

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
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ORIGINAL

January 22, 2007

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.070003-GU
Purchased Gas Cost Recovery

RECEIVED-FPSC
DISTRIBUTION CENTER
07 JAN 24 AM 7:15
COMMISSION CLERK
07 JAN 24 AM 11:17

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

CMP _____
COM 5 _____ Very Truly Yours,

CTR _____
ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC 1 _____
OTH _____

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

RECEIVED & FILED

Mey
BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00648 JAN 24 6

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 070003-GU
January 22, 2007

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$372.00	\$372.00	\$0.00	0.00	(\$700.67)	(\$768.20)	\$67.53	-8.79
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$100,418.90	\$98,072.50	\$2,346.40	2.39	\$666,569.11	\$712,944.65	(\$46,375.54)	-6.50
5	DEMAND	\$11,919.50	\$11,919.50	\$0.00	0.00	\$97,893.70	\$97,893.70	\$0.00	0.00
6	OTHER	(\$1,918.49)	(\$31,235.00)	\$29,316.51	-93.86	(\$17,163.41)	\$6,390.50	(\$23,553.91)	-368.58
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$110,791.91	\$79,129.00	\$31,662.91	40.01	\$746,598.73	\$816,460.65	(\$69,861.92)	-8.56
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$32.69	\$0.00	\$32.69	ERR	\$309.43	\$0.00	\$309.43	ERR
14	TOTAL THERM SALES	\$78,432.22	\$79,129.00	(\$696.78)	-0.88	\$749,860.19	\$816,460.65	(\$66,600.46)	-8.16
THERMS PURCHASED									
15	COMMODITY (Pipeline)	155,000	100,000	55,000	55.00	1,046,350	1,031,810	14,540	1.41
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	151,230	159,830	(8,600)	-5.38	1,130,924	1,155,410	(24,486)	-2.12
19	DEMAND	155,000	155,000	0	0.00	1,273,000	1,273,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	155,000	100,000	55,000	55.00	1,046,350	1,031,810	14,540	1.41
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	54	0	54	ERR	492	0	492	ERR
27	TOTAL THERM SALES	128,472	100,000	28,472	28.47	1,199,251	1,031,810	167,441	16.23
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00240	0.00372	-0.00132	-35.48	-0.00067	-0.00074	0.00007	-10.06
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.66401	0.61361	0.05041	8.22	0.58940	0.61705	-0.02765	-4.48
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.71479	0.79129	-0.07650	-9.67	0.62255	0.79129	-0.16874	-21.32
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.62950	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.86238	0.79129	0.07109	8.98	0.62255	0.79129	-0.16874	-21.32
41	TRUE-UP (E-2)	-0.18079	-0.18079	0.00000	0.00000	-0.18079	-0.18079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.68159	0.61050	0.07109	11.64	0.44176	0.61050	-0.16874	-27.64
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68502	0.61357	0.07145	11.64	0.44399	0.61357	-0.16958	-27.64
45	PGA FACTOR ROUNDED TO NEAREST .001	0.685	0.614	0	11.56	0.444	0.614	-0.170	-27.69

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 06		THROUGH: DECEMBER 06		
CURRENT MONTH:		DECEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				ERR
2 Commodity Pipeline - Scheduled FTS-2	155,000	\$372.00	0.00240	
3 No Notice Commodity Adjustment				ERR
4 Penalty - FGT overage alert day adjustment prior mth				ERR
5 Commodity Adjustments				ERR
6 Commodity Adjustments				ERR
7				ERR
8 TOTAL COMMODITY (Pipeline)	155,000	\$372.00	0.00240	
SWING SERVICE				
9 Swing Service - Scheduled				ERR
10 Alert Day Volumes - FGT				ERR
11 Operational Flow Order Volumes - FGT				ERR
12 Less Alert Day Volumes Direct Billed to Others				ERR
13 Other				ERR
14 Other				ERR
15				ERR
16 TOTAL SWING SERVICE	0	\$0.00		ERR
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	169,960	\$114,120.28	0.67145	
18 Commodity Other - Scheduled PTS				ERR
19 Imbalance Bookout - Transporting Customers	2,950	\$1,701.87	0.57691	
20 Imbalance Bookout - Transporting Customers	27,790	\$16,052.31	0.57763	
21 Imbalance Bookout - Transporting Customers	6,260	\$4,312.51	0.68890	
22 Schedule Imbalance	(55,730)	(\$35,768.07)	0.64181	
23				ERR
24 TOTAL COMMODITY OTHER	151,230	\$100,418.90	0.66401	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				ERR
26 Less Relinquished - FTS-1				ERR
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690	
28 Less Relinquished - FTS-2				ERR
29 Less Demand Billed to Others				ERR
30 Less Relinquished Off System - FTS-2				ERR
31 Other				ERR
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690	
OTHER				
33 Revenue Sharing - FGT				ERR
34 Peak Shaving				ERR
35 Schedule Penalty				ERR
36 Overage Alert Day Charge - FGT				ERR
37 Overage Alert Day Charge - Received Arizona				ERR
38 Overage Alert Day Charge - Received GCI		(\$1,918.49)		ERR
39 Other				ERR
40 TOTAL OTHER	0	(\$1,918.49)		ERR

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06				
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$100,419	\$98,073	(2,346)	-0.02	\$666,569	\$712,945	46,376	0.07
2	TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$10,373	(\$18,944)	(29,317)	1.55	\$80,030	\$103,516	23,486	0.23
3	TOTAL		\$110,792	\$79,129	(31,663)	-0.40	\$746,599	\$816,461	69,862	0.09
4	FUEL REVENUES		\$78,432	\$79,129	697	0.01	\$749,860	\$816,461	66,600	0.08
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$16,815	\$16,815	0	0.00	\$201,776	\$201,776	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$95,247	\$95,944	697	0.01	\$951,636	\$1,018,237	66,600	0.07
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		(\$15,545)	\$16,815	32,360	1.92	\$205,037	\$201,776	(3,261)	-0.02
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$1,053	(\$238)	(1,291)	5.43	\$14,006	(\$2,663)	(16,668)	6.26
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$256,495	(\$54,226)	(310,722)	5.73	\$207,922	(\$51,801)	(259,723)	5.01
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$16,815)	(\$16,815)	0	0.00	(\$201,776)	(\$201,776)	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$225,189	(\$54,464)	(279,653)	5.13	\$225,189	(\$54,464)	(279,653)	5.13
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		256,495	(54,226)	(310,722)	5.73				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		224,136	(54,226)	(278,362)	5.13				
14	TOTAL (12+13)		480,631	(108,453)	(589,084)	5.43				
15	AVERAGE (50% OF 14)		240,315	(54,226)	(294,542)	5.43				
16	INTEREST RATE - FIRST DAY OF MONTH		5.25	5.25	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.27	5.27	0.00	0.00				
18	TOTAL (16+17)		10.52	10.52	0.00	0.00				
19	AVERAGE (50% OF 18)		5.26	5.26	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00				
21	INTEREST PROVISION (15x20)		1,053	(238)	(1,291)	5.43				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

JANUARY 2006

Through

DECEMBER 2006

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT	0	0		\$108.50	\$11,919.50	\$263.50	ERR	
2	"	PRIOR	SJNG	FT	169,960	169,960	\$114,120.28				67.15	
3	"	SJNG	PRIOR	BO	(55,730)	(55,730)	(\$35,768.07)				64.18	
4	"	INTERN. PAPER	SJNG	BO	27,790	27,790	\$16,052.31				57.76	
5	"	INFINITE	SJNG	BO	2,950	2,950	\$1,701.87				57.69	
6	"	INTERN PAPER	SJNG	BO	6,260	6,260	\$4,312.51				68.89	
7	"					0						
8						0						
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					151,230	0	151,230	\$100,418.90	\$108.50	\$11,919.50	\$263.50	74.53

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	PRIOR	CS#11	323	313	10,000	9,690	5.32	5.49	
2.	PRIOR	CS#11	193	187	5,996	5,810	8.68	8.96	
3.	PRIOR	CITY GATE	500	500	500	500	9.00	9.00	
4.	PRIOR	CITY GATE	500	500	500	500	8.75	8.75	
5.									
6.									
7.									
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21.									
22.									
23.									
24.									
25.									
26.	GRAND TOTAL:		1,516	1,500	16,996	16,500			
27.						WEIGHTED AVERAGE		7.94	8.05

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006									
		CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	93,778	90,595	(3,183)	-0.03	738,671	816,086	77,415	0.10	
COMMERCIAL	11,329	10,267	(1,062)	-0.09	93,222	92,482	(740)	-0.01	
COMMERCIAL LARGE VOL. 1	23,366	23,138	(228)	-0.01	213,575	208,432	(5,143)	-0.02	
TOTAL FIRM	128,472	124,000	(4,472)	-0.03	1,045,467	1,117,000	71,532	0.07	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	61,094	31,170	(29,924)	-0.49	414,896	374,040	(40,856)	-0.10	
INTERR. - TRANSPORT (TS6)	513,640	573,893	60,253	0.12	6,598,640	6,886,716	288,076	0.04	
LARGE INTERRUPTIBLE	0	0	0	ERR	141,672	0	(141,672)	-1.00	
TOTAL INTERRUPTIBLE	574,734	605,063	30,329	0.05	7,155,208	7,260,756	105,548	0.01	
TOTAL THERM SALES	703,206	729,063	25,857	0.04	8,200,675	8,377,756	177,080	0.02	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,862	2,889	27	0.01	2,885	2,889	4	0.00	
COMMERCIAL	213	209	(4)	-0.02	213	209	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	38	39	1	0.03	38	39	1	0.03	
TOTAL FIRM	3,113	3,137	24	0.01	3,136	3,137	1	0.00	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,117	3,141	24	0.01	3,140	3,141	1	0.00	
THERM USE PER CUSTOMER									
RESIDENTIAL	33	31	(1)	-0.04	21	24	2	0.10	
COMMERCIAL	53	49	(4)	-0.08	36	37	0	0.01	
COMMERCIAL LARGE VOL. 1	615	593	(22)	-0.04	468	445	(23)	-0.05	
INTERR. - TRANSPORT (TS5)	61,094	31,170	(29,924)	-0.49	34,575	31,170	(3,405)	-0.10	
INTERR. - TRANSPORT (TS6)	171,213	191,298	20,084	0.12	183,296	191,298	8,002	0.04	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: AC will be counted as (3) customers in Interr.-Transport, but AC will also have therm usage in Lg Interr. but not counted again as a customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2006			through			DECEMBER 2006					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.051135	1.038381	1.038244	1.035457	1.03432	1.037447	1.036767	1.034515	1.033507	1.032617	1.034022	1.032712
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.068975	1.056005	1.055865	1.053031	1.051875	1.055055	1.054363	1.052073	1.051048	1.050143	1.051572	1.05024

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 06		Through	DECEMBER 06
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$746,598.73
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$951,636.19
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$205,037.46
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$14,005.69
5	FOR THE PERIOD (3+4)		\$219,043.15
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2006 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2007 PERIOD	E-4 Line 4 Col.4	\$208,831.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2008 PERIOD (5-6)		\$10,212.15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account:	
		Payee:	006924518	Payee's Bank ABA Number:	ABA # 021-000-021
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 01, 2007
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$11,919.50
Invoice Identifier:	000303409
Account Number:	52002361
Net Due Date:	01/11/2007

Begin Transaction Date: December 01, 2006

End Transaction Date: December 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 15,500 11,919.50

REDACTED

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account:	
		Payee:	006924518	Payee's Bank ABA Number:	ABA # 021-000-021
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 10, 2007	Invoice Total Amount:	\$372.00
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000303410
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/19/2007

Begin Transaction Date: December 01, 2006 End Transaction Date: December 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0170	0.0000	0.0240	15,500	372.00	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 15,500 372.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

REDACTED

REDACTED

**Gas Netting Statement
(Sale)**



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9023440
Invoice Date 01/12/2007
Netting Group # 1319
Delivery Month Dec 2006
Due Date 01/22/2007

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCOUNTING
AB
NEW YORK, NY, 10081-6000

Natural Gas delivered during Dec 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 9000114					
CS #11 MOUNT VERNON (0025309)					
Base Commodity 12/01-12/31	232306 / 9018515	10,000	5.3200		53,200.00
Base Commodity 12/01-12/31	1771663 / 9091215	5,996	8.6800		52,045.28
Total For CS #11 MOUNT VERNON (0025309)		15,996			105,245.28
St Joe Natural Gas (68141)					
Base Commodity 12/07-12/07	1807761 / 9093301	500	9.0000		4,500.00
Base Commodity 12/08-12/09	1812568 / 9093505	500	8.7500		4,375.00
Total For St Joe Natural Gas (68141)		1,000			8,875.00
Total Amount Due		16,996			114,120.28
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192996					
FGT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 12/31-12/31	1871699 / 9096663	5,573	6.4181	35,768.07	
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		5,573		35,768.07	
Total Amount Payable		5,573		35,768.07	
Total System Generated					78,352.21

