

ORIGINAL



# Florida City Gas

933 East 25th Street  
Hialeah, FL 33013  
305 691 8710 phone  
www.floridacitygas.com

RECEIVED-FPSC  
06 DEC 26 AM 9:24  
COMMISSION  
CLERK

December 21, 2006

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of November 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE  
11728 DEC 26 06  
FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:**

**SCHEDULE A-1  
(REVISED 6/08/94)**

	CURRENT MONTH: 11/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ORG. EST.	(C)	(D)	ACTUAL	ORG. EST.	(G)	(H)
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,473	23,473	100.00	-	269,869	269,869	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,735,807	4,403,313	1,667,506	37.87	26,596,096	49,663,279	23,067,183	46.45
5 DEMAND (Line 32 A-1 support detail)	818,449	801,336	(17,113)	(2.14)	6,686,564	6,438,088	(248,476)	(3.86)
6 OTHER (Line 40 A-1 support detail)	26,016	10,415	(15,601)	(149.79)	975,213	113,878	(861,335)	(756.37)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,580,272	5,238,537	1,658,265	31.66	34,257,873	56,485,114	22,227,241	39.35
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,311)	(3,091)	(1,780)	57.59	(18,713)	(31,535)	(12,822)	40.66
14 TOTAL THERM SALES	2,580,478	5,235,446	2,654,968	50.71	38,132,503	56,453,579	18,321,076	32.45
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,761,100	3,387,139	(373,961)	(11.04)	34,817,596	38,942,479	4,124,883	10.59
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,631,220	3,382,039	(249,181)	(7.37)	34,737,507	38,889,279	4,151,772	10.68
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,244,400	-	-	130,617,280	129,583,600	(1,033,680)	(0.80)
20 OTHER Commodity (Line 40 A-1 support detail)	6,002	7,100	1,098	15.46	709,576	75,000	(634,576)	(846.10)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,637,222	3,389,139	(248,083)	(7.32)	35,447,083	38,964,279	3,517,196	9.03
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,820)	(2,000)	(180)	9.00	(20,794)	(22,000)	(1,206)	5.48
27 TOTAL THERM SALES (24-26 Estimated only)	3,220,284	3,387,139	166,855	4.93	37,092,228	38,942,279	1,850,051	4.75
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.75341	1.30197	0.54856	42.13	0.76563	1.27704	0.51141	40.05
32 DEMAND (5/19)	0.05038	0.04933	(0.00105)	(2.13)	0.05119	0.04968	(0.00151)	(3.04)
33 OTHER (6/20)	4.33456	1.46690	(2.86766)	(195.49)	1.37436	1.51837	0.14401	9.48
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.98434	1.54568	0.56134	36.32	0.96645	1.44966	0.48321	33.33
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.72033	1.54550	0.82517	53.39	0.89992	1.43341	0.53349	37.22
40 TOTAL THERM SALES (11/27)	1.11179	1.54660	0.43481	28.11	0.92359	1.45048	0.52689	36.33
41 TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42 TOTAL COST OF GAS (40+41)	1.18751	1.62232	0.43481	26.80	0.99931	1.52620	0.52689	34.52
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.19348	1.63048	0.43700	26.80	1.00434	1.53388	0.52954	34.52
45 PGA FACTOR ROUNDED TO NEAREST .001	1.193	1.630	0.437	26.81	1.004	1.534	0.530	34.55

DOCUMENT NUMBER-DATE

11728 DEC 26 08

FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:							
		JANUARY 06		Through		DECEMBER 06			
		CURRENT MONTH: 11/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,815	23,815	100.00	-	250,203	250,203	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,735,807	1,987,285	(748,522)	(37.67)	26,596,096	29,433,226	2,837,130	9.64
5	DEMAND (Line 25 + Line 31 A-1 support detail)	818,449	806,869	(11,580)	(1.44)	6,686,564	6,627,388	(59,176)	(0.89)
6	OTHER (Line 40 A-1 support detail)	26,016	10,415	(15,601)	(149.79)	975,213	113,228	(861,985)	(761.28)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,580,272	2,828,384	(751,888)	(26.58)	34,257,873	36,424,045	2,166,172	5.95
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,311)	(1,441)	(130)	9.02	(18,713)	(20,410)	(1,697)	8.31
14	TOTAL THERM SALES	2,580,478	2,826,943	246,465	8.72	38,132,503	36,403,635	(1,728,868)	(4.75)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,761,100	3,921,694	160,594	4.10	34,817,596	38,635,706	3,818,110	9.88
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,631,220	3,921,694	290,474	7.41	34,737,507	38,635,706	3,898,199	10.09
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,244,400	-	-	130,617,280	131,158,760	541,480	0.41
20	OTHER Commodity (Line 40 A-1 support detail)	6,002	7,100	1,098	15.46	709,576	74,500	(635,076)	(852.45)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,637,222	3,928,794	291,572	7.42	35,447,083	38,710,206	3,263,123	8.43
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,820)	(2,000)	(180)	-	(20,794)	(22,000)	(1,206)	5.48
27	TOTAL THERM SALES (24-26 Estimated only)	3,220,284	3,926,794	706,510	17.99	37,092,228	38,688,206	1,595,978	4.13
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00607	0.00607	100.00	-	0.00648	0.00648	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75341	0.50674	(0.24667)	(48.68)	0.76563	0.76181	(0.00382)	(0.50)
32	DEMAND (5/19)	0.05038	0.04967	(0.00071)	(1.43)	0.05119	0.05053	(0.00066)	(1.31)
33	OTHER (6/20)	4.33456	1.46690	(2.86766)	(195.49)	1.37436	1.51984	0.14548	9.57
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.98434	0.71991	(0.26443)	(36.73)	0.96645	0.94094	(0.02551)	(2.71)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.72033	0.72050	0.00017	0.02	0.89992	0.92773	0.02781	3.00
40	TOTAL THERM SALES (11/27)	1.11179	0.72028	(0.39151)	(54.36)	0.92359	0.94148	0.01789	1.90
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	1.18751	0.79600	(0.39151)	(49.18)	0.99931	1.01720	0.01789	1.76
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.19348	0.80000	(0.39348)	(49.19)	1.00434	1.02232	0.01798	1.76
45	PGA FACTOR ROUNDED TO NEAREST .001	1.193	0.800	(0.393)	(49.13)	1.004	1.022	0.018	1.76

FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06

CURRENT MONTH: 11/06

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,766,600	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(3,680)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,820)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,761,100	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,762,920	2,823,572.61	0.75037
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(129,880.00)	(60,160.42)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	0	(24,830.21)	
22 Other Shippers (Line 85 Page 10)	0.00	(1,463.70)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,820)	(1,310.91)	0.72028
24 TOTAL COMMODITY (Other)	3,631,220	2,735,807.37	0.75341
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,244,400	813,062.16	0.05005
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	16,244,400	818,448.79	0.05038
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	6,002	26,015.66	4.33450
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	6,002	26,015.66	4.33450
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 06 Through DECEMBER 06					
	CURRENT MONTH: 11/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,761,823	1,997,700	(764,123)	-38.25%	27,571,309	29,546,454	1,975,145	6.68%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	818,449	830,684	12,235	1.47%	6,686,564	6,877,591	191,027	2.78%
3	TOTAL	3,580,272	2,828,384	(751,888)	-26.58%	34,257,873	36,424,045	2,166,172	5.95%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,580,478	2,826,943	246,465	8.72%	38,132,503	36,403,635	(1,728,868)	-4.75%
5	TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(3,045,130)	(3,045,130)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,303,648	2,550,113	246,465	9.66%	35,087,373	33,358,505	(1,728,868)	-5.18%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,276,624)	(278,271)	998,353	-358.77%	829,500	(3,065,540)	(3,895,040)	127.06%
8	INTEREST PROVISION-THIS PERIOD (21)	14,194	(1,549)	(15,743)	1016.33%	99,386	(15,524)	(114,910)	740.21%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,740,557	(352,925)	(4,093,482)	1159.87%	(1,661,171)	(319,981)	1,341,190	-419.15%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	3,045,130	3,045,130	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	442,112	-	(442,112)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,754,957	(355,915)	(3,110,872)	874.05%	2,754,957	(355,915)	(3,110,872)	874.05%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,740,557	(352,925)	(4,093,482)	1159.87%	• If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,740,763	(354,366)	(3,095,129)	873.43%				
14	TOTAL (12+13)	6,481,320	(707,291)	(7,188,611)	1016.36%				
15	AVERAGE (50% OF 14)	3,240,660	(353,646)	(3,594,306)	1016.36%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05270	0.05270	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05250	0.05250	-	0.00%				
18	TOTAL (16+17)	0.10520	0.10520	-	0.00%				
19	AVERAGE (50% OF 18)	0.05260	0.05260	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21	INTEREST PROVISION (15x20)	14,194	(1,549)	(15,743)	1016.33%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 11/06

