

ORIGINAL

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January 25, 2007

HAND DELIVERED

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07 JAN 25 PM 1:41
COMMISSION CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of December 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

[Handwritten signature of James D. Beasley]

James D. Beasley

- CMP
COM 5
CTR
ECR
GCL
OPC JDB/pp
RCA Enclosures
SCR cc:
SGA
SEC 1
OTH

All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE
00775 JAN 25 06
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of January 2007 to the following:

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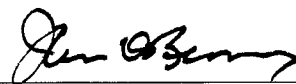
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Ms. Blanca S. Bayo
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ATTORNEY



TAMPA ELECTRIC COMPANY

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,532,953	50,130,903	3,402,050	6.8%	1,347,455	1,291,224	56,231	4.4%	3.97289	3.88243	0.09046	2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(7,652)	(6,734)	(918)	13.6%	1,347,455 (a)	1,291,224 (a)	56,231	4.4%	(0.00057)	(0.00052)	(0.00005)	8.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,347,455 (a)	1,291,224 (a)	56,231	4.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	34,380	25,713	8,667	33.7%	1,347,455 (a)	1,291,224 (a)	56,231	4.4%	0.00255	0.00199	0.00056	28.1%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	53,559,681	50,149,882	3,409,799	6.8%	1,347,455	1,291,224	56,231	4.4%	3.97488	3.88390	0.09097	2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	4,041,747	19,076,500	(15,034,753)	-78.8%	64,399	356,910	(292,511)	-82.0%	6.27610	5.34490	0.93120	17.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	4,723,194	0	4,723,194	0.0%	76,626	0	76,626	0.0%	6.16396	0.00000	6.16396	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,158,064	1,084,100	73,964	6.8%	50,147	35,798	14,349	40.1%	2.30934	3.02838	(0.71904)	-23.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,923,005	20,160,600	(10,237,595)	-50.8%	191,172	392,708	(201,536)	-51.3%	5.19062	5.13374	0.05688	1.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,538,627	1,683,932	(145,305)	-8.6%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	17,174	20,700	(3,526)	-17.0%	1,723	893	830	93.0%	0.99652	2.31803	(1.32151)	-57.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	308,892	0	308,892	0.0%	7,440	0	7,440	0.0%	4.15177	0.00000	4.15177	0.0%
17. Fuel Cost of Market Base Sales (A6)	134,086	629,800	(495,714)	-78.7%	3,090	10,946	(7,856)	-71.8%	4.33935	5.75370	(1.41435)	-24.6%
18. Gains on Market Based Sales	17,913	135,840	(117,927)	-86.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	478,065	786,340	(308,275)	-39.2%	12,253	11,839	414	3.5%	3.90162	6.64195	(2.74033)	-41.3%
20. Net Inadvertant Interchange					(194)	0	(194)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					711	0	711	0.0%				
22. Interchange and Wheeling Losses					871	200	671	335.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	63,004,621	69,524,142	(6,519,521)	-9.4%	1,526,020	1,671,893	(145,873)	-8.7%	4.12869	4.15841	(0.02972)	-0.7%
24. Net Unbilled	(1,703,291) (a)	(419,376) (a)	(1,283,915)	306.1%	(41,255)	(10,085)	(31,170)	309.1%	4.12869	4.15841	(0.02972)	-0.7%
25. Company Use	118,370 (a)	128,911 (a)	(10,541)	-8.2%	2,867	3,100	(233)	-7.5%	4.12871	4.15842	(0.02971)	-0.7%
26. T & D Losses	2,375,028 (a)	4,587,390 (a)	(2,212,362)	-48.2%	57,525	110,316	(52,791)	-47.9%	4.12869	4.15841	(0.02972)	-0.7%
27. System KWH Sales	63,004,621	69,524,142	(6,519,521)	-9.4%	1,506,883	1,568,562	(61,679)	-3.9%	4.18112	4.43235	(0.25123)	-5.7%
28. Wholesale KWH Sales	(1,707,860)	(1,379,214)	(328,646)	23.8%	(40,847)	(31,117)	(9,730)	31.3%	4.18111	4.43235	(0.25123)	-5.7%
29. Jurisdictional KWH Sales	61,296,761	68,144,928	(6,848,167)	-10.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.18112	4.43235	(0.25123)	-5.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	61,349,476	68,203,533	(6,854,057)	-10.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.18472	4.43616	(0.25144)	-5.7%
32. Other	0	0	0	0.0%	1,466,036	1,537,445	(71,409)	-4.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(798,185)	(1,276,250)	478,065	-37.5%	1,466,036	1,537,445	(71,409)	-4.6%	(0.05445)	(0.08301)	0.02857	-34.4%