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

REDACTED

For BP use only: 080522 00

**IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.**

INVOICE 4046.6

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Jan-1907
DELINQUENT: 30-Jan-1907

REMITT: Arizona Chemical
c/o International Paper
Energy Procurement Department
6400 Popular Ave
Memphis, TN 38197

Office: 901-419-7355
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	DEC 2006	\$6.4181	90.00%	\$5.7763	2,779	\$16,052.31
TOTAL DECATHERM / INVOICE						<u>\$16,052.31</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoenaturalgas.com

IMBALANCE BOOK OUT INVOICE
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4039.7

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457
 Jacksonville, FL 32202 US

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 20-Jan-07
 DELINQUENT: 31-Jan-07

REMITT: Infinite Energy
 7001 SW 24th Street
 Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	DEC 2006	\$6.4181	90.00%	\$5.7763	295	\$1,701.87

TOTAL DECATHERM / INVOICE

\$1,701.87

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4025.3

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Dec-06
DELINQUENT: 30-Dec-06

REMITT: Arizona Chemical
c/o International Paper
Energy Procurement Department
6400 Popular Ave
Memphis, TN 38197

Office: 901-419-7355
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	NOV 2006	\$6.8890	100.00%	\$6.8890	626	\$4,312.51

TOTAL DECATHERM / INVOICE

\$4,312.51

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoenaturalgas.com

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 01/01/2007
 DELINQUENT: 01/20/2007

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216, ext. 209
 Fax: (850) 229-8392

INVOICE NO.: 39088
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	DECEMBER 2006	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	61,094	\$4,943.10
FPSC Refund (Delivered Volume)		(\$0.00391)				(\$0.00391)	58,148	(\$227.36)
NET GAS BILL								\$5,715.74
Gross Receipts Tax		2.50%						\$142.89
GAS BILL								\$5,858.63
OFO Charge	DECEMBER 2006	\$1.69134				\$1.69134	1,054.1	\$1,782.84
Original OFO CHARGE	NOVEMBER 2006	(\$1.51152)				(\$1.51520)	2730.6	(\$4,137.41)
Revised OFO CHARGE	NOVEMBER 2006	\$1.56488				\$1.56488	2730.6	\$4,273.06
Pre-Paid Gas	DECEMBER 2006			SA/FTS, Article VI, Section 6.2(iv)				\$0.00
TOTAL AMOUNT DUE THIS INVOICE								\$7,777.13

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

c

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

9.25% \$59.95

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 4	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	93.8	85.2	85.1	100.0	99.7	100.0	98.7	99.0	99.9	30.0	97.9	100.0	90.7
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3. SH	698.1	574.6	633.4	719.0	744.0	720.0	744.0	743.0	720.0	223.6	705.0	503.6	7728.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.4	240.4
5. UH	45.9	97.4	110.6	0.0	0.0	0.0	0.0	1.0	0.0	521.4	15.0	0.0	791.3
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	521.4	0.0	0.0	521.4
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0
8. MOH	45.9	97.4	110.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	268.9
9. PFOH	0.0	5.2	0.0	0.0	15.3	0.0	27.0	18.4	4.0	0.0	0.0	0.0	69.9
10. LR pf (MW)	0.0	31.0	0.0	0.0	13.0	0.0	28.0	26.7	13.0	0.0	0.0	0.0	23.7
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
14. Oper MBtu	500638.0	435248.0	494071.0	562126.0	543263.0	565088.0	577091.0	583886.0	521087.0	157547.0	516667.0	362615.0	5819327.0
15. Net Gen (MWH)	47736.0	41511.0	46620.0	53326.0	50608.0	51756.0	52497.0	52023.0	46223.0	14099.0	47701.0	33401.0	537501.0
16. ANOHR (Btu/KWH)	10488.0	10485.0	10598.0	10541.0	10735.0	10918.0	10993.0	11224.0	11273.0	11174.0	10831.0	10856.0	10827.0
17. NOF %	87.7	92.6	94.4	95.1	87.2	92.2	90.5	89.8	82.3	80.8	86.7	85.0	89.2
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
19. ANOHR Equation	$10^6 / AKW * [498.36 - 12.78 * JAN - 8.72 * FEB]$ $-4347 + 0.10869 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 5	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	100.0	85.6	86.8	100.0	98.8	95.2	100.0	100.0	100.0	34.0	100.0	100.0	91.7
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3. SH	744.0	576.3	645.9	719.0	744.0	685.2	744.0	744.0	720.0	253.5	720.0	575.3	7871.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.7	168.7
5. UH	0.0	95.7	98.1	0.0	0.0	34.8	0.0	0.0	0.0	491.5	0.0	0.0	720.1
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	491.5	0.0	0.0	491.5
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	0.0	95.7	98.1	0.0	0.0	34.8	0.0	0.0	0.0	0.0	0.0	0.0	228.6
9. PFOH	0.0	7.5	0.0	0.0	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3
10. LR pf (MW)	0.0	14.0	0.0	0.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
14. Oper MBtu	528360.0	410430.0	493170.0	539188.0	528793.0	519735.0	564924.0	571211.0	518910.0	177865.0	512985.0	401612.0	5767183.0
15. Net Gen (MWH)	50081.0	39593.0	46649.0	51618.0	49360.0	47525.0	52109.0	51648.0	45651.0	15938.0	48837.0	37921.0	536930.0
16. ANOHR (Btu/KWH)	10550.0	10366.0	10572.0	10446.0	10713.0	10936.0	10841.0	11060.0	11367.0	11160.0	10504.0	10591.0	10741.0
17. NOF %	84.1	85.9	90.3	89.7	82.9	86.7	87.5	86.8	79.3	78.6	84.8	82.4	85.3
18. NPC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
19. ANOHR Equation	$10^6 / AKW * [563.97 - 15.45 * JAN - 14.34 * AUG - 16.27 * NOV]$ $-5954 + 0.11802 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 6	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	98.0	95.8	50.6	0.0	52.2	100.0	99.5	95.3	91.3	87.3	97.8	70.5	78.1
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3. SH	744.0	644.1	377.8	0.0	388.0	720.0	744.0	709.3	657.9	660.6	720.0	587.0	6952.7
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	27.9	366.2	719.0	356.0	0.0	0.0	34.7	62.1	84.4	0.0	157.0	1807.3
6. POH	0.0	0.0	335.7	719.0	351.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1406.4
7. FOH	0.0	0.0	30.5	0.0	4.3	0.0	0.0	34.7	38.6	10.9	0.0	0.0	119.0
8. MOH	0.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	23.5	73.5	0.0	157.0	281.9
9. PFOH	22.9	2.7	8.3	0.0	0.0	0.0	23.8	0.0	2.6	112.0	278.1	46.1	496.5
10. LR pf (MW)	198.9	8.0	48.0	0.0	0.0	0.0	51.2	0.0	80.8	28.5	17.3	77.5	36.2
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.0	0.0	0.0	87.0	95.5
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	177.0	163.0
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0
14. Oper MBtu	1935100.0	1821342.0	1082338.0	0.0	958094.0	2180856.0	2250613.0	2143391.0	1874049.0	1853437.0	2039421.0	1406817.0	19545458.0
15. Net Gen (MWH)	191120.0	176354.0	105121.0	0.0	90624.0	207333.0	214642.0	204960.0	177063.0	179605.0	196667.0	129630.0	1873119.0
16. ANOHR (Btu/KWH)	10125.0	10328.0	10296.0	0.0	10572.0	10519.0	10485.0	10458.0	10584.0	10320.0	10370.0	10853.0	10435.0
17. NOF %	85.1	90.7	92.1	0.0	77.3	95.4	95.5	95.7	89.1	90.0	90.4	73.1	89.2
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0
19. ANOHR Equation	$10^6 / AKW * [313.41]$ + 9,123												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 7	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	99.9	84.7	93.7	92.5	89.7	91.1	90.5	85.6	95.8	92.3	10.3	96.6	85.4
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3. SH	744.0	576.8	716.2	692.6	671.7	661.6	699.0	650.3	720.0	711.2	74.4	722.5	7640.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	95.2	27.8	26.4	72.3	58.4	45.0	93.7	0.0	33.8	645.6	21.5	1119.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.6	21.5	667.1
7. FOH	0.0	4.4	0.0	0.0	0.0	0.0	37.0	0.0	0.0	33.8	0.0	0.0	75.2
8. MOH	0.0	90.8	27.8	26.4	72.3	58.4	8.0	93.7	0.0	0.0	0.0	0.0	377.4
9. PFOH	2.6	96.9	162.1	135.7	125.5	73.7	76.8	0.0	5.1	124.8	0.0	36.1	839.3
10. LR pf (MW)	61.0	36.6	55.1	77.5	15.5	38.9	24.1	0.0	45.4	63.7	0.0	46.5	47.3
11. PMOH	2.7	0.0	0.0	32.9	0.0	0.0	55.7	262.2	717.9	164.7	0.0	0.0	1236.1
12. LR pm (MW)	70.0	0.0	0.0	77.0	0.0	0.0	187.1	24.6	20.0	20.0	0.0	0.0	30.1
13. NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0
14. Oper MBtu	3358481.0	2710502.0	3377037.0	3201033.0	3094997.0	3099764.0	3180717.0	3019863.0	3242803.0	3188926.0	352098.0	3178205.0	35004426.0
15. Net Gen (MWH)	331585.0	261391.0	320786.0	307437.0	299371.0	293365.0	301002.0	279797.0	306534.0	304180.0	32829.0	306330.0	3344607.0
16. ANOHR (Btu/KWH)	10129.0	10370.0	10527.0	10412.0	10338.0	10566.0	10567.0	10793.0	10579.0	10484.0	10725.0	10375.0	10466.0
17. NOF %	93.4	95.0	93.9	93.1	93.4	93.0	90.3	90.2	89.3	89.7	92.5	88.9	91.8
18. NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0
19. ANOHR Equation	$10^6 / AKW * [512.95]$ $+ 9,084$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	SMITH 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	99.7	99.8	99.0	100.0	86.7	99.9	95.4	99.9	67.5	93.2	88.1	100.0	94.1
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	744.0	672.0	744.0	719.0	647.5	720.0	712.8	744.0	492.4	745.0	643.0	744.0	8327.7
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	0.0	0.0	0.0	0.0	96.5	0.0	31.2	0.0	227.6	0.0	77.0	0.0	432.3
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.6	0.0	0.0	0.0	227.6
8.	MOH	0.0	0.0	0.0	0.0	96.5	0.0	31.2	0.0	0.0	0.0	77.0	0.0	204.7
9.	PFOH	3.0	0.4	15.8	0.4	4.9	4.2	7.9	1.0	13.8	193.1	23.4	0.0	267.9
10.	LR pf (MW)	112.0	16.2	44.8	30.0	29.0	31.7	40.0	24.0	78.3	42.4	59.0	0.0	46.0
11.	PMOH	0.0	9.3	15.0	0.0	3.3	0.0	8.0	3.3	0.0	0.0	0.0	0.0	38.9
12.	LR pm (MW)	0.0	26.2	34.7	0.0	61.0	0.0	17.0	40.0	0.0	0.0	0.0	0.0	31.7
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
14.	Oper MBtu	1156161.0	1071002.0	1178050.0	1133055.0	980635.0	1146708.0	1113499.0	1164983.0	731977.0	1076270.0	992593.0	1078129.0	12823062.0
15.	Net Gen (MWH)	112215.0	104480.0	115997.0	111425.0	96017.0	109536.0	106617.0	113232.0	70880.0	104653.0	96599.0	105002.0	1246653.0
16.	ANOHR (Btu/KWH)	10303.0	10251.0	10156.0	10169.0	10213.0	10469.0	10444.0	10288.0	10327.0	10284.0	10275.0	10268.0	10286.0
17.	NOF %	93.1	96.0	96.2	95.7	91.5	93.9	92.3	93.9	88.9	86.7	92.7	87.1	92.4
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
19.	ANOHR Equation	$10^6 / AKW * [117.29 - 12.42 * AUG - 14.59 * OCT]$ + 9,462												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

SMITH 2	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	99.5	93.4	99.9	85.6	90.5	99.0	92.2	100.0	67.3	42.8	97.8	100.0	89.0
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3. SH	744.0	632.2	744.0	615.5	736.5	712.9	744.0	744.0	488.1	318.9	710.1	744.0	7934.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	39.8	0.0	103.5	7.5	7.1	0.0	0.0	231.9	426.1	9.9	0.0	825.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	426.1	0.0	0.0	450.1
7. FOH	0.0	0.0	0.0	0.0	7.5	7.1	0.0	0.0	207.9	0.0	9.9	0.0	232.4
8. MOH	0.0	39.8	0.0	103.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.3
9. PFOH	13.8	10.3	1.5	2.3	224.6	0.4	170.8	2.9	12.3	0.0	28.4	0.2	467.5
10. LR pf (MW)	56.3	28.9	51.7	17.0	54.7	19.0	64.0	22.6	56.2	0.0	39.2	145.0	56.3
11. PMOH	0.0	32.0	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	0.0	0.0	38.1
12. LR pm (MW)	0.0	17.0	0.0	0.0	0.0	0.0	64.0	0.0	0.0	0.0	0.0	0.0	24.5
13. NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
14. Oper MBtu	1374650.0	1195460.0	1437852.0	1157850.0	1225828.0	1314703.0	1292575.0	1368768.0	863866.0	586388.0	1303885.0	1247204.0	14369029.0
15. Net Gen (MWH)	132283.0	115412.0	139483.0	111477.0	119292.0	125891.0	123272.0	132121.0	83544.0	57323.0	127119.0	121613.0	1388830.0
16. ANOHR (Btu/KWH)	10392.0	10358.0	10308.0	10386.0	10276.0	10443.0	10486.0	10360.0	10340.0	10230.0	10257.0	10256.0	10346.0
17. NOF %	91.2	93.6	96.1	92.9	83.1	90.6	85.0	91.1	87.8	92.2	91.8	83.8	89.8
18. NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
19. ANOHR Equation	$10^6 / AKW * [105.64 - 75.81 * MAR + 46.86 * APR]$ + 9,669												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

DANIEL 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	98.5	99.3	99.5	81.4	99.9	99.3	99.3	98.6	100.0	95.5	99.9	100.0	97.6
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3. SH	744.0	672.0	744.0	590.0	744.0	720.0	744.0	734.9	720.0	727.0	720.0	744.0	8603.9
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	129.0	0.0	0.0	0.0	9.1	0.0	18.0	0.0	0.0	156.1
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	18.0	0.0	0.0	27.1
8. MOH	0.0	0.0	0.0	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.0
9. PFOH	11.4	31.7	8.9	8.4	8.6	20.9	34.8	8.2	0.3	9.5	7.3	1.1	151.1
10. LR pf (MW)	319.2	55.9	175.9	206.8	47.5	100.2	61.6	81.1	174.0	329.0	64.2	101.4	117.7
11. PMOH	9.3	4.6	3.0	2.4	0.0	6.5	9.6	0.0	0.0	20.9	0.0	0.0	56.3
12. LR pm (MW)	208.5	126.1	134.0	245.8	0.0	87.0	57.3	0.0	0.0	227.2	0.0	0.0	166.5
13. NSC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0
14. Oper MBtu	3337191.0	3355757.0	3595471.0	2699979.0	3266166.0	3478655.0	3653184.0	3639416.0	3620059.0	3531865.0	3532838.0	3692970.0	41403552.0
15. Net Gen (MWH)	328710.0	330423.0	358773.0	266568.0	320440.0	341250.0	367717.0	360851.0	356414.0	348896.0	353897.0	361788.0	4095727.0
16. ANOHR (Btu/KWH)	10152.0	10156.0	10022.0	10129.0	10193.0	10194.0	9935.0	10086.0	10157.0	10123.0	9983.0	10208.0	10109.0
17. NOF %	86.0	95.7	93.8	87.9	83.8	92.2	96.2	95.5	96.3	93.4	95.6	94.6	92.6
18. NPC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0
19. ANOHR Equation	$10^6 / AKW * [2810.38 + 68.52 * APR - 58.18 * MAY - 90.02 * AUG]$ $+ 2,265 + 10^6 / AKW * [-0.1179 * BTU/LB] + 0.00953 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

DANIEL 2	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	99.6	98.5	38.4	0.6	70.7	98.5	99.8	100.0	99.9	97.7	99.7	95.8	83.2
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3. SH	744.0	672.0	287.5	4.3	534.4	716.1	744.0	744.0	720.0	740.3	720.0	715.4	7342.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	456.5	714.7	209.6	3.9	0.0	0.0	0.0	4.7	0.0	28.6	1418.0
6. POH	0.0	0.0	456.5	659.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1116.3
7. FOH	0.0	0.0	0.0	54.9	209.6	3.9	0.0	0.0	0.0	4.7	0.0	0.0	273.1
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	28.6
9. PFOH	34.9	88.1	24.0	0.0	41.0	27.6	6.6	4.7	1.9	18.2	6.3	17.4	270.7
10. LR pf (MW)	12.5	58.5	33.6	0.0	106.5	125.1	84.4	20.9	172.9	238.0	163.9	59.0	79.8
11. PMOH	14.5	3.9	0.0	0.0	0.0	0.0	2.8	0.0	0.0	8.6	5.0	1.5	36.3
12. LR pm (MW)	78.0	7.0	0.0	0.0	0.0	0.0	88.1	0.0	0.0	219.0	19.9	130.0	98.7
13. NSC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
14. Oper MBtu	3359842.0	3255022.0	1301415.0	59745.0	2213104.0	3210758.0	3463296.0	3520637.0	3133172.0	3365068.0	3378022.0	3221828.0	33481909.0
15. Net Gen (MWH)	332654.0	324547.0	137642.0	529.0	226785.0	325586.0	342529.0	347441.0	304202.0	330743.0	330974.0	313327.0	3316959.0
16. ANOHR (Btu/KWH)	10100.0	10029.0	9455.0	112940.0	9759.0	9861.0	10111.0	10133.0	10300.0	10174.0	10206.0	10283.0	10094.0
17. NOF %	89.4	96.6	95.8	24.6	84.9	90.9	92.1	93.4	84.5	89.4	91.9	87.6	90.4
18. NPC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
19. ANOHR Equation	$10^6 / AKW * [2174.94 + 62.25 * JUN + 85.53 * JUL - 82.98 * AUG + 86.31 * OCT]$ $+ 8,739 + 10^6 / AKW * [-0.1460 * BTU/LB]$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2006

Crist 5

(MW)

DATE	OUTAGE TYPE *	HOURS	AFFECTED	DESCRIPTION
				No Events This Month

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2006

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
12/13	FMO	157.0	302.0	Hydrogen Cooler Leak
12/21	PMO	87.0	177.0	Forced Draft Fan Problem
12/25	PFO	1.3	108.0	Pulverizer Coal Leak
12/26	PFO	2.3	168.0	Feedwater Valve Problem
12/26	PFO	28.9	61.0	Feedwater Valve Problem
12/27	PFO	2.6	37.0	Pulverizer Fire
12/28	PFO	11.0	108.0	Pulverizer Fire

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2006

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/04	PO	21.5	477.0	Boiler Work
12/03	PFO	7.6	100.0	Opacity Monitor Problem
12/11	PFO	7.2	41.0	Hot Well Temperature
12/11	PFO	3.5	32.0	Cooling Tower Fan Motors
12/12	PFO	3.2	32.0	Cooling Tower Fan Motors
12/12	PFO	2.0	56.0	Cooling Tower Fan Motors
12/12	PFO	4.0	27.0	Cooling Tower Fan Motors
12/13	PFO	8.0	22.0	Cooling Tower Fan Motors
12/25	PFO	0.7	22.0	Wet Coal Problem

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2006

Smith 2

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
12/14	PFO	0.2	145.0	Pulverizer Fuel And Air Piping

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2006

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
12/06	PFO	0.5	20.0	High Pressure Heater Problems
12/14	PFO	0.7	164.0	So2 Stack Emissions

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2006

Daniel 2

DATE	OUTAGE	HOURS	(MW)	DESCRIPTION
	TYPE *		AFFECTED	
12/07	PFO	0.8	36.0	Foreign Object In Pulverizer Mill
12/22	PMO	1.5	130.0	Pulverizer Feeder Problem
12/28	PFO	5.8	130.0	Drum Relief/Safety Valve Problem
12/29	PFO	10.8	23.0	Drum Relief/Safety Valve Problem
12/29	FMO	28.6	500.0	Drum Relief/Safety Valve Problem

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage