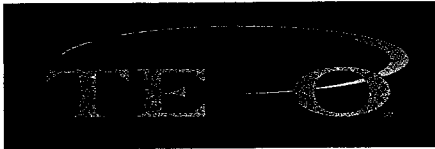


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COMMISSION
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PEOPLES GAS

January 19, 2007

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

- CMP _____
- COM 5 _____
W. Edward Elliott
Manager-Gas Accounting
- CTR _____
- ECR _____
Enclosures
cc: Ms. Brenda Irizarry
- GCL h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1 _____
- OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

00570 JAN 22 07

1 (800) 282-4444
WWW.PEOPLES GAS.COM
FPSC-COMMUNICATIONS

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF:

JANUARY 06 through DECEMBER 06

	CURRENT MONTH: December 06				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$189,259	\$150,687	(\$38,572)	(25.60)	\$1,352,312	\$839,512	(\$512,800)	(61.08)	
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0	0.00	\$447,950	\$447,954	\$4	0.00	
3	SWING SERVICE	\$2,034,997	\$0	(\$2,034,997)	#DIV/0!	\$11,206,681	\$0	(\$11,206,681)	#DIV/0!	
4	COMMODITY (Other)	\$20,675,088	\$8,717,787	(\$11,957,301)	(137.16)	\$285,149,647	\$127,098,024	(\$158,053,623)	(124.36)	
5	DEMAND	\$5,159,571	\$5,375,228	\$215,657	4.01	\$53,697,774	\$52,542,217	(\$1,155,557)	(2.20)	
6	OTHER	\$376,313	\$221,908	(\$154,405)	(69.58)	\$3,342,414	\$3,105,208	(\$237,206)	(7.64)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$73,793	\$68,087	(\$5,706)	(8.38)	\$353,518	\$382,334	\$28,816	7.54	
8	DEMAND	\$583,026	\$522,883	(\$60,143)	(11.50)	\$7,994,982	\$8,065,584	\$70,602	0.88	
9	OTHER	\$261,504	\$206,530	(\$54,974)	(26.62)	\$2,814,604	\$2,797,914	(\$16,690)	(0.60)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$27,568,310	\$13,719,516	(\$13,848,794)	(100.94)	\$344,033,675	\$172,785,083	(\$171,248,592)	(99.11)	
12	NET UNBILLED	\$2,563,682	\$0	(\$2,563,682)	0.00	(\$3,538,436)	\$0	\$3,538,436	0.00	
13	COMPANY USE	(\$167,666)	\$0	\$167,666	0.00	\$356,660	\$0	(\$356,660)	0.00	
14	TOTAL THERM SALES (11)	\$26,591,116	\$13,719,516	(\$12,871,600)	(93.82)	\$354,114,309	\$172,785,083	(\$181,329,226)	(104.94)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	36,480,110	33,612,659	(2,867,451)	(8.53)	557,380,000	432,197,483	(125,182,517)	(28.96)	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,495,000	0	0.00	
17	SWING SERVICE	2,482,700	0	(2,482,700)	#DIV/0!	15,658,120	-	(15,658,120)	#DIV/0!	
18	COMMODITY (Other)	22,047,634	14,358,539	(7,689,095)	(53.55)	378,921,355	146,799,606	(232,121,749)	(158.12)	
19	DEMAND	114,210,746	117,438,520	3,227,774	2.75	1,177,928,696	1,129,890,638	(48,038,058)	(4.25)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	14,328,690	13,220,810	(1,107,880)	(8.38)	206,257,870	210,565,714	4,307,844	2.05	
22	DEMAND	14,741,500	13,220,810	(1,520,690)	(11.50)	211,081,300	210,565,714	(515,586)	(0.24)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,530,334	14,358,539	(10,171,795)	(70.84)	394,579,475	146,799,606	(247,779,869)	(168.79)	
25	NET UNBILLED	2,090,099	0	(2,090,099)	0.00	168,689	-	(168,689)	0.00	
26	COMPANY USE	14,838	0	(14,838)	0.00	518,012	-	(518,012)	0.00	
27	TOTAL THERM SALES (24)	26,715,356	14,358,539	(12,356,817)	(86.06)	390,996,695	146,799,606	(244,197,089)	(166.35)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00519	0.00448	(0.00070)	(15.72)	0.00243	0.00194	(0.00048)	(24.91)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.81967	#DIV/0!	#DIV/0!	#DIV/0!	0.71571	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.93775	0.60715	(0.33060)	(54.45)	0.75253	0.86578	0.11325	13.08
32	DEMAND	(5/19)	0.04518	0.04577	0.00059	1.30	0.04559	0.04650	0.00092	1.97
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	(0.00000)	(0.00)	0.00171	0.00182	0.00010	5.61
35	DEMAND	(8/22)	0.03955	0.03955	(0.00000)	(0.00)	0.03788	0.03830	0.00043	1.12
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.12385	0.95550	(0.16835)	(17.62)	0.87190	1.17701	0.30511	25.92
38	NET UNBILLED	(12/25)	1.22658	0.00000	(1.22658)	0.00	(20.97609)	0.00000	20.97609	0.00
39	COMPANY USE	(13/26)	(11.29986)	0.00000	11.29986	0.00	0.68852	0.00000	(0.68852)	0.00
40	TOTAL THERM SALES	(11/27)	1.03193	0.95550	(0.07643)	(8.00)	0.87989	1.17701	0.29712	25.24
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.01042	0.93399	(0.07643)	(8.18)	0.85838	1.15550	0.29712	25.71
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.01550	0.93869	(0.07681)	(8.18)	0.86270	1.16132	0.29862	25.71
45	PGA FACTOR ROUNDED TO NEAREST .001		101.550	93.869	(7.68100)	(8.18)	86.270	116.132	29.86200	25.71

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Residential Customers		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06								Page 2 of 3	
		CURRENT MONTH: December 06				PERIOD TO DATE					
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$98,869	\$79,653	(\$19,216)	(24.12)	\$651,268	\$411,365	(\$239,903)	(58.32)		
2	NO NOTICE SERVICE	\$29,789	\$29,790	\$1	0.00	\$233,865	\$233,866	\$1	0.00		
3	SWING SERVICE	\$1,063,082	\$0	(\$1,063,082)	#DIV/0!	\$5,037,807	\$0	(\$5,037,807)	#DIV/0!		
4	COMMODITY (Other)	\$10,800,666	\$4,608,222	(\$6,192,444)	(134.38)	\$134,594,473	\$62,404,734	(\$72,189,739)	(115.68)		
5	DEMAND	\$2,989,971	\$3,114,945	\$124,974	4.01	\$28,001,321	\$27,510,376	(\$490,945)	(1.78)		
6	OTHER	\$196,586	\$117,301	(\$79,285)	(67.59)	\$1,586,835	\$1,446,700	(\$140,135)	(9.69)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$38,549	\$35,991	(\$2,558)	(7.11)	\$162,720	\$186,678	\$23,958	12.83		
8	DEMAND	\$337,864	\$303,011	(\$34,853)	(11.50)	\$4,075,803	\$4,139,458	\$63,655	1.54		
9	OTHER	\$151,542	\$119,684	(\$31,858)	0.00	\$1,461,554	\$1,440,442	(\$21,112)	(1.47)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,651,008	\$7,491,225	(\$7,159,783)	(95.58)	\$164,405,492	\$86,240,463	(\$78,165,029)	(90.64)		
12	NET UNBILLED	\$1,574,939	\$0	(\$1,574,939)	0.00	(\$1,608,466)	\$0	\$1,608,466	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$8,736,146	\$7,491,225	(\$1,244,921)	(16.62)	\$81,551,486	\$86,240,463	\$4,688,977	5.44		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	19,057,209	17,767,652	(1,289,557)	(7.26)	257,200,175	202,849,758	(54,350,417)	(26.79)		
16	NO NOTICE SERVICE	6,018,108	6,018,108	0	0.00	47,245,352	47,245,352	0	0.00		
17	SWING SERVICE	1,296,962	0	(1,296,962)	#DIV/0!	6,939,545	-	(6,939,545)	#DIV/0!		
18	COMMODITY (Other)	11,517,684	7,589,924	(3,927,760)	(51.75)	176,343,074	70,860,942	(105,482,132)	(148.86)		
19	DEMAND	66,185,127	68,055,622	1,870,495	2.75	615,071,241	592,884,481	(22,186,760)	(3.74)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	7,485,308	6,988,520	(496,788)	(7.11)	93,186,258	96,943,166	3,756,908	3.88		
22	DEMAND	8,542,699	7,661,459	(881,240)	(11.50)	107,829,830	108,325,223	495,393	0.46		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	12,814,646	7,589,924	(5,224,722)	(68.84)	183,282,619	70,860,942	(112,421,677)	(158.65)		
25	NET UNBILLED	1,469,735	0	(1,469,735)	0.00	232,234	-	(232,234)	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	7,417,250	7,589,924	172,674	2.28	69,227,818	70,860,942	1,633,124	2.30		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00519	0.00448	(0.00070)	(15.73)	0.00253	0.00203	(0.00050)	(24.86)		
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE (3/17)	0.81967	#DIV/0!	#DIV/0!	#DIV/0!	0.72596	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.93775	0.60715	(0.33060)	(54.45)	0.76325	0.88066	0.11741	13.33		
32	DEMAND (5/19)	0.04518	0.04577	0.00059	1.30	0.04553	0.04640	0.00088	1.89		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00515	0.00515	0.00000	0.00	0.00175	0.00193	0.00018	9.32		
35	DEMAND (8/22)	0.03955	0.03955	0.00000	0.00	0.03780	0.03821	0.00041	1.09		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	1.14330	0.98699	(0.15632)	(15.84)	0.89701	1.21704	0.32003	26.30		
38	NET UNBILLED (12/25)	1.07158	0.00000	(1.07158)	0.00	(6.92606)	0.00000	6.92606	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	1.97526	0.98699	(0.15632)	(15.84)	2.37485	1.21704	(1.15781)	(95.13)		
41	TRUE-UP (E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.95375	0.96548	(0.98828)	(102.36)	2.35334	1.19553	(1.15781)	(96.85)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.96358	0.97033	(0.99325)	(102.36)	2.36517	1.20153	(1.16364)	(96.85)		
45	PGA FACTOR ROUNDED TO NEAREST .001	196.358	97.033	(99.32464)	(102.36)	236.517	120.153	(116.36430)	(96.85)		

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 3 of 3		
FOR THE PERIOD OF:		JANUARY 06 through				DECEMBER 06				
		CURRENT MONTH: December 06				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$90,390	\$71,034	(\$19,356)	(27.25)	\$701,045	\$428,147	(\$272,898)	(63.74)	
2	NO NOTICE SERVICE	\$21,616	\$21,616	\$0	0.00	\$214,085	\$214,088	\$3	0.00	
3	SWING SERVICE	\$971,914	\$0	(\$971,914)	#DIV/0!	\$6,168,874	\$0	(\$6,168,874)	#DIV/0!	
4	COMMODITY (Other)	\$9,874,422	\$4,109,565	(\$5,764,857)	(140.28)	\$150,555,175	\$64,691,290	(\$85,863,885)	(132.73)	
5	DEMAND	\$2,169,600	\$2,260,283	\$90,683	4.01	\$25,696,454	\$25,031,841	(\$664,613)	(2.66)	
6	OTHER	\$179,727	\$104,607	(\$75,120)	(71.81)	\$1,755,579	\$1,658,509	(\$97,070)	(5.85)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$35,243	\$32,096	(\$3,147)	(9.80)	\$190,798	\$195,656	\$4,858	2.48	
8	DEMAND	\$245,163	\$219,872	(\$25,291)	(11.50)	\$3,919,178	\$3,926,126	\$6,948	0.18	
9	OTHER	\$109,962	\$86,846	(\$23,116)	0.00	\$1,353,047	\$1,357,472	\$4,425	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,917,301	\$6,228,291	(\$6,689,010)	(107.40)	\$179,628,189	\$86,544,621	(\$93,083,568)	(107.56)	
12	NET UNBILLED	\$988,743	\$0	(\$988,743)	0.00	(\$1,929,970)	\$0	\$1,929,970	0.00	
13	COMPANY USE	(\$167,666)	\$0	\$167,666	0.00	\$356,660	\$0	(\$356,660)	0.00	
14	TOTAL THERM SALES (11)	\$17,854,970	\$6,228,291	(\$11,626,679)	(186.68)	\$272,572,823	\$86,544,621	(\$186,028,202)	(214.95)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	17,422,901	15,845,007	(1,577,894)	(9.96)	300,179,825	229,347,725	(70,832,100)	(30.88)	
16	NO NOTICE SERVICE	4,366,893	4,366,893	0	0.00	43,249,655	43,249,655	0	0.00	
17	SWING SERVICE	1,185,738	0	(1,185,738)	#DIV/0!	8,718,575	-	(8,718,575)	#DIV/0!	
18	COMMODITY (Other)	10,529,950	6,768,615	(3,761,335)	(55.57)	202,578,281	75,938,664	(126,639,617)	(166.77)	
19	DEMAND	48,025,619	49,382,898	1,357,279	2.75	562,857,455	537,006,158	(25,851,297)	(4.81)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,843,382	6,232,290	(611,092)	(9.81)	113,071,612	113,622,548	550,936	0.48	
22	DEMAND	6,198,801	5,559,351	(639,450)	(11.50)	103,251,470	102,240,491	(1,010,979)	(0.99)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	11,715,688	6,768,615	(4,947,073)	(73.09)	211,296,856	75,938,664	(135,358,192)	(178.25)	
25	NET UNBILLED	620,364	0	(620,364)	0.00	(63,545)	-	63,545	0.00	
26	COMPANY USE	14,838	0	(14,838)	0.00	518,012	-	(518,012)	0.00	
27	TOTAL THERM SALES (24)	19,298,106	6,768,615	(12,529,491)	(185.11)	321,768,877	75,938,664	(245,830,213)	(323.72)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00519	0.00448	(0.00070)	(15.72)	0.00234	0.00187	(0.00047)	(25.10)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.81967	#DIV/0!	#DIV/0!	#DIV/0!	0.70756	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.93775	0.60715	(0.33060)	(54.45)	0.74320	0.85189	0.10869	12.76
32	DEMAND	(5/19)	0.04518	0.04577	0.00059	1.30	0.04565	0.04661	0.00096	2.06
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	0.00000	0.00	0.00169	0.00172	0.00003	2.01
35	DEMAND	(8/22)	0.03955	0.03955	(0.00000)	(0.00)	0.03796	0.03840	0.00044	1.15
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.10256	0.92017	(0.18239)	(19.82)	0.85012	1.13966	0.28954	25.41
38	NET UNBILLED	(12/25)	1.59381	0.00000	(1.59381)	0.00	30.37171	0.00000	(30.37171)	0.00
39	COMPANY USE	(13/26)	(11.29986)	0.00000	11.29986	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.66936	0.92017	(0.18239)	(19.82)	0.55825	1.13966	0.58141	51.02
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.64785	0.89866	0.25082	27.91	0.53674	1.11815	0.58141	52.00
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.65110	0.90318	0.25208	27.91	0.53944	1.12378	0.58434	52.00
45	PGA FACTOR ROUNDED TO NEAREST .001		65.110	90.318	25.20779	27.91	53.944	112.378	58.43371	52.00

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

CURRENT MONTH: December 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,330,800	\$127,459	\$0.00466
2 Commodity Pipeline (SNG)	4,346,960	\$34,308	\$0.00789
3 Commodity Pipeline (Gulfstream)	2,788,210	\$6,023	\$0.00216
4 Commodity Pipeline-(FGT)-Nov'06 Accrual Adj.	781,640	\$1,030	\$0.00132
5 Commodity Pipeline (SNG)-Nov'06 Accrual Adj.	0	(\$7)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Nov'06 Accrual Adj.	2,080	\$193	\$0.09300
7 Imbalance Cashout (FGT)-Nov'06 Accrual Adj.	721,180	\$3,195	\$0.09300
8 Commodity Pipeline (FGT) Prior Period Adj.	0	(\$9,048)	\$0.00443
9 Bay Gas Storage	552,820	\$11,961	\$0.02164
10 Bay Gas Storage-Nov'06 Accrual Adj.	(43,580)	(\$1,090)	\$0.02500
11 Special Fuels Surcharge	0	\$15,234	#DIV/0!
12 TOTAL COMMODITY (Pipeline)	36,480,110	\$189,259	\$0.00519
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
13 Swing Service-Demand-3rd Party Suppliers	0	\$15,655	#DIV/0!
14 Swing Service-Commodity-3rd Party Suppliers	2,482,700	\$2,019,342	\$0.81337
15 TOTAL SWING SERVICE	2,482,700	\$2,034,997	\$0.81967
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
16 Purchases from 3rd Party Suppliers	24,762,450	\$22,399,051	\$0.90456
17 City of Sunrise	22,127	\$18,684	\$0.84440
18 Okaloosa	11,200	\$10,024	\$0.89500
19 Purchases-3rd Party Suppliers-Nov'06 Accrual Adj.	(115,210)	(\$82,174)	\$0.71325
20 Commodity Other-(Gulfstream)-Nov'06 Accrual Adj.	100,790	\$76,798	\$0.76196
21 Cashouts-Peoples' Transportation Customers	271,956	\$168,592	\$0.61992
22 NCTS Program Cashouts	731	\$503	\$0.68781
23 Parked Gas/Unparked Gas	(180,870)	(\$102,553)	\$0.56700
24 Commodity Other (SNG)	(52,490)	(\$31,074)	\$0.59200
25 Commodity Other (Gulfstream)	(8,290)	(\$6,478)	\$0.78147
26 Bookouts-Nov'06	328,300	\$254,433	\$0.77500
27 Bookouts-Nov'06 Accrual Adj.	(231,710)	(\$152,002)	\$0.65600
28 Imbalance Cashout (FGT)	(1,033,020)	(\$473,216)	\$0.78313
29 Imbalance Cashout (FGT)-Nov'06 Accrual Adj.	(2,002,030)	(\$1,567,845)	\$0.45809
30 Seminole Electric-Prior Month Adj.	91,090	\$68,008	\$0.74660
31 Infinite Energy-Prior Period Adj.	82,630	\$94,354	\$1.14188
32 Commodity Other-(SNG)-Nov'06 Accrual Adj.	(20)	(\$15)	\$0.76100
33 TOTAL COMMODITY (Other)	22,047,634	\$20,675,088	\$0.93775
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
34 Demand (FGT)	110,625,670	\$5,103,533	\$0.04613
35 Demand (SNG)	9,297,480	\$366,374	\$0.03941
36 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
37 Imbalance Cashout (FGT)-Nov'06 Accrual Adj.	721,180	\$35,597	\$0.05572
38 Temporary Relinquishment Credit-(FGT)	(37,741,170)	(\$1,609,503)	\$0.04265
39 Temporary Acquisition	14,104,070	\$557,816	\$0.03955
40 Unbundled Capacity Sales	4,578,080	\$90,981	\$0.01987
41 Capacity Discount-Transportation Customer	2,023,216	\$20,010	\$0.00989
42 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,808)	\$0.03955
43 Volumetric Relinquishment Credit - Nov'06 Accrual Adj.	220	\$9	\$0.03955
44 TOTAL DEMAND	114,210,746	\$5,159,571	\$0.04518
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	\$239,090	\$0.00000
46 Transportation Trailer Charges	0	\$137,223	\$0.00000
47 TOTAL OTHER	0	\$376,313	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

	CURRENT MONTH:		DECEMBER 06		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$22,877,751	\$8,717,787	(\$14,159,964)	(1.62426)	\$295,999,668	\$127,096,024	(\$168,903,644)	(1.32895)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,858,225	5,001,729	143,504	0.02869	\$47,677,347	\$45,689,059	(1,988,288)	(0.04352)	
3 TOTAL	27,735,976	13,719,516	(14,016,460)	(1.02164)	\$343,677,015	\$172,785,083	(170,891,932)	(0.98904)	
4 FUEL REVENUES (NET OF REVENUE TAX)	26,591,116	13,719,516	(12,871,600)	(0.93820)	\$354,114,309	\$172,785,083	(181,329,226)	(1.04945)	
5 TRUE-UP REFUND/(COLLECTION)	260,953	260,953	0	0.00000	\$3,131,392	\$3,131,392	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	26,852,069	13,980,469	(12,871,600)	(0.92068)	\$357,245,701	\$175,916,475	(181,329,226)	(1.03077)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(883,907)	260,953	1,144,860	4.38723	\$13,568,686	\$3,131,392	(10,437,294)	(3.33312)	
8 INTEREST PROVISION-THIS PERIOD (21)	17,201	10,850	(6,351)	(0.58537)	\$587,003	\$121,540	(465,463)	(3.82971)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,496,570	2,475,219	(2,021,351)	(0.81664)	(7,655,354)	2,364,529	10,019,883	4.23758	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,953)	(260,953)	0	0.00000	(\$3,131,392)	(\$3,131,392)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	(0)	0.00000	(\$32)	\$0	32	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,368,911	2,486,069	(882,842)	(0.35512)	3,368,911	2,486,069	(882,842)	(0.35512)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,368,911	2,486,069	(882,842)	(0.35512)	\$3,368,911	\$2,486,069	(\$882,842)	(\$0.35512)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,496,570	2,475,219	(2,021,351)	(0.81664)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,351,710	2,475,219	(876,491)	(0.35411)					
15 TOTAL (13+14)	7,848,281	4,950,439	(2,897,842)	(0.58537)					
16 AVERAGE (50% OF 15)	3,924,140	2,475,219	(1,448,921)	(0.58537)					
17 INTEREST RATE - FIRST DAY OF MONTH	5.25	5.25	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.27	5.27	0	0.00000					
19 TOTAL (17+18)	10.520	10.520	0	0.00000					
20 AVERAGE (50% OF 19)	5.260	5.260	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.43833	0.43833	0	0.00000					
22 INTEREST PROVISION (16x21)	\$17,201	\$10,850	(\$6,351)	(\$0.58537)					

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

December'06

(A) MONTH	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM	
1	December'06	FGT	PGS	FTS-1 COMM. PIPELINE	22,496,570		22,496,570		\$115,857.32		\$0.51	
2	December'06	FGT	PGS	FTS-1 COMM. PIPELINE		14,328,690	14,328,690		73,792.77		\$0.52	
3	December'06	FGT	PGS	FTS-2 COMM. PIPELINE	4,834,230		4,834,230		11,602.15		\$0.24	
4	December'06	FGT	PGS	FTS-1 DEMAND	71,887,130		71,887,130			\$2,887,033.32	\$4.02	
5	December'06	FGT	PGS	FTS-1 DEMAND		14,741,500	14,741,500		583,026.32		\$3.95	
6	December'06	FGT	PGS	FTS-2 DEMAND	14,853,440		14,853,440		1,155,004.59		\$7.78	
7	December'06	FGT	PGS	NO NOTICE	10,385,000		10,385,000		51,405.75		\$0.50	
8	December'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08		#DIV/0!	
9	December'06	PARKED /UNPARKED	PGS	COMM. OTHER	(180,870)		(180,870)	(102,553.29)			\$56.70	
10	December'06	BAY GAS STORAGE	PGS	COMM. PIPELINE	552,820		552,820		11,960.75		\$2.16	
11	December'06	SONAT	PGS	COMM. OTHER	(52,490)		(52,490)	(31,074.08)			\$59.20	
12	December'06	SONAT	PGS	COMM. PIPELINE	4,346,960		4,346,960		34,307.85		\$0.79	
13	December'06	SONAT	PGS	DEMAND	9,297,480		9,297,480			366,374.48	\$3.94	
14	December'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,788,210		2,788,210		6,022.52		\$0.22	
15	December'06	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
16	December'06	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(8,290)		(8,290)	(6,478.39)			\$78.15	
17	December'06	ANADARKO	PGS	COMM. OTHER	1,571,930		1,571,930	1,247,797.92			\$79.38	
18	December'06	APACHE	PGS	COMM. OTHER	65,760		65,760	53,196.18			\$80.89	
19	December'06	BP ENERGY	PGS	COMM. OTHER	7,019,350		7,019,350	5,617,164.20			\$80.02	
20	December'06	CHEVTEXACO	PGS	COMM. OTHER	874,190		874,190	628,900.08			\$71.94	
21	December'06	CONOCO	PGS	COMM. OTHER	280,690		280,690	208,112.09			\$74.14	
22	December'06	CONSTELLATION	PGS	COMM. OTHER	1,847,830		1,847,830	1,579,525.08			\$85.48	
23	December'06	EAGLE	PGS	SWING	1,203,260		1,203,260	1,002,315.58		1,240.00	\$83.40	
24	December'06	EAGLE	PGS	COMM. OTHER	6,020		6,020	4,358.48			\$72.40	
25	December'06	EXXONMOBILE	PGS	COMM. OTHER	36,080		36,080	27,504.80			\$76.23	
26	December'06	FORTIS ENERGY	PGS	COMM. OTHER	238,760		238,760	185,259.02			\$77.59	
27	December'06	LOUIS DREYFUS	PGS	SWING	720,000		720,000	576,600.00		3,720.00	\$80.60	
28	December'06	LOUIS DREYFUS	PGS	COMM. OTHER	4,651,270		4,651,270	3,824,371.77			\$82.22	
29	December'06	MAGNUM	PGS	COMM. OTHER	729,470		729,470	579,782.76			\$79.48	
30	December'06	NATIONAL FUEL	PGS	COMM. OTHER	338,310		338,310	270,580.39			\$79.98	
31	December'06	OCCIDENTAL	PGS	SWING	300,000		300,000	240,250.00		2,325.00	\$80.86	
32	December'06	ONEOK	PGS	COMM. OTHER	296,950		296,950	229,287.38			\$77.21	
33	December'06	SEMINOLE	PGS	COMM. OTHER	20,000		20,000	14,500.00			\$72.50	
34	December'06	SEQUENT	PGS	SWING	259,440		259,440	200,176.16		8,370.00	\$80.38	
35	December'06	SEQUENT	PGS	COMM. OTHER	531,770		531,770	438,818.38			\$82.52	
36	December'06	SOUTHWEST	PGS	COMM. OTHER	792,490		792,490	662,521.64			\$83.60	
37	December'06	TAMPA ELECTRIC	PGS	COMM. OTHER	94,380		94,380	76,333.39			\$80.88	
38	December'06	VIRGINIA POWER	PGS	COMM. OTHER	5,367,200		5,367,200	4,259,557.69			\$79.36	
39	December'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	(16,800.00)			#DIV/0!	
40	December'06	BARCLAYS	PGS	COMM. OTHER	0		0	417,400.00			#DIV/0!	
41	December'06	JPMC	PGS	COMM. OTHER	0		0	275,100.00			#DIV/0!	
42	December'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	53,100.00			#DIV/0!	
43	December'06	MSCG	PGS	COMM. OTHER	0		0	149,850.00			#DIV/0!	
44	December'06	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	710,100.00			#DIV/0!	
45	December'06	TOTAL GAS & POWER N.A.	PGS	COMM. OTHER	0		0	780,000.00			#DIV/0!	
46	December'06	UBS	PGS	COMM. OTHER	0		0	122,730.00			#DIV/0!	
47	December'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,023,216		2,023,216		20,009.61		\$0.99	
48	December'06	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	4,578,080		4,578,080		90,980.70		\$1.99	
49	December'06	NCTS PROGRAM C/O	PGS	COMM. OTHER	731		731	502.79			\$68.78	
50	December'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	271,956		271,956	168,591.83			\$61.99	
51	Totals	**This report excludes prior month/period adjustments.			186,169,323	29,070,190	215,239,513	\$24,447,381.85	\$268,777.44	\$5,774,051.77	\$0.00	\$14.17

FOR THE PERIOD OF: January-06 Through December-06
 PRESENT MONTH: December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 23703	5,071	4,918	157,193	152,461	7.93800	8.18435
2	APACHE	DRN# 25809	110	107	3,414	3,311	7.95000	8.19672
3	APACHE	DRN# 25809	102	99	3,162	3,067	8.24000	8.49572
4	BP ENERGY	DRN# 23703	3,769	3,656	116,840	113,323	8.05800	8.30807
5	BP ENERGY	DRN# 23703	3,608	3,500	111,859	108,492	7.81800	8.06062
6	BP ENERGY	DRN# 23703	65	63	2,020	1,959	8.30000	8.55758
7	BP ENERGY	DRN# 23703	15	15	469	455	7.15000	7.37189
8	BP ENERGY	DRN# 23703	968	939	30,000	29,097	8.15000	8.40293
9	BP ENERGY	DRN# 23703	302	293	9,350	9,069	8.35000	8.60913
10	BP ENERGY	DRN# 23703	363	352	11,249	10,910	6.34025	6.53701
11	CHEVRON	DRN# 25809	124	120	3,832	3,717	8.00000	8.24827
12	CHEVRON	DRN# 25809	220	213	6,821	6,616	7.86000	8.10393
13	CHEVRON	DRN# 25809	142	138	4,399	4,267	7.55000	7.78431
14	CHEVRON	DRN# 25809	120	117	3,734	3,622	8.30000	8.55758
15	CHEVRON	DRN# 25809	138	134	4,267	4,139	7.15000	7.37189
16	CHEVRON	DRN# 25809	13	13	406	394	6.18000	6.37179
17	CONOCO	DRN# 12740	35	34	1,071	1,039	7.45000	7.68120
18	EAGLE	DRN# 314571	3,881	3,765	120,326	116,704	8.33000	8.58851
19	EAGLE	DRN# 314571	19	19	602	584	7.24000	7.46469
20	FORTIS	DRN# 23703	148	144	4,588	4,450	8.02500	8.27405
21	SUBTOTAL		19,213	18,635	595,602	577,674	8.04801	8.29777

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 497,521 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 447,558 dth's moved on the Southern Natural Gas pipeline shown on line 83 THRU 87, and 290,848 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 72 THRU 82

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 5

FOR THE PERIOD OF:
PRESENT MONTH:January-06
December-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 FORTIS	DRN# 23703	242	235	7,500	7,274	8.24000	8.49572
23 FORTIS	DRN# 12740	65	63	2,000	1,940	7.60000	8.04207
24 FORTIS	DRN# 314571	161	156	5,000	4,850	7.46500	7.69667
25 FORTIS	DRN# 314571	46	45	1,425	1,382	7.41000	7.63996
26 FORTIS	DRN# 314571	55	53	1,707	1,656	7.57000	7.80493
27 FORTIS	DRN# 314571	53	52	1,656	1,606	6.18000	6.37179
28 LOUIS DREYFUS	DRN# 25809	9,970	9,670	309,059	299,756	8.26800	8.52459
29 LOUIS DREYFUS	DRN# 25809	489	474	15,153	14,697	8.48000	8.74317
30 LOUIS DREYFUS	DRN# 25809	4,084	3,961	126,590	122,780	8.50000	8.76379
31 LOUIS DREYFUS	DRN# 25809	138	134	4,267	4,139	7.60000	7.83586
32 LOUIS DREYFUS	DRN# 25809	232	225	7,185	6,969	7.85000	8.09362
33 LOUIS DREYFUS	DRN# 25809	387	375	12,000	11,639	7.33500	7.56264
34 LOUIS DREYFUS	DRN# 25809	191	185	5,922	5,744	7.05000	7.26879
35 LOUIS DREYFUS	DRN# 12740	387	375	12,000	11,639	7.44000	7.67089
36 LOUIS DREYFUS	DRN# 12740	186	180	5,754	5,581	7.31000	7.53686
37 LOUIS DREYFUS	DRN# 716	387	375	12,000	11,639	7.77500	8.01629
38 LOUIS DREYFUS	DRN# 12740	412	400	12,775	12,390	8.00000	8.24827
39 LOUIS DREYFUS	DRN# 241390	49	48	1,523	1,477	7.62500	7.86164
40	SUBTOTAL	17,533	17,005	543,516	527,156	8.04801	8.29777

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 497,521 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 447,558 dth's moved on the Southern Natural Gas pipeline shown on line 83 THRU 87, and 290,848 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 72 THRU 82

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 5

FOR THE PERIOD OF:
PRESENT MONTH:January-06
December-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 12740	100	97	3,093	3,000	6.75000	6.95948
42 LOUIS DREYFUS	DRN# 12740	131	127	4,073	3,950	7.50000	7.73276
43 LOUIS DREYFUS	DRN# 12740	185	179	5,733	5,560	5.70000	5.87689
44 MAGNUM	DRN# 337605	2,353	2,282	72,947	70,751	7.94800	8.19466
45 NATIONAL FUELS	DRN# 337605	1,091	1,058	33,831	32,813	7.99800	8.24621
46 ONEOK	DRN# 337605	368	356	11,394	11,051	8.40000	8.66069
47 ONEOK	DRN# 314571	175	169	5,415	5,252	7.53000	7.76369
48 ONEOK	DRN# 25809	278	270	8,619	8,360	7.98000	8.22765
49 ONEOK	DRN# 24662	138	134	4,267	4,139	5.63000	5.80472
50 OCCIDENTAL	DRN# 24662	484	469	15,000	14,549	8.50000	8.76379
51 OCCIDENTAL	DRN# 24662	161	156	5,000	4,850	7.33500	7.56264
52 OCCIDENTAL	DRN# 24662	161	156	5,000	4,850	7.44000	7.67089
53 OCCIDENTAL	DRN# 24662	161	156	5,000	4,850	7.77500	8.01629
54 SEMINOLE ELECTRIC	DRN# 716	65	63	2,000	1,940	7.25000	7.47500
55 SEQUENT	DRN# 266472	161	156	5,000	4,850	7.46500	7.69667
56 SEQUENT	DRN# 266472	157	152	4,864	4,718	7.47000	7.70182
57 SEQUENT	DRN# 266472	167	162	5,188	5,032	7.44000	7.67089
58 SEQUENT	DRN# 12740	161	156	5,000	4,850	7.65500	7.89257
59	SUBTOTAL	6,498	6,302	201,424	195,361	8.04801	8.29777

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 497,521 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 447,558 dth's moved on the Southern Natural Gas pipeline shown on line 83 THRU 87, and 290,848 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 72 THRU 82

FOR THE PERIOD OF: January-06 Through December-06
PRESENT MONTH: December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 SEQUENT	DRN# 32606	186	180	5,757	5,584	7.77500	8.01629
61 SEQUENT	DRN# 32606	161	156	4,999	4,849	8.24500	8.50088
62 SEQUENT	DRN# 9906	303	294	9,404	9,121	8.30000	8.55758
63 SOUTHWEST ENERGY	DRN# 314571	2,556	2,479	79,249	76,864	8.36000	8.61945
64 TAMPA ELECTRIC	DRN# 32606	117	114	3,636	3,527	8.80000	9.07310
65 TAMPA ELECTRIC	DRN# 10034	31	30	966	937	8.66500	8.93391
66 TAMPA ELECTRIC	DRN# 179851	56	54	1,736	1,684	7.70000	7.93896
67 TAMPA ELECTRIC	DRN# 25809	100	97	3,100	3,007	7.29000	7.51624
68 VIRGINIA POWER	DRN# 32606	14,217	13,789	440,713	427,448	7.87800	8.12249
69 VIRGINIA POWER	DRN# 32606	2,650	2,570	82,150	79,677	8.32800	8.58645
70 VIRGINIA POWER	DRN# 32606	175	169	5,416	5,253	7.77500	8.01629
71 VIRGINIA POWER	DRN# 32606	272	264	8,441	8,187	7.27000	7.49562
72 BP ENERGY	DRN# 8205175	532	516	16,497	16,000	8.35000	8.60913
73 CHEVRON	DRN# 8205164	981	951	30,408	29,493	7.72000	7.95958
74 CHEVRON	DRN# 8205179	986	956	30,552	29,632	6.29921	6.49470
75 CHEVRON	DRN# 8205179	97	94	3,000	2,910	6.73500	6.94401
76 CONOCO	DRN# 8205175	65	63	2,000	1,940	8.50000	8.76379
77 CONSTELLATION	DRN# 8205175	5,961	5,781	184,783	179,221	8.54800	8.81328
78	SUBTOTAL	29,445	28,559	912,807	885,332	8.04801	8.29777

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 5

FOR THE PERIOD OF:
PRESENT MONTH:January-06
December-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 EXXONMOBILE	DRN# 8205171	65	63	2,000	1,940	8.24500	8.50088
80 EXXONMOBILE	DRN# 8205171	52	50	1,608	1,560	6.85000	7.06258
81 SEQUENT	DRN# 8205175	161	156	5,000	4,850	8.52500	8.78957
82 SEQUENT	DRN# 8205175	484	469	15,000	14,549	8.66500	8.93391
83 BP ENERGY	DRN# 50018	13,021	12,629	403,651	391,501	8.05000	8.29982
84 CONOCO	DRN# 23703	484	469	14,998	14,547	8.43000	8.69162
85 CONOCO	DRN# 23703	323	313	10,000	9,699	5.67000	5.84596
86 SEQUENT	DRN# 32606	161	156	5,000	4,850	8.39000	8.65038
87 SEQUENT	DRN# 32606	449	435	13,909	13,490	7.90000	8.14517
88		0	0	0	0	0.00000	#DIV/0!
89		0	0	0	0	0.00000	#DIV/0!
90		0	0	0	0	0.00000	#DIV/0!
91		0	0	0	0	0.00000	#DIV/0!
92		0	0	0	0	0.00000	#DIV/0!
93		0	0	0	0	0.00000	#DIV/0!
94		0	0	0	0	0.00000	#DIV/0!
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	15,199	14,741	471,166	456,984	8.04801	8.29777
97	TOTAL	87,888	85,242	2,724,515	2,642,507	8.04801	8.29777

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(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 447,558 dth's moved on

the Southern Natural Gas pipeline shown on line 83 THRU 87, and 290,848 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 72 THRU 82

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

December-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	7,417,250	7,723,842	306,592	0.04133	69,227,818	72,247,487	3,019,669	0.04362
2 CONDOMINIUM SALES	1,636	0	(1,636)	(1.00000)	5,831	0	(5,831)	(1.00000)
3 SMALL COMM. SERVICE	256,105	204,250	(51,855)	(0.20247)	2,708,346	2,446,433	(261,913)	(0.09671)
4 GENERAL SERVICE-1	3,939,410	4,231,686	292,276	0.07419	42,820,078	45,512,261	2,692,183	0.06287
5 GENERAL SERVICE-2	1,223,286	1,279,481	56,195	0.04594	13,560,328	13,981,092	420,764	0.03103
6 GENERAL SERVICE-3	747,503	400,292	(347,211)	(0.46449)	7,229,695	5,233,810	(1,995,885)	(0.27607)
7 GENERAL SERVICE-4	140,134	448,330	308,196	2.19929	2,505,686	4,553,111	2,047,425	0.81711
8 GENERAL SERVICE-5	285,275	28,019	(257,256)	(0.90178)	2,457,467	1,041,748	(1,415,719)	(0.57609)
9 NATURAL GAS VEH. SALES	2,554	4,280	1,726	0.67580	37,999	51,360	13,361	0.35161
10 COMM. ST. LIGHTING	9,997	18,295	8,299	0.83014	120,071	221,740	101,669	0.84674
11 WHOLESALE	93,524	20,064	(73,460)	(0.78547)	1,115,380	267,375	(848,005)	(0.76028)
11A OFF SYSTEM SALES	12,516,680	0	(12,516,680)	(1.00000)	247,510,080	0	(247,510,080)	(1.00000)
12 TOTAL FIRM SALES	26,633,354	14,358,539	(12,274,815)	(0.46088)	389,298,779	145,556,417	(243,742,362)	(0.62611)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	27,742	0	(27,742)	(1.00000)	255,595	0	(255,595)	(1.00000)
14 INTERRUPTIBLE LV-1	32,836	0	(32,836)	(1.00000)	1,298,126	0	(1,298,126)	(1.00000)
15 INTERRUPTIBLE LV-2	21,425	0	(21,425)	(1.00000)	144,195	0	(144,195)	(1.00000)
16 TOTAL INT. SALES	82,002	0	(82,002)	(1.00000)	1,697,916	0	(1,697,916)	(1.00000)
THERM SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	63,017	37,667	(25,350)	(0.40227)	551,915	367,937	(183,978)	(0.33334)
17 GENERAL SERVICE-1	5,950,811	5,780,077	(170,734)	(0.02869)	63,194,497	62,063,350	(1,131,147)	(0.01790)
18 GENERAL SERVICE-2	5,626,445	5,736,228	109,783	0.01951	60,046,527	61,363,560	1,317,033	0.02193
19 GENERAL SERVICE-3	6,017,866	6,460,514	442,648	0.07356	65,907,064	67,337,639	1,430,575	0.02171
20 GENERAL SERVICE-4	4,186,498	3,475,304	(711,194)	(0.16988)	45,033,324	41,095,103	(3,938,220)	(0.08745)
21 GENERAL SERVICE-5	6,035,788	5,358,463	(677,325)	(0.11222)	66,269,527	68,508,857	2,239,330	0.03379
22 NATURAL GAS VEHICLE SALES	37,664	36,364	(1,300)	(0.03452)	467,021	439,200	(27,821)	(0.05957)
23 CONDOMINIUM	453,958	355,291	(98,667)	(0.21735)	3,574,409	3,142,758	(431,651)	(0.12076)
24 WHOLESALE	55,127	10,000	(45,127)	(0.81860)	754,536	120,000	(634,536)	(0.84096)
25 COMM. ST. LIGHTING	52,037	60,575	8,538	0.16408	631,427	726,900	95,473	0.15120
26 INTERRUPTIBLE SMALL	4,238,914	6,060,917	1,822,003	0.42983	53,590,600	57,131,258	3,540,658	0.06607
27 INTERRUPTIBLE LV-1	14,577,210	16,155,994	1,578,784	0.10830	191,438,854	196,909,838	5,470,985	0.02858
28 INTERRUPTIBLE LV-2	18,077,927	24,340,483	6,262,556	0.34642	358,096,983	309,354,495	(48,742,488)	(0.13612)
29 TOTAL TRANSPORTATION	65,373,262	73,867,877	8,494,615	0.12994	909,556,683	868,560,895	(40,995,788)	(0.04507)
30 TOTAL THROUGHPUT	92,088,618	88,226,416	(3,862,202)	(0.04194)	1,300,553,378	1,014,117,312	(286,436,066)	(0.22024)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	303,560	307,933	4,373	0.01441	3,599,323	3,628,853	29,530	0.00820
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	7	0	(7)	(1.00000)
33 SMALL COMMERCIAL	5,741	5,372	(369)	(0.06427)	68,861	65,418	(3,443)	(0.05000)
34 GENERAL SERVICE-1	10,206	10,656	450	0.04409	123,083	126,808	3,725	0.03026
35 GENERAL SERVICE-2	632	664	32	0.05063	7,323	7,805	482	0.06582
36 GENERAL SERVICE-3	112	90	(22)	(0.19643)	1,271	1,102	(169)	(0.13297)
37 GENERAL SERVICE-4	9	16	7	0.77778	110	192	82	0.74545
38 GENERAL SERVICE-5	6	3	(3)	(0.50000)	63	36	(27)	(0.42857)
39 NATURAL GAS VEH. SALES	6	7	1	0.16667	82	84	2	0.02439
40 COMM. ST. LIGHTING	31	38	7	0.22581	402	460	58	0.14428
41 WHOLESALE	9	7	(2)	(0.22222)	99	84	(15)	(0.15152)
41A OFF SYSTEM SALES	15	0	(15)	(1.00000)	198	0	(198)	(1.00000)
42 TOTAL FIRM	320,328	324,786	4,458	0.01392	3,800,822	3,830,842	30,020	0.00790
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	10	0	(10)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
46 TOTAL INT.	3	0	(3)	(1.00000)	17	0	(17)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	459	389	(70)	(0.15251)	5,341	4,668	(673)	(0.12601)
47 GENERAL SERVICE-1	8,486	8,800	314	0.03700	98,658	101,610	2,952	0.02992
48 GENERAL SERVICE-2	2,381	2,474	93	0.03906	28,270	28,862	592	0.02094
49 GENERAL SERVICE-3	666	688	22	0.03303	7,988	8,137	149	0.01865
50 GENERAL SERVICE-4	141	116	(25)	(0.17730)	1,627	1,392	(235)	(0.14444)
51 GENERAL SERVICE-5	93	95	2	0.02151	1,110	1,140	30	0.02703
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	141	132	(9)	(0.06383)
53 CONDOMINIUM	297	223	(74)	(0.24916)	3,523	2,676	(847)	(0.24042)
54 WHOLESALE	1	1	0	0.00000	13	12	(1)	(0.07692)
55 COMM. ST. LIGHTING	32	34	2	0.06250	378	408	30	0.07937
56 INTERRUPTIBLE SMALL	30	31	1	0.03333	358	372	14	0.03911
57 INTERRUPTIBLE LV-1	14	13	(1)	(0.07143)	173	156	(17)	(0.09827)
58 INTERRUPTIBLE LV-2	6	5	(1)	(0.16667)	68	60	(8)	(0.11765)
59 TOTAL TRANSP. CUSTOMERS	12,617	12,880	263	0.02084	147,648	149,625	1,977	0.01339
60 TOTAL CUSTOMERS	332,948	337,666	4,718	0.01417	3,948,487	3,980,467	31,980	0.00810

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

December-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	24	25	1	0.02655	19	20	1	0.03513
62 CONDOMINIUM SALES	1,636	#DIV/0!	#DIV/0!	#DIV/0!	833	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	45	38	(7)	(0.14769)	39	37	(2)	(0.04916)
64 GENERAL SERVICE-1	386	397	11	0.02883	348	359	11	0.03165
65 GENERAL SERVICE-2	1,936	1,927	(9)	(0.00447)	1,852	1,791	(60)	(0.03264)
66 GENERAL SERVICE-3	6,674	4,448	(2,226)	(0.33359)	5,688	4,749	(939)	(0.16505)
67 GENERAL SERVICE-4	15,570	28,021	12,450	0.79960	22,779	23,714	935	0.04105
68 GENERAL SERVICE-5	47,546	9,340	(38,206)	(0.80357)	39,007	28,937	(10,070)	(0.25816)
69 NATURAL GAS VEH. SALES	426	611	186	0.43640	463	611	148	0.31943
70 COMM. ST. LIGHTING	322	481	159	0.49301	299	482	183	0.61389
71 WHOLESALE	10,392	2,866	(7,525)	(0.72417)	11,266	3,183	(8,083)	(0.71748)
71A OFF SYSTEM SALES	834,445	#DIV/0!	#DIV/0!	#DIV/0!	1,250,051	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	27,742	#DIV/0!	#DIV/0!	#DIV/0!	25,560	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	32,836	#DIV/0!	#DIV/0!	#DIV/0!	432,709	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	21,425	#DIV/0!	#DIV/0!	#DIV/0!	36,049	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	137	97	(40)	(0.29471)	103	79	(25)	(0.23723)
75 GENERAL SERVICE-1(TRANSP.)	701	657	(44)	(0.06335)	641	611	(30)	(0.04643)
76 GENERAL SERVICE-2(TRANSP.)	2,363	2,319	(44)	(0.01881)	2,124	2,126	2	0.00097
77 GENERAL SERVICE-3(TRANSP.)	9,036	9,390	354	0.03923	8,251	8,275	25	0.00300
78 GENERAL SERVICE-4(TRANSP.)	29,691	29,960	268	0.00903	27,679	29,522	1,844	0.06661
79 GENERAL SERVICE-5(TRANSP.)	64,901	56,405	(8,496)	(0.13091)	59,702	60,095	393	0.00659
80 NATURAL GAS VEHICLES(TRANSP.)	3,424	3,306	(118)	(0.03452)	3,312	3,327	15	0.00455
81 CONDOMINIUM(TRANSP.)	1,528	1,593	65	0.04237	1,015	1,174	160	0.15753
82 WHOLESALE(TRANSP.)	55,127	10,000	(45,127)	(0.81860)	58,041	10,000	(48,041)	(0.82771)
83 COMM. ST. LIGHTING(TRANSP.)	1,626	1,782	155	0.09560	1,670	1,782	111	0.06655
84 INTERRUPTIBLE SMALL (TRANSP.)	141,297	195,513	54,216	0.38370	149,694	153,579	3,884	0.02595
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,041,229	1,242,769	201,539	0.19356	1,106,583	1,262,243	155,660	0.14067
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,012,988	4,868,097	1,855,109	0.61570	5,266,132	5,155,908	(110,224)	(0.02093)

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0423	1.0354	1.0344	1.0335	1.0315	1.0325	1.0325	1.0325	1.0315	1.0305	1.0305
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.060	1.053	1.052	1.051	1.049	1.050	1.050	1.050	1.049	1.048	1.048
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0482	1.0492	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364	1.0354	1.0344	1.0335	1.0335
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.066	1.067	1.056	1.055	1.053	1.052	1.054	1.054	1.053	1.052	1.051	1.051

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0472	1.0374	1.0344	1.0344	1.0325	1.0344	1.0354	1.0335	1.0325	1.0325	1.0325
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.065	1.055	1.052	1.052	1.050	1.052	1.053	1.051	1.050	1.050	1.050
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0462	1.0354	1.0344	1.0335	1.0305	1.0315	1.0335	1.0325	1.0325	1.0305	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.053	1.052	1.051	1.048	1.049	1.051	1.050	1.050	1.048	1.046

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364	1.0344	1.0335	1.0325	1.0335
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054	1.052	1.051	1.050	1.051
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0468	1.0478	1.0380	1.0370	1.0350	1.0340	1.0360	1.0360	1.0340	1.0331	1.0321	1.0331
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054	1.052	1.051	1.050	1.051

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0477	1.0497	1.0370	1.0370	1.0350	1.0331	1.0350	1.0379	1.0370	1.0360	1.0340	1.0321
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073	1.075	1.062	1.062	1.060	1.058	1.060	1.063	1.062	1.061	1.059	1.057
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0364	1.0344	1.0325	1.0335	1.0364	1.0344	1.0344	1.0335	1.0305
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.054	1.052	1.050	1.051	1.054	1.052	1.052	1.051	1.048

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0354	1.0344	1.0344	1.0325	1.0344	1.0335	1.0325	1.0315	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.053	1.052	1.052	1.050	1.052	1.051	1.050	1.049	1.046
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0374	1.0374	1.0354	1.0354	1.0364	1.0364	1.0344	1.0335	1.0325	1.0335
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.055	1.055	1.053	1.053	1.054	1.054	1.052	1.051	1.050	1.051

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: December 2006

	<u>Page Number</u>		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	39			\$127,459.47	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	27(Line2)			\$34,307.85	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	28(Line6)			\$6,022.52	
4 Commodity Pipeline (FGT)-Nov'06 Accrual Adj:					
Invoice-FGT-----	91-142(Totals plus lines 1-5)		\$131,456.97		
Invoice-FGT-----	143-149		\$10,889.80		
Less Prior Month's Accrual of Usage Charges (FGT)-----		40	(\$141,316.87)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	89(Lines 9 & 12)			\$1,029.90	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: December 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Nov'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	153-155		\$35,410.32		
Less Prior Month's Accrual of Sonat Pipeline Charges--		27(Line2)	(\$35,417.09)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	150Line6)			(\$6.77)	
6 Commodity Pipeline-(Gulfstream)-Nov'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	161-163(excl. line 1)		\$4,429.03		
Invoice-Gulfstream Natural Gas System-----			\$0.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		28(Line6)	(\$4,235.59)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	158(line15&18)			\$193.44	
7 Imbalance Cashout (FGT)-Nov'06--Accrual Adj-----	175(Line13)			\$3,194.83	
8 (FGT)-----	172			(\$9,047.74)	
9 Bay Gas Storage-----	38			\$11,960.75	
10 Bay Gas Storage- Nov'06 Accrual Adj-----	165			(\$1,089.50)	
11 Special Fuels Surcharge (FGT)-----	22-24			\$15,234.08	
12 TOTAL COMMODITY (Pipeline)-----					<u>\$189,258.83</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: December 2006

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
13 Accrued Swing Service-Demand-3rd Party Suppliers-----		41		\$15,655.00	
14 Accrued Swing Service-Commodity-3rd Party Suppliers-----		42-46		\$2,019,341.74	
15 TOTAL SWING SERVICE-----					<u>\$2,034,996.74</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: December 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
16 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	53(Line1)		\$19,907,571.25		
Hedge Settlement	36		\$2,491,480.00	\$22,399,051.25	
17 City of Sunrise	29-32			\$18,684.04	
18 Okaloosa	167			\$10,024.00	
19 Purchases-3rd Party Suppliers-Nov'06 Accrual Adj.:					
Supplier Invoices	56-88		\$20,075,431.24		
Supplier Invoices	Less : Page 55(Lines 1,8,15,22)		(\$15,150.00)		
Supplier Invoices	Less : Page 55(Lines3,10,17, 24)		(\$1,318,260.70)		
Less Prior Month's Accruals for Gas Purchased		55(Line1)	(\$18,824,194.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)	54(lines1-4),55(Line 5-6,12-13,19-20,26-27)			(\$82,173.79)	
20 Purchases-3rd Party Suppliers (Gulfstream)-Nov'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	160,164		\$78,760.47		
Less Prior Month's Accrual of (Imbalance Cashout)		28(Line1)	(\$1,962.32)		
Sub-Total (Also on Actual/Accrual Reconciliation)	158(line 3)			\$76,798.15	
21 Cashouts-Peoples' Transportation Customers	181			\$168,591.83	
22 NCTS Program Cashouts	182			\$502.79	
23 Parked / Unparked Gas	37			(\$102,553.59)	
24 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges	27(Line1)			(\$31,074.08)	
25 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	28(Line1)			(\$6,478.39)	
26 Bookouts- Nov'06	26			\$254,432.50	
27 Bookouts-Oct'06 Accrual Adj.	178			(\$152,001.76)	
28 Imbalance Cashout (FGT)	25			(\$473,216.47)	
29 Imbalance Cashout (FGT)-Nov'06--Accrual Adj.	175(Line11)			(\$1,567,845.15)	
30 Seminole-Prior Month Adj.	170			\$68,007.79	
31 Infinite energy-Prior Period Adj.	171			\$94,353.75	
32 Purchases-3rd Party Suppliers (SNG)-Nov'06 Accrual Adj.:					
Invoice for Imbalance Cashout	156-157(Line1)		\$131,681.96		
Less Prior Month's Accrual for Imbalance Cashout		27(Line1)	(\$131,697.18)		
Sub-Total (Also on Actual/Accrual Reconciliation)	150(line 3)			(\$15.22)	
33 TOTAL COMMODITY (Other)					<u>\$20,675,087.65</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: December 2006

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
34 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,555,017.80		
Invoice-FGT					
Line 1		15	\$49,042.00		
Invoice-FGT					
Line 2		16	\$1,475,634.10		
Invoice-FGT					
Line 1		21	\$23,839.00		
Total Demand (FGT)				\$5,103,532.90	
35 Demand (SNG):					
Accrual of Sonat Pipeline Charges		27(Line3)		\$366,374.48	
36 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		28(Line7)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: December 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
37 Imbalance Cashout (FGT)-Nov'06--Accrual Adj-----	175	(Line12)		\$35,597.44	
38 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-11	(\$1,265,034.08)		
Invoice-FGT (Relinq. Credits)-----		16-20	(\$320,629.51)		
Invoice-FGT (Relinq. Credits)-----		21	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,609,502.59)	
39 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		12-14		\$557,816.00	
40 Unbundled Capacity Sales (FGT):-----		174		\$90,980.70	
41 Capacity Discount-----		173		\$20,009.61	
42 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		40		(\$9,808.40)	
43 Volumetric Relinquishment Credit (FGT) - Nov'06 Accrual Adj. -----		90		\$8.70	
44 TOTAL DEMAND-----					<u>\$5,159,570.84</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: December 2006

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
45 Administrative Costs	N/A			\$239,090.03	
46 Transportation Trailer Charges		33-35		\$137,222.75	
47 TOTAL OTHER					<u>\$376,312.78</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
December-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,405.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	72,135,130	19	2,896,841.72	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,808.40)	5
3a FTS-1 VOL. RELINQ. CREDIT-Nov'06 Acc.Adj.	DEMAND	220	19	8.70	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,853,440	19	1,155,004.59	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	22,496,570	15	115,857.32	1
5a FTS-1 USAGE CHARGE-Nov'06 Accrual Adj.	COMM. PIPELINE	781,640	15	2,921.37	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,834,230	15	11,602.15	1
6a FTS-2 USAGE CHARGE-Nov'06 Accrual Adj.	COMM. PIPELINE	0	15	(1,891.47)	1
7 FGT	COMM. PIPELINE**	0	15	(9,047.74)	
8 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
9 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,033,020)	18	(\$473,216.47)	4
10 IMBALANCE CASHOUT-Nov'06 Accrual Adj.	COMM. OTHER	(2,002,030)	18	(\$1,567,845.15)	4
10a IMBALANCE CASHOUT-Nov'06 Accrual Adj.	DEMAND	721,180	19	35,587.44	5
10b IMBALANCE CASHOUT-Nov'06 Accrual Adj.	COMM. PIPELINE	721,180	15	\$3,194.83	1
11 TOTAL FGT		123,645,540		\$2,225,858.72	
12 SONAT PIPELINE	COMM. PIPELINE	4,346,960	15	34,307.85	1
13 SONAT PIPELINE	DEMAND	9,297,480	19	366,374.48	5
14 SONAT PIPELINE	COMM. OTHER	(52,490)	18	(31,074.08)	4
15 GULFSTREAM PIPELINE	COMM. PIPELINE	2,788,210	15	6,022.52	1
16 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,582.00	5
17 GULFSTREAM PIPELINE	COMM. OTHER	(8,290)	18	(6,478.39)	4
18 CITY OF SUNRISE	COMM. OTHER	22,127	18	18,684.04	4
19 OKALOOSA	COMM. OTHER	11,200	18	10,024.00	4
20 TRANSPORT TRAILER CHARGES	OTHER			137,222.75	6
21 ADMINISTRATIVE COSTS	OTHER			239,090.03	6
22 BOOKOUTS	COMM. OTHER	328,300	18	254,432.50	4
23 BOOKOUTS-Nov'06 Accrual Adj.	COMM. OTHER	(231,710)	18	(152,001.76)	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	271,956	18	168,591.83	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	731	18	502.79	4
26 ANADARKO	COMM. OTHER	1,571,930	18	1,247,797.92	4
27 APACHE	COMM. OTHER	65,760	18	53,196.18	4
28 BP ENERGY	COMM. OTHER	7,019,350	18	5,617,164.20	4
29 CHEVTEXACO	COMM. OTHER	874,190	18	628,900.08	4
30 CONOCO	COMM. OTHER	280,690	18	208,112.09	4
31 CONSTELLATION	COMM. OTHER	1,847,830	18	1,579,525.08	4
32 EAGLE	SWING-DEMAND			1,240.00	3
33 EAGLE	SWING-COMM.	1,203,260	17	1,002,315.58	3
34 EAGLE	COMM. OTHER	6,020	18	4,358.48	4
35 EXXONMOBILE	COMM. OTHER	36,080	18	27,504.80	4
36 FORTIS ENERGY	COMM. OTHER	238,760	18	185,259.02	4
37 LOUIS DREYFUS	SWING-DEMAND			3,720.00	3
38 LOUIS DREYFUS	SWING-COMM.	720,000	17	576,600.00	3
39 LOUIS DREYFUS	COMM. OTHER	4,651,270	18	3,824,371.77	4
40 MAGNUM	COMM. OTHER	729,470	18	579,782.76	4
41 NATIONAL FUEL MARKETING	COMM. OTHER	338,310	18	270,580.39	4
42 OCCIDENTAL	SWING-DEMAND			2,325.00	3
43 OCCIDENTAL	SWING-COMM.	300,000	17	240,250.00	3
44 ONEOK	COMM. OTHER	296,950	18	229,287.38	4
45 SEMINOLE ELECTRIC	COMM. OTHER	20,000	18	14,500.00	4
46 SEQUENT	SWING-DEMAND			8,370.00	3
47 SEQUENT	SWING-COMM.	259,440	17	200,176.16	3
48 SEQUENT	COMM. OTHER	531,770	18	438,818.38	4
49 SOUTHWEST	COMM. OTHER	792,490	18	662,521.64	4
50 TAMPA ELECTRIC	COMM. OTHER	94,380	18	76,333.39	4
51 VIRGINIA POWER	COMM. OTHER	5,367,200	18	4,259,557.69	4
52 PARKED GAS/UNPARKED GAS	COMM. OTHER	(180,870)	18	(102,553.29)	4
53 BAY GAS STORAGE CO.	COMM. PIPELINE	552,620	15	11,960.75	1
54 BAY GAS STORAGE CO.-Nov'06 Accrual Adj.	COMM. PIPELINE	(43,580)	15	(1,089.50)	1
55 J. ARON & CO.	COMM. OTHER	0	18	(16,800.00)	4
56 BARCLAYS BANK	COMM. OTHER	0	18	417,400.00	4
57 JPMC	COMM. OTHER	0	18	275,100.00	4
58 MERRILL LYNCH	COMM. OTHER	0	18	53,100.00	4
59 MSCG	COMM. OTHER	0	18	149,850.00	4
60 SOCIETE GENERALE	COMM. OTHER	0	18	710,100.00	4
61 TOTAL GAS & POWER N.A., INC,	COMM. OTHER	0	18	780,000.00	4
62 UBS	COMM. OTHER	0	18	122,730.00	4
63 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,023,216	19	20,009.61	5
64 UNBUNDLED CAPACITY SALES	DEMAND	4,578,080	19	90,980.70	5
65 SEMINOLE ELECTRIC	COMM. OTHER*	91,090	18	68,007.79	4
66 INFINITE ENERGY	COMM. OTHER**	82,630	18	94,353.75	4
67 GAS PURCHASES-Nov'06 Accrual Adj.	COMM. OTHER	(115,210)	18	(82,173.79)	4
68 SONAT P/L-Nov'06 Accrual Adj.	COMM. OTHER	(20)	18	(15.22)	4
69 SONAT P/L-Nov'06 Accrual Adj.	COMM. PIPELINE	0	15	(6.77)	1
70 GULFSTREAM PIPELINE-Nov'06 Accrual Adj.	COMM. OTHER	100,790	18	76,798.15	4
71 GULFSTREAM PIPELINE-Nov'06 Accrual Adj.	COMM. PIPELINE	2,080	15	\$193.44	1
72 TOTAL		185,606,190		\$28,486,632.89	

*Prior Month Adjustment
**Prior Period Adjustment

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	N COI
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	2,341,398.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-03.000 000303559
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500 ✓	51,405.75 ✓	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	8,988,667 ✓	3,555,017.80 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 12624 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(3,875)	-1,532.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(42,749)	-16,907.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0100	0.0000	0.3955	(89,404)	-35,359.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0100	0.0000	0.3955	(226,548)	-89,599.73	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(270,599)	-107,021.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(217,000)	-85,823.50	01 - 31	
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,959)	-3,543.29	01 - 31	

Line-1

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2006 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	MSMISSION COI
Begin Transaction Date:	December 01, 2006	End Transaction Date:	December 31, 2006	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Invoice Total Amount:	\$2,341,389.47
Invoice Identifier:	000303559
Account Number:	52002364
Net Due Date:	01/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(49,879)	-19,727.15	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,109)	-11,512.61	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,512)	-11,672.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,741)	-5,039.07	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,300)	-3,678.15	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 24662																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,886)	-8,655.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,133)	-10,335.60	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,463)	-3,347.12	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2006 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,341,388.47
Invoice Identifier:	000303559
Account Number:	52002364
Net Due Date:	01/11/2007

Begin Transaction Date:	December 01, 2006	End Transaction Date:	December 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,508)	-5,737.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,329)	-6,853.62	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,731)	-8,594.61	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,231)	-14,724.86	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,485)	-17,593.82	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,200)	-14,712.60	01 - 31	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,635)	-1,042.14	01 - 31	
	Temporary Relinquishment Credit - Award # 43925 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,030)	-1,593.87	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA G... MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	\$2,341,389.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303559
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43992 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,672)	-3,825.28	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,969.33	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,778)	-7,822.20	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,417)	-2,537.92	01 - 31	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(32,519)	-12,861.27	01 - 31	
	Temporary Relinquishment Credit - Award # 44042 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(30,721)	-12,150.16	01 - 31	
	Temporary Relinquishment Credit - Award # 44042 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,280)	-10,789.24	01 - 31	
	Temporary Relinquishment Credit - Award # 44050 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,249)	-10,776.98	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	MISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	27,389.96
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303559
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44050 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,761)	-10,188.48	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,761)	-10,188.48	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(155,000)	-61,302.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,000)	-24,521.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(168,268)	-66,549.99	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,000)	-24,521.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(103,106)	-40,778.42	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(69,254)	-27,389.96	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	2,341,388.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303559
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44051 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(129,642)	-51,273.41	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,968)	-1,569.34	01 - 31	
				Temporary Relinquishment Credit - Award # 44059 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,720)	-1,471.26	01 - 31	
				Temporary Relinquishment Credit - Award # 44059 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(682)	-269.73	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(372)	-147.13	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,468)	-7,699.59	01 - 31	
				Temporary Relinquishment Credit - Award # 44065 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,414)	-7,282.74	01 - 31	
				Temporary Relinquishment Credit - Award # 44065 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,145)	-3,616.85	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	\$2,341,389.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303559
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44085 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,680)	-3,432.94	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,550)	-613.03	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,488)	-588.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(651)	-257.47	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(620)	-245.21	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,900)	-11,034.45	01 - 31	
				Temporary Relinquishment Credit - Award # 44106 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,621)	-10,924.11	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(45,756)	-18,096.50	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate.

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
				Contact Name:	MARK ...
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	\$2,341,389.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303559
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,723)	-21,247.45	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(65,224)	-9,783.60	01 - 31	
	Temporary Relinquishment Credit - Award # 44109 At DRN 314571																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(113,584)	-17,037.60	01 - 31	
	Temporary Relinquishment Credit - Award # 44109 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(160,301)	-63,399.05	01 - 31	
	Temporary Relinquishment Credit - Award # 44112 At DRN 24229																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(161,293)	-63,791.38	01 - 31	
	Temporary Relinquishment Credit - Award # 44112 At DRN 255292																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,472)	-1,373.18	01 - 31	
	Temporary Relinquishment Credit - Award # 44124 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,472)	-1,373.18	01 - 31	
	Temporary Relinquishment Credit - Award # 44124 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,495)	-1,777.77	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	12/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	3,341,389.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303559
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44126 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,495)	-1,777.77	01 - 31	
	Temporary Relinquishment Credit - Award # 44126 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(75,113)	-29,707.19	01 - 31	
	Temporary Relinquishment Credit - Award # 44129 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(43,710)	-17,287.31	01 - 31	
	Temporary Relinquishment Credit - Award # 44129 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,434)	-12,432.15	01 - 31	
	Temporary Relinquishment Credit - Award # 44129 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,756)	-5,836.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44131 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(62)	-24.52	01 - 31	
	Temporary Relinquishment Credit - Award # 44132 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(403)	-159.39	01 - 31	
	Temporary Relinquishment Credit - Award # 44133 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(744)	-294.25	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	52,341,389.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303559
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44137 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(775)	-306.51	01 - 31	
				Temporary Relinquishment Credit - Award # 44137 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,123)	-1,630.65	01 - 31	
				Temporary Relinquishment Credit - Award # 44139 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,123)	-1,630.65	01 - 31	
				Temporary Relinquishment Credit - Award # 44139 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,123)	-1,630.65	01 - 31	
				Temporary Relinquishment Credit - Award # 44139 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(496)	-196.17	01 - 31	
				Temporary Relinquishment Credit - Award # 44142 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,348)	-1,324.13	01 - 31	
				Temporary Relinquishment Credit - Award # 44150 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,317)	-1,311.87	01 - 31	
				Temporary Relinquishment Credit - Award # 44150 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,956)	-8,288.10	01 - 31	

10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	2,341,389.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303559
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/1/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44170 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,444)	-21,137.10	01 - 31	
				Temporary Relinquishment Credit - Award # 44170 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(93,000)	-36,781.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44175 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,756)	-5,836.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(900)	-355.95	02 - 31	
				Temporary Relinquishment Credit - Award # 44189 At DRN 241390															

Invoice Total Amount: 6,717,606 2,341,389.47

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/31/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: FLORIDA GAS TRANSMISSION COI	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2007	Invoice Total Amount: 278,730.21
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 01-90-000-222-22-000303439
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	179,304	70,914.73	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	155,000	61,302.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	124,000	49,042.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	248,000	98,084.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	68,696	27,169.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 44187 At DRN 24662							RC2	0.3855	0.0100	0.0000	0.3955	(66,991)	-26,494.94	01 - 31	
01				Temporary Relinquishment Credit - Award # 44187 At DRN 255292							RC2	0.3855	0.0100	0.0000	0.3955	(3,255)	-1,287.35	01 - 31	

Invoice Total Amount: 704,754 278,730.21

12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/31/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: USMISSION COI
Contact Name:
Contact Phone: *Alise* 713-989-2094 *1/11/07*

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: January 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 5279,085.79
Invoice Identifier: *01-90-000-23207-000* 000303262
Account Number: 52002364
Net Due Date: 01/11/2007

Begin Transaction Date: December 01, 2006
End Transaction Date: December 31, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	54,870	21,701.09	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	20,491	8,104.19	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	90,799	35,911.01	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0100	0.0000	0.3955	12,276	4,855.16	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	1,953	772.41	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	372	147.13	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	46,221	18,280.41	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	25,637	10,139.43	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	57,722	22,829.05	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/31/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2007	Invoice Total Amount: \$279,085.79
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000303262
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																				
01											R3A	0.3855	0.0100	0.0000	0.3955	190,278	75,254.95	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																				
01											R3A	0.3855	0.0100	0.0000	0.3955	63,767	25,219.85	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																				
01											R3A	0.3855	0.0100	0.0000	0.3955	36,890	14,590.00	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																				
01											R3A	0.3855	0.0100	0.0000	0.3955	87,699	34,684.96	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																				
01											R3A	0.3855	0.0100	0.0000	0.3955	16,678	6,596.15	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																				
																Invoice Total Amount:	705,653	279,085.79		

h/

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 12/31/2006 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

COPY

Houston TX 77216-3142

Payee's Bank:
 Payee's Name: MISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 01, 2007
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 49,042.00
 Invoice Identifier: 01.9: 206 232 02 - 000303468
 Account Number: 000 52002364
 Net Due Date: 01/11/2007

Begin Transaction Date: December 01, 2006 End Transaction Date: December 31, 2006 Please reference your invoice id and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0100	0.0000	0.3955	124,000	49,042.00	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 124,000 49,042.00

15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/31/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: January 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev inv ID:	Invoice Total Amount: 1,560,091.69 Invoice Identifier: 01-90-000-233-02-000 000303581 Account Number: 52002364 Net Due Date: 01/11/2007
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Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,918,900 ✓	1,475,634.10 ✓	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43576 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 43926 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,833)	-12,944.58	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,766)	-4,434.05	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,136)	-10,870.58	01 - 31	

Line - 1

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	\$ 156,004.59
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303581
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44049 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,105)	-10,846.75	01 - 31	
				Temporary Relinquishment Credit - Award # 44049 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,641)	-7,413.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44049 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93,000)	-71,517.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(75,516)	-58,071.80	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(68,231)	-52,469.64	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,015)	-1,549.54	01 - 31	
				Temporary Relinquishment Credit - Award # 44060 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	
				Temporary Relinquishment Credit - Award # 44060 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/31/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: January 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 1455,004.59 Invoice Identifier: 000303581 Account Number: 52002364 Net Due Date: 01/11/2007
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Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 44064 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 44064 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	
01				Temporary Relinquishment Credit - Award # 44066 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(3,441)	-2,646.13	01 - 31	
01				Temporary Relinquishment Credit - Award # 44066 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(4,774)	-3,671.21	01 - 31	
01				Temporary Relinquishment Credit - Award # 44086 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(1,612)	-1,239.63	01 - 31	
01				Temporary Relinquishment Credit - Award # 44086 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(806)	-619.81	01 - 31	
01				Temporary Relinquishment Credit - Award # 44091 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 44091 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total Amount:	\$1,155,004.59
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303581
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/01/2007
Begin Transaction Date:	December 01, 2006	End Transaction Date:	December 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44093 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
	Temporary Relinquishment Credit - Award # 44093 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(589)	-452.94	01 - 31	
	Temporary Relinquishment Credit - Award # 44125 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,984)	-1,525.70	01 - 31	
	Temporary Relinquishment Credit - Award # 44127 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,004)	-11,538.08	01 - 31	
	Temporary Relinquishment Credit - Award # 44130 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,004)	-11,538.08	01 - 31	
	Temporary Relinquishment Credit - Award # 44130 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
	Temporary Relinquishment Credit - Award # 44134 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(341)	-262.23	01 - 31	
	Temporary Relinquishment Credit - Award # 44138 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(682)	-524.46	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007	Invoice Total/Amount:	1,155,004.59
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303581
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44140 At DRN 12740																
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31		
				Temporary Relinquishment Credit - Award # 44140 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31		
				Temporary Relinquishment Credit - Award # 44143 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,705)	-1,311.15	01 - 31		
				Temporary Relinquishment Credit - Award # 44152 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(300)	-230.70	02 - 31		
				Temporary Relinquishment Credit - Award # 44190 At DRN 241390																
																Invoice Total Amount:	1,485,344	1,155,004.59		

02

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COMPANY, LLC
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

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Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$0.00
Invoice Identifier:	01-90-000-232-02-000303299
Account Number:	52002364
Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	31,000	23,839.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 44054 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

Invoice Total Amount: 0 0.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$12,068.08
Invoice Identifier: <i>Bill 12/1/06</i>	000303149
Account Number: <i>01-90-000-22202-000</i>	52002364
Net Due Date:	12/11/2006

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/30/2006 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLL
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>3,086.41</i>	\$3,086.41
Invoice Identifier:		000303193
Account Number:	<i>01-90-000-232 01-000</i>	52002364
Net Due Date:		12/11/2006

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	December 01, 2006	Invoice Total Amount:	\$79.59
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303185
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/11/2006

Begin Transaction Date: December 01, 2006 **End Transaction Date:** December 31, 2006 Please reference your invoice identifier and your c our wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Ami Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF December 2006

05-Jan-07

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Dec06Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Nov'06	Accrual-Comm.	167,787	7.6573	1,284,795.70
2	Dec'06	Accrual-Comm.	(271,089)	6.4850	(1,758,012.17)
3	GRAND TOTAL		(103,302)		(473,216.47)

25

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF December 31, 2006
 IN DTH'S

02-Jan-07

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Dec06est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City of Tallahassee	Nov'06	32,830	7.75000	\$254,432.50
2	GRAND TOTAL		32,830		\$254,432.50

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR December 2006
 H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Dec06Est

04-Jan-07

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(5,249)	\$5.92000	(\$31,074.08)
2	COMMODITY-PIPELINE	ACCRUED	434,696	\$0.07892	\$34,307.85
3	DEMAND	ACCRUED	929,748	\$0.39406	\$366,374.48
4	TOTAL	ACCRUED	1,359,195		\$369,608.25

PEOPLES GAS SYSTEM

04-Jan-07

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR December 2006

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2006.xls]Dec06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(829)	7.815	(\$6,478.39)
2	COMM.-P/L-FT	ACCRUED	278,821	\$0.02160	\$6,022.52
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	278,821	\$0.02160	\$6,022.52
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,362,992		\$604,106.13

28

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 5 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 29 2006	Dec 27 2006	\$3,944.07
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,750.41	\$3,750.41 CR	\$0.00	\$0.00	\$0.00	\$3,944.07

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	10/26/06 - 11/29/06	34	55644	50766	4878	GAS	3944.07
TOTAL GAS USED							4878	
							TOTAL CURRENT CHARGES	3944.07
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	3944.07
CURRENT CHARGES PAST DUE AFTER Dec 27 2006								

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4580	27	4878	34

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Dec 06
 PSP51189-09 DUE 12-14

ATT _____ ENT. _____

SCANNED

MESSAGES
 WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD; VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.
 DEC 11 2006

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING. RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Nov 29 2006	Dec 27 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,944.07	\$3,944.07

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

***AUTO**MIXED AADC 750 13 MAAD 31129W28-A-2
 3133 1 MB 0.326



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000394407 7

29

SIA 11307-N1809.1 - PeoplesGas Inc. - meter statements print - 11/29/06 R 4 7 1111 1 7 0 326

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 13 2006 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 6 2006	Jan 4 2007	\$5,182.19
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,517.80	\$3,517.80 CR	\$0.00	\$0.00	\$0.00	\$5,182.19

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

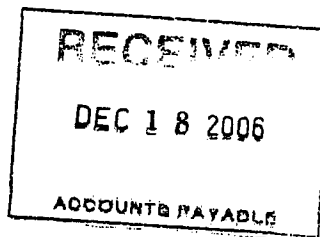
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	11/03/06 - 12/06/06	33	38668	32030	6638	GAS	5182.19
TOTAL GAS USED								
CO <u>1</u> VENDOR <u>1007582</u>							TOTAL CURRENT CHARGES	5182.19
INVOICE <u>132663-128434 Dec 06</u>							UNPAID BALANCE	.00
POST <u>SP51189-09</u> DUE <u>12-19</u>							TOTAL AMOUNT DUE	5182.19
ATT _____ ENT. _____							CURRENT CHARGES PAST DUE AFTER Jan 4 2007	

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	0	0	6638	33

Your Timely Payment is Appreciated.

SCANNED



MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

SIA1207R15M1 - DataPhase Inc. - www.dataphase.com - 31129W3C.A.1430.12.0.390

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Dec 6 2006	Jan 4 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,182.19	\$5,182.19

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

**SINGLE-PIECE 2 SGL 31129W3C-A-1
 430 1 SP 0.390



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 000518219 2

30

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrise.fl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 22 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 14 2006	Dec 14 2006	\$6,039.98
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,161.79	\$5,161.79 CR	\$0.00	\$0.00	\$0.00	\$6,039.98

METER READING INFORMATION **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	10/18/06 - 11/14/06	27	14139	7517	6913	GAS	6039.98
TOTAL GAS USED								6913
CO 1 VENDOR 1007582 INVOICE 93305-111588 NOV 06 PO SP51189-09 DUE 12-7 ATT _____ ENT _____								
TOTAL CURRENT CHARGES								6039.98
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								6039.98
CURRENT CHARGES PAST DUE AFTER Dec 14 2006								

UTILITY CONSUMPTION

	Last Year	No. of Days	This Year	No. of Days
GAS This Month	7027	28	6913	27

Your Timely Payment is Appreciated.

SCANNED

RECEIVED
 NOV 28 2006
 ACCOUNTS PAYABLE

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Nov 14 2006	Dec 14 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$6,039.98	\$6,039.98

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 32 MAAD 3079804C-A-4
 7395 1 MB 0.326

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000603998 2

31

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

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 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 17 2006 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Nov 3 2006	Dec 11 2006	\$3,517.80
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,709.80	\$3,709.80 CR	\$0.00	\$0.00	\$0.00	\$3,517.80

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	10/09/06 - 11/03/06	25	32030	28332	3698	GAS	3517.80
TOTAL GAS USED							3698	
							TOTAL CURRENT CHARGES	3517.80
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	3517.80
							CURRENT CHARGES PAST DUE AFTER Dec 11 2006	

NOV 21 2006

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	0	0	3698	25

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Nov 06
 POP SP51189-09 DUE 12-7
 ATT _____ ENT _____

ANNED

MESSAGES
 PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Nov 3 2006	Dec 11 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,517.80	\$3,517.80

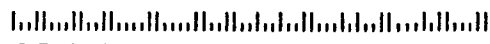
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 21 MAAD 30798W3E-A-3
 4662 1 MB 0.326



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 000351780 3

32

SIA0811Y33041 - DataPress, Inc. - www.datapress.com - 30798W3E-A-3 4662 1 2 0 326

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 109

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CO 01 VENDOR 0018998
 INVOICE _____
 PO _____ DUE 12-27
 ATT _____ ENT _____

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/20/06	12/30/06

DESCRIPTION	AMOUNT
(2) 8 tube trailers (Celebration)	15,400.00
(1) Jumbo tube trailer(5 guys)\$2,200 per week for 1 week and 5 days	3,771.40
(1) Safety Regulation Line Heater \$725.00 per month + \$120 per month 11/20-12/20(Celebration)	845.00
(1) Safety Regulation Unit \$550.00 per month + \$120.00 per month for monitoring (5 guys)	312.62
(1) Safety Regulation Unit \$550 per month + \$120 per month for Monitoring (Japanese Steakhouse)	670.00
1mmcf/day compression & drying	6,930.00
Compressor Operator filled 9 loads x 1.25 hours x \$110.00	1,237.50
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube trailers (Eustis) \$ 2,200 per week for 4 weeks and 2 days	18,857.12
(2) Jumbo tube trailers (Don Garlits) \$ 2,200 per week for 4 weeks and 2 days	9,428.56

01-90-000-804-03-00-0
 SP 60704-06

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued
Check/Credit Memo No:	

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 109

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/20/06	12/30/06

DESCRIPTION	AMOUNT
(1) Jumbo Tube Trailer(Jacksonville/Japanese Rest) \$2,220 per week for 4 weeks and 2 days	9,428.56
(2) Jumbo tube trailers (ocala Villages) \$2,200 per week for 1 week and 2 days	2,828.56
Change Out Shuttles	
(1) Change out shuttle in Eustis and Don Garlits \$2,220 per week for 4 weeks and 2 days	9,428.56
(1) Change out shuttle in Celebration \$2,200 per week for 4 weeks and 2 days	9,428.56
(1) Change out Shuttle in Jacksonville & Villages \$2,200 per weeks for 4 weeks and 2 days	9,428.56
Additional project regulation units with remote monitoring	
(1) Safety regulation Unit (Eustis) \$1,025 per month with remote monitoring	1,025.00
(1) Safety regulation Unit (Don Garlits) \$1,025 per month with remote monitoring	1,025.00
(1) Safety Regulation Unit (ocala Village) \$1025 per month with remote monitoring	1,025.00
Safety Checks (11/21-11/28-12/5-12/12-12/19) Locations: Celebration, Villages, Jacksonville	
Safety Checks 212 miles, Eustis & Don Garlits (Ocala) 240 x 4 x \$1.75 per mile	3,164.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

34

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 109

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/20/06	12/30/06

DESCRIPTION	AMOUNT
Jacksonville Bi-weekly 500 miles x 2 x \$1.75 per mile	1,750.00
Trailer Switch out see attached project trip log	24,480.75

Subtotal	137,222.75
Sales Tax	
Total Invoice Amount	\$137,222.75
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	\$137,222.75

35

PEOPLES GAS - NATURAL GAS

BAY GAS STORAGE CO. PARK AND LOAN WORKSHEET-Volumes In Dekatherms

CLOSING DECEMBER 2006

h:\gas_acct\pga\Park and Loan Worksheet,2006.xls

		Volume	Volume	Volume-Total	Beg. Balance (1,574)	Date	GD Z3	Avg \$Amt
					PARK & RIDE ON GULFSTREAM Balance			
PARK / (UNPARK)	12/1/2006	-	-	-	(1,574)	12/1/2006	8.5250	\$ -
	12/2/2006	-	-	-	(1,574)	12/2/2006	8.6650	\$ -
	12/3/2006	-	-	-	(1,574)	12/3/2006	8.6650	\$ -
	12/4/2006	1,574	-	1,574	-	12/4/2006	8.6650	\$ -
Payback	12/5/2006	37,195	-	37,195	37,195	12/5/2006	8.1750	\$ -
Park	12/6/2006	-	-	-	37,195	12/6/2006	7.4650	\$ -
	12/7/2006	(21,000)	-	(21,000)	16,195	12/7/2006	7.6550	\$ -
Withdrawal	12/8/2006	-	-	-	16,195	12/8/2006	8.2450	\$ -
	12/9/2006	(16,000)	-	(16,000)	195	12/9/2006	7.7000	\$ -
Withdrawal	12/10/2006	-	-	-	195	12/10/2006	7.7000	\$ -
	12/11/2006	(195)	-	(195)	-	12/11/2006	7.7000	\$ -
Withdrawal	12/12/2006	-	-	-	-	12/12/2006	6.8500	\$ -
	12/13/2006	-	-	-	-	12/13/2006	6.9900	\$ -
	12/14/2006	-	-	-	-	12/14/2006	7.2900	\$ -
	12/15/2006	-	-	-	-	12/15/2006	7.2500	\$ -
	12/16/2006	-	-	-	-	12/16/2006	6.7350	\$ -
	12/17/2006	-	-	-	-	12/17/2006	6.7350	\$ -
	12/18/2006	-	-	-	-	12/18/2006	6.7350	\$ -
	12/19/2006	-	-	-	-	12/19/2006	6.6900	\$ -
	12/20/2006	-	-	-	-	12/20/2006	6.2500	\$ -
	12/21/2006	-	-	-	-	12/21/2006	6.4100	\$ -
	12/22/2006	-	-	-	-	12/22/2006	6.0900	\$ -
	12/23/2006	-	-	-	-	12/23/2006	5.9750	\$ -
	12/24/2006	-	-	-	-	12/24/2006	5.9750	\$ -
	12/25/2006	-	-	-	-	12/25/2006	5.9750	\$ -
	12/26/2006	-	-	-	-	12/26/2006	5.9750	\$ -
	12/27/2006	-	-	-	-	12/27/2006	5.8100	\$ -
	12/28/2006	-	-	-	-	12/28/2006	5.6950	\$ -
	12/29/2006	-	-	-	-	12/29/2006	5.6700	\$ -
	12/30/2006	9,056	-	9,056	9,056	12/30/2006	5.6700	\$ 51,347.52
Park	12/31/2006	9,031	-	9,031	18,087	12/31/2006	5.6700	\$ 51,205.77
Park								
TRANSACTIONS 12/2006	TOTAL	19,661	-	19,661		RATE	6.9548	\$ 102,553.29
Ending Balance	1130/2006	(1,574)	-	(1,574)			\$	-
BALANCE DEC 2006 PARK		18,087	-	18,087		Weighted Avg	\$ 5.6700	\$ 102,553.29
Less Balance	Nov-06						\$	-
37	Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)				Dec-06	Income(Expense)	\$	102,553.29

PEOPLES GAS SYSTEM
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE
 AS OF DECEMBER 31, 2006
 IN DTH'S

16-Jan-07

H:\GAS_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2006.xls]Dec06est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	DEC'06	37,195	0.20000	\$7,439.00
	BAY GAS STORAGE	DEC'06	9,056	0.25000	\$2,264.00
	BAY GAS STORAGE	DEC'06	9,031	0.25000	\$2,257.75
2	GRAND TOTAL		55,282		\$11,960.75

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

04-Jan-07

FOR December 2006

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Dec06est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,559,974	0.05150	\$131,838.65
2	FTS-1-NO NOTICE	ACCRUED	(310,317)	0.05150	(\$15,981.33)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,249,657</u>		<u>\$115,857.32</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>483,423</u>	<u>0.02400</u>	<u>\$11,602.15</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,733,080</u>		<u>\$127,459.47</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR December 2006

04-Jan-07

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]Dec06Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2	TOTAL		(24,800)		(\$9,808.40)

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-06
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	EAGLE	1,240,000.0	0.00100	\$1,240.00
2	LOUIS DREYFUS	3,720,000.0	0.00100	\$3,720.00
3	OCCIDENTAL	1,550,000.0	0.00150	\$2,325.00
4	SEQUENT	2,480,000.0	0.00150	\$3,720.00
5	SEQUENT	1,550,000.0	0.00300	\$4,650.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	10,540,000.0		\$15,655.00



Gas Deal Daily Summary

RMS Process Date: 01/08/2007-Run Date: 01/08/2007 01:23:09 PM

Deal #: 40055 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Swing Commodity - Eoq. Energy

Month: 12/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-DEC-06	\$8.33	3,962	\$33,003.46
02-DEC-06	\$8.33	4,000	\$33,320.00
03-DEC-06	\$8.33	4,000	\$33,320.00
04-DEC-06	\$8.33	4,000	\$33,320.00
05-DEC-06	\$8.33	2,425	\$20,200.25
06-DEC-06	\$8.33	4,000	\$33,320.00
07-DEC-06	\$8.33	2,033	\$16,934.89
08-DEC-06	\$8.33	3,906	\$32,536.98
09-DEC-06	\$8.33	4,000	\$33,320.00
10-DEC-06	\$8.33	4,000	\$33,320.00
11-DEC-06	\$8.33	4,000	\$33,320.00
12-DEC-06	\$8.33	4,000	\$33,320.00
13-DEC-06	\$8.33	4,000	\$33,320.00
14-DEC-06	\$8.33	4,000	\$33,320.00
15-DEC-06	\$8.33	4,000	\$33,320.00
16-DEC-06	\$8.33	4,000	\$33,320.00
17-DEC-06	\$8.33	4,000	\$33,320.00
18-DEC-06	\$8.33	4,000	\$33,320.00
19-DEC-06	\$8.33	4,000	\$33,320.00
20-DEC-06	\$8.33	4,000	\$33,320.00
21-DEC-06	\$8.33	4,000	\$33,320.00
22-DEC-06	\$8.33	4,000	\$33,320.00
23-DEC-06	\$8.33	4,000	\$33,320.00
24-DEC-06	\$8.33	4,000	\$33,320.00
25-DEC-06	\$8.33	4,000	\$33,320.00
26-DEC-06	\$8.33	4,000	\$33,320.00
27-DEC-06	\$8.33	4,000	\$33,320.00
28-DEC-06	\$8.33	4,000	\$33,320.00
29-DEC-06	\$8.33	4,000	\$33,320.00
30-DEC-06	\$8.33	4,000	\$33,320.00
31-DEC-06	\$8.33	4,000	\$33,320.00
	\$8.33	120,326	\$1,002,315.58

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Gas Deal Daily Summary

RMS Process Date: 01/08/2007-Run Date: 01/08/2007 01:27:38 PM

Deal #: 40061 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 179851

Month: 12/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
02-DEC-06	\$8.5	4,200	\$35,700.00
03-DEC-06	\$8.5	4,200	\$35,700.00
04-DEC-06	\$8.5	4,200	\$35,700.00
	\$8.5	12,600	\$107,100.00

*Swing Commodity -
Louis Dreyfus*

Delivery Point: 32606

Month: 12/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
02-DEC-06	\$8.5	7,800	\$66,300.00
03-DEC-06	\$8.5	7,800	\$66,300.00
04-DEC-06	\$8.5	7,800	\$66,300.00
06-DEC-06	\$7.335	12,000	\$88,020.00
07-DEC-06	\$7.44	12,000	\$89,280.00
08-DEC-06	\$7.775	12,000	\$93,300.00
	\$7.9040	59,400	\$469,500.00

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Gas Deal Daily Summary

RMS Process Date:01/08/2007-Run Date:01/08/2007 01:30:29 PM

Begin Date: 12/01/2006 Page: 1
End Date: 12/01/2006
Gas Deal Key: 40060

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 12/2006

Swing Commodity - Occidental

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
02-DEC-06	\$8.5	5,000	\$42,500.00
03-DEC-06	\$8.5	5,000	\$42,500.00
04-DEC-06	\$8.5	5,000	\$42,500.00
06-DEC-06	\$7.335	5,000	\$36,675.00
07-DEC-06	\$7.44	5,000	\$37,200.00
08-DEC-06	\$7.775	5,000	\$38,875.00
	\$8.0083	30,000	\$240,250.00

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Gas Deal Daily Summary

Beg Date: 12/01/2006 Page: 1
End Date: 12/01/2006
Gas Deal Key: 40058

RMS Process Date:01/08/2007-Run Date:01/08/2007 01:34:46 PM

Deal #: 40058 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Sequent - Swing Commodity

Month: 12/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
07-DEC-06	\$7.44	5,188	\$38,598.72
08-DEC-06	\$7.775	5,757	\$44,760.68
	\$7.6162	10,945	\$83,359.40

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Gas Deal Daily Summary

RMS Process Date:01/08/2007-Run Date:01/08/2007 01:32:40 PM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 157740

Month: 12/2006

Swing Commodity - Sequoia

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
07-DEC-06	\$7.655	5,000	\$38,275.00
08-DEC-06	\$8.245	4,999	\$41,216.76
	\$7.9500	9,999	\$79,491.76

Delivery Point: 241390

Month: 12/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
06-DEC-06	\$7.465	5,000	\$37,325.00
	\$7.465	5,000	\$37,325.00

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Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2007- Rupdate: 01/04/2007 04:12:53 PM

12/01/2006 - 12/31/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: BP Energy Company												
BP Energy Company Total:											-759,136	\$5,617,164.20
Company: Bay Gas Storage Company, Ltd.												
Pipeline: FGT												
Month: 2006-12												
01-DEC-06	31-DEC-06	S	10188	163884	AL	1,196	MMBTU	CIEXD	\$0.00000	-37,071	\$0.00	
2006-12Total:											37,071	\$0.00
FGTTotal:											37,071	\$0.00
Bay Gas Storage Company, Ltd. Total:											-37,071	\$0.00
Company: Cargill, Inc												
Pipeline: SNG												
Month: 2006-12												
07-DEC-06	07-DEC-06	G	43139	ANY	FL	INTERR	0	MMBTU	CIEXD	\$7.56000	F 0 \$0.00	
2006-12Total:											0	\$0.00
SNGTotal:											0	\$0.00
Cargill, Inc Total:											0	\$0.00
Company: Chevron Natural Gas												
Pipeline: FGT												
Month: 2006-12												
01-DEC-06	01-DEC-06	G	43075	25809	TX	INTERR	637	MMBTU	CIEXD	\$8.00000	F 637 \$5,096.00	
01-DEC-06	01-DEC-06	G	43076	23703	TX	INTERR	3,195	MMBTU	CIEXD	\$8.00000	F 3,195 \$25,560.00	
05-DEC-06	05-DEC-06	G	43107	266472	LA	INTERR	6,821	MMBTU	CIEXD	\$7.86000	F 6,821 \$53,613.06	
08-DEC-06	08-DEC-06	G	43156	23703	TX	INTERR	4,399	MMBTU	CIEXD	\$7.55000	F 4,399 \$33,212.45	
08-DEC-06	08-DEC-06	G	43164	716	AL	INTERR	3,734	MMBTU	CIEXD	\$8.30000	F 3,734 \$30,992.20	
14-DEC-06	14-DEC-06	G	43201	23703	TX	INTERR	4,267	MMBTU	CIEXD	\$7.15000	F 4,267 \$30,509.05	
20-DEC-06	20-DEC-06	G	43220	23703	TX	INTERR	406	MMBTU	CIEXD	\$6.18000	F 406 \$2,509.08	
2006-12Total:											23,459	\$181,491.84
FGTTotal:											23,459	\$181,491.84
Pipeline: Gulfstream												
Month: 2006-12												
09-DEC-06	11-DEC-06	G	43172	8205164	AL	INTERR	10,136	MMBTU	CIEXD	\$7.72000	F 30,408 \$234,749.76	
13-DEC-06	31-DEC-06	G	43186	8205179	AL	INTERR	1,608	MMBTU	CIEXD	\$6.29921	I 30,552 \$192,453.48	
16-DEC-06	18-DEC-06	G	43210	8205179	AL	INTERR	1,000	MMBTU	CIEXD	\$6.73500	I 3,000 \$20,205.00	
2006-12Total:											63,960	\$447,408.24
GulfstreamTotal:											63,960	\$447,408.24
Chevron Natural Gas Total:											87,419	\$628,900.08
Company: ConocoPhillips Company												
Pipeline: FGT												
Month: 2006-12												
06-DEC-06	06-DEC-06	G	43132	12740	MS	INTERR	1,071	MMBTU	CIEXD	\$7.45000	F 1,071 \$7,978.95	
07-DEC-06	07-DEC-06	G	43140	24662	TX	INTERR	0	MMBTU	CIEXD	\$7.37000	F 0 \$0.00	
07-DEC-06	07-DEC-06	G	43140	24662	TX	INTERR	0	MMBTU	CIEXD	\$7.37000	F 0 \$0.00	
28-DEC-06	28-DEC-06	G	43233	12740	MS	INTERR	0	MMBTU	CIEXD	\$5.69000	F 0 \$0.00	
2006-12Total:											1,071	\$7,978.95
FGTTotal:											1,071	\$7,978.95



Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2007- Rupdate: 01/04/2007 04:12:53 PM

Profit Center: COMBINED

Trader: ALL

12/01/2006 - 12/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: ConocoPhillips Company												
Pipeline: Gulfstream												
Month: 2006-12												
01-DEC-06	01-DEC-06	G	43071	8205175	MS INTERR	2,000	MMBTU CIEXD	\$8.50000	F	2,000	\$17,000.00	
										2006-12Total:	2,000	\$17,000.00
										GulfstreamTotal:	2,000	\$17,000.00
Pipeline: SNG												
Month: 2006-12												
02-DEC-06	04-DEC-06	G	43092	ANY	FL INTERR	4,999	MMBTU CIEXD	\$8.43000	F	14,998	\$126,433.14	
28-DEC-06	28-DEC-06	G	43232	ANY	FL INTERR	10,000	MMBTU CIEXD	\$5.67000	F	10,000	\$56,700.00	
										2006-12Total:	24,998	\$183,133.14
										SNGTotal:	24,998	\$183,133.14
										ConocoPhillips Company Total:	28,069	\$208,112.09
Company: Constellation Energy Commodities Group, Inc												
Pipeline: FGT												
Month: 2006-12												
01-DEC-06	31-DEC-06	G	40053	241390	MS FIRM	0	MMBTU MKJPC	\$8.54800	I	0	\$0.00	
										2006-12Total:	0	\$0.00
										FGTTotal:	0	\$0.00
Pipeline: Gulfstream												
Month: 2006-12												
01-DEC-06	31-DEC-06	G	40053	8205175	MS FIRM	5,961	MMBTU MKJPC	\$8.54800	I	184,783	\$1,579,525.08	
01-DEC-06	31-DEC-06	G	40053	8205175	MS FIRM	0	MMBTU MKJPC	\$8.54800	I	0	\$0.00	
										2006-12Total:	184,783	\$1,579,525.08
										GulfstreamTotal:	184,783	\$1,579,525.08
										Constellation Energy Commodities Group, Inc. Total:	184,783	\$1,579,525.08
Company: Eagle Energy Partners I, L.P.												
Pipeline: FGT <i>Includes Deal # 40155 Swing Commodity</i>												
Month: 2006-12												
01-DEC-06	01-DEC-06	G	40055	314571	LA FIRM	3,962	MMBTU MKJPC	\$8.33000	I	3,962	\$33,003.46	
02-DEC-06	02-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
03-DEC-06	03-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
04-DEC-06	04-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
05-DEC-06	05-DEC-06	G	40055	314571	LA FIRM	2,425	MMBTU MKJPC	\$8.33000	I	2,425	\$20,200.25	
06-DEC-06	06-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
07-DEC-06	07-DEC-06	G	40055	314571	LA FIRM	2,033	MMBTU MKJPC	\$8.33000	I	2,033	\$16,934.89	
08-DEC-06	08-DEC-06	G	40055	314571	LA FIRM	3,906	MMBTU MKJPC	\$8.33000	I	3,906	\$32,536.98	
09-DEC-06	09-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
10-DEC-06	10-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
11-DEC-06	11-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
12-DEC-06	12-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
13-DEC-06	13-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
14-DEC-06	14-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
14-DEC-06	14-DEC-06	G	43202	32606	LA INTERR	602	MMBTU CIEXD	\$7.24000	F	602	\$4,358.48	
15-DEC-06	15-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
16-DEC-06	16-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
17-DEC-06	17-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
18-DEC-06	18-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
19-DEC-06	19-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	
20-DEC-06	20-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00	



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 01/04/2007- Rupdate: 01/04/2007 04:12:53 PM

Trader: ALL

12/01/2006 - 12/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Eagle Energy Partners I, L.P.											
Pipeline: FGT											
Month: 2006-12											
21-DEC-06	21-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
22-DEC-06	22-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
23-DEC-06	23-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
24-DEC-06	24-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
25-DEC-06	25-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
26-DEC-06	26-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
27-DEC-06	27-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
28-DEC-06	28-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
29-DEC-06	29-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
30-DEC-06	30-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
31-DEC-06	31-DEC-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$8.33000	I	4,000	\$33,320.00
2006-12Total:										120,928	\$1,006,674.06
FGTTtotal:										120,928	\$1,006,674.06
Eagle Energy Partners I, L.P. Total:										120,928	\$1,006,674.06
Company: ExxonMobil Gas & Power Marketing Company											
Pipeline: Gulfstream											
Month: 2006-12											
08-DEC-06	08-DEC-06	G	43155	8205171	FL INTERR	2,000	MMBTU CIEXD	\$8.24500	I	2,000	\$16,490.00
12-DEC-06	12-DEC-06	G	43184	8205171	FL INTERR	1,608	MMBTU CIEXD	\$6.85000	I	1,608	\$11,014.80
2006-12Total:										3,608	\$27,504.80
GulfstreamTotal:										3,608	\$27,504.80
ExxonMobil Gas & Power Marketing Company Total:										3,608	\$27,504.80
Company: Fortis Energy Marketing & Trading GP											
Pipeline: FGT											
Month: 2006-12											
01-DEC-06	01-DEC-06	G	43074	23422	LA INTERR	4,588	MMBTU CIEXD	\$8.02500	F	4,588	\$36,818.70
02-DEC-06	04-DEC-06	G	43091	23422	LA INTERR	2,500	MMBTU CIEXD	\$8.24000	F	7,500	\$61,800.00
05-DEC-06	05-DEC-06	G	43106	23422	LA INTERR	2,000	MMBTU CIEXD	\$7.80000	F	2,000	\$15,600.00
06-DEC-06	06-DEC-06	G	43128	298451	AL INTERR	5,000	MMBTU CIEXD	\$7.46500	I	5,000	\$37,325.00
07-DEC-06	07-DEC-06	G	43143	23422	LA INTERR	1,425	MMBTU CIEXD	\$7.41000	F	1,425	\$10,559.25
08-DEC-06	08-DEC-06	G	43160	23422	LA INTERR	1,707	MMBTU CIEXD	\$7.57000	F	1,707	\$12,921.99
20-DEC-06	20-DEC-06	G	43219	23422	LA INTERR	1,656	MMBTU CIEXD	\$6.18000	F	1,656	\$10,234.08
2006-12Total:										23,876	\$185,259.02
FGTTtotal:										23,876	\$185,259.02
Fortis Energy Marketing & Trading GP Total:										23,876	\$185,259.02
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT <i>* Swing Commodity</i>											
Month: 2006-12											
01-DEC-06	31-DEC-06	G	42723	23422	LA FIRM	9,970	MMBTU MKJPC	\$8.26800	I	309,059	\$2,555,299.81
01-DEC-06	31-DEC-06	G	42723	179851	LA FIRM	0	MMBTU MKJPC	\$8.26800	I	0	\$0.00
01-DEC-06	31-DEC-06	G	43070	716	AL FIRM	1,539	MMBTU MKJPC	\$8.50000	F	4,617	\$39,244.50
01-DEC-06	31-DEC-06	G	43070	12740	MS FIRM	1,973	MMBTU MKJPC	\$8.50000	F	1,973	\$16,770.50
01-DEC-06	31-DEC-06	G	43070	32606	LA FIRM	3,000	MMBTU MKJPC	\$8.50000	F	60,000	\$510,000.00
01-DEC-06	31-DEC-06	G	43070	179851	LA FIRM	468	MMBTU MKJPC	\$8.50000	F	12,635	\$107,397.50
01-DEC-06	31-DEC-06	G	43070	241390	MS FIRM	11,365	MMBTU MKJPC	\$8.50000	F	11,365	\$96,602.50
02-DEC-06	02-DEC-06	G	40061	32606	LA FIRM	7,800	MMBTU MKJPC	\$8.50000	I	7,800	\$66,300.00
02-DEC-06	02-DEC-06	G	40061	179851	LA FIRM	4,200	MMBTU MKJPC	\$8.50000	I	4,200	\$35,700.00
02-DEC-06	04-DEC-06	G	43094	12740	MS INTERR	5,051	MMBTU CIEXD	\$8.48000	F	15,153	\$128,497.44
03-DEC-06	03-DEC-06	G	40061	32606	LA FIRM	7,800	MMBTU MKJPC	\$8.50000	I	7,800	\$66,300.00



Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2007- Rupdate: 01/04/2007 04:12:53 PM

Profit Center: COMBINED

Trader: ALL

12/01/2006 - 12/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT * <i>Swing Commodity</i>											
Month: 2006-12											
03-DEC-06	03-DEC-06	G #40061	179851	LA FIRM	4,200	MMBTU	MKJPC	\$8.50000	I	4,200	\$35,700.00
04-DEC-06	04-DEC-06	G #40061	32606	LA FIRM	7,800	MMBTU	MKJPC	\$8.50000	I	7,800	\$66,300.00
04-DEC-06	04-DEC-06	G #40061	179851	LA FIRM	4,200	MMBTU	MKJPC	\$8.50000	I	4,200	\$35,700.00
05-DEC-06	05-DEC-06	G 43104	23703	TX INTERR	4,267	MMBTU	CIEXD	\$7.60000	F	4,267	\$32,429.20
05-DEC-06	05-DEC-06	G 43124	12740	MS INTERR	7,185	MMBTU	CIEXD	\$7.85000	F	7,185	\$56,402.25
06-DEC-06	06-DEC-06	G #40061	32606	LA FIRM	12,000	MMBTU	MKJPC	\$7.33500	I	12,000	\$88,020.00
06-DEC-06	06-DEC-06	G 43129	255292	TX INTERR	1,655	MMBTU	CIEXD	\$7.05000	F	1,655	\$11,667.75
06-DEC-06	06-DEC-06	G 43129	23703	TX INTERR	4,267	MMBTU	CIEXD	\$7.05000	F	4,267	\$30,082.35
07-DEC-06	07-DEC-06	G #40061	32606	LA FIRM	12,000	MMBTU	MKJPC	\$7.44000	I	12,000	\$89,280.00
07-DEC-06	07-DEC-06	G 43134	23703	TX INTERR	4,262	MMBTU	CIEXD	\$7.31000	I	4,262	\$31,155.22
07-DEC-06	07-DEC-06	G 43134	255292	TX INTERR	1,492	MMBTU	CIEXD	\$7.31000	I	1,492	\$10,906.52
08-DEC-06	08-DEC-06	G #40061	32606	LA FIRM	12,000	MMBTU	MKJPC	\$7.77500	I	12,000	\$93,300.00
08-DEC-06	08-DEC-06	G 43158	12740	MS INTERR	12,775	MMBTU	CIEXD	\$8.00000	F	12,775	\$102,200.00
08-DEC-06	08-DEC-06	G 43159	255292	TX INTERR	1,523	MMBTU	CIEXD	\$7.62500	I	1,523	\$11,612.88
13-DEC-06	13-DEC-06	G 43191	23703	TX FIRM	3,093	MMBTU	CIEXD	\$6.75000	F	3,093	\$20,877.75
13-DEC-06	13-DEC-06	G 43198	12740	MS INTERR	4,073	MMBTU	CIEXD	\$7.50000	F	4,073	\$30,547.50
28-DEC-06	28-DEC-06	G 43234	12740	MS INTERR	5,733	MMBTU	CIEXD	\$5.70000	F	5,733	\$32,678.10
2006-12Total:										537,127	\$4,400,971.77
FGTTTotal:										537,127	\$4,400,971.77

Louis Dreyfus Energy Services L.P. Total: 537,127 \$4,400,971.77

Company: Magnum Hunter Production, Inc.											
Pipeline: FGT											
Month: 2006-12											
01-DEC-06	31-DEC-06	G 43049	24662	TX FIRM	2,353	MMBTU	MKJPC	\$7.94800	I	72,947	\$579,782.76
01-DEC-06	31-DEC-06	G 43049	179851	LA FIRM	0	MMBTU	MKJPC	\$7.94800	I	0	\$0.00
2006-12Total:										72,947	\$579,782.76
FGTTTotal:										72,947	\$579,782.76

Magnum Hunter Production, Inc. Total: 72,947 \$579,782.76

Company: National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2006-12											
01-DEC-06	31-DEC-06	G 43051	23703	TX FIRM	1,091	MMBTU	MKJPC	\$7.99800	I	33,831	\$270,580.39
2006-12Total:										33,831	\$270,580.39
FGTTTotal:										33,831	\$270,580.39

National Fuel Marketing Co., LLC Total: 33,831 \$270,580.39

Company: ONEOK Energy Services Company, L.P.											
Pipeline: FGT											
Month: 2006-12											
02-DEC-06	04-DEC-06	G 43090	23703	TX INTERR	3,798	MMBTU	CIEXD	\$8.40000	F	11,394	\$95,709.60
07-DEC-06	07-DEC-06	G 43142	32606	LA INTERR	5,415	MMBTU	CIEXD	\$7.53000	F	5,415	\$40,774.95
08-DEC-06	08-DEC-06	G 43163	32606	LA INTERR	8,619	MMBTU	CIEXD	\$7.98000	F	8,619	\$68,779.62
28-DEC-06	28-DEC-06	G 43231	23703	TX INTERR	4,267	MMBTU	CIEXD	\$5.63000	F	4,267	\$24,023.21
2006-12Total:										29,695	\$229,287.38
FGTTTotal:										29,695	\$229,287.38

ONEOK Energy Services Company, L.P. Total: 29,695 \$229,287.38

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Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2007- Rupdate: 01/04/2007 04:12:53 PM

Profit Center: COMBINED

Trader: ALL

12/01/2006 - 12/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT * <i>Swing Commodity</i>											
Month: 2006-12											
02-DEC-06	02-DEC-06	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$8.50000	I	5,000	\$42,500.00
03-DEC-06	03-DEC-06	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$8.50000	I	5,000	\$42,500.00
04-DEC-06	04-DEC-06	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$8.50000	I	5,000	\$42,500.00
06-DEC-06	06-DEC-06	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.33500	I	5,000	\$36,675.00
07-DEC-06	07-DEC-06	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.44000	I	5,000	\$37,200.00
08-DEC-06	08-DEC-06	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.77500	I	5,000	\$38,875.00
2006-12Total:										30,000	\$240,250.00
FGTTTotal:										30,000	\$240,250.00
Occidental Energy Marketing, Inc. Total:										30,000	\$240,250.00
Company: Proliance Energy											
Pipeline: FGT											
Month: 2006-12											
01-DEC-06	31-DEC-06	G 39532	179841	TX INTERR	0	MMBTU	CIEXD	\$7.97500	I	0	\$0.00
2006-12Total:										0	\$0.00
FGTTTotal:										0	\$0.00
Proliance Energy Total:										0	\$0.00
Company: Seminole Electric Cooperative											
Pipeline: FGT											
Month: 2006-12											
15-DEC-06	15-DEC-06	G 43208	716	AL INTERR	2,000	MMBTU	CIEXD	\$7.25000	F	2,000	\$14,500.00
2006-12Total:										2,000	\$14,500.00
FGTTTotal:										2,000	\$14,500.00
Seminole Electric Cooperative Total:										2,000	\$14,500.00
Company: Sequent Energy Management											
Pipeline: FGT * <i>Swing Commodity</i>											
Month: 2006-12											
06-DEC-06	06-DEC-06	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$7.46500	I	5,000	\$37,325.00
06-DEC-06	06-DEC-06	G 43131	12740	MS INTERR	4,864	MMBTU	CIEXD	\$7.47000	F	4,864	\$36,334.08
07-DEC-06	07-DEC-06	G 40058	314571	LA FIRM	5,188	MMBTU	MKJPC	\$7.44000	I	5,188	\$38,598.72
07-DEC-06	07-DEC-06	G 40511	157740	AL FIRM	5,000	MMBTU	MKJPC	\$7.65500	I	5,000	\$38,275.00
08-DEC-06	08-DEC-06	G 40058	314571	LA FIRM	5,757	MMBTU	MKJPC	\$7.77500	I	5,757	\$44,760.68
08-DEC-06	08-DEC-06	G 40511	157740	AL FIRM	4,999	MMBTU	MKJPC	\$8.24500	I	4,999	\$41,216.76
08-DEC-06	08-DEC-06	G 43162	716	AL INTERR	9,404	MMBTU	CIEXD	\$8.30000	F	9,404	\$78,053.20
2006-12Total:										40,212	\$314,563.44
FGTTTotal:										40,212	\$314,563.44
Pipeline: Gulfstream											
Month: 2006-12											
01-DEC-06	01-DEC-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.52500	I	5,000	\$42,625.00
02-DEC-06	02-DEC-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.66500	I	5,000	\$43,325.00
03-DEC-06	03-DEC-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.66500	I	5,000	\$43,325.00
04-DEC-06	04-DEC-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.66500	I	5,000	\$43,325.00
2006-12Total:										20,000	\$172,600.00
GulfstreamTotal:										20,000	\$172,600.00

sd



Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2007- Rupdate: 01/04/2007 04:12:53 PM

Profit Center: COMBINED

Trader: ALL

12/01/2006 - 12/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Sequent Energy Management													
Pipeline: SNG													
Month: 2006-12													
01-DEC-06	01-DEC-06	G	43077	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.39000	F	5,000	\$41,950.00
08-DEC-06	08-DEC-06	G	43161	ANY	FL	INTERR	13,909	MMBTU	CIEXD	\$7.90000	F	13,909	\$109,881.10
2006-12Total:										18,909	\$151,831.10		
SNGTotal:										18,909	\$151,831.10		
Sequent Energy Management Total:										79,121	\$638,994.54		
Company: Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2006-12													
01-DEC-06	31-DEC-06	G	43050	179851	LA	FIRM	2,556	MMBTU	MKJPC	\$8.36000	I	79,249	\$662,521.64
2006-12Total:										79,249	\$662,521.64		
FGTTotal:										79,249	\$662,521.64		
Southwest Energy, L.P. Total:										79,249	\$662,521.64		
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2006-12													
01-DEC-06	01-DEC-06	G	43095	716	AL	FIRM	3,636	MMBTU	MKJPC	\$8.80000	F	3,636	\$31,996.80
02-DEC-06	02-DEC-06	G	43245	163884	AL	INTERR	966	MMBTU	CIEXD	\$8.66500	I	966	\$8,370.39
10-DEC-06	10-DEC-06	G	43285	163884	AL	INTERR	1,736	MMBTU	CIEXD	\$7.70000	I	1,736	\$13,367.20
14-DEC-06	14-DEC-06	G	43246	163884	AL	INTERR	3,100	MMBTU	CIEXD	\$7.29000	I	3,100	\$22,599.00
2006-12Total:										9,438	\$76,333.39		
FGTTotal:										9,438	\$76,333.39		
Tampa Electric Company Total:										9,438	\$76,333.39		
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-12													
01-DEC-06	31-DEC-06	G	40339	454599	LA	FIRM	14,217	MMBTU	MKJPC	\$7.87800	I	440,713	\$3,471,937.02
01-DEC-06	31-DEC-06	G	43035	32606	LA	FIRM	2,650	MMBTU	MKJPC	\$8.32800	I	82,150	\$684,145.20
08-DEC-06	08-DEC-06	G	43148	10023	LA	INTERR	0	MMBTU	CIEXD	\$7.77500	I	0	\$0.00
08-DEC-06	08-DEC-06	G	43148	32606	LA	INTERR	5,416	MMBTU	CIEXD	\$7.77500	I	5,416	\$42,109.40
14-DEC-06	14-DEC-06	G	43200	32606	LA	INTERR	8,441	MMBTU	CIEXD	\$7.27000	F	8,441	\$61,366.07
2006-12Total:										536,720	\$4,259,557.69		
FGTTotal:										536,720	\$4,259,557.69		
Virginia Power Energy Marketing, Inc. Total:										536,720	\$4,259,557.69		
Tampa Electric Company Total:										2,818,787	\$21,926,912.99		
ALL-COMBINED Total:										2,818,787	\$21,926,912.99		
PURCHASE Total:										2,818,787	\$21,926,912.99		

Includes Swing Commodity
** 27,245,150*
< 2,482,700 > Swing Comm.
24,762,450 Comm. Other

** 21,926,912.99*
< 2,019,341.74 > Swing Comm.

** 19,907,571.25 Comm. Other*

Line 1

Adj - < 94,272 >
** 2,724,515*
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3AS PURCHASED IN THE MONTH OF : November 2006

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO				
(Difference is Comm.-Other)	COST	\$1,071,775.58	\$1,071,775.50	(\$0.08)
	THERMS	1,508,470.0	1,508,470.0	0.0
BP ENERGY				
(Difference is Comm.-Other)	COST	\$3,943,384.81	\$3,938,107.43	(\$5,277.38)
	THERMS	5,695,010.0	5,687,450.0	(7,560.0)
CARGILL				
(Difference is Comm.-Other)	COST	\$132,891.62	\$132,616.40	(\$275.12)
	THERMS	176,480.0	176,100.0	(380.0)
CHEVTEXACO				
	COST	\$1,037,954.91	\$1,037,954.91	\$0.00
	THERMS	1,455,070.0	1,455,070.0	0.0
CONOCO				
	COST	\$400,442.85	\$400,442.85	\$0.00
	THERMS	535,300.0	535,300.0	0.0
CONSTELLATION				
	COST	\$1,324,664.27	\$1,324,664.27	\$0.00
	THERMS	1,794,360.0	1,794,360.0	0.0
CROSSTEX				
(Difference is Comm.-Other)	COST	\$981,813.50	\$983,128.06	\$11,514.56
	THERMS	1,413,810.0	1,429,380.0	15,570.0
EAGLE				
	COST	\$859,520.70	\$859,520.70	\$0.00
	THERMS	1,197,100.0	1,197,100.0	0.0
ENBRIDGE MARKETING				
	COST	\$77,375.00	\$77,375.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
FORTIS ENERGY				
	COST	\$51,590.00	\$51,590.00	\$0.00
	THERMS	70,000.0	70,000.0	0.0
HOUSTON PIPELINE				
	COST	\$108,609.38	\$108,609.38	\$0.00
	THERMS	155,670.0	155,670.0	0.0
LAKELAND, CITY OF				
	COST	\$77,500.00	\$77,500.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
LOUIS DREYFUS				
(Difference-See Below)	COST	\$4,106,889.51	\$4,018,753.75	(\$88,135.76)
	THERMS	5,743,750.0	5,620,910.0	(122,840.0)
NATIONAL FUEL MARKETING				
	COST	\$90,050.00	\$90,050.00	\$0.00
	THERMS	128,940.0	128,940.0	0.0
NOBLE				
	COST	\$58,050.00	\$58,050.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
OCCIDENTAL				
	COST	\$507,703.00	\$507,703.00	\$0.00
	THERMS	692,000.0	692,000.0	0.0
ONEOK				
	COST	\$196,857.74	\$196,857.74	\$0.00
	THERMS	262,910.0	262,910.0	0.0
SEQUENT				
(Difference-See Below)	COST	\$733,176.70	\$733,176.69	(\$0.01)
	THERMS	985,200.0	985,200.0	0.0
TAMPA ELECTRIC				
	COST	\$516,629.68	\$516,629.68	\$0.00
	THERMS	722,440.0	722,440.0	0.0
THE ENERGY AUTHORITY				
	COST	\$107,427.06	\$107,427.06	\$0.00
	THERMS	140,190.0	140,190.0	0.0
TOTAL GAS & POWER				
	COST	\$80,800.00	\$80,800.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
VIRGINIA POWER				
	COST	\$3,712,698.82	\$3,712,698.82	\$0.00
	THERMS	5,461,420.0	5,461,420.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL				
	COST	\$20,157,605.03	\$20,075,431.24	(\$82,173.79)
	THERMS	28,498,120.0	28,382,910.0	(115,210.0)

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Nov '06

AGLE	Thems	Price	Amount	Line #
Swing Demand-Actual	1,200,000.0	0.00100	\$1,200.00	1
Swing Demand-Accrued	(1,200,000.0)	0.00100	(\$1,200.00)	2
Swing Commodity -Actual	1,197,100.0	0.71700 Average	\$858,320.70	3
Swing Commodity -Accrued	(1,197,100.0)	0.71700 Average	(\$858,320.70)	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	\$0.00	6
	0.0		\$0.00	7
LOUIS DREYFUS				
Swing Demand-Actual	3,600,000.0	0.00100	\$3,600.00	8
Swing Demand-Accrued	(3,600,000.0)	0.00100	(\$3,600.00)	9
Swing Commodity -Actual	300,000.0	0.72570 Average	\$217,710.00	10
Swing Commodity -Accrued	(300,000.0)	0.72570 Average	(\$217,710.00)	11
Commodity-Actual	5,320,910.0	0.71368 Average	\$3,797,443.75	12
Commodity-Accrued	(5,443,750.0)	0.71377 Average	(\$3,885,578.81)	13
	(122,840.0)		(\$88,135.76)	14
OCCIDENTAL				
Swing Demand-Actual	1,500,000.0	0.00150	\$2,250.00	15
Swing Demand-Accrued	(1,500,000.0)	0.00150	(\$2,250.00)	16
Swing Commodity -Actual	150,000.0	0.71550 Average	\$107,325.00	17
Swing Commodity -Accrued	(150,000.0)	0.71550 Average	(\$107,325.00)	18
Commodity-Actual	542,000.0	0.73455 Average	\$398,128.00	19
Commodity-Accrued	(542,000.0)	0.73455 Average	(\$398,128.00)	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	3,900,000.0	0.00208	\$8,100.00	22
Swing Demand-Accrued	(3,900,000.0)	0.00208	(\$8,100.00)	23
Swing Commodity -Actual	180,000.0	0.74947 Average	\$134,905.00	24
Swing Commodity -Accrued	(180,000.0)	0.74947 Average	(\$134,905.00)	25
Commodity-Actual	805,200.0	0.73295 Average	\$590,171.89	26
Commodity-Accrued	(805,200.0)	0.73295 Average	(\$590,171.70)	27
	0.0		(\$0.01)	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

55



Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0612S0006
 Invoice Date: 12/12/2006
 Customer #: 1171
 AESC Contract #: SLS01708

COPY

Fax #: (813) 228-4194

<p>Due Date: 12/25/2006</p>	<p>When paying, please refer to invoice #: A0612S0006</p>	<p>Remit by wire transfer to: <i>Wire 12/22/06</i> Anadarko Energy Services Company <i>01.90.000.23202.000</i></p>
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FOR NATURAL GAS SOLD DURING THE MONTH OF NOVEMBER2006

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	23703	NGPL - JEFFERSON							
			11012006000055 0001	02	02	0	MMBTU	0.0000	\$0.00
			11012006000055 0002	03	03	0	MMBTU	0.0000	\$0.00
			Total Volume:			0			\$0.00
NGPL	3618 - PT	FGT JEFFERSON - PT							
			10252006000148 0002	02	02	5,118	MMBTU	7.0800	\$36,235.44 ✓
			10252006000148 0003	03	03	4,139	MMBTU	7.2100	\$29,842.19 ✓
			11022006000092 0001	01	01	4,906	MMBTU	6.5100	\$31,938.06 ✓
			11072006000082 0001	08	08	5,118	MMBTU	6.5300	\$33,420.54 ✓
			11102006000081 0001	11	11	3,800	MMBTU	6.8500	\$26,030.00 ✓
			11102006000081 0001	12	12	0	MMBTU	0.0000	\$0.00
			11102006000081 0001	13	13	2,960	MMBTU	6.8500	\$20,276.00 ✓
			11132006000086 0001	14	14	1,953	MMBTU	6.8000	\$13,280.40 ✓
			11132006000086 0002	15	15	3,841	MMBTU	6.9900	\$26,848.59 ✓
			11132006000086 0003	16	16	3,841	MMBTU	7.0800	\$27,194.28 ✓
			11202006000059 0001	21	21	5,118	MMBTU	7.5000	\$38,385.00 ✓
			11212006000060 0001	22	22	5,118	MMBTU	7.3450	\$37,591.71 ✓
			11272006000079 0001	28	28	5,118	MMBTU	7.0500	\$36,081.90 ✓
			112820060000783 0001	29	29	5,118	MMBTU	7.1100	\$36,388.98 ✓
			11292006000051 0001	30	30	5,118	MMBTU	7.1500	\$36,593.70 ✓
			Total Volume:			61,266			\$430,106.79 ✓
NGPL	7936 - PT	FGT VERMILION - PT							
			10252006000148 0001	01	11	33,979	MMBTU	7.1630	\$243,391.58 ✓
			10252006000148 0001	12	12	0	MMBTU	0.0000	\$0.00
			10252006000148 0001	13	30	55,602	MMBTU	7.1630	\$398,277.13 ✓
			Total Volume:			89,581			\$641,668.71

INVOICE TOTALS: 150,847 ✓ \$1,071,775.50

-56

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7655

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9022487
Invoice Date 12/11/2006
Contract # 1192796
Delivery Month Nov 2006
Due Date 12/25/2006

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *wire 12/22/06*

01-90-000-722-02-000

Natural Gas delivered during Nov 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Southern Natural Gas Company SNG Tier 2 Pool (PSNG2780)		390,630	6.8400	2,671,909.20
Total Amount Due				2,671,909.20

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
11/01-11/30: SNG Louisiana IF

7.160000



If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

57

For BP use only: 125329 00

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 1130578
Invoice Date 12/06/2006
Netting Group # 1121
Delivery Month Nov 2006
Due Date 12/25/2006

To: *Netted herein*
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: US \$ WIRE *Wire 12/22/06*

COPY
01-90-000-254-02-000

Natural Gas delivered during Nov 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Destin Pipeline Company</u> ✓					
Contract: 1701229					
FGT - DESTIN TO LUCEDALE (994400)		22,000 ✓	8.1500 ✓		179,300.00 ✓
<u>Florida Gas Transmission Company</u>					
Contract: 1701229					
Aspect Clement (445989)		<i>125</i>	<i>6.54</i>		<i>817.50</i>
CS #7 EUNICE (0025306)		<i>1,676</i>	<i>6.8400</i>		<i>11,463.84</i>
MOPS-REFUGIO FGT - FGT (0000611)		<i>16,373</i>	<i>10.101</i>	<i>167,973</i>	<i>167,973.10</i>
		<i>19,363</i>	<i>21.707</i>	<i>423,030</i>	<i>423,030.72</i>
<u>Northern Natural Gas Company</u>					
Contract: 1701229					
MOPS-REFUGIO FGT - NNG (0000611)		3,609 ✓	7.2000 ✓		25,984.80 ✓
<u>Tejas Gas Pipeline, L.P.</u>					
Contract: 1701229					
KM Tejas - Florida Calhoun (40004)		<i>116,645</i>	<i>6.996375</i>		<i>816,092.11</i>
Total Amount Due		472,002	6.9963	1,224,910.24	1,224,910.24
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1701229					
CS #11 MOUNT VERNON (0025309) <i>Pgm inv 29238</i>		4,000	7.4200	29,680.00	
Total Amount Payable		4,000		✓ 29,680.00	
Total System Generated				1,194,330.24	<i>1,236,518.23</i>

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com
0

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
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Net Amount Due

~~1,104,000.01~~
B 1,236,518.23

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/02-11/02: LA Onsh S- FGT - Z1 GD	7.030000
11/03-11/03: LA Onsh S- FGT - Z1 GD	7.290000
11/07-11/07: LA Onsh S- FGT - Z1 GD	6.500000
11/01-11/30: NYMEX Final Settlement	7.153000
11/01-11/01: LA Onsh S- FGT - Z1 GD	6.540000

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com
 0

Troy Meloncon at (281) 366-4265

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For BP use only: 125329 00

Gas Netting Statement - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1130578
Invoice Date 12/06/2006
Netting Group # 1121
Delivery Month Nov 2006
Due Date 12/25/2006

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during Nov 2006

Calculations are based on nominated quantities

BP Energy ID 1733145 / 20377631
Meter Name/# Aspect Clement (445989)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/01/2006	6.5400	419	2,740.26
Totals	6.5400	419	2,740.26

1.25
817.50

BP Energy ID 1735375 / 20378700
Meter Name/# Aspect Clement (445989)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/02/2006	7.0300	419	2,945.57
Totals	7.0300	419	2,945.57

No record

BP Energy ID 1737350 / 20379547
Meter Name/# Aspect Clement (445989)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/03/2006	7.2900	419	3,054.51
Totals	7.2900	419	3,054.51

0
.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

60

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BP Energy ID 1743230 / 20381549
 Meter Name/# Aspect Clement (445989)
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/07/2006	6.5000	419	2,723.50
Totals	6.5000	419	2,723.50

BP Energy ID 1772965 / 20403435
 Meter Name/# CS #7 EUNICE (0025306)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/25/2006	6.9000	3,367	23,232.30
11/26/2006	6.9000	3,367	23,232.30
11/27/2006	6.9000	3,367	23,232.30
Totals	6.9000	10,101 <i>16,373</i>	69,696.90

*Also 11/23 = 3,069 @ 86 90
 11/24 = 3,203 @ 86 90*

BP Energy ID 1770313 / 20393591
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/21/2006	8.1500 ✓	22,000 ✓	179,300.00
Totals	8.1500	22,000	179,300.00

BP Energy ID 1714931 / 20372717
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/01/2006	7.0030	469 ✓	3,284.41
11/02/2006	7.0030	3,962 ✓	27,745.89
11/03/2006	7.0030	3,950 ✓	27,661.85
11/04/2006	7.0030 <i>sl/c 5821</i>	3,983 + 1838	27,892.95
11/05/2006	7.0030 <i>sl/c 5825</i>	3,987 + 1838	27,920.96
11/06/2006	7.0030	3,973 ✓	27,822.92
11/07/2006	7.0030	3,914 ✓	27,409.74
11/08/2006	7.0030	3,897 ✓	27,290.69
11/09/2006	7.0030	3,932 ✓	27,535.80
11/10/2006	7.0030	3,913 ✓	27,402.74
11/11/2006	7.0030	3,835 ✓	26,856.51
11/12/2006	7.0030	3,835 ✓	26,856.51
11/13/2006	7.0030	3,870 ✓	27,101.61
11/14/2006	7.0030 <i>3896</i>	<u>3,999</u>	28,005.00

*1838 delivered to OUC for Pgs
 1838 delivered to OUC for Pgs*

*revised with
 call for same date*

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com
 0

Troy Meloncon at (281) 366-4265

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BP Energy ID 1714931 / 20372717
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/15/2006	7.0030	3,568 ✓	24,986.70
11/16/2006	7.0030	3,560 ✓	24,930.68
11/17/2006	7.0030	3,641 ✓	25,497.92
11/18/2006	7.0030	3,705 ✓	25,946.12
11/19/2006	7.0030	3,703 ✓	25,932.11
11/20/2006	7.0030	3,701 ✓	25,918.10
11/21/2006	7.0030	3,182 ✓	22,283.55
11/22/2006	7.0030	3,238 ✓	22,675.71
11/23/2006	7.0030	3,607 ✓	25,259.82
11/24/2006	7.0030	3,600 ✓	25,210.80
11/25/2006	7.0030	3,590 ✓	25,140.77
11/26/2006	7.0030	3,591 ✓	25,147.77
11/27/2006	7.0030	3,654 ✓	25,588.96
11/28/2006	7.0030	3,403 ✓	23,831.21
11/29/2006	7.0030	3,484 ✓	24,398.45
11/30/2006	7.0030	3,498 ✓	24,496.49
Totals	7.0030	108,244	758,032.74

46

BP Energy ID 1754503 / 20386748
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

111,817

8783,054 -

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/14/2006	6.8000	3,896	26,492.80
Totals	6.8000	3,896	26,492.80

3999

3,896

827,193²⁰

BP Energy ID 1756878 / 20387907
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/15/2006	7.0500	829	5,844.45
Totals	7.0500	829 ✓	5,844.45 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

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0

For BP use only: 125329 00

BP Energy ID 1749519 / 20384447
 Meter Name/# MOPS-REFUGIO FGT - FGT (0000611)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/10/2006	6.8800	3,999	27,513.12
Totals	6.8800 ✓	3,999 ✓	27,513.12 ✓

BP Energy ID 1752363 / 20385632
 Meter Name/# MOPS-REFUGIO FGT - FGT (0000611)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/11/2006	6.6500	3,999	26,593.35
11/12/2006	6.6500	3,999	26,593.35
11/13/2006	6.6500	4,000	26,600.00
Totals	6.6500 ✓	11,998 ✓	79,786.70 ✓

BP Energy ID 1772965 / 20403443
 Meter Name/# MOPS-REFUGIO FGT - FGT (0000611)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/24/2006	6.9000	2,344	16,173.60
Totals	6.9000	2,344	16,173.60

See pg 5

BP Energy ID 1776801 / 20396578
 Meter Name/# MOPS-REFUGIO FGT - FGT (0000611)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/28/2006	7.0500	3,366	23,730.30
Totals	7.0500 ✓	3,366 ✓	23,730.30 ✓

BP Energy ID 1762031 / 20390163
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/17/2006	7.2000	3,609	25,984.80
Totals	7.2000 ✓	3,609 ✓	25,984.80 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

63

0

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BP Energy ID 1749476 / 20384421
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
11/10/2006	7.4200	4,000	29,680.00
Totals	7.4200	4,000	29,680.00

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

11/02-11/02: LA Onsh S- FGT - Z1 GD	7.030000
11/03-11/03: LA Onsh S- FGT - Z1 GD	7.290000
11/07-11/07: LA Onsh S- FGT - Z1 GD	6.500000
11/01-11/30: NYMEX Final Settlement	7.153000
11/01-11/01: LA Onsh S- FGT - Z1 GD	6.540000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com
0

Troy Meloncon at (281) 366-4265

64

For BP use only: 125329 00



Peoples Gas System, a Division of Tampa Electric
702 N. Franklin St.
Tampa, FL, USA
33602

PRELIM

NATURAL GAS SETTLEMENT

Cargill Power & Gas Markets,
a division of Cargill Incorporated
12700 Whitewater Drive
Minnetonka, MN USA 55343

Attn: Dee Wilkerson
Fax Number (813) 228-4194
Phone Number (813) 228-4948

Control No:
Date: 08-Dec-2006
JDE No: 51197929

DUE DATE: December 26, 2006 \$136,192.96 USD

COPY

Ticket	Trade	Description	Property	Volume / Units	Energy / Units	Price	Quantity	Price	Amount
November 2006 ANR / ST LANDRY FLORIDA GAS INT - SELL									
CRC627	625523/1	Commodity		9610	10,104 MMBTU	10,104	MMBTU	\$7.240000	\$73,152.96 ✓
CSF326	631287/1	Commodity			8,000 MMBTU ✓	8,000	MMBTU	\$7.860000 ✓	\$63,040.00 ✓
					10,104 MMBTU				
				17,610 ✓				Subtotal:	\$136,192.96
					18,104 MMBTU				\$150,192.96
								Before Tax Total:	\$136,192.96
								Total:	\$136,192.96

Please direct inquiries to: Brent Blankenburg

Phone: (952) 984-3829

Fax: (952) 367-1524

Wire and Direct Payment Information:

Wire 12/22/06
01-90-000-455-001-000

65

SELLER:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Robin Roller
 Email: rrol@chevron.com
 Phone: 832-854-5023
 Fax: 832-854-3293

BUYER:
 Peoples Gas Systems, a Division of
 Tampa Electric Co
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: D WILKERSON
 Email:
 Phone: 813-228-1256
 Fax: 813-228-4194

Remit To:

12/06

01-90-000-23202-000



Sales Invoice
 Invoice #: 73001
 Delivery Period: Nov-06
 Invoice Date: 12/11/2006
 Due Date: 12/26/2006
 Currency: USD

P. 02

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
144721	COMM-PHYS - Commodity	10/25/06	Sell	KPoirot	<i>del to TPE -</i>	Deal Level Pricing	1 30	7.1680 ✓	90,870 <i>90,869</i>	651,356.16 <i>651,348</i>
149099	COMM-PHYS - Commodity	11/01/06	Sell	KPoirot		Deal Level Pricing	2 2	7.2500 ✓	3,400 ✓	24,650.00
150024	COMM-PHYS - Commodity	11/02/06	Sell	KPoirot		Deal Level Pricing	3 3	7.3500 ✓	5,032 ✓	36,985.20
150027	COMM-PHYS - Commodity	11/02/06	Sell	KPoirot		Deal Level Pricing	3 3	7.3500 ✓	4,000 ✓	29,400.00
164595	COMM-PHYS - Commodity	12/04/06	Sell	KPoirot		Deal Level Pricing	15 15	7.0500 ✓	4,900 ✓	34,545.00
164596	COMM-PHYS - Commodity	12/04/06	Sell	KPoirot		Deal Level Pricing	16 16	7.0500 ✓	4,693 ✓	33,085.65
164597	COMM-PHYS - Commodity	12/04/06	Sell	KPoirot		Deal Level Pricing	22 22	7.3050 ✓	3,605 ✓	26,334.53
164598	COMM-PHYS - Commodity	12/04/06	Sell	KPoirot		Deal Level Pricing	23 27	6.9000 ✓	20,720 ✓	142,968.00
164599	COMM-PHYS - Commodity	12/04/06	Sell	KPoirot		Deal Level Pricing	28 28	7.0500 ✓	4,144 ✓	29,215.20
164600	COMM-PHYS - Commodity	12/04/06	Sell	KPoirot		Deal Level Pricing	29 29	7.1000 ✓	4,144 ✓	29,422.40

Total : ~~145,588~~ ~~41,037,962.14~~
145,501 *41,037,954*

Peoples Gas Systems, a Division of Tampa Electric Co will remit the following amount:

4,037,982.14 USD

93
97%

66

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Netted Invoice

Bill To:
Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To:
any
Wire
12/22/06
01-70-000-232-02-00

Contact: Sean Taylor
Telephone: (281) 293-1211
Fax: (281) 293-3940

Statement Number: R110651726
Billing Period: Nov-2006
Statement Date: December 12, 2006
Due Date: December 25, 2006
Payment Method: Wire
Terms:

NETOUT - 25TH OF MONTH

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell											
Delivery Period:			Nov-2006	Contract: 19475				Deal: 19475-118			
1	2-Nov	2-Nov	TGP	20366-Cames	Commodity	4375	MMBtu	\$7.3000 US\$	MMBtu	\$31,937.50	\$31,937.50
2	3-Nov	3-Nov			Commodity	10000	MMBtu	\$7.4800 US\$	MMBtu	\$74,800.00	\$74,800.00
3	22-Nov	22-Nov			Commodity	13356	MMBtu	\$7.5500 US\$	MMBtu	\$100,837.80	\$100,837.80
Delivery Period:			Nov-2006	Contract: 19475				Deal: 19475-119			
4	9-Nov	9-Nov	Florida	716-Zone 3 Pool	Commodity	9199 9800	MMBtu	\$7.4500 US\$	MMBtu	\$73,010.00	\$73,010.00
Delivery Period:			Nov-2006	Contract: 19475				Deal: 19475-121			
5	14-Nov	14-Nov	SNG	PSNG2682-CopZn0Tier 2	Commodity	5000	MMBtu	\$7.3300 US\$	MMBtu	\$36,650.00	\$36,650.00
6	15-Nov	15-Nov			Commodity	5000	MMBtu	\$7.4450 US\$	MMBtu	\$37,225.00	\$37,225.00
Delivery Period:			Nov-2006	Contract: 19475				Deal: 19475-123			
7	29-Nov	29-Nov	SNG	PSNG2682-CopZn0Tier 2	Commodity	3000	MMBtu	\$7.6000 US\$	MMBtu	\$22,800.00	\$22,800.00
8	30-Nov	30-Nov			Commodity	3000	MMBtu	\$7.7300 US\$	MMBtu	\$23,190.00	\$23,190.00

COPY

1573,002.55

9800

400,442.25

133,366.28

34,825.00

15232,251.51

Sale Sub-Total: \$400,450.30

Statement Total: 53,530 MMBtu US\$

0.*
400,442.85+
133,366.28-
34,825.00-
232,251.57*

LESS Pgs Inv 29222 - Oct '06 Production
LESS Pgs Inv 29239 - Nov '06 Production
Total due Conoco

67

L

12/12/2006 10:40 PM

ConocoPhillips

PTX

P.01

From: Constellation Energy Commodities Group
111 MARKET PLACE SUITE 500
BALTIMORE, MD 21202
Rep Name: McHugh, Heather
Phone: 410-468-3737
Fax: 410-468-3540



Customer: PEOPLES GAS SYSTEM
702 N. FRANKLIN ST.
PLAZA 7
TAMPA, FL 33602
Rep Name: WILKERSON, DEE
Phone: 813-228-4948
Fax: (813) 228-4194

✓ COPY

Statement ID: PEGSTAMPA-00022A
Payment Due Date: 26-Dec-2006
Total Amount Due: 1,328,481.28 USD

Natural Gas / Physical

Buy

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	02-Nov-06	03-Nov-06	NGP9GGO	FGT	SABHUB PHYSICAL	7.2500	1,160.00	MMBTU	-8,410.00
Natural Gas	04-Nov-06	05-Nov-06	NGP9GIB	DESTIN PIPE	FGTZN3 PHYSICAL	7.3830	887.00	MMBTU	-6,548.72

Total: 14,958.72

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Nov-06	01-Dec-06	NGS6MDH	DESTIN PIPE	EXCHANGE	7.3830	180,000.00	MMBTU	1,328,940.00
Natural Gas	02-Nov-06	03-Nov-06	NGS9A83	FGT	SABHUB PHYSICAL	7.2500	-2,000.00	MMBTU	14,500.00

Total: 1,343,440.00

Okay to Pay for 179,436.11 @ #1,324,664²⁷

Payment Instruction:

By wire transfer in Imm:

Bank:

Agency: Constellation Energy Commodities Group

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

01-90-000-232-02-000

68



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary
Invoice Date: 12/12/2006, Invoice # 112006-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2006-12
Invoice Total: \$996,559.96

Table with columns: Pipeline, Meter #, Inv. Ref #, Deal #, Order #, Component, Prod Date, Prod. Status, Volume, Unit of Measure, Average Price, Amount. Includes handwritten annotations like '136,152' and '950,936'.

Handwritten notes: Rate was to be GDHH - .15 11/2/06 372 dtds @ \$6.40 per unit. Totals (2006-11) ===> 143,402 142,938 996,559.96 993,128.06

Summary table for Component: BASE COMMODITY with amount \$996,559.96.

COPY

Handwritten calculations: 7.005x, 2,024. =, 14,178.120*, 7.165x, 2,024. =, 14,501.960*, 14,501.960+, 14,178.120+, 28,680.080*, 28,680.080+, 4,048. =, 7.085*

Please Wire Remittance To: Wire 12/22/06
Payment Terms: Wire Transfer On or Before: 12/25/2006
Written Correspondence: Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201
Contact Information: Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

01-90-000-232-02-000
ails only provided where different pricing entries exist between days.



Eagle Energy Partners I, L.P.

To Be Netted

Peoples Gas System, A Division of Tampa Electric Company
P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Number: 5529
Invoice Date: December 11, 2006
Payment Terms: Net due on or before
Dec 26, 2006

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

Period: November 2006

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
ANR St. Landry Parish - PO 46032 / 54760		Nov 01, 2006 - Nov 30, 2006	119,710	\$ 7.170000	\$858,320.70
	Receivable Subtotal		119,710		\$858,320.70
Net Subtotal Florida Gas Transmission			119,710	✓	\$858,320.70
Fee					
ANR St. Landry Parish - PO 46032 / Fee ID: 491	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU	Nov 01, 2006 - Nov 30, 2006	120,000	\$ 0.010000	\$1,200.00
	Receivable Subtotal		120,000		\$1,200.00
Net Subtotal Fee			120,000		\$1,200.00
Total Receivable Amount Due			239,710		\$859,520.70
Total Amount Due			239,710		\$859,520.70

Do not release to Treasury - They owe us more -

*-120,000
119,710 ✓*

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Que to:
She
Staff Accountant (281) 781 0361 (p1)

70

Please fax support for payment to (281) 781 0360

001/001

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Carmen Baker
 Email: carmen.baker@enbridge.com
 Phone: 713-353-5667
 Fax: 713-653-6746

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.

106
2.000



Sales Invoice
 Invoice #: 27143
 Delivery Period: Nov-06
 Invoice Date: 12/12/2006
 Due Date: 12/26/2006
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
297274	Commodity	SONAT	Tier One	Sonet Tier One Pool	17 17	5,000	\$7.61500	\$38,075.00
					Deal #297274 :	5,000		\$38,075.00
297883	Commodity	SONAT	Tier One	Sonet Tier One Pool	21 21	5,000	\$7.86000	\$39,300.00
					Deal #297883 :	5,000		\$39,300.00
						10,000		\$77,375.00

COPY

11

Enbridge Marketing

2/13/2006 11:11 FAX 7136536746

P.01

95%

7136536746

DEC-12-2006 11:29

COPY

Fortis Energy Marketing & Trading GP 1100 Louisiana, Suite 4900 Houston, TX 77002 Fax: (713) 890-3118	Invoice Number: 2006110138-1 Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 08-Dec-2006 Due Date: 25-Dec-2006 Production Month: 11/2006
Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194	

Fortis Energy Marketing & Trading GP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(ProcMonth - 11 ProdYear - 2006)						
DIGP	MEDaolph/FGT	MEPP Dauphin Isl. to FGT	Non	7,000 Dth	\$7.37000	\$51,590.00
				Current Totals	7,000 Dth	\$51,590.00
Recap:						
Commodity Total						\$51,590.00
Net Amount Due						\$51,590.00

Amount Calculated In (USD)

celine 12/22/06

Please Send Invoices To:

Please Send Invoices To:

Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
(713) 890-3118
(713) 393-6800
12-000

Please Remit Check To:

Fortis Energy Marketing & Trading GP
101 Hudson Street
21st Floor Accounts Payable
Jersey City, NJ 07310

Please Send Correspondence To:

Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800
Fax: (713) 890-3118

Customer ID: PEOPLES

72 Page 1

Invoice Detail

Prod. Month: 11/2006

Invoice No: 2006110138-I

Amount Calculated In ()

Pipeline: DIGP

Delivery Point: MBDauph/FGT

Prod.Month: 11/2006


Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	7,000	\$7.37000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										7,000	\$7.37000	
												\$51,590.00

Invoice Number: 2006110138-I

Customer ID: PEOPLES

23 Page 2

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200612-00080
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 12/8/2006
 Due Date: 12/25/2006
 Production Month: Nov-06
 Payment Method: Wire

FINAL COPY

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0312	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,371 Mcf	4,448 Dth ✓	\$6.49000 ✓	\$28,867.52 ✓
HPL	S-PEOPLES GASSY-0313	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,461 Mcf	2,497 Dth ✓	\$7.05000 ✓	\$17,603.85 ✓
HPL	S-PEOPLES GASSY-0314	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,260 Mcf	2,299 Dth ✓	\$7.07000 ✓	\$16,253.93 ✓
HPL	S-PEOPLES GASSY-0315	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,025 Mcf	2,051 Dth ✓	\$7.40000 ✓	\$15,177.40 ✓
HPL	S-PEOPLES GASSY-0316	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,061 Mcf	2,086 Dth ✓	\$7.28000 ✓	\$15,186.08 ✓
HPL	S-PEOPLES GASSY-0317	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,150 Mcf	2,186 Dth ✓	\$7.10000 ✓	\$15,520.60 ✓
Current Totals					15,567 Dth		\$108,609.38

Recap:

Actual Total	\$108,609.38
Amount Due	\$108,609.38
Net Amount Due	<u>\$108,609.38</u>

Please direct all your inquiries to:

Tina Valdez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 12/22/06

Please Wire Transactions To:

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP
 Louisiana St Ste 1200
 TX 77002
 (832) 668-1000
 (832) 668-1113

12/8/2006 13:25

74

Invoice Detail

Production Month: 11/2006

Invoice No: AEPS-200612-00080

Deal # S-PEOPLES GASSY-0312 Tier: 1

Pipeline: HPL Meter: 981432 Price: BASE

Day	Mcf	Dth	Price	Amount	Day	Mcf	Dth	Price	Amount
8	4,371	4,448	\$6.4900	\$28,867.52					
							4,448		\$28,867.52

Deal # S-PEOPLES GASSY-0313 Tier: 1

Pipeline: HPL Meter: 981432 Price: BASE

Day	Mcf	Dth	Price	Amount	Day	Mcf	Dth	Price	Amount
14	2,461	2,497	\$7.0500	\$17,603.85					
							2,497		\$17,603.85

Deal # S-PEOPLES GASSY-0314 Tier: 1

Pipeline: HPL Meter: 981432 Price: BASE

Day	Mcf	Dth	Price	Amount	Day	Mcf	Dth	Price	Amount
15	2,260	2,299	\$7.0700	\$16,253.93					
							2,299		\$16,253.93

Deal # S-PEOPLES GASSY-0315 Tier: 1

Pipeline: HPL Meter: 981432 Price: BASE

Day	Mcf	Dth	Price	Amount	Day	Mcf	Dth	Price	Amount
21	2,025	2,051	\$7.4000	\$15,177.40					
							2,051		\$15,177.40

Deal # S-PEOPLES GASSY-0316 Tier: 1

Pipeline: HPL Meter: 981432 Price: BASE

Day	Mcf	Dth	Price	Amount	Day	Mcf	Dth	Price	Amount
22	2,061	2,086	\$7.2800	\$15,186.08					
							2,086		\$15,186.08

Deal # S-PEOPLES GASSY-0317 Tier: 1

Pipeline: HPL Meter: 981432 Price: BASE

Day	Mcf	Dth	Price	Amount	Day	Mcf	Dth	Price	Amount
29	2,150	2,186	\$7.1000	\$15,520.60					
							2,186		\$15,520.60

25



501 E. Lemon St.
Lakeland, FL 33801
Phone: 863.834.6300
Fax: 863.834.6344

Bill Date: 12/13/2006
Peoples Gas System
702 N. Franklin St.
Tampa, Florida 33602
C/O Greg Capone

Account No: 3273620
Current Invoice \$77,500.00
Terms: Net 10 Days
Due Date: 12/23/2006

COPY

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment. Remit wire transfer on or before noon of the due date.

INVOICE

Bill Date: 12/13/2006
Peoples Gas System
702 N. Franklin St.
Tampa, Florida 33602
C/O Greg Capone

10,000 dts @ \$7.75

Account No: 3273620
Current Invoice \$77,500.00
Terms: Net 10 Days
Due Date: 12/23/2006

By Wire: *Wire 12/22/06*

By Check:

Lakeland Electric
Treasurer's Office
501 East Lemon Street
Lakeland, Florida 33801

11/15/06 10,000 mmbtu at 7.75

Current Invoice Details

11/15/06 10,000 mmbtu at 7.75
If any questions, contact Juanita Smith at (863) 834-6433.

26

DEC-15-2006 12:30

LOUIS DREYFUS

95%

P.01

FAX 8132284194 DESC(@20275 NG INV NOV06 3D S 009561 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

kossj@lcuisdreyfus.com

Payment confirm only: Lauren Centiempe 203-761-8166

COPY

SUBJ: NG INV NOV06 3D S 009561 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 9561
Invoice Month: 11/2006
Invoice Date: 12/15/2006
Invoice Due Date: 12/26/2006
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade Flow Date

Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
11/01/06	187845	Natural Gas	DEMAND	CHG	Charge For	Sales # 187845 F	RESERVATION			200611	3,600.00	USD ✓
11/01/06	187845	FGI	VERMILION	11/01/06	11/30/06	([GAS FGI ZN2 DA	30,000 ✓		1.257000	200611	217,710.00	USD ✓
11/01/06	187863	FGI	BRCUDA-PLT	11/01/06	11/30/06	([GAS FGI ZN2 DA	299,018	298,485	7.103000	200611	2,123,924.85	USD ✓
11/01/06	283090	FGI	BRCUDA-PLT	11/01/06	11/30/06	([GAS FGI ZN2 DA	137,348	139,809	7.108000	200611	976,269.58	USD ✓
11/01/06	285186	FGI	MAG WITHER	11/01/06	11/01/06		2,500 ✓		6.600000	✓200611	16,500.00	USD ✓
11/03/06	286896	FGI	JEFFERSON	11/03/06	11/03/06		12,469 ✓		7.228000	✓200611	90,125.93	USD ✓
11/07/06	288175	FGI	JEFFERSON	11/07/06	11/07/06		12,998 ✓		6.645300	✓200611	86,375.61	USD ✓
11/08/06	288858	FGI	JEFFERSON	11/08/06	11/08/06		3,799 ✓		6.530000	✓200611	24,807.47	USD ✓

2,120,138.95
993,762.1

LOUIS DREYFUS 2 LOUIS DREYFUS 15-Dec-06 12:09 Ref: 0457190 1/3

DEC-15-2006 12:30

11/09/06	289748	FGT	CARNES	11/09/06	11/09/06	9,877 ✓	7.690000 ✓	2CC611	75,954.13	USD ✓
11/14/06	291723	FGT	TGT/FGT	11/14/06	11/14/06	6,000 ✓	7.310000 ✓	2CC611	43,860.00	USD ✓
11/16/06	293570	FGT	MAG WITHER	11/16/06	11/16/06	1,984 ✓	7.040000 ✓	2CC611	13,967.36	USD ✓
11/21/06	295947	FGT	LAFAYETTE	11/21/06	11/21/06	7,376 ✓	7.654800	2CC611	56,461.80	USD ✓
11/21/06	295947	FGT	JEFFERSON	11/21/06	11/21/06	(GAS FGT ZN1 DA) 4,884 ✓	7.500000 ✓	2CC611	36,630.00	USD ✓
11/21/06	296839	FGT	DESTIN	11/21/06	11/21/06	10,000 ✓	8.130000 ✓	2CC611	81,300.00	USD ✓
11/22/06	296852	FGT	JEFFERSON	11/22/06	11/22/06	4,377 ✓	7.250000 ✓	2CC611	31,733.25	USD ✓
11/23/06	297795	FGT	JEFFERSON	11/23/06	11/27/06	8,490 ✓	7.050000 ✓	2CC611	59,854.50	USD ✓
11/28/06	299074	FGT	JEFFERSON	11/28/06	11/28/06	1,270 ✓	7.150000 ✓	2CC611	9,080.50	USD ✓
11/29/06	300252	FGT	JEFFERSON	11/29/06	11/29/06	(GAS FGT ZN1 DA) 3992 3,994 ✓	7.110000 ✓	2CC611	28,397.34	USD ✓
11/30/06	301238	FGT	JEFFERSON	11/30/06	11/30/06	3,781 ✓	7.540000 ✓	2CC611	28,508.74	USD ✓

562,091 dt ✓

~~4,005,061.06 USD~~

4,018,753¹⁵

28,383¹²

Payment Terms: 25th following the month of delivery

Wire 12-22-06

Wire transfer by the 25th following the month of delivery

FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

4,005,061.06 +
 2,123,924.85 -
 2,120,138.95 +
 976,269.58 -
 993,762.39 +
 28,397.34 -
 28,383.12 +
 4,018,753.75 *

#01-90-000-232-02-00-0

Invoice Number: 30 9561
 Invoice Month: 11/2006
 Invoice Date: 12/15/2006
 Invoice Due Date: 12/26/2006
 Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
 702 N. FRANKLIN ST.

Customer: PEOPLES GAS SYSTEM INC
 702 N FRANKLIN ST.
 TAMPA, FL 33601-2562

TAMPA, FL 33601-2562
 A/C# 000-1297-55

ABA# 021001088

LOUIS DREYFUS

95%

P.02

LOUIS DREYFUS 2

LOUIS DREYFUS

15-Dec-06 12:09 Ref: 0457190

2/3

Gas Sales Invoice

BILL TO:

Peoples Gas System, Divison of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815
Denver, CO 80237
BUS: 303-796-0325
FAX: 303-796-0151
12/12/2006

Attn: Ed Elliot
Phone:(813) 228-4149
Fax: (813) 228-4194

Original Invoice

Peoples Gas System, Divison of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-12033

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
42706	1.101	11/8/06	11/8/06	\$6.4500 ✓	FGT	Swing	1	1,101 ✓	\$7,101.45 ✓
42754	1.101	11/9/06	11/9/06	\$7.3500	FGT	Swing	1 1101	801	\$5,887.35 8081 ³⁴
42790	1.101	11/10/06	11/10/06	\$6.9900 ✓	FGT	Swing	1	1,100 ✓	\$7,689.00 ✓
42854	1.101	11/14/06	11/14/06	\$6.8400 ✓	FGT	Swing	1	784 ✓	\$5,362.56 ✓
43166	1.101	11/23/06	11/27/06	\$6.9000 ✓	FGT	Swing	5	5,505 ✓	\$37,984.50 ✓
43213	1.101	11/28/06	11/28/06	\$7.0350 ✓	FGT	Swing	1	1,101 ✓	\$7,745.54 ✓
43251	1.101	11/29/06	11/29/06	\$7.1100 ✓	FGT	Swing	1	1,101 ✓	\$7,828.11 ✓
43308	1.101	11/30/06	11/30/06	\$7.5000 ✓	FGT	Swing	1	1,101 ✓	\$8,257.50 ✓
FGT Total								12,594	\$87,856.01
Total Due December 25, 2006 Grand Total								12,894	890,050 ⁰⁰
								12,594	\$87,856.01

COPY

Wire 12/22/06
01-90-000-232-02-000

If you have any questions, contact Jennifer Hugley at 303-996-6780 or send a facsimile to (303) 796-0151
When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

credi

79

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299



Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com

noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 06110058-00
INVOICE DATE.....: 12/11/06
DUE DATE.....: 12/21/06
PRODUCTION MONTH.: NOV-06
CONTRACT NO.....: 03474
TRADER #.....: 05889

PAGE 1

*Wire 12/21/06
01-90-000-23202000*

Please Wire To:

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

COPY

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
DUHON	11-11	2,000	\$7.1800	\$14,360.00
DUHON	11-12	2,000	\$7.1800	\$14,360.00
DUHON	11-13	2,000	\$7.1800	\$14,360.00
DUHON	11-16	2,000	\$7.4850	\$14,970.00
	INVOICE TOTAL	8,000		\$58,050.00

80

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

COPY

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Nov-2006

Invoice Date: December 07, 2006

Invoice Number: SAL-38976 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	01	01	1	5,000 MMBtu	\$6.6450 US\$/MMBtu	\$33,225.00 US\$ ✓
2	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	02	02	1	5,000 MMBtu	\$7.2100 US\$/MMBtu	\$36,050.00 US\$ ✓
16	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	22	22	1	5,000 MMBtu	\$7.6100 US\$/MMBtu	\$38,050.00 US\$ ✓
22	S-Peoples_Gas_Sys-61	24139	Gas Sales <i>No delivery to SPL</i>	DESTIN-FLORIDA	01	30	30	50,250 MMBtu	\$7.3600 US\$/MMBtu	\$369,840.00 US\$ ✓ <i>22,528.00</i>
23	S-Peoples_Gas_Sys-62	71444	Gas Sales	CALHOUN <i>3200</i>	16	16	1	<u>3,541</u> MMBtu ✓	\$7.0400 US\$/MMBtu	<u>\$24,928.64</u> US\$ ✓
Gas Sales										
<i>9 9 1 750 MMBtu @ 7.68 = \$5,760.00</i>										
<i>Subtotal 69,300 MMBtu = \$505,453.00</i>										
Gas Revenue - Fixed										
21	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Revenue - Fixed	NGPL VERMILLION	01	30	30	150,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,250.00 US\$ ✓ <i>premium for reserve.</i>
									150,000	\$2,250.00
Gas Revenue - Fixed										\$504,343.04 <i>\$507,703.00</i>

Total For Invoice #: SAL-38976

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

0.*

*W. Sony - the looking into the 750 MMBtu for 12/16/06...
and the 750 MMBtu for 12/16/06.*

33,225.00 +
 36,050.00 +
 38,050.00 +
 22,528.00 + pa Elec
 369,840.00 +
 5,760.00 +
 505,453.00 *
 505,453.00 +
 2,250.00 +
 507,703.00 *

Remit To in US\$: *Wire 12/22/06*

Direct Correspondance To:

By Wire:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

000-232-02-000

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292
Dallas, TX 75284-2292

18

SE

FAX SERVER

3/005

PAGE

12/8/2006 8:06:14 AM

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Fax Server

09:27
NER-02-2006

Wire 12/22/06

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8

 Tampa, FL 33601-2562 United States

 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management

 ABA
 Acc

01-90-000-232.02-000
CE



Sales Invoice
 Invoice #: 234067-1
 Delivery Period: Nov-2006
 Invoice Date: 12/15/2006
 Due Date: 12/26/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
393754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin	DESTINPL	1	30	7.3192 MMBTU ✓	15,500 MMBTU ✓	113,447.50 ✓
Subtotal for Destin:									15,500	113,447.50
354452	COMM-PHYS - Commodity	03/29/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT St. Landry P1	30		✓ 7.6100 MMBTU ✓	8,000 MMBTU ✓	✓ 60,880.00 ✓
395000	COMM-PHYS - Commodity	06/05/06	tdepaoli	Florida Gas Transmission Company	CITRONELLE	1	30	7.6667 MMBTU ✓	9,000 MMBTU ✓	69,000.00 ✓
469561	COMM-PHYS - Commodity	10/31/06	tdepaoli	Florida Gas Transmission Company	FGT ZN3	1	1	6.7300 MMBTU ✓	8,906 MMBTU ✓	59,937.38 ✓
471044	COMM-PHYS - Commodity	11/02/06	tdepaoli	Florida Gas Transmission Company	CGT FGT	3	3	7.3700 MMBTU ✓	2,000 MMBTU ✓	14,740.00 ✓
471045	COMM-PHYS - Commodity	11/02/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT St. Landry P3	3	3	7.3700 MMBTU ✓	4,000 MMBTU ✓	29,480.00 ✓
Subtotal for Florida Gas Transmission Company:									31,906	234,037.38
394997	COMM-PHYS - Commodity	06/05/06	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	7.4113 MMBTU ✓	28,500 MMBTU ✓	211,222.50 ✓
476573	COMM-PHYS - Commodity	11/16/06	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	17	17	7.6450 MMBTU ✓	3,000 MMBTU ✓	22,935.00 ✓
477250	COMM-PHYS - Commodity	11/17/06	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	18	20	7.4450 MMBTU ✓	2,799 MMBTU ✓	20,838.56 ✓
Subtotal for Mobile Bay Pipeline:									34,299	254,996.06
475393	COMM-PHYS - Commodity	11/14/06	tdepaoli	Northern Natural Gas Company	MOPS-REFUGIO FGT	15	15	7.0500 MMBTU ✓	1,815 MMBTU ✓	12,795.75 ✓
Subtotal for Northern Natural Gas Company:									1,815	12,795.75
470070	COMM-PHYS - Commodity	11/01/06	tdepaoli	Southern Natural Gas Company	TIER 1 Z0	2	2	7.1800 MMBTU ✓	10,000 MMBTU ✓	71,800.00 ✓
480306	COMM-PHYS - Commodity	11/27/06	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	28	28	7.6000 MMBTU ✓	5,000 MMBTU ✓	38,000.00 ✓
Subtotal for Southern Natural Gas Company:									15,000	109,800.00
									98,520	725,076.69
354452	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT St. Landry P1	30		0.0150 MMBTU	240,000 MMBTU	3,600.00 ✓
Subtotal for Florida Gas Transmission Company:									240,000	3,600.00
354398	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	30	0.0300 MMBTU	150,000 MMBTU	4,500.00 ✓
Subtotal for Gulf Stream Pipeline:									150,000	4,500.00
									390,000	8,100.00
Grand Total:									488,520	

COPY

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$733,176.69

28

✓

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2006-11-1525-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Dec-2006
Due Date: 25-Dec-2006 by Wire
Production Month: 11/2006 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLA GAS / NGPL VERMILION	26,291 Dth	\$7.48765	Nom	\$196,857.74
Current Totals			26,291 Dth			\$196,857.74
Recap:						
Commodity Total						\$196,857.74
Net Amount Due						<u>\$196,857.74</u>

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire 12/22/06
Wire Information:

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-11-1525-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 12/7/2006
Production Month: 11/2006

83

-90-000-232-02-000

Invoice Detail

Prod. Month: 11/2006

Invoice No: S-2006-11-1525-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	11,052	\$7.25000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	15,239	\$7.66000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										26,291	\$7.48765

\$196,857.74

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-11-1525-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 12/7/2006
Production Month: 11/2006

84



INVOICE

Invoice Number: 29313
Invoice Month: 11/ 2006
Invoice Date: December 19, 2006
Invoice Due Date: December 29, 2006
Contract Number TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
11/01/2006	42956	GAS FIRM Natural Gas Fixed Sales # 42956 From 01-NOV-06 Through 01-NOV-06	(35,000)	MMBTU ✓	\$7.6100	200611	\$266,350.00	USD ✓
11/01/2006	43068	GAS INTERRUPT Natural Gas Fixed Sales # 43068 From 01-NOV-06 Through 01-NOV-06	(37,244)	MMBTU ✓	\$6.7200	200611	\$250,279.68	USD ✓
(SALES) SUB TOTAL:			(72,244)	MMBTU			\$516,629.68	
(GAS) SUB TOTAL:			(72,244)	MMBTU			\$516,629.68	

TOTAL: \$516,629.68



85



Invoice Number: 40123
Invoice Month: 11/ 2006
Invoice Date: December 05, 2006
Invoice Due Date: December 25, 2006
Contract Number: TEPG-GISB

INVOICE

Mail To:
 Peoples Gas System, div of Tampa Ele Co- GAS
 P O Box 2562
 Tampa FL 33601-2562 US

Remit To:
 The Energy Authority
 Attn: Christina N. Christiansen
 76 S. Laura St.
 Suite 1500
 Jacksonville FL 32202 US

COPY

Billing Inquiries

Christina N. Christiansen 904-360-3009

This gas purchased for Tampa Ele Co.

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
45170	GAS FIRM Natural Gas Fixed Sales # 45170 From 07-NOV-06 Through 07-NOV-06	(2,000)MMBTU	\$7.2000	\$14,400.00	USD
		(SALES) SUB TOTAL:	(2,000)MMBTU	\$14,400.00	
		(GAS) SUB TOTAL:	(2,000)MMBTU	\$14,400.00	
SALES					
45076	GASIDX FIRM Natural Gas Index Sales # 45076 From 02-NOV-06 Through 02-NOV-06	(10,532)MMBTU	\$7.7400	\$81,517.68	USD
45083	GASIDX FIRM Natural Gas Index Sales # 45083 From 02-NOV-06 Through 02-NOV-06	(1,487)MMBTU	\$7.7400	\$11,509.38	USD
		(SALES) SUB TOTAL:	(12,019)MMBTU	\$93,027.06	
		(GASIDX) SUB TOTAL:	(12,019)MMBTU	\$93,027.06	
				TOTAL:	\$107,427.06

Wiring Information:

14,019 ✓

Wir	Branch Address:
(<i>Wire 12/22/06</i>
ABA Num	<i>01-90-000-232-02-000</i>
Account N:	
Account Num:	
Transit Number:	
Bank Number:	

Comments:

86



AR INVOICE

12/12/2006 9:17:39AM

Invoice Number: 69737-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 11/2006
Invoice Due Date: 12/25/2006
Invoice Date: 12/11/2006
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 546,144
Amount: \$3,712,712.66

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes handwritten corrections and totals.

COPY

NOTES:

Handwritten note: 12/22/06

Please Wire Transactions To

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23262

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Handwritten initials: 88

Handwritten number: 2-02-000

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

12-Dec-06

FOR November 2006

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Nov06act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1 FTS-1-USAGE	ACCRUED	2,415,891	0.05150	\$124,418.38	
2	ACTUAL	2,415,891	0.05104	\$123,314.30	
3 FTS-1-NO NOTICE	ACCRUED	79,946	0.05150	\$4,117.22	
4	ACTUAL	158,110	0.05150	\$8,142.67	
5 FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00	
6	ACTUAL	0	0.00000	\$0.00	
7 TOTAL FTS-1	ACCRUED	2,495,837		\$128,535.60	
8	ACTUAL	2,574,001		\$131,456.97	
9	DIFFERENCE	78,164		\$2,921.37	
10 FTS-2-USAGE	ACCRUED	532,553	0.02400	12,781.27	
11	ACTUAL	532,553	0.02045	\$10,889.80	
12	DIFFERENCE	0		(\$1,891.47)	
13 ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00	
14	ACTUAL	0	#DIV/0!	\$0.00	
15	DIFFERENCE	0		\$0.00	
16 GRAND TOTAL	ACCRUED	3,028,390		\$141,316.87	
17	ACTUAL	3,106,554		\$142,346.77	
18	DIFFERENCE	78,164		\$1,029.90	

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

12-Dec-06

FOR November 2006

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]Nc

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.39550	(\$9,492.00)
2		ACTUAL	(23,978)	0.39550	(\$9,483.30)
3		DIFFERENCE	22		\$8.70
4	TOTAL	ACCRUED	(24,000)		(\$9,492.00)
5		ACTUAL	(23,978)		(\$9,483.30)
6		DIFFERENCE	22		\$8.70

90

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	MISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	M
			Houston TX 77216-3142	Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	<i>12/20/06</i> \$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>01.90.000.23202-000</i> 000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	2,120	76.53	29 - 29	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	522	18.84	17 - 17	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	4,138	149.38	29 - 29	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	11,520	593.28	01 - 30	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	23,610	1,215.92	01 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	18,823	969.39	01 - 30	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,425	124.89	01 - 01	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	383	19.73	14 - 14	
				Transportation Commodity															
01	91	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,586	390.68	01 - 01	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	MISSION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,265	271.15	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,217	268.68	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,128	521.59	04 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,285	323.68	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	14,825	763.49	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	88,962	4,581.54	08 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,405	484.36	14 - 14	
				Transportation Commodity															
01	92	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	13,180	678.77	15 - 15	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	JSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,876	560.11	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	13,427	691.49	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	26,852	1,382.88	18 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	13,376	688.86	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	15,796	813.49	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,265	271.15	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,172	60.36	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,220	629.33	24 - 24	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,188	627.68	25 - 25	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,189	627.73	26 - 26	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,428	640.04	27 - 27	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	47,388	2,440.48	28 - 30	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	8,438	434.56	01 - 01	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	3,057	157.44	02 - 02	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	583	30.03	07 - 07	
	Transportation Commodity																		
01	h6	0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	1,458	75.09	08 - 08	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/06/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$93,672.27 Invoice Identifier: 000303050 Account Number: 52002364 Net Due Date: 12/20/2006
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Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	1,457	75.04	09 - 09	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	1,448	74.57	10 - 10	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	2,580	132.87	11 - 12	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	1,217	62.68	13 - 13	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	3,157	162.59	14 - 14	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	80	4.12	15 - 15	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	554	28.53	17 - 17	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	795	40.94	18 - 18	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	MISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	791	40.74	19	19
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	782	40.27	20	20
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	5,700	293.55	21	21
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	3,445	177.42	22	22
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	3,471	178.76	28	28
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	2,278	117.32	29	29
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	5,743	295.77	30	30
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,607	340.26	01	01

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/06/2006 12:00 A* Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$93,672.27 Invoice Identifier: 000303050 Account Number: 52002364 Net Due Date: 12/20/2006
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Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,786	246.48	02 - 02	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,095	159.39	03 - 03	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	15,028	773.94	04 - 20	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,792	401.29	21 - 21	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,573	184.01	22 - 22	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,072	364.21	23 - 30	
	Transportation Commodity																		
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0170	0.0000	0.0515	4,170	214.76	01 - 30	
	Transportation Commodity																		
01	67	0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	14,902	767.45	07 - 07	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	12/06/2006 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	12,141	625.26	08 - 08	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	16,185	833.53	23 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	727	37.44	09 - 09	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5,302	273.05	01 - 02	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,135	109.95	09 - 10	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	10,593	545.54	10 - 13	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,280	117.42	01 - 01	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	29,551	1,521.88	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	1,217	62.68	16 - 17	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5,007	257.86	11 - 13	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	34,594	1,781.59	01 - 07	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	9,900	509.85	14 - 22	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	14,800	762.20	23 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	9,696	499.34	15 - 30	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	36,624	1,886.14	01 - 28	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	81,719	4,208.53	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 12/06/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
TAMPA FL 33601	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$93,672.27
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000303050
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	70,735	3,642.85	01 - 30	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	173,003	8,909.66	01 - 30	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	64,246	3,308.67	08 - 20	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	23,952	1,233.53	21 - 22	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0345	0.0170	0.0000	0.0515	6,395	329.34	22 - 22	
	Transportation Commodity																		
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0170	0.0000	0.0515	370	19.06	21 - 21	
	Transportation Commodity																		
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	15,073	776.26	21 - 21	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	1,985	102.23	22 - 22	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	3,724	134.44	11 - 11	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	2,901	104.73	13 - 13	
Transportation Commodity																			
01	446851	78425		NOBLE ENERGY - DUI	7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	828	29.89	11 - 13	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	3,999	144.36	14 - 14	
Transportation Commodity																			
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	15,465	558.29	04 - 06	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	2,055	105.83	02 - 02	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	2,910	149.87	29 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	MISSION COI
				Contact Name:	COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	48,928	2,519.79	01 - 13	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	68,753	3,540.78	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	41,127	2,118.04	01 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	8,730	449.60	11 - 13	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	7,488	385.63	01 - 02	
Transportation Commodity																			
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	2,134	109.90	01 - 01	
Transportation Commodity																			
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	20,273	1,044.06	03 - 13	
Transportation Commodity																			
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	2,910	149.87	29 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	2,250	115.88	01 - 03	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	04 - 05	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	6,000	309.00	06 - 13	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	3,900	200.85	14 - 19	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	700	36.05	20 - 20	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,000	51.50	21 - 21	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	6,750	347.63	22 - 30	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	119,431	6,150.70	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	81,363	4,190.20	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	120,060	6,183.09	01 - 30	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	3,394	174.79	29 - 30	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	2,800	144.20	14 - 20	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	2,400	123.60	21 - 21	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	400	20.60	22 - 22	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	9,200	473.80	23 - 30	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	2,640	95.30	22 - 22	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount: \$93,672.27 Invoice Identifier: 000303050 Account Number: 52002364 Net Due Date: 12/20/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	November 01, 2006	End Transaction Date:	November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	2,291	82.71	22 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	14,608	527.35	22 - 23	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	3,860	139.35	22 - 22	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	9,694	349.95	23 - 23	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	7,500	386.25	03 - 03	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	13,200	679.80	14 - 14	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	9,500	489.25	15 - 15	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	13,000	669.50	16 - 16	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/06/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		292526		78138	SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	11,792	607.29	21 - 21	
				Transportation Commodity															
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0345	0.0170	0.0000	0.0515	8,060	415.09	21 - 21	
				Transportation Commodity															
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0345	0.0170	0.0000	0.0515	10,000	515.00	22 - 22	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	360065		78375	TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	36,123	1,860.34	01 - 01	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	360065		78375	TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	33,947	1,748.27	01 - 01	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	11,587	596.73	02 - 02	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	22,720	1,170.08	03 - 03	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	15,000	772.50	04 - 06	

100

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Strmt D/T:	12/06/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$93,672.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303050
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0345	0.0170	0.0000	0.0515	15,000	772.50	02 - 02	
Transportation Commodity																			
01	6490	10178		EUNICE TEXAS GAS F		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 14	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 22	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 22	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 18	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	19 - 19	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	20 - 20	

107

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/06/2006 12.00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$93,672.27 Invoice Identifier: 000303050 Account Number: 52002364 Net Due Date: 12/20/2006
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Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0	Line 1			VRA	0.3855	0.0100	0.0000	0.3955	(800)	-316.40	01 - 01	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 2			VRA	0.3855	0.0100	0.0000	0.3955	(3,200)	-1,265.60	02 - 05	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 3			VRA	0.3855	0.0100	0.0000	0.3955	(5,596)	-2,213.22	06 - 12	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 4			VRA	0.3855	0.0100	0.0000	0.3955	(5,593)	-2,212.03	13 - 19	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 5			VRA	0.3855	0.0100	0.0000	0.3955	(8,789)	-3,476.05	20 - 30	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	

108

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/06/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$93,672.27 Invoice Identifier: 000303050 Account Number: 52002364 Net Due Date: 12/20/2006
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Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30	30

58 • VRA Adjs

Invoice Total Amount: 1,999,013 93,672.27

800.00+
3,200.00+
5,596.00+
5,593.00+
8,789.00+
23,978.00*
316.40+
1,265.60+
2,213.22+
2,212.03+
3,476.05+
9,483.30+

1,999,013.00+
23,978.00+
2,022,991.00 ✓
TOTAL VOLUME

DOLLARS

601

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 12/06/2006 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094

COPY

Payee: Houston TX 77216-3142
 Invoice Date: December 10, 2006
 Invoice Total Amount: *Wire 12/20/06*
 Invoice Identifier: *01.90.000.23242.000* 000302762
 Account Number: 52002364
 Net Due Date: 12/20/2006
 Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 Svc Req: 006922736
 Svc Req K: 104439
 Svc CD: FTS-1
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:
 Begin Transaction Date: November 01, 2006
 End Transaction Date: November 30, 2006
 Please reference your invoice identifier : your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	3,390	174.59	01 - 30	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	94	4.84	01 - 02	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	97	5.00	03 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	201	10.35	04 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	261	13.44	07 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	188	9.68	10 - 13	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	224	11.54	14 - 15	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	935	48.15	16 - 20	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	574	29.56	21 - 22	

110

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$8,210.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302762
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	685	35.28	23 - 27	
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	636	32.75	28 - 30	
				Transportation Commodity															
31	99510	17926		MATAGORDA 703	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2	0.10	21 - 21	
				Transportation Commodity															
31	99511	17925		MATAGORDA 681	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10	0.52	21 - 21	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	2,430	125.15	01 - 30	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	78	4.02	01 - 02	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	104	5.36	03 - 03	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	98	5.05	04 - 05	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006	End Transaction Date: November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	158	8.14	06 - 07	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	99	5.10	08 - 08	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	69	3.55	09 - 09	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	176	9.06	10 - 13	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	238	12.26	14 - 15	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	194	9.99	16 - 16	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	676	34.81	17 - 20	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	478	24.62	21 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	695	35.79	23 - 27	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	687	35.38	28 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	12,090	622.64	01 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	458	23.59	14 - 14	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	247	12.72	01 - 01	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	357	18.39	02 - 02	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	457	23.54	03 - 03	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	307	15.81	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$8,210.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302762
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date End Tran Date
				Transportation Commodity														
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	407	20.96	07 - 07
				Transportation Commodity														
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	607	31.26	08 - 08
				Transportation Commodity														
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	407	20.96	09 - 09
				Transportation Commodity														
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,028	52.94	10 - 13
				Transportation Commodity														
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	339	17.46	14 - 14
				Transportation Commodity														
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	797	41.05	15 - 15
				Transportation Commodity														
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,057	54.44	16 - 16
				Transportation Commodity														
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	938	48.31	17 - 17

HL

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$8,210.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302762
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	2,022	104.13	18 - 19	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,010	52.02	20 - 20	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	689	35.48	21 - 21	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	818	42.13	22 - 22	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,257	64.74	23 - 23	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,256	64.68	24 - 24	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	2,434	125.35	25 - 26	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,226	63.14	27 - 27	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 12/06/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	390	20.09	28 - 28	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	449	23.12	29 - 29	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	671	34.56	30 - 30	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,743	141.27	28 - 28	
Transportation Commodity																			
31	99511	17925		MATAGORDA 681	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	522	26.88	28 - 28	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,540	79.31	15 - 16	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,963	101.10	02 - 02	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	4,633	238.60	07 - 08	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	99510	17926		MATAGORDA 703	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	11,566	595.65	23 - 27	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,910	98.37	24 - 24	
Transportation Commodity																			
31	99511	17925		MATAGORDA 681	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	522	26.88	07 - 07	
Transportation Commodity																			
01	99511	17925		MATAGORDA 681	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	2,405	123.86	23 - 27	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,713	88.22	07 - 08	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	1,170	60.26	01 - 30	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	6	0.31	03 - 03	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	42	2.16	08 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 12/06/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142		Payee's Bank ABA Number:
		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
Payee: 006924518		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	32	1.65	14 - 15	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	52	2.68	16 - 17	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	123	6.34	18 - 20	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	142	7.31	21 - 22	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	205	10.56	23 - 27	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	10,200	525.30	01 - 30	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	160	8.24	01 - 02	

118

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$8,210.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302762
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	640	32.96	03 - 06	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	210	10.82	07 - 07	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	310	15.97	08 - 08	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	160	8.24	09 - 09	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	340	17.51	10 - 13	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	760	39.14	14 - 15	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	530	27.30	16 - 16	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,920	98.88	17 - 20	

6/19

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: FLORIDA GAS TRANSMISSION COI	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,320	67.98	21 - 22	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	2,550	131.33	23 - 27	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	320	16.48	28 - 29	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	110	5.67	30 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	750	38.63	01 - 30	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	45	2.32	01 - 01	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	25	1.29	02 - 02	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	105	5.41	03 - 03	

GRI

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO
		Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	80	4.12	04 - 05	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	65	3.35	06 - 06	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	255	13.13	07 - 09	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	200	10.30	10 - 13	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	1,050	54.08	14 - 20	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	21 - 22	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	1,325	68.24	23 - 27	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	28 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,035	53.30	01 - 03	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	345	17.77	06 - 06	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	890	45.84	07 - 08	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	375	19.31	09 - 09	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,220	62.83	10 - 13	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	498	25.65	14 - 14	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	15 - 15	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	16 - 16	

add

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	532	27.40	17 - 17	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,722	88.68	18 - 20	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	584	30.08	21 - 21	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	692	35.64	22 - 22	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,400	72.10	23 - 24	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,356	69.83	25 - 26	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	683	35.18	27 - 27	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	382	19.67	28 - 28	

Handwritten initials

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount: \$8,210.62 Invoice Identifier: 000302762 Account Number: 52002364 Net Due Date: 12/20/2006	
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	November 01, 2006	End Transaction Date:	November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	439	22.61	29 - 29	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	849	43.72	30 - 30	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	50	2.58	01 - 02	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	80	4.12	03 - 03	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	250	12.88	04 - 13	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	200	10.30	14 - 15	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	2,400	123.60	16 - 27	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	200	10.30	28 - 29	

HR

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	200	10.30	30 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	1,110	57.17	01 - 30	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	66	3.40	01 - 02	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	83	4.28	03 - 03	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	42	2.16	04 - 05	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	33	1.70	06 - 06	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	266	13.70	07 - 08	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	63	3.25	09 - 09	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 12/06/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	172	8.86	10 - 13	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	186	9.58	14 - 15	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	286	14.73	16 - 17	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	384	19.78	18 - 20	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	296	15.24	21 - 22	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	615	31.67	23 - 27	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	92	4.74	28 - 29	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	76	3.91	30 - 30	

12/6

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$8,210.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302762
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

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Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	6,750	347.63	01 - 30	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	150	7.73	01 - 02	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	205	10.56	03 - 03	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	225	11.59	04 - 06	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	195	10.04	08 - 08	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	150	7.73	09 - 09	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	450	23.18	14 - 15	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	25	1.29	16 - 16	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$8,210.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302762
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	17 - 20	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	1,750	90.13	21 - 27	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	28 - 29	
Transportation Commodity																			
01		0			3264	16140	0	LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	100	5.15	30 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	5,100	262.65	01 - 30	
Transportation Commodity																			
01		0			3269	16138	0	PERRY			COT	0.0345	0.0170	0.0000	0.0515	100	5.15	03 - 03	
Transportation Commodity																			
01		0			3269	16138	0	PERRY			COT	0.0345	0.0170	0.0000	0.0515	38	1.96	04 - 05	
Transportation Commodity																			
01		0			3269	16138	0	PERRY			COT	0.0345	0.0170	0.0000	0.0515	30	1.55	06 - 06	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

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Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$8,210.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302762
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

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Transportation Commodity																			
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	160	8.24	14 - 15	
Transportation Commodity																			
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	230	11.85	16 - 16	
Transportation Commodity																			
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	720	37.08	17 - 20	
Transportation Commodity																			
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	560	28.84	21 - 22	
Transportation Commodity																			
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	1,900	97.85	23 - 27	
Transportation Commodity																			
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	210	10.82	30 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	1,560	80.34	01 - 30	
Transportation Commodity																			
01	129		0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	136	7.00	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 12/06/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142	Houston TX 77216-3142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
Payee: 006924518		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	123	6.34	03 - 03	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	122	6.28	04 - 05	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	196	10.09	06 - 07	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	118	6.08	08 - 08	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	98	5.05	09 - 09	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	252	12.98	10 - 13	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	196	10.09	14 - 15	
				Transportation Commodity															
01	130	0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	865	44.55	16 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO
	Contact Name:	MARION COLLINS
	Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302762
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	546	28.12	21 - 22	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	865	44.55	23 - 27	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	264	13.60	28 - 30	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	99510	17926		MATAGORDA 703			COT	0.0345	0.0016	0.0000	0.0361	1,948	70.32	08 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	3,000	154.50	02 - 02	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	316	16.27	21 - 21	
Transportation Commodity																			
31	99511	17925		MATAGORDA 681	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	465	23.95	21 - 21	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0170	0.0000	0.0515	2,549	131.27	02 - 02	

131

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: December 10, 2006	Invoice Total Amount: \$8,210.62 Invoice Identifier: 000302762 Account Number: 52002364 Net Due Date: 12/20/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: November 01, 2006	End Transaction Date: November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0170	0.0000	0.0515	1,764	90.85	02 - 02	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	1,963	101.10	03 - 03	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	11 - 13	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	18 - 20	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 02	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	04 - 30	

132

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$8,210.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302762
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30		
				Transportation Commodity																
																Invoice Total Amount:	160,008	8,210.62		

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 12/06/2006 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS
Payee: 006924518 **Contact Phone:** 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2006 **Invoice Total Amount:** *Wire 12/20/06*
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** *01-90-000-232-02-000* 006302534
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:**
Net Due Date: 12/20/2006
Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 **Please reference your invoice identifier in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	07 - 07	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,588	236.28	16 - 16	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,354	224.23	29 - 29	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	114,160	5,879.24	01 - 30	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,817	248.08	01 - 01	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	02 - 02	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,337	223.36	15 - 15	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	17 - 17	
				Transportation Commodity															
01	134	0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,550	234.33	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: \$9,315.49
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302934
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	839	43.21	22 - 22	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	25,000	1,287.50	23 - 27	
Transportation Commodity																			
01		0			312067	78295		SHADY HILLS - MIRAN			COT	0.0345	0.0170	0.0000	0.0515	3,238	166.76	22 - 22	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07 - 07	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	15 - 15	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	17 - 17	

135

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	12/06/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$9,315.49
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302934
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	21 - 21		
Transportation Commodity																				
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 22		
Transportation Commodity																				
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	23 - 23		
Transportation Commodity																				
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 24		
Transportation Commodity																				
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 26		
Transportation Commodity																				
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27		
Transportation Commodity																				
																Invoice Total Amount:	180,883	9,315.49		

136

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/06/2006 12:00 AM
Payee's Bank Account Number: /
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: December 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: *due 12/20/06* \$1,507.10
Invoice Identifier: *0190.001 22702-000* 000303106
Account Number: 52002364
Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006
End Transaction Date: November 30, 2006
 Please reference your invoice identifier : _____ in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	2,204	79.56	17 - 17	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,963	204.10	14 - 15	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	356	18.33	15 - 15	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,204	113.51	22 - 22	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,408	227.01	28 - 29	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	11,020	567.53	23 - 27	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,724	191.79	10 - 13	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	11 - 13	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	844	43.47	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$1,507.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303106
Svc Req K:	105988	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	17 - 17	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	21 - 21	
	Transportation Commodity																		

Invoice Total Amount: 29,923 ✓ 1,507.10

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

COPY

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105969
Svc CD: FTS-1
Invoice Date: December 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: *debit 12/20/06* \$241.79
Invoice Identifier: *01-90-000-23202-000* 000302916
Account Number: 52002364
Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006
End Transaction Date: November 30, 2006
 Please reference your invoice identifie in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	179851	62410		COLUMBIA GULF-LAF,	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0170	0.0000	0.0515	1,940	99.91	21 - 21	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	2,755	141.88	02 - 03	
				Transportation Commodity															

Invoice Total Amount: 4,695 241.79

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/06/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: FLORIDA GAS TR	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2006	Invoice Total Amount: <i>Other 12/20/06</i> \$883.73
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01.90.000 - 22202.000</i> 000303059
Svc Req K: 105968	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	774	27.94	17 - 17	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,586	133.18	14 - 15	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,293	66.59	22 - 22	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,586	133.18	28 - 29	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	44	2.27	21 - 21	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,333	68.65	07 - 07	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,465	332.95	23 - 27	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0170	0.0000	0.0515	1,017	52.38	21 - 21	
				Transportation Commodity															
01	<i>140</i>	0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	1,293	66.59	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	12/06/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$883.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303059
Svc Req K:	105968	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	17 - 17	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	21 - 21	
				Transportation Commodity															

Invoice Total Amount: 17,391 883.73

141

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/08/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	December 10, 2006	Invoice Total Amount:	<i>Wire 12/20/06</i> \$8,142.67
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>01-90-000-23202-000</i> 000302735
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											COT	0.0345	0.0170	0.0000	0.0515	158,110	8,142.67	01-01	
				Transportation Commodity															

Invoice Total Amount: 158,110 ✓ 8,142.67

Ph

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/06/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: December 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: <i>Wire 12/20/06</i> \$10,889.80 Invoice Identifier: <i>01.90.000.23202.000</i> 000303072 Account Number: 52002364 Net Due Date: 12/20/2006
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Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice id number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	10,781	258.74	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	3,139	75.34	22 - 22	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	9,303	223.27	07 - 07	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0170	0.0000	0.0240	776	18.62	09 - 09	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0170	0.0000	0.0240	9,580	229.92	09 - 09	
				Transportation Commodity															
31	7244	408		TRANSCO-VINTON FC	3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	573	13.75	01 - 10	
				Transportation Commodity															
31	7244	408		TRANSCO-VINTON FC	3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	20	0.48	14 - 14	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	100,719	2,417.26	01 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	7,765	186.36	01 - 01	

143

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/06/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$10,889.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303072
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date:	November 01, 2006	End Transaction Date:	November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	2,105	50.52	02 - 02	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	6,572	157.73	21 - 21	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	3,928	94.27	22 - 22	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	1,862	44.69	01 - 01	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,385	57.24	21 - 21	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0170	0.0000	0.0240	6,986	167.66	01 - 01	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0170	0.0000	0.0240	1,124	26.98	02 - 02	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0170	0.0000	0.0240	6,986	167.66	21 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/06/2006 12:00 A**
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$10,889.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303072
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0170	0.0000	0.0240	3,018	72.43	22 - 22	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	7244	408		TRANSCO-VINTON FCI			COT	0.0070	0.0016	0.0000	0.0086	591	5.08	01 - 10	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	7244	408		TRANSCO-VINTON FCI			COT	0.0070	0.0016	0.0000	0.0086	21	0.18	14 - 14	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	25809	611		MOPS-REFUGIO FGT			COT	0.0070	0.0016	0.0000	0.0086	107,519	924.66	01 - 30	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0170	0.0000	0.0240	25,740	617.76	01 - 30	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	5,306	45.63	22 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	2,681	23.06	22 - 22	
Transportation Commodity																			
01	157740	62135		EXXON PLANT-MOBIL	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	2,784	23.94	18 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$10,889.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303072
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	3,920	33.71	23 - 23	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0170	0.0000	0.0240	6,623	158.95	21 - 21	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0170	0.0000	0.0240	2,743	65.83	22 - 22	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0170	0.0000	0.0240	7,500	180.00	03 - 03	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	7,000	168.00	01 - 01	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	2,333	55.99	02 - 02	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,773	138.55	03 - 03	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,673	136.15	04 - 06	

9/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$10,889.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303072
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	17,313	415.51	07 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	4,654	111.70	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	23,084	554.02	11 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,772	138.53	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	7,712	185.09	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,772	138.53	17 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	17,313	415.51	18 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	14,000	336.00	21 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/06/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$10,889.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303072
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	1,892	45.41	23 - 23	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	40,404	969.70	24 - 30	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0170	0.0000	0.0240	2,651	63.62	02 - 02	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0170	0.0000	0.0240	10,000	240.00	02 - 02	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	6,473	155.35	02 - 02	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	11,684	280.42	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 01	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	02 - 02	

Handwritten initials

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/06/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$10,889.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303072
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	02 - 02	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	03 - 03	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	07 - 20	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	21 - 22	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	24 - 30	
				Transportation Commodity															
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	16 - 16	
				Transportation Commodity															

Invoice Total Amount: 532,553 10,889.80

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR November 2006

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Nov06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	20,198	\$6.52031	\$131,697.18
2		ACTUAL	20,196	\$6.52020	\$131,681.96
3		DIFFERENCE	(2)		(\$15.22)
4	COMMODITY-PIPELINE	ACCRUED	440,567	\$0.08039	\$35,417.09
5		ACTUAL	440,567	\$0.08037	\$35,410.32
6		DIFFERENCE	0		(\$6.77)
7	DEMAND	ACCRUED	899,756	\$0.40719	\$366,374.48
8		ACTUAL	899,756	\$0.40719	\$366,374.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,360,521		\$533,488.75
14		ACTUAL	1,360,519		\$533,466.76
15		DIFFERENCE	(2)		(\$21.99)

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BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT

702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

Billing Year : 2006

Billing Month : NOV

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	533,466.76
TOTAL		533,466.76

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPA

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER (205) 325-3846

Wire 12/22/06

WIRE INSTRUCTIONS :

GAS COMPANY

- 232-02-000

151

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
	TRANSPORTATION C/R CREDIT	(6,000)	\$4.56300	(\$27,378.00)
Net FT Reservation Charges				\$366,374.48
TOTAL CUSTOMER				\$366,374.48

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2006
Service Type : MAINTENANCE CAPITAL SU
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	440,567	0.01000	4,405.67
Total Surcharges			4,405.67
Total Commodity & Surcharges			4,405.67

153

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2006
Service Type : SGA TRANSITION SURCHAR
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	440,567	0.02500	11,014.18
Total Surcharges			11,014.18
Total Commodity & Surcharges			11,014.18

154

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : NOV.
 Billing Year : 2006
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	391,122	0.04600	17,991.61
1	3	31,712	0.03100	983.07
2	3	8,347	0.02600	217.02
3	3	9,386	0.01000	93.86
Total Deliveries		440,567		19,285.56

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	440,567	0.00000	0.00
ACA	440,567	0.00160	704.91
Total Surcharges			704.91
Total Commodity & Surcharges			19,990.47

155

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Customer ID. : 006922736

Billing Month : NOV

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	431,955	440,567	0	0	0	(8,612)	1.40763	179,852
ESTIMATED IMBALANCE	416,219	427,601	0	0	0	(11,382)	1.90950	179,852

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	8,612	8.370	100.000	7.61	65,537.32
Total	1.00000	8,612				65,537.32 ✓

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	431,955	440,567	(8,612)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		431,955	440,567		Total 0	0
Less Pool Transaction		0	0			
Net		431,955	440,567	(8,612)		

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OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : NOV.

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Billing Year : 2006

Transaction Description	Serv. PPA Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N	10/06 cash out adj for imbalance trade	OCT-06	0	2	66,144.64	11,584	(5.7100)	0	0.0000
Total						66,144.64 ✓	11,584		0	

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S

FOR November 2006

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Nov06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	304	6.45500	\$1,962.32
2		ACTUAL	10,383	7.58552	\$78,760.47
3		DIFFERENCE	10,079		\$76,798.15
4	COMM.-P/L-FT	ACCRUED	196,092	0.02160	\$4,235.59
5		ACTUAL	196,300	0.02256	\$4,429.03
6		DIFFERENCE	208		\$193.44
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	196,092		\$4,235.59
14		ACTUAL	196,300		\$4,429.03
15		DIFFERENCE	208		\$193.44
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,246,396		\$591,257.91
23		ACTUAL	1,256,683		\$668,249.50
24		DIFFERENCE	10,287		\$76,991.59

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Summary Statement

Invoice Identifier: 55063
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Nov, 2006
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2006
 Net Due Date: 12/20/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$589,489.03 <i>804-05</i>
2	9000386	OT / CLC	\$1,962.32 <i>801-01</i>
3	9000028	OB / OBA FGTCITY GATE INDEX	\$76,798.15 ↓
Invoice Total Amount			\$668,249.50

Please make wire transfer payments
 on Net Due Date: 12/20/2006 By Noon Central Standard Time

COPY

01-90-000-254-01-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 55063
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Nov, 2006
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 12/10/2006
Net Due Date: 12/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 7.61962) (Price Tier: 1)		GZN1/1				11/01/2006 - 11/30/2006	10,079	7.61962	76,798.15
Contract Total Amount:								10,079Dth		<u>\$76,798.15</u>

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 55063
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Nov, 2006
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 12/10/2006
Net Due Date: 12/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			11/01/2006 - 11/04/2006	4	0.02160	0.08
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 4			11/01/2006 - 11/30/2006	16,290	0.02160	351.86
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 4			11/01/2006 - 11/30/2006	22,280	0.02160	481.19
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 4			11/01/2006 - 11/30/2006	114,424	0.02160	2,471.62
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000041 Peoples - Combee Road	CONS BASE 4			11/01/2006 - 11/30/2006	19,263	0.02160	416.08

101



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Nov, 2006

Invoice Identifier: 55063

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000541 Peoples - Vandolah	FORTIS 4279			11/02/2006 - 11/02/2006	5,848	0.02160	126.32
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SEQUENT CA			11/03/2006 - 11/03/2006	4,933	0.02160	106.55
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			11/06/2006 - 11/07/2006	2	0.02160	0.04
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			11/09/2006 - 11/11/2006	52	0.02160	1.13
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			11/13/2006 - 11/15/2006	33	0.02160	0.72
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			11/17/2006 -	21	0.02160	0.45



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Nov, 2006

Invoice Identifier: 55063

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				11/17/2006			
1.00012	1 Current Business (Transportation)	8205175	9000040	SEQ CALL 40			11/23/2006 -	9,865	0.02160	213.10
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				11/27/2006			
1.00013	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			11/23/2006 -	117	0.02160	2.51
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				11/30/2006			
1.00014	1 Current Business (Transportation)	8205171	9000040	SEQUENT CA			11/30/2006 -	2,960	0.02160	63.94
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				11/30/2006			
1.00015	1 Current Business (Transportation)	GZN1/1	9000541				11/30/2006 -	208	0.93000	193.44
	(COT 0.93000) (Price Tier: 1)	GZN1/1	Peoples - Vandolah				11/30/2006			
1.00016	828 Reservation (RES 0.55720)		9000020				11/01/2006 -	1,050,000	0.55720	585,060.00
	10720 5721 (Price Tier: 1)		Peoples - Reunion				11/30/2006			
		GZN1/1								

Line 1

Contract Total Amount: 1,246,300Dth \$589,489.03

163



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 55063
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Nov, 2006
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2006
 Net Due Date: 12/20/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	830 Cashout Majority SELL (MJS 6.45500) (Price Tier: 1)	GZN1/1					10/31/2006 - 10/31/2006	304	6.45500	1,962.32
Contract Total Amount:								304Dth		\$1,962.32

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PEOPLES GAS SYSTEM
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR NOVEMBER 2006
 IN DTH'S

16-Jan-07

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2006.xls]Nov06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	NOV'06	49,358	0.25000	\$12,339.50
2	BAY GAS STORAGE	ACTUAL	NOV'06	45,000	0.25000	\$11,250.00
3	GRAND TOTAL	ACCRUAL	NOV'06	49,358		\$12,339.50
4	GRAND TOTAL	ACTUAL	NOV'06	45,000		\$11,250.00
5	GRAND TOTAL	DIFFERENCE	NOV'06	(4,358)		(\$1,089.50)

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BAY GAS STORAGE Co., LTD.

Telephone
251.476.2720

P.O. Box 1368
Mobile, Alabama 36633

Fax
251.478.5817

DECEMBER 11, 2006

TECO PEOPLES GAS *System*
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601

INVOICE NUMBER:
TEC 2006011

CUSTOMER NUMBER BGSC - 0035
DETAIL OF BILLING FOR THE MONTH OF NOVEMBER 2006

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
LOAN	11/1/06 - 11/30/06	45,000	0.250	\$ 11,250.00
				\$ -
TOTAL CURRENT BILLING				\$ 11,250.00
PAST DUE				0.00
TOTAL DUE				<u>\$ 11,250.00</u>

ce

COPIE

BEGINNING INVENTORY	PAL
PLUS:	<u>MMBtu</u>
GAS SENT FOR INJECTION	(4,358)
LESS:	
FUEL CHARGE ON INJECTION	47,784
GAS WITHDRAWN	0
	(45,000)
ENDING INVENTORY	<u>(1,574)</u>

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to: *wive 12-22-06*

01-90-000-232-02-00-0
ce

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PAYMENT IS DUE IN OUR OFFICE NO LATER THAN DECEMBER 25, 2006.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR NOVEMBER 2006
 IN DTH'S

16-Jan-07

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2006.xls]Nov06act

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	NOV'06	22,500	1.40000	\$31,500.00
2	ACTUAL	NOV'06	22,500	1.40000	\$31,500.00
3	ACTUAL	NOV'06	1,120	8.95000	\$10,024.00
4	GRAND TOTAL	ACCRUAL	NOV'06	22,500	\$31,500.00
5	GRAND TOTAL	ACTUAL	NOV'06	23,620	\$41,524.00
6	GRAND TOTAL	DIFFERENCE	NOV'06	1,120	\$10,024.00

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 12/15/06

Invoice #: 167

Service Period: THROUGH NOVEMBER 30, 2006

Due Date: 01/02/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

01-90-000-804-02-00-0
ok

1/2/07

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 12/15/06

Invoice #: 167

Service Period: THROUGH NOVEMBER 30, 2006

Due Date: 01/02/07

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	1,120	\$ 8.95	<u>\$ 10,024.00</u>

01-90-000-804-02-00-0
ok

1/2/07

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INVOICE



No. 14111

P.O. Box 272000
Tampa, FL 33688-2000

COPY

Peoples Gas
702 N. Franklin St.
Tampa, FL 33602

Date: September 13, 2006

Due September 28, 2006			
<i>re fund of Jul'06 overpayment @ cashout rate</i>	July production on Gulfstream pipe July '06	872,890.73	
	See attached page for details	\$68,007.79	
	9,109 dth. @ \$ 7.46629		<i>cash out rate for July '06</i>
	Contact: Debra Byrd 813-739-1257 Mike Hoover 813-739-1571		
	Total Due	872,890.73	\$68,007.79

Please detach and return with payment



Peoples Gas

No. 14111

New Address

Amount Enclosed \$

[Redacted area]

Wire 12/1/06

01-90-000-232-02-00-0 170

White: Original Yellow: Control Green: Funds Management Blue: File



Gas Sales Invoice

Production month July, 2005

Infinite Energy, Inc.
7001 SW 24th Avenue
Gainesville, FL 32607
Attn: Accounts Payable

Delivery Date	Description	Dts	Rate	Amount
07/06/2005		824.00	\$10.00	\$8,240.00
07/07/2005		292.00	\$10.00	\$2,920.00
07/08/2005		(144.00)	\$11.25	(\$1,620.00)
07/09/2005		(2,500.00)	\$11.25	(\$28,125.00)
07/10/2005		(2,882.00)	\$11.25	(\$32,422.50)
07/11/2005		(758.00)	\$11.25	(\$8,527.50)
07/12/2005		(775.00)	\$11.25	(\$8,718.75)
07/13/2005		(2,320.00)	\$11.25	<u>(\$26,100.00)</u>
				(\$94,353.75)

OK
1/16/09

PEPL

Aging - 5 Buckets Report
As of 27-OCT-06

Report Date: 2006/10/27 09:33
Page: 1

Reporting Level: Operating Unit
Reporting Entity: PEPL US Operations
Order By: Customer

FGT

Balancing Segment: 6310
6310_TR01_INV

TOTAL P. 03
P. 03

Invoice Number	Type	Due Date	Outstanding Amount	Current	1-30 Days Past Due	31-60 Days Past Due	61-90 Days Past Due	91 + Days Past Due
PEOPLES GAS SYSTEM, A DIV 52002364								
005047.000301843.01A	6310_TR01_INV	20-OCT-06	6,669.72		6,669.72			0.00
005064.000301529.01A	6310_TR01_INV	20-OCT-06	303.42		303.42			0.00
005319.000301861.01A	6310_TR01_C/M	10-OCT-06	(13,372.60)		(13,372.60)			0.00
082005.INVTR88T9.09A	6310_TR01_SVC	14-SEP-05	358.59					358.59
101924.000301737.01A	6310_TR01_INV	20-OCT-06	3,351.54		3,351.54			0.00
104439.000301550.01A	6310_TR01_INV	20-OCT-06	1,259.61		1,259.61			0.00
144076.874203789.02A	6310_TR01_C/M	20-AUG-03	(108,676.77)					(108,676.77)
144077.343503028.02A	6310_TR01_C/M	10-NOV-03	(2,937,906.48)					(2,937,906.48)
144078.874203804.02A	6310_TR01_C/M	11-SEP-03	(2,086,040.26)					(2,086,040.26)
144079.343503021.02A	6310_TR01_C/M	30-OCT-03	(27.03)					(27.03)
144080.000093259.02A	6310_TR01_C/M	01-SEP-03	(607.60)					(607.60)
144081.000085350.02A	6310_TR01_C/M	10-AUG-03	(11,363.73)					(11,363.73)
144082.203061310.02A	6310_TR01_C/M	01-JUN-03	(607.60)					(607.60)
144083.800019306.02A	6310_TR01_SVC	10-NOV-03	67.51					67.51
144084.A00093910.02A	6310_TR01_INV	12-SEP-03	3,937.40					3,937.40
144085.000093235.02A	6310_TR01_INV	11-SEP-03	1,011,972.97					1,011,972.97
144086.000093253.02A	6310_TR01_INV	11-SEP-03	11,479.30					11,479.30
144087.00083939.02A	6310_TR01_INV	20-AUG-03	29,264.78					29,264.78
144088.000083947.02A	6310_TR01_INV	20-AUG-03	1,311.30					1,311.30
144089.000084033.02A	6310_TR01_INV	20-AUG-03	88,829.46					88,829.46
144090.000084067.02A	6310_TR01_INV	20-AUG-03	9,818.40					9,818.40
144091.000093404.02A	6310_TR01_INV	11-SEP-03	1,055,389.27					1,055,389.27
144092.000114967.01A	6310_TR01_INV	11-NOV-03	57,396.51					57,396.51
144093.000115172.02A	6310_TR01_INV	11-NOV-03	1,761,638.86					1,761,638.86
144094.000116204.02A	6310_TR01_INV	13-NOV-03	1,054,724.39					1,054,724.39
144095.000116212.02A	6310_TR01_INV	13-NOV-03	46,723.20					46,723.20
144096.80030373.02A	6310_TR01_SVC	10-MAR-05	3,269.79					3,269.79
Total:			(10,836.05)	0.00	(1,798.31)	0.00	0.00	19,047.74

97%

H1297

OCT-27-2006 11:34

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PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR November 2006
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN December 2006

19-Dec-06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	Amount Due <u>ITS Customers</u>
ITS Customers	2,023,216.0	0.00989	\$20,009.61

**PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS**

04-Jan-07

FOR December 2006

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2006.xls]Dec'06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,788,080.0	0.01500	\$26,821.20
2 BG Energy	1,860,000.0	0.01472	\$27,378.00
3 Interconn	930,000.0	0.03955	\$36,781.50
4 Totals	4,578,080.0		\$90,980.70

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S

15-Dec-06

FOR November 2006

H:\GAS_ACCT\PGA\06gaspur.xls]Dec'06

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'06	ACCRUED-Comm.	115,912	6.68264	\$774,597.59
2	Oct'06	ACTUAL-Comm.	115,913	6.35400	\$736,511.20
3	Oct'06	ACTUAL-Resv.	72,118	0.49360	\$35,597.44
4	Oct'06	ACTUAL-Usage	72,118	0.04430	\$3,194.83
5	Nov'06	ACCRUED-Comm.	200,204	7.64100	\$1,529,758.76
6	Nov'06	ACTUAL-Comm.	0	0.00000	\$0.00
7	GRAND TOTAL	ACCRUED-Comm.	316,116		2,304,356.35
8	GRAND TOTAL	ACTUAL-Comm.	115,913		\$736,511.20
9	GRAND TOTAL	ACTUAL-Resv.	72,118		\$35,597.44
10	GRAND TOTAL	ACTUAL-Usage	72,118		\$3,194.83
11	GRAND TOTAL	DIFF.-Comm.	(200,203)		(\$1,567,845.15)
12	GRAND TOTAL	DIFF.-Resv.	72,118		\$35,597.44
13	GRAND TOTAL	DIFF.-Usage	72,118		\$3,194.83

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Wire 12/20/06

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
			Houston TX 77216-3142	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2006	Invoice Total Amount:	\$775,303.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303214
Svc Req K:	4120	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:		Prev Inv ID:		Net Due Date:	12/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NDM	6.8749	0.0170	0.0000	6.8919	✓ 72.118	497,030.04	01 - 31	
01											NNI	6.3540	0.0000	0.0000	6.3540	✓ 41,360	262,801.44	01 - 31	
01											NRI	6.3540	0.0000	0.0000	6.3540	✓ 2,435	15,471.99	01 - 31	

Invoice Total Amount: 115,913 775,303.47

01 90000 23202 000

176



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 008924518 Contact Name: MARION COLLINS Stmt D/T: 12/01/2006 09:20:51 AM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I Contact Phone: 713-989-2094
 Acct Month: 112006 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Duns Number: 006922738
 LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	69,180	2,938	0	69,180	2,938	5,364,993	1,911,873	7,276,866	72,118 ✓	0	1.00	
RECEIPT POINT IMBALAN	2,435	0	0	2,435	0	3,335,598	615,115	3,950,713	2,435 ✓	0	1.00	
NO NOTICE	66,831	0	(25,471) ✓	41,360	0	0	0	0	41,360 ✓	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Refs	Total	Due
CASH-IN-CASH-OUT Market	72,118	1.00	6.3540 ✓	0.0000	0.5205	498,458.37	497,030.41
CASH-IN-CASH-OUT No Notice	41,360	1.00	6.3540 ✓	0.0000	0.0000	262,801.44	
CASH-IN-CASH-OUT Receipt	2,435	1.00	6.3540 ✓	0.0000	0.0000	15,471.99	
Total Amount:						774,731.80	775,303.47

115,913

12/12/06

Per - FGT

Trans Rate . 5379

12/21/06

813 228-419x

177

TOTAL P. 01

(*) Due Transporter
 (-) Due Shipper

DEC-12-2006 13:24 FGT FAX 7139891150 P.01/01

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR November 2006
 IN DTH'S

09-Jan-07

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BP Energy	ACCRUAL	Oct'06	25,471	6.23100	\$158,709.80
2	BP Energy	ACTUAL	Oct'06	25,471	6.23100	\$158,709.80
3	BP Energy	ACCRUAL	Oct'06	11,587	6.56000	\$76,010.72
4	BP Energy	ACTUAL	Oct'06	(11,584)	6.56000	(\$75,991.04)
5	GRAND TOTAL	ACCRUAL	Oct'06	37,058		\$234,720.52
6	GRAND TOTAL	ACTUAL	Oct'06	13,887		\$82,718.76
7	GRAND TOTAL	DIFFERENCE	Oct'06	(23,171)		(\$152,001.76)

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**Gas Netting Statement - Revised
(Sale)**



PRIDE ENERGY

Operated by BP Energy Company

BP Energy Company
Tax ID 36-3421804

Invoice Number 9021690
Invoice Date 01/03/2007
Netting Group # 1138
Delivery Month Oct 2006
Due Date 01/13/2007

To:
Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during Oct 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Bay Gas Interconnect (Bay Gas)		20,000	7.8000	156,000.00	
<u>FGT Receipt Imbalance (FGT Receipt Imbalance)</u>		25,471	6.2310	158,709.80	
GSPL- St. Helena (9906)		50,577	4.6431	234,832.72	
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)		390,600	3.9200	1,531,152.00	
Total Amount Due					2,080,694.52
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
PGS - Jacksonville (PGS-JAX)		49,260	4.4200	217,729.20	
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 1 Pool (PSNG1779)		11,584	6.5600	75,991.04	
Special Pricing Provision (Deal Level)					
Service Fee-FGT Fuel 3.01%		49,260	0.1372	6,758.47	
Transportation Costs-FGT Transportation \$0.57		49,260	0.5700	28,078.20	
Total Amount Payable					328,556.91
Total System Generated					1,752,137.61
Net Change Amount					(75,991.04)
Previous Amount					1,828,128.65

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

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For BP use only: 125329 00

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9023337
Invoice Date 01/10/2007
Contract # 1192796
Delivery Month Dec 2006
Due Date 01/25/2007

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 1/25/07*
BP ENRGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Dec 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)		403,651	8.0500	3,249,390.55 ✓
Total Amount Due				3,249,390.55

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

12/01-12/31: SNG Louisiana IF

8.370000

Less credit taken for Oct '06 amount that due to (875,991.04)
Total due BP Price 2,373,399.51

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

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For BP use only: 125328 00

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2005
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN December 2006

09-Jan-07

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(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	271,956.1	0.61992	\$168,591.83

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2006
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN December 2006

19-Dec-06

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	730.8	0.68800	\$502.79
2 TOTAL	730.8		\$502.79

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