34. Other	0	0	0	0.0%	1,466,036	1,537,445	(71,409)	-4.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,687	12,304,685	2	0.0%	1,466,036	1,537,445	(71,409)	-4.6%	0.83932	0.80033	0.03898	4.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	72,855,978	79,231,968	(6,375,990)	-8.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.96959	5.15348	(0.18389)	-3.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	72,908,434	79,289,015	(6,380,581)	-8.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.97317	5.15719	(0.18402)	-3.6%
39. GPIF * (Already Adjusted for Taxes)	60,789	60,789	0	0.0%	1,466,036	1,537,445	(71,409)	-4.6%	0.00415	0.00395	0.00019	4.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	72,969,223	79,349,804	(6,380,581)	-8.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.97732	5.16114	(0.18383)	-3.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.977	5.161	(0.184)	-3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	815,520,812	757,482,986	58,037,826	7.7%	18,176,098	17,619,266	556,832	3.2%	4.48678	4.29917	0.18760	4.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(104,970)	(80,808)	(24,162)	29.9%	18,176,098 (a)	17,619,266 (a)	556,832	3.2%	(0.00058)	(0.00046)	(0.00012)	25.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	18,176,098 (a)	17,619,266 (a)	556,832	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	210,649	235,801	(25,152)	-10.7%	18,176,098 (a)	17,619,266 (a)	556,832	3.2%	0.00116	0.00134	(0.00018)	-13.4%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	815,626,491	757,637,979	57,988,512	7.7%	18,176,098	17,619,266	556,832	3.2%	4.48736	4.30005	0.18730	4.4%
6. Fuel Cost of Purchased Power - Firm (A7)	52,865,384	199,538,600	(146,673,216)	-73.5%	895,968	3,371,639	(2,475,671)	-73.4%	5.90037	5.91815	(0.01778)	-0.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	87,398,492	0	87,398,492	0.0%	1,271,296	0	1,271,296	0.0%	6.87476	0.00000	6.87476	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	18,505,045	13,090,300	5,414,745	41.4%	575,719	435,075	140,644	32.3%	3.21425	3.00875	0.20550	6.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	158,768,921	212,628,900	(53,859,979)	-25.3%	2,742,983	3,806,714	(1,063,731)	-27.9%	5.78818	5.58563	0.20256	3.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,919,081	21,425,980	(506,899)	-2.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	798,656	508,800	289,856	57.0%	20,296	17,564	2,732	15.6%	3.93514	2.89683	1.03830	35.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	4,171,455	0	4,171,455	0.0%	87,600	0	87,600	0.0%	4.76193	0.00000	4.76193	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,444,712	12,224,700	(8,779,988)	-71.8%	70,180	211,046	(140,866)	-66.7%	4.90840	5.79243	(0.88404)	-15.3%
18. Gains on Market Based Sales	695,073	3,146,520	(2,451,447)	-77.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	9,088,876	15,880,020	(6,791,144)	-42.8%	178,105	228,610	(50,505)	-22.1%	5.10310	6.94634	(1.84324)	-26.5%
20. Net Inadvertant Interchange					(1,203)	0	(1,203)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					47,766	0	47,766	0.0%				
22. Interchange and Wheeling Losses					41,233	4,200	37,033	881.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	965,306,536	954,386,859	10,919,677	1.1%	20,746,306	21,193,170	(446,864)	-2.1%	4.65291	4.50328	0.14963	3.3%
24. Net Unbilled	(4,816,809) (a)	567,925 (a)	(5,384,734)	-948.1%	(148,764)	3,366	(152,130)	-4519.6%	3.23789	16.87240	(13.63451)	-80.8%
25. Company Use	1,641,976 (a)	1,670,046 (a)	(28,070)	-1.7%	35,480	37,200	(1,720)	-4.6%	4.62789	4.48937	0.13852	3.1%
26. T & D Losses	52,694,489 (a)	43,613,253 (a)	9,081,236	20.8%	1,155,446	971,481	183,965	18.9%	4.56053	4.48936	0.07118	1.6%
27. System KWH Sales	965,306,536	954,386,859	10,919,677	1.1%	19,704,144	20,181,123	(476,979)	-2.4%	4.89900	4.72911	0.16990	3.6%
28. Wholesale KWH Sales	(33,146,900)	(24,345,718)	(8,801,182)	36.2%	(683,998)	(510,625)	(173,373)	34.0%	4.84605	4.76783	0.07822	1.6%
29. Jurisdictional KWH Sales	932,159,636	930,041,141	2,118,495	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	4.90091	4.72810	0.17281	3.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	932,961,293	930,840,978	2,120,315	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	4.90512	4.73217	0.17295	3.7%
32. Other	0	0	0	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(15,314,802)	(15,315,000)	198	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	(0.08052)	(0.07786)	(0.00266)	3.4%
