Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place
Pensacola, Florida 32520-0781

ORIGINAL

Tel 850.444.6231 DISTRIBUTION CENTER
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SDRITENO@southerncocempec 27 NN 7: 23



December 18, 2006

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870 COMMISSION

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-El for the month of October 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

UIVIT	Sugar Such.
сом <u>5</u>	35100
CTR	
ECR	bh
GCL	Enclosures
OPC	
RCA	cc w/attach: Florida Public Service Commission  James Breman
SCR	Office of Public Counsel
SGA	cc w/o attach: All Parties of Record
SEC	
OTH	

4) Diton sur)

DOCUMENT NUMBER - DATE

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This report is mandatory under the Federal Power Act. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature

Form Approved OMB No. 1902-0024 Expires: 05/31/2007

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1. Co	mpany-l	Plant Code	2. Name	of Repo	orting Co	mpany			3. Month and Year	of Report		4. Page I	Number		
7801	- 641		Gulf I	Power (9	Southerr	n Co)		1	Oct, 2006			10	OF 1		
5. Pla	int Name	<del></del>						6. Name and Title of Contact Person	<del></del>		· · · · · · · · · · · · · · · · · · ·				
Cris	Jocelyn P. Peters														
7. Ad	dress of	Contact Per	son						8. Contact Phone # (850) 444-6332						
	Energy		20					E-mail Address	jppeters@southe	rnco.com					
rens	sacola,	Florida 3252	20												
9. Na	me and	Title of Certi	fying Offi	icial				10. Signature of Q	ertifying Offical		11. Date				
1		Ball, Fuel Ma							40	Ball		12/14/20	006		
	PURCHASES COAL MINES ONLY SOURCE DATA										*				
		TOTAGES				COAL MINES ONLY			SOURCE DATA		QUALITY	(AS RECEIVE	:D)		
		Expiration			<u> </u>	LOCATIO T	N	For coal, enter name of mine or broker from which					FOB		
		date (If contract	Fuel					coal originated or was purchased	Quantity Received	Btu Content	Sulfur Content	Ash Content	Purchase Price		
	Туре	Expires	Type	Туре	Coal	:	1	For oil, enter name of supplier, refinery and if applicable, port of entry.	riccoved	(Average of:	Content	Content	(In cents per		
Line No.	(Use code)	Within 2 yrs.)	(Use code)	(Use code)	District No.	State Abbrev.	County No.	аррисавіе, рот от епіту.	(Units) Coal: 1,000 tons	Coal, Btu per lb; Oil, But per gal;	(To nearest 0.01%)	(To nearest 0.1%	million Btu to nearest 0.1 cent)		
'''	, ,		""	0000)	110.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	110.	For gas, enter name of supplier, popeline or	Oil: 1,000 barrels	Gas,Btu per cu.ft)	0.0170)	0.170	nearest our centy		
		(mmddyy)						distributor and, if applicable, port of entry.	Gas: 1,000 MMBtu						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)		
1	S		BIT	s	45	IM	999	INTEROCEAN COAL SALES	59.000	11,647	0.48%	5.6%	207.6		
2	S		BIT	S	45	IM	999	INTEROCEAN COAL SALES	83.000	11,676	0.47%	5.4%	272.6		
3	S		BIT	S	45	IM	999	INTEROCEAN COAL SALES	13.000	11,676	0.47%	5.4%	272.8		
4	S		BIT	U	10	IL .	165	AMERICAN COAL COMPANY	50.000	12,000	1.50%	7.5%	212.0		
5	S		BIT	U	25	IM	999	GLENCORE-RUSSIAN	6.000	11,634	0.43%	8.1%	272.5		
6	С		ВІТ	U	10	IL	165	COAL TRADE, LLC - 50/50 IL/CO	10.000	11,718	0.88%	8.7%	197.2		
7	J		NG		<u> </u>	ļ		CHEVRON NATURAL GAS	1.000	1,052			412.8		
8	1		NG		<u> </u>	<u> </u>		NOBLE GAS MARKETING	2.000	1,052			449.3		
9	- 1		NG		<u> </u>	ļ		CONSTELLATION ENERGY	2.000	1,052			535.8		
10	1		NG	_	ļ			GULF SOUTH PIPELINE	8.000	1,052	w		476.8		
					0.170										
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	1 1 7 6 1 I DEC 27 9											1			



