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JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, L.P.C.  
06 DEC 21 PM 3:23

COMMISSION  
CLERK

December 20, 2006

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

2006 DEC 21 PM 12:11  
REGISTRATION CENTER

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of November 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_ IB/scc
- ECR \_\_\_\_\_ Enclosures
- GCL \_\_\_\_\_ cc: Parties of record
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November 2006 has been furnished to the following individuals by regular U.S. Mail this 20th day of December 2006.

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\_\_\_\_\_  
John Burnett

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
NOVEMBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT			%	AMOUNT			%	AMOUNT			%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	90,230,584	115,930,573	(25,699,989)	(22.2)	2,484,973	2,554,834	(69,861)	(2.7)	3.6310	4.5377	(0.9067)	(20.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	535,801	516,908	18,893	3.7	568,127	550,722	17,405	3.2	0.0943	0.0939	0.0004	0.4
3 COAL CAR INVESTMENT	80,412	862,352	(781,940)	(90.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,274,534	2,985,805	288,729	9.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	94,128,063	120,295,637	(26,167,575)	(21.8)	2,484,973	2,554,834	(69,861)	(2.7)	3.7879	4.7086	(0.9207)	(19.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,051,232	9,015,258	35,974	0.4	353,394	403,610	(50,216)	(12.4)	2.5612	2.2337	0.3275	14.7
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,433,933	2,689,412	744,521	27.7	55,046	38,000	17,046	44.9	6.2383	7.0774	(0.8391)	(11.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	7,628,935	12,023,155	(4,394,220)	(36.6)	323,942	387,164	(63,222)	(16.3)	2.3550	3.1054	(0.7504)	(24.2)
12 TOTAL COST OF PURCHASED POWER	20,114,100	23,727,825	(3,613,725)	(15.2)	732,382	828,774	(96,392)	(11.6)	2.7464	2.8630	(0.1166)	(4.1)
13 TOTAL AVAILABLE MWH					3,217,355	3,383,608	(166,253)	(4.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,349,292)	(3,921,428)	2,572,134	(65.6)	(29,420)	(66,000)	36,580	(55.4)	4.5863	5.9416	(1.3553)	(22.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(234,287)	(510,655)	276,368	(54.1)	(29,420)	(66,000)	36,580	(55.4)	0.7964	0.7737	0.0227	2.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(11,377,840)	(13,128,627)	1,750,788	(13.3)	(186,783)	(228,619)	41,836	(18.3)	6.0915	5.7426	0.3489	6.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,961,419)	(17,560,708)	4,599,290	(26.2)	(216,203)	(294,619)	78,416	(26.6)	5.9950	5.9605	0.0345	0.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,046	0	1,046					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	101,280,744	126,462,754	(25,182,010)	(19.9)	3,002,198	3,088,989	(86,791)	(2.8)	3.3736	4.0940	(0.7204)	(17.6)
21 NET UNBILLED	(13,597,612)	(12,762,589)	(835,023)	6.5	403,065	311,740	91,325	29.3	(0.4247)	(0.3978)	(0.0269)	6.8
22 COMPANY USE	423,872	409,399	14,473	3.5	(12,565)	(10,000)	(2,565)	25.7	0.0132	0.0128	0.0004	3.1
23 T & D LOSSES	6,431,173	7,461,209	(1,030,036)	(13.8)	(190,635)	(182,248)	(8,387)	4.6	0.2008	0.2325	(0.0317)	(13.6)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	101,280,744	126,462,754	(25,182,010)	(19.9)	3,202,063	3,208,481	(6,418)	(0.2)	3.1630	3.9415	(0.7785)	(19.8)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,484,058)	(4,466,012)	981,955	(22.0)	(109,958)	(113,307)	3,349	(3.0)	3.1685	3.9415	(0.7730)	(19.6)
26 JURISDICTIONAL KWH SALES	97,796,686	121,996,742	(24,200,056)	(19.8)	3,092,105	3,095,174	(3,069)	(0.1)	3.1628	3.9415	(0.7787)	(19.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	98,170,270	122,249,275	(24,079,006)	(19.7)	3,082,105	3,095,174	(3,069)	(0.1)	3.1749	3.9497	(0.7748)	(19.6)
28 PRIOR PERIOD TRUE-UP	26,307,671	26,307,671	0	0.0	3,082,105	3,095,174	(3,069)	(0.1)	0.8508	0.8500	0.0008	0.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,092,105	3,095,174	(3,069)	(0.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,092,105	3,095,174	(3,069)	(0.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	124,477,941	148,556,946	(24,079,005)	(16.2)	3,092,105	3,095,174	(3,069)	(0.1)	4.0257	4.7997	(0.7740)	(16.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.0286	4.8032	(0.7746)	(16.1)
32 GPIF	44,363	44,363			3,092,105	3,095,174			0.0014	0.0014	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.030	4.805	(0.775)	(16.1)