34. Other	0	0	0	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	147,656,222	147,656,222	0	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	0.77631	0.75065	0.02567	3.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,065,302,713	1,063,182,200	2,120,513	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	5.60092	5.40496	0.19596	3.6%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,066,069,730	1,063,947,691	2,122,039	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	5.60495	5.40885	0.19610	3.6%
39. GPIF * (Already Adjusted for Taxes)	729,534	729,534	0	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	0.00384	0.00371	0.00013	3.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	1,066,799,264	1,064,677,225	2,122,039	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	5.60879	5.41256	0.19623	3.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.609	5.413	0.196	3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	53,532,953	50,130,903	3,402,050	6.8%	815,520,812	757,482,986	58,037,826	7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	460,152	650,500	(190,348)	-29.3%	8,393,803	12,733,500	(4,339,697)	-34.1%
2a. GAINS FROM MARKET BASED SALES	17,913	135,840	(117,927)	-86.8%	695,073	3,146,520	(2,451,447)	-77.9%
3. FUEL COST OF PURCHASED POWER	4,041,747	19,076,500	(15,034,753)	-78.8%	52,865,384	199,538,600	(146,673,216)	-73.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,158,064	1,084,100	73,964	6.8%	18,505,045	13,090,300	5,414,745	41.4%
4. ENERGY COST OF ECONOMY PURCHASES	4,723,194	0	4,723,194	0.0%	87,398,492	0	87,398,492	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	62,977,893	69,505,163	(6,527,270)	-9.4%	965,200,857	954,231,866	10,968,991	1.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,652)	(6,734)	(918)	13.6%	(104,970)	(80,808)	(24,162)	29.9%
6b. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	34,380	25,713	8,667	33.7%	210,649	235,801	(25,152)	-10.7%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	63,004,621	69,524,142	(6,519,521)	-9.4%	965,306,536	954,386,859	10,919,677	1.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,466,036	1,537,445	(71,409)	-4.6%	19,020,146	19,670,498	(650,352)	-3.3%
2. NONJURISDICTIONAL SALES	40,847	31,117	9,730	31.3%	683,998	510,625	173,373	34.0%
3. TOTAL SALES	1,506,883	1,568,562	(61,679)	-3.9%	19,704,144	20,181,123	(476,979)	-2.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9728931	0.9801621	(0.0072690)	-0.7%	11.5767664	11.6984402	(0.1216738)	-1.0%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	78,600,381	83,123,151	(4,522,770)	-5.4%	1,022,670,248	1,063,835,037	(41,164,789)	-3.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,687)	(12,304,685)	(2)	0.0%	(147,656,222)	(147,656,222)	0	0.0%
2b. INCENTIVE PROVISION	(60,789)	(60,789)	0	0.0%	(729,534)	(729,534)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	66,234,905	70,757,677	(4,522,772)	-6.4%	874,284,492	915,449,281	(41,164,789)	-4.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	63,004,621	69,524,142	(6,519,521)	-9.4%	965,306,536	954,386,859	10,919,677	1.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9728931	0.9801621	(0.0072690)	-0.7%	NA	NA	-	0.0%
5a. JUNE 2006 THRESHOLD CALC. ADJ. FOR SCHEDULES D & MA SALES	0	0	0	0.0%	0	0	0	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	61,296,761	68,144,928	(6,848,167)	-10.0%	932,159,636	930,041,141	2,118,495	0.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	61,349,476	68,203,533	(6,854,057)	-10.0%	932,961,293	930,840,978	2,120,315	0.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(798,185)	(1,276,250)	478,065	-37.5%	(15,314,802)	(15,315,000)	198	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	60,551,291	66,927,283	(6,375,992)	-9.5%	917,646,491	915,525,978	2,120,513	0.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	5,683,614	3,830,394	1,853,220	48.4%	(43,361,999)	(76,697)	(43,285,302)	56436.8%
8. INTEREST PROVISION FOR THE MONTH	(737,520)	(44,172)	(693,348)	1569.7%	(10,247,987)	(3,679,223)	(6,568,764)	178.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(177,377,604)	(19,846,827)	(157,530,777)	793.7%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,687	12,304,685	2	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(160,126,823)	(3,755,920)	(156,370,903)	4163.3%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(177,377,604)	(19,846,827)	(157,530,777)	793.7%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(159,389,303)	(3,711,748)	(155,677,555)	4194.2%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(336,766,907)	(23,558,575)	(313,208,332)	1329.5%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(168,383,454)	(11,779,288)	(156,604,166)	1329.5%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.250	4.500	0.750	16.7%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.270	4.500	0.770	17.1%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.520	9.000	1.520	16.9%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	4.500	0.760	16.9%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.375	0.063	16.8%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(737,520)	(44,172)	(693,348)	1569.7%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	201,025	4,693	196,332	4183.5%	2,899,288	2,431,507	467,781	19.2%
2 LIGHT OIL	200,966	603,220	(402,254)	-66.7%	6,750,918	7,592,665	(841,747)	-11.1%
3 COAL	27,019,398	24,235,372	2,784,026	11.5%	292,472,009	280,044,045	12,427,964	4.4%
4 NATURAL GAS	26,111,564	25,287,618	823,946	3.3%	513,398,597	467,414,769	45,983,828	9.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	53,532,953	50,130,903	3,402,050	6.8%	815,520,812	757,482,986	58,037,826	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,980	53	1,927	3635.8%	28,562	31,869	(3,307)	-10.4%
9 LIGHT OIL	1,034	4,778	(3,744)	-78.4%	44,642	57,036	(12,394)	-21.7%
10 COAL	946,537	910,719	35,818	3.9%	10,967,305	10,616,051	351,254	3.3%
11 NATURAL GAS	397,904	375,674	22,230	5.9%	7,135,589	6,914,310	221,279	3.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,347,455	1,291,224	56,231	4.4%	18,176,098	17,619,266	556,832	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,208	83	3,125	3765.1%	46,507	49,480	(2,973)	-6.0%
16 LIGHT OIL (BBL)	2,400	11,912	(9,512)	-79.9%	80,031	152,406	(72,375)	-47.5%
17 COAL (TON)	432,694	409,700	22,994	5.6%	5,019,962	4,775,426	244,536	5.1%
18 NATURAL GAS (MCF)	2,899,343	2,723,634	175,709	6.5%	51,742,329	50,664,632	1,077,697	2.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	20,125	520	19,605	3770.2%	291,767	310,671	(18,904)	-6.1%
22 LIGHT OIL	11,417	49,938	(38,521)	-77.1%	453,076	638,335	(185,259)	-29.0%
23 COAL	10,269,980	9,780,730	489,250	5.0%	118,708,218	114,484,659	4,223,559	3.7%
24 NATURAL GAS	2,986,323	2,799,989	186,334	6.7%	53,483,131	52,083,189	1,399,942	2.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,287,845	12,631,177	656,668	5.2%	172,936,192	167,516,854	5,419,338	3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.15%	0.00%	0.00	-	0.16%	0.18%	(0.00)	-
29 LIGHT OIL	0.08%	0.37%	(0.00)	-	0.25%	0.32%	(0.00)	-
30 COAL	70.25%	70.53%	(0.00)	-	60.34%	60.25%	0.00	-
31 NATURAL GAS	29.53%	29.09%	0.00	-	39.26%	39.24%	0.00	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.66	56.54	6.12	10.8%	62.34	49.14	13.20	26.9%
36 LIGHT OIL (\$/BBL)	83.74	50.64	33.10	65.4%	84.35	49.82	34.54	69.3%
37 COAL (\$/TON)	62.44	59.15	3.29	5.6%	58.26	58.64	(0.38)	-0.6%
38 NATURAL GAS (\$/MCF)	9.01	9.28	(0.28)	-3.0%	9.92	9.23	0.70	7.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.99	9.03	0.96	10.7%	9.94	7.83	2.11	27.0%
42 LIGHT OIL	17.60	12.08	5.52	45.7%	14.90	11.89	3.01	25.3%
43 COAL	2.63	2.48	0.15	6.2%	2.46	2.45	0.02	0.7%
44 NATURAL GAS	8.74	9.03	(0.29)	-3.2%	9.60	8.97	0.62	7.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.03	3.97	0.06	1.5%	4.72	4.52	0.19	4.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,164	9,811	353	3.6%	10,215	9,748	467	4.8%
49 LIGHT OIL	11,042	10,452	590	5.6%	10,149	11,192	(1,043)	-9.3%
50 COAL	10,850	10,740	110	1.0%	10,824	10,784	40	0.4%
51 NATURAL GAS	7,505	7,453	52	0.7%	7,495	7,533	(38)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,861	9,782	79	0.8%	9,514	9,508	6	0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.15	8.85	1.30	14.7%	10.15	7.63	2.52	33.0%
56 LIGHT OIL	19.44	12.62	6.82	54.0%	15.12	13.31	1.81	13.6%
57 COAL	2.85	2.66	0.19	7.1%	2.67	2.64	0.03	1.1%
58 NATURAL GAS	6.56	6.73	(0.17)	-2.5%	7.19	6.76	0.43	6.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.97	3.88	0.09	2.3%	4.49	4.30	0.19	4.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY (%)	NET AVAIL FACTOR (%)	NET OUTPUT (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	106,667	34.9	36.6	81.7	10,840	COAL	49,070	23,564,540	1,156,312.0	2,984,498	2.80	60.82
B.B.#2	391	253,907	87.3	95.8	87.3	10,493	COAL	113,011	23,575,500	2,664,290.8	6,873,469	2.71	60.82
B.B.#3	433	173,066	53.7	56.4	64.0	11,132	COAL	81,690	23,583,020	1,926,496.9	4,968,487	2.87	60.82
B.B.#4	462	260,905	75.9	82.5	83.9	11,152	COAL	126,122	23,069,060	2,909,516.0	7,670,897	2.94	60.82
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	9,425	5,800,187	54,668.2	803,483	-	85.25
B.B. STATION	1,697	794,545	62.9	67.8	79.1	10,895	-	-	-	-	23,300,834	2.93	-
SEB-PHIL #1(HVY OIL)	18	1,013	7.6	100.0	72.9	10,164	HVY.OIL	1,641	6,273,540	10,295.1	90,015	8.89	54.85
SEB-PHIL #2(HVY OIL)	18	967	7.2	100.0	72.3	10,164	HVY.OIL	1,567	6,273,540	9,829.6	85,956	8.89	54.85
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	188	5,800,187	1,087.8	25,054	-	133.27
SEB-PHILLIPS TOTAL	36	1,980	7.4	100.0	72.6	10,164	-	-	-	-	201,025	10.15	-
POLK #1 GASIFIER	260	151,992	-	-	-	10,615	COAL	62,801	25,690,000	1,613,363.9	3,718,564	2.45	59.21
POLK #1 CT (OIL)	245	1,034	-	-	-	11,046	LGT.OIL	2,400	5,792,501	11,417.5	200,966	19.44	83.74
POLK #1 TOTAL	260	153,026	79.1	83.8	89.3	10,618	-	-	-	1,624,781.4	3,919,530	2.56	-
POLK #2 CT (GAS)	175	2,630	-	-	-	13,354	GAS	34,097	1,030,000	35,120.0	137,502	5.23	4.03
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	2,630	2.0	91.5	57.1	13,354	-	-	-	35,120.0	137,502	5.23	-
POLK #3 CT (GAS)	175	5,961	-	-	-	12,219	GAS	70,718	1,030,000	72,840.0	754,599	12.66	10.67
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	5,961	4.5	91.5	60.3	12,219	-	-	-	72,840.0	754,599	12.66	-
POLK STATION TOTAL	620	161,617	35.0	88.3	71.5	10,721	-	-	-	1,732,741.4	4,811,631	2.98	-
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	175	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	23	1.0	100.0	58.8	16,467	GAS	371	1,030,000	382.3	4,079	17.73	10.99
COT 2	3	7	0.3	89.7	56.8	16,467	GAS	108	1,030,000	111.7	1,187	16.96	10.99
CITY OF TAMPA TOTAL	6	30	0.7	94.9	57.8	16,467	GAS	479	1,030,000	494.0	5,266	17.55	10.99
BAYSIDE ST 1	244	75,442	41.6	100.0	64.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	54,215	39.8	87.4	78.7	11,450	GAS	602,662	1,030,000	620,742.0	5,761,547	10.63	9.56
BAYSIDE CT1B	183	41,889	30.8	100.0	69.2	11,612	GAS	472,259	1,030,000	486,427.0	4,514,873	10.78	9.56
BAYSIDE CT1C	183	40,860	30.0	100.0	68.6	10,995	GAS	436,192	1,030,000	449,277.0	4,170,067	10.21	9.56
BAYSIDE UNIT 1 TOTAL	793	212,406	36.0	98.0	69.7	7,328	GAS	1,511,113	1,030,000	1,556,446.0	14,446,487	6.80	9.56
BAYSIDE ST 2	316	60,852	25.9	53.0	48.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	23,217	17.1	56.7	70.0	11,188	GAS	252,184	1,030,000	259,749.0	2,116,586	9.12	8.39
BAYSIDE CT2B	183	26,784	19.7	57.0	74.8	11,329	GAS	294,612	1,030,000	303,450.0	2,472,685	9.23	8.39
BAYSIDE CT2C	183	29,621	21.8	47.7	67.7	11,442	GAS	329,044	1,030,000	338,915.0	2,761,673	9.32	8.39
BAYSIDE CT2D	183	36,403	26.7	56.0	63.0	11,519	GAS	407,096	1,030,000	419,309.0	3,416,766	9.39	8.39
BAYSIDE UNIT 2 TOTAL	1,048	176,877	22.7	53.9	62.8	7,471	GAS	1,282,936	1,030,000	1,321,423.0	10,767,710	6.09	8.39
BAYSIDE STATION TOTAL	1,841	389,283	28.4	72.9	65.8	7,393	GAS	2,794,049	1,030,000	2,877,869.0	25,214,197	6.48	9.02
SYSTEM	4,375	1,347,455	41.4	74.4	69.2	9,861	-	-	-	13,287,844.8	53,532,953	3.97	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	83	(83)	-100.0%	45,184	49,480	(4,296)	-8.7%
3 UNIT COST (\$/BBL)	0.00	48.42	(48.42)	-100.0%	59.00	47.72	11.29	23.7%
4 AMOUNT (\$)	49,201	4,019	45,182	1124.2%	2,665,978	2,361,015	304,963	12.9%
5 BURNED:								
6 UNITS (BBL)	3,208	83	3,125	3765.1%	46,507	49,480	(2,973)	-6.0%
7 UNIT COST (\$/BBL)	62.66	56.54	6.12	10.8%	62.34	49.14	13.20	26.9%
8 AMOUNT (\$)	201,025	4,693	196,332	4183.5%	2,899,288	2,431,507	467,781	19.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	14,008	12,118	1,890	15.6%	14,008	12,118	1,890	15.6%
11 UNIT COST (\$/BBL)	59.17	47.77	11.40	23.9%	59.17	47.77	11.40	23.9%
12 AMOUNT (\$)	828,872	578,925	249,947	43.2%	828,872	578,925	249,947	43.2%
13								
14 DAYS SUPPLY:	62	54	8	20.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	3,114	11,912	(8,798)	-73.9%	143,220	152,406	(9,186)	-6.0%
17 UNIT COST (\$/BBL)	76.98	71.57	5.42	7.6%	85.69	70.54	15.15	21.5%
18 AMOUNT (\$)	239,724	852,483	(612,759)	-71.9%	12,272,521	10,750,842	1,521,679	14.2%
19 BURNED:								
20 UNITS (BBL)	2,400	11,912	(9,512)	-79.9%	80,031	152,406	(72,375)	-47.5%
21 UNIT COST (\$/BBL)	83.74	50.84	33.10	65.4%	84.35	49.82	34.54	69.3%
22 AMOUNT (\$)	200,966	603,220	(402,254)	-66.7%	6,750,918	7,592,665	(841,747)	-11.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	84,750	85,007	(257)	-0.3%	84,750	85,007	(257)	-0.3%
25 UNIT COST (\$/BBL)	84.39	68.94	15.45	22.4%	84.39	68.94	15.45	22.4%
26 AMOUNT (\$)	7,151,806	5,860,260	1,291,546	22.0%	7,151,806	5,860,260	1,291,546	22.0%
27								
28 DAYS SUPPLY: NORMAL	171	172	(1)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	(0)	-0.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	213,205	409,600	(196,395)	-47.9%	4,954,531	4,761,900	192,631	4.0%
32 UNIT COST (\$/TON)	60.20	58.96	1.24	2.1%	58.36	58.15	0.21	0.4%
33 AMOUNT (\$)	12,835,755	24,151,171	(11,315,416)	-46.9%	289,164,007	276,914,715	12,249,292	4.4%
34 BURNED:								
35 UNITS (TONS)	432,694	409,700	22,994	5.6%	5,019,962	4,775,426	244,536	5.1%
36 UNIT COST (\$/TON)	62.44	59.15	3.29	5.6%	58.26	58.64	(0.38)	-0.6%
37 AMOUNT (\$)	27,019,398	24,235,372	2,784,026	11.5%	292,472,009	280,044,045	12,427,964	4.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	405,958	533,222	(127,264)	-23.9%	405,958	533,222	(127,264)	-23.9%
40 UNIT COST (\$/TON)	57.99	58.36	(0.37)	-0.6%	57.99	58.36	(0.37)	-0.6%
41 AMOUNT (\$)	23,542,293	31,118,370	(7,576,077)	-24.3%	23,542,293	31,118,370	(7,576,077)	-24.3%
42								
43 DAYS SUPPLY:	31	41	(10)	-30.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	2,943,395	2,723,634	219,761	8.1%	51,732,728	50,664,632	1,068,096	2.1%
46 UNIT COST (\$/MCF)	9.01	9.28	(0.28)	-3.0%	9.90	9.23	0.68	7.3%
47 AMOUNT (\$)	26,506,555	25,287,618	1,218,937	4.8%	512,241,761	467,414,766	44,826,995	9.6%
48 BURNED:								
49 UNITS (MCF)	2,899,343	2,723,634	175,709	6.5%	51,742,329	50,664,632	1,077,697	2.1%
50 UNIT COST (\$/MCF)	9.01	9.28	(0.28)	-3.0%	9.92	9.23	0.70	7.6%
51 AMOUNT (\$)	26,111,564	25,287,618	823,946	3.3%	513,998,597	467,414,769	45,983,828	9.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	176,665	0	176,665	0.0%	176,665	0	176,665	0.0%
54 UNIT COST (\$/MCF)	7.85	0.00	7.85	0.0%	7.85	0.00	7.85	0.0%
55 AMOUNT (\$)	1,387,362	0	1,387,362	0.0%	1,387,362	0	1,387,362	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

** Includes prior months adjustments of 15,966 mcf for Bayside & Polk.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	15,712
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>15,712</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,613)	(819,195)
OTHER USAGE	(685)	(58,003)
TOTAL	<u>(10,298)</u>	<u>(877,198)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	11,371
IGNITION #2 OIL	803,483
IGNITION PROPANE	8,408
AERIAL SURVEY ADJ.	0
ADDITIVES	58,428
GREEN FUEL	0
TOTAL	<u>879,690</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	893.0	0.0	893.0	2.318	2.318	20,700.00	20,700.00	
VARIOUS	JURISDIC. SCH. - MB	10,946.0	0.0	10,946.0	5.754	7.610	629,800.00	833,000.00	135,840.00
TOTAL		11,839.0	0.0	11,839.0	5.495	7.211	650,500.00	853,700.00	135,840.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	726.4	0.0	726.4	3.880	4.111	28,186.27	29,864.32	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	997.0	0.0	997.0	3.522	3.745	35,116.07	37,336.66	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	880.0	0.0	880.0	4.695	5.121	41,314.45	45,063.48	1,021.03
CITY OF LAKELAND	SCH. - MA	250.0	0.0	250.0	2.985	4.095	7,461.89	10,236.86	2,348.47
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	1,960.0	0.0	1,960.0	4.371	5.645	85,679.72	110,641.85	19,022.23
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(4,478.35)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,440.0	0.0	7,440.0	4.715	5.315	350,796.00	395,436.00	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	NOVEMBER 2006 SCH. - D	(791.1)	(5.6)	(785.5)	6.412	6.791	(50,370.14)	(53,345.20)	
SEMINOLE ELEC. PRECO-1	NOVEMBER 2006 SCH. - D	791.1	5.6	785.5	3.931	4.182	30,875.35	32,852.08	
SEMINOLE ELEC. HARDEE	NOVEMBER 2006 SCH. - D	(959.9)	0.0	(959.9)	6.476	6.875	(62,159.94)	(65,990.99)	
SEMINOLE ELEC. HARDEE	NOVEMBER 2006 SCH. - D	959.9	0.0	959.9	3.701	3.940	35,526.68	37,817.81	
FLA. PWR. & LIGHT	NOVEMBER 2006 SCH. - MA	(8,166.0)	0.0	(8,166.0)	4.861	6.017	(396,985.85)	(491,322.33)	(75,408.34)
FLA. PWR. & LIGHT	NOVEMBER 2006 SCH. - MA	8,166.0	0.0	8,166.0	4.857	6.012	396,628.49	490,964.97	75,408.34
NEW SMYRNA BEACH	NOVEMBER 2006 SCH. - MA	(270.0)	0.0	(270.0)	5.692	15.965	(15,340.50)	(43,105.23)	(26,918.73)
NEW SMYRNA BEACH	NOVEMBER 2006 SCH. - MA	270.0	0.0	270.0	5.677	15.960	15,327.23	43,091.96	26,918.73
NEW SMYRNA BEACH	NOVEMBER 2006 SCH. - D	(7,200.0)	0.0	(7,200.0)	5.297	5.897	(381,384.00)	(424,584.00)	
NEW SMYRNA BEACH	NOVEMBER 2006 SCH. - D	7,200.0	0.0	7,200.0	4.715	5.315	339,480.00	382,680.00	
SUB-TOTAL SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.152	4.752	308,892.00	353,532.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,723.4	0.0	1,723.4	0.997	1.075	17,174.29	18,534.68	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		3,090.0	0.0	3,090.0	4.339	5.358	134,085.43	165,571.56	17,913.38
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		12,253.4	0.0	12,253.4	3.755	4.388	460,151.72	537,638.24	17,913.38
CURRENT MONTH:									
DIFFERENCE		414.4	0.0	414.4	(1.740)	(2.823)	(190,348.28)	(316,061.76)	(117,926.62)
DIFFERENCE %		3.5%	0.0%	3.5%	-31.7%	-39.1%	-29.3%	-37.0%	-86.8%
PERIOD TO DATE:									
ACTUAL		178,135.3	32.1	178,103.2	4.713	5.550	8,393,802.12	9,884,377.15	695,073.20
ESTIMATED		228,610.0	0.0	228,610.0	5.570	7.470	12,733,500.00	17,077,500.00	3,146,520.00
DIFFERENCE		(50,474.7)	32.1	(50,506.8)	(0.857)	(1.920)	(4,339,697.88)	(7,193,122.85)	(2,451,446.80)
DIFFERENCE %		-22.1%	0.0%	-22.1%	-15.4%	-25.7%	-34.1%	-42.1%	-77.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH. - J	4.0	0.0	3.0	1.0	10.000	10.000	100.00	
HARDEE POWER PARTNERS	IPP	1,061.0	0.0	0.0	1,061.0	20.377	20.377	216,200.00	
CALPINE	SCH. - D	3,089.0	0.0	0.0	3,089.0	11.140	11.140	344,100.00	
VARIOUS	MKT. BASED	260,868.0	0.0	0.0	260,868.0	5.833	5.833	15,216,900.00	
OTHER	SCH. - D	91,891.0	0.0	0.0	91,891.0	3.590	3.590	3,299,200.00	
TOTAL		356,913.0	0.0	3.0	356,910.0	5.345	5.345	19,076,500.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	31,612.0	0.0	0.0	31,612.0	8.655	8.655	2,735,918.30	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	30,500.0	0.0	0.0	30,500.0	3.322	3.322	1,013,210.00	
CALPINE	SCH. - D	1,950.0	0.0	0.0	1,950.0	9.677	9.677	188,709.89	
CALPINE	OATT	337.0	0.0	0.0	337.0	3.477	3.477	11,718.78	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. PWR. & LIGHT	EMERG.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	NOV. 2006	IPP	(25,737.0)	0.0	0.0	(25,737.0)	3.048	3.048	(784,514.81)
HARDEE PWR. PART.-NATIVE	NOV. 2006	IPP	25,737.0	0.0	0.0	25,737.0	3.224	3.224	829,851.73
PROGRESS ENERGY FLORIDA	NOV. 2006	SCH. - D	(33,450.0)	0.0	0.0	(33,450.0)	3.064	3.064	(1,024,908.00)
PROGRESS ENERGY FLORIDA	NOV. 2006	SCH. - D	33,450.0	0.0	0.0	33,450.0	3.322	3.322	1,111,209.00
CALPINE	NOV. 2006	SCH. - D	(1,174.0)	0.0	0.0	(1,174.0)	10.852	10.852	(127,405.87)
CALPINE	NOV. 2006	SCH. - D	1,174.0	0.0	0.0	1,174.0	10.885	10.885	127,786.35
CALPINE	NOV. 2006	OATT	(1,311.0)	0.0	0.0	(1,311.0)	6.986	6.986	(91,580.49)
CALPINE	NOV. 2006	OATT	1,311.0	0.0	0.0	1,311.0	3.948	3.948	51,752.50
SUB-TOTAL OF ADJUSTMENTS:			0.0	0.0	0.0	0.000	0.000	92,190.41	
TOTAL		64,399.0	0.0	0.0	64,399.0	6.276	6.276	4,041,747.38	
CURRENT MONTH:									
DIFFERENCE		(292,514.0)	0.0	(3.0)	(292,511.0)	0.931	0.931	(15,034,752.62)	
DIFFERENCE %		-82.0%	0.0%	0.0%	-82.0%	17.4%	17.4%	-78.8%	
PERIOD TO DATE:									
ACTUAL		895,968.0	0.0	0.0	895,968.0	5.900	5.900	52,865,385.42	
ESTIMATED		3,381,183.0	0.0	9,544.0	3,371,639.0	5.918	5.918	199,538,600.00	
DIFFERENCE		(2,485,215.0)	0.0	(9,544.0)	(2,475,671.0)	(0.018)	(0.018)	(146,673,214.58)	
DIFFERENCE %		-73.5%	0.0%	-100.0%	-73.4%	-0.3%	-0.3%	-73.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	35,798.0	0.0	0.0	35,798.0	3.028	3.028	1,084,100.00
TOTAL		35,798.0	0.0	0.0	35,798.0	3.028	3.028	1,084,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,805.0	0.0	0.0	16,805.0	2.784	2.784	467,779.70
McKAY BAY REFUSE	COGEN.	13,919.0	0.0	0.0	13,919.0	3.184	3.184	443,121.58
ORANGE COGENERATION L.P.	COGEN.	3,680.0	0.0	0.0	3,680.0	2.615	2.615	96,222.66
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,942.0	0.0	0.0	2,942.0	3.600	3.600	105,925.59
CF INDUSTRIES INC.	COGEN.	626.0	0.0	0.0	626.0	4.978	4.978	31,160.95
IMC-AGRICO-NEW WALES	COGEN.	1,102.0	0.0	0.0	1,102.0	4.694	4.694	51,725.84
IMC-AGRICO-S. PIERCE	COGEN.	10,048.0	0.0	0.0	10,048.0	4.752	4.752	477,462.93
AUBURNDALE POWER PARTNERS	COGEN.	1,025.0	0.0	0.0	1,025.0	3.466	3.466	35,527.13
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR DECEMBER 2006		50,147.0	0.0	0.0	50,147.0	3.408	3.408	1,708,926.38
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,077.0)	0.0	0.0	(17,077.0)	2.906	2.906	(496,324.45)
		17,077.0	0.0	0.0	17,077.0	2.779	2.779	474,572.94
McKAY BAY REFUSE	COGEN.	(13,533.0)	0.0	0.0	(13,533.0)	2.904	2.904	(393,019.41)
		13,533.0	0.0	0.0	13,533.0	2.777	2.777	375,844.36
ORANGE COGENERATION L.P.	COGEN.	(4,830.0)	0.0	0.0	(4,830.0)	2.662	2.662	(128,556.54)
		4,830.0	0.0	0.0	4,830.0	2.589	2.589	125,053.15
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,999.0)	0.0	0.0	(5,999.0)	6.988	6.988	(419,185.69)
		5,999.0	0.0	0.0	5,999.0	4.407	4.407	264,386.91
CF INDUSTRIES INC.	COGEN.	(1,316.0)	0.0	0.0	(1,316.0)	7.974	7.974	(104,941.77)
		1,316.0	0.0	0.0	1,316.0	5.242	5.242	68,987.56
IMC-AGRICO-NEW WALES	COGEN.	(1,091.0)	0.0	0.0	(1,091.0)	7.411	7.411	(80,855.67)
		1,091.0	0.0	0.0	1,091.0	4.764	4.764	51,972.65
IMC-AGRICO-S. PIERCE	COGEN.	(10,461.0)	0.0	0.0	(10,461.0)	7.386	7.386	(772,685.04)
		10,461.0	0.0	0.0	10,461.0	4.732	4.732	494,986.93
AUBURNDALE POWER PARTNERS	COGEN.	(873.0)	0.0	0.0	(873.0)	5.016	5.016	(43,785.41)
		873.0	0.0	0.0	873.0	3.744	3.744	32,686.67
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(550,862.81)
TOTAL		50,147.0	0.0	0.0	50,147.0	2.309	2.309	1,158,063.57
CURRENT MONTH:								
DIFFERENCE		14,349.0	0.0	0.0	14,349.0	(0.719)	(0.719)	73,963.57
DIFFERENCE %		40.1%	0.0%	0.0%	40.1%	-23.7%	-23.7%	6.8%
PERIOD TO DATE:								
ACTUAL		575,719.0	0.0	0.0	575,719.0	3.009	3.009	18,505,043.85
ESTIMATED		435,075.0	0.0	0.0	435,075.0	3.850	3.850	13,090,300.00
DIFFERENCE		140,644.0	0.0	0.0	140,644.0	(0.841)	(0.841)	5,414,743.85
DIFFERENCE %		32.3%	0.0%	0.0%	32.3%	-21.9%	-21.9%	41.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	(7) FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	6,497.0	5.970	387,865.00	8.321	540,620.84	152,755.84
FLA. POWER & LIGHT	SCH. - JC	16,225.0	6.562	1,064,680.00	9.427	1,529,575.63	464,895.63
CITY OF LAKE LAND	SCH. - JC	1,675.0	6.521	109,220.00	10.538	176,507.65	67,287.65
ORLANDO UTIL. COMM.	SCH. - JC	2,665.0	8.326	221,885.00	11.388	303,478.65	81,593.65
THE ENERGY AUTHORITY	SCH. - JC	39,769.0	5.627	2,237,943.00	7.184	2,856,884.34	618,941.34
OKEELANTA	SCH. - JC	280.0	7.488	20,965.00	10.946	30,647.40	9,682.40
CITY OF TALLAHASSEE	SCH. - JC	158.0	7.708	12,179.00	12.770	20,177.24	7,998.24
CALPINE	SCH. - JC	545.0	6.237	33,990.00	11.811	64,369.70	30,379.70
CARGILL ALLIANT	SCH. - JC	1,195.0	8.100	96,793.00	11.795	140,944.91	44,151.91
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	7,617.0	7.227	550,470.00	9.312	709,331.56	158,861.56
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		76,626.0	6.181	4,735,990.00	8.316	6,372,537.92	1,636,547.92
PRIOR MONTH ADJUSTMENTS:							
RELIANT	NOV. 2006 SCH. - JC	(17,603.0)	8.230	(1,448,757.38)	8.292	(1,459,697.76)	(10,940.38)
RELIANT	NOV. 2006 SCH. - JC	17,603.0	8.157	1,435,960.96	8.220	1,446,901.34	10,940.38
SUBTOTAL		0.0	0.000	(12,796.42)	0.000	(12,796.42)	0.00
TOTAL		76,626.0	6.164	4,723,193.58	8.300	6,359,741.50	1,636,547.92
CURRENT MONTH:							
DIFFERENCE		76,626.0	6.164	4,723,193.58	8.300	6,359,741.50	1,636,547.92
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		1,271,295.4	6.875	87,398,492.10	8.349	106,136,755.34	18,738,263.24
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		1,271,295.4	6.875	87,398,492.10	8.349	106,136,755.34	18,738,263.24
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
CALPINE	0.0	0.0	0.0	0.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6	6.4	5.5	6.4	6.4	6.4	5.8	5.8

CAPACITY YEAR 2006	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	263,035	263,035	263,035	263,035	263,035	263,035	263,035	263,035	268,770	268,770	268,770	268,770	3,179,360
HILLSBOROUGH COUNTY	846,630	846,630	846,630	846,630	937,710	892,170	892,170	892,170	892,170	892,170	892,170	892,170	10,569,420
ORANGE COGEN LP	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	8,699,520
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,925,705	\$ 1,880,165	\$ 1,880,165	\$ 1,880,165	\$ 1,885,900	\$ 1,885,900	\$ 1,885,900	\$ 1,885,900	\$ 22,448,300
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ 3,021,104	\$ 3,049,966	\$ 3,022,731	\$ 3,109,508	\$ 3,988,237	\$ 3,107,417	\$ 3,209,496	\$ 3,442,813	\$ 36,040,157
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ 4,946,809	\$ 4,930,131	\$ 4,902,896	\$ 4,989,673	\$ 5,874,137	\$ 4,993,317	\$ 5,095,396	\$ 5,328,713	\$ 58,488,457

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