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January 22, 2007

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 070001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through December 2006, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____ bh
- RCA _____
- SCR _____
- SGA _____ cc w/attachment:
- SEC 1 _____
- OTH Cover letter

Susan D. Ritenour
buh

Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER-DATE

00649 JAN 24 5

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 4	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	93.8	85.2	85.1	100.0	99.7	100.0	98.7	99.0	99.9	30.0	97.9	100.0	90.7
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3. SH	698.1	574.6	633.4	719.0	744.0	720.0	744.0	743.0	720.0	223.6	705.0	503.6	7728.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.4	240.4
5. UH	45.9	97.4	110.6	0.0	0.0	0.0	0.0	1.0	0.0	521.4	15.0	0.0	791.3
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	521.4	0.0	0.0	521.4
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0
8. MOH	45.9	97.4	110.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	268.9
9. PFOH	0.0	5.2	0.0	0.0	15.3	0.0	27.0	18.4	4.0	0.0	0.0	0.0	69.9
10. LR pf (MW)	0.0	31.0	0.0	0.0	13.0	0.0	28.0	26.7	13.0	0.0	0.0	0.0	23.7
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
14. Oper MBtu	500638.0	435248.0	494071.0	562126.0	543263.0	565088.0	577091.0	583886.0	521087.0	157547.0	516667.0	362615.0	5819327.0
15. Net Gen (MWH)	47736.0	41511.0	46620.0	53326.0	50608.0	51756.0	52497.0	52023.0	46223.0	14099.0	47701.0	33401.0	537501.0
16. ANOHR (Btu/KWH)	10488.0	10485.0	10598.0	10541.0	10735.0	10918.0	10993.0	11224.0	11273.0	11174.0	10831.0	10856.0	10827.0
17. NOF %	87.7	92.6	94.4	95.1	87.2	92.2	90.5	89.8	82.3	80.8	86.7	85.0	89.2
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
19. ANOHR Equation	$10^6 / AKW * [498.36 - 12.78 * JAN - 8.72 * FEB]$ $-4347 + 0.10869 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	CRIST 5	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	100.0	85.6	86.8	100.0	98.8	95.2	100.0	100.0	100.0	34.0	100.0	100.0	91.7
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	744.0	576.3	645.9	719.0	744.0	685.2	744.0	744.0	720.0	253.5	720.0	575.3	7871.2
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.7	168.7
5.	UH	0.0	95.7	98.1	0.0	0.0	34.8	0.0	0.0	0.0	491.5	0.0	0.0	720.1
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	491.5	0.0	0.0	491.5
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.	MOH	0.0	95.7	98.1	0.0	0.0	34.8	0.0	0.0	0.0	0.0	0.0	0.0	228.6
9.	PFOH	0.0	7.5	0.0	0.0	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3
10.	LR pf (MW)	0.0	14.0	0.0	0.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13.	NSC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
14.	Oper MBtu	528360.0	410430.0	493170.0	539188.0	528793.0	519735.0	564924.0	571211.0	518910.0	177865.0	512985.0	401612.0	5767183.0
15.	Net Gen (MWH)	50081.0	39593.0	46649.0	51618.0	49360.0	47525.0	52109.0	51648.0	45651.0	15938.0	48837.0	37921.0	536930.0
16.	ANOHR (Btu/KWH)	10550.0	10366.0	10572.0	10446.0	10713.0	10936.0	10841.0	11060.0	11367.0	11160.0	10504.0	10591.0	10741.0
17.	NOF %	84.1	85.9	90.3	89.7	82.9	86.7	87.5	86.8	79.3	78.6	84.8	82.4	85.3
18.	NPC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
19.	ANOHR Equation	$10^6 / AKW * [563.97 - 15.45 * JAN - 14.34 * AUG - 16.27 * NOV]$ $-5954 + 0.11802 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	CRIST 6	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	98.0	95.8	50.6	0.0	52.2	100.0	99.5	95.3	91.3	87.3	97.8	70.5	78.1