JANUARY 06

Through

DECEMBER 06

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	3,766,600		3,766,600	2,823,572.61		815,390.95	4,519.92	21.77
3											74.96
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,766,600</b>	<b>-</b>	<b>3,766,600</b>	<b>2,823,573</b>	<b>-</b>	<b>815,391</b>	<b>4,520</b>	<b>96.73</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 06 Through		DECEMBER 06					
CURRENT MONTH: 11/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,301,928	1,392,383	90,455	6.95%	15,954,663	17,653,538	1,698,875	10.65%	
2 GAS LIGHTS	1,508	1,900	392	25.99%	17,821	19,000	1,179	6.62%	
3 COMMERCIAL	1,779,733	2,066,576	286,843	16.12%	20,065,720	22,210,178	2,144,458	10.69%	
4 LARGE COMMERCIAL	137,115	26,500	(110,615)	-80.67%	1,054,024	297,200	(756,824)	-71.80%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,000	3,000	0.00%	
<b>6 TOTAL FIRM</b>	<b>3,220,284</b>	<b>3,487,659</b>	<b>267,375</b>	<b>8.30%</b>	<b>37,092,228</b>	<b>40,182,916</b>	<b>3,090,688</b>	<b>8.33%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	2,023,559	1,866,460	(157,099)	-7.76%	20,662,151	20,822,380	160,229	0.78%	
11 SMALL COMMERCIAL TRANSP. FI	1,800,368	2,121,030	320,662	17.81%	20,301,106	24,258,000	3,956,894	19.49%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,486	1,000	(1,486)	-59.77%	25,658	12,500	(13,158)	-51.28%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	790,433	604,700	(185,733)	-23.50%	8,061,568	7,779,400	(282,168)	-3.50%	
18 SPECIAL CONTRACT TRANSP.	44,540	113,300	68,760	154.38%	371,380	975,790	604,410	162.75%	
<b>19 TOTAL TRANSPORTATION</b>	<b>4,661,386</b>	<b>4,706,490</b>	<b>45,104</b>	<b>0.97%</b>	<b>49,421,863</b>	<b>53,848,070</b>	<b>4,426,207</b>	<b>8.96%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,881,670</b>	<b>8,194,149</b>	<b>312,479</b>	<b>3.96%</b>	<b>86,514,091</b>	<b>94,030,986</b>	<b>7,516,895</b>	<b>8.69%</b>	
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
20 RESIDENTIAL	98,261	97,966	(295)	-0.30%	95,232	97,539	2,307	2.42%	
21 GAS LIGHTS	28	221	193	689.29%	30	201	171	570.00%	
22 COMMERCIAL	4,252	4,290	38	0.89%	4,139	4,210	71	1.72%	
23 LARGE COMMERCIAL	8	6	(2)	-25.00%	4	6	2	50.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>102,550</b>	<b>102,484</b>	<b>(66)</b>	<b>-0.06%</b>	<b>99,406</b>	<b>101,957</b>	<b>2,551</b>	<b>2.57%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
29 COMMERCIAL TRANSP.	71	70	(1)	-1.41%	72	72	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,484	1,497	13	0.88%	1,454	1,497	43	2.96%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	1	3	2	200.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	3	1	50.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,566</b>	<b>1,579</b>	<b>13</b>	<b>0.83%</b>	<b>1,536</b>	<b>1,582</b>	<b>46</b>	<b>2.99%</b>	
<b>TOTAL CUSTOMERS</b>	<b>104,116</b>	<b>104,063</b>	<b>(53)</b>	<b>-0.05%</b>	<b>100,942</b>	<b>103,539</b>	<b>2,597</b>	<b>2.57%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	13	14	1	7.69%	15	16	1	6.67%	
40 GAS LIGHTS	54	9	(45)	-83.33%	54	9	(45)	-83.33%	
41 COMMERCIAL	419	482	63	15.04%	441	480	39	8.84%	
42 LARGE COMMERCIAL	17,139	4,417	(12,722)	-74.23%	23,955	4,503	(19,452)	-81.20%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	28,501	26,664	(1,837)	-6.45%	26,089	26,291	202	0.77%	
47 SMALL COMMERCIAL TRANSP. FI	1,213	1,417	204	16.82%	1,269	1,473	204	16.08%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	1,243	333	(910)	-73.21%	2,333	379	(1,954)	-83.75%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	112,919	86,386	(26,533)	-23.50%	104,696	101,031	(3,665)	-3.50%	
54 SPECIAL CONTRACT	22,270	56,650	34,380	154.38%	16,881	29,569	12,688	75.16%	



FLORIDA CITY GAS  
ACTUAL FOR THE PERIOD OF:

CONVERSION FACTOR CALCULATION

JANUARY 06 through DECEMBER 06

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0344	1.0480	1.0383	1.0373	1.0354	1.0344	1.0363	1.0363	1.0354	1.0344	1.0334	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0840	1.0740	1.0730	1.0710	1.0700	1.0720	1.0720	1.0710	1.0700	1.0690	


**FLORIDA CITY GAS**  
**Gas Invoices for the month of 11/06**

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
<b>Commodity costs</b>						
Contract #5034	FTS 1	3,766,600	0.00000	0.00		
Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
Back to Back / No Notice			n/a	n/a		
<b>Total Firm:</b>		<b>3,766,600</b>		<b>0.00</b>	<b>( )</b>	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
FTS-1 Demand - System supply	Miami	6,581,400	0.03955	260,294.37	( )	
" Capacity release		0	---	0.00		
" System supply	Treasure Coast	359,700	0.03955	14,226.14	( )	
" System supply	Brevard	4,735,800	0.03955	187,300.89	( )	
" " "	Merritt Sq.	0	0.03955	0.00	( )	
<b>Total FTS-1 demand</b>		<b>11,676,900</b>		<b>461,821.40</b>		
FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75	( )	
FTS-2 Demand - Capacity release		0	---	0.00		
<b>Total FTS-2 demand</b>		<b>4,567,500</b>		<b>351,240.75</b>		
FGT Fuel Surcharge				2,328.80		
<b>Total fixed charges</b>		<b>16,244,400</b>		<b>815,390.95</b>	<b>( )</b>	
<b>OTHER SUPPLIERS:</b>						
		<b>THERMS</b>		<b>AMOUNT</b>		
Sequent Energy Management		3,766,600		2,823,572.61	( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
					( )	
<b>Total costs:</b>		<b>3,766,600</b>		<b>2,823,572.61</b>		
<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,638,963.56</b>		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 11/06		3,768,600.0		-	-			
2 Reverse FTS-1 & FTS-2 Commod accr 10/06		(2,872,980.0)		-	-			
3 FTS-1 & FTS-2 Commodity 10/06		2,869,300.0		-	-			
4		3,762,920.0						
5								
6 FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 11/06	16,244,400.0			815,390.95	815,390.95			
7 Reverse FTS-1 & FTS-2 Demand accr 10/06	(10,035,320.0)			(503,432.20)	(503,432.20)			
8 FTS-1 & FTS-2 Demand 10/06	10,035,320.0		501,103.41		501,103.41	B1 (1)		
9								
10 TOTAL FGT DEMAND	16,244,400.0				813,062.16			
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 FGT - Special Fuel Surcharge - 10/06			2,328.80		2,328.80	B1 (1)		
20								
21 TECO - Peoples Gas - 10/06		6,001.5	26,015.66		26,015.66	B2, B3		
22 TECO - Peoples Gas -		-	0.00		-			
23 TECO - Peoples Gas - Miramar Hosp		-	0.00		-			
24 Reverse Sequent - 10/06	(2,872,980.0)			(1,257,120.62)	(1,257,120.62)			
25								
26 Sequent - 10/06	2,801,050.0		1,255,656.92		1,255,656.92	B1 (2)		
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71								
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85 Net Activity	(71,930.00)				(1,463.70)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,766,600.0			2,823,572.61	2,823,572.61			
88								
89 Total purchases & accruals -		3,768,921.5	1,785,104.79	1,878,410.74	3,663,515.53			

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 11/06

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-			
2	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
3	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B4		
4	Reverse TPS Accrual - 11/05	(80.0)		(81.40)	(81.40)			
5	TPS Re Accrual - 11/05	80.0		81.40	81.40	B5		
6	Reverse TPS Accrual - 12/05	(3,260.0)		(2,967.90)	(2,967.90)			
7	ReAccrue TPS & Payment Cash outs - 12/05	3,260.0		2,967.90	2,967.90	B6		
8	Reverse TPS Accrual - 04/06	(19,130.0)		(13,712.38)	(13,712.38)			
9	TPS Re Accrual - 04/06	19,130.0		13,712.38	13,712.38	B7		
10	Reverse TPS Re Accrual - 05/06	(21,510.0)		(13,752.28)	(13,752.28)			
11	Re-Accrue TPS & Payment - 05/06	21,510.0		13,752.28	13,752.28	B8		
12	Reverse TPS Accrual - 06/06	(52,140.0)		(27,398.52)	(27,398.52)			
13	Re-Accrue Cash outs - 06/06	52,140.0		27,398.52	27,398.52	B9		
14	Reverse Cash outs - 07/06	27,080.0		42,151.93	42,151.93			
15	Re-Accrue Cash outs - 07/06	(27,080.0)		(42,151.93)	(42,151.93)	B10		
16	Accrue Cash outs - 08/06	(81,190.0)		(57,628.74)	(57,628.74)			
17	Accrue Cash outs - 08/06	81,190.0		57,628.74	57,628.74	B11		
18	Reverse Accrual Cash outs - 09/06			(50,000.00)	(50,000.00)			
19	Re-Accrue Cash outs - 09/06			40,976.72	40,976.72			
20	Accrue Cash outs - 10/06			(15,806.93)	(15,806.93)			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>0.00</b>	<b>(24,830.21)</b>	<b>(24,830.21)</b>			
<b>BOOK-OUT TRANSACTIONS</b>								
24	FGT - Imbalance - 09/06	(129,880.0)	(60,160.42)		(60,160.42)	B1 (3)		
25					-			
26					-			
27								
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(129,880.0)</b>	<b>(60,160.42)</b>	<b>(60,160.42)</b>			
<b>STORAGE TRANSACTIONS</b>								
29								
30	Hattiesburg - 10/06	0.0		3,057.83	3,057.83	B12		
31								
32								
33								
34								
35								
36	<b>Total storage costs</b>	<b>0.0</b>	<b>0.00</b>	<b>3,057.83</b>	<b>3,057.83</b>			
37								
38		<b>3,639,041.5</b>	<b>1,724,944.37</b>	<b>1,856,638.36</b>	<b>3,581,582.73</b>			
39			(a)	(b)				
40								
41	<b>Total Gas Cost - (a + b):</b>		<b>3,581,582.73</b>					
42			<b>0.00</b>					
43	<b>50% margin sharing</b>							(For information only)
44	Company Use 07/06	(1,820.0)	(1,310.91)					
45	Company Use - Adj.	0.0	0.00					
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>3,637,221.50</b>	<b>3,580,271.82</b>					

<b>SELLER:</b> Sequent Energy Management 1200 Smith Street Suite 900  Houston, TX 77002-4374  Contact: Dorcas Huang Phone: 832.397.3864 Fax: 832.397.3711	<b>BUYER:</b> NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569  Atlanta, GA 30302  Contact: Gena Corbett Phone: 404.584.4297 Fax: 404.584.4233	<b>Remit To:</b> Sequent Energy Management Wachovia, N.A.  ABA #: 061000227 Acct #: 2079900425947	  Netted Invoice Invoice #: 221989 Invoice Date: 11/15/2006 Due Date: 11/25/2006 Delivery Period: Oct-06
--	--	--	--

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
<b>COMMODITY PURCHASES</b>												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$4.0800	FGT Z1	246,441	FOM	\$ 1,005,479.28	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$4.4200	FGT Z3	41,256	FOM	\$ 182,351.52	3
									<b>287,697</b>		<b>\$ 1,187,830.80</b>	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	GDA/FP	\$ -	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.7934	FGT Z3	9,589	GDA/FP	\$ 65,141.54	6
									<b>9,589</b>		<b>\$ 65,141.54</b>	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$4.2059	FGT Z1	(389)	Turnback	\$ (1,636.08)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.3768	FGT Z3	(1,000)	Turnback	\$ (7,376.81)	9
									<b>(1,389)</b>		<b>\$ (9,012.89)</b>	
									<b>Total Commodity Purchases</b>		<b>\$ 1,243,959.45</b>	
<b>TRANSPORTATION</b>												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0515	FTS-1	174,951	FOM	\$ 9,009.98	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0240	FTS-2	104,068	FOM	\$ 2,497.63	11
									279,019		\$ 11,507.61	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	GDA/FP	\$ -	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0240	FTS-2	9,300	GDA/FP	\$ 223.20	13
									9,300		\$ 223.20	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback	\$ -	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0240	FTS-2	(1,389)	Turnback	\$ (33.34)	15
									<b>(1,389)</b>		<b>\$ (33.34)</b>	
									<b>Total Transportation Charges</b>		<b>\$ 11,697.47</b>	
									<b>Sub Total Florida Gas Transmission Company</b>		<b>\$ 1,255,656.92</b>	<b>B1(2)</b>
<b>DEMAND CHARGES</b>												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 503,432.21	16
<b>MISCELLANEOUS</b>												
Cashout FGT - Sep06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$4.6320		(12,988)		\$ (60,160.42)	<b>B1(2)</b>
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	19
									<b>Sub Total "Other Charges"</b>		<b>\$ 443,271.79</b>	
									<b>Total Due</b>		<b>\$ 1,698,928.71</b>	

**B1**



3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
15,270.65

STATEMENT DATE
11/02/06

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 001527065  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

Approver: Carolyn Bermudez  
GL 53

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE
15,270.65

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
11/23/06

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
10/31/06	31	11/02/06

ACCOUNT NUMBER
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS	-----FACTORS-----	THERMS USED
	PRES - PREV =	CCF X BTU X CONVER =	
ZSM08935	74039 70564	3475 1.0510 1.00250	3661.4
TOTAL THERMS =			3661.4

AVERAGE DAILY THERM USAGE
OCT 06 118.1
OCT 05 151.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	11196.83
PAYMENT	11013.12-
CUSTOMER CHARGE	100.00
DISTRIBUTION 3661.4 THMS @	0.13622 498.76
PGA 3661.4 THMS @	0.79899 2925.42
TOTAL GAS CHARGES	3524.18
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3524.18
DEPOSIT CHARGE ADJ	11560.00
LATE PAYMENT FEE	2.76
TOTAL BALANCE DUE	15270.65

NEXT SCHEDULED READ DATE
11/30/06

\*\* 183.71 WAS PAST DUE ON 10/23/06 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

B2



P.O. Box 31017  
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
10,745.01

STATEMENT DATE
11/02/06

PAYABLE UPON RECEIPT

010122 00648097 001074501  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

*Approver: Carolyn Bermudez  
GL 53*

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE
10,745.01

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
11/23/06

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
10/31/06	31	11/02/06

ACCOUNT NUMBER
00648097

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV =	CCF	BTU	FACTORS X CONVER =	THERMS USED
ZTQ74899	85015 82794	2221	1.0510	1.00250	2340.1
TOTAL THERMS =					2340.1

AVERAGE DAILY THERM USAGE
OCT 06 75.5
OCT 05 88.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	8009.29
PAYMENT	7879.70-
CUSTOMER CHARGE	
DISTRIBUTION	2340.1 THMS @ 0.13622 318.77
PGA	2340.1 THMS @ 0.79899 1869.71
TOTAL GAS CHARGES	2288.48
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2288.48
DEPOSIT CHARGE ADJ	8325.00
LATE PAYMENT FEE	1.94
<b>TOTAL BALANCE DUE</b>	<b>10745.01</b>

NEXT SCHEDULED READ DATE
11/30/06

\*\* 129.59 WAS PAST DUE ON 10/23/06 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

B3

Effective November 1, 2005

**Distribution:**

K. Chu  
A. Hwang  
R. Abreu  
G. Corbett

D. Rojek  
T. Kaufmann  
L. Willey  
K. Bingaman

A. Virostek  
Original Issue Date: 11/1/2005  
Revision Date:

**Former NUI Corporation Storage Allocation - Fiscal Year 2007**

			Elizabethtown - Hattiesburg				Grand Total
			D1	D2		Total	
Monthly Fixed Cost			\$5,800.00	\$20,500.00		\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes		
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37
Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80
Grand Total	39,005	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

B12



**VUI- City Gas**  
**GPS Monthly Reconciliation**

Statement Date: 10/01/2005

Balancing Charges & Usage

Bill

Florida Public Utility Company

EXenergy Inc.

Subtotals:

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
<b>(31)</b>	<b>\$ 440.63</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>

Revenue

Totals

<u>Monthly Services</u>	<u>Customer Fees</u>	
\$ 0.00	\$ 0.00	\$ 440.63
\$ 400.00	\$ 390.72	\$ 790.72
<b>\$ 400.00</b>	<b>\$ 390.72</b>	<b>\$ 1,231.35</b>

urchase

nd-Users, Inc.

PL Energy Services, Inc. \*

esco

finite Energy Inc

terconn Resources, Inc.

irabito Gas and Electric of Florida, LLC

Subtotals:

Grand Totals:

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00
3,037	\$ (42,867.25)	0	\$ 0.00	0	\$ 0.00
2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00
8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00
6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00
418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00
<b>21,421</b>	<b>\$ (302,357.41)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>
<b>21,390</b>	<b>\$ (301,916.78)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>

<u>Monthly Services</u>	<u>Customer Fees</u>	
\$ 400.00	\$ 449.92	\$ (4,372.63)
\$ 400.00	\$ 3,291.52	\$ (39,175.73)
\$ 400.00	\$ 1,036.00	\$ (34,726.63)
\$ 400.00	\$ 3,694.08	\$ (118,918.14)
\$ 400.00	\$ 743.16	\$ (88,360.53)
\$ 400.00	\$ 189.44	\$ (5,310.63)
<b>\$ 2,400.00</b>	<b>\$ 9,093.12</b>	<b>\$ (290,864.29)</b>
<b>\$ 2,800.00</b>	<b>\$ 9,483.84</b>	<b>\$ (289,632.94)</b>

B4

TPS Monthly Reconciliation

Statement Date: 11/01/2005

Totals

Balancing Charges & Usage				Revenue	
Cash Out	Daily Balancing	Trans Supply	Monthly Services	Customer Fees	
Debits	Charges	Debits	Charges		
0 \$	0 \$	0 \$	400.00 \$	449.92 \$	849.92 \$
58 \$	0 \$	0 \$	400.00 \$	452.16 \$	242.01 \$
(128) \$	0 \$	0 \$	400.00 \$	596.64 \$	3,573.60 \$
<u>(70) \$</u>	<u>0 \$</u>	<u>0 \$</u>	<u>1,200.00 \$</u>	<u>1,498.72 \$</u>	<u>4,665.53 \$</u>

Balancing Charges & Usage				Revenue	
Cash Out	Daily Balancing	Trans Supply	Monthly Services	Customer Fees	
Debits	Charges	Debits	Charges		
8 \$	0 \$	0 \$	0.00 \$	0.00 \$	0.00 \$
1,712 \$	0 \$	0 \$	400.00 \$	531.20 \$	(81.40) \$
4,063 \$	0 \$	0 \$	400.00 \$	1,024.16 \$	(13,704.40) \$
2,581 \$	0 \$	0 \$	400.00 \$	568.16 \$	(35,568.07) \$
403 \$	0 \$	0 \$	400.00 \$	189.44 \$	(22,081.28) \$
<u>8,767 \$</u>	<u>0 \$</u>	<u>0 \$</u>	<u>1,600.00 \$</u>	<u>2,216.96 \$</u>	(74,700.36) \$

Balancing Charges & Usage				Revenue	
Cash Out	Daily Balancing	Trans Supply	Monthly Services	Customer Fees	
Debits	Charges	Debits	Charges		
8 \$	0 \$	0 \$	0.00 \$	0.00 \$	0.00 \$
1,712 \$	0 \$	0 \$	400.00 \$	531.20 \$	(81.40) \$
4,063 \$	0 \$	0 \$	400.00 \$	1,024.16 \$	(13,704.40) \$
2,581 \$	0 \$	0 \$	400.00 \$	568.16 \$	(35,568.07) \$
403 \$	0 \$	0 \$	400.00 \$	189.44 \$	(22,081.28) \$
<u>8,767 \$</u>	<u>0 \$</u>	<u>0 \$</u>	<u>1,600.00 \$</u>	<u>2,216.96 \$</u>	(74,700.36) \$

Balancing Charges & Usage				Revenue	
Cash Out	Daily Balancing	Trans Supply	Monthly Services	Customer Fees	
Debits	Charges	Debits	Charges		
8 \$	0 \$	0 \$	0.00 \$	0.00 \$	0.00 \$
1,712 \$	0 \$	0 \$	400.00 \$	531.20 \$	(81.40) \$
4,063 \$	0 \$	0 \$	400.00 \$	1,024.16 \$	(13,704.40) \$
2,581 \$	0 \$	0 \$	400.00 \$	568.16 \$	(35,568.07) \$
403 \$	0 \$	0 \$	400.00 \$	189.44 \$	(22,081.28) \$
<u>8,767 \$</u>	<u>0 \$</u>	<u>0 \$</u>	<u>1,600.00 \$</u>	<u>2,216.96 \$</u>	(74,700.36) \$

Balancing Charges & Usage				Revenue	
Cash Out	Daily Balancing	Trans Supply	Monthly Services	Customer Fees	
Debits	Charges	Debits	Charges		
8 \$	0 \$	0 \$	0.00 \$	0.00 \$	0.00 \$
1,712 \$	0 \$	0 \$	400.00 \$	531.20 \$	(81.40) \$
4,063 \$	0 \$	0 \$	400.00 \$	1,024.16 \$	(13,704.40) \$
2,581 \$	0 \$	0 \$	400.00 \$	568.16 \$	(35,568.07) \$
403 \$	0 \$	0 \$	400.00 \$	189.44 \$	(22,081.28) \$
<u>8,767 \$</u>	<u>0 \$</u>	<u>0 \$</u>	<u>1,600.00 \$</u>	<u>2,216.96 \$</u>	(74,700.36) \$

Balancing Charges & Usage				Revenue	
Cash Out	Daily Balancing	Trans Supply	Monthly Services	Customer Fees	
Debits	Charges	Debits	Charges		
8 \$	0 \$	0 \$	0.00 \$	0.00 \$	0.00 \$
1,712 \$	0 \$	0 \$	400.00 \$	531.20 \$	(81.40) \$
4,063 \$	0 \$	0 \$	400.00 \$	1,024.16 \$	(13,704.40) \$
2,581 \$	0 \$	0 \$	400.00 \$	568.16 \$	(35,568.07) \$
403 \$	0 \$	0 \$	400.00 \$	189.44 \$	(22,081.28) \$
<u>8,767 \$</u>	<u>0 \$</u>	<u>0 \$</u>	<u>1,600.00 \$</u>	<u>2,216.96 \$</u>	(74,700.36) \$

(B5)

# NUI- City Gas TPS Monthly Reconciliation

Statement Date: 12/01/2005

Bill	Balancing Charges & Usage				Revenue			
	Cash-Out Dths	Charges	Daily Balancing Dths	Charges	Monthly Services	Customer Fees	Monthly Services	Customer Fees
Mirabito Gas and Electric of Florida, LLC	0 \$	0.00	0 \$	0.00	\$ 400.00	\$ 189.44	\$	\$ 589.44
MXenergy Inc.	0 \$	0.00	0 \$	0.00	\$ 400.00	\$ 396.64	\$	\$ 796.64
<b>Subtotals:</b>	<b>0 \$</b>	<b>0.00</b>	<b>0 \$</b>	<b>0.00</b>	<b>\$ 800.00</b>	<b>\$ 586.08</b>	<b>\$</b>	<b>\$ 1,386.08</b>
<u>Purchase</u>								
End-Users, Inc.	326 \$	(2,967.90)	0 \$	0.00	\$ 400.00	\$ 449.97	\$	\$ (2,117.98)
Florida Public Utility Company	396 \$	(4,253.79)	0 \$	0.00	\$ 0.00	\$ 0.00	\$	\$ (4,253.79)
PL Energy Services, Inc.	1,795 \$	(20,427.10)	0 \$	0.00	\$ 400.00	\$ 550.36	\$	\$ (16,723.74)
lesco	807 \$	(9,183.66)	0 \$	0.00	\$ 400.00	\$ 1,024.16	\$	\$ (7,759.50)
infinite Energy Inc	2,487 \$	(32,234.99)	0 \$	0.00	\$ 400.00	\$ 516.57	\$	\$ (23,671.55)
interconn Resources, Inc.	1,317 \$	(20,677.46)	0 \$	0.00	\$ 400.00	\$ 437.16	\$	\$ (19,840.30)
<b>Subtotals:</b>	<b>7,628 \$</b>	<b>(85,228.18)</b>	<b>0 \$</b>	<b>0.00</b>	<b>\$ 2,000.00</b>	<b>\$ 8,850.32</b>	<b>\$</b>	<b>\$ (74,377.86)</b>
<b>Grand Totals:</b>	<b>7,628 \$</b>	<b>(85,228.18)</b>	<b>0 \$</b>	<b>0.00</b>	<b>\$ 2,800.00</b>	<b>\$ 9,442.40</b>	<b>\$</b>	<b>\$ (72,985.78)</b>

(1316)

**TPS Monthly Reconciliation**

Statement Date: 04/01/2006

Balancing Charges & Usage

Revenue

Totals

Bill

End-Users, Inc.

TXenergy Inc.

Subtotals:

Purchase

Florida Public Utility Company

PL Energy Services, Inc. \*

tesco \*

finite Energy Inc

iterconn Resources, Inc. \*

irabito Gas and Electric of Florida, LLC

Subtotals:

Grand Totals:

	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0:00	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 444.00	\$ 844.00
TXenergy Inc.	0	\$ 0:00	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 378.88	\$ 778.88
<b>Subtotals:</b>	<b>0</b>	<b>\$ 0:00</b>	<b>0</b>	<b>\$ 0:00</b>	<b>0</b>	<b>\$ 0:00</b>	<b>\$ 800.00</b>	<b>\$ 822.88</b>	<b>\$ 1,622.88</b>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	150	\$ (1,075.20)	0	\$ 0:00	0	\$ 0:00	\$ 0.00	\$ 0.00	\$ (1,075.20)
PL Energy Services, Inc. *	950	\$ (6,809.60)	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 3,309.28	\$ (3,100.32)
tesco *	444	\$ (3,182.59)	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 1,006.40	\$ (1,776.19)
finite Energy Inc	5,698	\$ (38,324.64)	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 3,593.44	\$ (34,331.17)
iterconn Resources, Inc. *	519	\$ (3,720.19)	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 452.16	\$ (2,888.03)
irabito Gas and Electric of Florida, LLC	264	\$ (1,892.35)	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 219.04	\$ (1,273.31)
<b>Subtotals:</b>	<b>8,025</b>	<b>\$ (55,004.54)</b>	<b>0</b>	<b>\$ 0:00</b>	<b>0</b>	<b>\$ 0:00</b>	<b>\$ 2,000.00</b>	<b>\$ 3,560.32</b>	<b>\$ (44,444.22)</b>
<b>Grand Totals:</b>	<b>8,025</b>	<b>\$ (55,004.54)</b>	<b>0</b>	<b>\$ 0:00</b>	<b>0</b>	<b>\$ 0:00</b>	<b>\$ 2,800.00</b>	<b>\$ 9,383.20</b>	<b>\$ (42,821.34)</b>

(B7)

(B7)

(B7)

(B7)

**VUI- City Gas**  
**TPS Monthly Reconciliation**

Statement Date: 05/01/2006

Bill	Balancing Charges & Usage						Revenue		Totals
	Cash Out		Daily Balancing		Trans. Supply		Monthly Services	Customer Fees	
	Dths	Charges	Dths	Charges	Dths	Charges			
Airabito Gas and Electric of Florida, LLC	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 213.12	\$ 414.64
AXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 372.96	\$ 772.96
<b>Subtotals:</b>	<b>30</b>	<b>\$ (198.48)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 800.00</b>	<b>\$ 586.08</b>	<b>\$ 1,187.60</b>
<b>Purchase</b>									
Purchase	Cash Out		Daily Balancing		Trans. Supply		Monthly Services	Customer Fees	Totals
	Dths	Charges	Dths	Charges	Dths	Charges			
Ind-Users, Inc. *	190	\$ (1,005.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (173.47)
Florida Public Utility Company *	5	\$ (33.08)	0	\$ 0.00	0	\$ 0.00	\$ 40.00	\$ 40.00	\$ (33.08)
PL Energy Services, Inc. *	631	\$ (4,505.50)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,273.76	\$ (831.74)
tesco *	891	\$ (5,866.01)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 994.56	\$ (4,471.45)
finite Energy Inc	20,490 <del>4,134</del>	12,294.16 <del>(26,550.90)</del>	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,617.42	\$ (22,533.78)
interconn Resources, Inc. *	354	\$ (2,342.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (1,509.90)
<b>Subtotals:</b>	<b>6,315</b>	<b>\$ (40,503.18)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 2,000.00</b>	<b>\$ 8,749.76</b>	<b>\$ (29,553.42)</b>
<b>Grand Totals:</b>	<b>6,345</b>	<b>\$ (40,501.66)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 2,800.00</b>	<b>\$ 9,335.84</b>	<b>\$ (28,365.82)</b>

\* (BP)

VUI- City Gas

UPS Monthly Reconciliation

Statement Date: 06/01/2006

*Bill*

Balance, Charges & Usage

Revenue

Totals

	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Ind-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
afinite Energy Inc	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 5,575.68	\$ 325.44
irabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 528.64	\$ 648.64
IXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 667.04	\$ 767.04
<b>Subtotals:</b>	<b>610</b>	<b>\$ (3,650.24)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 1,600.00</b>	<b>\$ 4,605.76</b>	<b>\$ 2,555.52</b>

Purchase

	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
lorida Public Utility Company	210	\$ (1,218.94)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,218.94)
PL Energy Services, Inc.	1,651	\$ (9,879.58)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (6,188.06)
esco	1,036	\$ (6,085.31)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,047.84	\$ (4,637.47)
terconn Resources, Inc.	1,707	\$ (10,214.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 452.16	\$ (9,382.53)
<b>Subtotals:</b>	<b>4,604</b>	<b>\$ (27,398.52)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 1,200.00</b>	<b>\$ 4,771.52</b>	<b>\$ (21,427.00)</b>
<b>Grand Totals:</b>	<b>5,214</b>	<b>\$ (31,048.76)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 2,800.00</b>	<b>\$ 9,377.28</b>	<b>\$ (18,871.48)</b>

69

**VUI- City Gas**  
**TPS Monthly Reconciliation**

Statement Date: 07/01/2006

Bill	<i>Balancing Charges &amp; Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Iesco	(1,933)	\$ 23,621.58	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ 25,057.58
Infinite Energy Inc	82	\$ (474.37)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,611.20	\$ 3,536.83
Interconn Resources, Inc.	(2,397)	\$ 27,818.86	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 28,651.02
Virabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
TXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 361.12	\$ 761.12
<b>Subtotals:</b>	<b>(4,248)</b>	<b>\$ 50,966.07</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 2,400.00</b>	<b>\$ 6,103.52</b>	<b>\$ 59,469.59</b>
<b>Purchase</b>									
		<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	<u>Monthly Services</u>	<u>Customer Fees</u>	
		<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>		
Florida Public Utility Company	311	\$ (1,704.38)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,704.38)
PL Energy Services, Inc.	1,229	\$ (7,109.76)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (3,412.32)
<b>Subtotals:</b>	<b>1,540</b>	<b>\$ (8,814.14)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 400.00</b>	<b>\$ 3,297.44</b>	<b>\$ (5,116.70)</b>
<b>Grand Totals:</b>	<b>(2,708)</b>	<b>\$ 42,151.93</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 2,800.00</b>	<b>\$ 9,400.96</b>	<b>\$ 54,352.89</b>

B 10

**VUI- City Gas**  
**GPS Monthly Reconciliation**

Statement Date: 08/01/2006

Bill

and-Users, Inc.

Virabito Gas and Electric of Florida, LLC

IXenergy Inc.

Subtotals:

Purchase

Florida Public Utility Company

PL Energy Services, Inc.

esco

Infinite Energy Inc

Interconn Resources, Inc.

Peninsula Energy Services Company, Inc.

Subtotals:

Grand Totals:

<u>Balancing Charges &amp; Usage</u>						<u>Revenue</u>		<u>Totals</u>
<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 408.48	\$ 808.48
50	\$ (357.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 266.40	\$ 308.50
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
<b>50</b>	<b>\$ (357.90)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 1,200.00</b>	<b>\$ 1,041.92</b>	<b>\$ 1,884.02</b>
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
249	\$ (1,711.69)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,711.69)
4,608	\$ (32,984.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (29,286.62)
855	\$ (6,058.71)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,059.68	\$ (4,599.03)
1,372	\$ (9,820.73)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,516.48	\$ (5,904.30)
737	\$ (5,275.45)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ (4,431.45)
248	\$ (1,420.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ (996.47)
<b>8,069</b>	<b>\$ (57,270.84)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 2,000.00</b>	<b>\$ 8,341.28</b>	<b>\$ (46,929.56)</b>
<b>8,119</b>	<b>\$ (57,628.74)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 3,200.00</b>	<b>\$ 9,383.20</b>	<b>\$ (45,045.54)</b>

*Bill*