ORIGINAL



RECEIVED-FPSC 05 DEC 21 PN 3: 24 COMMISSION CLERK

December 20, 2006

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

OPC ____

RCA ____

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of October 2006. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

SGA _____

SEC ____

DTH _____

100 Central Avenue (33701) • Post Office Box 14042 (33733) • St. Petersburg, Florida

DOCUMENT NUMBER-DATE

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of October 2006 have been furnished to the following individuals by regular U.S. Mail this 20th day of December 2006.

John Butler Florida Power & Light 700 Universe Blvd. Juno Beach, FL 33408-0420

Jeffrey A. Stone, Esquire Russell A. Badders, Esquire Beggs and Lane P. O. Box 12950 Pensacola, FL 32576-2950

Lee L. Willis, Esquire James D. Beasley, Esquire Ausley & McMullen P. O. Box 391 Tallahassee, FL 32302

Lisa Bennett, Esquire
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Patrica A. Christensen, Esquire Office of the Public Counsel C/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400

Timothy Perry, Esquire McWhirter, Reeves 117 S. Gadsden Street Tallahassee, FL 32301 John McWhirter, Jr. McWhirter, Reeves et al. 400 North Tampa Street Suite 2450 Tampa, FL 33601

Norman Horton, Jr., Esquire Messer, Caparello & Self P. O. Box 15579 Tallahassee, FL 32317

Jon C. Moyle, Esquire The Perkins House 118 N. Gadsden Street Tallahassee, FL 32301

Robert Scheffel Wright, Esquire John Thomas LaVia, III, Esquire 310 West College Avenue Tallahassee, FL 32301

Lt. Colonel Karen White Major Craig Paulson AFCESA/ULT 139 Barnes Drive Tyndall Air Force Base, FL 32403

Gary V. Perko, Esquire Hopping, Green & Sams, P.A. P. O. Box 6526

Tallahassee, FL 32314

Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

10/2006

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING

MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 12/14/2006

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							SULFUR	BTU		DELIVERED
		SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	PRICE
PLANT NAME	SUPPLIER NAME	POINT	<u>TYPE</u>	LOCATION	DATE	<u>OIL</u>	<u>(%)</u>	(Btu/gal)	(Bbls)	<u>(\$/Bbl)</u>
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	10/2006	FO2	0.38	138,729	343	\$18.5035
Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	10/2006	FO6	1.47	158,235	536,779	\$40.5947
Central Tampa Tank Farm	Martin Product Sales	Corpus Christi, TX	S	FOB TERMINAL	10/2006	FO2	0.38	138,729	72,839	\$74.8727
Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	10/2006	FO2	0.37	139,086	3,612	\$13.8735
DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	10/2006	FO2	0.28	138,000	5,474	\$88.0262
DeBary Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	10/2006	FO2	0.38	138,729	5,662	\$16.1618
Suwannee Steam Plant	Colonial Oil Industries Inc.	Jacksonville, FL	S	FOB PLANT	10/2006	FO6	0.86	143,912	11,542	\$52.0240
Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	10/2006	FO6	0.94	159,660	10,812	\$59,4856
Suwannee Steam Plant	TexPar Energy LLC	Salt Lake City, UT	S	FOB PLANT	10/2006	FO6	0.93	155,612	896	\$54.9553
	(b) Anclote Bartow Steam Plant Central Tampa Tank Farm Crystal River DeBary Peakers DeBary Peakers Suwannee Steam Plant Suwannee Steam Plant	PLANT NAME (b) (c) Anclote Arrow Steam Plant Central Tampa Tank Farm Crystal River DeBary Peakers DeBary Peakers Suwannee Steam Plant Suwannee Steam Plant (b) (c) Transfer Facility RIO Energy International Inc. Martin Product Sales Transfer Facility Colonial Oil Industries Inc. Suwannee Steam Plant RIO Energy International Inc.	PLANT NAME (b) (c) (d) Anclote Anclote Bartow Steam Plant Crystal River DeBary Peakers DeBary Peakers Suwannee Steam Plant Colonial Oil Industries Inc. Suwannee Steam Plant RIO Energy International Inc. Houston, TX Corpus Christi, TX Corpus Christi, TX Central Tampa Tank Farm DeBary Peakers Colonial Oil Industries Inc. Jacksonville, FL Suwannee Steam Plant RIO Energy International Inc. St. Marks, FL	PLANT NAME (b) (c) (d) (e) Anclote Transfer Facility Central Tampa Tank Farm N/A Bartow Steam Plant RIO Energy International Inc. Houston, TX MTC Central Tampa Tank Farm Martin Product Sales Corpus Christi, TX S Crystal River Transfer Facility Central Tampa Tank Farm N/A DeBary Peakers Colonial Oil Industries Inc. Jacksonville, FL MTC DeBary Peakers Transfer Facility Central Tampa Tank Farm N/A Suwannee Steam Plant Colonial Oil Industries Inc. Jacksonville, FL S Suwannee Steam Plant RIO Energy International Inc. St. Marks, FL MTC	PLANT NAME (b) (c) (d) (e) (f) Anclote Transfer Facility Central Tampa Tank Farm N/A Bartow Steam Plant Central Tampa Tank Farm Martin Product Sales Corpus Christi, TX S FOB TERMINAL Central Tampa Tank Farm Crystal River Transfer Facility Central Tampa Tank Farm DeBary Peakers Transfer Facility Central Tampa Tank Farm DeBary Peakers Transfer Facility Central Tampa Tank Farm N/A FOB PLANT Central Tampa Tank Farm N/A FOB PLANT DeBary Peakers Transfer Facility Central Tampa Tank Farm N/A FOB PLANT Suwannee Steam Plant Colonial Oil Industries Inc. Jacksonville, FL S FOB PLANT Suwannee Steam Plant RIO Energy International Inc. St. Marks, FL MTC FOB PLANT	PLANT NAME (b) (c) (d) (e) (f) (g) Anclote Transfer Facility Central Tampa Tank Farm N/A FOB PLANT 10/2006 Bartow Steam Plant RIO Energy International Inc. Houston, TX MTC FOB TERMINAL 10/2006 Central Tampa Tank Farm Martin Product Sales Corpus Christi, TX S FOB TERMINAL 10/2006 Crystal River Transfer Facility Central Tampa Tank Farm N/A FOB PLANT 10/2006 DeBary Peakers Colonial Oil Industries Inc. Jacksonville, FL MTC FOB PLANT 10/2006 Suwannee Steam Plant Colonial Oil Industries Inc. Jacksonville, FL S FOB PLANT 10/2006 Suwannee Steam Plant RIO Energy International Inc. St. Marks, FL MTC FOB PLANT 10/2006	PLANT NAME (b) (c) (d) (e) (f) (g) (h) Anclote Transfer Facility Central Tampa Tank Farm N/A FOB PLANT 10/2006 FO2 Bartow Steam Plant RIO Energy International Inc. Houston, TX MTC FOB TERMINAL 10/2006 FO2 Central Tampa Tank Farm Martin Product Sales Corpus Christi, TX S FOB TERMINAL 10/2006 FO2 Crystal River Transfer Facility Central Tampa Tank Farm N/A FOB PLANT 10/2006 FO2 DeBary Peakers Colonial Oil Industries Inc. Jacksonville, FL MTC FOB PLANT 10/2006 FO2 Suwannee Steam Plant Colonial Oil Industries Inc. Jacksonville, FL S FOB PLANT 10/2006 FO2 Suwannee Steam Plant RIO Energy International Inc. St. Marks, FL MTC FOB PLANT 10/2006 FO6	SHIPPING PURCHASE DELIVERY TYPE CONTENT PLANT NAME SUPPLIER NAME POINT TYPE LOCATION DATE OIL (%) (b) (c) (d) (e) (f) (g) (h) (i) Anclote Transfer Facility Central Tampa Tank Farm N/A FOB PLANT 10/2006 FO2 0.38 Bartow Steam Plant RIO Energy International Inc. Houston, TX MTC FOB TERMINAL 10/2006 FO6 1.47 Central Tampa Tank Farm Martin Product Sales Corpus Christi, TX S FOB TERMINAL 10/2006 FO2 0.38 Crystal River Transfer Facility Central Tampa Tank Farm N/A FOB PLANT 10/2006 FO2 0.38 DeBary Peakers Colonial Oil Industries Inc. Jacksonville, FL MTC FOB PLANT 10/2006 FO2 0.38 Suwannee Steam Plant Colonial Oil Industries Inc. Jacksonville, FL S FOB PLANT 10/2006 FO2 0.38 Suwannee Steam Plant RIO Energy International Inc. St. Marks, FL MTC FOB PLANT 10/2006 FO6 0.38	SHIPPING PURCHASE DELIVERY DELIVERY TYPE CONTENT CONTENT	PLANT NAME SUPPLIER NAME POINT TYPE LOCATION DATE OIL (%) (Btu/qal) (Bbls) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) Anclote Transfer Facility Central Tampa Tank Farm N/A FOB PLANT 10/2006 FO2 0.38 138,729 343 Bartow Steam Plant RIO Energy International Inc. Houston, TX MTC FOB TERMINAL 10/2006 FO6 1.47 158,235 536,779 Central Tampa Tank Farm Martin Product Sales Corpus Christi, TX S FOB TERMINAL 10/2006 FO2 0.38 138,729 72,839 Crystal River Transfer Facility Central Tampa Tank Farm N/A FOB PLANT 10/2006 FO2 0.38 138,729 72,839 Cystal River Transfer Facility Central Tampa Tank Farm N/A FOB PLANT 10/2006 FO2 0.38 138,000 5,474 DeBary Peakers Transfer Facility C

DOCUMENT NUMBER-DATE

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

10/2006

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION



3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908 A.J.

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED:

12/14/2006

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	ADDITIONAL	OTHER	DELIVERED
LINE			DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	LOCATION	DATE	OIL	(Bbls)	(\$/Bbls)	(\$)	(\$)	(\$)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(1)
1	Anclote	Transfer Facility	FOB PLANT	10/2006	FO2	343									\$2.70		\$18.50
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	10/2006	FO6	536,779									\$0.00		\$40.59
3	Central Tampa Tank Farm	Martin Product Sales	FOB TERMINAL	10/2006	FO2	72,839									\$0.00		\$74.87
4	Crystal River	Transfer Facility	FOB PLANT	10/2006	FO2	3,612									\$3.91		\$13.87
5	DeBary Peakers	Colonial Oil Industries Inc.	FOB PLANT	10/2006	FO2	5,474									\$0.00		\$88.03
6	DeBary Peakers	Transfer Facility	FOB PLANT	10/2006	FO2	5,662									\$4.28		\$16.16
7	Suwannee Steam Plant	Colonial Oil Industries Inc.	FOB PLANT	10/2006	FO6	11,542									\$0.00		\$52.02
8	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	10/2006	FO6	10,812									\$0.00		\$59.49
9	Suwannee Steam Plant	TexPar Energy LLC	FOB PLANT	10/2006	FO6	896		1							\$0.00		\$54.96

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)		Percent Moisture (%)
(a)	(b)	···	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 Interoce	ean Coal Sales Ldc	999, IM, 45	MTC	ОВ	12,333			\$54.89	0.55	11,676	4.75	11.72

FPSC FORM NO. 423-2

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

Person Concerning Data Submitted on this Form 4. Name, Title and Telephone Number of Contact

Jon Putnam - Business Financial Analyst

5. Signature of Official Submitting Report

8989-949 (616)

3. Plant Name: Transfer Facility - IMT

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

	6.53 87.51 81.7 87.8	67.11 63.11 98.11	12,342 11,330 735,21 884,21	17.0 68.0 48.0 88.0	21.E3\$ 62.76\$ 61.E7\$ 68.E7\$			228,72 401,18 188,84 045,7	8 8 8	DTM DTM DTM DTM	ee ,vw ,8 34 ,MI ,eee ee ,vw ,8 ee ,vw ,8	Central Coal Company Coal Marketing Company Ltd Kanawha River Terminals Inc. Kanawha River Terminals Inc.	2 3
	(w)	(j)	(k)	(j)	(i)	(ų)	(6)	(t)	(ə)	(p)	(c)	(q)	(e)
İ	ylity Percent Moisture (%)		Received (Btu Content (Btu/lb)	eA Percent Sulfur (%)	F.O.B. Plant Price (\$/Ton)	Total Transpor- tation Cost (\$\Ton)	Effective Purchase Price (\$\Ton)	snoT	-ranspor- tation Mode	Purchase Type	Mine	Supplier Name	Line No.

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	UR	10,192			\$72.07	0.86	12,763	9.51	5,65
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	21,535			\$71.20	0.84	12,332	10.14	6.89
3	B&W Resources Inc	8, KY,51	MTC	UR	11,002			\$77.99	0.82	12,209	12.69	4.97
4	B&W Resources Inc	8, KY, 51	MTC	UR	10,517			\$71.99	0.84	12,436	11.35	5.09
5	Consol Energy Inc.	8, KY, 119	MTC	UR	43,224			\$80.65	1.12	12,679	8.39	6.56
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,204			\$77.36	1.02	12,218	11.84	6.29
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	30,925			\$74.24	1.06	13,171	7.38	4.52

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE. DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR ·	62,883			\$87.84	0.73	12,627	9.31	6.48
2	Constellation Energy Commodities Group Inc	8, WV, 39	s	UR	10,529			\$81.17	0.77	12,823	10.83	4.69
3	Massey Utility Sales Company	8, WV, 5	MTC	UR	51,693			\$81.17	0.71	12,741	11.85	4.96
4	NRG Power Marketing Inc	8, WV, 39	S	UR	10,691			\$87.91	0.72	12,934	9.80	4.60
5	Transfer Facility	N/A	N/A	GB	12,459			\$83.85	0.55	11,676	4.75	11.72
6	Transfer Facility	N/A	N/A	GB	191,058			\$67.29	0.62	12,358	8.29	8.73

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Allis - Manager Regulated Contracts and Fuel Accounting

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Interoce	ean Coal Sales Ldc	999, IM, 45	MTC	12,333		\$0.00		\$0.00				

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
2 Coal I 3 Kanav	al Coal Company Marketing Company Ltd wha River Terminals Inc. wha River Terminals Inc.	8, WV, 39 999, IM, 45 8, WV, 39 8, WV, 39	MTC MTC MTC MTC	27,852 81,104 48,861 7,340		\$0.00 \$0.00 \$0.00 \$0.00		\$0.00 \$0.00 \$0.00 \$0.00				

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Elik - Manager Regulated Contracts and Fuel Accounting

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	10,192		\$0.00		\$0.00				
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	21,535		\$0.00		\$0.00				
3	B&W Resources Inc	8, KY,51	MTC	11,002		\$0.00		\$0.00				
4	B&W Resources Inc	8, KY, 51	MTC	10,517		\$0.00		\$0.00				
5	Consol Energy Inc.	8, KY, 119	MTC	43,224		\$0.00		\$0.00				
6	Massey Utility Sales Company	8, KY, 195	MTC	10,204		\$0.00		\$0.00				
7	Sequoia Energy LLC	8, KY, 95	MTC	30,925		\$0.00		\$0.00				

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis Manager Regulated Contacts and Fuel Accounting

								Retro-				
					F.O.B.	Short Haul	Original	active		Quality	Effective	
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase	
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price	
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	Alliance MC Mining	8, KY, 195	LTC	62,883		\$0.00		\$0.00				
2	Constellation Energy Commodities Group Inc	8, WV, 39	S	10,529		\$0.00		\$0.00				
3	Massey Utility Sales Company	8, WV, 5	MTC	51,693		\$0.00		\$0.00				
4	NRG Power Marketing Inc	8, WV, 39	s	10,691		\$0.00		\$0.00				
5	Transfer Facility	N/A	N/A	12,459		N/A		N/A				
6	Transfer Facility	N/A	N/A	191.058		N/A		N/A				

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(p)
1 Inter	ocean Coal Sales Ldc	999. IM. 45	Cartagena, S.A.	ОВ	12.333		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$54.89

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis / Manager Regulated Contracts and Fuel Accounting

Line No.	Supplier Name		Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
 Central Coal Company Coal Marketing Company Ltd Kanawha River Terminals Inc. Kanawha River Terminals Inc. 		8, WV, 39 999, IM, 45 8, WV, 39 8, WV, 39	Winifrede Dock, WV La Jagua, S.A. Paso Diablo, S.A. Quincy Dock, WV	B OB B B	27,852 81,104 48,861 7,340		N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A		N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A		\$63.12 \$67.36 \$73.16 \$73.86

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 Alph	a Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,192		N/A			N/A	N/A	N/A	N/A	N/A		\$72.07
2 Alph	a Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	21,535		N/A			N/A	N/A	N/A	N/A	N/A		\$71.20
3 B&W	Resources Inc	8, KY,51	Resource, KY	UR	11,002		N/A			N/A	N/A	N/A	N/A	N/A		\$77.99
4 B&W	/ Resources Inc	8, KY, 51	Resource, KY	UR	10,517		N/A			N/A	N/A	N/A	N/A	N/A		\$71.99
5 Cons	sol Energy Inc.	8, KY, 119	Mousie, KY	UR	43,224		N/A			N/A	N/A	N/A	N/A	N/A		\$80.65
6 Mass	sey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,204		N/A			N/A	N/A	N/A	N/A	N/A		\$77.36
7 Sequ	ioia Energy LLC	8, KY, 95	Bardo, KY	UR	30,925		N/A			N/A	N/A	N/A	N/A	N/A		\$74.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1 A	Illiance MC Mining	8, KY, 195	Scotts Branch, KY	UR	62,883		N/A			N/A	N/A	N/A	N/A	N/A		\$87.84
2 (Constellation Energy Commodities Gro	8, WV, 39	Toms Fork	UR	10,529		N/A			N/A	N/A	N/A	N/A	N/A		\$81.17
3 N	lassey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	51,693		N/A			N/A	N/A	N/A	N/A	N/A		\$87.91
4 N	IRG Power Marketing Inc	8, WV, 39	Hobet	UR	10,691		N/A			N/A	N/A	N/A	N/A	N/A		\$83.85
5 T	5 Transfer Facility		Mobile, AL	GB	12,459		N/A	N/A	N/A	N/A	N/A			N/A		\$67.29
6 Transfer Facility		N/A	Plaquemines, PA	GB	191,058		N/A	N/A	N/A	N/A	N/A			N/A		\$78.09

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

											New		
		Form	Intended		Original	Old					F.O.B.		
Line I	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No. Re	eported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
-1-	NONE-												

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellig - Manager Regulated Contracts and Fuel Accounting

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	9/06	Transfer F	acility - IMT	Kanawha River Terminals Inc.	4	44,016	2B	(I) Transloading Rate			\$ 74.13	Correction to Rate	

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis - Maylager Regulated Contracts and Fuel Accounting

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1 2	9/06 9/06	CR 1&2 CR 1&2	CR 1&2 CR 1&2	Alpha Coal Sales Co. LLC Alpha Coal Sales Co. LLC	1 3	10,781 30,433	2A 2C	(k) Quality Adjustments (k) Quality Adjustments				Quality Price Adjustment Quality Price Adjustment	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

Line		Form Plant	Intended Generating		Original Line	Old Volume	Form	Column	Old	New	F.O.B. Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
	1 9/06	CR 4&5	CR 4&5	Alpha Coal Sales Co. LLC	2	10,088	2A	(k) Quality Adjustments			\$73.61	Quality Price Adjustment	