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - NOVEMBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,339,261,142	1,575,127,741	(235,866,599)	(15.0)	33,382,197	34,380,913	(998,716)	(2.9)	4.0119	4.5814	(0.5695)	(12.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,455,627	5,694,223	(238,596)	(4.2)	5,793,942	6,066,720	(272,778)	(4.5)	0.0942	0.0939	0.0003	0.3
3 COAL CAR INVESTMENT	977,842	9,538,558	(8,560,716)	(89.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,997,807	0	1,997,807	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	32,727,634	35,316,002	(2,588,368)	(7.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,380,420,052	1,625,676,525	(245,256,473)	(15.1)	33,382,197	34,380,913	(998,716)	(2.9)	4.1352	4.7284	(0.5932)	(12.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	130,977,272	103,793,229	27,184,043	26.2	4,514,385	4,488,610	25,775	0.6	2.9013	2.3124	0.5889	25.5
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	89,153,005	53,495,886	35,657,119	66.7	1,023,450	747,200	276,250	37.0	8.7110	7.1595	1.5515	21.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	148,596,195	132,805,334	15,790,861	11.9	4,027,919	4,260,020	(232,101)	(5.5)	3.6892	3.1175	0.5717	18.3
12 TOTAL COST OF PURCHASED POWER	368,726,472	290,094,449	78,632,023	27.1	9,565,754	9,495,830	69,924	0.7	3.8547	3.0550	0.7997	26.2
13 TOTAL AVAILABLE MWH					42,947,951	43,876,743	(928,792)	(2.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(15,775,117)	(40,084,745)	24,309,628	(60.7)	(282,847)	(665,138)	382,291	(57.5)	5.5773	6.0265	(0.4492)	(7.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,771,826)	(5,155,349)	3,383,523	(65.6)	(282,847)	(665,138)	382,291	(57.5)	0.6264	0.7751	(0.1487)	(19.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(115,036,818)	(120,220,702)	5,183,884	(4.3)	(2,516,044)	(2,314,787)	(201,257)	8.7	4.5721	5.1936	(0.6215)	(12.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(132,583,761)	(165,460,796)	32,877,035	(19.9)	(2,798,891)	(2,979,925)	181,034	(6.1)	4.7370	5.5525	(0.8155)	(14.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					25,700	0	25,700					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,616,562,763	1,750,310,179	(133,747,416)	(7.6)	40,174,761	40,896,819	(722,058)	(1.8)	4.0238	4.2798	(0.2560)	(6.0)
21 NET UNBILLED	(902,585)	(4,955,254)	4,052,669	(81.8)	22,431	129,880	(107,449)	(82.7)	(0.0024)	(0.0129)	0.0105	(81.4)
22 COMPANY USE	6,203,091	4,686,680	1,516,411	32.4	(154,159)	(110,000)	(44,159)	40.1	0.0164	0.0122	0.0042	34.4
23 T & D LOSSES	92,557,310	101,557,280	(8,999,970)	(8.9)	(2,300,231)	(2,373,198)	72,967	(3.1)	0.2452	0.2635	(0.0183)	(6.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,616,562,763	1,750,310,179	(133,747,416)	(7.6)	37,742,802	38,543,500	(800,698)	(2.1)	4.2831	4.5411	(0.2580)	(5.7)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(52,851,902)	(63,573,383)	10,721,481	(16.9)	(1,246,631)	(1,396,628)	149,797	(10.7)	4.2389	4.5519	(0.3130)	(6.9)
26 JURISDICTIONAL KWH SALES	1,563,710,861	1,686,736,795	(123,025,934)	(7.3)	36,495,971	37,146,872	(650,901)	(1.8)	4.2846	4.5407	(0.2561)	(5.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	1,569,479,471	1,690,228,340	(120,748,869)	(7.1)	36,495,971	37,146,872	(650,901)	(1.8)	4.3004	4.5501	(0.2497)	(5.5)
28 PRIOR PERIOD TRUE-UP	289,384,385	289,384,381	4	0.0	36,495,971	37,146,872	(650,901)	(1.8)	0.7929	0.7790	0.0139	1.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	36,495,971	37,146,872	(650,901)	(1.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	36,495,971	37,146,872	(650,901)	(1.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,858,863,856	1,979,612,721	(120,748,866)	(6.1)	36,495,971	37,146,872	(650,901)	(1.8)	5.0933	5.3291	(0.2358)	(4.4)
30 REVENUE TAX FACTOR									1.0072	1.0072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0970	5.3329	(0.2360)	(4.4)
32 GPIF	487,990	487,993			36,495,971	37,146,872			0.0013	0.0013	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.098	5.334	(0.236)	(4.4)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$90,230,584	115,930,573	(\$25,699,989)	(22.2)	\$1,339,261,142	\$1,575,127,741	(\$235,866,599)	(15.0)
1a. NUCLEAR FUEL DISPOSAL COST	535,801	516,908	18,893	3.7	5,455,627	5,694,223	(238,596)	(4.2)
1b. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	1,997,807	0	1,997,807	100.0
1c. COAL CAR INVESTMENT	80,412	862,352	(781,940)	(90.7)	977,842	9,538,558	(8,560,716)	(89.8)
2 . FUEL COST OF POWER SOLD	(1,349,292)	(3,921,426)	2,572,134	(65.6)	(15,775,117)	(40,084,745)	24,309,628	(60.7)
2a. GAIN ON POWER SALES	(234,287)	(510,655)	276,368	(54.1)	(1,771,826)	(5,155,349)	3,383,523	(65.6)
3 . FUEL COST OF PURCHASED POWER	9,051,232	9,015,258	35,974	0.4	130,977,272	103,793,229	27,184,043	26.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	7,628,935	12,023,155	(4,394,220)	(36.6)	148,596,195	132,805,334	15,790,861	11.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	3,433,933	2,689,412	744,521	27.7	89,153,005	53,495,886	35,657,119	66.7
5 . TOTAL FUEL & NET POWER TRANSACTIONS	109,384,050	136,605,576	(27,221,527)	(19.9)	1,698,871,947	1,835,214,878	(136,342,931)	(7.4)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(11,377,840)	(13,128,627)	1,750,788	(13.3)	(115,036,818)	(120,220,702)	5,183,884	(4.3)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,274,534	2,985,805	288,729	9.7	32,727,634	35,316,002	(2,588,368)	(7.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7 . ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$101,280,744</b>	<b>\$126,462,754</b>	<b>(\$25,182,010)</b>	<b>(19.9)</b>	<b>\$1,616,562,763</b>	<b>\$1,750,310,179</b>	<b>(\$133,747,416)</b>	<b>(7.6)</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,774	\$0	\$4,774	\$52,424	\$0	\$52,424
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,440	0	3,440	36,390	0	36,390
ADDL ADJUSTMENT FOR S18.13 CLEANUP	(6,733)	0	(6,733)	(127,276)	1,743,831	(1,871,107)
GAS CONVERSION PROJECTS: (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(45,811)	0	(45,811)
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	64,754	0	64,754
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	287,235	0	287,235	3,036,446	0	3,036,446
DOE CRUDE OIL REFUND DISTRIBUTION	0	0	0	(3,861,594)	0	(3,861,594)
HINES 2 (DEPREC & RETURN)	2,985,817	2,985,805	12	33,572,301	33,572,171	130
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,274,534</b>	<b>\$2,985,805</b>	<b>\$288,729</b>	<b>\$32,727,634</b>	<b>\$35,316,002</b>	<b>(\$2,588,368)</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$27,989,736 Avg tons: 409,595

**B. KWH SALES**

1 . JURISDICTIONAL SALES	3,084,404,582	3,095,174,000	(10,769,418)	(0.4)	36,515,511,743	37,146,872,000	(631,360,257)	(1.7)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	109,958,069	113,307,000	(3,348,931)	(3.0)	1,246,830,724	1,396,628,000	(149,797,276)	(10.7)
3 . TOTAL SALES	3,194,362,651	3,208,481,000	(14,118,349)	(0.4)	37,762,342,467	38,543,500,000	(781,157,533)	(2.0)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.56	96.47	0.09	0.1	96.70	96.38	0.32	0.3

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$161,682,606	\$164,590,667	(\$2,908,060)	(1.8)	\$1,929,425,317	\$1,975,342,395	(\$45,917,078)	(2.3)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,307,671)	(26,307,671)	(0)	0.0	(289,384,385)	(289,384,381)	(4)	0.0
2b. INCENTIVE PROVISION	(44,383)	(44,363)	0	0.0	(487,990)	(487,993)	3	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	135,330,572	138,238,633	(2,908,060)	(2.1)	1,639,552,942	1,685,470,021	(45,917,079)	(2.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	101,280,744	126,462,754	(25,182,010)	(19.9)	1,616,562,763	1,750,310,179	(133,747,416)	(7.6)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.56	96.47	0.09	0.1	96.70	96.38	0.32	0.3
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER)	98,170,270	122,249,275	(24,079,006)	(19.7)	1,569,479,471	1,690,228,340	(120,748,869)	(7.1)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	37,160,302	15,989,357	21,170,945	132.4	70,073,471	(4,758,320)	74,831,790	(1,572.7)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	19,770	(152,608)	172,378	(113.0)	(7,113,378)	(5,737,468)	(1,375,910)	24.0
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(27,220,377)	(78,947,883)	51,727,506	(65.5)	(316,077,111)	(315,692,056)	(385,055)	0.1
10. TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,671	0	0.0	289,384,385	289,384,381	4	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	36,267,366	(36,803,463)	73,070,829	(198.5)	36,267,366	(36,803,463)	73,070,829	(198.5)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$36,267,366	(36,803,463)	73,070,829	(198.5)	\$36,267,366	(36,803,463)	73,070,829	(198.5)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$27,220,377)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	36,247,597	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	9,027,220	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	4,513,610	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.270	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.250	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.520	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.260	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.438	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$19,770	N/A	--	--				

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

**11-2006**  
**FINAL**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	15,045,664	29,468,904	-14,423,240	-48.9%
2	LIGHT OIL	1,116,397	2,621,077	-1,504,680	-57.4%
3	COAL	35,978,680	31,421,523	4,557,157	14.5%
4	GAS	35,947,298	50,470,035	-14,522,737	-28.8%
5	NUCLEAR	2,142,545	1,949,035	193,510	9.9%
6					
7					
8	TOTAL (\$)	90,230,584	115,930,574	-25,699,990	-22.2%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	223,519	320,007	-96,488	-30.2%
10	LIGHT OIL	6,599	12,452	-5,853	-47.0%
11	COAL	1,131,115	1,056,323	74,792	7.1%
12	GAS	555,614	615,330	-59,716	-9.7%
13	NUCLEAR	568,127	550,722	17,405	3.2%
14					
15					
16	TOTAL (MWH)	2,484,973	2,554,834	-69,861	-2.7%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	354,663	540,643	-185,980	-34.4%
18	LIGHT OIL (BBL)	12,981	26,634	-13,653	-51.3%
19	COAL (TON)	451,659	410,275	41,384	10.1%
20	GAS (MCF)	4,447,710	4,772,479	-324,769	-6.8%
21	NUCLEAR (MMBTU)	5,779,985	5,633,049	146,936	2.6%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

11-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	2,346,233	3,514,178	-1,167,945	-33.2%
25	LIGHT OIL	75,528	154,478	-78,950	-51.1%
26	COAL	11,036,388	10,256,870	779,518	7.6%
27	GAS	4,542,792	4,772,479	-229,687	-4.8%
28	NUCLEAR	5,779,985	5,633,049	146,936	2.6%
29					
30					
31	TOTAL (MILLION BTU)	23,780,926	24,331,054	-550,128	-2.3%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	9.0	12.53	-3.5	-28.2%
33	LIGHT OIL	0.3	0.49	-0.2	-45.5%
34	COAL	45.5	41.35	4.2	10.1%
35	GAS	22.4	24.08	-1.7	-7.2%
36	NUCLEAR	22.9	21.56	1.3	6.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	42.42	54.51	-12.08	-22.2%
41	LIGHT OIL (\$/BBL)	86.00	98.41	-12.41	-12.6%
42	COAL (\$/TON)	79.66	76.59	3.07	4.0%
43	GAS (\$/MCF)	8.08	10.58	-2.49	-23.6%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	7.1%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	6.41	8.39	-1.97	-23.5%
48	LIGHT OIL	14.78	16.97	-2.19	-12.9%
49	COAL	3.26	3.06	0.20	6.4%
50	GAS	7.91	10.58	-2.66	-25.2%
51	NUCLEAR	0.37	0.35	0.02	7.1%
52					
53					
54	SYSTEM (\$/MBTU)	3.79	4.76	-0.97	-20.4%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,497	10,982	-485	-4.4%
56	LIGHT OIL	11,446	12,406	-960	-7.74%
57	COAL	9,757	9,710	47	0.5%
58	GAS	8,176	7,756	420	5.4%
59	NUCLEAR	10,174	10,228	-55	-0.5%
60					
61					
62	SYSTEM (BTU/KWH)	9,570	9,524	46	0.5%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.73	9.21	-2.48	-26.9%
64	LIGHT OIL	16.92	21.05	-4.13	-19.6%
65	COAL	3.18	2.97	0.21	6.9%
66	GAS	6.47	8.20	-1.73	-21.1%
67	NUCLEAR	0.38	0.35	0.02	6.6%
68					
69					
70	SYSTEM (CENTS/KWH)	3.63	4.54	-0.91	-20.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

11-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	96,293.00	26			10,400				1,001,419	6,267,654	6.509	
		95,714.04					#6	150,307	6.622	995,398	6,192,650	6.470	41.200
		184.41					GS	1,862	1.030	1,918	12,174	6.602	6.538
		394.54					#2	708	5.795	4,103	62,830	15.925	88.743
UNIT 2	509	48,399.00	13			10,041				485,956	3,009,769	6.219	
		48,344.17					#6	72,848	6.663	485,405	3,001,338	6.208	41.200
		54.83					#2	95	5.795	551	8,431	15.377	88.747
<b>Bartow</b>													
UNIT 1	122	6,312.00	7			10,791				68,115	461,533	7.312	
		6,301.26					#6	10,333	6.581	68,000	459,785	7.297	44.497
		10.74					#2	20	5.794	116	1,749	16.285	87.450
UNIT 2	120	5,558.00	6			10,605				58,944	398,557	7.171	
		5,558.00					#6	8,957	6.581	58,944	398,557	7.171	44.497
UNIT 3	206	71,679.00	48			10,924				783,030	5,218,535	7.280	
		67,601.38					#6	112,218	6.581	738,486	4,993,333	7.386	44.497
		4,077.62					GS	43,247	1.030	44,544	225,202	5.523	5.207
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	174,444.00	64			10,332				1,802,438	6,058,364	3.473	
		621.41					#2	1,111	5.779	6,421	102,396	16.478	92.166
		173,822.59					CA	73,547	24.420	1,796,018	5,955,969	3.426	80.982
UNIT 2	477	228,000.00	66			9,839				2,243,262	7,503,803	3.291	
		520.43					#2	886	5.779	5,120	81,659	15.691	92.166
		227,479.57					CA	91,652	24.420	2,238,142	7,422,144	3.263	80.982
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	272,909.00	53			9,431				2,573,691	8,494,649	3.113	
		1,714.03					#2	2,771	5.833	16,164	239,912	13.997	86.580
		271,194.97					CA	104,628	24.444	2,557,527	8,254,737	3.044	78.896
UNIT 5	725	459,665.00	88			9,692				4,454,851	14,496,478	3.154	
		1,047.32					#2	1,740	5.833	10,150	150,648	14.384	86.579
		458,617.68					CA	181,832	24.444	4,444,701	14,345,829	3.128	78.896

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

11-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 2	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 3	0	0.00	0							0	-12,301	0.000	
		0.00					GS	0	0.000	0	-12,301	0.000	
TOTAL	3,767	1,363,259.00				9,882				13,471,708	51,897,043	3.807	
Nuclear													
Crystal River 3													
UNIT 3	794	568,127.00	99			10,174				5,780,128	2,142,545	0.377	
		0					NF	5,779,985	1.000	5,779,985	2,142,545	0.000	0.371
		0					#2	25	5.722	143	0	0.000	0.000
TOTAL	794	568,127.00				10,174				5,780,128	2,142,545	0.377	
Gas Turbine													
Avon Park Peaker	28	213.00	1			49,996				10,649	59,342	27.860	
		213.00					GS	10,339	1.030	10,649	59,342	27.860	5.740
Bartow Peaker	155	650.00	1			35,568				23,119	186,044	28.622	
		211.56					#2	1,280	5.879	7,525	111,920	52.901	87.438
		438.44					GS	15,140	1.030	15,594	74,124	16.906	4.896
Bayboro Peaker	150	101.00	0			16,083				1,624	25,545	25.292	
		101.00					#2	280	5.801	1,624	25,545	25.292	91.232
Debary Peaker	240	4,073.00	2			17,666				71,952	486,799	11.952	
		0.00					#2	0	0.000	0	0	0.000	0.000
		4,073.00					GS	69,789	1.031	71,952	486,799	11.952	6.975
Higgins Peaker	126	363.00	0			18,941				6,876	46,731	12.874	
		39.60					#2	130	5.770	750	4,555	11.502	35.038
		323.40					GS	5,947	1.030	6,125	42,176	13.042	7.092
Hines Energy	1,630	369,620.00	31			7,396				2,733,838	22,644,367	6.126	
		369,620.00					GS	2,688,140	1.017	2,733,838	22,644,367	6.126	8.424

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**11-2006**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Intercession City Peaker	899	31,992.00	5			13,222				422,998	3,671,109	11.475	
		1,616.41					#2	3,681	5.806	21,372	306,771	18.978	83.339
		30,375.59					GS	392,980	1.022	401,626	3,364,338	11.076	8.561
Rio Pinar Peaker	0	0.00	0			0				0	0	0.000	0.000
		0.00					#2	0	0.000	0	0	0.000	0.000
Suwannee Peaker	173	2,996.00	2			14,569				43,648	323,473	10.797	
		102.17					#2	255	5.837	1,488	19,983	19.559	78.365
		2,893.83					GS	41,011	1.028	42,159	303,490	10.487	7.400
Tiger Bay Cogen	215	121,134.00	78			7,925				960,001	7,203,999	5.947	
		121,134.00					GS	932,040	1.030	960,001	7,203,999	5.947	7.729
Turner Peaker	0	0.00	0			0				0	0	0.000	0.000
		0.00					#2	0	0.000	0	0	0.000	0.000
Univ of Florida Cogen	48	22,445.00	65			11,334				254,384	1,543,588	6.877	
		22,445.00					GS	247,215	1.029	254,384	1,543,588	6.877	6.244
<b>TOTAL</b>	<b>3,664</b>	<b>553,587.00</b>				<b>8,181</b>				<b>4,529,090</b>	<b>36,190,996</b>	<b>6.538</b>	
<b>SYSTEM TOTAL</b>	<b>8,225</b>	<b>2,484,973.00</b>				<b>9,570</b>				<b>23,780,926</b>	<b>90,230,583</b>	<b>3.631</b>	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	457,981	540,643	-82,662	-15.3%
	3 Unit Cost (\$/BBL)	45.70	54.51	-8.81	-16.2%
	4 Amount (\$)	20,929,104	29,468,904	-8,539,800	-29.0%
	5 BURNED				
	6 Units (BBL)	354,663	540,643	-185,980	-34.4%
	7 Unit Cost (\$/BBL)	42.42	54.51	-12.08	-22.2%
	8 Amount (\$)	15,045,664	29,468,904	-14,423,240	-48.9%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-2,764			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,079,901	1,100,000	-20,099	-1.8%
	14 Unit Cost (\$/BBL)	45.30	54.51	-9.21	-16.9%
	15 Amount (\$)	48,918,977	59,957,920	-11,038,943	-18.4%
	16				
	17 DAYS SUPPLY	91	61	30	49.2%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	21,876	26,634	-4,758	-17.9%
	20 Unit Cost (\$/BBL)	107.29	98.41	8.88	9.0%
	21 Amount (\$)	2,347,167	2,621,077	-273,910	-10.5%
	22 BURNED				
	23 Units (BBL)	12,981	26,634	-13,653	-51.3%
	24 Unit Cost (\$/BBL)	86.00	98.41	-12.41	-12.6%
	25 Amount (\$)	1,116,397	2,621,077	-1,504,680	-57.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	-2			
	28 Amount (\$)	-36			
	29 ENDING INVENTORY				
	30 Units (BBL)	958,411	883,900	74,511	8.4%
	31 Unit Cost (\$/BBL)	80.21	98.41	-18.20	-18.5%
	32 Amount (\$)	76,877,576	86,984,599	-10,107,023	-11.6%
	33				
	34 DAYS SUPPLY	2,214	995	1,219	122.5%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	414,082	410,275	3,807	0.9%
	37 Unit Cost (\$/TON)	80.88	76.59	4.29	5.6%
	38 Amount (\$)	33,490,339	31,421,511	2,068,828	6.6%
	39 BURNED				
	40 Units (TON)	451,659	410,275	41,384	10.1%
	41 Unit Cost (\$/TON)	79.66	76.59	3.07	4.0%
	42 Amount (\$)	35,978,680	31,421,523	4,557,157	14.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,974			
	46 ENDING INVENTORY				
	47 Units (TON)	1,091,306	768,000	323,306	42.1%
	48 Unit Cost (\$/TON)	79.81	76.59	3.23	4.2%
	49 Amount (\$)	87,100,208	58,818,432	28,281,776	48.1%
	50				
	51 DAYS SUPPLY	72	56	16	28.6%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	4,447,710	4,772,479	-324,769	-6.8%
	68	Unit Cost (\$/MCF)	8.08	10.58	-2.49	-23.6%
	69	Amount (\$)	35,947,298	50,470,035	-14,522,737	-28.8%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,779,985	5,633,049	146,936	2.6%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	7.1%
	73	Amount (\$)	2,142,545	1,949,035	193,510	9.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	289,637,436	400,087,312	-110,449,876	-27.6%
2	LIGHT OIL	57,961,817	62,098,052	-4,136,235	-6.7%
3	COAL	418,027,943	392,381,273	25,646,670	6.5%
4	GAS	552,518,268	698,912,392	-146,394,124	-20.9%
5	NUCLEAR	21,115,679	21,648,714	-533,035	-2.5%
6					
7					
8	TOTAL (\$)	1,339,261,142	1,575,127,743	-235,866,601	-15.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	4,356,125	5,111,595	-755,470	-14.8%
10	LIGHT OIL	300,672	270,154	30,518	11.3%
11	COAL	13,662,961	13,389,013	273,948	2.0%
12	GAS	9,268,496	9,543,431	-274,935	-2.9%
13	NUCLEAR	5,793,942	6,066,720	-272,778	-4.5%
14					
15					
16	TOTAL (MWH)	33,382,196	34,380,913	-998,717	-2.9%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	6,945,877	8,529,783	-1,583,906	-18.6%
18	LIGHT OIL (BBL)	697,256	647,783	49,473	7.6%
19	COAL (TON)	5,462,121	5,199,825	262,296	5.0%
20	GAS (MCF)	73,561,648	75,379,229	-1,817,581	-2.4%
21	NUCLEAR (MMBTU)	59,796,325	62,568,533	-2,772,208	-4.4%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	45,725,663	55,443,590	-9,717,927	-17.5%
25	LIGHT OIL	4,032,191	3,757,137	275,054	7.3%
26	COAL	133,955,323	129,995,603	3,959,720	3.0%
27	GAS	75,137,672	75,379,229	-241,557	-0.3%
28	NUCLEAR	59,796,325	62,568,533	-2,772,208	-4.4%
29					
30					
31	TOTAL (MILLION BTU)	318,647,174	327,144,092	-8,496,918	-2.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	13.0	14.87	-1.8	-12.2%
33	LIGHT OIL	0.9	0.79	0.1	14.6%
34	COAL	40.9	38.94	2.0	5.1%
35	GAS	27.8	27.76	0.0	0.0%
36	NUCLEAR	17.4	17.65	-0.3	-1.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 11-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	41.70	46.90	-5.21	-11.1%
41	LIGHT OIL (\$/BBL)	83.13	95.86	-12.73	-13.3%
42	COAL (\$/TON)	76.53	75.46	1.07	1.4%
43	GAS (\$/MCF)	7.51	9.27	-1.76	-19.0%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.01	2.1%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	6.33	7.22	-0.88	-12.2%
48	LIGHT OIL	14.37	16.53	-2.15	-13.0%
49	COAL	3.12	3.02	0.10	3.4%
50	GAS	7.35	9.27	-1.92	-20.7%
51	NUCLEAR	0.35	0.35	0.01	2.1%
52					
53					
54	SYSTEM (\$/MBTU)	4.20	4.81	-0.61	-12.7%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,497	10,847	-350	-3.2%
56	LIGHT OIL	13,411	13,907	-497	-3.57%
57	COAL	9,804	9,709	95	1.0%
58	GAS	8,107	7,899	208	2.6%
59	NUCLEAR	10,320	10,313	7	0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,545	9,515	30	0.3%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.65	7.83	-1.18	-15.1%
64	LIGHT OIL	19.28	22.99	-3.71	-16.1%
65	COAL	3.06	2.93	0.13	4.4%
66	GAS	5.96	7.32	-1.36	-18.6%
67	NUCLEAR	0.36	0.36	0.01	2.1%
68					
69					
70	SYSTEM (CENTS/KWH)	4.01	4.58	-0.57	-12.4%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 11-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Ancote</b>													
UNIT 1	510	1,347,827.00	33			10,315				13,902,983	87,567,601	6.497	
		1,336,784.98					#6	2,095,659	6.580	13,789,083	86,609,391	6.479	41.328
		8,803.66					GS	87,814	1.034	90,811	622,071	7.066	7.084
		2,238.36					#2	3,984	5.795	23,089	336,139	15.017	84.372
UNIT 2	509	1,425,068.00	35			10,215				14,556,521	91,854,219	6.446	
		1,412,625.04					#6	2,190,372	6.588	14,429,421	90,759,866	6.425	41.436
		10,218.89					GS	100,823	1.035	104,382	765,049	7.487	7.588
		2,224.07					#2	3,920	5.795	22,718	329,305	14.806	84.006
<b>Bartow</b>													
UNIT 1	122	365,634.00	37			10,906				3,987,492	24,302,334	6.647	
		365,066.02					#6	603,396	6.598	3,981,298	24,214,890	6.633	40.131
		567.98					#2	1,069	5.794	6,194	87,443	15.395	81.799
UNIT 2	120	347,047.00	36			11,122				3,859,825	23,351,412	6.729	
		347,047.00					#6	585,049	6.597	3,859,825	23,351,412	6.729	39.914
UNIT 3	206	799,820.00	48			10,489				8,389,467	51,543,384	6.444	
		743,560.22					#6	1,184,145	6.586	7,799,347	47,794,549	6.428	40.362
		56,259.78					GS	571,345	1.033	590,120	3,748,836	6.663	6.561
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	2,146,419.00	70			10,395				22,312,324	72,685,248	3.386	
		4,101.46					#2	8,127	5.246	42,635	708,554	17.276	87.185
		2,142,317.54					CA	902,766	24.668	22,269,689	71,976,694	3.360	79.729
UNIT 2	477	2,605,919.00	68			9,957				25,946,904	84,499,135	3.243	
		4,905.75					#2	8,452	5.779	48,846	735,773	14.998	87.053
		2,601,013.25					CA	1,050,045	24.664	25,898,058	83,763,362	3.220	79.771
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	4,675,024.00	81			9,499				44,407,918	136,708,265	2.924	
		14,992.20					#2	24,461	5.822	142,410	2,061,013	13.747	84.257
		4,660,031.80					CA	1,809,353	24.465	44,265,508	134,647,253	2.889	74.417
UNIT 5	725	4,277,658.00	74			9,748				41,699,771	130,213,756	3.044	
		18,229.18					#2	30,519	5.823	177,703	2,573,121	14.115	84.312
		4,259,428.82					CA	1,699,957	24.425	41,522,068	127,640,635	2.997	75.085

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 11-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	48,054.00	0			13,143				631,582	5,647,459	11.752	
		45,840.98					#6	92,042	6.546	602,496	5,419,850	11.823	58.885
		2,186.29					GS	27,925	1.029	28,735	223,021	10.201	7.986
		26.73					#2	60	5.855	351	4,588	17.164	76.467
UNIT 2	0	49,425.00	0			12,626				624,019	5,603,806	11.338	
		49,362.00					#6	95,177	6.548	623,223	5,593,355	11.331	58.768
		63.00					#2	136	5.848	795	10,451	16.589	76.846
UNIT 3	0	137,405.00	0			11,611				1,595,434	12,662,565	9.216	
		55,202.81					#6	100,037	6.407	640,970	5,894,123	10.677	58.919
		82,069.18					GS	926,370	1.029	952,920	6,748,358	8.223	7.285
		133.01					#2	264	5.850	1,544	20,083	15.099	76.072
TOTAL	3,767	18,225,300.00				9,981				181,914,241	726,639,184	3.987	
Nuclear													
Crystal River 3													
UNIT 3	794	5,793,942.00	91			10,321				59,798,777	21,115,679	0.364	
		0					NF	59,796,325	1.000	59,796,325	21,115,679	0.000	0.353
		0					#2	424	5.782	2,452	0	0.000	0.000
TOTAL	794	5,793,942.00				10,321				59,798,777	21,115,679	0.364	
Gas Turbine													
Avon Park Peaker	50	11,758.00	3			17,610				207,059	1,489,445	12.668	
		1,179.72					#2	3,569	5.821	20,775	293,954	24.917	82.363
		10,578.28					GS	180,247	1.033	186,284	1,195,491	11.301	6.633
Bartow Peaker	200	83,474.00	5			15,355				1,281,757	11,808,021	14.146	
		28,593.79					#2	75,098	5.847	439,062	6,120,830	21.406	81.505
		54,880.21					GS	814,688	1.034	842,695	5,687,192	10.363	6.981
Bayboro Peaker	186	58,691.00	4			13,819				811,067	12,307,980	20.971	
		58,691.00					#2	139,810	5.801	811,067	12,307,980	20.971	88.034
Debary Peaker	562	202,664.00	4			14,016				2,840,573	23,436,959	11.564	
		42,577.51					#2	102,501	5.822	596,774	8,002,845	18.796	78.076
		160,086.49					GS	2,168,842	1.035	2,243,799	15,434,114	9.641	7.116

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**01-2006 Thru 11-2006**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	51,938.00	5			17,454				906,549	6,171,588	11.883	
		69.42					#2	210	5.770	1,212	7,393	10.650	35.205
		51,868.58					GS	875,241	1.034	905,337	6,164,196	11.884	7.043
Hines Energy	1,543	6,870,816.00	56			7,180				49,329,579	373,708,856	5.439	
		855.08					#2	1,097	5.596	6,139	57,459	6.720	52.378
		6,869,960.92					GS	48,497,471	1.017	49,323,440	373,651,398	5.439	7.705
Intercession City Peaker	985	672,573.00	9			13,243				8,907,054	73,572,769	10.939	
		72,656.48					#2	165,833	5.802	962,208	14,472,517	19.919	87.272
		599,916.52					GS	7,770,454	1.022	7,944,846	59,100,252	9.851	7.606
Rio Pinar Peaker	10	504.00	1			17,263				8,700	119,346	23.680	
		504.00					#2	1,497	5.812	8,700	119,346	23.680	79.723
Suwannee Peaker	173	87,042.00	6			14,564				1,267,699	10,180,066	11.696	
		13,104.87					#2	32,661	5.844	190,862	2,518,932	19.221	77.124
		73,937.13					GS	1,043,789	1.032	1,076,837	7,661,134	10.362	7.340
Tiger Bay Cogen	215	978,753.00	57			7,885				7,717,186	52,640,017	5.378	
		978,753.00					GS	7,469,309	1.033	7,717,186	52,640,017	5.378	7.048
Turner Peaker	145	35,203.00	3			14,960				526,653	7,188,806	20.421	
		35,203.00					#2	90,421	5.824	526,653	7,188,806	20.421	79.504
Univ of Florida Cogen	47	309,538.00	83			10,113				3,130,280	18,882,426	6.100	
		0.00					#2	0	0.000	0	5,288	0.000	0.000
		309,538.00					GS	3,027,330	1.034	3,130,280	18,877,139	6.098	6.236
<b>TOTAL</b>	<b>4,243</b>	<b>9,362,954.00</b>				<b>8,217</b>				<b>76,934,156</b>	<b>591,506,280</b>	<b>6.318</b>	
<b>SYSTEM TOTAL</b>	<b>8,804</b>	<b>33,382,196.00</b>				<b>9,545</b>				<b>318,647,174</b>	<b>1,339,261,142</b>	<b>4.012</b>	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	378	26,172.72	9,273.10

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	7,044,188	8,530,083	-1,485,895	-17.4%
	3	Unit Cost (\$/BBL)	42.00	46.90	-4.90	-10.5%
	4	Amount (\$)	295,851,756	400,087,312	-104,235,556	-26.1%
	5	<b>BURNED</b>				
	6	Units (BBL)	6,945,877	8,529,783	-1,583,906	-18.6%
	7	Unit Cost (\$/BBL)	41.70	46.90	-5.21	-11.1%
	8	Amount (\$)	289,637,436	400,087,312	-110,449,876	-27.6%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	3,461			
	11	Amount (\$)	6,876			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,079,901	1,100,000	-20,099	-1.8%
	14	Unit Cost (\$/BBL)	45.30	54.51	-9.21	-16.9%
	15	Amount (\$)	48,918,977	59,957,920	-11,038,943	-18.4%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	813,722	647,783	165,939	25.6%
	20	Unit Cost (\$/BBL)	90.67	95.86	-5.19	-5.4%
	21	Amount (\$)	73,779,868	62,098,052	11,681,816	18.8%
	22	<b>BURNED</b>				
	23	Units (BBL)	697,256	647,783	49,473	7.6%
	24	Unit Cost (\$/BBL)	83.13	95.86	-12.73	-13.3%
	25	Amount (\$)	57,961,817	62,098,052	-4,136,235	-6.7%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-3,427			
	28	Amount (\$)	-303,466			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	958,411	883,900	74,511	8.4%
	31	Unit Cost (\$/BBL)	80.21	98.41	-18.20	-18.5%
	32	Amount (\$)	76,877,576	86,984,599	-10,107,023	-11.6%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	6,110,166	5,199,825	910,341	17.5%
	37 Unit Cost (\$/TON)	77.49	75.46	2.03	2.7%
	38 Amount (\$)	473,499,709	392,381,285	81,118,424	20.7%
	39 BURNED				
	40 Units (TON)	5,462,121	5,199,825	262,296	5.0%
	41 Unit Cost (\$/TON)	76.53	75.46	1.07	1.4%
	42 Amount (\$)	418,027,943	392,381,273	25,646,670	6.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-13,612			
	46 ENDING INVENTORY				
	47 Units (TON)	1,091,306	768,000	323,306	42.1%
	48 Unit Cost (\$/TON)	79.81	76.59	3.23	4.2%
	49 Amount (\$)	87,100,208	58,818,432	28,281,776	48.1%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	73,561,648	75,379,229	-1,817,581	-2.4%
	68	Unit Cost (\$/MCF)	7.51	9.27	-1.76	-19.0%
	69	Amount (\$)	552,518,268	698,912,392	-146,394,124	-20.9%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	59,796,325	62,568,533	-2,772,208	-4.4%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.01	2.1%
	73	Amount (\$)	21,115,679	21,648,714	-533,035	-2.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

NOVEMBER 2006

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$2,763.55)	Non recoverable expense of fuel additives.
0	(\$2,763.55)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$36.10)	Non recoverable expense of fuel additives.
	\$0.00	Crystal River #3 Participant's share of light oil burned.
(2)	(\$36.10)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,974.35)	Non recoverable expense of inspection reports.
0	(\$1,974.35)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
NOVEMBER, 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELER FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		66,000		66,000	5.942	6.715	3,921,426.00	4,432,081.00		510,655.00
<b>ACTUAL</b>										
Seminole Electric Cooperative, Inc.	Load Following	3,672		3,672	5.505	5.505	202,125.32	202,125.32		0.00
City of Lakeland, FL	Schedule OS	300		300	5.006	5.982	15,018.00	17,947.00		2,929.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Cobb Electric Membership Corp.	EEI	2,250		2,250	4.175	5.508	93,934.65	123,927.55		29,992.90
Florida Power & Light Company	CR-1	2,630		2,630	5.091	5.842	133,895.40	153,541.30		19,745.90
Pennsylvania-New Jersey-Maryland Int.	MR1	4,497		4,497	4.788	5.862	215,204.66	253,606.13		48,401.47
Seminole Electric Cooperative, Inc.	CR-1	1,582		1,582	6.294	5.609	99,570.85	88,739.83		(10,831.22)
Tampa Electric Company	CR-1	9,497		9,497	3.800	4.896	360,850.00	484,992.97		104,142.97
Tennessee Valley Authority	MR1	700		700	6.620	7.428	46,343.00	51,984.00		5,651.00
The Energy Authority, Inc.	EEI	100		100	4.757	5.557	4,757.00	5,557.00		800.00
The Energy Authority, Inc.	Contract	492		492	3.784	5.457	18,615.27	26,848.38		8,233.11
Tampa Electric Company	Schedule J	306		306	11.189	10.293	34,239.52	31,466.66		(2,742.86)
Seminole Electric Cooperative, Inc.	Schedule OS	15		15	6.000	7.000	900.00	1,050.00		150.00
Ready Creek Improvement District	Schedule OS	2,379		2,379	3.255	4.145	77,437.26	98,605.57		21,168.31
Orlando Utilities Commission	Schedule OS	800		800	3.839	4.175	30,712.00	33,400.00		2,688.00
Florida Municipal Power Agency	CR-1	200		200	3.676	5.655	7,351.50	11,309.50		3,958.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,337.60	8,337.60		0.00
<b>Adjustments</b>										
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	0.55		0.55
<b>Sub Total - Gain on Other Power Sales</b>		<b>29,420</b>		<b>29,420</b>	<b>4.586</b>	<b>5.383</b>	<b>1,349,292.03</b>	<b>1,583,579.16</b>		<b>234,287.13</b>
<b>CURRENT MONTH TOTAL</b>		<b>29,420</b>		<b>29,420</b>	<b>4.586</b>	<b>5.383</b>	<b>1,349,292.03</b>	<b>1,583,579.16</b>		<b>234,287.13</b>
<b>DIFFERENCE</b>		<b>(36,580)</b>		<b>(36,580)</b>	<b>(1.356)</b>	<b>(1.332)</b>	<b>(2,572,133.97)</b>	<b>(2,848,501.84)</b>		<b>(276,367.87)</b>
<b>DIFFERENCE %</b>		<b>(55.4)</b>		<b>(55.4)</b>	<b>(22.8)</b>	<b>(19.8)</b>	<b>(65.6)</b>	<b>(64.3)</b>		<b>(54.12)</b>
<b>CUMULATIVE ACTUAL</b>		<b>282,847</b>		<b>282,847</b>	<b>5.577</b>	<b>6.204</b>	<b>15,775,116.55</b>	<b>17,546,942.74</b>		<b>1,771,826.19</b>
<b>CUMULATIVE ESTIMATED</b>		<b>665,137</b>		<b>665,137</b>	<b>6.027</b>	<b>6.802</b>	<b>40,084,745.00</b>	<b>45,240,094.00</b>		<b>5,155,349.00</b>
<b>DIFFERENCE</b>		<b>(382,290)</b>		<b>(382,290)</b>	<b>(0.449)</b>	<b>(0.598)</b>	<b>(24,309,628.45)</b>	<b>(27,693,151.26)</b>		<b>(3,383,522.81)</b>
<b>DIFFERENCE %</b>		<b>(57.5)</b>		<b>(57.5)</b>	<b>(7.5)</b>	<b>(8.8)</b>	<b>(60.6)</b>	<b>(61.2)</b>		<b>(65.63)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
NOVEMBER, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		403,610			403,610	2.234	2.234	9,015,258.00	9,015,258.00
<b>ACTUAL</b>									
Central Power & Lime Glades	NonEconomy Firm	31,276 21			31,276 21	3.200 10.871	3.200 10.871	1,000,832.00 2,282.89	1,000,832.00 2,282.89
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Southern UPS	289,798			289,798	1.865	1.865	5,404,732.70	5,404,732.70
Tampa Electric Company	TECO AR1	32,300			32,300	6.309	6.309	2,037,736.00	2,037,736.00
<b>ADJUSTMENTS</b>									
Reliant Energy Florida, LLC	TOLL	0			0	0	0	98,156.26	98,156.26
Southern Company Services, Inc	Southern UPS	-1			-1	-50749.171	-50749.171	507,491.71	507,491.71
<b>CURRENT MONTH TOTAL</b>		353,394			353,394	2.561	2.561	9,051,231.56	9,051,231.56
<b>DIFFERENCE</b>		-50,216			-50,216	0.327	0.327	35,973.56	35,973.56
<b>DIFFERENCE %</b>		(12.4)			-12.4	14.6	14.6	0.4	0.4
<b>CUMULATIVE ACTUAL</b>		4,514,385			4,514,385	2.901	2.901	130,977,271.52	130,977,271.52
<b>CUMULATIVE ESTIMATED</b>		4,488,610			4,488,610	2.312	2.312	103,793,229.00	103,793,229.00
<b>DIFFERENCE</b>		25,775			25,775	0.589	0.589	27,184,042.52	27,184,042.52
<b>DIFFERENCE %</b>		0.6			0.6	25.5	25.5	26.2	26.2

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
NOVEMBER, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		387,164	0	0	387,164	3.105	3.105	12,023,155.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	6,601 0			6,601 0	5.042	5.042	332,837.55 (9,089.24)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,260 0			6,260 0	2.500	2.500	156,498.50 1,642.20
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	42,045 0			42,045 0	-4.490	-4.490	(1,887,809.28) (584,342.20)
Bay County (BAYCOUNT) ADJ	CO-GEN	5,748 0			5,748 0	2.500	2.500	143,700.00 4,107.11
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	7,922 0			7,922 0	4.198	4.198	332,565.56 51,055.05
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	1 -1			1 -1	3.607	3.607	19.84 (129.85)
Jefferson Power L.C. (JEFFPOWER) ADJ	CO-GEN	341 0			341 0	0.000	0.000	0.00 15,345.00
Lake County (LAKCOUNT) ADJ	CO-GEN	5,532 0			5,532 0	2.550	2.550	141,086.00 10,927.73
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	36,205 0			36,205 0	4.340	4.340	1,571,297.00 (14,077.89)
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,354 0			27,354 0	4.070	4.070	1,113,307.80 (3,456.58)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,063 0			1,063 0	4.226	4.226	44,822.36 (4,705.27)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	6,605 0			6,605 0	4.874	4.874	321,927.70 (13,025.41)
Orange Cogen (ORANGECCO) ADJ	CO-GEN	19,028 0			19,028 0	3.405	3.405	647,903.40 (18,373.72)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,509 0			56,509 0	4.075	4.075	2,302,741.75 (17,067.35)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,547 -5			1,547 -5	5.396	5.396	83,478.12 (13,862.57)
Pasco Cogen Limited (PASCOCOGL) ADJ	CO-GEN	40,988 0			40,988 0	3.517	3.517	1,441,547.96 99,074.30
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,131 0			16,131 0	2.550	2.550	411,340.50 10,338.82
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	81 -9,161			81 -9,161	4.449	4.449	3,586.34 (482,166.80)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	113 -12,395			113 -12,395	4.350	4.350	4,899.41 (662,833.44)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	14,092 0			14,092 0	2.550	2.550	359,348.00 27,461.63
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	25,118 0			25,118 0	2.994	2.994	752,030.52 (59,173.34)
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	9,788 0			9,788 0	3.137	3.137	306,424.67 (28,424.77)
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	15,975 0			15,975 0	4.288	4.288	685,008.00 29,319.18
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	479 0			479 0	0.000	0.000	0.00 21,555.00
CURRENT MONTH TOTAL		323,942			323,942	2.355	2.355	7,828,935.29
DIFFERENCE		-63,222			-63,222	(0.750)	(0.750)	(4,394,218.71)
DIFFERENCE %		(16.3)			(16.3)	(24.2)	(24.2)	(36.5)
CUMULATIVE ACTUAL		4,027,919			4,027,919	3.689	3.689	148,596,195.26
CUMULATIVE ESTIMATED		4,280,022			4,260,022	3.117	3.117	132,805,334.00
CUMULATIVE DIFFERENCE		(232,102.5)			(232,102.5)	0.6	0.6	15,790,861.26
CUMULATIVE DIFFERENCE %		(5.4)			(5.4)	18.3	18.3	11.9

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
NOVEMBER, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		38,000	7.077	2,689,412.00	8.847	3,361,825.00	672,413.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	2,671	5.285	141,178.89	5.285	141,178.89	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	2,726	7.064	192,553.00	8.001	218,115.70	25,562.70
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	800	6.300	50,400.00	7.111	56,888.00	6,488.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	21,163.96	0.000	0.00	(21,163.96)
Cobb Electric Membership Corp.	EEl	26,268	5.446	1,430,607.00	7.439	1,954,185.10	523,578.10
Duke Electric Transmission	Transmission Purchase	0	0.000	8,997.00	0.000	0.00	(8,997.00)
Florida Power & Light Company	Schedule OS	3,100	6.837	211,950.00	8.338	258,479.00	46,529.00
Florida Power & Light Company	Transmission Purchase	0	0.000	8,999.46	0.000	0.00	(8,999.46)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	330.63	0.000	0.00	(330.63)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	163,357.27	0.000	0.00	(163,357.27)
Oriando Utilities Commission	Schedule OS	270	7.707	20,810.00	10.158	27,426.56	6,616.56
Reedy Creek Improvement District	Schedule OS	345	6.565	22,650.00	7.577	26,139.45	3,489.45
Reliant Energy Services, Inc.	Schedule OS	1,146	4.869	56,030.00	7.945	91,044.49	35,014.49
Seminole Electric Cooperative, Inc	Contract	1,779	6.440	114,559.00	8.792	156,405.04	41,846.04
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	33,865.70	0.000	0.00	(33,865.70)
Southern Company Services, Inc.	MR1	6,111	5.811	355,125.00	7.475	456,776.74	101,651.74
Southern Company Services, Inc	Transmission Purchase	0	0.000	14,900.95	0.000	0.00	(14,900.95)
Tampa Electric Company	EEl	850	6.297	53,525.00	6.440	54,743.50	1,218.50
Tampa Electric Company	Transmission Purchase	0	0.000	5,423.06	0.000	0.00	(5,423.06)
The Energy Authority, Inc.	EEl	1,028	6.836	70,279.00	7.944	81,663.61	11,384.61
The Energy Authority, Inc.	Contract	7,421	5.767	427,956.00	7.710	572,189.24	144,233.24
Williams Energy Marketing Trading Company	EEl	489	6.127	29,960.00	8.649	42,295.60	12,335.60
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(1,697.92)	0.000	0.00	1,697.92
Cobb Electric Membership Corp.	EEl	191	4.317	8,245.00	0.000	0.00	(8,245.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	4,685.40	0.000	0.00	(4,685.40)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	1,409.87	0.000	0.00	(1,409.87)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	3,534.77	0.000	0.00	(3,534.77)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	410.87	0.000	0.00	(410.87)
Reliant Energy Services, Inc.	Schedule OS	-149	11.507	(17,145.00)	(0.000)	0.00	17,145.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(130.90)	0.000	0.00	130.90
SubTotal - Energy Purchases (Non-Broker)		55,046	6.238	3,433,933.01	7.516	4,137,530.92	703,597.91
CURRENT MONTH TOTAL		55,046	6.238	3,433,933.01	7.516	4,137,530.92	703,597.91
DIFFERENCE		17,046	(0.839)	744,521.01	(1.331)	775,705.92	31,184.91
DIFFERENCE %		44.9	(11.9)	27.7	(15.0)	23.1	4.6
CUMULATIVE ACTUAL		1,023,450	8.711	89,153,004.77	11.016	112,747,696.52	23,594,691.75
CUMULATIVE ESTIMATED		747,200	7.160	53,495,886.00	8.949	66,869,132.00	13,373,246.00
DIFFERENCE		276,250	1.552	35,657,118.77	2.067	45,878,564.52	10,221,445.75
DIFFERENCE %		37.0	21.7	68.7	23.1	68.6	76.4

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	0	5,894,240
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	0	28,041,796
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	0	2,901,580
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	0	5,811,300
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	0	5,527,253
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	0	29,311,157
8 Metro-Dade County (METRDADE)	QF	43.00	1/1/91 - 1/30/13	604,154	738,858	749,455	798,056	899,574	908,572	964,602	984,123	1,217,818	989,860	989,860	989,860	0	9,844,632
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	0	25,041,880
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	1,963,806	1,912,838	1,989,708	2,032,631	2,032,631	2,032,631	2,102,525	2,032,631	2,032,631	2,032,631	0	22,316,125
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	0	34,830,228
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	0	9,970,730
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	0	23,734,673
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	0	30,531,886
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/05	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	0	11,630,402
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	(43,838)	0	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	731,466	772,240	763,595	766,949	773,283	791,864	800,587	800,946	835,327	1,066,052	725,113	0	0	8,827,420
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,867,122	4,851,688	4,862,176	4,611,375	4,386,326	4,581,817	4,724,863	3,988,157	4,550,957	4,608,617	4,609,659	0	0	50,342,557
19 Incremental Security				26,630	39,115	(38,843)	6,029	458,313	43,299	341,573	50,571	23,561	551,304	32,343	0	0	1,533,894
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	7,257,437
21 Retail Wheeling				(12,967)	(69,785)	(60,381)	(26,376)	(46,018)	(11,582)	(16,482)	(4,229)	(3,222)	(23,353)	(47,329)	0	0	(320,723)
<b>SUBTOTAL</b>				<b>28,237,298</b>	<b>28,439,247</b>	<b>28,083,840</b>	<b>28,112,902</b>	<b>28,506,218</b>	<b>28,390,633</b>	<b>28,891,606</b>	<b>27,896,232</b>	<b>28,770,999</b>	<b>29,269,143</b>	<b>28,386,309</b>	<b>0</b>	<b>312,984,428</b>	
<b>Confidential Capacity Contracts (Aggregated):</b>																	
<b>Purchases/Sales (Net)</b>	<b>Other</b>	<b>MW</b>	<b>Contracts</b>														
Total		527.25 to 685.25	7	1,180,417	1,355,188	1,356,498	1,355,088	1,354,623	2,200,448	2,173,414	2,052,654	2,096,658	1,974,818	1,974,697	0	0	19,103,919
<b>TOTAL</b>				<b>29,417,715</b>	<b>29,794,436</b>	<b>29,440,338</b>	<b>29,467,999</b>	<b>29,860,841</b>	<b>30,591,080</b>	<b>31,065,021</b>	<b>29,948,885</b>	<b>30,869,658</b>	<b>31,243,961</b>	<b>30,361,006</b>	<b>0</b>	<b>332,088,346</b>	