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	The second of th												Check	Check if Resubmission [ ]		
1. Co	mpany-l	Plant Code	2. Name	e of Repo	orting Co	mpany				3. Month and Yea	r of Report	4. Page Number				
7801	- 642		Gulf I	Power (S	Southern	ı Co)				Oct, 2006 1 OF 1						
5. Pla	nt Name	9							6. Name and Title of Contact Person	n						
Scholz Jocelyn P. Peters																
7. Address of Contact Person										8. Contact Phone # (850) 444-6332						
One Energy Place Pensacola, Florida 32520										E-mail Address jppeters@southernco.com						
9. Name and Title of Certifying Official  H. Russell Ball, Fuel Manager											10. Signature of Certifying Offical 11. Date 12/14/2006					
	PUI				COAL MIL	NES ONL			COURDE DATA		OUALITY	(AS RECEIVE	<u>-</u> D)			
		1011/1020			T	LOCATIO			SOURCE DATA		GOALITI	(AS RECEIVE				
Line No.	Type E:	Expiration date (If contract Expires Within 2 yrs.)	Fuel Type (Use code)	Type (Use code)	Coal District	State Abbrev.	County No.	For coal, enter name of mine or broker from which coal originated or was purchased  For oil, enter name of supplier, refinery and if applicable, port of entry.	Quantity Received (Units) Coal: 1,000 tons	Btu Content  (Average of: Coal, Btu per lb; Oil, But per gal;	Sulfur Content (To nearest 0.01%)	Ash Content (To nearest 0.1%	FOB Purchase Price (In cents per million Btu to nearest 0.1 cent)			
		(mmddyy)				 			r name of supplier, popeline or d, if applicable, port of entry.	Oil: 1,000 barrels Gas: 1,000 MMBtu	Gas,Btu per cu.ft)	·				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)	(m)		
1	С	12/31/2006	BIT	s	8	KY	193	ICG, LLC		11.000	11,844	1.43%	13.2%	270.3		
2	S		FO2					PETROLEUM	MTRADERS	0.200	140,061	0.19%		1,321.4		
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	NY REGU	LATOR										Check i	f Resubmission [ ]	
1. Co	mpany-f	Plant Code	2. Name	of Repo	orting Co	mpany			3. Month and Year	of Report		4. Page I	Number	
7801	- 643		Gulf F	ower (S	Southern	n Co)			Oct, 2006 1 OF 2					
5. Pla	nt Name	e						6. Name and Title of Contact Person	1					
Smit	ih							Jocelyn P. Peters						
7. Ad	dress of	Contact Per	son						8. Contact Phone	# (850) 444-6332				
	Energy sacola, l	Place Florida 3252	20						E-mail Address jppeters@southernco.com					
9. Na	me and	Title of Certi	fying Offi	icial					10. Signature of C	ertifving Offical		11. Date		
H. R	ussell E	Ball, Fuel Ma	ınager					_	A	2 Bal	12/14/20			
	PUI	RCHASES		С	IIM JAO:	NES ONL	Υ.	SOURCE DATA		QUALITY	(AS RECEIVE	ED)		
					LOCATION			For each onto your of the control of the control of	!					
		Expiration date (If contract	Fuel					For coal, enter name of mine or broker from which coal originated or was purchased  For oil, enter name of supplier, refinery and if	Quantity Received	Btu Content	Sulfur Content	Ash Content	FOB Purchase Price	
Line No.	Type (Use code)	Expires Within 2 yrs.)	Type (Use code)	Type (Use code)	Coal District No.	State Abbrev.		Cbla	(Units) Coal: 1,000 tons	(Average of: Coal, Btu per lb; Oil, But per gal;	(To nearest 0.01%)	(To nearest	(In cents per million Btu to nearest 0.1 cent)	
	,	(mmddyy)						For gas, enter name of supplier, popeline or distributor and, if applicable, port of entry.	Oil: 1,000 barrels Gas: 1,000 MMBtu	Gas,Btu per cu.ft)	0.07,0)	31170	, saidst siv sein,	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	S		BIT	s	45	i IM	999	INTEROCEAN COAL SALES	16.000	11,647	0.48%	5.6%	214.2	
2	S		ВІТ	S	45	i IM	999	INTEROCEAN COAL SALES	23.000	11,676	0.47%	5.4%	279.1	
3	S		ВІТ	S	45	IM	999	INTEROCEAN COAL SALES	13.000	11,676	0.47%	5.4%	279.3	
4	S		ВІТ	U	10	IL	165	AMERICAN COAL COMPANY	4.000	12,000	1.50%	7.5%	218.4	
5	S		FO2		ļ'	<u> </u>		TRANSMONTAIGNE PRODUCT SERVICES	0.700	137,140	0.27%		1,277.3	
6	F		NG			<u> </u>		CARGILL, INC	6.000	1,031			868.0	
7	F		NG		<u> </u>	<u> </u>	ļ	CHEVRON ENERGY	1,075.000	1,031			690.1	
8	F		NG					CONSTELLATION ENERGY	96.000	1,031			678.0	
9	F		NG		ļ			INFINITE ENERGY	218.000				611.6	
10	F		NG			<u></u>		NOBLE GAS MARKETING	69.000	1,031			574.8	
					<b>,</b>									

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. Co	npany-l	Plant Code	2. Name	of Repo	orting Co	mpany				3. Month and Year of Report				4. Page Number		
7801	- 643		Gulf I	Power (S	Southerr	ı Co)				Oct, 2006 2 OF 2						
5. Pla	nt Nam	<del></del>		•			<del></del>		6. Name and Title of Contact Persor	1						
Smith Jocelyn P. Peters									Jocelyn P. Peters							
7. Address of Contact Person									8. Contact Phone # (850) 444-6332							
One Energy Place Pensacola, Florida 32520										E-mail Address jppeters@southernco.com						
		Title of Certi		cial				10. Signature of Co	ertifying Offical		11. Date					
H. Russeli Ball, Fuel Manager										H Ca	Sall		12/14/20	006 		
	PUI	RCHASES		C	OAL MIN	NES ONL	Y		SOURCE DATA		QUALITY	(AS RECEIVE	:D)			
					l L	OCATIO	N	For coal ente	coal, antar name of mine or broker from which							
Line No.	Type (Use code)	Expiration date (If contract Expires Within 2 yrs.)	Fuel Type (Use code)	Type Coal (Use District State County)  For coal, enter name of mine or broker from v coal originated or was purchased  For oil, enter name of supplier, refinery and if applicable, port of entry.		d or was purchased  name of supplier, refinery and if  ort of entry.  r name of supplier, popeline or	Quantity Received (Units) Coal: 1,000 tons Oil: 1,000 barrels Gas: 1,000 MMBtu	Btu Content  (Average of: Coal, Btu per lb; Oil, But per gal; Gas,Btu per cu.ft)	Sulfur Content (To nearest 0.01%)	Ash Content (To nearest 0.1%	FOB Purchase Price  (In cents per million Btu to nearest 0.1 cent)					
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(I)	(m)		
1	F		NG					SEQUENT E	NERGY MANAGEMENT	29.000	1,031			669.7		
2	F	-	NG					WESTERM (	GAS RES.	87.000	1,031			715.4		
3	F		NG					FLORIDA GA	AS TRANSMISSION	10.000	1,031			646.7		
4																
5	-															
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