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	744.0	644.1	377.8	0.0	388.0	720.0	744.0	709.3	657.9	660.6	720.0	587.0	6952.7
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	0.0	27.9	366.2	719.0	356.0	0.0	0.0	34.7	62.1	84.4	0.0	157.0	1807.3
6.	POH	0.0	0.0	335.7	719.0	351.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1406.4
7.	FOH	0.0	0.0	30.5	0.0	4.3	0.0	0.0	34.7	38.6	10.9	0.0	0.0	119.0
8.	MOH	0.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	23.5	73.5	0.0	157.0	281.9
9.	PFOH	22.9	2.7	8.3	0.0	0.0	0.0	23.8	0.0	2.6	112.0	278.1	46.1	496.5
10.	LR pf (MW)	198.9	8.0	48.0	0.0	0.0	0.0	51.2	0.0	80.8	28.5	17.3	77.5	36.2
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.0	0.0	0.0	87.0	95.5
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	177.0	163.0
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0
14.	Oper MBtu	1935100.0	1821342.0	1082338.0	0.0	958094.0	2180856.0	2250613.0	2143391.0	1874049.0	1853437.0	2039421.0	1406817.0	19545458.0
15.	Net Gen (MWH)	191120.0	176354.0	105121.0	0.0	90624.0	207333.0	214642.0	204960.0	177063.0	179605.0	196667.0	129630.0	1873119.0
16.	ANOHR (Btu/KWH)	10125.0	10328.0	10296.0	0.0	10572.0	10519.0	10485.0	10458.0	10584.0	10320.0	10370.0	10853.0	10435.0
17.	NOF %	85.1	90.7	92.1	0.0	77.3	95.4	95.5	95.7	89.1	90.0	90.4	73.1	89.2
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0
19.	ANOHR Equation	10^6 / AKW * [313.41] + 9,123												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 7	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	99.9	84.7	93.7	92.5	89.7	91.1	90.5	85.6	95.8	92.3	10.3	96.6	85.4
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3. SH	744.0	576.8	716.2	692.6	671.7	661.6	699.0	650.3	720.0	711.2	74.4	722.5	7640.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	95.2	27.8	26.4	72.3	58.4	45.0	93.7	0.0	33.8	645.6	21.5	1119.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.6	21.5	667.1
7. FOH	0.0	4.4	0.0	0.0	0.0	0.0	37.0	0.0	0.0	33.8	0.0	0.0	75.2
8. MOH	0.0	90.8	27.8	26.4	72.3	58.4	8.0	93.7	0.0	0.0	0.0	0.0	377.4
9. PFOH	2.6	96.9	162.1	135.7	125.5	73.7	76.8	0.0	5.1	124.8	0.0	36.1	839.3
10. LR pf (MW)	61.0	36.6	55.1	77.5	15.5	38.9	24.1	0.0	45.4	63.7	0.0	46.5	47.3
11. PMOH	2.7	0.0	0.0	32.9	0.0	0.0	55.7	262.2	717.9	164.7	0.0	0.0	1236.1
12. LR pm (MW)	70.0	0.0	0.0	77.0	0.0	0.0	187.1	24.6	20.0	20.0	0.0	0.0	30.1
13. NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0
14. Oper MBtu	3358481.0	2710502.0	3377037.0	3201033.0	3094997.0	3099764.0	3180717.0	3019863.0	3242803.0	3188926.0	352098.0	3178205.0	35004426.0
15. Net Gen (MWH)	331585.0	261391.0	320786.0	307437.0	299371.0	293365.0	301002.0	279797.0	306534.0	304180.0	32829.0	306330.0	3344607.0
16. ANOHR (Btu/KWH)	10129.0	10370.0	10527.0	10412.0	10338.0	10566.0	10567.0	10793.0	10579.0	10484.0	10725.0	10375.0	10466.0
17. NOF %	93.4	95.0	93.9	93.1	93.4	93.0	90.3	90.2	89.3	89.7	92.5	88.9	91.8
18. NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0
19. ANOHR Equation	$10^6 / AKW * [512.95]$ $+ 9,084$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	SMITH 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	99.7	99.8	99.0	100.0	86.7	99.9	95.4	99.9	67.5	93.2	88.1	100.0	94.1
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	744.0	672.0	744.0	719.0	647.5	720.0	712.8	744.0	492.4	745.0	643.0	744.0	8327.7
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	0.0	0.0	0.0	0.0	96.5	0.0	31.2	0.0	227.6	0.0	77.0	0.0	432.3
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.6	0.0	0.0	0.0	227.6
8.	MOH	0.0	0.0	0.0	0.0	96.5	0.0	31.2	0.0	0.0	0.0	77.0	0.0	204.7
9.	PFOH	3.0	0.4	15.8	0.4	4.9	4.2	7.9	1.0	13.8	193.1	23.4	0.0	267.9
10.	LR pf (MW)	112.0	16.2	44.8	30.0	29.0	31.7	40.0	24.0	78.3	42.4	59.0	0.0	46.0
11.	PMOH	0.0	9.3	15.0	0.0	3.3	0.0	8.0	3.3	0.0	0.0	0.0	0.0	38.9
12.	LR pm (MW)	0.0	26.2	34.7	0.0	61.0	0.0	17.0	40.0	0.0	0.0	0.0	0.0	31.7
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
14.	Oper MBtu	1156161.0	1071002.0	1178050.0	1133055.0	980635.0	1146708.0	1113499.0	1164983.0	731977.0	1076270.0	992593.0	1078129.0	12823062.0
15.	Net Gen (MWH)	112215.0	104480.0	115997.0	111425.0	96017.0	109536.0	106617.0	113232.0	70880.0	104653.0	96599.0	105002.0	1246653.0
16.	ANOHR (Btu/KWH)	10303.0	10251.0	10156.0	10169.0	10213.0	10469.0	10444.0	10288.0	10327.0	10284.0	10275.0	10268.0	10286.0
17.	NOF %	93.1	96.0	96.2	95.7	91.5	93.9	92.3	93.9	88.9	86.7	92.7	87.1	92.4
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
19.	ANOHR Equation	$10^6 / AKW * [117.29 - 12.42 * AUG - 14.59 * OCT]$ + 9,462												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	SMITH 2	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	99.5	93.4	99.9	85.6	90.5	99.0	92.2	100.0	67.3	42.8	97.8	100.0	89.0
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	744.0	632.2	744.0	615.5	736.5	712.9	744.0	744.0	488.1	318.9	710.1	744.0	7934.2
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	0.0	39.8	0.0	103.5	7.5	7.1	0.0	0.0	231.9	426.1	9.9	0.0	825.8
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	426.1	0.0	0.0	450.1
7.	FOH	0.0	0.0	0.0	0.0	7.5	7.1	0.0	0.0	207.9	0.0	9.9	0.0	232.4
8.	MOH	0.0	39.8	0.0	103.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.3
9.	PFOH	13.8	10.3	1.5	2.3	224.6	0.4	170.8	2.9	12.3	0.0	28.4	0.2	467.5
10.	LR pf (MW)	56.3	28.9	51.7	17.0	54.7	19.0	64.0	22.6	56.2	0.0	39.2	145.0	56.3
11.	PMOH	0.0	32.0	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	0.0	0.0	38.1
12.	LR pm (MW)	0.0	17.0	0.0	0.0	0.0	0.0	64.0	0.0	0.0	0.0	0.0	0.0	24.5
13.	NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
14.	Oper MBtu	1374650.0	1195460.0	1437852.0	1157850.0	1225828.0	1314703.0	1292575.0	1368768.0	863866.0	586388.0	1303885.0	1247204.0	14369029.0
15.	Net Gen (MWH)	132283.0	115412.0	139483.0	111477.0	119292.0	125891.0	123272.0	132121.0	83544.0	57323.0	127119.0	121613.0	1388830.0
16.	ANOHR (Btu/KWH)	10392.0	10358.0	10308.0	10386.0	10276.0	10443.0	10486.0	10360.0	10340.0	10230.0	10257.0	10256.0	10346.0
17.	NOF %	91.2	93.6	96.1	92.9	83.1	90.6	85.0	91.1	87.8	92.2	91.8	83.8	89.8
18.	NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
19.	ANOHR Equation	$10^6 / AKW * [105.64 - 75.81 * MAR + 46.86 * APR]$ $+ 9,669$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	DANIEL 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	98.5	99.3	99.5	81.4	99.9	99.3	99.3	98.6	100.0	95.5	99.9	100.0	97.6
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	744.0	672.0	744.0	590.0	744.0	720.0	744.0	734.9	720.0	727.0	720.0	744.0	8603.9
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	0.0	0.0	0.0	129.0	0.0	0.0	0.0	9.1	0.0	18.0	0.0	0.0	156.1
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	18.0	0.0	0.0	27.1
8.	MOH	0.0	0.0	0.0	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.0
9.	PFOH	11.4	31.7	8.9	8.4	8.6	20.9	34.8	8.2	0.3	9.5	7.3	1.1	151.1
10.	LR pf (MW)	319.2	55.9	175.9	206.8	47.5	100.2	61.6	81.1	174.0	329.0	64.2	101.4	117.7
11.	PMOH	9.3	4.6	3.0	2.4	0.0	6.5	9.6	0.0	0.0	20.9	0.0	0.0	56.3
12.	LR pm (MW)	208.5	126.1	134.0	245.8	0.0	87.0	57.3	0.0	0.0	227.2	0.0	0.0	166.5
13.	NSC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0
14.	Oper MBtu	3337191.0	3355757.0	3595471.0	2699979.0	3266166.0	3478655.0	3653184.0	3639416.0	3620059.0	3531865.0	3532838.0	3692970.0	41403552.0
15.	Net Gen (MWH)	328710.0	330423.0	358773.0	266568.0	320440.0	341250.0	367717.0	360851.0	356414.0	348896.0	353897.0	361788.0	4095727.0
16.	ANOHR (Btu/KWH)	10152.0	10156.0	10022.0	10129.0	10193.0	10194.0	9935.0	10086.0	10157.0	10123.0	9983.0	10208.0	10109.0
17.	NOF %	86.0	95.7	93.8	87.9	83.8	92.2	96.2	95.5	96.3	93.4	95.6	94.6	92.6
18.	NPC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0
19.	ANOHR Equation	$10^6 / AKW * [2810.38 + 68.52 * APR - 58.18 * MAY - 90.02 * AUG]$ $+ 2,265 + 10^6 / AKW * [-0.1179 * BTU/LB] + 0.00953 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	DANIEL 2	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	99.6	98.5	38.4	0.6	70.7	98.5	99.8	100.0	99.9	97.7	99.7	95.8	83.2
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	744.0	672.0	287.5	4.3	534.4	716.1	744.0	744.0	720.0	740.3	720.0	715.4	7342.0
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	0.0	0.0	456.5	714.7	209.6	3.9	0.0	0.0	0.0	4.7	0.0	28.6	1418.0
6.	POH	0.0	0.0	456.5	659.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1116.3
7.	FOH	0.0	0.0	0.0	54.9	209.6	3.9	0.0	0.0	0.0	4.7	0.0	0.0	273.1
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	28.6
9.	PFOH	34.9	88.1	24.0	0.0	41.0	27.6	6.6	4.7	1.9	18.2	6.3	17.4	270.7
10.	LR pf (MW)	12.5	58.5	33.6	0.0	106.5	125.1	84.4	20.9	172.9	238.0	163.9	59.0	79.8
11.	PMOH	14.5	3.9	0.0	0.0	0.0	0.0	2.8	0.0	0.0	8.6	5.0	1.5	36.3
12.	LR pm (MW)	78.0	7.0	0.0	0.0	0.0	0.0	88.1	0.0	0.0	219.0	19.9	130.0	98.7
13.	NSC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
14.	Oper MBtu	3359842.0	3255022.0	1301415.0	59745.0	2213104.0	3210758.0	3463296.0	3520637.0	3133172.0	3365068.0	3378022.0	3221828.0	33481909.0
15.	Net Gen (MWH)	332654.0	324547.0	137642.0	529.0	226785.0	325586.0	342529.0	347441.0	304202.0	330743.0	330974.0	313327.0	3316959.0
16.	ANOHR (Btu/KWH)	10100.0	10029.0	9455.0	112940.0	9759.0	9861.0	10111.0	10133.0	10300.0	10174.0	10206.0	10283.0	10094.0
17.	NOF %	89.4	96.6	95.8	24.6	84.9	90.9	92.1	93.4	84.5	89.4	91.9	87.6	90.4
18.	NPC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
19.	ANOHR Equation	$10^6 / AKW * [2174.94 + 62.25 * JUN + 85.53 * JUL - 82.98 * AUG + 86.31 * OCT]$ $+ 8,739 + 10^6 / AKW * [-0.1460 * BTU/LB]$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2006

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
12/13	FMO	157.0	302.0	Hydrogen Cooler Leak
12/21	PMO	87.0	177.0	Forced Draft Fan Problem
12/25	PFO	1.3	108.0	Pulverizer Coal Leak
12/26	PFO	2.3	168.0	Feedwater Valve Problem
12/26	PFO	28.9	61.0	Feedwater Valve Problem
12/27	PFO	2.6	37.0	Pulverizer Fire
12/28	PFO	11.0	108.0	Pulverizer Fire

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2006

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
12/07	PFO	0.8	36.0	Foreign Object In Pulverizer Mill
12/22	PMO	1.5	130.0	Pulverizer Feeder Problem
12/28	PFO	5.8	130.0	Drum Relief/Safety Valve Problem
12/29	PFO	10.8	23.0	Drum Relief/Safety Valve Problem
12/29	FMO	28.6	500.0	Drum Relief/Safety Valve Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage