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COMMISSION
CLERK

January 19, 2007

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of December 2006 and for the period January through December 2006.

Sincerely,

John T. Butler

- CMP _____
- COM 5
- CTR _____
- ECR _____
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CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail on January 19, 2007 to the following:

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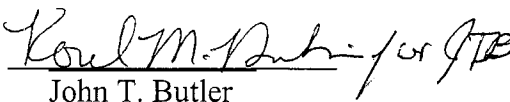
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By: 
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 2006**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	327,310,888	361,505,678	(34,194,790)	(9.5)	6,815,002	7,662,485	(847,483)	(11.1)	4.8028	4.7179	0.0849	1.8
1a Incremental Hedging Implementation Costs	42,332	39,575	2,757	7.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,786,525	2,003,941	(217,416)	(10.8)	1,924,463	2,151,999	(227,536)	(10.6)	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	283,116	284,941	(1,825)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,146,385)	(5,434,206)	1,287,821	(23.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	325,276,476	358,399,929	(33,123,453)	(9.2)	6,815,002	7,662,485	(847,483)	(11.1)	4.7729	4.6773	0.0956	2.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,313,065	17,556,604	3,756,461	21.4	980,150	996,437	(16,287)	(1.6)	2.1745	1.7619	0.4126	23.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,836,863	2,713,957	1,122,906	41.4	85,478	49,331	36,147	73.3	4.4887	5.5015	(1.0128)	(18.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,965,288	4,217,842	(252,554)	NA	84,139	65,276	18,863	NA	4.7128	6.4616	(1.7488)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	14,832,323	16,207,750	(1,375,426)	(8.5)	337,198	520,213	(183,015)	(35.2)	4.3987	3.1156	1.2831	41.2
12 TOTAL COST OF PURCHASED POWER	43,947,539	40,696,153	3,251,386	8.0	1,486,965	1,631,257	(144,292)	(8.8)	2.9555	2.4948	0.4607	18.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	369,224,015	399,096,082	(29,872,067)	(7.5)	8,301,967	9,293,742	(991,775)	(10.7)	4.4474	4.2942	0.1532	3.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,417,497)	(20,638,161)	14,220,664	(68.9)	(157,008)	(385,196)	228,188	(59.2)	4.0874	5.3578	(1.2704)	(23.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(370,545)	(154,000)	(216,545)	140.6	(45,161)	(6,864)	(38,297)	557.9	0.8205	2.2436	(1.4231)	(63.4)
17 Revenues from Off-System Sales (A6)	(2,018,573)	(4,998,371)	2,979,798	(59.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,806,615)	(25,790,532)	16,983,917	(65.9)	(202,169)	(392,060)	189,891	(48.4)	4.3561	6.5782	(2.2221)	(33.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	360,417,400	373,305,550	(12,888,148)	(3.5)	8,099,798	8,901,682	(801,884)	(9.0)	4.4497	4.1937	0.2560	6.1
21 Net Unbilled Sales *	(14,784,395)	(21,260,336)	6,475,941	NA	(332,256)	(506,959)	174,703	NA	(0.1856)	(0.2497)	0.0641	NA
22 Company Use *	479,589	399,780	79,809	NA	10,778	9,533	1,245	NA	0.0060	0.0047	0.0013	NA
23 T & D Losses *	17,262,178	34,027,220	(16,765,042)	NA	387,940	811,389	(423,448)	NA	0.2167	0.3997	(0.1830)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	360,417,400	373,305,550	(12,888,150)	(3.5)	7,965,770,753	8,514,104,183	(548,333,430)	(6.4)	4.5246	4.3846	0.1400	3.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,998,586	1,849,393	149,193	8.1	44,171,749	42,179,519	1,992,230	4.7	4.5246	4.3846	0.1400	3.2
26 Jurisdictional KWH Sales	358,418,813	371,456,157	(13,037,344)	(3.5)	7,921,599,004	8,471,924,664	(550,325,660)	(6.5)	4.5246	4.3846	0.1400	3.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	358,651,785	371,697,603	(13,045,818)	(3.5)	7,921,599,004	8,471,924,664	(550,325,660)	(6.5)	4.5275	4.3874	0.1401	3.2
28 TRUE-UP **	61,928,344	61,928,344	0	NA	7,921,599,004	8,471,924,664	(550,325,660)	(6.5)	0.7818	0.7310	0.0508	6.9
29 TOTAL JURISDICTIONAL FUEL COST	420,580,129	433,625,947	(13,045,818)	(3.0)	7,921,599,004	8,471,924,664	(550,325,660)	(6.5)	5.3093	5.1184	0.1909	3.7
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.3131	5.1221	0.1910	3.7
32 GPIF **	901,396	901,396	0	NA	7,921,599,004	8,471,924,664	(550,325,660)	(6.5)	0.0114	0.0106	0.0008	7.5
33 Fuel Factor Including GPIF									5.3245	5.1327	0.1918	3.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.325	5.133	0.192	3.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2006 THROUGH DECEMBER 2006**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	5,011,482,076	5,017,024,754	(5,542,680)	(0.1)	96,297,755	97,325,134	(1,027,379)	(1.1)	5.2042	5.1549	0.0493	1.0
1a Incremental Hedging Implementation Costs	523,005	530,120	(7,115)	(1.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	21,871,904	21,977,573	(105,669)	(0.5)	23,532,578	23,633,482	(100,904)	(0.4)	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	3,542,006	3,547,505	(5,499)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,776,723	7,076,000	(299,277)	(4.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(61,757,247)	(64,731,024)	2,973,777	(4.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,982,438,470	4,985,424,927	(2,986,457)	(0.1)	96,297,755	97,325,134	(1,027,379)	(1.1)	5.1740	5.1224	0.0516	1.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	307,597,730	294,985,393	12,612,337	4.3	11,976,986	11,980,027	(3,041)	(0.0)	2.5682	2.4623	0.1059	4.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	24,698,792	33,594,000	(8,895,208)	(26.5)	446,354	543,668	(97,314)	(17.9)	5.5335	6.1791	(0.6456)	(10.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	74,318,504	78,639,103	(4,320,599)	(5.5)	1,253,069	1,268,022	(14,953)	(1.2)	5.9309	6.2017	(0.2708)	(4.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	166,618,643	169,631,076	(3,012,434)	(1.8)	5,425,123	5,501,871	(76,748)	(1.4)	3.0712	3.0832	(0.0120)	(0.4)
12 TOTAL COST OF PURCHASED POWER	573,233,668	576,849,572	(3,615,904)	(0.6)	19,101,532	19,293,595	(192,063)	(1.0)	3.0010	2.9899	0.0111	0.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	5,555,672,138	5,562,274,499	(6,602,361)	(0.1)	115,399,294	116,618,729	(1,219,435)	(1.0)	4.8143	4.7696	0.0447	0.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(80,924,359)	(99,492,566)	18,568,207	(18.7)	(1,730,968)	(1,980,158)	249,190	(12.6)	4.6751	5.0245	(0.3494)	(7.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,645,818)	(2,288,334)	(357,484)	15.6	(569,551)	(451,326)	(118,225)	26.2	0.4645	0.5070	(0.0425)	(8.4)
17 Revenues from Off-System Sales (A6)	(19,377,809)	(22,355,072)	2,977,263	(13.3)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(102,947,986)	(124,135,972)	21,187,986	(17.1)	(2,300,519)	(2,431,484)	130,965	(5.4)	4.4750	5.1054	(0.6304)	(12.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	5,452,724,150	5,438,138,528	14,585,622	0.3	113,098,775	114,187,245	(1,088,470)	(1.0)	4.8212	4.7625	0.0587	1.2
21 Net Unbilled Sales *	(729,303)	14,303,633	(15,032,936)	NA	(15,127)	300,339	(315,466)	NA	(0.0007)	0.0137	(0.0144)	NA
22 Company Use *	6,275,973	6,047,503	228,470	NA	130,175	126,982	3,193	NA	0.0060	0.0058	0.0002	NA
23 T & D Losses *	376,792,535	382,999,470	(6,206,935)	NA	7,815,327	8,041,984	(226,657)	NA	0.3615	0.3656	(0.0041)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	5,452,724,150	5,438,138,528	14,585,622	0.3	104,216,977,094	104,761,951,298	(544,974,204)	(0.5)	5.2321	5.1909	0.0411	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	29,140,299	28,781,896	358,402	1.2	558,411,390	554,617,680	3,793,710	0.7	5.2321	5.1909	0.0411	0.8
26 Jurisdictional KWH Sales	5,423,583,851	5,409,356,631	14,227,220	0.3	103,658,565,704	104,207,333,618	(548,767,914)	(0.5)	5.2321	5.1909	0.0411	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,427,104,774	5,412,868,107	14,236,667	0.3	103,658,565,704	104,207,333,618	(548,767,914)	(0.5)	5.2356	5.1943	0.0412	0.8
28 TRUE-UP **	743,140,128	743,140,129	0	NA	103,658,565,704	104,207,333,618	(548,767,914)	(0.5)	0.7169	0.7131	0.0038	0.5
29 TOTAL JURISDICTIONAL FUEL COST	6,170,244,895	6,156,008,236	14,236,660	0.2	103,658,565,704	104,207,333,618	(548,767,914)	(0.5)	5.9525	5.9075	0.0450	0.8
Revenue Tax Factor									1.00072	1.00072	0.0000	NA
Fuel Factor Adjusted for Taxes									5.9568	5.9117	0.0451	0.8
GPIF **	10,816,748	10,816,748	0	NA	103,658,565,704	104,207,333,618	(548,767,914)	(0.5)	0.0104	0.0104	0.0000	NA
Fuel Factor Including GPIF									5.967	5.922	0.0451	0.8
FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.967	5.922	0.045	0.8

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **December 2006**

LINE NO.	CURRENT MONTH					YEAR TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
A Fuel Costs & Net Power Transactions										
1	a Fuel Cost of System Net Generation	\$ 327,310,888	\$ 361,505,678	\$ (34,194,790)	(9.5) %	5,011,482,074	\$ 5,017,024,754	\$ (5,542,680)	(0.1) %	
	b Incremental Hedging Costs	42,332	39,575	2,757	7.0 %	523,005	530,120	(7,115)	(1.3) %	
	c Nuclear Fuel Disposal Costs	1,786,525	2,003,941	(217,416)	(10.8) %	21,871,904	21,977,573	(105,669)	(0.5) %	
	d Scherer Coal Cars Depreciation & Return	283,116	284,941	(1,825)	(0.6) %	3,542,006	3,547,505	(5,499)	(0.2) %	
	e Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A	
	f DOE D&D Fund Payment	0	0	0	N/A	6,776,723	7,076,000	(299,277)	(4.2) %	
2	a Fuel Cost of Power Sold (Per A6)	(6,788,042)	(20,792,161)	14,004,119	(67.4) %	(83,570,177)	(101,780,900)	18,210,723	(17.9) %	
	b Gains from Off-System Sales	(2,018,573)	(4,998,371)	2,979,798	(59.6) %	(19,377,809)	(22,355,072)	2,977,263	(13.3) %	
3	a Fuel Cost of Purchased Power (Per A7)	21,313,065	17,556,604	3,756,461	21.4 %	307,597,730	294,985,393	12,612,337	4.3 %	
	b Energy Payments to Qualifying Facilities (Per A8)	14,051,867	15,429,000	(1,377,133)	(8.9) %	157,046,564	160,074,366	(3,027,802)	(1.9) %	
	c Okeelanta Settlement Amortization including interest	780,457	778,750	1,707	0.2 %	9,572,079	9,556,710	15,369	0.2 %	
4	d Energy Cost of Economy Purchases (Per A9)	7,802,151	6,931,799	870,352	12.6 %	99,017,296	112,233,103	(13,215,807)	(11.8) %	
5	Total Fuel Costs & Net Power Transactions	<u>\$ 364,563,785</u>	<u>378,739,757</u>	<u>\$ (14,175,971)</u>	<u>(3.7) %</u>	<u>\$ 5,514,481,395</u>	<u>\$ 5,502,869,552</u>	<u>\$ 11,611,843</u>	<u>0.2 %</u>	
6 Adjustments to Fuel Cost										
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,985,352)	(5,434,206)	\$ 1,448,854	(26.7) %	\$ (60,498,365)	(63,777,571)	\$ 3,279,206	(5.1) %	
	b Reactive and Voltage Control Fuel Revenue	(98,799)	0	(98,799)	N/A	(537,756)	(334,141)	(203,615)	60.9 %	
	c Inventory Adjustments	(107,007)	0	(107,007)	N/A	(799,140)	(703,257)	(95,883)	13.6 %	
	d Non Recoverable Oil/Tank Bottoms	44,774	0	44,774	N/A	78,015	83,944	(5,929)	(7.1) %	
7	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$ 360,417,400</u>	<u>\$ 373,305,550</u>	<u>\$ (12,888,148)</u>	<u>(3.5) %</u>	<u>\$ 5,452,724,149</u>	<u>\$ 5,438,138,526</u>	<u>\$ 14,585,623</u>	<u>0.3 %</u>	
B kWh Sales										
1	Jurisdictional kWh Sales	7,921,599,004	8,471,924,664	(550,325,660)	(6.5) %	103,658,565,704	104,207,333,618	(548,767,914)	(0.5) %	
2	Sale for Resale (excluding FKEC & CKW)	44,171,749	42,179,519	1,992,230	4.7 %	558,411,390	554,617,680	3,793,710	0.7 %	
3	Sub-Total Sales (excluding FKEC & CKW)	<u>7,965,770,753</u>	<u>8,514,104,183</u>	<u>(548,333,430)</u>	<u>(6.4) %</u>	<u>104,216,977,094</u>	<u>104,761,951,298</u>	<u>(544,974,204)</u>	<u>(0.5) %</u>	
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	67,564,666	73,615,000	(6,050,334)	(8.2) %	951,427,707	883,107,000	68,320,707	7.7 %	
5	Total Sales	<u>8,033,335,419</u>	<u>8,587,719,183</u>	<u>(554,383,764)</u>	<u>(6.5) %</u>	<u>105,168,404,801</u>	<u>105,645,058,298</u>	<u>(476,653,497)</u>	<u>(0.5) %</u>	
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	<u>99.44548 %</u>	<u>99.50459 %</u>	<u>(0.05911) %</u>	<u>(0.1) %</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **December 2006**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 484,804,745	\$ 523,103,319	\$ (38,298,574)	(7.3) %	\$ 6,374,674,325	\$ 6,413,849,493	\$ (39,175,168)	(0.6) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(61,928,344)	(61,928,344)	0	0.0 %	(743,140,130)	(743,140,130)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(900,747)	(900,747)	(0)	0.0 %	(10,808,960)	(10,808,960)	(0)	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 421,975,654</u>	<u>\$ 460,274,228</u>	<u>\$ (38,298,574)</u>	<u>(8.3) %</u>	<u>\$ 5,620,725,235</u>	<u>\$ 5,659,900,403</u>	<u>\$ (39,175,168)</u>	<u>(0.7) %</u>
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 360,417,400	\$ 373,305,550	\$ (12,888,148)	(3.5) %	\$ 5,452,724,149	\$ 5,438,138,526	\$ 14,585,623	0.3 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	6,776,723	0	6,776,723	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	360,417,400	373,305,550	(12,888,150)	(3.5) %	5,445,947,426	7,076,000	7,808,900	110.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.44548 %	99.50459 %	(0.05911) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(c)) +(Lines C4b,c,d)	<u>\$ 358,651,784</u>	<u>\$ 371,697,604</u>	<u>\$ (13,045,820)</u>	<u>(3.5) %</u>	<u>\$ 5,427,104,769</u>	<u>\$ 5,412,868,109</u>	<u>\$ 14,236,660</u>	<u>0.3 %</u>
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 63,323,870	\$ 88,576,624	\$ (25,252,754)	(28.5) %	\$ 193,620,466	\$ 247,032,294	\$ (53,411,828)	(21.6) %
8	Interest Provision for the Month (Line D10)	(905,317)	(726,969)	(178,348)	24.5 %	(30,999,827)	(30,601,652)	(398,175)	1.3 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	38,273,742	\$ 66,652,643	(28,378,901)	N/A	(743,140,130)	(743,140,130)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	\$ (307,437,600)	(0)	0.0 %	(307,437,600)	(307,437,600)	(0)	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	61,928,344	\$ 61,928,344	(0)	0.0 %	743,140,130	743,140,130	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (144,816,961)</u>	<u>\$ (91,006,958)</u>	<u>\$ (53,810,003)</u>	<u>59.1 %</u>	<u>\$ (144,816,961)</u>	<u>\$ (91,006,958)</u>	<u>\$ (53,810,003)</u>	<u>59.1 %</u>
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (269,163,858)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9+C9a+C10)	\$ (143,911,644)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (413,075,502)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (206,537,751)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.52000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (905,317)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Per filing made October 24, 2006.
(b) Generation Performance Incentive Factor is ((\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	30,877,718	43,027,338	(12,149,619)	(28.2)	792,923,918	745,721,261	47,202,658	6.3
2 * LIGHT OIL	69,525	0	69,525	NA	3,022,019	2,716,256	305,763	NA
3 COAL	13,571,369	10,549,000	3,022,369	28.7	130,156,710	120,542,539	9,614,171	8.0
4 ** GAS	275,381,879	299,666,340	(24,284,461)	(8.1)	3,988,536,281	4,052,544,196	(64,007,915)	(1.6)
5 NUCLEAR	7,410,398	8,263,000	(852,602)	(10.3)	96,843,144	95,500,499	1,342,645	1.4
6 TOTAL (\$)	327,310,889	361,505,678	(34,194,789)	(9.5)	5,011,482,074	5,017,024,753	(5,542,678)	(0.1)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	356,019	460,686	(104,667)	(22.7)	9,585,826	8,829,936	755,890	8.6
8 LIGHT OIL	492	0	492	NA	25,951	24,563	1,387	NA
9 COAL	601,497	587,662	13,835	2.4	6,168,129	6,077,931	90,198	1.5
10 GAS	3,932,531	4,462,138	(529,607)	(11.9)	56,985,272	58,759,222	(1,773,950)	(3.0)
11 NUCLEAR	1,924,463	2,151,999	(227,536)	(10.6)	23,532,578	23,633,482	(100,904)	(0.4)
12 TOTAL (MWH)	6,815,002	7,662,485	(847,483)	(11.1)	96,297,755	97,325,134	(1,027,379)	(1.1)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	580,793	714,368	(133,575)	(18.7)	15,296,754	14,023,864	1,272,890	9.1
14 * LIGHT OIL (Bbl)	883	0	883	NA	39,600	35,757	3,843	NA
15 *** COAL (TON)	72,045	74,879	(2,834)	(3.8)	749,567	756,266	(6,699)	(0.9)
16 ** GAS (MCF)	29,784,840	32,800,766	(3,015,926)	(9.2)	437,700,179	449,406,080	(11,705,901)	(2.6)
17 NUCLEAR (MMBTU)	20,977,075	23,385,860	(2,408,785)	(10.3)	257,691,698	258,719,092	(1,027,394)	(0.4)
18 TOTAL (MMBTU)	61,624,689	66,640,099	(5,015,410)	(7.5)	872,189,620	872,577,264	(387,644)	(0.0)
BTU BURNED (MMBTU)								
19 HEAVY OIL	3,696,720	4,571,955	(875,235)	(19.1)	97,243,909	89,169,081	8,074,828	9.1
20 LIGHT OIL	4,236	0	4,236	NA	217,781	204,245	13,536	NA
21 COAL	6,302,003	5,881,518	420,485	7.1	64,086,288	62,477,124	1,609,164	2.6
22 GAS	30,644,655	32,800,766	(2,156,111)	(6.6)	452,949,944	462,007,722	(9,057,778)	(2.0)
23 NUCLEAR	20,977,075	23,385,860	(2,408,785)	(10.3)	257,691,698	258,719,092	(1,027,394)	(0.4)
24 TOTAL (MMBTU)	61,624,689	66,640,099	(5,015,410)	(7.5)	872,189,620	872,577,264	(387,644)	(0.0)
GENERATION MIX (%MWH)								
25 HEAVY OIL	5.22	6.01	(0.79)	(13.1)	9.95	9.07	0.88	9.7
26 LIGHT OIL	0.01	0.00	0.01	NA	0.03	0.03	0.00	NA
27 COAL	8.83	7.67	1.16	15.1	6.41	6.24	0.16	2.6
28 GAS	57.70	58.23	(0.53)	(0.9)	59.18	60.37	(1.20)	(2.0)
29 NUCLEAR	28.24	28.08	0.15	0.5	24.44	24.28	0.15	0.6
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	53.1647	60.2313	(7.0666)	(11.7)	51.8361	53.1752	(1.3391)	(2.5)
32 * LIGHT OIL (\$/Bbl)	78.7689	0.0000	78.7689	NA	76.3139	75.9641	0.3498	NA
33 *** COAL (\$/TON)	50.1773	43.0962	7.0811	16.4	47.8288	124.4785	(76.6497)	(61.6)
34 ** GAS (\$/MCF)	9.2457	9.1360	0.1098	1.2	9.1125	9.0176	0.0949	1.1
35 NUCLEAR (\$/MMBTU)	0.3533	0.3533	(0.0001)	(0.0)	0.3758	0.3691	0.0067	1.8
36 TOTAL (\$/MMBTU)	5.3114	5.4247	(0.1134)	(2.1)	5.7459	5.7497	(0.0038)	(0.1)
FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	8.3527	9.4111	(1.0584)	(11.2)	8.1540	8.3630	(0.2090)	(2.5)
38 * LIGHT OIL	16.4128	0.0000	16.4128	NA	13.8764	13.2990	0.5774	NA
39 COAL	2.1535	1.7936	0.3599	20.1	2.0310	1.9294	0.1016	5.3
40 ** GAS	8.9863	9.1360	(0.1497)	(1.6)	8.8057	8.7716	0.0341	0.4
41 NUCLEAR	0.3533	0.3533	(0.0001)	(0.0)	0.3758	0.3691	0.0067	1.8
42 TOTAL (\$/MMBTU)	5.3114	5.4247	(0.1134)	(2.1)	5.7459	5.7497	(0.0038)	(0.1)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	10,383	9,924	459	4.6	10,145	10,098	46	0.5
44 LIGHT OIL	8,606	0	8,606	NA	8,392	8,315	77	NA
45 COAL	10,477	10,008	469	4.7	10,390	10,279	111	1.1
46 GAS	7,793	7,351	442	6.0	7,949	7,863	86	1.1
47 NUCLEAR	10,900	10,867	33	0.3	10,950	10,947	3	0.0
48 TOTAL (BTU/KWH)	9,943	8,697	346	4.0	9,057	8,966	92	1.0
GENERATED FUEL COST PER KWH (¢/KWH)								
49 * HEAVY OIL	8.6731	9.3398	(0.6668)	(7.1)	8.2718	8.4454	(0.1735)	(2.1)
50 * LIGHT OIL	14.1253	0.0000	14.1253	NA	11.6453	11.0582	0.5871	NA
51 COAL	2.2563	1.7951	0.4612	25.7	2.1101	1.9833	0.1269	6.4
52 ** GAS	7.0027	6.7158	0.2869	4.3	6.9992	6.8969	0.1024	1.5
53 NUCLEAR	0.3851	0.3840	0.0011	0.3	0.4115	0.4041	0.0074	1.8
54 TOTAL (¢/KWH)	4.8028	4.7179	0.0849	1.8	5.2042	5.1549	0.0492	1.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Dec 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	386	24,402	16.9	95.7	52.3	12,151	#6 OIL	39,670 BBLs	6.347	251,785	2,132,677	8.7398	53.76
2 # 1		22,539					GAS	308,435 MCF	1.033	318,613	2,863,150	12.7031	9.28
3 # 2	386	27,368	19.4	98.2	48.8	11,802	#6 OIL	45,112 BBLs	6.347	286,326	2,425,241	8.8616	53.76
4 # 2		26,592					GAS	339,313 MCF	1.033	350,510	3,149,786	11.8449	9.28
5 FT. MYERS # 2	1423	774,367	75.6	93.7	75.6	7,379	GAS	5,558,459 MCF	1.028	5,714,096	51,348,547	6.6310	9.24
6 #3A	160	9,882	8.6	96.9	79.7	9,644	GAS	92,942 MCF	1.028	95,544	858,586	8.6884	9.24
7 #3A		25					#2 OIL	46 BBLs	0.000	0	3,328	13.3101	72.34
8 #3B	160	7,550	6.6	97.9	80.2	11,028	GAS	81,362 MCF	1.028	83,640	751,614	9.9551	9.24
9 #3B		34					#2 OIL	63 BBLs	0.000	0	4,557	13.4037	72.34
10 LAUDERDALE # 4	425	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		234,913	76.8	97.6	76.8	8,425	GAS	1,917,835 MCF	1.032	1,979,206	17,785,727	7.5712	9.27
12 # 5	424	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		241,195	79.0	97.5	79.4	8,241	GAS	1,926,091 MCF	1.032	1,987,726	17,862,290	7.4057	9.27
14 MANATEE # 1	788	-660	0.0	75.7	0.0	0	#6 OIL	2 BBLs	6.315	13	103	0.0157	51.66
15 # 1		-660					GAS	9,269 MCF	1.014	9,399	84,462	12.7973	9.11
16 # 2	788	33,801	7.3	100.0	56.4	8,826	#6 OIL	51,737 BBLs	6.315	326,719	2,672,671	7.9071	51.66
17 # 2		7,712					GAS	39,129 MCF	1.014	39,677	356,549	4.6233	9.11
18 # 3	1087	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19 # 3		622,265	79.5	97.5	79.5	6,986	GAS	4,287,291 MCF	1.014	4,347,313	39,066,233	6.2781	9.11
20 MARTIN # 1	803	60,300	17.9	100.0	41.9	9,520	#6 OIL	95,101 BBLs	6.362	605,033	4,989,982	8.2753	52.47
21 # 1		43,449					GAS	370,842 MCF	1.032	382,709	3,439,136	7.9153	9.27
22 # 2	790	26,917	8.3	67.3	37.1	10,271	#6 OIL	42,178 BBLs	6.362	268,336	2,213,094	8.2219	52.47
23 # 2		20,071					GAS	207,619 MCF	1.032	214,263	1,925,430	9.5931	9.27
24 # 3	449	83,630	25.9	36.9	71.9	9,814	GAS	795,276 MCF	1.032	820,725	7,375,276	8.8189	9.27
25 # 4	450	210,435	65.0	86.9	80.4	7,559	GAS	1,541,317 MCF	1.032	1,590,639	14,293,950	6.7926	9.27
26 # 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27 # 8	1088	613,570	78.3	98.6	78.3	7,082	GAS	4,210,802 MCF	1.032	4,345,548	39,050,372	6.3645	9.27

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Dec 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES	# 1	205	9,025	7.7	100.0	56.5	11,903	#6 OIL	15,021 BBLs	6.375	95,759	802,877	8.8961	53.45
2	# 1		2,393					GAS	38,901 MCF	1.032	40,146	360,764	15.0758	9.27
3	# 2	205	897	0.7	100.0	45.7	17,240	#6 OIL	2,218 BBLs	6.375	14,140	118,553	13.2166	53.45
4	# 2		131					GAS	3,472 MCF	1.032	3,583	32,198	24.5785	9.27
5	# 3	365	45,289	27.4	94.8	49.4	11,114	#6 OIL	73,433 BBLs	6.375	468,135	3,925,015	8.6666	53.45
6	# 3		26,671					GAS	321,320 MCF	1.032	331,602	2,979,873	11.1727	9.27
7	# 4	365	2,393	2.5	16.3	35.9	19,170	#6 OIL	5,887 BBLs	6.375	37,530	314,662	13.1493	53.45
8	# 4		4,094					GAS	84,135 MCF	1.032	86,827	780,253	19.0585	9.27
9 RIVIERA	# 3	268	33,541	19.8	99.5	51.7	11,763	#6 OIL	57,059 BBLs	6.364	363,123	2,991,110	8.9178	52.42
10	# 3		4,590					GAS	82,778 MCF	1.032	85,427	767,672	16.7249	9.27
11	# 4	279	36,300	24.4	99.3	49.1	11,617	#6 OIL	59,665 BBLs	6.364	379,708	3,127,720	8.6163	52.42
12	# 4		12,626					GAS	182,837 MCF	1.032	188,688	1,695,606	13.4295	9.27
13 SANFORD	# 3	138	-192	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.313	0	8	0.0044	0.00
14	# 3		-192					GAS	1,145 MCF	1.033	1,183	10,631	5.5369	9.28
16	# 4	954	536,585	78.1	98.3	78.1	7,547	GAS	3,920,198 MCF	1.033	4,049,565	36,390,582	6.7819	9.28
17	# 5	950	352,007	51.5	59.8	51.5	7,320	GAS	2,494,269 MCF	1.033	2,576,580	23,153,905	6.5777	9.28
		**	*	**			*							
18 TURKEY POINT	# 1	385	-444	0.0	17.6	0.0	0	#6 OIL	1,186 BBLs	6.404	7,595	65,357	14.7200	55.11
19	# 1		-444					GAS	17,284 MCF	1.032	17,837	160,289	36.1010	9.27
		**	*	**			*							
20	# 2	390	57,082	28.7	88.2	42.6	11,409	#6 OIL	92,523 BBLs	6.404	592,518	5,098,648	8.9321	55.11
21	# 2		23,487					GAS	316,587 MCF	1.032	326,718	2,935,984	12.5005	9.27
22 CUTLER	# 5	65	-74	0.0	100.0	0.0	0	GAS	0 MCF	1.032	0	0	0.0000	0.00
23	# 6	105	-78	0.0	100.0	0.0	0	GAS	1 MCF	1.032	1	9	0.0115	9.28
24 FT MYERS	1-12	552	0	0.0	100.0	0.0	0	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 LAUDERDALE	1-12	342	3					#2 OIL	12 BBLs	5.537	66	925	30.8255	77.06
26	1-12		311	0.1	81.6	9.9	25,548	GAS	7,709 MCF	1.032	7,956	71,495	22.9887	9.27
27	13-24	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28	13-24		933	0.4	97.6	29.5	19,923	GAS	18,012 MCF	1.032	18,588	167,037	17.9032	9.27
28 EVERGLADES	1-12	342	0					#2 OIL	38 BBLs	0.000	0	2,346	0.0000	61.73
30	1-12		0	0.0	80.2	0.0	0	GAS	8 MCF	1.032	8	72	0.0000	9.27

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Dec 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	235	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		25,998	15.4	97.9	57.5	GAS	333,078 MCF	1.033	344,070	3,091,914	11.8929	9.28
3	# 2	239	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		25,983	15.1	100.0	62.4	GAS	277,123 MCF	1.033	286,268	2,572,488	9.9007	9.28
5 ST JOHNS (1)	# 1	(A)	(B)			(B)	PET COKE /						
	# 1	127	81,558	86.8	92.5	93.8	COAL	34,941 TONS	22.650	791,414	1,790,646	2.1955	51.25
6	# 1						COAL ONLY	34,941 TONS	23.398	817,550	1,790,646		51.25
7	# 1		389				#2 OIL	655 BBLs	5.763	3,772	52,796	13.5827	80.66
8	# 2	(A)	(B)			(B)	PET COKE /						
	# 2	127	91,066	96.7	100.0	96.7	COAL	37,104 TONS	23.550	873,799	1,824,375	2.0034	49.17
	# 2						COAL ONLY	28,815 TONS	23.398	674,213	1,476,701		51.25
9	# 2		42				#2 OIL	69 BBLs	5.763	398	5,573	13.4296	80.66
10 SCHERER (1)	# 4	(A)	(B)				COAL	(C) (2)					
	# 4	642	428,873	90.8	99.5	90.8	COAL	4,636,790 MMBTU	---	4,636,790	9,956,348	2.3215	2.15
11	# 4		0				#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
12 TURKEY POINT	# 3	693	520,390	104.3	100.0	104.3	NUCLEAR	5,640,662 MMBTU	---	5,640,662	1,815,880	0.3489	0.32
13	# 4	693	288,619	57.8	56.6	91.8	NUCLEAR	3,200,404 MMBTU	---	3,200,404	1,153,762	0.3998	0.36
14 ST LUCIE	# 1	839	617,781	102.3	100.0	102.3	NUCLEAR	6,630,449 MMBTU	---	6,630,449	2,287,136	0.3702	0.34
15	# 2	714	497,673	96.7	97.6	96.7	NUCLEAR	5,505,560 MMBTU	---	5,505,560	2,153,620	0.4327	0.39
16													
17													
18 SYSTEM TOTALS		20,168	6,815,002	----	----	----		581,676 BBLs	----	61,624,689	327,310,889	4.8028	----
19								29,784,840 MCF					
20 *** EXCLUDES PARTICIPANTS								4,636,790 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								72,045 TONS	COAL (C)				
22													
23								20,977,075 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2006

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	398	350,817	30.8	92.4	61.2	10,724	#6 OIL	553,533	BBLS	6.375	3,528,592	30,127,105	8.5877	54.43
2		# 1		684,023					GAS	7,316,246	MCF	1.035	7,569,135	66,007,959	9.6500	9.02
3		# 2	398	393,754	29.5	83.6	59.3	10,630	#6 OIL	618,021	BBLS	6.374	3,939,445	33,442,039	8.4931	54.11
4		# 2		596,823					GAS	6,370,735	MCF	1.034	6,590,522	57,619,255	9.6543	9.04
5	FT. MYERS	# 2	1467	9,763,983	78.7	92.4	80.9	7,152	GAS	67,516,507	MCF	1.034	69,835,801	616,335,092	6.3123	9.13
6		#3A	163	175,936	12.5	94.2	84.8	10,390	GAS	1,766,859	MCF	1.035	1,828,044	16,039,096	9.1164	9.08
7		#3A		242					#2 OIL	481	BBLS	5.252	2,526	34,794	14.3779	72.34
8		#3B	163	177,336	13.2	98.4	85.9	11,297	GAS	1,936,394	MCF	1.035	2,003,445	17,567,644	9.9064	9.07
9		#3B		9,459					#2 OIL	405	BBLS	4.904	1,986	29,297	0.3097	72.34
10	LAUDERDALE	# 4	438	305					#2 OIL	438	BBLS	5.534	2,424	33,012	10.8235	75.37
11		# 4		2,838,411	76.2	93.0	79.4	8,161	GAS	22,384,388	MCF	1.035	23,163,423	204,430,820	7.2023	9.13
12		# 5	442	128					#2 OIL	181	BBLS	5.536	1,002	13,713	10.7135	75.76
13		# 5		2,997,140	81.3	99.0	81.4	8,029	GAS	23,256,047	MCF	1.035	24,062,823	212,386,041	7.0863	9.13
14	MANATEE	# 1	802	1,376,679	29.6	95.6	46.0	9,946	#6 OIL	2,167,963	BBLS	6.316	13,692,985	109,309,554	7.9401	50.42
15		# 1		663,196					GAS	6,800,295	MCF	1.017	6,916,683	60,156,529	9.0707	8.85
16		# 2	802	1,269,250	22.6	85.7	43.7	10,206	#6 OIL	2,050,731	BBLS	6.317	12,953,787	103,066,658	8.1203	50.26
17		# 2		320,214					GAS	3,291,190	MCF	1.026	3,376,325	29,539,425	9.2249	8.98
18		#3		7,241,570	76.7	95.7	79.4	7,214	GAS	50,397,268	MCF	1.037	52,237,176	461,201,829	6.3688	9.15
19	MARTIN	# 1	813	1,261,568	36.7	94.2	50.4	10,332	#6 OIL	1,995,225	BBLS	6.388	12,745,157	101,662,626	8.0584	50.95
20		# 1		1,350,565					GAS	13,748,370	MCF	1.036	14,242,267	124,970,724	9.2532	9.09
21		# 2	795	1,145,330	32.9	83.7	51.2	10,261	#6 OIL	1,786,576	BBLS	6.392	11,419,924	91,443,541	7.9840	51.18
22		# 2		1,133,270					GAS	11,541,242	MCF	1.036	11,959,969	104,751,524	9.2433	9.08
24		# 3	465	2,585,890	66.4	81.9	82.5	7,435	GAS	18,564,002	MCF	1.036	19,225,209	168,756,588	6.5261	9.09
26		# 4	466	3,148,688	79.6	94.4	85.2	7,213	GAS	21,946,278	MCF	1.035	22,710,619	200,717,043	6.3746	9.15
27		#8		0					#2 OIL	1,348	BBLS	0.000	0	108,260	0.00	80.31
28		#8	1104	6,404,914	67.3	86.4	72.3	7,070	GAS	43,728,940	MCF	1.036	45,285,015	399,918,574	6.2439	9.15

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	212	236,004	24.0	97.2	64.9	11,165	#6 OIL	399,229 BBLs	6.382	2,548,013	20,826,007	8.8244	52.17
2 # 1		194,188					GAS	2,170,516 MCF	1.039	2,254,867	19,649,577	10.1188	9.05
3 # 2	212	223,175	23.1	96.3	63.3	11,531	#6 OIL	390,400 BBLs	6.382	2,491,588	20,382,419	9.1329	52.21
4 # 2		194,053					GAS	2,238,193 MCF	1.036	2,319,318	20,187,939	10.4033	9.02
5 # 3	392	757,791	42.2	89.9	61.7	10,697	#6 OIL	1,212,007 BBLs	6.367	7,717,203	63,576,454	8.3897	52.46
6 # 3		602,555					GAS	6,589,070 MCF	1.037	6,834,888	59,858,696	9.9341	9.08
7 # 4	380	506,274	31.0	65.2	60.4	10,693	#6 OIL	809,151 BBLs	6.366	5,151,443	41,991,014	8.2941	51.90
8 # 4		492,043					GAS	5,324,785 MCF	1.037	5,523,950	48,246,247	9.8053	9.06
9 RIVIERA # 3	283	681,025	41.3	94.2	59.1	10,479	#6 OIL	1,099,334 BBLs	6.331	6,960,028	59,490,222	8.7354	54.11
10 # 3		284,785					GAS	3,048,633 MCF	1.037	3,160,600	27,507,525	9.6590	9.02
11 # 4	286	386,506	40.6	84.6	57.9	10,669	#6 OIL	626,849 BBLs	6.327	3,965,820	33,633,099	8.7018	53.65
12 # 4		614,815					GAS	6,481,313 MCF	1.036	6,716,775	58,507,847	9.5163	9.03
13 SANFORD # 3	140	30,218	6.5	77.7	60.4	12,614	#6 OIL	54,868 BBLs	6.363	349,119	2,462,942	8.1506	44.89
14 # 3		48,142					GAS	617,940 MCF	1.035	639,353	5,538,119	11.5037	8.96
15 # 4		0					#6 OIL	0 BBLs		0	0	0.0000	0.00
16 # 4	986	6,257,141	74.9	90.1	75.4	7,271	GAS	43,932,525 MCF	1.035	45,451,300	401,811,601	6.4216	9.15
17 # 5	927	5,663,862	67.9	82.9	71.4	7,280	GAS	39,852,857 MCF	1.035	41,231,386	363,456,511	6.4171	9.12
	**	*	**			*			*				
18 TURKEY POINT # 1	394	400,011	29.3	63.6	59.2	10,354	#6 OIL	626,817 BBLs	6.382	4,000,149	33,257,824	8.3142	53.06
19 # 1		589,280					GAS	6,027,476 MCF	1.036	6,243,116	54,067,723	9.1752	8.97
	**	*	**			*			*				
20 # 2	398	567,424	41.0	93.2	52.8	10,618	#6 OIL	906,050 BBLs	6.380	5,780,656	48,252,415	8.5038	53.26
21 # 2		839,313					GAS	8,857,458 MCF	1.034	9,156,547	80,452,268	9.5855	9.08
22 CUTLER # 5	70	9,389	1.7	98.7	63.7	18,286	GAS	165,429 MCF	1.038	171,689	1,515,317	16.1393	9.16
23 # 6	142	72,735	7.9	97.3	57.0	13,816	GAS	966,215 MCF	1.040	1,004,927	8,759,020	12.0424	9.07
24 FT MYERS 1-12	627	3,610	0.1	98.2	16.6	15,270	#2 OIL	9,498 BBLs	5.804	55,126	687,063	19.0322	72.34
25 LAUDERDALE 1-12	383	1,380					#2 OIL	4,452 BBLs	5.537	24,651	339,565	24.6062	76.27
26 1-12		39,205	1.4	93.5	11.3	18,581	GAS	705,106 MCF	1.035	729,441	6,386,543	16.2901	9.06
27 13-24	383	1,916					#2 OIL	5,538 BBLs	5.537	30,663	422,085	22.0295	76.22
28 13-24		19,739	0.7	97.8	27.4	16,155	GAS	309,980 MCF	1.030	319,171	2,813,063	14.2513	9.07
29 EVERGLADES 1-12	383	155					#2 OIL	440 BBLs	5.059	2,226	27,162	17.5240	61.73
30 1-12		12,260	0.4	95.2	48.5	16,627	GAS	197,549 MCF	1.034	204,204	1,789,404	14.5955	9.06

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	0					#2 OIL	28 BBLs	5.821	163	1,472	0.0000	52.56
2 # 1		392,566	19.3	84.6	70.5	10,493	GAS	3,981,828 MCF	1.034	4,119,070	36,111,965	9.1990	9.07
3 # 2	250	112					#2 OIL	209 BBLs	5.809	1,214	10,987	9.8101	52.57
4 # 2		577,242	27.7	97.8	76.0	10,157	GAS	5,668,544 MCF	1.034	5,862,886	51,478,774	8.9181	9.08
5 ST JOHNS (1) # 1	(A) 130	(B) 983,432	88.9	94.5	92.8	9,848	PET COKE / COAL	399,777 TONS	24.225	9,684,678	19,256,972	1.9581	48.17
6 # 1							COAL ONLY	337,567 TONS	23.402	7,899,844	16,982,503		50.31
7 # 1		3,770					#2 OIL	6,462 BBLs	5.763	37,241	515,905	13.6848	79.83
8 # 2	(A) 130	(B) 875,393	82.9	84.8	95.4	9,812	PET COKE / COAL	349,790 TONS	24.554	8,588,837	16,593,933	1.8956	47.44
							COAL ONLY	263,256 TONS	23.420	6,165,503	13,291,054		50.49
9 # 2		3,502					#2 OIL	5,981 BBLs	5.763	34,465	482,299	13.7733	80.64
10 SCHERER # 4	(A) 648	4,309,303	77.5	88.3	87.8	10,633	COAL	45,812,773 MMBTU	---	45,812,773	94,305,806	2.1884	2.06
11 # 4		1,372					#2 OIL	4,142 BBLs	5.817	24,094	316,404	23.0632	76.39
12 TURKEY POINT # 3	717	5,542,691	92.0	89.4	102.0	10,994	NUCLEAR	60,934,755 MMBTU	---	60,934,755	22,485,747	0.4057	0.37
13 # 4	717	5,376,207	88.7	86.3	101.4	11,019	NUCLEAR	59,241,643 MMBTU	---	59,241,643	23,669,504	0.4403	0.40
14 ST LUCIE # 1	853	7,463,188	101.6	99.6	101.5	10,770	NUCLEAR	80,380,987 MMBTU	---	80,380,987	27,666,702	0.3707	0.34
	***	***	****	****	****	***		***					
15 # 2	726	5,150,492	82.3	83.2	97.1	11,093	NUCLEAR	57,134,313 MMBTU	---	57,134,313	23,021,191	0.4470	0.40
16													
17													
18 SYSTEM TOTALS	18,957	96,297,755	----	----	----	9,057	----	15,336,356 BBLs	----	872,189,620	5,011,482,074	5.2042	----
19								437,700,179 MCF					
20 *** EXCLUDES PARTICIPANTS								45,812,773 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								749,567 TONS	COAL (C)				
22													
23								257,691,697 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

	MONTH OF DEC 2006							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,800,065	4,051,513	748,552	19	51,235,461	47,341,056	3,894,405	8
45 U. COST (\$/MMBTU)	2.2016	1.8082	0.3934	21.8000	2.1240	1.7532	0.3708	21.1000
46 AMOUNT (\$)	10,567,991	7,326,000	3,241,991	44	108,822,945	82,996,000	25,826,945	31
47 BURNED								
48 UNITS (MMBTU)	4,636,790	4,051,513	585,277	14	45,812,773	47,342,211	(1,529,438)	(3)
49 U. COST (\$/MMBTU)	2.1250	1.8082	0.3168	17.5000	2.0309	1.7531	0.2778	15.8000
50 AMOUNT (\$)	9,853,040	7,326,000	2,527,040	35	93,042,913	82,997,000	10,045,913	12
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,510,496	4,629,415	4,881,081	>100.0	9,510,496	4,629,415	4,881,081	>100.0
53 U. COST (\$/MMBTU)	2.1257	2.1871	(0.0614)	(2.8000)	2.1257	2.1871	(0.0614)	(2.8000)
54 AMOUNT (\$)	20,216,208	10,125,000	10,091,208	100	20,216,208	10,125,000	10,091,208	100
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	30,881,057	0	30,881,057	100	453,010,407	0	453,010,407	100
59 U. COST (\$/MMBTU)	8.9813	-	8.9813	100.0000	8.7918	-	8.7918	100.0000
60 AMOUNT (\$)	277,353,365	0	277,353,365	100	3,982,761,968	0	982,761,968	100
61 BURNED								
62 UNITS (MMBTU)	30,879,212	32,702,560	(1,823,348)	(6)	453,184,501	451,953,429	1,231,072	0
63 U. COST (\$/MMBTU)	8.9863	9.7137	(0.7274)	(7.5000)	8.8058	9.5005	(0.6947)	(0.0731)
64 AMOUNT (\$)	277,489,678	317,663,320	(40,173,642)	(13)	3,990,644,078	4,293,775,380	(303,131,302)	(0)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	821,851	0	821,851	100	821,851	0	821,851	100
67 U. COST (\$/MMBTU)	7.3980	-	7.3980	100.0000	7.3980	-	7.3980	100.0000
68 AMOUNT (\$)	6,080,061	0	6,080,061	100	6,080,061	0	6,080,061	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,977,075	23,385,860	(2,408,785)	(10)	257,691,698	258,508,616	(816,918)	0
73 U. COST (\$/MMBTU)	0.3533	0.3533	-	-	0.3755	0.3358	0.0397	11.8000
74 AMOUNT (\$)	7,410,398	8,263,000	(852,602)	(10)	96,753,044	86,802,000	9,951,044	12
75 BURNED	PROPANE							
76 UNITS (GAL)	1,871	100	1,771	>100.0	35,688	1,200	34,488	>100.0
77 UNIT COST (\$/GAL)	2.0208	1.0000	1.0208	102.1000	1.8241	1.0000	0.8241	82.4000
78 AMOUNT (\$)	3,781	100	3,681	>100.0	65,097	1,200	63,897	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	1,000	BARRELS,	\$ 44,773.57	CURRENT MONTH AND	1,000	BARRELS,	\$ 78,016	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,786,525	CURRENT MONTH AND	\$ 21,871,904	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

Dec-06

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(37)	(\$1,656.62)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
414	\$22,256.58	
(924)	(\$50,914.23)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(1,421)	(\$73,404.33)	MANATEE - NON-REC INVENTORY ADJ
(69)	(\$3,620.42)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(2,037)	(107,339)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 200,744.52	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	143,629.40	-	-	-
Tons per books	-	-	154,020.80	-	-	-
Tons Difference	-	-	(10,391.40)	-	-	-
Adjustment tons within 3% of survey	-	-	-7.2349%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-	8/31/2006	-	-	-
Tons per survey	-	-	104,553.50	-	-	-
Tons per books	-	-	84,312.96	-	-	-
Tons Difference	-	-	20,240.54	-	-	-
Adjustment tons within 3% of survey	-	-	16.3590%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 122,498.42	-	-	-

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	410,573.00	-	-	-
Tons per books	-	-	380,317.58	-	-	-
Tons Difference	-	-	30,255.42	-	-	-
Adjustment tons within 3% of survey	-	-	4.3691%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 170,147.70	-	-	-

SJRPP - COAL

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-	8/31/2006	-	-	-
Tons per survey	-	-	382,265.45	-	-	-
Tons per books	-	-	410,444.68	-	-	-
Tons Difference	-	-	(28,179.23)	-	-	-
Adjustment tons within 3% of survey	-	-	4.3716%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (167,975.00)	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06	-	-
Apr-06	(68,242)	(\$134,471.02)
May-06	-	-
Jun-06	-	-
Jul-06	(38,358)	(\$78,965.25)
Aug-06	-	-
Sep-06	-	-
Oct-06	19,488	41,026.10
Nov-06	-	-
Dec-06	-	-

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	385,196 6,864	0 0	385,196 6,864	5.358 2.244	6.858 2.244	20,638,161 154,000	26,415,581 154,000	4,998,371 0
TOTAL		392,060	0	392,060	5.303	6.777	20,792,161	26,569,581	4,998,371
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		26,699	0	26,699	0.536	0.536	143,157	143,157	0
OUC (SL 1)		18,462	0	18,462	1.232	1.232	227,388	227,388	0
FLORIDA KEYS ELECTRIC COOPERATIVE		19	0	19	7.305	7.305	1,388	1,388	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	7,359	0	7,359	3.780	4.998	278,203	367,808	87,770
CARGILL POWER MARKETS, LLC	OS	20,595	0	20,595	2.952	4.134	608,042	851,479	243,437
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	18,843	0	18,843	3.545	5.094	667,967	959,927	288,645
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	8,345	0	8,345	4.289	6.079	357,933	507,295	132,525
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,025	0	1,025	4.858	6.315	49,796	64,725	14,929
FLORIDA POWER CORPORATION	OS	175	0	175	4.829	6.000	8,451	10,500	(444)
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	167	0	167	4.877	6.680	8,145	11,156	2,659
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	661	0	661	5.679	7.184	37,539	47,484	8,082
OGLETHORPE POWER CORPORATION	OS	4,132	0	4,132	3.811	5.224	157,450	215,860	57,760
ORLANDO UTILITIES COMMISSION	OS	348	0	348	4.202	5.836	14,624	20,308	4,987
PROGRESS VENTURES, INC.	OS	26,987	0	26,987	2.942	4.237	793,942	1,143,572	335,669
REEDY CREEK IMPROVEMENT DISTRICT	OS	670	0	670	2.445	5.024	16,382	33,660	4,678
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	11,185	0	11,185	4.368	5.801	488,569	648,880	160,311
SEMPRA ENERGY TRADING CORP.	OS	4,702	0	4,702	6.306	7.557	296,514	355,318	58,804
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	4,200	0	4,200	5.830	8.638	244,875	362,800	(100,362)
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	16,225	0	16,225	5.231	6.562	848,692	1,064,680	175,853
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	29,843	0	29,843	4.920	6.882	1,468,172	2,053,817	577,056
WILLIAMS ENERGY MARKETING & TRADING	OS	1,527	0	1,527	4.693	6.443	71,668	98,391	26,658
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,161	0	45,161	0.000	0.000	370,545	370,545	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		157,008	0	157,008	4.088	5.617	6,418,350	8,819,048	2,079,018
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		202,169	0	202,169	3.358	4.546	6,788,895	9,189,593	2,079,018
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(853)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		202,169	0	202,169	3.358	4.546	6,788,043	9,189,593	2,079,018
2006 3-Yr Average Threshold									19,136,028
YTD Difference of Threshold vs Actual									302,226
YTD 20% FPL Share									60,445
CURRENT MONTH:									
DIFFERENCE		(189,891)	0	(189,891)	(1.945)	(2.231)	(14,003,266)	(17,379,988)	(2,919,353)
DIFFERENCE (%)		(48.4)	0.0	(48.4)	(36.7)	(32.9)	(67.3)	(65.4)	(58.4)
PERIOD TO DATE:									
ACTUAL		2,300,519	0	2,300,519	3.633	4.629	83,578,443	106,489,625	19,438,254
ESTIMATED		2,431,484	0	2,431,484	4.186	5.271	101,787,345	128,167,547	22,355,073
DIFFERENCE		(130,965)	0	(130,965)	(0.553)	(0.642)	(18,208,902)	(21,677,922)	(2,916,818)
DIFFERENCE (%)		(5.4)	0.0	(5.4)	(13.2)	(12.2)	(17.9)	(16.9)	(13.0)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR YTD 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) X (6)(b)	
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	2,091,076	0	2,091,076	4.785	21.585	100,056,960	126,245,034	22,355,073
		340,408	0	340,408	0.508	63.438	1,730,385	1,922,513	0
TOTAL		2,431,484	0	2,431,484	4.186	5.271	101,787,345	128,167,547	22,355,073
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		336,710	0	336,710	0.420	0.420	1,415,075	1,415,075	0
OUC (SL 1)		232,841	0	232,841	0.529	0.529	1,230,743	1,230,743	0
FLORIDA KEYS ELECTRIC COOPERATIVE		16,420	0	16,420	9.275	9.275	1,522,913	1,522,913	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	48,384	0	48,384	42.082	54.861	1,694,128	2,395,695	591,194
CARGILL POWER MARKETS, LLC	OS	108,905	0	108,905	34.441	44.589	3,457,994	4,609,855	912,522
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO.	OS	36	0	36	4.565	5.700	1,643	2,052	(301)
COBB ELECTRIC MEMBERSHIP CORP.	OS	103,663	0	103,663	47.900	62.353	3,399,163	4,711,978	1,090,523
CONOCO PHILLIPS, INC.	OS	150	0	150	3.384	4.700	5,075	7,050	1,975
ENERGY AUTHORITY, THE	OS	130,266	0	130,266	51.220	67.010	5,216,954	6,923,687	1,328,723
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	19,069	0	19,069	74.256	91.149	1,227,911	1,498,705	269,524
FLORIDA POWER CORPORATION	OS	137,811	0	137,811	72.950	91.557	11,694,246	14,912,651	2,759,127
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	5,250	0	5,250	64.751	81.083	285,611	357,537	57,938
MERRILL LYNCH COMMODITIES, INC.	OS	8,399	0	8,399	9.794	13.895	276,511	397,604	101,125
MORGAN STANLEY CAPITAL GROUP, INC.	OS	1,020	0	1,020	10.767	14.280	43,114	58,690	12,924
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	15,212	0	15,212	62.444	76.414	957,255	1,155,113	149,134
OGLETHORPE POWER CORPORATION	OS	47,220	0	47,220	49.654	64.959	2,097,238	2,732,542	535,973
ORLANDO UTILITIES COMMISSION	OS	16,184	0	16,184	59.963	75.221	888,907	1,101,650	157,804
PROGRESS VENTURES, INC.	OS	189,746	0	189,746	38.716	51.661	5,835,206	8,040,883	1,838,567
REEDY CREEK IMPROVEMENT DISTRICT	OS	11,265	0	11,265	20.557	35.348	337,532	529,470	103,598
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	191,146	0	191,146	64.415	79.031	9,425,563	11,802,431	2,376,868
SEMPRA ENERGY TRADING CORP.	OS	12,672	0	12,672	42.962	49.724	841,760	987,884	146,124
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	93,550	0	93,550	31.342	41.435	4,231,043	5,456,495	1,300,498
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	413,178	0	413,178	59.615	73.744	20,636,139	25,432,012	3,739,175
TENASKA POWER SERVICES CO	OS	23,572	0	23,572	34.280	41.577	1,538,089	1,867,074	328,985
TENNESSEE VALLEY AUTHORITY	OS	125,582	0	125,582	35.014	47.079	4,803,337	6,606,956	1,459,580
WILLIAMS ENERGY MARKETING & TRADING	OS	12,268	0	12,268	35.154	47.669	515,293	732,880	176,675
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		569,551	0	569,551	0.000	0.000	2,645,818	2,645,818	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		1,730,968	0	1,730,968	58.307	73.400	80,932,625	103,843,807	19,438,254
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		2,300,519	0	2,300,519	42.088	52.843	83,578,443	106,489,625	19,438,254
Gas Turbine Maintenance Revenue Reclassed to Base Revenue		0	0	0	0.000	0.000	(5,707)	0	0
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue		0	0	0	0.000	0.000	(2,558)	0	0
TOTAL		2,300,519	0	2,300,519	42.088	52.843	83,570,177	106,489,625	19,438,254
PERIOD TO DATE:									
ACTUAL		2,300,519	0	2,300,519	3.633	4.629	83,578,443	106,489,625	19,438,254
ESTIMATED		2,431,484	0	2,431,484	4.186	5.271	101,787,345	128,167,547	22,355,073
DIFFERENCE		(130,965)	0	(130,965)	(0.553)	(0.642)	(18,208,902)	(21,677,922)	(2,916,818)
DIFFERENCE (%)		(5.4)	0.0	(5.4)	(13.2)	(12.2)	(17.9)	(16.9)	(13.0)

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		673,126	0	0	673,126	1.855		12,486,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.393		154,000
SJRPP		283,194	0	0	283,194	1.708		4,838,000
PPAs		896	0	0	896	8.773		78,604
TOTAL		996,437	0	0	996,437	1.762		17,556,604
ACTUAL:								
SOUTHERN COMPANIES	UPS	672,644	0	0	672,644	2.107		14,172,609
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		2,684	0	0	2,684			97,332
		675,328	0	0	675,328	2.113		14,269,941
FMPA (SL2)		26,152	0	0	26,152	0.538		140,776
PRIOR MONTH ADJUSTMENT		(2)	0	0	(2)			1,696
		26,150	0	0	26,150	0.545		142,472
OUC (SL2)		18,085	0	0	18,085	0.665		120,353
PRIOR MONTH ADJUSTMENT		(1)	0	0	(1)			32,644
		18,084	0	0	18,084	0.846		152,997
JACKSONVILLE ELECTRIC AUTHORITY	UPS	255,288	0	0	255,288	2.172		5,544,388
PRIOR MONTH ADJUSTMENT		2,294	0	0	2,294			179,887
		257,582	0	0	257,582	2.222		5,724,275
RELIANT - INDIAN RIVER		2,242	0	0	2,242	4.973		111,505
RELIANT - SHADY HILLS		752	0	0	752	112.720		847,655
SOUTHERN COMPANY - DESOTO		12	0	0	12	454.708		54,565
SOUTHERN COMPANY - OLEANDER		0	0	0	0	0.000		9,655
WILLIAMS POWER		0	0	0	0	0.000		0
ST. LUCIE PARTICIPATION SUB-TOTAL		44,234	0	0	44,234	0.668		295,469
TOTAL		980,150	0	0	980,150	2.174		21,313,065
CURRENT MONTH								
DIFFERENCE		(16,287)	0	0	(16,287)	0.413		3,756,461
DIFFERENCE%		(1.6)	0.0	0.0	(1.6)	23.4		21.4
PERIOD TO DATE:								
ACTUAL		11,976,986	0	0	11,976,986	2.568		307,597,730
ESTIMATED		11,980,027	0	0	11,980,027	2.462		294,985,393
DIFFERENCE		(3,041)	0	0	(3,041)	0.106		12,612,337
DIFFERENCE%		0.0	0.0	0.0	0.0	4.3		4.3
NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3								

Purchased Power
(Exclusive of Economy Energy Purchase)
For The Months Of January 2006 Through December 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b)		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						FUEL COST	TOTAL COST	
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS & R	7,723,099	0	0	7,723,099	2.085		161,021,633
FLORIDA MUNICIPAL POWER AGENCY		265,663	0	0	265,663	0.499		1,324,888
ORLANDO UTILITIES COMMISSION		183,725	0	0	183,725	0.520		956,128
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,716,915	0	0	2,716,915	1.983		53,882,585
PROGRESS VENTURES		0	0	0	0	0.000		0
RELIANT - INDIAN RIVER		275,625	0	0	275,625	10.762		29,664,004
RELIANT - SHADY HILLS		321,045	0	0	321,045	9.093		29,193,901
SOUTHERN COMPANY - DESOTO		136,446	0	0	136,446	7.758		10,585,836
SOUTHERN COMPANY - OLEANDER		124,955	0	0	124,955	8.817		11,017,428
WILLIAMS POWER		229,513	0	0	229,513	4.336		9,951,327
ST. LUCIE PARTICIPATION SUB-TOTAL		449,388	0	0	449,388	0.508		2,281,016
TOTAL		11,976,986	0	0	11,976,986	2.568		307,597,730

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$	
ESTIMATED:								
QUALIFYING FACILITIES		520,213	0	0	520,213	2.966	2.966	15,429,000
TOTAL		520,213	0	0	520,213	2.966	2.966	15,429,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		37,705	0	0	37,705	2.397	2.397	903,728
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		41,348	0	0	41,348	2.530	2.530	1,046,307
CEDAR BAY GENERATING COMPANY		168,122	0	0	168,122	2.119	2.119	3,563,212
ELLIOTT ENERGY SYSTEMS, INC.		0	0	0	0	0.000	0.000	52
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		2,250	0	0	2,250	4.053	4.053	91,191
INDIANTOWN COGENERATION LP.		208,105	0	0	208,105	3.649	3.649	7,593,046
MM TOMOKA FARMS		2,291	0	0	2,291	4.286	4.286	98,186
OKEELANTA POWER LIMITED PARTNERSHIP		(157,934)	0	0	(157,934)	(0.018)	(0.018)	28,845
SOLID WASTE AUTHORITY OF PALM BEACH		34,234	0	0	34,234	2.007	2.007	687,055
TROPICANA PRODUCTS		951	0	0	951	3.718	3.718	35,359
U.S. SUGAR CORPORATION - BRYANT		126	0	0	126	3.878	3.878	4,886
TOTAL		337,198	0	0	337,198	4.167	4.167	14,051,867
CURRENT MONTH								
DIFFERENCE		(183,015)	0	0	(183,015)	1.201	1.201	(1,377,133)
DIFFERENCE%		(35.2)	0.0	0.0	(35.2)	40.5	40.5	(8.9)
PERIOD TO DATE:								
ACTUAL		5,425,123	0	0	5,425,123	2.895	2.895	157,046,564
ESTIMATED		5,501,871	0	0	5,501,871	2.910	2.910	160,074,364
DIFFERENCE		(76,748)	0	0	(76,748)	(0.015)	(0.015)	(3,027,800)
DIFFERENCE%		(1.4)	0.0	0.0	(1.4)	(0.5)	(0.5)	(1.9)

Energy Payment To Qualifying Facilities
Company: Florida Power & Light Company
For The Months Of January 2006 Through December 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	<u>cents/KWH</u> (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		450,271	0	0	450,271	2.453	2.453	11,045,070
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		435,571	0	0	435,571	2.507	2.507	10,919,084
CEDAR BAY GENERATING COMPANY		1,672,106	0	0	1,672,106	2.068	2.068	34,578,219
ELLIOTT ENERGY SYSTEMS, INC.		364	0	0	364	5.760	5.760	20,967
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		9,257	0	0	9,257	4.258	4.258	394,204
INDIANTOWN COGENERATION LP.		2,090,088	0	0	2,090,088	3.405	3.405	71,158,344
MM TOMOKA FARMS		17,786	0	0	17,786	5.004	5.004	890,006
OKEELANTA POWER LIMITED PARTNERSHIP		363,882	0	0	363,882	5.411	5.411	19,690,900
SOLID WASTE AUTHORITY OF PALM BEACH		367,260	0	0	367,260	1.970	1.970	7,234,740
TROPICANA PRODUCTS		16,204	0	0	16,204	6.191	6.191	1,003,237
U.S. SUGAR CORPORATION - BRYANT		2,334	0	0	2,334	4.790	4.790	111,793
TOTAL		5,425,123	0	0	5,425,123	2.895	2.895	157,046,564

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2006

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<u>ESTIMATED:</u>							
FLORIDA	OS	49,331	5.502	2,713,957	7.228	3,565,795	851,838
NON-FLORIDA	OS	65,276	6.462	4,217,842	7.415	4,840,318	589,189
TOTAL		114,607	6.048	6,931,799	7.335	8,406,113	1,441,027
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	79,796	4.447	3,548,254	5.698	4,547,093	998,839
FLORIDA POWER CORPORATION	OS	2,212	4.982	110,204	6.698	148,151	37,947
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	2,000	5.214	104,270	6.537	130,741	26,471
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	590	4.416	26,055	5.285	31,182	5,127
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	880	5.464	48,080	7.419	65,285	17,205
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	33,945	4.639	1,574,540	5.568	1,889,952	315,413
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	22,321	4.791	1,069,372	6.221	1,388,489	319,117
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	13,017	4.052	527,497	5.531	719,943	192,447
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	10,540	5.748	605,792	6.428	677,550	71,758
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	4,316	4.358	188,088	5.909	255,049	66,961
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		85,478	4.489	3,836,863	5.759	4,922,452	1,085,589
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		84,139	4.713	3,965,288	5.861	4,930,984	965,696
TOTAL		169,617	4.600	7,802,151	5.809	9,853,436	2,051,285
<u>CURRENT MONTH:</u>							
DIFFERENCE		55,010	(1.448)	870,352	(1.526)	1,447,323	610,258
DIFFERENCE (%)		48.0	(23.9)	12.6	(20.8)	17.2	42.3
<u>PERIOD TO DATE:</u>							
ACTUAL		1,699,423	5.827	99,017,296	6.828	116,043,425	17,026,130
ESTIMATED		1,811,690	6.195	112,233,103	7.291	132,083,297	19,447,409
DIFFERENCE		(112,267)	(0.368)	(13,215,807)	(0.462)	(16,039,872)	(2,421,279)
DIFFERENCE (%)		(6.2)	(5.9)	(11.8)	(6.3)	(12.1)	(12.5)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
2006 YTD

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	543,668	6.179	33,594,000	8.051	43,771,684	6,903,830
NON-FLORIDA	OS	1,268,022	5.797	78,639,103	6.274	79,556,081	12,543,579
TOTAL		1,811,690	5.912	112,233,103	6.807	123,327,765	19,447,409
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	355,652	5.440	19,347,958	6.611	23,511,538	4,163,580
FLORIDA POWER CORPORATION	OS	7,092	5.654	401,014	6.802	482,382	81,368
HOMESTEAD, CITY OF	OS	41	4.415	1,810	5.675	2,327	517
ORLANDO UTILITIES COMMISSION	OS	30,080	6.311	1,898,295	7.262	2,184,431	286,136
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	24,148	5.032	1,215,105	6.168	1,489,340	274,235
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	29,341	6.253	1,834,610	7.177	2,105,898	271,288
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	513,715	6.078	31,223,121	6.958	35,743,639	4,520,518
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	6,514	6.313	411,217	7.814	509,017	97,801
COBB ELECTRIC MEMBERSHIP CORP.	OS	147,824	5.568	8,230,500	6.643	9,820,187	1,589,687
CONOCO PHILLIPS CO.	OS	15,670	5.836	914,559	7.179	1,124,896	210,337
MERRILL LYNCH COMMODITIES, INC.	OS	464	6.932	32,165	7.573	35,139	2,974
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	1,220	1.936	23,620	3.202	39,065	15,445
PROGRESS VENTURES, INC.	OS	212,658	5.873	12,490,392	7.021	14,929,856	2,439,464
RELIANT ENERGY SERVICES, INC.	OS	909	3.655	33,228	5.769	52,436	19,208
SOUTHERN COMPANY SERVICES, INC.	OS	288,781	5.988	17,292,513	6.847	19,774,238	2,481,725
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	234	5.371	12,568	6.219	14,553	1,985
WILLIAMS ENERGY MARKETING & TRADING	OS	65,080	5.616	3,654,621	6.491	4,224,480	569,859
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		446,354	5.533	24,698,792	6.671	29,775,917	5,077,124
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,253,069	5.931	74,318,504	6.884	86,267,507	11,949,003
TOTAL		1,699,423	5.827	99,017,296	6.828	116,043,423	17,026,127
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0	0	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		1,699,423	5.827	99,017,296	6.828	116,043,425	17,026,130
ESTIMATED		1,811,690	6.195	112,233,103	7.291	132,083,297	19,447,409
DIFFERENCE		(112,267)	(0.368)	(13,215,807)	(0.462)	(16,039,872)	(2,421,279)
DIFFERENCE (%)		(6.2)	(5.9)	(11.8)	(6.3)	(12.1)	(12.5)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of Dec-06

Contract	Capacity	Term		Contract Type
	MW	Start	End	
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
 UPS= Unit Power Sales Agreement with Southern Company
 JEA = SJRPP Purchased Power Agreements

2006 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,675,450	9,207,993	9,649,610	9,378,727	9,445,028	9,365,000	9,365,000	9,365,000	9,365,000	9,365,000	9,365,000	9,365,000	112,911,808
ICL	10,368,585	10,533,109	10,567,206	10,704,828	10,759,814	10,703,754	10,638,527	10,644,212	11,524,762	10,767,202	10,834,079	10,816,470	128,862,548
SWAPBC	1,888,244	1,792,650	1,792,650	1,792,650	1,889,550	1,889,550	1,889,550	1,886,923	1,847,016	1,827,146	1,810,004	1,889,550	22,195,483
BN-SOC	1,744,875	1,656,450	1,656,450	1,656,450	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000	20,682,225
BN-NEG	214,077	210,409	207,772	210,879	209,035	208,141	497,524	256,569	257,953	259,011	268,255	269,710	3,069,336
BS-SOC	1,961,799	1,862,535	1,862,535	1,862,535	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078	23,254,026
BS-NEG	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	86,196	85,584	84,972	1,049,922
SoCo	10,465,193	11,096,170	10,138,189	10,342,317	9,830,799	10,273,701	10,593,895	8,993,463	10,203,852	10,330,404	10,087,743	13,702,038	126,057,764
SJRPP	5,863,393	5,943,004	6,286,654	6,679,689	6,307,076	5,984,636	6,090,786	6,010,006	6,445,427	5,502,054	5,020,434	4,567,436	70,700,596
Total	42,269,747	42,390,450	42,249,197	42,716,205	42,238,510	42,221,990	42,872,490	40,953,382	43,441,218	41,846,090	41,180,177	44,404,253	508,783,709

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Dec-06

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
7	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2006 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	372	372	372	320	320	320	320	320	320	320	372	372
2	467	467	467	467	467	469	469	469	469	469	469	469
3	156	156	156	156	156	155	155	155	155	155	155	155
4	562	569	569	569	569	569	569	569	569	566	566	566
5	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
6	n/a	n/a	56	56	56	56	56	56	56	56	56	56
7	n/a	n/a	n/a	n/a	55	28	28	28	13	13	13	55
Total	1,557	1,564	1,620	1,568	1,623	1,597	1,597	1,597	1,582	1,579	1,631	1,673

2006 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,567,800.00	5,760,442.44	3,714,452	3,604,238	6,904,812	13,479,080	13,796,520	13,796,520	7,819,940	3,447,505	3,742,625	5,875,105

Year-to-date Short Term Capacity Payments	87,509,039
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