COMMISSION CLERK

P.O. Box 3395 West Palm Beach, Florida 33402-3395

December 20, 2006

Ms. Blanca S. Bayo, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

Re: Docket No. 060001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of the revised November 2006 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna division is primarily due to fuel costs being higher than projected. The under-recovery in our Fernandina Beach division is primarily due to fuel revenues being lower than projected.

CMP	ruei revenues being lower than projected.
сом 5	If you have any questions, please contact me at cyoung@fpuc.com or Cheryl Martin at cmmartin@fpuc.com .
CTR	
ECR	Sincerely,
GCL	Purto. A Cherry
OPC	Curtis D. Young
RCA	Senior Regulatory Accountant
SCR	Enclosure
SGA	Cc: Kathy Welch/ FPSC Doc Horton
SEC	George Bachman (no enclosure) Mark Cutshaw (no enclosure) Don Myers (no enclosure)
отн	Jack English (no enclosure) Chuck Stein (no enclosure)



DOCUMENT NUMBER-DATE

SJ 80-441

111767 OEC 278

CENTS/KWH

0

0

2.30996

1.55458

3.86454

3 86454

-0.00778

0.00405

0.16085

4.02166

4.02166

1.000

4.02166

0.25949

4.28115

1.00072

4.28423

4.284

11 NOVEMBER 2006 MARIANNA FUEL revised 12_20_06, 12/20/2006, 4:16 PM

ACTUAL ESTIMATED

0

0

2.30999

1.64319

3.95318

3.95318

0.36213

0.00389

0.18004

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4.76423

1.00072

4.76766

4.768

1.000

SCHEDULE AT THE TOTAL AND A SCHEDULE AND A SC

DIFFERENCE

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-0.00016

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0.47758

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0.00549

0.48308

0.48343

0.484

0

0.36991 ~4754.63%

0.00%

0.00%

0.00%

5.70%

2.29%

0.00%

2.29%

-3.95%

11.93%

11.88%

11.88%

0.00%

11.88%

2.12%

11.28%

0.00%

11.28%

11.30%

AMOUNT

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2006 - revised 12 20 2006

			DOLLARS		i		MWH		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	<u>*</u>	ACTUAL	ESTIMATED	DIF	FERENCE %
		ACTUAL	ESTIMATED	AMOUNT	76	ACTUAL	ESTIMATED	AWOUNT	
1	Fuel Cost of System Net Generation (A3)				·]	0	0	0	0.00%
2	Nuclear Fuel Disposal Cost (A13)								
3	Coal Car Investment								
4	Adjustments to Fuel Cost (A2, Page 1)								
5	TOTAL COST OF GENERATED POWER	0	0	σ	0.00%	0	O	0	0.00%
6	Fuel Cost of Purchased Power (Exclusive								
	of Economy) (A8)	613,626	572,940	40,686	7.10%	26,564	24,803	1,761	7.109
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)				1				
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)								
9	Energy Cost of Sched E Economy Purch (A9)				ļ				
10	Demand and Non Fuel Cost of Purchased Power (A9)	436,498	385,583	50,915	13.20%	26,564	24,803	1,761	7.10%
11	Energy Payments to Qualifying Facilities (A8a)				1				
12	TOTAL COST OF PURCHASED POWER	1,050,124	958,523	91,601	9.56%	26,564	24,803	1,761	7.10%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					26,564	24,803	1,761	7.10%
14	Fuel Cost of Economy Sales (A7)				1				
15	Gain on Economy Sales (A7a)				ŀ				
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)	±			.				
17	Fuel Cost of Other Power Sales (A7)								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.00%	0	0	0	0.009
	(LINE 14 + 15 + 16 + 17)				Ī				
19	NET INADVERTENT INTERCHANGE (A10)								
20	TOTAL FUEL AND NET POWER TRANSACTIONS	1,050,124	958,523	91,601	9.56%	26,564	24,803	1,761	7.10%
	(LINES 5 + 12 + 18 + 19)	•							
21	Net Unbilled Sales (A4)	84,522		86,377	-4656.44%	2,138		2,186	-4554.30%
22	Company Use (A4)	909		(57)	-5.90%	23	25	(2)	-8.00%
23	T & D Losses (A4)	42,022	* 38,336 *	3,686	9.61%	1,063	992	71	7.16%
24	SYSTEM KWH SALES	1,050,124	958,523	91,601	9.56%	23,340	23,834	(494)	-2.07%
25	Wholesale KWH Sales				1				
26	Jurisdictional KWH Sales	1,050,124	958,523	91,601	9.56%	23,340	23,834	(494)	-2.07%
26a		1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27	Jurisdictional KWH Sales Adjusted for				1				
	Line Losses	1,050,124	958,523	91,601	9.56%	23,340	23,834	(494)	-2.07%
28	GPIF**								
29	TRUE-UP**	61,847	61,847	0	0.00%	23,340	23,834	(494)	-2.07%
30	TOTAL JURISDICTIONAL FUEL COST	1,111,971	1,020,370	91,601	8.98%	23,340	23,834	(494)	-2.07%

³² Fuel Factor Adjusted for Taxes

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2006 - revised 12_20_2006

		PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWF	1	
				DIFFERENCE				DIFF	ERENCE			DIFFERE	NCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL E	STIMATED	AMOUNT	- %
Nuclear Fuel Disp Coal Car Investment	ent					o	0	· 0	0.00%	0	0	0	0.00%
5 TOTAL COST OF	el Cost (A2, Page 1) GENERATED POWER	0	0	0	0.00%	0	o	o	0.00%	0	0	0	0.00%
of Economy) (Al 7 Energy Cost of So 8 Energy Cost of Ot	hed C & X Econ Purch (Broker)(A9) her Econ Purch (Non-Broker)(A9)	7,694,445	7,243,114	451,331	6.23%	333,093	313,555	19,538	6.23%	2.31	2.31	0	0.00%
10 Demand and Non	hed E Economy Purch (A9) Fuel Cost of Purchased Power (A9) to Qualifying Facilities (A8a)	5,431,570	5,051,100	380,470	7.53%	333,093	313,555	19,538	6.23%	1,63065	1.61091	0.01974	1.23%
12 TOTAL COST OF	PURCHASED POWER	13,126,015	12,294,214	831,801	6.77%	333,093	313,555	19,538	6.23%	3.94065	3.92091	0.01974	0.50%
14 Fuel Cost of Econ15 Gain on Economy					į	333,093	313,555	19,538	6.23%				
17 Fuel Cost of Othe 18 TOTAL FUEL CO (LINE 14 + 15	Power Sales (A7) ST AND GAINS OF POWER SALES	. 0	0	0	0.00%	0	0	0	0.00%	o	o	o	0.00%
	NET POWER TRANSACTIONS	13,126,015	12,294,214	831,801	6.77%	333,093	313,555	19,538	6.23%	3.94065	3.92091	0.01974	0.50%
(LINES 5 + 12 - 21 Net Unbilled Sale 22 Company Use (A4	s (A4)	130,574 * 8,472 *	28,466 * 12,351 **	102,108 (3,879)	358.70% -31.41%	3,314 215	726 315	2,588 (100)	356.41% -31.75%	0.04129 0.00268	0.00949 0.00412	0,0318 -0,00144	335.09% -34.95%
23 T & D Losses (A4	· .	525,052 *	491,761	33,291	6.77%	13,324	12,542	782	6.24%	0.16603	0.16394	0.00209	1.27%
24 SYSTEM KWH SA 25 Wholesale KWH		13,126,015	12,294,214	831,801	6,77%	316,240	299,972	16,268	5.42%	4.15065	4.09846	0.05219	1.27%
26 Jurisdictional KW 26a Jurisdictional Los	Multiplier	13,126,015 1,000	12,294,214 1.000	831,801 0.000	6.77% 0.00%	316,240 1.000	299,972 1.000	16,268 0. 0 00	5.42% 0.00%	4.15065 1.000	4.09846 1.000	0.05219 0.000	1.27% 0.00%
27 Jurisdictional KW Line Losses 28 GPIF***	1 Sales Adjusted for	13,126,015	12,294,214	831,801	6.77%	316,240	299,972	16,268	5.42%	4.15065	4.09846	0.05219	1.27%
28 GPIF** 29 TRUE-UP**		680,326	680,326	0	0.00%	316,240	299,972	16,268	5.42%	0.21513	0.2268	-0.01167	-5.15%
30 TOTAL JURISDIC	TIONAL FUEL COST	13,806,341	12,974,540	831,801	6.41%	316,240	299,972	16,268	5.42%	4.36578	4.32525	0.04053	0.94%
31 Revenue Tax Fac 32 Fuel Factor Adjus										1.00072 4.36892	1.00072 4.32836	0 0.04056	0.00% 0.94%
	DED TO NEAREST .001 (CENTS/KWH)								Į.	4.369	4.328	0.041	0.95%

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: NOVEMBER 2006 - revised 12_20_2006

			CURRENT MONTH				PERIOD TO DAT	E	
	ACT	ΓUAL	ESTIMATED	DIF	FERENCE %	ACTUAL	ESTIMATED	DIFFEI AMOUNT	RENCE %
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$	\$	\$	<u> </u>		<u> </u>	\$.	
 Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Purchased Power Energy Payments to Qualifying Facilities 		613,626 436,498	572,940 385,583	40,686 50,915	7.10% 13.20%	7,694,445 5,431,570	7,243,114 5,051,100	451,331 380,470	6.23% 7.53%
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)	1,0	050,124	958,523	91,601	9.56%	13,126,015	12,294,214	831,801	6.77%
6a. Special Meetings - Fuel Market Issue		19,878	•	19,878	0.00%	126,074		126,074	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,0	070,002 \$	958,523 \$	111,479	11.63%	\$ 13,252,089	\$ 12,294,214	957,875	7.79%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

NOVEMBER 2006 - revised 12_20_2006

			(CURRENT MONTH				PERIOD TO DAT	E	
					DIFFEREN				DIFFERE	NCE
		ACTUAL		ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Tax	(es)			· · · · · · · · · · · · · · · · · · ·						
Jurisdictional Sales Revenue a. Base Fuel Revenue	\$		\$	\$		\$	\$	\$;	
b. Fuel Recovery Revenue c. Jurisdictional Fuel Revenue		1,012,911 1,012,911		1,035,282 1,035,282	(22,371) (22,371)	-2.16% -2.16%	13,779,657 13,779,657	13,085,184 13,085,184	694,473 694,473	5.31% 5.31%
d. Non Fuel Revenue		610,275		522,118	88,157	16.88%	7,640,651	6,519,816	1,120,835	17.19%
e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue		1,623,186 0		1,557,400 0	65,786 0	4.22% 0.00%	21,420,308 0	19,605,000 0	1,815,308 0	9.26% 0.00%
3. Total Sales Revenue	\$	1,623,186	\$	1,557,400. \$	65,786	4.22% \$	21,420,308	19,605,000 \$	1,815,308	9.26%
C. KWH Sales	1									
Jurisdictional Sales KWH	1	23,339,935		23,833,900	(493,965)	-2.07%	316,240,476	299,970,900	16,269,576	5.42%
Non Jurisdictional Sales		0		0	0	0.00%	0	0	0	0.00%
3. Total Sales		23,339,935		23,833,900	(493,965)	-2.07%	316,240,476	299,970,900	16,269,576	5.42%
Jurisdictional Sales % of Total KWH Sales		100.00%		100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

MARIANNA DIVISION

Month of: NOVEMBER 2006 - revised 12_20_2006

		CURRENT MONTH				PERIOD TO DATE	Ξ	
			DIFFEREN				DIFFERE	ENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation			· · · · · · · · · · · · · · · · · · ·					
Jurisdictional Fuel Rev. (line B-1c)	\$ 1,012,911 \$	1,035,282 \$	(22,371)	-2.16%	13,779,657 \$	13,085,184 \$	694,473	5.31%
Fuel Adjustment Not Applicable				· ' .				
a. True-up Provision	61,847	61,847	0	0.00%	680,326	680,326	0	0.00%
b. Incentive Provision				j				
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
Jurisdictional Fuel Revenue Applicable to Period	951,064	973,435	(22,371)	-2.30%	13,099,331	12,404,858	694,473	5.60%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,070,002	958,523	111,479	11.63%	13,252,089	12,294,214	957,875	7.79%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A	,	
Jurisdictional Total Fuel & Net Power Transactions	1,070,002	958,523	111,479	11.63%	13,252,089	12,294,214	957,875	7.79%
(Line D-4 x Line D-5 x *)								
True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(118,938)	14,912	(133,850)	-897.60%	(152,758)	110,644	(263,402)	-238.06%
Interest Provision for the Month	(918)		(918)	0.00%	(24,399)		(24,399)	0.00%
9. True-up & Inst. Provision Beg. of Month	(180,995)	1,317,995	(1,498,990)	-113.73%	(742,173)	603,784	(1,345,957)	-222.92%
9a. Deferred True-up Beginning of Period		• •	• • •	}	, , ,	•		
10. True-up Collected (Refunded)	61,847	61,847	0	0.00%	680,326	680,326	0	0.00%
11. End of Period - Total Net True-up	\$ (239,004) \$	1,394,754 \$	(1,633,758)	-117.14%	(239,004) \$	1,394,754 \$	(1,633,758)	-117,14%
(Lines D7 through D10)			• • • •	. 1				

Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: NOVEMBER 2006 - revised 12_20_2006

			CURRENT MONTH				PERIOD TO DAT	E	
				DIFFEREN	L			DIFFERE	-
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	
E. Interest Provision									
Beginning True-up Amount (lines D-9 + 9a)	\$	(180,995) \$	1,317,995 \$	(1,498,990)	-113.73%	N/A	N/A	_	
Ending True-up Amount Before Interest		(238,086)	1,394,754	(1,632,840)	-117.07%	N/A	N/A	-	
(line D-7 + Lines D-9 + 9a + D-10)	ł	, , ,			<u> </u>	N/A	N/A		
3. Total of Beginning & Ending True-up Amount	1	(419,081)	2,712,749	(3,131,830)	-115.45%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$	(209,541) \$	1,356,375 \$	(1,565,916)	-115.45%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month	i i	5.2700%	N/A	_		N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month	- 1	5.2500%	N/A			N/A	N/A		
7. Total (Line E-5 + Line E-6)		10.5200%	N/A	-		N/A	N/A		
8. Average Interest Rate (50% of Line E-7)		5.2600%	N/A		_	N/A	N/A		
9. Monthly Average Interest Rate (Line E-8 / 12)	1	0.4383%	N/A	-		N/A	N/A	_	
10. Interest Provision (Line E-4 x Line E-9)	- 1	(918)	N/A		-	N/A	N/A		
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11 NOVEMBER 2006 MARIANNA FUEL-revised 12_20_06, 12/20/2006, 4:16 PM

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: NOVEMBER 2006 - revised 12_20_2006

		C	URRENT MONTH			Pl	ERIOD TO DATE		
				DIFFERENCE				DIFFERE	
	L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1 System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2 Power Sold									
3 Inadvertent Interchange Delivered - NET									
4 Purchased Power		26,564	24,803	1,761	7.10%	333,093	313,555	19,538	6.23%
4a Energy Purchased For Qualifying Facilities					ľ				
5 Economy Purchases									
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load		26,564	24,803	1,761	7.10%	333,093	313,555	19,538	6.23%
8 Sales (Billed)	f	23,340	23,834	(494)	-2.07%	316,240	299,972	16,268	5.42%
8a Unbilled Sales Prior Month (Period)									
8b Unbilled Sales Current Month (Period)									
9 Company Use		23	25	(2)	-8.00%	215	315	(100)	-31.75%
10 T&D Losses Estimated	0.04	1,063	992	71	7.16%	13,324	12,542	782	6.24%
11 Unaccounted for Energy (estimated)		2,138	(48)	2,186	-4554.30%	3,314	726	2,588	356.41%
12									•
13 % Company Use to NEL		0.09%	0.10%	-0.01%	-10.00%	0.06%	0.10%	-0.04%	-40.00%
14 % T&D Losses to NEL	j	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL		8.05%	-0.19%	8.24%	-4336.84%	0.99%	0.23%	0.76%	330.43%
(4)									
(\$)						_	·		
16 Fuel Cost of Sys Net Gen									
16a Fuel Related Transactions	1				ļ				
16b Adjustments to Fuel Cost									
17 Fuel Cost of Power Sold	ĺ				1				
18 Fuel Cost of Purchased Power	1	613,626	572,940	40,686	7,10%	7,694,445	7,243,114	451,331	6.23%
18a Demand & Non Fuel Cost of Pur Power	1	436,498	385,583	50,915	13.20%	5,431,570	5,051,100	380,470	7.53%
18b Energy Payments To Qualifying Facilities	1				ļ				
19 Energy Cost of Economy Purch.	i								
20 Total Fuel & Net Power Transactions		1,050,124	958,523	91,601	9.56%	13,126,015	12,294,214	831,801	6.77%
(Cents/KWH)									
21 Fuel Cost of Sys Net Gen	····								
21a Fuel Related Transactions					j				
22 Fuel Cost of Power Sold	1				ļ				
23 Fuel Cost of Purchased Power	1	2.3100	2.3100	-	0.00%	2.3100	2.3100	-	0.00%
23a Demand & Non Fuel Cost of Pur Power		1.6430	1.5550	0.0880	5.66%	1.6310	1.6110	0.0200	1.24%
23b Energy Payments To Qualifying Facilities					j				
24 Energy Cost of Economy Purch.	.]								

PURCHASED POWER

		(Exclusive of Economy For the Period/Month of:	Economy Ene Month of:	(Exclusive of Economy Energy Purchases) or the Period/Month of: NOVEMBER 2006	y Purchases) NOVEMBER 2006 - revised 12_20_2006	9006		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	3	(8)
		TOTAL	KWH	KWH FOR	KWH		CENTS/KWH	TOTAL \$ FOR FUEL ADJ.
	TYPE	KWH	FOR OTHER	INTERRUP-	FOR	(a)	TOTAL	(6)X(7)(a)
PURCHASED FROM	SCHEDULE	PURCHASED (000)	UTILITIES (000)	(000)	(000)	COST	COST	(b)A(7)(d) \$
ESTIMATED:								
GULF POWER COMPANY	RE	24,803			24,803	2.309963	3.864545	572,940
TOTAL		24,803	0	0	24,803	2.309963	3.864545	572,940
ACTUAL:								
GULF POWER COMPANY	RE	26,564			26,564	2.309991	3.953185	613,626
	· · · · · · · · · · · · · · · · · · ·							
TOTAL		26,564	0	0	26,564	2.309991	3.953185	613,626
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		1,761 7.10%	0.00%	0.00%	1,761 7.10%	0.000000	0.088640 2.30%	40,686 7.10%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE	25 25 En 25	333,093 313,555 19,538	0		333,093 313,555 19,538	2.309999 2.309998 0.000001	3.940646 3.920911 0.019735	7,694,445 7,243,114 451,331
DIFFERENCE (%)		6.20%	0.00%	0.00%	6.20%	0.00%	0.50%	5.20%

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

DIFFERENCE (%)

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

NOVEMBER 2006 - revised 12_20_2006 For the Period/Month of: (7) (1) (3) (4) (5) (6) (2) TOTAL \$ FOR COST IF GENERATED FUEL SAVINGS FUEL ADJ. TOTAL (a) TYPE KWH TRANS. TOTAL **PURCHASED** COST (3) X (4) PURCHASED FROM & COST (6)(b)-(5) CENTS/KWH SCHEDULE (000)\$ CENTS/KWH \$ \$ ESTIMATED: TOTAL ACTUAL: TOTAL 436,498 FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: **ACTUAL ESTIMATED** DIFFERENCE

DIFFERENCE

%

0.0%

0.0%

0.0%

7.1%

0.0%

2.6%

0.0%

6.9%

-69.9%

45.3%

12.2%

12.2%

12.2%

0.0%

12.2%

12.2%

12.2%

0.0%

12,2%

12.2%

AMOUNT

0.00000

0,00000

0.00002

0.09462

0.00000

0.08217

0.00000

0.15477

0.09931

0.00105

0.01626

0.27139

0.27139

0.00000

0.27139

(0.00786)

0.26352

0.00000

0.26776

0.268

CENTS/KWH

ESTIMATED

0.00000

0.00000

1.78599

1.33668

1.87000

3.11582

0.00000

2.23578

(0.14199)

0.00232

0.13381

2.22992

2.22992

2.22992

(0.06441)

2.16551

1.01609

2.20035

11 NOVEMBER 2006 FERMANDINA FLIEL-revised 12_20_06, 12/20/2006, 4;16 PM

2.200

1.000

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2006 - revised 12 20 2006

			DOLLARS				MWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL
1	Fuel Cost of System Net Generation (A3)				-	0	0	0	0.0%	0.00000
2	Nuclear Fuel Disposal Cost (A13)	1							ŀ	
3	Coal Car Investment	4			l				ĺ	
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%					
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000
6	Fuel Cost of Purchased Power (Exclusive	ì								
	of Economy) (A8)	601,511	649,137	(47,626)	-7.3%	33,679	36,346	(2,667)	-7.3%	1.78601
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)				1				ĺ	
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)									
9	Energy Cost of Sched E Economy Purch (A9)	_								
10	Demand and Non Fuel Cost of Purchased Power (A9)	482,047	485,831	(3,784)	-0.8%	33,679	36,346	(2,667)	-7.3%	1.43130
11	Energy Payments to Qualifying Facilities (A8a)	9,163	3,740	5,423	145.0%	490	200	290	145.0%	1.87000
12	TOTAL COST OF PURCHASED POWER	1,092,721	1,138,708	(45,987)	-4.0%	34,169	36,546	(2,377)	-6.5%	3.19799
42	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,169	36,546	(2,377)	-6.5%	
14	Fuel Cost of Economy Sales (A7)					04,105	00,040	(2,0.7)	0.070	
15	Gain on Economy Sales (A7a)]		a						
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)				-[ľ	
	Fuel Cost of Other Power Sales (A7)				1					
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	0	0	0.0%	0.00000
	(LINE 14 + 15 + 16 + 17)	- T								
19	NET INADVERTENT INTERCHANGE (A10)	1								
								_		
	LESS GSLD APPORTIONMENT OF FUEL COST	275,895	321,620	(45,725)	132.8%	0.	. 0	0	0.0%	
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	816,826	817,088	(262)	0.0%	34,169	36,546	(2,377)	-6.5%	2.39055
24	(LINES 5 + 12 + 18 + 19)	(40.007) *	(62.027) +	20.000	72.204	/F02)	(2.207)	4744	75.00	(0.04000)
21	Net Unbilled Sales (A4)	(13,937) *	(52,027) * 850 *	38,090	-73.2%	(583)	(2,327)	1,744	-75.0%	(0.04268)
22	Company Use (A4)	1,100 * 49,006 *	49.031 *	250 (25)	29.4% -0.1%	46	38	8 (143)	21.1% -6.5%	0.00337 0.15007
23	T & D Losses (A4)	49,000	49,031	(25)	-0.176	2,050	2,193	(143)	-0.576	0.15007
24	SYSTEM KWH SALES	816,826	817,088	(262)	0.0%	32,656	36,642	(3,986)	-10.9%	2.50131
25	Wholesale KWH Sales	* ·	•	. ()			.,	\ - , ,		
26	Jurisdictional KWH Sales	816,826	817,088	(262)	0.0%	32,656	36,642	(3,986)	-10.9%	2.50131
26a	Jurisdictional Loss Multiplier	1,000	1.000	0,000	0.0%	1.000	1,000	0.000	0.0%	1.000
27	Jurisdictional KWH Sales Adjusted for				i					•
	Line Losses	816,826	817,088	(262)	0.0%	32,656	36,642	(3,986)	-10.9%	2.50131
28	GPIF**									
29	TRUE-UP**	(23,602)	(23,602)	0	0.0%	32,656	36,642	(3,986)	-10.9%	(0.07227)
30	TOTAL JURISDICTIONAL FUEL COST	793,224	793,486	(262)	0.0%	32,656	36,642	(3,986)	-10.9%	2.42903
	(Excluding GSLD Apportionment)			, , , , , , , , , , , , , , , , , , ,	**************************************					
31	Revenue Tax Factor								1	1.01609
32	Fuel Factor Adjusted for Taxes]	2.46811
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)								- 1	2.468
									Ł	

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2006 - revised 12_20_2006

FERNANDINA BEACH DIVISION

	PERIOD TO	DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE!	VCE	ACTUAL	ESTIMATED	DIFFI AMOUNT	ERENCE %
1 Fuel Cost of System Net Generation (A3)	NOTONE	LOTHWICE .	7,1110 5111		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
Nuclear Fuel Disposal Cost (A13) Coal Car Investment Coal Car Investment	0	o	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	ő	ő	ō	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
of Economy) (A8) Finergy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)	8,605,706	8,008,891	596,815	7.5%	481,842	448,425	33,417	7.5%	1.78600	1.78600	0.00000	0.0%
 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 	6,219,232 63,393	6,239,882 74,426	(20,650) (11,033)	-0.3% -14.8%	481,842 3,390	448,425 3,980	33,417 (590)	7.5% -14.8%	1.29072 1.87000	1.39151 1.87000	(0.10079) 0.00000	-7.2% 0.0%
12 TOTAL COST OF PURCHASED POWER	14,888,331	14,323,199	565,132	4.0%	485,232	452,405	32,827	7.3%	3.06829	3.16601	(0.09772)	-3.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)					485,232	452,405	32,827	7.3%				
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	0	o .	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS	4,003,693 10,884,638	3,612,712 10,710,487	390,981 174,151	10.8% 1.6%	0 485,232	0 452,405	0 32,827	0.0% 7.3%	2.24318	2.36746	(0.12428)	-5.3%
(LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4)	(279,792) * 11.081 *	(591,036) * 11,151 *	311,244 (70)	-52.7% -0.6%	(12,473) 494	(24,965) 471	12,492 23	-50.0% 4.9%	(0.05977) 0.00237	(0.13141) 0.00248	0.071 6 4 (0.00011)	-54.5% -4.4%
22 Company Use (A4) 23 T & D Losses (A4)	653,079 *	642,623	10,456	1.6%	29,114	27,144	1,970	7.3%	0.13952	0.14288	(0.00336)	-2.4%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	10,884,638	10,710,487	174,151	1.6%	468,097	449,755	18,342	4.1%	2.32530	2.38141	(0.05611)	-2.4%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	10,884,638 1.000	10,710,487 1.000	174,151 0.000	1.6% 0.0%	468,097 1.000	449,755 1.000	18,342 0.000	4.1% 0.0%	2.32530 1.000	2.38141 1.000	(0.05611) 0.00000	-2.4% 0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	10,884,638	10,710,487	174,151	1.6%	468,097	449,755	18,342	4.1%	2.32530	2.38141	(0.05611)	-2.4%
28 GPIF** 29 TRUE-UP**	(259,619)	(259,619)	0	0.0%	468,097	449,755	18,342	4.1%	(0.05546)	(0.05772)	0.00226	-3.9%
30 TOTAL JURISDICTIONAL FUEL COST	10,625,019	10,450,868	174,151	1.7%	468,097	449,755	18,342	4.1%	2.26983	2.32368	(0.05385)	-2.3%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 2.30635 2,306	1.01609 2.36107 2,361	0.00000 (0.05472) (0.055)	0.0% -2.3% -2.3%

^{*}Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

NOVEMBER 2006 - revised 12_20_2006

			CURRENT	MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMA	TED	DIFFERENC AMOUNT	E	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
		NOTONE	COMM	120	711100711					
A. Fuel Cost & Net Power Transactions										
Fuel Cost of System Net Generation	\$		\$	\$		\$		\$ \$		
1a. Fuel Related Transactions (Nuclear Fuel Disposal)						ļ				
2. Fuel Cost of Power Sold	1								500.015	_
3. Fuel Cost of Purchased Power	ı	601,511		9,137	(47,626)	-7.3%	8,605,706	8,008,891	596,815	7.
3a. Demand & Non Fuel Cost of Purchased Power		482,047		5,831	(3,784)	-0.8%	6,219,232	6,239,882	(20,650)	-0.
3b. Energy Payments to Qualifying Facilities	- 1	9,163		3,740	5,423	145.0%	63,393	74,426	(11,033)	-14.
4. Energy Cost of Economy Purchases						1				
5. Total Fuel & Net Power Transactions		1,092,721	1,13	8,708	(45,987)	-4.0%	14,888,331	14,323,199	565,132	4.0
Adjustments to Fuel Cost (Describe Items)	1					-				
6a. Special Meetings - Fuel Market Issue		19,933			19,933	0.0%	140,985		140,985	0.0
	1									
7. Adjusted Total Fuel & Net Power Transactions		1,112,654		8,708	(26,054)	-2.3%	15,029,316	14,323,199	706,117	4.
8. Less Apportionment To GSLD Customers		275,895		1,620	(45,725)	-14.2%	4,003,693	3,612,712	390,981	10.8
9. Net Total Fuel & Power Transactions To Other Classes	S	836,759	\$ 81	7.088 \$	19,671	2.4% \$	11,025,623	\$ 10,710, 4 87 \$	315,136	2.5

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of NOVEMBER 2006 - revised 12_20_2006

	ļ		CURRENT MONTH			PERIOD TO DATE				
				DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %	
		,,,,,,,,,								
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)										
Jurisidictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$			
a. Base Fuel Revenue					}					
b. Fuel Recovery Revenue		734,786	840,235	(105,449)	-12.6%	10,235,284	10,486,994	(251,710)	-2.49	
c. Jurisidictional Fuel Revenue		734,786	840,235	(105,449)	-12.6%	10,235,284	10,486,994	(251,710)	-2.4%	
d. Non Fuel Revenue	ı	560,572	780,845	(220,273)	-28.2%	7,142,842	9,402,894	(2,260,052)	-24.09	
e. Total Jurisdictional Sales Revenue	- 1	1,295,358	1,621,080	(325,722)	-20.1%	17,378,126	19,889,888	(2,511,762)	-12.69	
2. Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.09	
3. Total Sales Revenue (Excluding GSLD)	\$	1,295,358 \$	1,621,080 \$	(325,722)	-20.1% \$	17,378,126 \$	19,889,888 \$	(2,511,762)	-12.69	
C. KWH Sales (Excluding GSLD)					•					
Jurisdictional Sales KWH		30,653,936	34,359,200	(3,705,264)	-10.8%	401,616,030	384,392,000	17,224,030	4.5	
2. Non Jurisdictional Sales	- 1	0	0	0	0.0%	0	.0	0	0.0	
3. Total Sales		30,653,936	34,359,200	(3,705,264)	-10.8%	401,616,030	384,392,000	17,224,030	4.5	
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.09	
	1				1					

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of NOVEMBER 2006 - revised 12_20_2006

			CURRENT MONTH		PERIOD TO DATE					
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	
D. True-up Calculation (Excluding GSLD)										
1. Jurisdictional Fuel Rev. (line B-1c)	\$	734,786 \$	840,235 \$	(105,449)	-12.6% \$	10,235,284 \$	10,486,994 \$	(251,710)	-2.49	
2. Fuel Adjustment Not Applicable	1				į	•				
a. True-up Provision	- 1	(23,602)	(23,602)	0	0.0%	(259,619)	(259,619)	. 0	0.09	
b. Incentive Provision	l l									
c. Transition Adjustment (Regulatory Tax Refund)	-				İ			0	0.0	
3. Jurisdictional Fuel Revenue Applicable to Period	-	758,388	863,837	(105,449)	-12.2%	10,494,903	10,746,613	(251,710)	-2.3	
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	- 1	836,759	817,088	19,671	2.4%	11,025,623	10,710,487	315,136	2.99	
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	1	100.00%	100.00%	0.00%	0.0%	N/A	N/A			
Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	ļ	836,759	817,088	19,671	2.4%	11,025,623	10,710,487	315,136	2.99	
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		(78,371)	46,749	(125,120)	-267.6%	(530,720)	36,126	(566,846)	-1569.19	
8. Interest Provision for the Month	-	(2,035)		(2,035)	0.0%	(10,236)		(10,236)	0.09	
9. True-up & Inst. Provision Beg. of Month		(413,346)	(947,221)	533,875	-56.4%	283,221	(700,581)	983,802	-140.49	
9a. Deferred True-up Beginning of Period					1					
10. True-up Collected (Refunded)	1	(23,602)	(23,602)	0	0.0%	(259,619)	(259,619)	0	0.09	
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	(517,354) \$	(924,074) \$	406,720	-44.0% \$	(517,354) \$	(924,074) \$	406,720	-44.0	

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:NOVEMBER 2006 - revised 12_20_2006

		<u> </u>	CURRENT MONTH		PERIOD TO DATE				
	DIFFERENCE ACTUAL ESTIMATED AMOUNT %				DIFFERENCE ACTUAL ESTIMATED AMOUNT **				
E. Interest Provision (Excluding GSLD) 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9)	\$	(413,346) \$ (515,319) (928,665) (464,333) \$ 5.2700% 5.2500% 10.5200% 5.2600% 0.4383% (2,035)	(947,221) \$ (924,074) (1,871,295) (935,648) \$ N/A N/A N/A N/A N/A N/A	533,875 408,755 942,630 471,315 	-56.4% -44.2% -50.4% -50.4% 	N/A	ESTIMATED N/A N/A N/A N/A N/A N/A N/A N/A N/A N/		%

25

Total Fuel & Net Power Transactions

ELECTRIC ENERGY ACCOUNT

Month of:

NOVEMBER 2006 - revised 12_20_2006

2.63%

3.068

2.915

0.153

5.25%

				CURRENT MOI		PERIOD TO DATE					
		1	DIFFERENCE			1	DIFFERENCE				
		L	ACTUAL	ESTIMATED	AMOUNT	<u>%</u>	ACTUAL	ESTIMATED	AMOUNT	%	
	(MWH)	•									
ı ſ	System Net Generation		0	0	0	0.00%	0	0	0	0.00%	
:	Power Sold	1									
. 1	Inadvertent Interchange Delivered - NET					[
	Purchased Power	1	33,679	36,346	(2,667)	-7.34%	481,842	448,425	33,417	7.45%	
a	Energy Purchased For Qualifying Facilities		490	200	290	145.00%	3,390	3,980	(590)	-14.829	
1	Economy Purchases										
	Inadvertent Interchange Received - NET										
- 1	Net Energy for Load	- 1	34,169	36,546	(2,377)	-6.50%	485,232	452,405	32,827	7.269	
	Sales (Billed)		32,656	36,642	(3,986)	-10.88%	468,097	449,755	18,342	4.089	
a	Unbilled Sales Prior Month (Period)			,							
5	Unbilled Sales Current Month (Period)	(ì					
	Company Use	1	46	38	8	21.05%	494	471	23	4.889	
. 1	T&D Losses Estimated @	0.06	2,050	2,193	(143)	-6.52%	29,114	27,144	1,970	7.269	
	Unaccounted for Energy (estimated)	0.00	(583)	(2,327)	1,744	-74.95%	(12,473)	(24,965)	12,492	-50.049	
	Onaccounted for Energy (estimated)	Ī	(303)	(2,021)		7 1.00 70	(12, 170)	(21,000)	12, 102	00.01	
- 1	9/ Company Llos to NEI	1	0.13%	0.10%	0.03%	30.00%	0.10%	0.10%	0.00%	0.009	
	% Company Use to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.009	
	% T&D Losses to NEL % Unaccounted for Energy to NEL		-1.71%	-6.37%	4.66%	-73.16%	-2.57%	-5.52%	2.95%	-53.44	
	(\$)										
Г	Fuel Cost of Sys Net Gen					T					
a	Fuel Related Transactions										
b	Adjustments to Fuel Cost										
"	Fuel Cost of Power Sold	1				·					
-	Fuel Cost of Purchased Power		601,511	649,137	(47,626)	-7.34%	8,605,706	7.359.754	1,245,952	16.93	
a	Demand & Non Fuel Cost of Pur Power		482,047	485,831	(3,784)	-0.78%	6,219,232	5,754,051	465,181	8.08	
b			9,163	3,740	5,423	145.00%	63,393	74,426	(11,033)	-14.82	
	Energy Payments To Qualifying Facilities		5,105	3,740	5,425	143.00 %	05,555	74,420	(11,033)	-14.02	
	Energy Cost of Economy Purch.	1	1,092,721	1,138,708	(45,987)	-4.04%	14,888,331	13,188,231	1.700.100	12.89	
L	Total Fuel & Net Power Transactions		1,092,721	1,130,700	(43,967)	-4,0478]	14,000,331	13,100,231	1,700,100	12.09	
									per c		
	(Cents/KWH)										
ſ	Fuel Cost of Sys Net Gen					T					
a	Fuel Related Transactions										
	Fuel Cost of Power Sold	ĺ									
	Fuel Cost of Purchased Power	1	1.786	1.786	0.000	0.00%	1.786	1.641	0.145	8.84	
a	Demand & Non Fuel Cost of Pur Power	j	1.431	1.337	0.094	7.03%	1.291	1.283	0.008	0.62	
b	Energy Payments To Qualifying Facilities	1	1.870	1.870	0.000	0.00%	1.870	1.870	0.000	0.00	
	Energy Cost of Economy Purch.	İ									
	Tatal Final & Nat Dames Transactions	3	2 109	3 116	0.082	2 63%	3 068	2.915	0.153	5.25	

3.198

3.116

0.082

PURCHASED POWER

		(Exclusive of For the Period	Economy Energy i	Purchases) NOVEMBER 2006 -	revised 12_20_	2006		
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:	.1	·				L	1	
JACKSONVILLE ELECTRIC AUTHORITY	MS	36,346			36,346	1.785993	3.122676	649,137
TOTAL		36,346	0	0	36,346	1.785993	3.122676	649,137
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	33,679			33,679	1.786012	3.217310	601,511
·								
		·						
TOTAL		33,679		o	33,679	1.786012	3.217310	601,511
			-					
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(2,667) -7.3%	0.0%	0 0.0%	(2,667) -7.3%	0.000019 0.0%	0.094634 3.0%	(47,626) -7.3%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE(%)	MS MS	481,842 448,425 33,417 7.5%	0 0.0%	0 0.0%	481,842 448,425 33,417 7.5%	1.786002 1.786005 (0.00003) 0.0%	3.076722 3.177515 -0.100793 -3.2%	8,605,706 8,008,891 596,815 7.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

TYPE KWH FOR OTHER INTERPUP- FOR (3) (0) (000) FURCHASED FROM FOR OTHER INTERPUP- FOR (3) (0) (000) FURCHASED FROM FURCHASED (000) FURCHASED FROM FURCHASED FROM (000) FURCHASED FROM (000									
TOTAL KWH FOR OTHER INTERRIP- FOR FIRM FUEL TOTAL KWH FOR OTHER INTERRIP- FOR FUEL TOTAL (8)			2006	revised 12_20_	NOVEMBER 2006 -	fonth of:	For the Period/N		
TOTAL	(8)		(7)	(6)	(5)	(4)	(3)	(2)	(1)
PURCHASED FROM	TOTAL \$ FOR FUEL ADJ.	/H	CENTS/KW	KWH	FOR	KWH	TOTAL		
JEFFERSON SMURFIT CORPORATION 200 0 0 200 1.870000 1.870000 ACTUAL: JEFFERSON SMURFIT CORPORATION 490 490 1.870000 1.870000 TOTAL 490 0 0 490 1.870000 1.870000	(6)X(7)(a) \$	TOTAL	FUEL	FIRM	TIBLE	UTILITIES	PURCHASED	8	PURCHASED FROM
TOTAL 200 0 0 200 1.870000 1.870000 ACTUAL: JEFFERSON SMURFIT CORPORATION 490 490 1.87000 1.870000 1.									ESTIMATED:
ACTUAL: JEFFERSON SMURFIT CORPORATION 490 1.870000 1.870000 TOTAL 490 0 0 490 1.870000 1.870000	3,740	1.870000	1.870000	200			200		JEFFERSON SMURFIT CORPORATION
ACTUAL: JEFFERSON SMURFIT CORPORATION 490 1.870000 1.870000 TOTAL 490 0 0 490 1.870000 1.870000							·		
JEFFERSON SMURFIT CORPORATION 490 1.870000 1.870	3,740	1.870000	1.870000	200	0		200	<u> </u>	TOTAL
TOTAL 490 0 0 490 1.870000 1.870000									ACTUAL:
	9,163	1.870000	1.870000	490			490		JEFFERSON SMURFIT CORPORATION
				ļ					
				Ī					
					-				
CURRENT MONTH:	9,163	1.870000	1.870000	490	0	0	490	<u> </u>	TOTAL
CURRENT MONTH:									
	5,423	0.000000	0.000000	200			200		CURRENT MONTH:
DIFFERENCE 290 0 0 290 0.000000 0.000000 DIFFERENCE (%) 145.0% 0.0% 0.0% 145.0% 0.0% 0.0%	145.0%				-		1 1		
PERIOD TO DATE:							<u></u>		
ACTUAL MS 47,463 47,463 0.133563 0.133563 ESTIMATED MS 3,980 3,980 3,980 1.870000 1.870000	63,393 74,426				·				
DIFFERENCE 43,483 0 0 43,483 -1.736437 -1.736437 DIFFERENCE (%) 1092.5% 0.0% 0.0% 1092.5% -92.9% -92.9%	(11,033) -14.8%	-1.736437	-1.736437	43,483		- 1	43,483	1 .	

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: NOVEMBER 2006 - revised 12_20_2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)
	TYPE	TOTAL KWH	TRANS.	TOTAL \$ FOR FUEL ADJ.	COST IF G	ENERATED (b)	FUEL SAVINGS
PURCHASED FROM	& SCHEDULE	PURCHASED		(3) X (4) \$	CENTS/KWH	TOTAL COST	(6)(b)-(5)
ESTIMATED:							
TOTAL							
ACTUAL:							
	<u> </u>						
			-				
	:						
			٠.				
·							
TOTAL					<u> </u>		
FOOTNOTE: PURCHASED POWER COSTS II	NCLUDE CUSTON	MER, DEMAND &	ENERGY CHARG	ES TOTALING		\$482,047	
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				3			
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)						·	