ORIGINAL

MEMORANDUM

February 14, 2007

TO: DIVISION OF THE COMMISSION CLERK AND ADMINISTRATIVE SERVICES

FROM: OFFICE OF THE GENERAL COUNSEL (BENNETT) LCB

RE: DOCKET NO. 060658-EI - PETITION ON BEHALF OF CITIZENS OF THE STATE OF FLORIDA TO REQUIRE PROGRESS ENERGY FLORIDA, INC. TO REFUND CUSTOMERS $143 MILLION.

Attached is the original and seven copies of the Direct Testimony of BERNARD M. WINDHAM, on behalf of Commission Staff to be filed in the above referenced docket.

LCB/jb
Attachment
I:2006/060658/060658testimonymemo.lcb.doc

CMP ____
COM 5
CTR ____
ECR ____
GCL ____
OPC ____
RCA ____
SCR ____
SGA ____
SEC ____
OTH ____

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

TESTIMONY OF BERNARD M. WINDHAM

DOCKET NO. 060658-EI

February 14, 2007

Q. Please state your name and business address.

A. My name is Bernard M. Windham. My business address is Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Fl 32399.

Q. By whom are you employed and in what capacity?

A. I am employed by the Florida Public Service Commission (PSC or Commission) as an Engineering Specialist III since 1982.

Q. Have you previously testified before the Commission?

A. Yes. I have testified in several dockets before the Commission including Docket No. 890833-EU, which was an investigation into the cost effectiveness of undergrounding electric utility lines.

Q. What are your duties and responsibilities?

A. I perform analyses of utility fuel and fuel transportation costs. I maintain a data base containing fuel cost data as reported by investor-owned electric utilities, and I also maintain a data base on quality filings. I assist in preparing the Commissioners for fuel adjustment hearings by issuing reports, and recommendations. I draft discovery requests for the fuel adjustment proceedings, and I review coal contracts and coal procurement documents filed in response to discovery requests. I also provide engineering and statistical analysis support to Electric Reliability and Cost Recovery Section staff as required.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to provide basic information related to the delivered prices and tonnages of coal procured by Progress Energy Florida, Inc. (PEF), and by several comparable utilities including JEA, Gulf Power Company, Mississippi Power Company, Alabama Power, and Alabama Electric Power during the time period of 1996 to 2005.

Q. Are you sponsoring any exhibits?

A. Yes. I am sponsoring the following exhibits:

Exhibit BW-1 is omitted.

Exhibit BW-2, entitled Foreign Compliance Coal Purchased in Tons, is a summary of how much foreign coal was used by the listed companies during 1994-2005.

Exhibit BW-3, entitled Summary of Federal Energy Regulatory Commission (FERC) 423 Delivered Price Information, is a summary of data compiled in BW-9 from the FERC Form 423 which provides a comparison of PEF's prices for bituminous coal purchased to the median price of other coal purchased from South America. The final column shows the percent differential between the two prices.

Exhibit BW-4, entitled Comparison of Delivered Cost of Colorado Bituminous Coal to Delivered Price of Central Appalachian (CAPP) Coal for PEF, which provides a comparison of the prices paid by PEF for bituminous coal to prices paid by other southeastern utilities for coal purchased from Colorado.

Exhibit BW-5 is a copy of FERC 423 Form Definitions, Codes, and Sources.

Exhibit BW-6, entitled Breakout of Coal Purchased for Crystal River 4 and Crystal River 5 By Contract Type, which identifies PEF's contract coal purchase volumes and PEF spot coal purchase volumes for the years 1996 to 2004.

Exhibit BW-7, entitled PSC 423 Forms for Gulf Power Company (December 1999 and March 2004) and for Progress Energy Florida, Inc. (October 2002) shows the cost of the short haul trip between terminals near the mouth of the Mississippi River and the utilities' generating facilities.

Exhibit BW-8, entitled Columbia to Gulf Coal Freight Rates, US Army Corp of Engineers, shows the cost of delivery between South America and terminals at the mouth of the Mississippi River as reported by the Army Corp of Engineers.

Exhibit BW-9, entitled Excerpted Coal Delivered Price Information from FERC 423 Data Base, is information, excerpted from the FERC data base, used to prepare BW-3 and BW-4.

Exhibit BW-10 is a copy of PEF's Response to Staff's Sixth Set of Interrogatories, Number 91, Docket No. 040001-EI.

Exhibit BW-11 is a copy of PEF's Response to Staff's First Set of Interrogatories, No. 1, Docket No. 060001-EI.

Q. What are the data sources that you used to prepare your testimony and exhibits?

A. PSC staff maintains data bases with monthly coal prices and fuel costs. The data bases we maintain include:

-PSC A-Schedule data base,

-PSC Form 423 data base,

-FERC Form 423 database,

-coal price data based on monthly coal prices from various coal regions from the coal industry publication, U.S. Coal Review.

Q. What kinds of information are included in these data bases?

A. The PSC A-Schedules and PSC Form 423 Schedules are filed in the fuel docket each month by each investor-owned electric utility. The FERC Form 423 data base has information on all coal purchased and shipped to all U.S. utilities including delivered price information in cents per million BTUs. The PSC Form 423 data base has similar information, with more detail on transportation costs. The FERC Form 423 database is taken directly from the FERC web site, where it is posted after being filed with FERC by all investor owned electric utilities.

Q. Please provide a brief summary of your testimony.

A. The delivered price information for all U.S. utilities reported to FERC, as summarized in Exhibit BW-3, appears to show that during the time period of 1996 to 2005, Progress Fuels Corporation (PFC), on behalf of PEF, often did not purchase the lowest price coal that met PEF's coal specifications for Crystal River Unit 4 (CR4) and Crystal River Unit 5 (CR5). Other southeastern coastal utilities that use compliance coal have purchased large amounts of foreign low sulfur compliance coal that is similar to the Central Appalachian (CAPP) coal that PEF has primarily used during most of the period under consideration, while PEF has only purchased significant levels of such coal for use since 2003. [Exhibit BW-2]. During the time period of 1996 through 2005, the median delivered price of foreign low sulfur compliance coal to southeastern coastal utilities has been between 10 to 50 percent less than the delivered price of the CAPP coal or synfuel utilized by PEF.

Q. What does Exhibit BW-3 represent?

A. Exhibit BW-3 is a comparison of the median delivered price of bituminous South American coal paid by utility companies as compared to the price PEF paid for bituminous CAPP coal.

Q. What standard did you use to make this comparison found in BW-3?

A. I compared cents per million BTUs for each coal purchase.

Q. Why use cents per million BTUs to compare coal prices instead of dollars per ton?

A. It is the standard used by utility companies when comparing bid responses to Requests for Proposal (RFPs). The winning bid is determined by comparing the delivered prices of coal from the various mines and selecting bids which will result in the lowest overall cost for coal burned at the power plants. Typically, this comparison is done on the basis of cents per million BTUs. The use of cents per million BTUs in comparing coal prices is to normalize the coal price taking into consideration the fact that different coals have different heat values as measured in BTUs per pound.

Q. In comparing the delivered price of foreign coal to the delivered price of domestic coal, did you compare the delivered price of coal to the plant sites?

A. No. I compared delivery prices to the International Marine Terminal (IMT) or to a comparable Gulf coast terminal.

Q. Why did you choose to compare delivered prices to the IMT rather than directly to the Crystal River Power Plant site?

A. Foreign coal is delivered by large ocean going vessels. Ocean vessels cannot enter Crystal River because of the shallow Gulf access to the plant. Typically, foreign coal bound for use at PEF's Crystal River Power Plant is routed through the IMT at the mouth of the Mississippi River, where the coal is transloaded onto ocean barges for shipment to Crystal River. Similarly, CAPP domestic waterborne coal for CR4 and CR5 has historically been

shipped to the IMT for storage, blending, or transloading onto Gulf barges for shipment to Crystal River Power Plant. Until 2004, both foreign coal and domestic waterborne coal bound for the Crystal River Power Plant was routed through the IMT facility and had the same cross-Gulf delivery price. Thus, to determine whether foreign coal or domestic CAPP coal would have been more cost effective for CR4 and CR5, it is sufficient to compare the delivered price of foreign coal to a Gulf terminal to the delivered price of domestic coal or synfuel delivered to the IMT terminal. In recent years, some foreign coal has been received at the Alabama State Dock in Mobile rather than at the IMT, but the delivered price of South American coal is similar for these terminals.

Q. You previously testified that BW-3 is a summary. What information does it summarize?

A. The delivered price of coal shipments reported by the utilities to FERC on the FERC Form 423 is used for comparison in this exhibit. PEF reports the prices for all waterborne domestic coal to the IMT, and also reports the delivered price of all U.S. waterborne coal for CR4 and CR5 to the IMT (or another Gulf coast terminal) to FERC. Thus, the delivered price reported to FERC of foreign coal through a Gulf terminal by other utilities can be compared to the delivered price of domestic CAPP coal or synfuel reported by PEF to FERC to determine the most cost effective option. [BW-9}.

Q. Is the information reported to FERC and published in its database on its website for most coastal utilities comparable to the data reported by PEF to FERC for shipments of either U.S. or foreign coal to the Crystal River Facility?

A. No. In order to make it directly comparable, we must deduct shipping costs for the short haul leg from the Gulf coast terminal used by the other utilities to their plants. The data

reported to FERC by all utilities is the delivered price to the utility facility in comparable cents per million BTU units, along with information on the coal quality. The data reported to FERC by PEF is generally to the coal terminals near the mouth of the Mississippi River for storage and blending of coal received from either waterborne U.S. coal or foreign coal sources. Thus the information reported by PEF to FERC is the delivered price of coal from either waterborne or foreign coal to the IMT.

Q. How did you make these prices directly comparable?

A. Delivery costs for coal shipped from South America by ocean vessel to other Gulf Coast coal terminals or utility facilities are roughly equivalent to the delivery cost of coal shipped to the IMT for PEF. For example, JEA has a coal terminal at its Jacksonville St. John's Power Park facility with a trip distance that is very similar and shipping cost very similar to the trip to the IMT from South America. [See EXH BW-8].

A few other utilities along the Atlantic seaboard have similar waterborne coal terminals for their plants, albeit longer shipping distances for South American coal compared to IMT deliveries (thus, higher transportation costs). Several southeastern utilities such as Gulf Power Company, Alabama Electric Cooperative Inc., Alabama Power Company, and Mississippi Power Company ship coal to a coal terminal such as the Alabama State Dock in Mobile, and then transfer the coal to river barges for transport to their generating plants. For all of these utilities with the exception of PEF, the FERC reported data is the delivered price of the coal to their facilities, including the river barge trips.

The full delivered cost to each purchasing utility's plant, with the exception of PEF, is what is found in Exhibits BW-3, BW-4, and BW-9. As I testified earlier, the delivered cost to PEF is not to its plant, but to the IMT. A utility's transportation cost for coal shipped to a coal terminal on the Gulf coast like Alabama State Dock is roughly the same as what PEF's

transportation costs to the IMT would be. The coal companies often give the buyer its choice of terminals. Each detail sheet in Exhibit BW-3 notes that a short haul leg is also included in the FERC 423 reported cost for these utilities and provides information on the approximate range of such cost. To more accurately compare the cost of delivered coal, it is beneficial to remove the cost of the short haul leg reported by utilities that use the South American coal option.

Gulf Power reports both the coal transportation cost to the Mobile coal terminal and the additional intercoastal river barge cost on its PSC 423 forms [Exhibit BW-7]. Likewise segmented transportation cost for PEF and other Florida utilities for each coal shipment are reported in the PSC 423 forms, though PEF files its form as confidential for 2 years. Most of the PSC 423 forms for PEF for 1996-2005 are now declassified. Examples of these costs for Gulf Power and PEF are provided in Exhibit BW-7. The costs of river shipments of coal for other coastal utilities that use the Mobile terminal are similar to the costs of shipments of coal for Gulf Power river barge trips. Additional information from the U.S. Energy Information Agency and from a survey of ocean shipping cost by the U.S. Corps of Engineers during this period for use in further refining comparisons is provided in Exhibit BW-8.

Q. Can you explain who Progress Fuel Corporation (PFC) is and how it is involved with fuel procurement for PEF?

A. PFC is an affiliate company of PEF that has operated under a contract with PEF to procure coal for PEF. PFC was responsible for the procurement and transportation of PEF coal from 1996-2005.

Q. What type of coal was being sought by PEF during the period 1996 to 2005, and what type of bids did PEF receive?

A. Since the CR4 and CR5 units do not have scrubbers, the type of coal sought and procured was low sulfur compliance grade coal. The specifications are contained in the direct testimony of Donna M. Davis, DMD-3, page 3. U.S. mines with such bituminous coal are typically in Central Appalachia or in the western U.S. There are also some mines in foreign countries such as Columbia and Venezuela that meet the PEF coal specifications for low sulfur compliance coal. There is also low sulfur sub-bituminous coal available from the Powder River Basin which meets the coal specifications used in some of the RFPs issued by PFC.

Q. Has most of the low sulfur coal purchased by other southeastern coastal utilities since 1996 met PEF coal specifications for CR4 and CR5?

A. Yes. There have been large quantities of low sulfur compliance coal available from countries such as Columbia and Venezuela that have been utilized by other coastal utilities since the 1980s. [EXH BW-2] PEF has purchased such coal only occasionally since the late 1980s, but has used much more of this foreign compliance coal since 2003.

Q. Over the period 1996 to 2005, has PFC on behalf of PEF generally purchased the lowest price compliance coal available that meets the specifications for CR4 and CR5?

A. No. The delivered price information for U.S. utilities in Exhibit BW-9, as summarized in Exhibit BW-3, shows that PFC has often not purchased the lowest price coal that meets PEF coal specifications. Other southeastern coastal utilities that use compliance coal have purchased large amounts of foreign low sulfur compliance coal that is similar to the CAPP coal that PEF has primarily used during most of the period between 1996 and 2005. PEF has purchased significant levels of such coal only since 2003. During most years from 1996 through 2005, the delivered price of foreign low sulfur compliance coal to southeastern coastal

utilities has been significantly less than the delivered price of the CAPP coal or synfuel purchased by PEF. This can be confirmed by comparing the delivered prices of the CAPP coal used by PEF to the delivered price of low sulfur foreign compliance coal that meets the PEF coal specification requirements on a monthly basis throughout most of the period prior to 2004. During the period of 1996 to 2005, the average price of delivered PEF coal for CR4 and CR5, delivered to the IMT transfer facility at the mouth of the Mississippi River, was between 10 to 50 percent higher than the delivered price paid by southeastern coastal utilities for South American coal delivered in ocean vessels to a comparable coal terminal. [See Exhibit BW-3,and BW-9].

Q. When does it appear that coastal utilities began using foreign compliance grade coal as a cost effective alternative?

A. In 1994 this is observable from readily available information such as the FERC 423 data base on their web site in 1994. JEA, Gulf Power Company, and Tampa Electric Company, along with some other coastal utilities, used significant amounts of foreign coal from South America in 1994, and have generally continued to do so since that time. [See Exhibit BW-2]. PEF received 84,374 tons of foreign coal in 1994 at the IMT terminal at an average price of 145.50 cents per million BTUs. PEF shipped 1,335,700 tons of coal or synfuel from U.S. Region 8 in 1994 with an average price of 177.13 cents per million BTUs, but did not begin to use levels comparable to other southeastern coastal utilities until 2004. Twelve coastal utilities received 4,879,568 tons of low sulfur compliance coal from South America in 1994. The median price for roughly comparable shipments in large ocean vessels to a U.S. coastal coal terminal was about 145.50 cents per million BTUs. The delivered price for coal from U.S. Region 8 shipped to the IMT terminal in New Orleans for PEF was 31.63 cents/MMBTU or 21.7 percent higher than the cost of foreign compliance coal shipped to

roughly comparable coastal coal terminals. [For details on comparisons for 1994 and 1995, see Exhibit BW-3].

Q. Has PEF always chosen the lowest cost U.S. coal that meets PEF fuel specifications?

A. No. From the FERC 423 delivered price data and previous staff discovery in this matter, it appears that other U.S. bituminous coal that was not purchased was available at prices below the price paid by PEF for fuel for CR4 and CR5. For example, a lower bid price for Colorado bituminous coal was received by PEF for a 2004 coal RFP than the bid actually accepted. Other utilities in the southeast along the coast using Colorado bituminous coal in 2004 and 2005 had a lower delivered cost than the PEF delivered cost for CAPP coal. [See Exhibit BW-4 and Exh BW-11].

Q. Under the assumption that no Powder River Basin coal should have been burned at CR4 and CR5, how much foreign coal could have been purchased for CR4 and CR5 from 1996 to 2005?

A. Approximately 1 million tons per year of foreign low sulfur compliance coal would have been possible to purchase for CR4 and CR5. Exhibit BW-6 gives a breakout of coal purchased for CR4 and CR5 by contract type for the years 1996 to 2004. On average over that period, 36.4 percent of the coal purchased for CR4 and CR5 was spot coal, amounting to an average of over 1 million tons per year. During most of this period, the coal procurement and transportation for the coal utilized by PEF was provided by affiliates wholly or partially owned by PEF's parent company. There were 3 year contracts with affiliate companies for river transportation, terminal transloading, and cross-Gulf shipping. The minimum volume for the most recent river transportation contract is 500,000 tons per year. The MEMCO contract

(a contract between PFC and MEMCO for shipping PEF's coal by river) covering August 2001 to July 2004 had a minimum volume of 1.26 million tons. If the minimum was not met in a year, the difference could either be made up in the next year at the same rate or a penalty of $2 per ton would be required. Using the following formula [Y (cents/million BTU) = X ($/ton) times .05 times 1,000,000/ Z (BTU/pound)] for converting $2 dollars per ton to cents per million BTUs for coal with a heat value of 12,100 BTU/pound, one gets 8.26 cents per million BTUs. For the period of 1996 to 2005 had PEF decided to buy 1 million tons of foreign compliance coal for CR4 and CR5, any limits imposed by existing transportation contracts would have been relatively short lived before adjustments in transportation contract minimums could have been fulfilled. Since foreign coal purchases for CR4 and CR5 would be through a Gulf terminal, such purchases could only affect the river transportation contract. From the coal delivery breakout for CR4 and CR5, it would appear that at least 500,000 tons of foreign compliance coal could have been purchased for any year without a penalty and with an average of about 1 million tons per year possible for most years. [Exhibit BW-6].

For commodity contracts, PEF primarily had 2 long term contracts during this period with Massey Coal Company and Powell Mountain expiring in the spring of 2002. The Powell Mountain coal was primarily delivered by rail, so is not relevant to the waterborne shipping issue. Each had a minimum of about 850,000 tons, but the contracts typically had a reopener about every 18 months at which time changes in the terms could be made by either party with cause. The Massey contract (a coal contract between PFC and Massey Coal company) had a clause that periodically allowed either buyer or seller to make changes in the contract with 6 months notice. Any limits in purchase of foreign coal due to coal contracts appear to be of minor short term nature and similar to that related to transportation contracts.

Q. You testified that during the time period of 1996-2005 PEF also took shipments of synfuel. Is the delivered price of synfuel directly comparable to the bid for delivered price of bituminous coal received in the coal RFPs?

A. No. An additional $2/ton (for instance it would equate to an additional 8.26 cents per million BTUs for coal with a heat value of 12,100 BTU/pound) could be added to the cost of synfuel to make it comparable to bituminous coal of a similar heat rate.

Q. Why isn't the delivered price of synfuel directly comparable to the delivered price of bituminous coal?

A. In most cases synfuel is bituminous coal that has been processed and sprayed with an additive. But synfuel is not directly comparable in quality to coal, since synfuel is sticky and clogs up transportation equipment, unloading equipment, and boiler chutes, and has effects on the boiler operations. Synfuel might also have decreased BTUs available but this is taken into account in the cents per million BTUs calculation. Because of these problems, synfuel has typically been blended with coal before burning which is additional cost. These problems are significant and have been described in PEF's response to Staff's Sixth Set of Interrogatories, No. 91, Docket No. 040001-EI, [Exhibit BW-10] Thus synfuel has additional quality and operation and maintenance expenses that must be taken into account when comparing the price of synfuel to bituminous coal.

Q. How did you determine that $2/ton should be added to the cost of synfuel to make it comparable to bituminous coal?

A. The market price discount for the differential price of coal shipped as synfuel that is typical for Florida utilities is $2/ton. Since this is the price the market has determined is the differential price that utilities commonly will accept synfuel instead of coal, this appears to be

a reasonable estimate of the quality and operational cost differential between coal and synfuel.

Q. Does this conclude your testimony?

A. Yes.

Exhibit No._____
BW – 1
Docket No. 060658-EI
Staff Witness: Bernard Windham
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Exhibit BW – 1 has been omitted.

Exhibit BW-2
Foreign Compliance Coal Purchased - Tons

YEAR	JEA	GULF	TECO	NEP	SE	AEC	AP	MP	PSCCofNH	CH	PEF
1994	2,032,150	781,000	147,215	1,052,200	38,737				298,769		84,374
1995	1,340,640	891,400	348,854	1,461,600					296,497		0
1996	1,417,220	298,200	807,803	1,765,900	209,907				154,261		0
1997	1,385,340		799,907	1,460,500	352,139				305,100	497,450	0
1998	3,807,939	433,835	596,979	938,700	414,490			173,670	366,051	593,600	79,764
1999	1,083,220	310,284	538,796		434,220	291,006		716,860	506,894	625,800	99,353
2000	1,377,470	285,100	54,415		466,567	772,393	2,688,627	720,453	554,860	626,600	0
2001	1,754,430	832,800	202,004		435,560	589,230	2,664,469	1,884,675	564,080	36,800	376,615
2002	1,414,728	1,221,900	290,490		144,490	514,400	2,522,080	963,260	530,078		279,798
2003	1,979,830	2,045,300	337,950		502,530	567.030	4,107,437	1,701,300	752,017		528,030
2004	2,219,510	1,654,400	127,580		520,900	561,086	3,438,392	1,707,600	731,244		1,201,880
2005	1,710,960	1,904,000	305,720		1,227,100	512,752	4,071,930	1,846,290	937,455		1,269,400
	18,150,647	8,985,819	4,061,644	4,165,100	4,707,903	3,808,806	19,492,936	9,714,108	5,402,040	2,380,250	3,834,840

SE = Savannah Electric
MP = Mississippi Power (Biloxi)
CH = Central Hudson Gas & Electric

AEC + Alabama Electric cooperative (Mobile)
PSCofNH = Public Service Co. of New Hampshire
PEF = Progress Energy Florida, Inc.

AP = Alabama Power (Mobile)
NEP = New England Power

BW-3
Summary of Coal Delivered Price Reported by Utilities to FERC

	Delivered Price - Cents/million BTUs			
Year	PEF/U.S.CAPP Average*	South American Median*	Difference	% Differerence
1994	177.13	145.50	31.63	21.7%
1995	171.92	160.00	11.92	7.4%
1996	170.79	153.00	17.79	11.6%
1997	173.15	155.00	18.15	11.7%
1998	172.41	155.30	17.11	11.0%
1999	166.40	144.03	22.37	15.5%
2000	164.26	144.16	20.10	13.9%
2001	208.45	157.34	51.11	32.5%
2002	216.80	156.71	60.09	38.3%
2003	229.06	153.52	75.54	49.2%
2004	206.69	176.00	30.69	17.4%
2005	271.43	226.00	45.43	20.1%

* All FERC 423 coal price data is reported in cents per million BTUs to the utility facility.
But PEF uses a terminal at the mouth of the Mississippi River to process all coal received and reports their price data to that terminal, so the average reported price data for other utilities is not directly comparable to the PEF data since many of the utilities include an additional shorthaul transportation leg from their receiving terminal.
The Median here is to the receiving terminal, which is a directly comparable cost, and is based on information from other sources on the range of shorthaul cost. See more discussion below and in BW-9 detail.

CAPP = Central Appalachian Region- U.S. Bureau of Mines Region 8

1994

Progress Enegry Florida shipped 1,317,959 tons of contract coal or synfuel from U.S. Region 8 in 1994 with an average price of 177.23 cents per million BTUs, and 102,115 tons of spot coal at an average price of 169.66 cents per million BTUs. PEF received 84,374 tons of foreign coal in 1994 at the International Marine Terminal (IMT) at an average price of 145.50 cents per million BTUs.

12 coastal utilites received 4,879,568 tons of low sulfur compliance coal from South America in 1994. The median price for comparable shipments in a large ocean vessel to a U.S. coastal coal terminal was about 145.50 cents per million BTUs. The delivered price for coal from U.S. Region 8 was 31.63 cents/MMBTU or 21.7 % higher than the cost of foreign compliance coal shipped to comparable coastal coal terminals.

Tons	D. Price	Utility		
727,610	122.04	JEA	Spot coal (S)	
1,304,540	135.64	JEA	Contract coal (C)	
147,215	143.03	Tampa Electric	(S)	
26,600	145.50	Carolina Power and Light (NC)	(S)	
153,404	145.50	Central Power and Light (Tx)	(S)	
84,374	145.50	Progress Energy Florida	(S)	
236,401	142.10	Public Service Co of New Hampshire *		(C)
62,368	163.83	Public Service Co of New Hampshire *		(S)
88,000	147.24	Baltimore Gas & Electric (Md) *		(S)
32,300	141.15	New England Power *	(S)	
1,019,900	159.04	New England Power *	(C)	
169,181	166.77	Cajun Electric Power Cooperative (La)		(S)
496,400	173.53	Gulf Power *	(S)	
38,737	183.72	Savannah Electric ***		(S)
284,600	228.21	Gulf Power *		(C)
7,938	195.40	Holyoke Water Power Co ***		(C)
4,879,568	145.50	Median*	(average sulfur = 0.64%)	

* some of these include additional transportation costs to get the coal to the facility from the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. (EXH. BW-7) Some are also farther from the coal source than the PEF terminal. and some used smaller vessels
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.
*** small loads, smaller vessels, not comparable

1995

PEF shipped 1,285,835 tons of coal or synfuel to the IMT teminal from U.S. Bureau of Mines Region 8 at an average price of 171.92 cents/MMBTU in 1995. **

7 coastal utilities received 4.4 million tons of coal from South America in 1995
The median delivered price for roughly comparable trips to the IMT terminal was about 160 cents per million BTUs.

Tons	D. Price	Utility	
348,854	143.79	Tampa Electric Company	(Indonesian coal)
1,340,640	151.52	JEA (C)	
1,461,600	159.55	New England Power *	
296,497	162.33	Public Service Company of New Hampshire * (S)	
7,143	180.30	Delmarva Power & Light (De) *	small vessels (S)
18,189	224.10	Central Hudson Power (NY) *	small vessels (S)
891,400	231.55	Gulf Power * (C)	
4,364,323	160.00	Median	

* some of these include additional transportation costs to get the coal to the facility from the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. Some are farther from the coal source than the PEF terminal, and some facilties can not receive large vessels..
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

1996

PEF shipped 1,118,443 tons of contract coal or synfuel from U.S. Region 8 in 1996 at an average delivered price to the IMT transfer facility of 176.84 cents per million BTUs, and 836,762 tons of spot Region 8 coal or synfuel at an average delivered price to IMT of 162.70 cents per million BTUs.

Six coastal utilities received 4,681,291 tons of coal from Columbia or Venzuela in 1996 with the median for southeastern utilties that can receive Panamax vessels about 153 cents/MMBTU Depending on the circumstances of the utilties the prices varied greatly, but 4 of these had deliverred prices of about 160 cents per million BTUs or less.

Tons		D. Price	Utiliy	
807,803		149.70	Tampa Electric Co.	(C)
209,907		152.81	Savannah Electric	(S)
1,417,220		152.89	JEA	(C)
1,695,600		159.94	New England Power *	(C)
70,300		164.56	New England Power *	(S)
154,261		174.43	Publics Service Co. of New Hampshire *	(S)
28,000		185.00	United Illuminating (Ct) *	small vessels (S)
298,200		231.85	Gulf Power *	(C)
4,681,291	total	153.00	Median*	(0.63% averge sulfur content)

* some of these include additional transportation costs to get the coal to the facility from the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. Exh BW-7 Some are also farther from the coal source than the PEF terminal or can't receive large vessels.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

1997

PEF shipped 1,357,442 tons of contract coal or synfuel from U.S. Region 8 in 1997 at an average delivered price of 178.72 cents per million BTU , and 652,123 tons of spot coal at an average of 161.55 cents per million BTUs.

Eight coastal utilities shipped 4,861,480 tons of coal from Columbia or Venzuela in 1997 with the median price for southeastern coastal untilities about 155 cents per million BTUs. The dilivered price for PEF CAPP coal was approximately 11.7% higher than the median price for foreign coal.

2009565 173.1516

Tons	D. Price	Utility	
58,643	130.2	Tampa Electric	(S)
352,139	143.80	Savannah Electric	(S)
1,385,340	150.16	JEA	(C)
782,035	160.35	Tampa Electric	(Indenesian coal)
305,100	164.47	Public Service Co. of New Hampshire *	(S)
1,460,500	165.41	New England Power *	(C)
35,000	169.60	United Illuminating (Ct) *	(S)
83,200	167.62	Central Hudson Gas & Electric *	(S)
414,250	173.55	Central Hudson Gas & Electric *	(C)
26,044	173.20	Central Power and Light (Tx) *	small vessels
4,843,608	159.34	average	
	155.00	Median*	(0.73% average sulfur content)

* some of these include additional transportation costs to get the coal to the facility from the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. Some are Some facilities are farther from the coal source than the PEF terminal.
And some facilites can only receive smaller vessels.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

1998

In 9998 PEF shipped 1,341,886 tons of contract coal to IMT from U.S. Region 8 at an average cost of 176.13 cents per million BTUs, and 637,145 tons of spot coal at an average cost of 164.59 cents per million BTUs. PEF purchased 79,764 tons of foreign coal in 1998 at an average delivered price of 166.92 cents per million BTUs.

12 coastal utilities received 5,395,849 tons of coal from Columbia or Venzuela to their facility at a median cost of 155.30 cents per million BTUs. *
The PEF average cost was at least 17 cents per million BTUs and 11% more than the median cost of the foreign coal shipments.

* some of these include additional transportation costs to get the coal to the facility from the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. Some are Some facilities are farther from the coal source than the PEF terminal.
And some facilites can only receive smaller vessels.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

Tons	D. Price	Utility		
122100	128.92	JEA	(S)	
173,670	140.47	Mississippi Power *	(S)	
414,490	144.66	Savannah Electric	(S)	
433,835	149.58	Gulf Power *	(S)	
366,051	150.42	PSC of NH *	(S)	
39,000	155.30	PS E&G (NJ) *	(S)	
1,465,810	146.46	JEA	(C)	
596,979	157.09	TEC	Indonesia	
938,700	161.26	New England Power *	(C)	
81,600	154.48	Central Hudson (NY)	* (S)	
512,000	169.19	Central Hudson (NY)	(C)	
102,614	168.46	Central Power & Light (Tx) *		(S)
106,000	171.24	Union Illuminating (Ct) *		(S)
43,000	175.72	Lakeland *	(S)	
5,395,849	155.3	median	(0.64% average sulfur content)	

1999

In 1999 PEF shipped 1,258,663 tons of contract coal and synfuel to IMT from U.S. Region 8 at an average cost of 173.07 cents per million BTUs, and 621,763 tons of spot coal at an average delivered price of 152.91 cents per million BTUs.

In 1999 10 coastal utilities shipped 4,767,207 tons of coal from Columbia or Venzuela to the utilities facility or coal terminal at an average cost of 145.34 cents or median cost of 144.03 cents/MMBTU The delivered price of the PEF coal was 21.06 centa/MMBTU or 14.5% higher than for the foreign coal.

Tons		D. Price	Utility		
62,910		124.20	JEA	(S)	
29,000		131.50	Baltimore Gas & Electric		(S)
465,314		131.07	Tampa Electric	Indonesia coal	
434,220		139.35	Savannah Electric		(S)
291,006		139.78	Alabama Electric Cooperative *		(S)
506,894		142.45	PSC of NH *		(S)
605,890		145.60	Mississippi Power Watson *		(S)
1,020,310		146.27	JEA	(C)	
310,284		148.26	Gulf Power *		
110,970		159.75	Mississippi Power Daniel *		(S)
556,000		160.00	Central Hudson (NY) *		(C)
69,800		161.33	Central Hudson (NY) *		
73,482		160.30	Tampa Electric	(C)	
32,000		168.10	Lakeland *	(S)	
262,037		185.08	Alabama Power *	(C)	
4,767,207	Average	147.50	cents/MMBTU to utility facilty		
	Median	144.03	cents/MMBTU to coal terminal		
99,353		173.48	PEF		

* some of these include additional transportation costs to get the coal to the facility from the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs.
Some are also farther from the coal source than the PEF terminal and some can't receive large vessels.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

2000

Nine coastal utilities shipped 7,786,125 tons of coal from Columbia or Venzuela tp their facility or coal terminal at an average price of 148.93 cents per million BTUs.
or a median delivered price of 144.16 cents per MMBTUs

PEF shipped 1.136,078 tons of contract coal or synfuel from U.S. Region 8 to IMT at an average delivered price of 174.45 cents per million BTUs, and 1,036,266 tons of spot . coal at an average delivered price of 153.09 cents per million BTUs.

The average price of PEF shipped coal or synfuel was 20.1 cents/MMBTU more than the delivered price of the coal from South America to a comparable terminal. This was 13.9% higher than the delivered price of South American coal.

tons	D. Price	Utility	
156,840	129.62	JEA	(S)
466,567	139.17	Savannah Electric	(S)
47,775	139.80	Alabama Electric Cooperative *	(S)
742,618	140.27	Alabama Electric Cooperative *	(C)
554,860	140.90	Public Service Co. of New Hampshire	(S)
285,100	142.55	Gulf Powe *	(S)
54,415	144.16	Tampa Electric	
1,220,630	149.33	JEA	(C)
47,775	141.00	Mississippi Power Watson*	(S)
742,618	140.27	Mississippi Power Watson*	(C)
151,340	169.16	Mississippi Power Daniel *	(C)
846,954	148.01	Alabama Power *	(C)
1,842,033	157.72	Alabama Power *	(S)
626,600	157.00	Central Hudson G&E (NY) *	(C)
7,786,125	148.93	average to utility facility	
	144.16	median to coal terminal	

* some of these include additional transportation costs to get the coal to the facility from the the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. Some are also farther from the coal source than the PEF terminal.in Mobile or New Orleans or their facility may not allow Panamax vessels, which increases the shipping price.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

2001

PEF shipped 197,955 tons of contract coal or synfuel from U.S. Region 8 to IMT at an average cost of 199.63 cents per million BTUs, and 1,915,788 tons of spot coal to IMT at an average delivered price of 209.36 cents per million BTUs, and 191,499 tons of foreign coal to IMT at a delivered price of 191.50 cents per million BTUs.

9 coastal U.S. utilities received 8,964,048 tons in 201 shipments from Columbia or Venzuela at their facilities or a coal terminal at a median price of 157.34 cents per million BTUs or at an average price of 159.73 cents per million BTUs. Some of these utilities were as far north as New England.

The average price differential was 48.62 cents per million BTUs.
The PEF average delivered price was 30.4 % more than the average for the 9 Coastal utilities

* some of these include additional transportation costs to get the coal to the facility from the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. Some are farther from the coal source than the PEF terminal, and some cannot receive. large ocean vessels.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

Tons	D. Price	Utility	
435560	142.27	Savannah Electric (S)	
589230	144.05	Alabama Electric Cooperative (Mobile)*	(C)
2063186	152.47	Alabama Power (Plant Barry-Mobile)*	(C)
36800	156.1	Central Hudson Gas & Electric (NY)	(C)
1410640	154.08	Jacksonville Electric Authority(JEA)	(C)
1344940	153.11	Mississippi Power (Plant Watson)*	(C)
564080	168.84	Public Service Company of New Hampshire*	(S)
601283	170.58	Alabama Power (Plant Barry-Mobile)*	(S)
343790	170.70	Jacksonville Electric Authority(JEA)	(S)
832800	176.42	Gulf Power Company*	(S)
202004	182.69	Tampa Electric Company	(S)
235190	185.02	Mississippi Power (Plant Watson)*	(S)
304545	224.81	Mississippi Power (Plant Daniel)*	(S)
8964048	159.73	Total Tons and Average Delivered Price	
	157.34	Median Delivered Price to terminal	

75,000	216.24	Lakeland *
441,298	192.05	PEF
142,400	210.77	Georgia Power *

2002

PEF shipped 465,440 tons of contract coal or synfuel from U.S. Region 8 to the IMT terminal in 2002 with an average delivered price of 226.65 cents per million BTUs, and 1,218,813 tons of spot coal at an average delivered price of 213.04 cents per million BTUs. PEF also received 221,031 tons of foreign coal at an average delivered price of 240.65 cents per million BTUs.

9 coastal utilities received 7,467,348 tons of coal from Columbia or Venzuela in 2002 with an average price of 156.71 cents per million BTUs and a lower median delivered price to the facility receiving the ocean vessel.
The PEF delivered price of CAP coal or synfuel was more than the median price of shipped Columbian or Venzuelan coal by at least 60.09 cents/MMBTU or 38.3%.

514,400	145.62	Alabama Electric Cooperative *	(C)
963,260	154.28	Mississippi Power(Watson) *	(C)
1,280,650	149.78	JEA (C)	
2,522,080	155.96	Alabama Power *	(C)
144,490	157.37	Savannah Electric	(S)
530,078	158.75	Public Service Co. of New Hampshire *	(S)
797,600	161.79	Gulf Power * (C)	
290,490	172.49	Tampa Electric (S)	
424,300	177.94	Gulf Power * (S)	
7,467,348	156.71	average delivered price to facilty	
46,178	206.38	Holyoke Water Power Co (small vessels,northern) (0.60% average sulfur content)	

* some of these include additional transportation costs to get the coal to the facility from the the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs.
Some are also farther from the coal source than the PEF terminal and some can't receive Panamax.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

2003

PEF shipped 231,077 tons of contract coal or synfuel from U.S. Region 8 to the IMT terminal at an average cost of $236.55 cents per million BTUs, and 842,668 tons of spot coal at an average delivered price of 227.00 cents per million BTUs. PEF received 458,285 tons of foreign coal at an average delivered price of 165.88 cents per million BTUs.

12 coastal utilities received 12,723,815 tons of foreign compliance coal at their plant or a coastal coal terminal at a median price of below 153.52 cents per million BTUs.

The PEF average price was approximately 75.5 cents per million BTUs more than the median price of the comparable coastal utilites or 49 % higher.
PEF received 458,285 tons of foreign coal at a Gulf terminal at an average of 165.88 cents/MMBTUs.

131,110	143.20	JEA	(S)	
1,848,720	149.60	JEA	(C)	
239,100	145.70	S Carolina P&L	(C)	
752,017	151.32	Public Service Co. of New Hampshire *		(S)
567939	152.30	Alabama Electric Cooperative *		(C)
337950	152.75	Tampa Electric Company		(S)
4107437	153.52	Alabama Power *		(C)
1426700	151.50	Mississippi Power - Watson*	(S)	
176850	154.80	Mississippi Power - Watson*	(C)	
388040	152.40	Savannah Electric *	(C)	
360000	153.00	Gulf Power Crist*	(C)	
1,464,900	154.60	Gulf Power Crist*	(S)	
124,400	158.00	Gulf Power Smith *	(S)	
96,000	164.50	Gulf Power Smith *	(C)	
97750	162.60	Mississippi Power - Daniel *	(S)	
114490	165.74	Savannah Electric *	(S)	
135380	180.78	South Carolina Power & Light *	(S)	
49,000	183.68	South Carolina Electric & Gas *	(S)	
72,000	188.26	Lakeland *	(S)	
234032	189.21	Holyoke Water Power Co. (Ma)*	(S)	
12,723,815	153.52	Median to Gulf coast terminal	(0.60% average sulfur content)	

* some of these include additional transportation costs to get the coal to the facility from the the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. Some are also farther from the coal source than the PEF terminal.in Mobile or New Orleans or their facility may not allow Panamax vessels, which increases the shipping price.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

2004

PEF shipped 38,668 tons of contract coal or synfuel from U.S. Region 8 to the IMT terminal at an average price of 200.80 cents per million BTUs. PEF shipped 667,061 tons of spot coal to IMT at an average delivered price of 207.03 cents per million BTUs. PEF also received 1,542,029 tons of foreign coal at a Gulf terminal at an average delivered price of 202.76 cents per million BTUs.

12 coastal utilities received over 13.5 million tons of foreign coal
6 coastal utilties using large ocean vessels received over 11 million tons at delivered prices from 154.80 to 199.89 cents per million BTUs, with a median for comparable trips of about 176 cents per million BTUs.

tons		D. Price	Utility		
520,900		153.60	Savannah Electric	(C)	
561,086		154.80	Alabama Electric Cooperative*	(C)	
2,988,232		153.87	Alabama Power Plant Barry *	(C)	
37,000		157.26	Gulf Power *	(C)	
1,582,580		158.15	Mississippi Power *	(C)	
2,028,890		174.34	JEA	(C)	
450,160		179.66	Alabama Power Plant Greene *	(C)	
731,244		196.36	Public Service Co. of New Hampshire *		(S)
190,260		200.25	JEA	(S)	
1,617,400		200.88	Gulf Power *	(S)	
1,542,029		202.76	PEF	some purchased after hurricane	
127,580		238.14	TEC	smaller vessels	(S)
636,040		239.96	CP&L	not comparable	
135,020		250.61	Gulf Power *	(S)	
74,000		260.01	Lakeland *		
313,161		266.44	Holyoke Water Power Co. (Ma)	(S)	
13,535,582	Total	176.00	median to Gulf coast terminal		

* some of these include additional transportation costs to get the coal to the facility from the the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. Some are also farther from the coal source than the PEF terminal.in Mobile or New Orleans or their facility may not allow Panamax vessels, which increases the shipping price.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

2005

PEF shipped 467,721 tons to IMT from U.S. Region 8 at an average delivered price of 271.43 cents per million BTUs.(93% was contract) PEF shipped 1,269,400 tons of foreign coal to IMT or Mobile at an average price of 215.63 cents/MMBTUs.

13 coastal utilities received 14, 387,309 tons of foreign coal using large ocean vessels to their facility or coal terminal at prices ranging from 179.8 tp 243 cemts/MMBTUs with a median delivered price for comparable trips of about 226 cents per million BTUs.

1,710,960	179.84	JEA
172,000	189.61	Lakeland *
4,091,930	207.74	Alabama Power *
1,846,290	213.15	Mississippi Power *
512,752	226.29	Allabama Electric Cooperative *
1,904,000	233.30	Gulf Power *
1,227,100	242.79	Savannah Electric
937,455	243.02	PSC of NH *
588,293	271.24	Car P&L* (smaller vessels, not comparable)
305,720	294.92	TEC (smaller vessels, not comparable)
347,909	309.78	Holyoke (smaller vessels, longer distance)
742,900	425.03	Ga. Power (smaller vessels, not comparable)
14,387,309 tons	226.00	cents/MMBTU median to Gulf coast terminal

* some of these include additional transportation costs to get the coal to the facility from the the coal terminal that received the coal- in the range of 8 to 39 cents per million BTUs. Some are also farther from the coal source than the PEF terminal.in Mobile or New Orleans or their facility may not allow Panamax vessels, which increases the shipping price.
** Additional cost for blending and extra maintenace cost for synfuel has also not been included.

Exhibit BW-4

Comparison of delivery cost of Colorado compliance coal to PEF shipped CAPP coal.

1994

Progress Enegry Florida shipped 1,335,700 tons of coal or synfuel from U.S. Region 8 in 1994 to the New Orleans IMT facility with an average price of 177.13 cents per million BTUs.

At least 3 coparable coastal utilities received coal bituminous compliance coal from Colorado at a delivered price less than the delivered price of PEF CAPP coal to the IMT facility.

Tons	D. Price	Utility
10,900	165.80	Georgia Power Scherer
422,548	158.66	Tampa Electric New Orleans Transfer Facility
715,162	159.48	Mississippi Power Daniel **
26,672	130.13	TVA Colbert (Al) ****
120,246	129.28	TVA Widows Creek (NE Alabama)***

* transported down Mississippi River from Cahokia Terminal nears St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
** Plant is near Miss. Gulf coast but coal delivered by rail. Distance from Colorado is slightly more than delivery to New Orleans so transportation cost by rail should be at least as much as to New Orleans by rail. Rail transportation to a coal terminal in New Orleans is available for western coal, so rail to a New Orleans terminal might be a basis to compare other options to.
*** Plant is on Tennessee River in Northeast Alabama. Transport from Cahokia by barge or rail.
**** Plant is on Tennessee River(Pickwick Resevoir) in Alabama

source: BW-9

1995

PEF shipped 1,285,835 tons of coal or synfuel to the IMT teminal from U.S. Region 8 at an average price of 171.92 cents/MMBTU in 1995.

Mississippi Power received Colorado coal to 2 plants on the Gulf coast at a lower delivered price to their plant than for the delivered price of PEF CAPP coal to the IMT terminal. The shipments for Plant Watson went through New Orleans but the price included an additional transporation leg from New Orleans to the plant.

11,410	145.80	Mississippi Power - Watson *
951,338	161.40	Mississippi Power- Daniel **
1,804,050	121.64	TVA Shawnee (Ky) ***

* transported down Mississippi River from Cahokia Terminal nears St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
** Plant is near Miss. Gulf coast but coal delivered by rail. Distance from Colorado is slightly more than delivery to New Orleans so transportation cost by rail should be at least as much as to New Orleans by rail. Rail transportation to a coal terminal in New Orleans is available for western coal, so rail to a New Orleans terminal might be a basis to compare other options to.
*** On Ohio River upriver from Paducah, Ky. Similar distance from Colorado mine as the New Orleans coal terminal.

source: BW-9

1996

PEF shipped 1,955,205 tons of coal or synfuel from U.S. Region 8 in 1996 to the IMT terminal at an average delivered price of 170.79 cents per million BTUs.

Mississippi Power Company received Colorado bituminous compliance coal at 2 plants on the Gulf coast at a lower delivered price than the delivered price of PEF CAPP coal delivered to IMT.

Tons	D. Price	Utility
11,200	148.7	Mississippi Power- Watson *
507,890	159.34	Mississippi Power- Daniel **
2,276,720	125.85	TVA Shawnee

* transported down Mississippi River from Cahokia Terminal nears St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
** Plant is near Miss. Gulf coast but coal delivered by rail. Distance from Colorado is slightly more than delivery to New Orleans so transportation cost by rail should be at least as much as to New Orleans by rail. Rail transportation to a coal terminal in New Orleans is available for western coal, so rail to a New Orleans terminal might be a basis to compare other options to.
*** On Ohio River upriver from Paducah, Ky. Similar distance from Colorado mine as the New Orleans coal terminal.

average sulfur content = 0.48%

source: BW-9

1997

PEF shipped 2,009,565 tons of coal or synfuel from U.S. Region 8 in 1997 at an an average delivered price of 173.15 centa per million BTU **

Mississippi Power received Colorado coal at its plant of the coast by barge through New Orleans with an additional leg to the plant included in the FERC reported cost at a price lower than the price to New Orleans of the CAPP coal for PEF.

Tons	D. Price	Utility	
35,580	154.78	Mississippi Power Watson *	
2,117,840	129.44	TVA Shawnee (Ky)	not comparable w/o additional information)

* transported down Mississippi River from Cahokia Terminal nears St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
*** On Ohio River upriver from Paducah, Ky. Similar distance from Colorado mine as the New Orleans coal terminal.

1999

In 1999 PEF shipped 1,880,426 tons of coal and synfuel to IMT from U.S. Region 8 at an average cost of 166.40 cents per million BTUs.

Mississippi Power received coal from Colorado to Plant Daniel on the Gulf coast by rail for slightly less than the delivered price of PEF CAPP coal delivered to IMT.

Tons			
1100310	157.86	Mississippi Power Daniel **	
3087950	132.13	TVA Shawnee	not comparable w/o additional information
4188260			

** Plant is near Miss. Gulf coast but coal delivered by rail. Distance from Colorado is slightly more than delivery to New Orleans so transportation cost by rail should be at least as much as to New Orleans by rail. Rail transportation to a coal terminal in New Orleans is available for western coal, so rail to a New Orleans terminal might be a basis to compare other options to.
*** On Ohio River upriver from Paducah, Ky. Similar distance from Colorado mine as the New Orleans coal terminal.

2000

PEF shipped 2,172,344 million tons of coal or synfuel from U.S. Region 8 to IMT at an average delivered price of 164.26 cents per million BTUs.

The cost to ship Colorado coal through New Orleans to 2 coastal utilties including the cost of shipping from New Orleans to the Plant was less than the cost of shipping PEF shipped CAPP coal to the New Orleans area IMT facility. The cost of the transportation leg from New Orleans to the Gulf plants for some trips is known from the FPSC 423 schedules, BW-7. The Mississippi Power Watson leg from New Orleans is about half as long as the Gulf leg.

Tons	D. Price	Utility	
22,500	148.10	Mississippi Power -Watson *	
521,201	154.07	Mississippi Power-Daniel **	Arch Coal/Gunnison Co.
1,402,590	155.93	Mississippi Power-Daniel **	Cyprus Coal/ Routt Co.
40,600	159.40	Gulf Power *	
2,841,220	126.80	TVA Shawnee ***	(not comparable without additional information)
4,828,111			

* transported down Mississippi River from Cahokia Terminal nears St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
** Plant is near Miss. Gulf coast but coal delivered by rail. Distance from Colorado is slightly more than delivery to New Orleans so transportation cost by rail should be at least as much as to New Orleans by rail. Rail transportation to a coal terminal in New Orleans is available for western coal, so rail to a New Orleans terminal might be a basis to compare other options to.
*** On Ohio River upriver from Paducah, Ky. Similar distance from Colorado mine as the New Orleans coal terminal.

2001

PEF shipped 2,113,743 tons of coal or synfuel from U.S. Region 8 to IMT at an average cost of 208.45 cents per million BTUs.

Gulf Power and Mississippi Power had coal delivered to their plant by way of New Orleans that was less than the cost of PEF CAPP coal delivered to IMT. With the additional leg from New Orleans taken out the delivered price of each was less than 170 cents per MMBTUs.
Mississippi Power Plant Daniel on the Gulf Coast east of New Orleans also had delivered price for Colorado coal less than the price of the PEF coal to IMT.

Tons	D. Price	Utility	
1,487,100	157.17	MP Daniel Arch Coal/Gunnison Co.**	
232,280	159.03	Mississippi Power Watson *	
1,016,899	180.69	MP Daniel Cyprus Coal/Routt Co. **	
131,800	191.36	Gulf Power *	
19,805	188.74	PEF IMT	
8,990	169.55	TVA Widows Creek ***	
2,512,383	137.96	TVA Shawnee(Ky)	(not comparable without additional information) ****
5,409,257			

* transported down Mississippi River from Cahokia Terminal near St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
** Plant is near Miss. Gulf coast but coal delivered by rail. Distance from Colorado is slightly more than delivery to New Orleans so transportation cost by rail should be at least as much as to New Orleans by rail. New Orleans has a coal terminal with rail..
*** Plant is on Tennessee River in Northeast Alabama. Transport from Cahokia by barge or rail.
**** On Ohio River upriver from Paducah, Ky. Similar distance from Colorado mine as the New Orleans coal terminal.

2002

PEF shipped 1,684,253 tons of coal or synfuel form U.S. Region 8 to the IMT terminal in 2002 with an average delivered price of 216.80 centas per million BTUs. PEF also received 221,031 tons of foreign coal in 2002.

Two Mississippi Power Company plants on the Gulf coast farther east than New Orleans received coal from Gunnison County Colorado for less than 158 cents per million BTUs and Mississippi Power Plant Daniel received coal from Routt County Colorado of 194 cents per million BTUs with an average for Colorado coal of 173 cents per million BTUs. Of 194 cents per million BTUs with an average of 173 cents per million BTUs.

Tons	D. Price	Utility
647,870	151.40	Missippi Power Watson *
1,393,970	157.63	MP Daniel/Gunnison **
1,011,810	193.96	MP Daniel/Routt **
3,255,145	139.10	TVA Shawnee ***
6,308,795 total		

* transported down Mississippi River from Cahokia Terminal nears St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
** Plant is near Miss. Gulf coast but coal delivered by rail. Distance from Colorado is slightly more than delivery to New Orleans so transportation cost by rail should be at least as much as to New Orleans by rail, which has coal terminal with rail connection..
*** On Ohio River upriver from Paducah, Ky. Similar distance from Colorado mine as the New Orleans coal terminal.

2003

PEF shipped 1,073,745 tons of coal or synfuel from U.S. Region 8 to the IMT terminal at an average cost of 229.06 cents per million BTUs.

3 coastal utilties on the Gulf Coast had delivered cost of Colorado coal less than 161 cents per million BTUs.

Tons	D. Price	Utility
443,120	155.40	MP Watson *
24,000	157.50	Gulf *
2,517,000	160.43	MP Daniel **
814,769	148.49	TVA Widows Creek ***

* transported down Mississippi River from Cahokia Terminal nears St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
** Plant is near Miss. Gulf coast but coal delivered by rail. Distance from Colorado is slightly more than delivery to New Orleans so transportation cost by rail should be at least as much as to New Orleans by rail, which has coal terminal with rail connection.
*** Plant is on Tennessee River in Northeast Alabama. Transport from Cahokia by barge or rail. The river has several locks.

2004

Comparison of Delviered Price of Colorado Coal to CAPP Coal Delivered to IMT for PEF

PEF shipped 706,061 tons of coal or synfuel from U.S. Region 8 to the IMT terminal at an average price of 206.69 cents per million BTUs.

The median cost of the Gulf Power and Mississippi power coal from Colorado to New Orleans based on this data would have been about 160 cents per MMBTUs. The delivered PEF price to New Orleans was about 29% higher than this.

	Tons	Average D. Price
Gulf Power •	56,000	163.32
MP (Watson) *	337,660	181.82
Mississippi Power (Daniel) **	1,242,030	160.39
TVA Widows Creek *** Alabama	1,011,228	155.46 ***

* transported down Mississippi River from Cahokia Terminal nears St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
** Plant is near Miss. Gulf coast but coal delivered by rail. Distance from Colorado is slightly more than delivery to New Orleans so transportation cost by rail should be at least as much as to New Orleans by rail, which has coal terminal with rail connections..
*** Plant is on Tennessee River in Northeast Alabama. Transport from Cahokia by barge or rail. Transporation cost from Cahokia might be somewhat less than to New Orleans.
**** Coal terminal on Tennessee River. Transportation cost to GRT from Cahokia is likely less than transportation to the IMT terminal in New Orleans.

2005

PEF shipped 467,721 tons to IMT from U.S. Region 8 at an average delivered price of 271.43 cents per million BTUs.

Two Gulf Coast utilities using barges to ship the coal trhough New Orleans had a delivered price that after taking the Gulf coast leg into account would have indicated the price to New Orleans was less than 180 cents per million BTUs. *

52,470	186.23	Mississippi Power (Watson) *
125,000	213.31	Gulf Power *
1,950,624	167.18	TVA Widows Creek ***

* transported down Mississippi River from Cahokia Terminal nears St. Louis to New Orleans; then additional transport leg to plant by barge across ICWW Cost of additional leg for Gulf Power is in BW-7 and for Watson somewhat less.
*** Plant is on Tennessee River in Northeast Alabama. Transport from Cahokia by barge or rail.

Other TVA plants use a lot of Colorado compliance grad coal.

Source: Exhibit BW-9

MONTHLY REPORT OF COST AND QUALITY OF FUELS FOR ELECTRIC PLANTS

This Report is mandatory under the Federal Power Act. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Form Approved
OMB No. 1902-0024
Expires: 05/31/2007

Check if Resubmission [ ]

1. Company-Plant Code	2. Name of Reporting Company	3. Month and Year of Report	4. Page Number OF
5. Plant Name	6. Name and Title of Contact Person		
7. Address of Contact Person		8. Contact Phone # ( ) E-mail Address:	
9. Name and Title of Certifying Official		10. Signature of Certifying Official	11. Date

Line No.	PURCHASES		Fuel Type (Use code)	COAL MINES ONLY				SOURCE DATA	Quantity Received	QUALITY (AS RECEIVED)			
					LOCATION								
	Type (Use code)	Expiration date (If Contract Expires Within 2 yrs.) (MMYY)		Type (Use code)	Coal District No.	State Abbrev	County No.	For coal, enter name of mine or broker from which coal originated or was purchased. For oil, enter name of supplier, refinery and if applicable, port of entry. For gas, enter name of supplier, pipeline or distributor and, if applicable, port of entry.	(Units) Coal: 1,000 tons Oil: 1,000 barrels Gas: 1,000 MMBtu	Btu Content (Average of: Coal, Btu per lb; Oil, Btu per gal; Gas, Btu per cu. ft)	Sulfur Content (To nearest 0.01%)	Ash Content (To nearest 0.1%)	FOB Purchase Price (In 4 per million Btu to nearest 0.1 cent)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1													
2													
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9													
10													

(Use Continuation Sheet If Necessary)

Form Approved
OMB No. 1902-0024
Expires 05/31/2007

FERC FORM NO. 423
MONTHLY REPORT OF COST AND QUALITY OF FUELS FOR ELECTRIC PLANTS
INSTRUCTIONS FOR COMPLETING FERC FORM NO. 423

GENERAL INFORMATION

1. PURPOSE

On this form, the Federal Energy Regulatory Commission (the Commission) collects data on the cost and quality of fossil fuels delivered to electric generating plants. This data enables the Commission to perform its regulatory functions in accordance with the Federal Power Act and to perform analyses relating to the cost and quality of fossil fuels delivered to electric generating plants.

2. WHO MUST SUBMIT

A separate form must be completed by each electric power producer for each of its electric generating plants whose total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity is 50 or more megawatts. Report only fuel delivered for use in steam turbine and combined-cycle units. Fuel received for use in gas turbine or internal combustion units that are not associated with a combined-cycle operation should not be reported.

3. WHAT AND WHERE TO SUBMIT

Respondents must file electronically using FERC Submission Software which can be downloaded from our website at: http//www.ferc.gov.

4. WHEN TO SUBMIT

Submit this form monthly. The form is to be filed electronically to the Commission no later than forty-five (45) days after the end of the report month.

5. QUESTIONS

For any questions about this form, contact the Administration, Budget and Strategic Planning Division at (202) 502-8419.

6. WHERE TO SEND COMMENTS ON PUBLIC REPORTING BURDEN

The public reporting burden for this collection of information is estimated to average 2 hours per response (i.e., per plant), including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Mr. Michael Miller, Federal Energy Regulatory Commission, Office of the Chief Information Officer, CI-1, 888 First Street, NE, Washington, D.C. 20426; and to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attn. Federal Energy Regulatory Commission Desk Officer, 726 Jackson Place NW, Washington, D.C. 20503.

GENERAL INSTRUCTIONS

1. Verify preprinted utility and plant names. For a new utility or plant, obtain a new code by contacting the Commission at the address listed in General Information, Section 3, or call the Administration, Budget and Strategic Planning Division at: (202) 502-8419.

2. Fill out the reporting month, contact name, title, address, telephone number and e-mail address, and certifying official name, title, signature and date.

3. Identify the page number and the total number of pages submitted for the reporting month. For example, 2 of 5 is page 2 of a total of 5 pages submitted.

4. Use a separate line for each fuel delivery made to the plant during the reporting month. (Each line entry should reflect a quantity of fuel representing individual laboratory analysis, combination of samples or any other basis used for determining payment to the supplier for the quantity shown.)

5. Central storage facilities should be reported as a plant required to file the form. Report only first receipt of deliveries into an interconnected central storage facility-plant complex.

6. Fill in each line completely; do not use ditto marks.

7. Use additional pages of the form as needed.

8. Submit revisions to data previously reported as soon as possible after the error or omission is discovered. Do not wait to send in resubmission until the next reporting month's form is due.

   A new form must be completed and submitted electronically for each page that is revised. Be sure to check the "RESUBMISSION" box in the upper right hand corner of the form. Type in your revised data and resubmit it to the Commission.

SPECIFIC INSTRUCTIONS (Unless otherwise stated, all items are self explanatory.)

Item	Instruction
Column (a)	Use separate lines for coal, oil, and gas purchases. For coal and oil purchases, use only the following codes: S spot purchase shipments under purchase orders or contracts of less than one year duration; NC new or newly renegotiated contract purchases under which deliveries were first made during the reporting month; C all other contract purchases lasting one year or longer. For gas purchases, use only the codes: S "Spot," F "firm" I "Interruptible" OP "off peak"
Column (b)	If the contract for contract purchases expires within 24 months following the report month. Enter the expiration date (month and year). For example, "1188" = November, 1988. For Pot purchases, leave this column blank.
Column (c)	Identify purchased fuels (including start-up and flame stabilization fuel) using the following abbreviations: **For Coal** ANT - anthracite BIT - Bituminous coal SUB - Sub bituminous coal LIG – Lignite **For Oil** Fuel oil - FO2, FO4, FO5, FO6 MTH - Methanol JF - Jet Fuel CRU - Crude oil, PC - Petroleum coke LPG - Liquefied petroleum gas **For Gas** BFG - Blast furnace gas COG - Coke oven gas NG - Natural gas RG - Refinery gas SNG - Synthetic natural gas LNG - Liquefied natural gas **For other fuels** REF - Refuse WD – Wood KER - Kerosene Otherwise indicate an "X" and specify its meaning in a footnote.

Item	Instruction
Column (d)	Report for coal only. Enter S for surface mined or U for underground mined. If coal is a mixture, use S/U or U/S. This notation will result in a 0.67/0.33 allocation. If a more accurate estimate of the surface/underground ratio can be made, break down each delivery according to that estimate and report separate entries.
Column (e)	Enter the coal producing district code from the list provided indicating the district in which the coal was mined.
Column (f)	Use the U.S. Postal abbreviation to show the State in which the coal was mined.
Column (g)	Enter the three digit FIPS County Code from the list provided to show the county in which the coal was mined. Do not report locations of transfer facilities, shipping facilities, preparation plants, or mining company headquarters. Use the mine location only for county of origin. If the coal from the supplier originates in more than one county, use separate lines to show county of origin and appropriate quantity, quality, and cost data.
Column (i)	Enter quantities in thousands of tons for coal, thousands of barrels for oil and other liquid fuels, and thousands of MMBtu (billions of British Thermal Units) for gas. For example, if 213,000 tons of coal is delivered during the reporting month, report 213. Enter separate quantities for each type of fuel. To derive the quantity, group all fuels received within the month from the supplier for which the price was based upon a given or related set of laboratory analyses. Note: For quantities of fuel received from a given supplier during the month for which no laboratory analysis is made, report on the basis of the last previous laboratory analysis upon which price paid was determined for that supplier or on the basis of contract specifications or estimates, and specify in a footnote the basis used.
Column (j)	Enter the average British thermal unit (Btu) content for each fuel in terms of Btu per pound for coal, Btu per gallon for oil (and other liquid products), and Btu per cubic foot for gas.
Column (k)	For all fuels except gas, enter sulfur content of fuel in terms of percent sulfur by weight. Show to the nearest 0.01%.
Column (l)	For all fuels except gas, enter ash content of fuel in terms of percent ash by weight. Show to the nearest 0.1%.
Column (m)	Enter cost in cents per million Btu Free On Board (FOB) plant. Show to the nearest 0.1 cent. The purchase price should include all costs incurred by the utility in the purchase and delivery of the fuel to the plant.

FERC Form No. 423
Coal Producing Districts

District	States	Counties/Mines
District 1	Maryland	All mines in the State.
	Pennsylvania	All mines in the following counties: Bedford, Blair, Bradford, Cambria, Cameron, Centre, Clarion, Clearfield, Clinton, Elk, Forest, Fulton, Huntingdon, Jefferson, Lycoming, McKean, Mifflin, Potter, Somerset, and Tioga. Selected mines in the following counties: Armstrong County (part), all mines east of the Allegheny River, and those mines served by the Pittsburgh and Shawmut Railroad located on the west bank of the river; Fayette County (part), all mines located on and east of the line of Indian Creek Valley branch of CSX Transportation, Inc. (formally the Baltimore and Ohio Railroad); Indiana County (part), all mines not served by the Saltsburg branch of the Consolidated Rail Corporation; and Westmoreland County (part), all mines served by the Consolidated Rail Corporation from Torrance, east.
	West Virginia	All mines in the following counties: Grant, Mineral, and Tucker.
District 2	Pennsylvania	All mines in the following counties: Allegheny, Beaver, Butler, Greene, Lawrence, Mercer, Venango, and Washington. Selected mines in the following counties: Armstrong County (part), all mines west of the Allegheny River except those mines served by the Pittsburgh and Shawmut Railroad; Fayette County (part), all mines except those on and east of the line of Indian Creek Valley branch of CSX Transportation, Inc. (formally the Baltimore and Ohio Railroad); Indiana County (part), all mines served by the Saltsburg branch of the Consolidated Rail Corporation; and Westmoreland County (part), all mines except those served by the Consolidated Rail Corporation from Torrance, east.
District 3	West Virginia	All mines in the following counties: Barbour, Braxton, Calhoun, Doddridge, Gilmer, Harrison, Jackson, Lewis, Marion, Monongalia, Pleasants, Preston, Randolph, Ritchie, Roane, Taylor, Tyler, Upshur, Webster, Wetzel, Wirt, and Wood. Selected mines in Nicholas County (part), all mines served by or north of CSX Transportation, Inc. (formally the Baltimore and Ohio Railroad).
District 4	Ohio	All mines in the State.
District 5	Michigan	All mines in the State.
District 6	West Virginia	All mines in the following counties: Brooke, Hancock, Marshall, and Ohio.

FERC Form No. 423
Coal Producing Districts

District	States	Counties/Mines
District 7	Virginia	All mines in the following counties: Craig, Giles, Montgomery, Pulaski, and Wythe. Selected mines in the following counties: Buchanan County (part), all mines in that portion of the county served by the Richlands-Jewell Ridge branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and in that portion on the headwaters of Dismal Creek east of Lynn Camp Creek (a tributary of Dismal Creek); and Tazewell County (part), all mines in those portions of the county served by the Dry Fork branch to Cedar Bluff and from Bluestone Junction to Boissevain branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and Richlands-Jewell Ridge branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.).
	West Virginia	All mines in the following counties: Greenbrier, Mercer, Monroe, Pocahontas, and Summers. Selected mines in the following counties: Fayette County (part), all mines east of Gauley River and all mines served by the Gauley River branch of CSX Transportation, Inc. (formally the Chesapeake & Ohio Railroad) and mines served by the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.); McDowell County (part), all mines in that portion of the county served by the Dry Fork branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and east thereof; Raleigh County (part), all mines except those on the Coal River branch of CSX Transportation, Inc. (formally the Chesapeake & Ohio Railroad) and north thereof; and Wyoming County (part), all mines in that portion served by the Guyandot branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) lying east of the mouth of Skin Fork of Guyandot River and in that portion served by the Virginia division main line of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.).
District 8	Kentucky	All mines in the following counties in eastern Kentucky: Bell, Boyd, Breathitt, Carter, Clay, Clinton, Elliott, Estill, Floyd, Greenup, Harlan, Jackson, Johnson, Knott, Knox, Laurel, Lawrence, Lee, Leslie, Letcher, McCreary, Magoffin, Martin, Menifee, Morgan, Owsley, Perry, Pike, Pulaski, Rockcastle, Wayne, Whitley, and Wolfe.
	North Carolina	All mines in the State.
	Tennessee	All mines in the following counties: Anderson, Campbell, Claiborne, Cumberland, Fentress, Morgan, Overton, Putnam, Roane, and Scott.

FERC Form No. 423
Coal Producing Districts

District	States	Counties/Mines
	Virginia	All mines in the following counties: Dickenson, Lee, Russell, Scott, and Wise. Selected mines in the following counties: Buchanan County (part), all mines in the county, except in that portion on the headwaters of Dismal Creek, east of Lynn Camp Creek (a tributary of Dismal Creek) and in that portion served by the Richlands-Jewell Ridge branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.); and Tazewell County (part), all mines in the county except in those portions served by the Dry Fork branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and branch from Bluestone Junction to Boissevain of Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and Richlands-Jewell Ridge branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.).
District 8	West Virginia	All mines in the following counties: Boone, Cabell, Clay, Kanawha, Lincoln, Logan, Mason, Mingo, Putnam, and Wayne. Selected mines in the following counties: Fayette County (part), all mines west of the Gauley River except mines served by the Gauley River branch of CSX Transportation, Inc. (formally the Chesapeake & Ohio Railroad); McDowell County (part), all mines west of and not served by the Dry Fork branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.); Nicholas County (part), all mines in that part of the county south of and not served by CSX Transportation, Inc. (formally the Baltimore & Ohio Railroad); Raleigh County (part), all mines on the Coal River branch of CSX Transportation, Inc. (formally the Chesapeake & Ohio Railroad) and north thereof; and Wyoming County (part), all mines in that portion served by the Guyandot branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) lying west of the mouth of Skin Fork of Guyandot River.
District 9	Kentucky	All mines in the following counties in western Kentucky: Butler, Caldwell, Christian, Crittenden, Daviess, Edmonson, Grayson, Hancock, Henderson, Hopkins, Logan, McLean, Muhlenberg, Ohio, Simpson, Todd, Union, Warren, and Webster.
District 10	Illinois	All mines in the State.
District 11	Indiana	All mines in the State.
District 12	Iowa	All mines in the State.
District 13	Alabama	All mines in the State.

FERC Form No. 423
Coal Producing Districts

District	States	Counties/Mines
	Georgia	All mines in the State.
	Tennessee	All mines in the following counties: Bledsoe, Grundy, Hamilton, Marion, McMinn, Rhea, Sequatchie, Van Buren, Warren, and White.
District 14	Arkansas	All mines in the State.
	Oklahoma	All mines in the following counties: Haskell, Le Flore, and Sequoyah.
District 15	Kansas	All mines in the State.
	Louisiana	All mines in the State.
	Missouri	All mines in the State.
	Oklahoma	All mines in the following counties: Coal, Craig, Latimer, McIntosh, Muskogee, Nowata, Okmulgee, Pittsburg, Rogers, Tulsa, and Wagoner.
	Texas	All mines in the State.
District 16	Colorado	All mines in the following counties: Adams, Arapahoe, Boulder, Douglas, Elbert, El Paso, Jackson, Jefferson, Larimer, and Weld.
District 17	Colorado	All mines except those included in District 16.
	New Mexico	All mines except those included in District 18.
District 18	Arizona	All mines in the State.
	California	All mines in the State.
	New Mexico	All mines in the following counties: Grant, Lincoln, McKinley, Rio Arriba, Sandoval, San Juan, San Miguel, Santa Fe, and Socorro.
District 19	Idaho	All mines in the State.
	Wyoming	All mines in the State.

FERC Form No. 423
Coal Producing Districts

District	States	Counties/Mines
District 20	Utah	All mines in the State.
District 21	North Dakota	All mines in the State.
	South Dakota	All mines in the State.
District 22	Montana	All mines in the State.
District 23	Alaska	All mines in the State.
	Oregon	All mines in the State.
	Washington	All mines in the State.
District 24	Pennsylvania	All mines in the following counties: Berks, Carbon, Columbia, Dauphin, Lackawanna, Lebanon, Luzerne, Northumberland, Schuylkill, Sullivan, and Susquehanna. All anthracite mines in Bradford County.
District 25	Imported Coal	Poland
District 30	Imported Coal	South Africa
District 35	Imported Coal	Australia
District 40	Imported Coal	Canada
District 45	Imported Coal	Columbia
District 50	Imported Coal	Venezuela
District 55	Imported Coal	Indonesia
District 60	Imported Coal	Russia
District 65	Imported Coal	Norway

Source of BW- 9

Form FERC-423 Database
Monthly Cost and Quality of Fuels for Electric Plants Data

This is an electric utility data file that includes information on type of fuel purchase, fuel cost, fuel type, fuel origin, fuel quantity and fuel quality. Data source is survey FERC Form No.423: "Monthly Report of Cost and Quality of Fuels for Electric Plants."

http://www.eia.doe.gov/cneaf/electricity/page/ferc423.html
downloaded: 1-16-07

another source
Form 423 - Monthly Report of Cost and Quality of Fuels for Electric Plants Data
http://www.ferc.gov/docs-filing/eforms/form-423/data.asp

Exhibit No._____
BW – 6
Docket No. 060658-EI
Staff Witness: Bernard Windham
Page 1 of 1

Exhibit BW-6
Breakout of Coal Purchased for Crystal River 4 & 5 by Contract Type

Year	LTC Tons	Spot Tons	Total Tons	% Spot	Foreign
1996	2,912,252	898,564	3,810,816	23.6%	0
1997	2,984,475	974,348	3,958,823	24.6%	0
1998	2,837,852	889,141	3,726,993	23.9%	79,764
1999	1,702,883	850,717	2,553,600	33.3%	99,353
2000	1,545,681	860,080	2,405,761	35.8%	
2001	1,317,276	2,599,157	3,916,433	66.4%	376,615
2002	2,814,149	814,556	3,628,705	22.4%	279,798
2003	2,516,185	984,699	3,500,884	28.1%	528,030
2004	1,392,950	2,592,657	3,985,607	65.1%	1,201,880
Average	2,224,856	1,273,769	3,498,625	36.4%	

Source: FPSC 423 forms (database)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	18,229.64	35.414	2.30	37.714	0.99	12,121	6.10	11.67
2	AMERICAN COAL	10	IL	165	S	RB	3,624.83	33.426	2.30	35.726	1.32	12,192	6.30	11.11
3	TAFT COAL SALES	13	AL	127	S	RB	805.73	30.920	12.97	43.890	0.99	11,810	14.04	6.16
4	PEABODY COALSALES	10	IL	165	S	RB	60,843.00	29.011	8.77	37.781	1.01	12,113	5.92	11.99
5	CONSOLIDATION COAL	10	IL	81	S	RB	34,316.44	22.231	9.00	31.231	1.42	12,156	6.27	10.77
6	AMERICAN COAL	10	IL	165	S	RB	19,596.00	27.289	8.77	36.059	1.04	12,169	6.65	10.30
7	PEABODY COALSALES	7	WV	39	S	RB	10,884.14	38.399	15.17	53.569	0.73	13,165	8.05	5.48
8	OXBOW CARBON & MINERAL	17	CO	51	S	RB	11,963.80	21.719	26.95	48.669	0.48	11,755	8.55	9.14
9	EMERALD INTERNATIONAL	8	KY	233	S	RB	28,829.44	39.615	5.17	44.785	1.49	11,587	13.74	8.45
10	OXBOW CARBON & MINERAL	17	CO	51	S	RB	8,982.99	20.446	22.98	43.426	0.50	11,685	8.64	9.22
11	OXBOW CARBON & MINERAL	17	CO	51	S	RB	10,846.40	22.729	26.95	49.679	0.61	12,331	10.74	8.21
12														
13														
14														
15														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	18,229.64	33.140	-	33.140	-	33.140	0.334	35.414
2	AMERICAN COAL	10	IL	165	S	3,624.83	30.990	-	30.990	-	30.990	0.496	33.426
3	TAFT COAL SALES	13	AL	127	S	805.73	29.220	-	29.220	-	29.220	(0.700)	30.920
4	PEABODY COALSALES	10	IL	165	S	60,843.00	28.740	-	28.740	-	28.740	0.271	29.011
5	CONSOLIDATION COAL	10	IL	81	S	34,316.44	21.700	-	21.700	-	21.700	0.281	22.231
6	AMERICAN COAL	10	IL	165	S	19,596.00	26.910	-	26.910	-	26.910	0.379	27.289
7	PEABODY COALSALES	7	WV	39	S	10,884.14	38.500	-	38.500	-	38.500	(0.101)	38.399
8	OXBOW CARBON & MINERAL	17	CO	51	S	11,963.80	20.560	-	20.560	-	20.560	0.009	21.719
9	EMERALD INTERNATIONAL	8	KY	233	S	28,829.44	40.000	-	40.000	-	40.000	(0.385)	39.615
10	OXBOW CARBON & MINERAL	17	CO	51	S	8,982.99	20.560	-	20.560	-	20.560	(0.114)	20.446
11	OXBOW CARBON & MINERAL	17	CO	51	S	10,846.40	21.000	-	21.000	-	21.000	0.579	22.729
12													
13													
14													
15													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	18,229.64	35.414	-	-	-	2.30	-	-	-	-	2.30	37.714
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	3,624.83	33.426	-	-	-	2.30	-	-	-	-	2.30	35.726
3	TAFT COAL SALES	13	AL	127	MCDUFFIE TERMINAL	RB	805.73	30.920	-	-	-	12.97	-	-	-	-	12.97	43.890
4	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	60,843.00	29.011	-	-	-	8.77	-	-	-	-	8.77	37.781
5	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	34,316.44	22.231	-	-	-	9.00	-	-	-	-	9.00	31.231
6	AMERICAN COAL	10	IL	165	COOK TERMINAL	RB	19,596.00	27.289	-	-	-	8.77	-	-	-	-	8.77	36.059
7	PEABODY COALSALES	7	WV	39	MARMET POOL	RB	10,884.14	38.399	-	-	-	15.17	-	-	-	-	15.17	53.569
8	OXBOW CARBON & MINERAL	17	CO	51	ICR DOCK	RB	11,963.80	21.719	-	-	-	26.95	-	-	-	-	26.95	48.669
9	EMERALD INTERNATIONAL	8	KY	233	INT MARINE TERMINAL	RB	28,829.44	39.615	-	-	-	5.17	-	-	-	-	5.17	44.785
10	OXBOW CARBON & MINERAL	17	CO	51	CAHOKIA DOCK	RB	8,982.99	20.446	-	-	-	22.98	-	-	-	-	22.98	43.426
11	OXBOW CARBON & MINERAL	17	CO	51	ICR DOCK	RB	10,846.40	22.729	-	-	-	26.95	-	-	-	-	26.95	49.679
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	14,146.97	35.414	3.26	38.674	0.99	12,121	6.10	11.67
2	AMERICAN COAL	10	IL	165	S	RB	2,262.73	33.426	3.26	36.686	1.32	12,192	6.30	11.11
3	PEABODY COALSALES-COOK	10	IL	165	C	RB	10,033.00	29.011	9.78	38.791	1.01	12,113	5.92	11.99
4	AMERICAN COAL	10	IL	165	S	RB	4,851.00	30.027	9.78	39.807	1.04	12,169	6.65	10.30
5	PEABODY COALTRADE	10	IL	165	S	RB	18,927.00	28.148	9.78	37.928	0.92	12,194	6.21	10.95
6	PEABODY COAL SALES	7	WV	39	S	RB	12,593.36	36.404	16.18	52.584	0.73	13,165	8.05	5.48
7	INTEROCEAN	45	IM	999	S	RB	42,978.30	43.033	3.26	46.293	0.78	11,762	6.15	10.19
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	14,146.97	33.140	-	33.140	-	33.140	0.334	35.414
2	AMERICAN COAL	10	IL	165	S	2,262.73	30.990	-	30.990	-	30.990	0.496	33.426
3	PEABODY COALSALES-COOK	10	IL	165	C	10,033.00	28.740	-	28.740	-	28.740	0.271	29.011
4	AMERICAN COAL	10	IL	165	S	4,851.00	29.610	-	29.610	-	29.610	0.417	30.027
5	PEABODY COALTRADE	10	IL	165	S	18,927.00	27.700	-	27.700	-	27.700	0.448	28.148
6	PEABODY COAL SALES	7	WV	39	S	12,593.36	36.500	-	36.500	-	36.500	(0.096)	36.404
7	INTEROCEAN	45	IM	999	S	42,978.30	40.280	-	40.280	-	40.280	0.213	43.033
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	14,146.97	35.414	-	-	-	3.26	-	-	-	-	3.26	38.674
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	2,262.73	33.426	-	-	-	3.26	-	-	-	-	3.26	36.686
3	PEABODY COALSALES-COOK	10	IL	165	COOK TERMINAL	RB	10,033.00	29.011	-	-	-	9.78	-	-	-	-	9.78	38.791
4	AMERICAN COAL	10	IL	165	COOK TERMINAL	RB	4,851.00	30.027	-	-	-	9.78	-	-	-	-	9.78	39.807
5	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	18,927.00	28.148	-	-	-	9.78	-	-	-	-	9.78	37.928
6	PEABODY COAL SALES	7	WV	39	MARMET POOL	RB	12,593.36	36.404	-	-	-	16.18	-	-	-	-	16.18	52.584
7	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	42,978.30	43.033	-	-	-	3.26	-	-	-	-	3.26	46.293
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CYPRUS TWENYMILE	17	CO	107	S	UR	30,255.00	17.285	20.71	37.995	0.51	11,155	9.90	10.23
2	ARCH COAL SALES W	17	CO	51	C	UR	76,955.00	15.734	21.42	37.154	0.49	11,772	8.80	8.72
3	CYPRUS TWENYMILE	17	CO	107	S	UR	11,970.00	18.258	20.71	38.968	0.52	11,140	10.30	9.78
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CYPRUS TWENYMILI	17	CO	107	S	30,255.00	14.500	-	14.500	-	14.500	1.128	17.285
2	ARCH COAL SALES \	17	CO	51	C	76,955.00	12.790	-	12.790	-	12.790	-0.191	15.734
3	CYPRUS TWENYMILI	17	CO	107	S	11,970.00	15.500	-	15.500	-	15.500	1.183	18.258
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CYPRUS TWENYMILE	17	CO	107	Foidel Creek Mine	UR	30,255.00	17.285	-	20.710	-	-	-	-	-	-	20.710	37.995
2	ARCH COAL SALES V	17	CO	51	West Elk Mine	UR	76,955.00	15.734	-	21.420	-	-	-	-	-	-	21.420	37.154
3	CYPRUS TWENYMILE	17	CO	107	Foidel Creek Mine	UR	11,970.00	18.258	-	20.710	-	-	-	-	-	-	20.710	38.968
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	14,553.73	33.481	2.12	35.601	1.10	12,004	6.00	12.44
2	GUASARE	50	IM	999	S	RB	722.77	35.194	2.12	37.314	0.67	12,663	6.59	7.92
3	AMERICAN COAL	10	IL	165	S	RB	10,840.60	33.467	2.12	35.587	1.10	12,129	5.95	11.79
4	DRUMMOND	45	IM	999	S	RB	5,246.78	29.810	2.12	31.930	0.39	11,745	3.80	12.29
5	ALABAMA POWER CO	10	IL	81	S	RB	19,156.30	33.843	2.12	35.963	0.84	12,076	6.88	11.08
6	CONSOLIDATION COAL	10	IL	IL	S	RB	36,730.29	28.291	7.89	36.181	1.00	12,206	6.10	10.63
7	PEABODY COALSALES	10	IL	165	C	RB	60,738.00	27.611	7.69	35.301	1.06	12,066	5.85	12.24
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

Exhibit No. ____
BW - 7
Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	14,553.73	31.680	-	31.680	-	31.680	0.011	33.481
2	GUASARE	50	IM	999	S	722.77	32.950	-	32.950	-	32.950	(0.096)	35.194
3	AMERICAN COAL	10	IL	165	S	10,840.60	31.340	-	31.340	-	31.340	0.337	33.467
4	DRUMMOND	45	IM	999	S	5,246.78	29.950	-	29.950	-	29.950	(0.140)	29.810
5	ALABAMA POWER CO	10	IL	81	S	19,156.30	33.490	-	33.490	-	33.490	0.353	33.843
6	CONSOLIDATION COAL	10	IL	IL	S	36,730.29	27.350	-	27.350	-	27.350	0.941	28.291
7	PEABODY COALSALES	10	IL	165	C	60,738.00	27.460	-	27.460	-	27.460	0.151	27.611
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	MCDUFFIE TERMINAL	RB	14,553.73	33.481	-	-	-	2.12	-	-	-	-	2.12	35.601
2	GUASARE	50 IM 999	MCDUFFIE TERMINAL	RB	722.77	35.194	-	-	-	2.12	-	-	-	-	2.12	37.314
3	AMERICAN COAL	10 IL 165	MCDUFFIE TERMINAL	RB	10,840.60	33.467	-	-	-	2.12	-	-	-	-	2.12	35.587
4	DRUMMOND	45 IM 999	MCDUFFIE TERMINAL	RB	5,246.78	29.810	-	-	-	2.12	-	-	-	-	2.12	31.930
5	ALABAMA POWER CO	10 IL 81	MCDUFFIE TERMINAL	RB	19,156.30	33.843	-	-	-	2.12	-	-	-	-	2.12	35.963
6	CONSOLIDATION COAL	10 IL IL	MOUND CITY	RB	36,730.29	28.291	-	-	-	7.89	-	-	-	-	7.89	36.181
7	PEABODY COALSALES	10 IL 165	COOK TERMINAL	RB	60,738.00	27.611	-	-	-	7.69	-	-	-	-	7.69	35.301
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL	165	C	RB	8,178.55	33.481	2.99	36.471	1.10	12,004	6.00	12.44
2	AMERICAN COAL	10	IL	165	S	RB	6,091.93	33.467	2.99	36.457	1.10	12,129	5.95	11.79
3	DRUMMOND	45	IM	999	S	RB	3,354.62	27.790	2.99	30.780	0.55	11,890	3.69	11.95
4	PEABODY COALSALES	10	IL	59	S	RB	19,363.40	25.466	9.25	34.716	2.80	12,708	8.69	6.88
5	SUGAR CAMP	10	IL	59	S	RB	39,304.30	25.729	9.25	34.979	2.84	12,737	9.92	6.42
6	PEABODY COALSALES	9	KY	233	S	RB	4,676.60	24.234	9.23	33.464	2.65	12,093	12.39	6.71
7	SUGAR CAMP	10	IL	59	S	RB	4,558.00	24.034	9.25	33.284	2.92	12,618	9.96	6.34
8	PEABODY COALSALES	10	IL	165	C	RB	1,729.00	27.611	8.57	36.181	1.06	12,066	5.85	12.24
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	165	C	8,178.55	31.680	-	31.680	-	31.680	0.011	33.481
2	AMERICAN COAL	10	IL	165	S	6,091.93	31.340	-	31.340	-	31.340	0.337	33.467
3	DRUMMOND	45	IM	999	S	3,354.62	27.580	-	27.580	-	27.580	0.210	27.790
4	PEABODY COALSALES	10	IL	59	S	19,363.40	25.450	-	25.450	-	25.450	0.016	25.466
5	SUGAR CAMP	10	IL	59	S	39,304.30	25.250	-	25.250	-	25.250	0.479	25.729
6	PEABODY COALSALES	9	KY	233	S	4,676.60	25.450	-	25.450	-	25.450	(1.216)	24.234
7	SUGAR CAMP	10	IL	59	S	4,558.00	24.000	-	24.000	-	24.000	0.034	24.034
8	PEABODY COALSALES	10	IL	165	C	1,729.00	27.460	-	27.460	-	27.460	0.151	27.611
9													
10													
11													
12													
13													
14													
15													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	8,178.55	33.481	-	-	-	2.99	-	-	-	-	2.99	36.471
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	6,091.93	33.467	-	-	-	2.99	-	-	-	-	2.99	36.457
3	DRUMMOND	45	IM	999	MCDUFFIE TERMINAL	RB	3,354.62	27.790	-	-	-	2.99	-	-	-	-	2.99	30.780
4	PEABODY COALSALES	10	IL	59	EMPIRE	RB	19,363.40	25.466	-	-	-	9.25	-	-	-	-	9.25	34.716
5	SUGAR CAMP	10	IL	59	EMPIRE	RB	39,304.30	25.729	-	-	-	9.25	-	-	-	-	9.25	34.979
6	PEABODY COALSALES	9	KY	233	COSTAIN	RB	4,676.60	24.234	-	-	-	9.23	-	-	-	-	9.23	33.464
7	SUGAR CAMP	10	IL	59	EMPIRE	RB	4,558.00	24.034	-	-	-	9.25	-	-	-	-	9.25	33.284
8	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	1,729.00	27.611	-	-	-	8.57	-	-	-	-	8.57	36.181
9																		
10																		
11																		
12																		
13																		
14																		
15																		

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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Staff Witness: Bernard Windham
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	DRUMMOND	45 IM 999	S	UR	8,789.00	27.790	9.31	37.100	0.55	11,890	3.69	11.95
2												
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	DRUMMOND	45 IM 999	S	8,789.00	27.580	-	27.580	-	27.580	0.210	27.790
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)
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Staff Witness: Bernard Windham
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	DRUMMOND	45 IM 999	GARROWS BEND	UR	8,789.00	27.790	-	9.31	-	-	-	-	-	-	9.31	37.100
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: DECEMBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price ($/Ton) (g)	Effective Transport Charges ($/Ton) (h)	Total FOB Plant Price ($/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22 MT 3	C	UR	189,082.73	6.686	18.80	25.486	0.37	9,319	4.49	25.23
2												
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: DECEMBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22 MT 3	C	189,082.73	6.690	-	6.690	-	6.690	-0.004	6.686
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: DECEMBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Decker	22 MT 3	DECKER, MT	UR	189,082.73	6.686	-	18.800	-	-	-	-	-	-	18.800	25.486
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: NOVEMBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price $/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLUEGRASS DEV.	08 WV 059	C	UR	NA	41.279	12.140	53.419	0.62	12,064	12.30	6.26
2	KENNECOTT ENERG	19 WY 005	S	UR	NA	4.185	21.090	25.275	0.20	8,769	5.55	26.62
3	JACOBS RANCH	19 WY 005	S	UR	NA	3.782	21.070	24.852	0.42	8,658	5.61	27.93
4	ARCH COAL SALES	08 KY 095	C	UR	NA	28.166	10.330	38.496	0.69	12,876	8.56	6.54
5	ARCH COAL SALES	08 VA 105	C	UR	NA	29.420	10.330	39.750	0.70	13,426	6.48	6.37
6	TRITON	19 WY 005	S	UR	NA	4.190	21.100	25.290	0.26	8,779	4.52	27.21
7	ARCH COAL SALES	08 VA 105	S	UR	NA	26.452	10.330	36.782	0.68	12,462	11.61	6.07
8	AEI COAL SALES	08 KY 195	S	UR	NA	25.766	10.330	36.096	0.68	12,513	11.59	5.84
9	AEI COAL SALES	08 KY 195	C	UR	NA	43.245	11.860	55.105	0.66	12,391	10.75	6.10
10	AEI COAL SALES	08 KY 195	S	UR	NA	25.196	11.880	37.076	0.68	12,671	8.37	6.64
11					NA							

Plant Scherer tonnage is being reported on a BTU and $ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: NOVEMBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Plant Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price Increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV.	08	WV	059	C	NA	41.060	-	41.060	-	41.060	0.219	41.279
2	KENNECOTT ENERG	19	WY	005	S	NA	4.200	-	4.200	-	4.200	-0.015	4.185
3	JACOBS RANCH	19	WY	005	S	NA	3.800	-	3.800	-	3.800	-0.018	3.782
4	ARCH COAL SALES	08	KY	095	C	NA	28.000	-	28.000	-	28.000	0.166	28.166
5	ARCH COAL SALES	08	VA	105	C	NA	27.610	-	27.610	-	27.610	1.810	29.420
6	TRITON	19	WY	005	S	NA	4.200	-	4.200	-	4.200	-0.010	4.190
7	ARCH COAL SALES	08	VA	105	S	NA	26.320	-	26.320	-	26.320	0.132	26.452
8	AEI COAL SALES	08	KY	195	S	NA	25.780	-	25.780	-	25.780	-0.014	25.766
9	AEI COAL SALES	08	KY	195	C	NA	41.880	-	41.880	-	41.880	1.365	43.245
10	AEI COAL SALES	08	KY	195	S	NA	25.850	-	25.850	-	25.850	-0.654	25.196
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: NOVEMBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 18, 2000

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rates ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation Charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLUEGRASS DEV.	08 WV 059	Marrowbone, WV	UR	NA	41.279	-	12.140	-	-	-	-	-	-	12.140	53.419
2	KENNECOTT ENERGY	19 WY 005	Converse, WY	UR	NA	4.185	-	21.090	-	-	-	-	-	-	21.090	25.275
3	JACOBS RANCH	19 WY 005	Jacobs Ranch, WY	UR	NA	3.782	-	21.070	-	-	-	-	-	-	21.070	24.852
4	ARCH COAL SALES	08 KY 095	Harlan Co, KY	UR	NA	28.166	-	10.330	-	-	-	-	-	-	10.330	38.496
5	ARCH COAL SALES	08 VA 105	Benedict, VA	UR	NA	29.420	-	10.330	-	-	-	-	-	-	10.330	39.750
6	TRITON	19 WY 005	Triton, WY	UR	NA	4.190	-	21.100	-	-	-	-	-	-	21.100	25.290
7	ARCH COAL SALES	08 VA 105	Benedict, VA	UR	NA	26.452	-	10.330	-	-	-	-	-	-	10.330	36.782
8	AEI COAL SALES	08 KY 195	Pike County, KY	UR	NA	25.766	-	10.330	-	-	-	-	-	-	10.330	36.096
9	AEI COAL SALES	08 KY 195	Pike County, KY	UR	NA	43.245	-	11.860	-	-	-	-	-	-	11.860	55.105
10	AEI COAL SALES	08 KY 195	Pike County, KY	UR	NA	25.196	-	11.880	-	-	-	-	-	-	11.880	37.076
11					NA											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111

GULF POWER
A SOUTHERN COMPANY

February 20, 2002

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI for the month of December 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	6,323.80	35.983	2.24	38.223	1.23	12,129	8.56	10.97
2	PEABODY COALTRADE	45	IM	999	S	RB	12,508.90	37.412	2.24	39.652	0.66	11,955	4.81	11.40
3	PEABODY COALSALES	35	IM	999	C	RB	23,962.00	35.988	2.33	38.318	0.57	12,136	1.60	8.10
4	PEABODY COALSALES	10	IL	165	C	RB	42,313.00	29.278	8.26	37.538	1.15	11,999	6.81	11.96
5	CONSOLIDATION	10	IL	81	S	RB	7,770.55	21.546	8.47	30.016	1.40	11,915	6.31	11.81
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	6,323.80	33.680	-	33.680	-	33.680	0.363	35.983
2	PEABODY COALTRADE	45	IM	999	S	12,508.90	34.420	-	34.420	-	34.420	0.452	37.412
3	PEABODY COALSALES	35	IM	999	C	23,962.00	32.930	-	32.930	-	32.930	0.373	35.988
4	PEABODY COALSALES	10	IL	165	C	42,313.00	29.280	-	29.280	-	29.280	(0.002)	29.278
5	CONSOLIDATION	10	IL	81	S	7,770.55	21.700	-	21.700	-	21.700	(0.154)	21.546
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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges		Waterborne Charges				Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
										Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)			
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBOY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE, MOBILE AL	RB	6,323.80	35.983	-	-	-	2.24	-	-	-	-	2.24	38.223
2	PEABODY COALTRADE	45	IM	999	MCDUFFIE, MOBILE AL	RB	12,508.90	37.412	-	-	-	2.24	-	-	-	-	2.24	39.652
3	PEABODY COALSALES	35	IM	999	BULK HANDLING-ASD	RB	23,962.00	35.988	-	-	-	2.33	-	-	-	-	2.33	38.318
4	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	42,313.00	29.278	-	-	-	8.26	-	-	-	-	8.26	37.538
5	CONSOLIDATION	10	IL	81	MOUND CITY	RB	7,770.55	21.546	-	-	-	8.47	-	-	-	-	8.47	30.016
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FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)			Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price ($/Ton) (g)	Effective Transport Charges ($/Ton) (h)	Total FOB Plant Price ($/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	PEABODY COALTRADE	45	IM	999	S	RB	20,805.60	37.412	3.17	40.582	0.66	11,955	4.81	11.40
2	PEABODY COALTRADE	10	IL	165	S	RB	12,129.00	27.758	9.21	36.968	1.07	12,025	6.32	12.09
3	GLENCORE	50	IM	999	S	RB	39,381.31	47.418	3.17	50.588	0.51	12,441	8.32	8.12
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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALTRADE	45	IM	999	S	20,805.60	34.420	-	34.420	-	34.420	0.452	37.412
2	PEABODY COALTRADE	10	IL	165	S	12,129.00	27.700	-	27.700	-	27.700	0.058	27.758
3	GLENCORE	50	IM	999	S	39,381.31	44.500	-	44.500	-	44.500	0.328	47.418
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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed. February 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transpor-tation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALTRADE	45 IM 999	MCDUFFIE, MOBILE AL	RB	20,805.60	37.412	-	-	-	3.17	-	-	-	-	3.17	40.582
2	PEABODY COALTRADE	10 IL 165	COOK TERMINAL	RB	12,129.00	27.758	-	-	-	9.21	-	-	-	-	9.21	36.968
3	GLENCORE	50 IM 999	MCDUFFIE, MOBILE AL	RB	39,381.31	47.418	-	-	-	3.17	-	-	-	-	3.17	50.588
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FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: NOVEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC	17	CO	51	C	UR	95,330.00	20.531	21.31	41.841	0.50	11,773	9.50	8.66
2	CYPRUS TWENTYMIL	17	CO	107	S	UR	18,002.00	23.387	20.61	43.997	0.53	11,316	9.80	9.62
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: NOVEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC	17	CO	51	C	95,330.00	12.850	-	12.850	-	12.850	-0.243	20.531
2	CYPRUS TWENTYMII	17	CO	107	S	18,002.00	15.500	-	15.500	-	15.500	-0.046	23.387
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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: NOVEMBER Year: 2001
2. Reporting Company. Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)-444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL, INC	17	CO	51	West Elk Mine	UR	95,330.00	20.531	-	21.310	-	-	-	-	-	-	21.310	41.841
2	CYPRUS TWENTYMIL	17	CO	107	Foidel Creek Mine	UR	18,002.00	23.387	-	20.610	-	-	-	-	-	-	20.610	43.997
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FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: NOVEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price $/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI Coal Sales	08 KY 159	C	UR	NA	49.931	12.660	62.591	0.68	12,727	7.52	7.04
2	Massey Coal Sales	08 KY 195	C	UR	NA	26.232	13.660	39.892	0.69	12,664	8.98	6.86
3	AEI Coal Sales	08 WV 059	C	UR	NA	48.113	12.650	60.763	0.63	11,877	12.69	7.24
4	Kennecott Energy	19 WY 005	S	UR	NA	6.519	20.150	26.669	0.24	8,819	5.21	26.46
5	Jacobs Ranch	19 WY 005	S	UR	NA	6.100	20.130	26.230	0.34	8,796	5.41	27.04
6	AEI Coal Sales	08 KY 095	C	UR	NA	29.790	10.710	40.500	0.59	12,393	11.64	6.46
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Plant Scherer tonnage is being reported on a BTU and $ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: NOVEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Plant Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price Increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales	08	KY	159	C	NA	42.860	-	42.860	-	42.860	2.597	49.931
2	Massey Coal Sales	08	KY	195	C	NA	24.000	-	24.000	-	24.000	-0.068	26.232
3	AEI Coal Sales	08	WV	059	C	NA	42.860	-	42.860	-	42.860	-0.439	48.113
4	Kennecott Energy	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.010	6.519
5	Jacobs Ranch	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.010	6.100
6	AEI Coal Sales	08	KY	095	C	NA	27.890	-	27.890	-	27.890	-0.458	29.790
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: NOVEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Plant Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges		River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transport ation Charges ($/Ton)	FOB Plant Price ($/Ton)
										Rail Rates ($/Ton)	Other Rail Charges ($/Ton)							
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales	08	KY	159	Pontiki, KY	UR	NA	49.931	-	12.660	-	-	-	-	-	-	12.660	62.591
2	Massey Coal Sales	08	KY	195	Pike, Co. KY	UR	NA	26.232	-	13.660	-	-	-	-	-	-	13.660	39.892
3	AEI Coal Sales	08	WV	059	Marrowbone, WV	UR	NA	48.113	-	12.650	-	-	-	-	-	-	12.650	60.763
4	Kennecott Energy	19	WY	005	Converse Co., WY	UR	NA	6.519	-	20.150	-	-	-	-	-	-	20.150	26.669
5	Jacobs Ranch	19	WY	005	Jacobs Junctions, W	UR	NA	6.100	-	20.130	-	-	-	-	-	-	20.130	26.230
6	AEI Coal Sales	08	KY	095	Harlen Co., KY	UR	NA	29.790	-	10.710	-	-	-	-	-	-	10.710	40.500
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	98,175.40	34.746	2.40	37.146	1.04	12,030	6.62	11.98
2	ALABAMA POWER CO.	45	IM	999	S	RB	1,686.64	31.724	2.40	34.124	0.45	11,477	5.39	12.76
3	PEABODY COAL SALES	45	IM	999	S	RB	52,688.12	40.624	2.40	43.024	0.62	11,681	7.57	11.19
4	INTEROCEAN COAL SALES	45	IM	999	S	RB	4,101.68	41.295	2.40	43.695	0.39	11,874	4.35	10.95
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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	98,175.40	34.620	-	34.620	-	34.620	0.086	34.746
2	ALABAMA POWER CO.	45	IM	999	S	1,686.64	32.340	-	32.340	-	32.340	(0.616)	31.724
3	PEABODY COAL SALES	45	IM	999	S	52,688.12	40.650	-	40.650	-	40.650	(0.066)	40.624
4	INTEROCEAN COAL SALES	45	IM	999	S	4,101.68	40.650	-	40.650	-	40.650	0.605	41.295
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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	98,175.40	34.746	-	-	-	2.40	-	-	-	-	2.40	37.146
2	ALABAMA POWER CO.	45	IM	999	MCDUFFIE TERMINAL	RB	1,686.64	31.724	-	-	-	2.40	-	-	-	-	2.40	34.124
3	PEABODY COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	52,688.12	40.624	-	-	-	2.40	-	-	-	-	2.40	43.024
4	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	4,101.68	41.295	-	-	-	2.40	-	-	-	-	2.40	43.695
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FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL	165	C	RB	97,321.90	34.746	3.66	38.406	1.04	12,030	6.62	11.98
2	MISSISSIPPI POWER CO.	17	CO	51	S	RB	3,103.24	28.128	11.85	39.978	0.62	12,212	8.41	8.39
3	COAL MARKETING CO.	45	CO	999	S.	RB	13,689.20	57.499	3.66	61.159	0.51	12,030	4.55	10.33
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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	165	C	97,321.90	34.620	-	34.620	-	34.620	0.086	34.746
2	MISSISSIPPI POWER CO.	17	CO	51	S	3,103.24	27.640	-	27.640	-	27.640	0.488	28.128
3	COAL MARKETING CO.	45	CO	999	S	13,689.20	56.360	-	56.360	-	56.360	1.099	57.499
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Docket No. 060658-EI
Staff Witness: Bernard Windham
Page 42 of 92

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges		Waterborne Charges				Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
										Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)			
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	97,321.90	34.746	-	-	-	3.66	-	-	-	-	3.66	38.406
2	MISSISSIPPI POWER CO.	17	CO	51	CAHOKIA	RB	3,103.24	28.128	-	-	-	11.85	-	-	-	-	11.85	39.978
3	COAL MARKETING CO.	45	CO	999	MCDUFFIE TERMINAL	RB	13,689.20	57.499	-	-	-	3.66	-	-	-	-	3.66	61.159
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FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CMC	45	CO	999	S	UR	15,490.00	57.720	4.86	62.580	0.51	12,030	4.60	10.33
2	ARCH COAL-WEST EI	17	CO	51	C	UR	84,010.00	17.326	21.18	38.506	0.60	11,914	9.90	8.00
3	CYPRUS 20 MILE	17	CO	107	S	UR	39,655.00	18.807	20.04	38.847	0.50	11,439	9.50	9.34
4	CYPRUS 20 MILE	17	CO	107	S	UR	6,520.00	19.977	20.04	40.017	0.50	11,449	11.00	8.25
5	ALABAMA POWER CC	19	WY	5	S	UR	6,655.00	11.052	19.50	30.552	0.37	8,739	5.50	27.10
6	ALABAMA POWER CC	19	WY	5	S	UR	6,643.00	11.373	19.50	30.873	0.21	8,841	4.30	26.97
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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CMC	45	CO	999	S	15,490.00	56.360	-	56.360	-	56.360	1.099	57.720
2	ARCH COAL-WEST E	17	CO	51	C	84,010.00	13.250	-	13.250	-	13.250	-0.095	17.326
3	CYPRUS 20 MILE	17	CO	107	S	39,655.00	15.640	-	15.640	-	15.640	0.123	18.807
4	CYPRUS 20 MILE	17	CO	107	S	6,520.00	14.500	-	14.500	-	14.500	0.126	19.977
5	ALABAMA POWER C(	19	WY	5	S	6,655.00	6.910	-	6.910	-	6.910	-0.048	11.052
6	ALABAMA POWER C(	19	WY	5	S	6,643.00	5.380	-	5.380	-	5.380	0.025	11.373
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(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CMC	45	CO	999	ASD Bulk Termina	UR	15,490.00	57.720	-	4.860	-	-	-	-	-	-	4.860	62.580
2	ARCH COAL-WEST EI	17	CO	51	West Elk Mine	UR	84,010.00	17.326	-	21.180	-	-	-	-	-	-	21.180	38.506
3	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	39,655.00	18.807	-	20.040	-	-	-	-	-	-	20.040	38.847
4	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	6,520.00	19.977	-	20.040	-	-	-	-	-	-	20.040	40.017
5	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	6,655.00	11.052	-	19.500	-	-	-	-	-	-	19.500	30.552
6	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	6,643.00	11.373	-	19.500	-	-	-	-	-	-	19.500	30.873
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(use continuation sheet if necessary)

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	GB	58,767	$49.66	$5.11	$54.77	0.68	12,799	6.52	7.38
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	1,663	$46.25	$19.82	$66.07	0.67	12,306	10.56	8.24
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	5,115	$43.00	$19.82	$62.82	0.69	12,420	10.07	7.54
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	3,438	$35.50	$19.82	$55.32	0.69	12,320	8.47	9.61
5	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	19,543	$35.50	$19.82	$55.32	0.68	12,555	9.44	7.35
6	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	19,547	$35.50	$19.82	$55.32	0.68	12,516	10.61	6.82
7	Kanawha River Terminal	08 , Wv , 39	STC	B	31,059	$29.64	$19.82	$49.46	0.70	12,764	7.56	8.54
8	Kanawha River Terminal	08 , Wv , 39	STC	B	6,739	$29.64	$19.82	$49.46	0.70	12,584	9.98	6.85
9	Kanawha River Terminal	08 , Wv , 39	STC	B	9,809	$29.64	$19.82	$49.46	0.72	12,549	9.62	7.88
10	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	29,415	$41.25	$19.82	$61.07	0.71	13,027	6.65	7.92
					185,095							

DECLASSIFIED

No Adj reported

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Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC may	58,767	$49.66	$0.00	$49.66	$0.00	$49.66	$0.00	$49.66
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	1,663	$46.25	$0.00	$46.25	$0.00	$46.25	$0.00	$46.25
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,115	$43.00	$0.00	$43.00	$0.00	$43.00	$0.00	$43.00
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	3,438	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
5	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	19,543	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
6	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	19,547	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
7	Kanawha River Terminal	08 , Wv , 39	STC	31,059	$29.64	$0.00	$29.64	$0.00	$29.64	$0.00	$29.64
8	Kanawha River Terminal	08 , Wv , 39	STC	6,739	$29.64	$0.00	$29.64	$0.00	$29.64	$0.00	$29.64
9	Kanawha River Terminal	08 , Wv , 39	STC	9,809	$29.64	$0.00	$29.64	$0.00	$29.64	$0.00	$29.64
10	Marmet Synfuel, LLC	08 , Wv , 39	STC	29,415	$41.25	$0.00	$41.25	$0.00	$41.25	$0.00	$41.25

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Guasare Coal Sales Corp.	08 , IM , 999	Maracaibo, Vz	GB	58,767	$49.66	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$5.11	$54.77
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	1,663	$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$66.07
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	5,115	$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$62.82
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	3,438	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
5	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	19,543	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
6	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	19,547	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
7	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	31,059	$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$49.46
8	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	6,739	$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$49.46
9	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	9,809	$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$49.46
0	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	29,415	$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$61.07

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Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: December 16, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	85,593	$38.25	$17.39	$55.64	1.18	12,723	7.79	7.48
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	38,830	$38.25	$17.39	$55.64	1.02	12,530	8.99	7.13
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	322	$38.50	$18.73	$57.23	0.73	12,769	9.17	6.19
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	47,935	$37.75	$17.39	$55.14	1.13	12,701	10.31	5.09
5	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					172,680							

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: December 16, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	85,593	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	38,830	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	322	$38.50	$0.00	$38.50	$0.00	$38.50	$0.00	$38.50
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	47,935	$37.75	$0.00	$37.75	$0.00	$37.75	$0.00	$37.75
5	Transfer Facility	N/A	N/A	N/A	N/A	N/A	$0.00	N/A	$0.00	N/A	N/A

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Docket No. 060658-EI
Staff Witness: Bernard Windham
Page 51 of 92

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	85,593	$38.25	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$55.64
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,830	$38.25	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$55.64
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	322	$38.50	N/A	$17.16	$1.57	N/A	N/A	N/A	$0.00	$0.00	$18.73	$57.23
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	47,935	$37.75	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$55.14
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$0.00	$0.00	N/A	N/A

Exhibit No. ____
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Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	39,795	$40.00	$17.39	$57.39	0.65	12,757	8.16	6.80
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	19,717	$40.00	$18.73	$58.73	0.71	12,599	11.26	4.70
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	56,482	$38.50	$18.73	$57.23	0.69	12,322	11.52	6.64
4	Peabody Coal Sales, Inc.	08 , Wv , 5	S	UR	10,290	$36.79	$18.73	$55.52	0.70	12,537	10.86	6.63
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	28,516	$34.08	$17.78	$51.86	0.72	12,747	7.95	7.04
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	50,640	$39.00	$17.39	$56.39	0.70	12,554	10.15	6.55
7	Transfer Facility	N/A	N/A	OB	181,104 386,544	$54.35	$9.49	$63.84	0.70	12,414	8.32	9.42

Exhibit No. ____
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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	39,795	$40.00	$0.00	$40.00	$0.00	$40.00	$0.00	$40.00
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	19,717	$40.00	$0.00	$40.00	$0.00	$40.00	$0.00	$40.00
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	56,482	$38.50	$0.00	$38.50	$0.00	$38.50	$0.00	$38.50
4	Peabody Coal Sales, Inc.	08 , Wv , 5	S	10,290	$36.79	$0.00	$36.79	$0.00	$36.79	$0.00	$36.79
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	28,516	$34.08	$0.00	$34.08	$0.00	$34.08	$0.00	$34.08
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	50,640	$39.00	$0.00	$39.00	$0.00	$39.00	$0.00	$39.00
7	Transfer Facility	N/A	N/A	181,104	$54.35	$0.00	$54.35	N/A	$54.35	N/A	$54.35

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FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	39,795	$40.00	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$57.39
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	19,717	$40.00	N/A	$17.16	$1.57	N/A	N/A	N/A	$0.00	$0.00	$18.73	$58.73
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	56,482	$38.50	N/A	$17.16	$1.57	N/A	N/A	N/A	$0.00	$0.00	$18.73	$57.23
4	Peabody Coal Sales, Inc.	08 , Wv , 5	Boone, Wv	UR	10,290	$36.79	N/A	$17.16	$1.57	N/A	N/A	N/A	$0.00	$0.00	$18.73	$55.52
5	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	28,516	$34.08	N/A	$16.21	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.78	$51.86
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	50,640	$39.00	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$56.39
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	181,104	$54.35	N/A	N/A	N/A	N/A	N/A	N/A	$0.00	$0.00	$9.49	$63.84

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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	(1816) 3,602 B	$46.25	$19.82	$66.07	0.70	12,370	11.09	7.05
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	(8820) 7,095 M	$43.00	$19.82	$62.82	0.67	12,245	11.72	7.41
3	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	20,428 M	$35.50	$19.82	$55.32	0.66	12,303	11.27	7.79
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	27,968 M	$35.50	$19.82	$55.32	0.66	12,695	9.41	7.28
5	Kanawha River Terminal	08 , Wv , 39	STC	B	38,166 M	$29.64	$19.82	$49.46	0.70	12,948	6.77	8.32
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	29,464 B	$41.25	$19.82	$61.07	0.73	13,083	6.02	8.33
					126,723							

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Exhibit No. ____
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Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	S	3,602	$46.25	$0.00	$46.25	$0.00	$46.25	$0.00	$46.25
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	7,095	$43.00	$0.00	$43.00	$0.00	$43.00	$0.00	$43.00
3	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	20,428	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	27,968	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
5	Kanawha River Terminal	08 , Wv , 39	STC	38,166	$29.64	$0.00	$29.64	$0.00	$29.64	$0.00	$29.64
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	29,464	$41.25	$0.00	$41.25	$0.00	$41.25	$0.00	$41.25

Exhibit No. ____
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Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	3,602	$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$66.07
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	7,095	$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$62.82
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	20,428	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	27,968	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
5	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	38,166	$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$49.46
6	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	29,464	$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$61.07

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	18,761	$38.25	$17.45	$55.70	1.19	12,635	9.17	6.57
2	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	78,160	$38.25	$17.45	$55.70	1.24	12,737	8.36	7.02
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	34,711	$38.25	$17.45	$55.70	0.98	12,475	9.39	7.03
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	60,602	$37.75	$17.45	$55.20	1.07	12,706	9.80	5.73
5	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					192,234							

Exhibit No. ____
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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr, Lead Business Financial Analyst

6. Date Completed: January 15, 2003

SPECIFIED CONFIDENTIAL
DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	18,761	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
2	Consolidated Coal Sales	08 , Ky , 119	MTC	78,160	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	34,711	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	60,602	$37.75	$0.00	$37.75	$0.00	$37.75	$0.00	$37.75
5	Transfer Facility	N/A	N/A	N/A	N/A	N/A	$0.00	N/A	$0.00	N/A	N/A

Exhibit No. ____
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FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	18,761	$38.25	N/A	$15.82	$1.63	N/A	N/A	N/A	$0.00	$0.00	$17.45	$55.70
2	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	78,160	$38.25	N/A	$15.82	$1.63	N/A	N/A	N/A	$0.00	$0.00	$17.45	$55.70
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	34,711	$38.25	N/A	$15.82	$1.63	N/A	N/A	N/A	$0.00	$0.00	$17.45	$55.70
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	60,602	$37.75	N/A	$15.82	$1.63	N/A	N/A	N/A	$0.00	$0.00	$17.45	$55.20
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$0.00	$0.00	N/A	N/A

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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	16,692	$40.00	$17.44	$57.44	0.60	12,823	7.90	6.64
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	22,096	$36.50	$17.44	$53.94	0.64	12,738	8.25	6.67
3	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	9,015	$40.00	$18.78	$58.78	0.66	12,509	11.03	6.02
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	29,228	$38.50	$18.78	$57.28	0.74	12,670	10.27	6.16
5	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	18,919	$37.50	$18.78	$56.28	0.64	11,626	14.17	7.29
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	19,469	$34.08	$17.82	$51.90	0.68	12,649	8.84	7.02
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	29,758	$37.00	$17.44	$54.44	0.68	12,575	10.03	6.76
8	Transfer Facility	N/A	N/A	OB	110,064 / 255,241	$54.55	$9.49	$64.04	0.70	12,381	8.30	9.83

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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL
DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	16,692	$40.00	$0.00	$40.00	$0.00	$40.00	$0.00	$40.00
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	22,096	$36.50	$0.00	$36.50	$0.00	$36.50	$0.00	$36.50
3	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	9,015	$40.00	$0.00	$40.00	$0.00	$40.00	$0.00	$40.00
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	29,228	$38.50	$0.00	$38.50	$0.00	$38.50	$0.00	$38.50
5	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	18,919	$38.50	$0.00	$38.50	$0.00	$38.50	($1.00)	$37.50
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	19,469	$34.08	$0.00	$34.08	$0.00	$34.08	$0.00	$34.08
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	29,758	$37.00	$0.00	$37.00	$0.00	$37.00	$0.00	$37.00
8	Transfer Facility	N/A	N/A	110,064	$54.55	$0.00	$54.55	N/A	$54.55	N/A	$54.55

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FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	16,692	$40.00	N/A	$15.82	$1.62	N/A	N/A	N/A	$0.00	$0.00	$17.44	$57.44
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	22,096	$36.50	N/A	$15.82	$1.62	N/A	N/A	N/A	$0.00	$0.00	$17.44	$53.94
3	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	9,015	$40.00	N/A	$17.16	$1.62	N/A	N/A	N/A	$0.00	$0.00	$18.78	$58.78
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	29,228	$38.50	N/A	$17.16	$1.62	N/A	N/A	N/A	$0.00	$0.00	$18.78	$57.28
5	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	18,919	$37.50	N/A	$17.16	$1.62	N/A	N/A	N/A	$0.00	$0.00	$18.78	$56.28
6	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	19,469	$34.08	N/A	$16.20	$1.62	N/A	N/A	N/A	$0.00	$0.00	$17.82	$51.90
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	29,758	$37.00	N/A	$15.82	$1.62	N/A	N/A	N/A	$0.00	$0.00	$17.44	$54.44
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	110,064	$54.55	N/A	N/A	N/A	N/A	N/A	N/A	$0.00	$0.00	$9.49	$64.04

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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: NOVEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Plant Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price Increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales	08	KY	159	C	NA	42.860	-	42.860	-	42.860	2.597	49.931
2	Massey Coal Sales	08	KY	195	C	NA	24.000	-	24.000	-	24.000	-0.068	26.232
3	AEI Coal Sales	08	WV	059	C	NA	42.860	-	42.860	-	42.860	-0.439	48.113
4	Kennecott Energy	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.010	6.519
5	Jacobs Ranch	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.010	6.100
6	AEI Coal Sales	08	KY	095	C	NA	27.890	-	27.890	-	27.890	-0.458	29.790
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*Gulf's 25% ownership of Scherer where applicable.

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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: NOVEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 15, 2002

Line No.	Plant Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges		River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transport ation Charges ($/Ton)	FOB Plant Price ($/Ton)
										Rail Rates ($/Ton)	Other Rail Charges ($/Ton)							
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales	08	KY	159	Pontiki, KY	UR	NA	49.931	-	12.660	-	-	-	-	-	-	12.660	62.591
2	Massey Coal Sales	08	KY	195	Pike, Co. KY	UR	NA	26.232	-	13.660	-	-	-	-	-	-	13.660	39.892
3	AEI Coal Sales	08	WV	059	Marrowbone, WV	UR	NA	48.113	-	12.650	-	-	-	-	-	-	12.650	60.763
4	Kennecott Energy	19	WY	005	Converse Co., WY	UR	NA	6.519	-	20.150	-	-	-	-	-	-	20.150	26.669
5	Jacobs Ranch	19	WY	005	Jacobs Junctions, W	UR	NA	6.100	-	20.130	-	-	-	-	-	-	20.130	26.230
6	AEI Coal Sales	08	KY	095	Harlen Co., KY	UR	NA	29.790	-	10.710	-	-	-	-	-	-	10.710	40.500
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)			Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price ($/Ton) (g)	Effective Transport Charges ($/Ton) (h)	Total FOB Plant Price ($/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	PEABODY COAL SALES	10	IL	165	C	RB	98,175.40	34.746	2.40	37.146	1.04	12,030	6.62	11.98
2	ALABAMA POWER CO.	45	IM	999	S	RB	1,686.64	31.724	2.40	34.124	0.45	11,477	5.39	12.76
3	PEABODY COAL SALES	45	IM	999	S	RB	52,688.12	40.624	2.40	43.024	0.62	11,681	7.57	11.19
4	INTEROCEAN COAL SALES	45	IM	999	S	RB	4,101.68	41.295	2.40	43.695	0.39	11,874	4.35	10.95
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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)			Purchase Type (d)	Tons (e)	FOB Mine Price ($/Ton) (f)	Shorthaul & Loading Charges ($/Ton) (g)	Original Invoice Price ($/Ton) (h)	Retroactive Price increases ($/Ton) (i)	Base Price ($/Ton) (j)	Quality Adjustments ($/Ton) (k)	Effective Purchase Price ($/Ton) (l)
1	PEABODY COAL SALES	10	IL	165	C	98,175.40	34.620	-	34.620	-	34.620	0.086	34.746
2	ALABAMA POWER CO.	45	IM	999	S	1,686.64	32.340	-	32.340	-	32.340	(0.616)	31.724
3	PEABODY COAL SALES	45	IM	999	S	52,688.12	40.650	-	40.650	-	40.650	(0.066)	40.624
4	INTEROCEAN COAL SALES	45	IM	999	S	4,101.68	40.650	-	40.650	-	40.650	0.605	41.295
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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges: Rail Rate ($/Ton)	Rail Charges: Other Rail Charges ($/Ton)	Waterborne Charges: River Barge Rate ($/Ton)	Waterborne Charges: Trans-loading Rate ($/Ton)	Waterborne Charges: Ocean Barge Rate ($/Ton)	Waterborne Charges: Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Total Transpor-tation charges ($/Ton)	FOB Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	98,175.40	34.746	-	-	-	2.40	-	-	-	-	2.40	37.146
2	ALABAMA POWER CO.	45 IM 999	MCDUFFIE TERMINAL	RB	1,686.64	31.724	-	-	-	2.40	-	-	-	-	2.40	34.124
3	PEABODY COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	52,688.12	40.624	-	-	-	2.40	-	-	-	-	2.40	43.024
4	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	4,101.68	41.295	-	-	-	2.40	-	-	-	-	2.40	43.695
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FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL	165	C	RB	97,321.90	34.746	3.66	38.406	1.04	12,030	6.62	11.98
2	MISSISSIPPI POWER CO.	17	CO	51	S	RB	3,103.24	28.128	11.85	39.978	0.62	12,212	8.41	8.39
3	COAL MARKETING CO.	45	CO	999	S	RB	13,689.20	57.499	3.66	61.159	0.51	12,030	4.55	10.33
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FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	165	C	97,321.90	34.620	-	34.620	-	34.620	0.086	34.746
2	MISSISSIPPI POWER CO.	17	CO	51	S	3,103.24	27.640	-	27.640	-	27.640	0.488	28.128
3	COAL MARKETING CO.	45	CO	999	S	13,689.20	56.360	-	56.360	-	56.360	1.099	57.499
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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges			Waterborne Charges			Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
										Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)			
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	97,321.90	34.746	-	-	-	3.66	-	-	-	-	3.66	38.406
2	MISSISSIPPI POWER CO.	17	CO	51	CAHOKIA	RB	3,103.24	28.128	-	-	-	11.85	-	-	-	-	11.85	39.978
3	COAL MARKETING CO.	45	CO	999	MCDUFFIE TERMINAL	RB	13,689.20	57.499	-	-	-	3.66	-	-	-	-	3.66	61.159
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(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price ($/Ton)	Effective Transport Charges ($/Ton)	Total FOB Plant Price ($/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CMC	45	CO	999	S	UR	15,490.00	57.720	4.86	62.580	0.51	12,030	4.60	10.33
2	ARCH COAL-WEST EI	17	CO	51	C	UR	84,010.00	17.326	21.18	38.506	0.60	11,914	9.90	8.00
3	CYPRUS 20 MILE	17	CO	107	S	UR	39,655.00	18.807	20.04	38.847	0.50	11,439	9.50	9.34
4	CYPRUS 20 MILE	17	CO	107	S	UR	6,520.00	19.977	20.04	40.017	0.50	11,449	11.00	8.25
5	ALABAMA POWER CC	19	WY	5	S	UR	6,655.00	11.052	19.50	30.552	0.37	8,739	5.50	27.10
6	ALABAMA POWER CC	19	WY	5	S	UR	6,643.00	11.373	19.50	30.873	0.21	8,841	4.30	26.97
7														
8														
9														
10														

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price ($/Ton)	Shorthaul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retroactive Price increases ($/Ton)	Base Price ($/Ton)	Quality Adjustments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CMC	45	CO	999	S	15,490.00	56.360	-	56.360	-	56.360	1.099	57.720
2	ARCH COAL-WEST E	17	CO	51	C	84,010.00	13.250	-	13.250	-	13.250	-0.095	17.326
3	CYPRUS 20 MILE	17	CO	107	S	39,655.00	15.640	-	15.640	-	15.640	0.123	18.807
4	CYPRUS 20 MILE	17	CO	107	S	6,520.00	14.500	-	14.500	-	14.500	0.126	19.977
5	ALABAMA POWER C(	19	WY	5	S	6,655.00	6.910	-	6.910	-	6.910	-0.048	11.052
6	ALABAMA POWER C(	19	WY	5	S	6,643.00	5.380	-	5.380	-	5.380	0.025	11.373
7													
8													
9													
10													

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Charges		Waterborne Charges				Other Related Charges ($/Ton)	Total Transportation charges ($/Ton)	FOB Plant Price ($/Ton)
										Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)			
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CMC	45	CO	999	ASD Bulk Termina	UR	15,490.00	57.720	-	4.860	-	-	-	-	-	-	4.860	62.580
2	ARCH COAL-WEST EI	17	CO	51	West Elk Mine	UR	84,010.00	17.326	-	21.180	-	-	-	-	-	-	21.180	38.506
3	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	39,655.00	18.807	-	20.040	-	-	-	-	-	-	20.040	38.847
4	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	6,520.00	19.977	-	20.040	-	-	-	-	-	-	20.040	40.017
5	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	6,655.00	11.052	-	19.500	-	-	-	-	-	-	19.500	30.552
6	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	6,643.00	11.373	-	19.500	-	-	-	-	-	-	19.500	30.873
7																		
8																		
9																		
10																		

(use continuation sheet if necessary)

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	GB	58,767	$49.66	$5.11	$54.77	0.68	12,799	6.52	7.38
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	1,663	$46.25	$19.82	$66.07	0.67	12,306	10.56	8.24
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	5,115	$43.00	$19.82	$62.82	0.69	12,420	10.07	7.54
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	3,438	$35.50	$19.82	$55.32	0.69	12,320	8.47	9.61
5	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	19,543	$35.50	$19.82	$55.32	0.68	12,555	9.44	7.35
6	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	19,547	$35.50	$19.82	$55.32	0.68	12,516	10.61	6.82
7	Kanawha River Terminal	08 , Wv , 39	STC	B	31,059	$29.64	$19.82	$49.46	0.70	12,764	7.56	8.54
8	Kanawha River Terminal	08 , Wv , 39	STC	B	6,739	$29.64	$19.82	$49.46	0.70	12,584	9.98	6.85
9	Kanawha River Terminal	08 , Wv , 39	STC	B	9,809	$29.64	$19.82	$49.46	0.72	12,549	9.62	7.88
10	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	29,415	$41.25	$19.82	$61.07	0.71	13,027	6.65	7.92
					185,095							

DECLASSIFIED No Adjustment

Exhibit No. ____
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Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC may	58,767	$49.66	$0.00	$49.66	$0.00	$49.66	$0.00	$49.66
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	1,663	$46.25	$0.00	$46.25	$0.00	$46.25	$0.00	$46.25
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,115	$43.00	$0.00	$43.00	$0.00	$43.00	$0.00	$43.00
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	3,438	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
5	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	19,543	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
6	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	19,547	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
7	Kanawha River Terminal	08 , Wv , 39	STC	31,059	$29.64	$0.00	$29.64	$0.00	$29.64	$0.00	$29.64
8	Kanawha River Terminal	08 , Wv , 39	STC	6,739	$29.64	$0.00	$29.64	$0.00	$29.64	$0.00	$29.64
9	Kanawha River Terminal	08 , Wv , 39	STC	9,809	$29.64	$0.00	$29.64	$0.00	$29.64	$0.00	$29.64
10	Marmet Synfuel, LLC	08 , Wv , 39	STC	29,415	$41.25	$0.00	$41.25	$0.00	$41.25	$0.00	$41.25

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Guasare Coal Sales Corp.	08 , IM , 999	Maracaibo, Vz	GB	58,767	$49.66	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$5.11	$54.77
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	1,663	$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$66.07
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	5,115	$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$62.82
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	3,438	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
5	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	19,543	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
6	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	19,547	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
7	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	31,059	$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$49.46
8	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	6,739	$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$49.46
9	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	9,809	$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$49.46
0	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	29,415	$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$61.07

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: December 16, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	85,593	$38.25	$17.39	$55.64	1.18	12,723	7.79	7.48
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	38,830	$38.25	$17.39	$55.64	1.02	12,530	8.99	7.13
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	322	$38.50	$18.73	$57.23	0.73	12,769	9.17	6.19
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	47,935	$37.75	$17.39	$55.14	1.13	12,701	10.31	5.09
5	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					172,680							

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	85,593	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	38,830	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	322	$38.50	$0.00	$38.50	$0.00	$38.50	$0.00	$38.50
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	47,935	$37.75	$0.00	$37.75	$0.00	$37.75	$0.00	$37.75
5	Transfer Facility	N/A	N/A	N/A	N/A	N/A	$0.00	N/A	$0.00	N/A	N/A

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	85,593	$38.25	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$55.64
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,830	$38.25	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$55.64
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	322	$38.50	N/A	$17.16	$1.57	N/A	N/A	N/A	$0.00	$0.00	$18.73	$57.23
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	47,935	$37.75	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$55.14
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$0.00	$0.00	N/A	N/A

Exhibit No. ____
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Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	39,795	$40.00	$17.39	$57.39	0.65	12,757	8.16	6.80
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	19,717	$40.00	$18.73	$58.73	0.71	12,599	11.26	4.70
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	56,482	$38.50	$18.73	$57.23	0.69	12,322	11.52	6.64
4	Peabody Coal Sales, Inc.	08 , Wv , 5	S	UR	10,290	$36.79	$18.73	$55.52	0.70	12,537	10.86	6.63
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	28,516	$34.08	$17.78	$51.86	0.72	12,747	7.95	7.04
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	50,640	$39.00	$17.39	$56.39	0.70	12,554	10.15	6.55
7	Transfer Facility	N/A	N/A	OB	181,104	$54.35	$9.49	$63.84	0.70	12,414	8.32	9.42
					386,544							

Exhibit No. ____
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Docket No. 060658-EI
Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	39,795	$40.00	$0.00	$40.00	$0.00	$40.00	$0.00	$40.00
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	19,717	$40.00	$0.00	$40.00	$0.00	$40.00	$0.00	$40.00
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	56,482	$38.50	$0.00	$38.50	$0.00	$38.50	$0.00	$38.50
4	Peabody Coal Sales, Inc.	08 , Wv , 5	S	10,290	$36.79	$0.00	$36.79	$0.00	$36.79	$0.00	$36.79
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	28,516	$34.08	$0.00	$34.08	$0.00	$34.08	$0.00	$34.08
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	50,640	$39.00	$0.00	$39.00	$0.00	$39.00	$0.00	$39.00
7	Transfer Facility	N/A	N/A	181,104	$54.35	$0.00	$54.35	N/A	$54.35	N/A	$54.35

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	39,795	$40.00	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$57.39
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	19,717	$40.00	N/A	$17.16	$1.57	N/A	N/A	N/A	$0.00	$0.00	$18.73	$58.73
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	56,482	$38.50	N/A	$17.16	$1.57	N/A	N/A	N/A	$0.00	$0.00	$18.73	$57.23
4	Peabody Coal Sales, Inc.	08 , Wv , 5	Boone, Wv	UR	10,290	$36.79	N/A	$17.16	$1.57	N/A	N/A	N/A	$0.00	$0.00	$18.73	$55.52
5	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	28,516	$34.08	N/A	$16.21	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.78	$51.86
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	50,640	$39.00	N/A	$15.82	$1.57	N/A	N/A	N/A	$0.00	$0.00	$17.39	$56.39
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	181,104	$54.35	N/A	N/A	N/A	N/A	N/A	N/A	$0.00	$0.00	$9.49	$63.84

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	(1876) 3,602 B	$46.25	$19.82	$66.07	0.70	12,370	11.09	7.05
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	(8820) 7,095 M	$43.00	$19.82	$62.82	0.67	12,245	11.72	7.41
3	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	✓20,428 M	$35.50	$19.82	$55.32	0.66	12,303	11.27	7.79
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	✓27,968 M	$35.50	$19.82	$55.32	0.66	12,695	9.41	7.28
5	Kanawha River Terminal	08 , Wv , 39	STC	B	✓38,166 M	$29.64	$19.82	$49.46	0.70	12,948	6.77	8.32
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	✓29,464 B	$41.25	$19.82	$61.07	0.73	13,083	6.02	8.33
					126,723							

adj for Sep reporting

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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	S	3,602	$46.25	$0.00	$46.25	$0.00	$46.25	$0.00	$46.25
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	7,095	$43.00	$0.00	$43.00	$0.00	$43.00	$0.00	$43.00
3	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	20,428	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	27,968	$35.50	$0.00	$35.50	$0.00	$35.50	$0.00	$35.50
5	Kanawha River Terminal	08 , Wv , 39	STC	38,166	$29.64	$0.00	$29.64	$0.00	$29.64	$0.00	$29.64
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	29,464	$41.25	$0.00	$41.25	$0.00	$41.25	$0.00	$41.25

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FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	3,602	$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$66.07
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	7,095	$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$62.82
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	20,428	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	27,968	$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$55.32
5	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	38,166	$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$49.46
6	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	29,464	$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$19.82	$61.07

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	18,761	$38.25	$17.45	$55.70	1.19	12,635	9.17	6.57
2	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	78,160	$38.25	$17.45	$55.70	1.24	12,737	8.36	7.02
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	34,711	$38.25	$17.45	$55.70	0.98	12,475	9.39	7.03
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	60,602	$37.75	$17.45	$55.20	1.07	12,706	9.80	5.73
5	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					192,234							

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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr, Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	18,761	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
2	Consolidated Coal Sales	08 , Ky , 119	MTC	78,160	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	34,711	$38.25	$0.00	$38.25	$0.00	$38.25	$0.00	$38.25
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	60,602	$37.75	$0.00	$37.75	$0.00	$37.75	$0.00	$37.75
5	Transfer Facility	N/A	N/A	N/A	N/A	N/A	$0.00	N/A	$0.00	N/A	N/A

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BW - 7
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Staff Witness: Bernard Windham
Page 89 of 92

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Additional Shorthaul & Loading Charges ($/Ton)	Rail Rate ($/Ton)	Other Rail Charges ($/Ton)	River Barge Rate ($/Ton)	Trans-loading Rate ($/Ton)	Ocean Barge Rate ($/Ton)	Other Water Charges ($/Ton)	Other Related Charges ($/Ton)	Transportation Charges ($/Ton)	F.O.B. Plant Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	18,761	$38.25	N/A	$15.82	$1.63	N/A	N/A	N/A	$0.00	$0.00	$17.45	$55.70
2	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	78,160	$38.25	N/A	$15.82	$1.63	N/A	N/A	N/A	$0.00	$0.00	$17.45	$55.70
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	34,711	$38.25	N/A	$15.82	$1.63	N/A	N/A	N/A	$0.00	$0.00	$17.45	$55.70
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	60,602	$37.75	N/A	$15.82	$1.63	N/A	N/A	N/A	$0.00	$0.00	$17.45	$55.20
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	$0.00	$0.00	N/A	N/A

Exhibit No. ____
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Staff Witness: Bernard Windham
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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
   Delmar J. Clark Jr., Business Analyst
   (727) 824-6616
5. Signature of Official Submitting Report
   Delmar J. Clark Jr., Lead Business Financial Analyst
6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price ($/Ton)	Total Transportation Cost ($/Ton)	F.O.B. Plant Price ($/Ton)	As Received Coal Quality: Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	16,692	$40.00	$17.44	$57.44	0.60	12,823	7.90	6.64
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	22,096	$36.50	$17.44	$53.94	0.64	12,738	8.25	6.67
3	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	9,015	$40.00	$18.78	$58.78	0.66	12,509	11.03	6.02
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	29,228	$38.50	$18.78	$57.28	0.74	12,670	10.27	6.16
5	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	18,919	$37.50	$18.78	$56.28	0.64	11,626	14.17	7.29
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	19,469	$34.08	$17.82	$51.90	0.68	12,649	8.84	7.02
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	29,758	$37.00	$17.44	$54.44	0.68	12,575	10.03	6.76
8	Transfer Facility	N/A	N/A	OB	110,064 / 255,241	$54.55	$9.49	$64.04	0.70	12,381	8.30	9.83

Exhibit No. ____
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Docket No. 060658-EI
Staff Witness: Bernard Windham
Page 91 of 92

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL
DECLASSIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price ($/Ton)	Short Haul & Loading Charges ($/Ton)	Original Invoice Price ($/Ton)	Retro-active Price Inc(Dec) ($/Ton)	Base Price ($/Ton)	Quality Adjust-ments ($/Ton)	Effective Purchase Price ($/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	16,692	$40.00	$0.00	$40.00	$0.00	$40.00	$0.00	$40.00
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	22,096	$36.50	$0.00	$36.50	$0.00	$36.50	$0.00	$36.50
3	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	9,015	$40.00	$0.00	$40.00	$0.00	$40.00	$0.00	$40.00
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	29,228	$38.50	$0.00	$38.50	$0.00	$38.50	$0.00	$38.50
5	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	18,919	$38.50	$0.00	$38.50	$0.00	$38.50	($1.00)	$37.50
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	19,469	$34.08	$0.00	$34.08	$0.00	$34.08	$0.00	$34.08
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	29,758	$37.00	$0.00	$37.00	$0.00	$37.00	$0.00	$37.00
8	Transfer Facility	N/A	N/A	110,064	$54.55	$0.00	$54.55	N/A	$54.55	N/A	$54.55

Exhibit No. ____
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Staff Witness: Bernard Windham
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U.S. Energy Information Agency (EIA)

http://tonto.eia.doe.gov/FTPROOT/coal/newsmarket/coalmar030824.html

Coal News and Markets Reports

Imports and Exports (updated August 25, 2003)

Spot coal traders reported last month that interest was up among U.S. coal buyers for imported coal because of a shortfall currently in CAP coal for short-term deliveries. This along with international supply imbalances had driven up the price for Colombian coal to $30.10 per metric tonne. Freight rates to the U.S. east coast or Gulf coast are not published but, for comparison, the high-volume rate to Amsterdam was about $9.75 per tonne for an ocean distance about 10 percent farther than to the U.S. mid-Atlantic coast.

Exhibit ___ (AH- 7): Colombia - Tampa, FL and New Orleans Required Freight Rates for Foreign Ships

	Tampa, FL			New Orleans, LA		
DWT	35,000	50,000	60,000	35,000	50,000	60,000
LOA	608	676	715	608	676	715
Beam	90	100	105	90	100	105
Draft	35	40	42	35	40	42
Speed	14	14	14	14	14	14
Replacement Cost	20,900,061	23,543,024	25,305,000	20,900,061	23,543,024	25,305,000
per DWT	597	471	422	597	471	422
Annualized (6.125%, 20 yrs)	1,841,295	2,074,140	2,229,371	1,841,295	2,074,140	2,229,371
Daily (345 days)	**5,337**	6,012	6,462	**5,337**	6,012	6,462

Daily Costs ($/Day):

Daily Capital	5,337	6,012	6,462	5,337	6,012	6,462
Operating Daily	4,725	5,017	5,211	4,725	5,017	5,211
Capital + Operating	10,062	11,029	11,673	10,062	11,029	11,673
per DWT	0.29	0.22	0.19	0.29	0.22	0.19
Fuel at Sea	4,455	4,938	5,317	4,455	4,938	5,317
Fuel at Port	421	526	526	421	526	526
Total at Sea	14,517	15,967	16,990	14,517	15,967	16,990
Total at Port	10,483	11,555	12,199	10,483	11,555	12,199
per DWT	0.30	0.23	0.20	0.30	0.23	0.20

Voyage Time, RT (days):

Service Speed	12.60	12.60	12.60	12.60	12.60	12.60
Days at Sea	8.56	8.56	8.56	9.71	9.71	9.71
Days at Port / Slack	3.00	4.00	4.00	3.00	4.00	4.00
Total Days	11.56	12.56	12.56	12.71	13.71	13.71

Voyage Cost ($/RT):

Fuel at Sea	38,156	42,293	45,539	43,254	47,943	51,623
Fuel at Port	1,263	2,104	2,104	1,263	2,104	2,104
Capital	61,722	75,540	81,193	67,829	82,418	88,587
Operating	54,643	63,038	65,476	60,049	68,778	71,438
Total	**155,784**	**182,974**	**194,312**	**172,394**	**201,244**	**213,752**

Freight Cost ($/ton):

Fuel at Sea	1.09	0.85	0.59	1.24	0.96	0.67
Fuel at Port	0.04	0.04	0.04	0.04	0.04	0.04
Capital	1.76	1.51	1.35	1.94	1.65	1.48
Operating	1.56	1.26	1.09	1.72	1.38	1.19
Total	**4.45**	**3.66**	**3.07**	**4.93**	**4.02**	**3.37**

US Preference is based on DMA earning report for TECOT barges

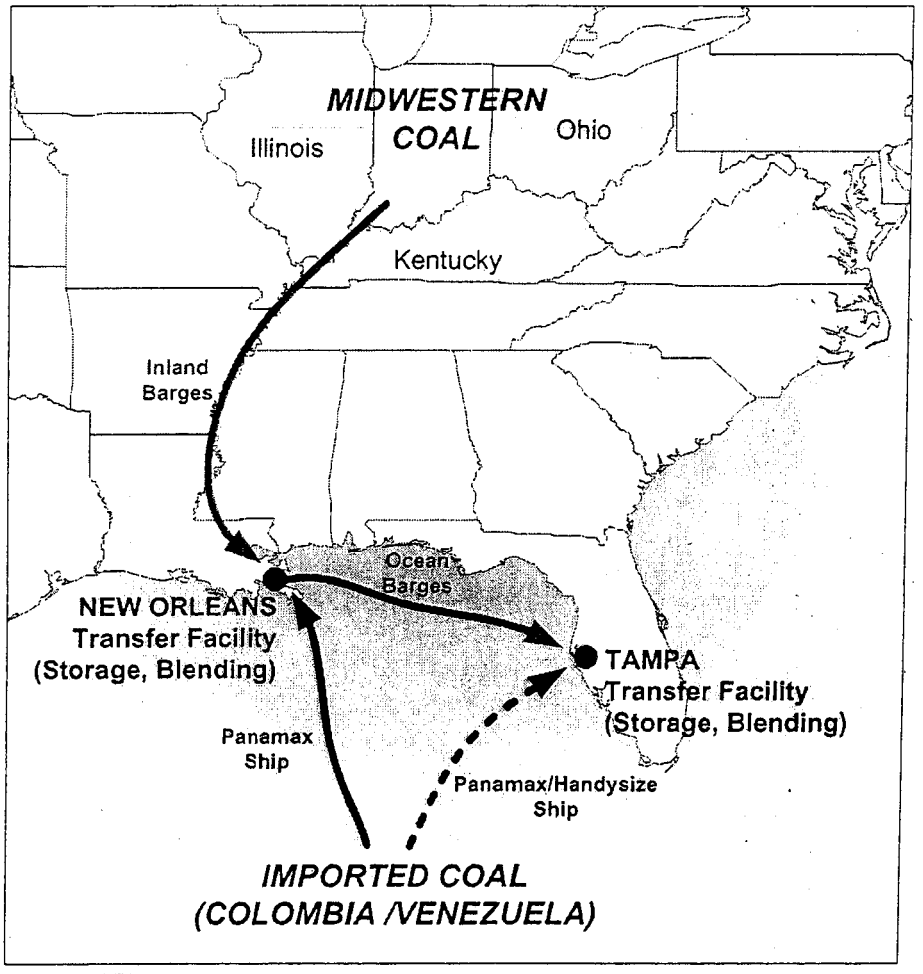
Operating cost for TECOT barges is assumed as 30% of same-size ships

US Army Corps of Engineers Data (2002)

One-way Distance from Colombia

Tampa	1,295
New Orleans	1,468

Exhibit ___ (AH- 6): Present and Future Transport Options



CO_COI	PLT_CO	YEAR	MONTH	BOM_DI	ORIG_S	MINE_T	PLT_RE	PLT_ST	SPECF_	CONTR_	CONTR_	QUANTI	BTU	SULFUR	ASH	COST	County
006455	9988	96	07	08	54	S	05	12	BIT	1	0	46857	12516	0.72	10.20	174.08	005
006455	9988	96	07	08	54	S	05	12	BIT	1	0	21711	12631	0.65	8.37	183.12	099
006455	9988	96	07	08	21	U	05	12	BIT	1	0	6701	12631	0.65	8.37	183.12	071
006455	9988	96	07	08	21	U	05	12	BIT	1	0	10026	12631	0.65	8.37	183.12	195
006455	9988	96	08	08	54	S	05	12	BIT	1	0	53938	12648	0.74	10.13	174.08	005
006455	9988	96	08	08	54	S	05	12	BIT	1	0	35115	12700	0.66	8.42	183.12	099
006455	9988	96	08	08	21	U	05	12	BIT	1	0	3587	12700	0.66	8.42	183.12	071
006455	9988	96	08	08	21	U	05	12	BIT	1	0	10011	12700	0.66	8.42	183.12	195
006455	9988	96	09	08	54	S	05	12	BIT	1	0	70497	12561	0.73	10.32	174.08	005
006455	9988	96	09	08	54	S	05	12	BIT	1	0	25742	12635	0.64	8.56	183.12	099
006455	9988	96	09	08	21	U	05	12	BIT	1	0	11151	12635	0.64	8.56	183.12	071
006455	9988	96	09	08	21	U	05	12	BIT	1	0	9150	12635	0.64	8.56	183.12	195
006455	9988	96	10	08	54	S	05	12	BIT	1	0	41824	12692	0.73	10.32	173.92	005
006455	9988	96	10	08	54	S	05	12	BIT	1	0	27320	12586	0.62	9.05	182.66	099
006455	9988	96	10	08	21	U	05	12	BIT	1	0	8950	12586	0.62	9.05	182.66	071
006455	9988	96	11	08	54	S	05	12	BIT	1	0	73852	12554	0.71	10.73	173.92	005
006455	9988	96	11	08	54	S	05	12	BIT	1	0	25341	12696	0.62	8.19	182.10	099
006455	9988	96	11	08	21	U	05	12	BIT	1	0	5246	12696	0.62	8.19	182.10	071
006455	9988	96	11	08	21	U	05	12	BIT	1	0	17975	12696	0.62	8.19	182.10	195
006455	9988	96	12	08	54	S	05	12	BIT	1	0	46591	12706	0.73	10.51	173.92	005
006455	9988	96	12	08	54	S	05	12	BIT	1	0	12837	12502	0.61	8.75	183.12	099
006455	9988	96	12	08	21	U	05	12	BIT	1	0	9753	12675	0.66	9.02	172.88	195
006455	9988	96	12	08	21	U	05	12	BIT	1	0	19748	12818	0.63	8.97	166.64	195
006455	9988	96	12	08	21	U	05	12	BIT	1	0	1250	12502	0.61	8.75	183.12	071
006455	9988	96	12	08	21	U	05	12	BIT	1	0	10063	12502	0.61	8.75	183.12	195
												605236				177.28	
006455	9988	96	06	08	21	U	05	12	BIT	7	9	2737	11825	0.81	10.62	146.30	193
006455	9988	96	06	08	21	S	05	12	BIT	7	9	1368	11825	0.81	10.62	146.30	193
006455	9988	96	06	08	21	U	05	12	BIT	7	9	8646	12686	0.71	8.28	159.55	193
006455	9988	96	06	08	21	S	05	12	BIT	7	9	4323	12686	0.71	8.28	159.55	193
006455	9988	96	07	08	21	S	05	12	BIT	7	9	8143	12377	0.68	10.13	160.81	195
006455	9988	96	07	08	54	S	05	12	BIT	7	9	14207	12664	0.65	10.88	157.73	005
006455	9988	96	07	08	21	U	05	12	BIT	7	9	6546	11949	0.65	10.48	160.04	071
006455	9988	96	07	08	21	U	05	12	BIT	7	9	12373	12377	0.68	9.16	161.84	119
006455	9988	96	07	08	21	S	05	12	BIT	7	9	6186	12377	0.68	9.16	161.84	119

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006455	9988	96	07	08	21	U	05	12	BIT	7	9	14245	12377	0.68	9.16	162.36	193
006455	9988	96	07	08	21	S	05	12	BIT	7	9	7123	12377	0.68	9.16	162.36	193
006455	9988	96	08	08	21	S	05	12	BIT	7	9	5632	12574	0.68	9.39	162.44	195
006455	9988	96	08	08	54	S	05	12	BIT	7	9	16365	12802	0.67	11.36	157.24	005
006455	9988	96	08	08	21	U	05	12	BIT	7	9	9536	12139	0.71	10.76	160.88	071
006455	9988	96	08	08	21	U	05	12	BIT	7	9	2164	14130	0.69	4.82	187.33	119
006455	9988	96	08	08	21	S	05	12	BIT	7	9	1082	14130	0.69	4.82	187.33	119
006455	9988	96	08	08	21	U	05	12	BIT	7	9	12357	12448	0.67	9.02	164.72	119
006455	9988	96	08	08	21	S	05	12	BIT	7	9	6178	12448	0.67	9.02	164.72	119
006455	9988	96	08	08	21	U	05	12	BIT	7	9	16522	12448	0.67	9.02	162.84	193
006455	9988	96	08	08	21	S	05	12	BIT	7	9	8261	12448	0.67	9.02	162.84	193
006455	9988	96	09	08	54	S	05	12	BIT	7	9	6913	12577	0.68	11.44	158.07	005
006455	9988	96	09	08	21	U	05	12	BIT	7	9	3074	11953	0.64	12.27	161.05	071
006455	9988	96	09	08	21	U	05	12	BIT	7	9	19413	12273	0.65	10.04	156.08	119
006455	9988	96	09	08	21	S	05	12	BIT	7	9	9706	12273	0.65	10.04	156.08	119
006455	9988	96	09	08	21	U	05	12	BIT	7	9	2243	12273	0.65	10.04	156.08	159
006455	9988	96	09	08	21	S	05	12	BIT	7	9	1121	12273	0.65	10.04	156.08	159
006455	9988	96	10	08	21	S	05	12	BIT	7	9	6328	12562	0.71	8.76	157.76	195
006455	9988	96	10	08	54	S	05	12	BIT	7	9	12416	12708	0.70	11.39	160.57	005
006455	9988	96	10	08	21	U	05	12	BIT	7	9	8281	12602	0.74	9.05	162.24	133
006455	9988	96	10	08	21	U	05	12	BIT	7	9	3341	12189	0.68	10.28	156.08	119
006455	9988	96	10	08	21	S	05	12	BIT	7	9	1670	12189	0.68	10.28	156.08	119
006455	9988	96	11	08	21	S	05	12	BIT	7	9	10584	12804	0.64	7.07	157.76	195
006455	9988	96	11	08	54	S	05	12	BIT	7	9	1717	12373	0.68	13.64	161.80	005
006455	9988	96	11	08	21	U	05	12	BIT	7	9	2345	12271	0.62	11.06	164.04	119
006455	9988	96	11	08	21	S	05	12	BIT	7	9	1172	12271	0.62	11.06	164.04	119
006455	9988	96	11	08	21	U	05	12	BIT	7	9	18250	12451	0.68	8.89	163.28	119
006455	9988	96	11	08	21	S	05	12	BIT	7	9	9125	12451	0.68	8.89	163.28	119
006455	9988	96	12	08	21	S	05	12	BIT	7	9	9012	12693	0.62	8.16	157.76	195
006455	9988	96	12	08	54	S	05	12	BIT	7	9	6560	12820	0.72	10.24	160.14	005
006455	9988	96	12	08	21	U	05	12	BIT	7	9	10093	12023	0.64	10.61	165.58	071
006455	9988	96	12	08	21	U	05	12	BIT	7	9	5737	12723	0.72	8.50	166.64	119
006455	9988	96	12	08	21	S	05	12	BIT	7	9	2868	12723	0.72	8.50	166.64	119
006455	9988	96	12	08	21	U	05	12	BIT	7	9	5847	12537	0.70	8.83	162.84	119
006455	9988	96	12	08	21	S	05	12	BIT	7	9	2923	12537	0.70	8.83	162.84	119
006455	9988	96	12	08	21	U	05	12	BIT	7	9	10737	12233	0.67	9.72	164.04	119
006455	9988	96	12	08	21	S	05	12	BIT	7	9	5368	12233	0.67	9.72	164.04	119

CO_COI	PLT_CO	YEAR	MONTH	BOM_DI	ORIG_S	MINE_T	PLT_RE	PLT_ST	SPECF_	CONTR_	CONTR_	QUANTI	BTU	SULFUR	ASH	COST
007801	0641	96	01	50	03	S	05	1	BIT	1	0	71750	12257	0.92	6.00	231.80
007801	0643	96	01	50	03	S	05	1	BIT	1	0	41350	12235	0.92	5.90	235.40
007801	0641	96	02	50	03	S	05	1	BIT	1	0	33450	12157	0.94	6.40	232.30
007801	0643	96	02	50	03	S	05	1	BIT	1	0	10300	12025	1.11	6.30	236.40
007801	0641	96	03	50	03	S	05	1	BIT	1	0	10250	12097	1.02	6.10	228.48
007801	0641	96	03	50	03	S	05	1	BIT	1	0	28400	12356	0.94	5.80	231.38
007801	0643	96	03	50	03	S	05	1	BIT	1	0	13100	12206	1.00	6.10	231.20
007801	0643	96	03	50	03	S	05	1	BIT	1	0	18250	12182	0.93	5.90	235.60
007801	0641	96	04	50	03	S	05	1	BIT	1	0	52100	12166	0.98	6.00	228.06
007801	0643	96	04	50	03	S	05	1	BIT	1	0	9250	11978	1.26	6.50	232.80
007801	0641	96	05	50	03	S	05	1	BIT	1	0	10000	12259	0.95	3.00	229.10
										contract		298200			average	231.85
009617	0207	96	01	45	03	S	05	1	BIT	1	0	59790	11842	0.60	7.50	152.80
009617	0207	96	02	45	03	S	05	1	BIT	1	0	199290	11823	0.65	7.50	153.50
009617	0207	96	03	45	03	S	05	1	BIT	1	0	45020	11803	0.60	7.50	153.70
009617	0207	96	04	45	03	S	05	1	BIT	1	0	29640	11818	0.66	7.80	153.20
009617	0207	96	05	45	03	S	05	1	BIT	1	0	59380	11811	0.61	7.80	153.30
009617	0207	96	06	45	03	S	05	1	BIT	1	0	142450	11788	0.64	7.80	153.60
009617	0207	96	07	45	03	S	05	1	BIT	1	0	279810	11802	0.66	8.10	153.00
009617	0207	96	08	45	03	S	05	1	BIT	1	0	165490	11814	0.69	8.10	152.70
009617	0207	96	09	45	03	S	05	1	BIT	1	0	119430	11784	0.64	7.40	154.50
009617	0207	96	10	45	03	S	05	1	BIT	1	0	178360	11809	0.69	7.50	151.50
009617	0207	96	12	45	03	S	05	1	BIT	1	0	138560	11835	0.72	7.30	151.20
JEA										contract		######				152.89
015472	2367	96	02	45	03	S	01	1	BIT	7	9	7344	11375	0.62	5.60	162.00
015472	2367	96	03	45	03	S	01	1	BIT	7	9	24981	12402	0.67	5.70	161.90
015472	2367	96	07	50	03	S	01	1	BIT	7	9	27254	13052	0.62	6.30	160.00
015472	2367	96	10	50	03	S	01	1	BIT	7	9	28879	13069	0.71	5.80	159.70
015472	2364	96	11	50	03	S	01	1	BIT	7	9	39900	12370	0.39	3.70	213.20
015472	2367	96	12	55	03	U	01	1	BIT	7	9	25903	12412	0.72	8.20	161.90
Public Service Company of New Hampshire												154261				174.43

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016687	0733	96	03	50	03	S	05	1	BIT	7	9	18867	12303	1.07	5.90	193.20
016687	0733	96	03	50	03	U	05	1	BIT	7	9	9433	12303	1.07	5.90	193.20
016687	0733	96	04	50	03	S	05	1	BIT	7	9	18840	12303	1.07	5.90	159.10
016687	0733	96	04	50	03	U	05	1	BIT	7	9	9420	12303	1.07	5.90	159.10
016687	0733	96	05	50	03	S	05	1	BIT	7	9	24165	12326	0.95	5.30	134.80
016687	0733	96	05	50	03	U	05	1	BIT	7	9	12082	12326	0.95	5.30	134.80
016687	0733	96	06	50	03	S	05	1	BIT	7	9	25573	12326	0.95	5.30	134.80
016687	0733	96	06	50	03	U	05	1	BIT	7	9	12787	12326	0.95	5.30	134.80
016687	0733	96	08	50	03	S	05	1	BIT	7	9	26887	11839	1.17	7.90	153.30
016687	0733	96	08	50	03	U	05	1	BIT	7	9	13443	11839	1.17	7.90	153.30
016687	0733	96	09	50	03	S	05	1	BIT	7	9	25607	11871	1.25	9.40	152.90
016687	0733	96	09	50	03	U	05	1	BIT	7	9	12803	11871	1.25	9.40	152.90
Savannah Electric										spot		209907				152.81
018454	9990	96	02	55	03	S	05	1	BIT	1	0	77159	9813	0.11	1.30	149.70
018454	9990	96	05	55	03	S	05	1	BIT	1	0	141078	9737	0.44	1.40	149.70
018454	9990	96	07	55	03	S	05	1	BIT	1	0	146688	9392	0.10	1.50	149.70
018454	9990	96	08	55	03	S	05	1	BIT	1	0	75104	9571	0.13	1.70	149.70
018454	9990	96	09	55	03	S	05	1	BIT	1	0	69467	9717	0.35	1.20	149.70
018454	9990	96	10	55	03	S	05	1	BIT	1	0	145711	9750	0.38	1.50	149.70
018454	9990	96	11	55	03	S	05	1	BIT	1	0	152596	9677	0.41	1.60	149.70
Tampa Electric												807803				149.7
019497	0568	96	12	50	03	S	01	09	BIT	7	9	28000	13174	0.61	4.10	185.00
Union Illuminating (Ct)								not Panamax		longer trip						
013433	1619	96	01	50	03	S	01	1	BIT	1	0	14100	12874	0.72	6.05	151.33
013433	1619	96	01	50	03	U	01	1	BIT	1	0	26600	13003	0.77	7.96	162.43
013433	1626	96	01	50	03	S	01	1	BIT	1	0	37000	12855	0.75	6.64	150.20
013433	1626	96	01	50	03	S	01	1	BIT	1	0	77600	12833	0.74	6.34	154.37
013433	1626	96	02	50	03	S	01	1	BIT	1	0	36300	12906	0.66	5.68	154.45
013433	1619	96	04	50	03	S	01	1	BIT	1	0	36800	12826	0.75	5.90	152.80
013433	1626	96	04	50	03	S	01	1	BIT	1	0	39900	12563	0.73	6.53	205.19
013433	1619	96	05	50	03	S	01	1	BIT	1	0	89400	12725	0.70	6.51	151.53
013433	1619	96	05	50	03	U	01	1	BIT	1	0	28600	12697	0.61	7.31	153.19

013433	1619	96	05	50	03	U	01	1	BIT	1	0	27700	12693	0.64	6.43	154.19
013433	1626	96	05	50	03	S	01	1	BIT	1	0	36500	12928	0.71	6.13	153.65
013433	1619	96	06	50	03	U	01	1	BIT	1	0	59600	12996	0.61	5.72	162.16
013433	1626	96	06	50	03	S	01	1	BIT	1	0	50300	12856	0.70	5.54	152.87
013433	1619	96	07	50	03	S	01	1	BIT	1	0	39600	12921	0.70	6.02	215.10
013433	1619	96	07	50	03	U	01	1	BIT	1	0	92300	13212	0.62	5.70	162.27
013433	1619	96	08	50	03	S	01	1	BIT	1	0	28100	13288	0.57	5.70	163.43
013433	1626	96	08	50	03	S	01	1	BIT	1	0	37400	12880	0.71	6.24	153.59
013433	1619	96	09	50	03	U	01	1	BIT	1	0	28300	12984	0.71	6.23	162.18
013433	1626	96	09	50	03	S	01	1	BIT	1	0	46100	13157	0.69	5.39	148.92
013433	1626	96	09	50	03	U	01	1	BIT	1	0	33100	13017	0.67	6.30	157.23
013433	1626	96	09	50	03	U	01	1	BIT	1	0	20500	13017	0.67	6.30	162.22
013433	1619	96	10	50	03	U	01	1	BIT	1	0	25400	12512	0.66	8.49	162.26
013433	1626	96	10	50	03	S	01	1	BIT	1	0	52700	12671	0.65	7.08	145.69
013433	1619	96	11	50	03	U	01	1	BIT	1	0	37800	12887	0.67	6.04	158.50
013433	1619	96	11	50	03	U	01	1	BIT	1	0	38100	13173	0.68	6.01	162.16
013433	1626	96	11	50	03	S	01	1	BIT	1	0	50500	12657	0.62	6.25	147.68
013433	1626	96	12	50	03	S	01	1	BIT	1	0	45200	12888	0.72	5.71	147.95
013433	1619	96	02	45	03	S	01	1	BIT	1	0	33800	12096	0.58	5.64	141.05
013433	1626	96	02	45	03	S	01	1	BIT	1	0	51300	12192	0.58	5.44	146.26
013433	1626	96	03	45	03	S	01	1	BIT	1	0	36700	12087	0.57	5.88	147.24
013433	1619	96	05	45	03	S	01	1	BIT	1	0	60000	12121	0.60	5.49	172.06
013433	1619	96	05	45	03	S	01	1	BIT	1	0	25100	12180	0.56	5.48	160.31
013433	1626	96	05	45	03	S	01	1	BIT	1	0	43900	12095	0.60	5.59	146.73
013433	1619	96	06	45	03	S	01	1	BIT	1	0	39700	12137	0.56	5.52	179.96
013433	1619	96	07	45	03	U	01	1	BIT	1	0	40100	12110	0.54	5.93	151.19
013433	1626	96	07	45	03	S	01	1	BIT	1	0	45600	12041	0.58	6.60	146.81
013433	1619	96	09	45	03	S	01	1	BIT	1	0	38700	12070	0.61	5.67	187.33
013433	1619	96	09	45	03	S	01	1	BIT	1	0	23100	12109	0.46	4.87	164.76
013433	1619	96	10	45	03	S	01	1	BIT	1	0	39000	12135	0.60	5.41	198.84
013433	1626	96	10	45	03	S	01	1	BIT	1	0	25400	11802	0.49	5.11	161.89
013433	1619	96	11	45	03	S	01	1	BIT	1	0	34500	11964	0.62	6.06	153.83
013433	1619	96	12	45	03	S	01	1	BIT	1	0	23200	12090	0.49	5.09	162.38
												######				159.74
013433	1619	96	01	45	03	S	01	1	BIT	7	9	28200	11918	0.68	5.75	168.62
013433	1619	96	02	45	03	S	01	1	BIT	7	9	42100	11334	0.65	5.09	161.84

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New England Power

70300

164.56

average

total tons ###### 0.63 SO2

total tons ###### 0.63 SO2

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006455	9988	97	01	08	54	S	05	12	BIT	1	0	43528	12649	0.74	10.88	178.52	005
006455	9988	97	01	08	21	S	05	12	BIT	1	0	9184	12343	0.66	10.20	161.87	195
006455	9988	97	01	08	54	S	05	12	BIT	1	0	10827	12362	0.61	9.42	187.96	099
006455	9988	97	01	08	21	U	05	12	BIT	1	0	9022	12603	0.65	9.00	177.52	195
006455	9988	97	01	08	21	U	05	12	BIT	1	0	8941	12919	0.61	8.48	170.59	195
006455	9988	97	01	08	21	U	05	12	BIT	1	0	22633	12362	0.61	9.42	187.96	071
006455	9988	97	02	08	54	S	05	12	BIT	1	0	68667	12561	0.74	10.77	178.52	005
006455	9988	97	02	08	21	S	05	12	BIT	1	0	22857	12471	0.69	9.22	161.09	195
006455	9988	97	02	08	54	S	05	12	BIT	1	0	18976	12439	0.65	9.47	187.96	099
006455	9988	97	02	08	21	U	05	12	BIT	1	0	7481	12439	0.65	9.47	187.96	071
006455	9988	97	03	08	54	S	05	12	BIT	1	0	63442	12640	0.73	10.06	178.52	005
006455	9988	97	03	08	21	S	05	12	BIT	1	0	16657	12459	0.69	8.35	160.97	195
006455	9988	97	03	08	54	S	05	12	BIT	1	0	18062	12425	0.65	9.19	187.96	099
006455	9988	97	03	08	21	U	05	12	BIT	1	0	5185	12425	0.65	9.19	187.96	071
006455	9988	97	04	08	54	S	05	12	BIT	1	0	56551	12647	0.72	10.71	178.52	005
006455	9988	97	04	08	21	S	05	12	BIT	1	0	28554	12548	0.70	8.15	160.86	195
006455	9988	97	04	08	54	S	05	12	BIT	1	0	29127	12421	0.66	9.47	188.39	099
006455	9988	97	04	08	21	U	05	12	BIT	1	0	9377	12421	0.66	9.47	188.39	071
006455	9988	97	05	08	54	S	05	12	BIT	1	0	33223	12477	0.67	9.30	187.96	099
006455	9988	97	05	08	54	S	05	12	BIT	1	0	69636	12611	0.71	10.84	179.76	005
006455	9988	97	05	08	21	S	05	12	BIT	1	0	20371	12492	0.72	8.48	161.87	195
006455	9988	97	05	08	21	U	05	12	BIT	1	0	27378	12947	0.61	7.65	170.59	195
006455	9988	97	05	08	21	U	05	12	BIT	1	0	7351	12477	0.67	9.30	187.96	071
006455	9988	97	06	08	54	S	05	12	BIT	1	0	63480	12630	0.73	10.41	179.76	005
006455	9988	97	06	08	21	S	05	12	BIT	1	0	24009	12268	0.65	10.00	162.01	195
006455	9988	97	06	08	54	S	05	12	BIT	1	0	21031	12535	0.65	8.95	187.75	099
006455	9988	97	06	08	21	U	05	12	BIT	1	0	9789	12535	0.65	8.95	187.75	071
006455	9988	97	07	08	54	S	05	12	BIT	1	0	44287	12581	0.72	10.61	178.76	005
006455	9988	97	07	08	21	S	05	12	BIT	1	0	13669	12123	0.65	9.95	161.87	195
006455	9988	97	07	08	54	S	05	12	BIT	1	0	14473	12828	0.65	7.93	188.44	099
006455	9988	97	07	08	21	U	05	12	BIT	1	0	3773	12828	0.65	7.93	188.44	071
006455	9988	97	07	08	54	U	05	12	BIT	1	0	28016	12828	0.65	7.93	188.44	099
006455	9988	97	08	08	54	S	05	12	BIT	1	0	42027	12619	0.71	10.69	178.76	005
006455	9988	97	08	08	21	S	05	12	BIT	1	0	14981	12530	0.69	8.10	160.97	195
006455	9988	97	08	08	54	S	05	12	BIT	1	0	12795	12765	0.64	7.95	188.44	099
006455	9988	97	08	08	21	U	05	12	BIT	1	0	5598	12765	0.64	7.95	188.44	071

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006455	9988	97	08	08	54	U	05	12	BIT	1	0	10059	12765	0.64	7.95	188.44	099
006455	9988	97	09	08	54	S	05	12	BIT	1	0	48990	12722	0.72	10.95	178.76	005
006455	9988	97	09	08	21	S	05	12	BIT	1	0	14033	12368	0.67	8.70	161.87	195
006455	9988	97	09	08	54	S	05	12	BIT	1	0	22332	12703	0.65	8.62	188.44	099
006455	9988	97	09	08	21	U	05	12	BIT	1	0	3691	12703	0.65	8.62	188.44	071
006455	9988	97	09	08	54	U	05	12	BIT	1	0	9967	12703	0.65	8.62	188.44	099
006455	9988	97	10	08	21	S	05	12	BIT	1	0	19613	12648	0.64	8.70	160.50	195
006455	9988	97	10	08	54	S	05	12	BIT	1	0	39096	12769	0.74	11.03	177.54	005
006455	9988	97	10	08	54	S	05	12	BIT	1	0	15632	12672	0.64	8.76	187.50	099
006455	9988	97	10	08	21	U	05	12	BIT	1	0	6449	12672	0.64	8.76	187.50	071
006455	9988	97	10	08	54	U	05	12	BIT	1	0	9667	12672	0.64	8.76	187.50	099
006455	9988	97	11	08	54	S	05	12	BIT	1	0	64637	12708	0.73	10.82	177.88	005
006455	9988	97	11	08	21	S	05	12	BIT	1	0	14386	12565	0.66	8.05	160.80	195
006455	9988	97	11	08	54	S	05	12	BIT	1	0	41433	12457	0.68	9.53	188.44	099
006455	9988	97	11	08	21	U	05	12	BIT	1	0	2845	12457	0.68	9.53	188.44	071
006455	9988	97	11	08	54	U	05	12	BIT	1	0	10799	12457	0.68	9.53	188.44	099
006455	9988	97	12	08	54	S	05	12	BIT	1	0	51862	12612	0.71	10.88	178.40	005
006455	9988	97	12	08	21	S	05	12	BIT	1	0	7964	12408	0.66	9.24	161.43	195
006455	9988	97	12	08	54	S	05	12	BIT	1	0	27050	12398	0.65	9.61	189.02	099
006455	9988	97	12	08	21	U	05	12	BIT	1	0	18961	12979	0.64	7.97	169.66	195
006455	9988	97	12	08	21	U	05	12	BIT	1	0	2886	12398	0.65	9.61	189.02	071
006455	9988	97	12	08	21	U	05	12	BIT	1	0	10132	12398	0.65	9.61	189.02	195
												######				178.72	
006455	9988	97	01	08	21	S	05	12	BIT	7	9	4688	11547	0.61	9.29	155.10	195
006455	9988	97	01	08	21	U	05	12	BIT	7	9	20795	12271	0.66	9.67	173.05	119
006455	9988	97	01	08	21	S	05	12	BIT	7	9	10397	12271	0.66	9.67	173.05	119
006455	9988	97	01	08	21	U	05	12	BIT	7	9	5444	12706	0.68	8.13	170.04	119
006455	9988	97	01	08	21	S	05	12	BIT	7	9	2722	12706	0.68	8.13	170.04	119
006455	9988	97	01	08	21	U	05	12	BIT	7	9	1419	11156	0.75	14.96	173.05	193
006455	9988	97	01	08	21	S	05	12	BIT	7	9	710	11156	0.75	14.96	173.05	193
006455	9988	97	02	08	21	U	05	12	BIT	7	9	9712	12315	0.65	9.69	171.22	071
006455	9988	97	02	08	21	U	05	12	BIT	7	9	5649	12440	0.61	9.60	175.96	119
006455	9988	97	02	08	21	S	05	12	BIT	7	9	2824	12440	0.61	9.60	175.96	119
006455	9988	97	02	08	21	U	05	12	BIT	7	9	19682	12301	0.66	10.28	173.05	119
006455	9988	97	02	08	21	S	05	12	BIT	7	9	9841	12301	0.66	10.28	173.05	119
006455	9988	97	02	08	21	U	05	12	BIT	7	9	227	11475	0.71	11.62	151.85	193

006455	9988	97	02	08	21	S	05	12	BIT	7	9	114	11475	0.71	11.62	151.85	193
006455	9988	97	03	08	21	U	05	12	BIT	7	9	8285	12177	0.64	9.34	172.09	071
006455	9988	97	03	08	21	U	05	12	BIT	7	9	19123	12368	0.64	8.33	176.18	133
006455	9988	97	03	08	21	U	05	12	BIT	7	9	6810	12333	0.68	9.36	165.93	119
006455	9988	97	03	08	21	S	05	12	BIT	7	9	3405	12333	0.68	9.36	165.93	119
006455	9988	97	04	08	21	U	05	12	BIT	7	9	1063	12646	0.69	8.96	175.31	119
006455	9988	97	04	08	21	S	05	12	BIT	7	9	532	12646	0.69	8.96	175.31	119
006455	9988	97	04	08	21	U	05	12	BIT	7	9	1281	12564	0.69	8.64	170.49	119
006455	9988	97	04	08	21	S	05	12	BIT	7	9	641	12564	0.69	8.64	170.49	119
006455	9988	97	04	08	21	U	05	12	BIT	7	9	7776	12312	0.67	9.58	165.90	119
006455	9988	97	04	08	21	S	05	12	BIT	7	9	3888	12312	0.67	9.58	165.90	119
006455	9988	97	04	08	21	U	05	12	BIT	7	9	12289	12527	0.73	9.18	166.68	119
006455	9988	97	04	08	21	S	05	12	BIT	7	9	6144	12527	0.73	9.18	166.68	119
006455	9988	97	05	08	21	U	05	12	BIT	7	9	900	12514	0.61	8.67	176.09	133
006455	9988	97	05	17	08	U	05	12	BIT	7	9	14379	11131	0.60	7.74	182.52	051
006455	9988	97	05	08	21	U	05	12	BIT	7	9	33319	12317	0.66	9.95	153.74	119
006455	9988	97	05	08	21	S	05	12	BIT	7	9	16659	12317	0.66	9.95	153.74	119
006455	9988	97	05	08	54	U	05	12	BIT	7	9	13020	11517	0.68	13.30	151.03	039
006455	9988	97	05	08	54	S	05	12	BIT	7	9	6510	11517	0.68	13.30	151.03	039
006455	9988	97	06	08	54	S	05	12	BIT	7	9	24466	12883	0.68	10.38	152.91	005
006455	9988	97	06	08	21	U	05	12	BIT	7	9	12570	12290	0.66	9.23	159.35	071
006455	9988	97	06	08	21	U	05	12	BIT	7	9	7935	12415	0.72	9.18	163.47	133
006455	9988	97	06	08	54	U	05	12	BIT	7	9	8794	12105	0.69	10.40	154.37	059
006455	9988	97	06	08	54	U	05	12	BIT	7	9	1218	11752	0.85	12.72	151.03	039
006455	9988	97	06	08	54	S	05	12	BIT	7	9	609	11752	0.85	12.72	151.03	039
006455	9988	97	07	08	54	S	05	12	BIT	7	9	37023	12731	0.69	11.30	154.05	005
006455	9988	97	07	08	21	U	05	12	BIT	7	9	17723	13029	0.66	8.11	161.17	133
006455	9988	97	07	08	54	U	05	12	BIT	7	9	4981	12601	0.66	8.74	155.59	059
006455	9988	97	07	08	21	U	05	12	BIT	7	9	25234	12198	0.66	10.50	158.82	119
006455	9988	97	07	08	21	S	05	12	BIT	7	9	12617	12198	0.66	10.50	158.82	119
006455	9988	97	08	08	21	S	05	12	BIT	7	9	6507	12639	0.64	8.73	155.88	195
006455	9988	97	08	08	54	S	05	12	BIT	7	9	14944	12809	0.65	10.53	154.05	005
006455	9988	97	08	08	21	U	05	12	BIT	7	9	5206	12219	0.61	10.70	160.16	071
006455	9988	97	08	08	21	U	05	12	BIT	7	9	14907	12937	0.65	8.73	162.14	133
006455	9988	97	08	08	54	S	05	12	BIT	7	9	13040	12416	0.65	9.83	157.43	059
006455	9988	97	08	08	21	U	05	12	BIT	7	9	7659	12284	0.65	9.97	160.65	119
006455	9988	97	08	08	21	S	05	12	BIT	7	9	3829	12284	0.65	9.97	160.65	119

006455	9988	97	08	08	21	U	05	12	BIT	7	9	11537	12456	0.68	8.17	161.24 119
006455	9988	97	08	08	21	S	05	12	BIT	7	9	5768	12456	0.68	8.17	161.24 119
006455	9988	97	09	08	54	S	05	12	BIT	7	9	6899	12668	0.66	11.31	154.05 005
006455	9988	97	09	08	21	U	05	12	BIT	7	9	3071	12031	0.59	11.51	160.16 071
006455	9988	97	09	08	21	U	05	12	BIT	7	9	13073	12633	0.66	9.78	162.14 133
006455	9988	97	09	08	21	U	05	12	BIT	7	9	6073	12492	0.67	9.53	161.24 119
006455	9988	97	09	08	21	S	05	12	BIT	7	9	3036	12492	0.67	9.53	161.24 119
006455	9988	97	09	08	21	U	05	12	BIT	7	9	7323	12349	0.67	11.62	160.65 119
006455	9988	97	09	08	21	S	05	12	BIT	7	9	3662	12349	0.67	11.62	160.65 119
006455	9988	97	10	08	21	S	05	12	BIT	7	9	5046	12336	0.62	10.47	157.47 195
006455	9988	97	10	08	54	S	05	12	BIT	7	9	3465	13223	0.69	9.13	151.63 005
006455	9988	97	10	08	21	U	05	12	BIT	7	9	1643	12605	0.63	11.37	162.87 133
006455	9988	97	10	08	54	U	05	12	BIT	7	9	6486	12303	0.64	9.51	153.99 059
006455	9988	97	10	08	54	U	05	12	BIT	7	9	11083	12303	0.64	9.51	153.58 059
006455	9988	97	10	08	21	U	05	12	BIT	7	9	6068	12719	0.68	8.29	160.70 119
006455	9988	97	10	08	21	S	05	12	BIT	7	9	3034	12719	0.68	8.29	160.70 119
006455	9988	97	10	08	21	U	05	12	BIT	7	9	7674	12334	0.65	9.55	159.72 119
006455	9988	97	10	08	21	S	05	12	BIT	7	9	3837	12334	0.65	9.55	159.72 119
006455	9988	97	11	08	21	S	05	12	BIT	7	9	1667	12388	0.64	9.23	157.29 195
006455	9988	97	11	08	54	S	05	12	BIT	7	9	7297	12909	0.72	10.60	152.84 005
006455	9988	97	11	08	54	U	05	12	BIT	7	9	1712	12307	0.66	11.05	153.98 059
006455	9988	97	11	08	54	U	05	12	BIT	7	9	4372	12164	0.64	10.18	160.27 059
006455	9988	97	11	08	54	U	05	12	BIT	7	9	4721	12316	0.66	9.26	153.96 059
006455	9988	97	11	08	21	U	05	12	BIT	7	9	4356	12448	0.69	7.69	159.34 119
006455	9988	97	11	08	21	S	05	12	BIT	7	9	2178	12448	0.69	7.69	159.34 119
006455	9988	97	12	08	54	U	05	12	BIT	7	9	6910	11958	0.67	12.48	157.34 059
006455	9988	97	12	08	54	U	05	12	BIT	7	9	9868	12246	0.64	10.13	156.83 059
006455	9988	97	12	08	21	U	05	12	BIT	7	9	17131	12418	0.67	8.96	167.46 119
006455	9988	97	12	08	21	S	05	12	BIT	7	9	8566	12418	0.67	8.96	167.46 119
006455	9988	97	12	08	54	U	05	12	BIT	7	9	3371	12418	0.67	8.96	160.57 059
006455	9988	97	12	08	54	S	05	12	BIT	7	9	1686	12418	0.67	8.96	160.57 059
												652,123				161.55

CO_COI	PLT_CO	YEAR	MONTH	BOM_DI	ORIG_S	MINE_T	PLT_RE	PLT_ST	SPECF_	CONTR_	CONTR_	QUANTI	BTU	SULFUR	ASH	COST
003249	2480	97	08	45	03	U	02	36	BIT	1	0	17300	12925	0.64	7.15	173.90
003249	2480	97	08	45	03	U	02	36	BIT	1	0	17500	12961	0.67	7.48	174.50
003249	2480	97	09	45	03	U	02	36	BIT	1	0	8100	12824	0.67	7.23	173.90
003249	2480	97	11	45	03	U	02	36	BIT	1	0	17400	12986	0.64	7.05	171.80
003249	2480	97	11	45	03	U	02	36	BIT	1	0	19600	13171	0.64	7.25	171.70
003249	2480	97	11	45	03	U	02	36	BIT	1	0	25550	13140	0.61	6.99	171.70
003249	2480	97	02	50	03	U	02	36	BIT	1	0	34700	13038	0.63	6.50	175.30
003249	2480	97	03	50	03	U	02	36	BIT	1	0	34700	13325	0.69	6.20	174.50
003249	2480	97	04	50	03	U	02	36	BIT	1	0	34600	13408	0.66	5.00	175.00
003249	2480	97	04	50	03	U	02	36	BIT	1	0	36500	13455	0.62	5.90	174.60
003249	2480	97	06	50	03	U	02	36	BIT	1	0	17250	13351	0.62	5.40	170.80
003249	2480	97	07	50	03	U	02	36	BIT	1	0	34600	13240	0.64	5.40	174.70
003249	2480	97	08	50	03	U	02	36	BIT	1	0	17300	12925	0.64	7.15	173.90
003249	2480	97	08	50	03	U	02	36	BIT	1	0	17500	12961	0.67	7.48	174.50
003249	2480	97	09	50	03	U	02	36	BIT	1	0	8100	12824	0.67	7.23	173.90
003249	2480	97	10	50	03	U	02	36	BIT	1	0	11000	12824	0.67	7.23	173.90
003249	2480	97	11	50	03	U	02	36	BIT	1	0	17400	12986	0.64	7.05	171.80
003249	2480	97	11	50	03	U	02	36	BIT	1	0	19600	13171	0.64	7.25	171.70
003249	2480	97	11	50	03	U	02	36	BIT	1	0	25550	13140	0.61	6.99	171.70
												414250				173.55
003249	2480	97	09	45	03	U	02	36	BIT	7	9	23900	13128	0.68	7.27	172.00
003249	2480	97	12	45	03	S	02	36	BIT	7	9	17700	12904	0.65	6.99	161.70
003249	2480	97	09	50	03	U	02	36	BIT	7	9	23900	13128	0.68	7.27	172.00
003249	2480	97	12	50	03	U	02	36	BIT	7	9	17700	12904	0.65	6.99	161.70
Central Hudson G&E												83200				167.62
003278	6178	97	12	45	03	S	07	48	BIT	7	9	26044	11665	0.47	6.00	173.20
Central Power & Light (Tx)					longer distance		not panamax			spot						
009617	0207	97	03	45	03	S	05	12	BIT	1	0	138920	11813	0.70	7.30	152.00
009617	0207	97	04	45	03	S	05	12	BIT	1	0	106470	11778	0.71	7.50	152.40
009617	0207	97	05	45	03	S	05	12	BIT	1	0	184960	11839	0.75	7.70	150.80
009617	0207	97	06	45	03	S	05	12	BIT	1	0	134260	11793	0.68	7.20	151.40
009617	0207	97	07	45	03	S	05	12	BIT	1	0	155570	12131	1.50	6.60	145.00
009617	0207	97	08	45	03	S	05	12	BIT	1	0	139470	11836	0.69	7.50	149.70

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009617	0207	97	09	45	03	S	05	12	BIT	1	0	137420	11743	0.67	7.80	150.90
009617	0207	97	10	45	03	S	05	12	BIT	1	0	138390	11840	0.67	7.40	149.90
009617	0207	97	11	45	03	S	05	12	BIT	1	0	102960	11813	0.65	7.60	150.60
009617	0207	97	12	45	03	S	05	12	BIT	1	0	146920	11862	0.64	7.70	150.00
JEA										contract		######				150.16
013433	1619	97	01	45	03	S	01	25	BIT	1	0	40900	12100	0.57	5.26	209.08
013433	1626	97	01	45	03	S	01	25	BIT	1	0	45500	12198	0.73	7.37	162.25
013433	1619	97	03	45	03	S	01	25	BIT	1	0	28700	11870	0.70	7.75	171.62
013433	1619	97	03	45	03	U	01	25	BIT	1	0	42500	12071	0.65	5.63	156.82
013433	1626	97	03	45	03	S	01	25	BIT	1	0	40100	12033	0.70	5.92	193.48
013433	1619	97	04	45	03	S	01	25	BIT	1	0	36200	12048	0.65	5.65	143.40
013433	1626	97	04	45	03	S	01	25	BIT	1	0	45800	12210	0.61	6.47	161.11
013433	1619	97	05	45	03	S	01	25	BIT	1	0	27000	12479	0.62	6.53	161.56
013433	1619	97	06	45	03	S	01	25	BIT	1	0	56300	12221	0.66	6.59	161.08
013433	1619	97	06	45	03	U	01	25	BIT	1	0	39800	12078	0.60	5.75	150.43
013433	1626	97	06	45	03	S	01	25	BIT	1	0	108100	12022	0.62	6.10	147.58
013433	1619	97	07	45	03	S	01	25	BIT	1	0	35600	11903	0.62	3.45	163.25
013433	1619	97	07	45	03	S	01	25	BIT	1	0	50600	12082	0.59	5.60	146.39
013433	1619	97	07	45	03	U	01	25	BIT	1	0	39900	12070	0.60	5.54	156.70
013433	1619	97	07	45	03	U	01	25	BIT	1	0	53700	12105	0.57	5.48	164.80
013433	1619	97	08	45	03	S	01	25	BIT	1	0	45600	12333	0.69	6.56	160.72
013433	1626	97	08	45	03	S	01	25	BIT	1	0	39800	12161	0.58	6.56	203.51
013433	1619	97	09	45	03	S	01	25	BIT	1	0	49900	12025	0.69	6.10	160.34
013433	1626	97	09	45	03	S	01	25	BIT	1	0	54000	12108	0.61	5.23	160.78
013433	1626	97	09	45	03	S	01	25	BIT	1	0	39100	12094	0.61	5.97	198.92
013433	1619	97	11	45	03	S	01	25	BIT	1	0	40900	12210	0.72	5.76	168.23
013433	1619	97	12	45	03	S	01	25	BIT	1	0	41100	12204	0.67	5.21	167.42
013433	1619	97	12	45	03	U	01	25	BIT	1	0	39800	12090	0.59	5.91	214.59
013433	1626	97	12	45	03	S	01	25	BIT	1	0	36700	12087	0.62	5.91	145.54
013433	1619	97	02	50	03	U	01	25	BIT	1	0	27800	12705	0.75	8.48	162.19
013433	1619	97	04	50	03	U	01	25	BIT	1	0	28000	13031	0.69	7.34	161.51
013433	1619	97	05	50	03	U	01	25	BIT	1	0	28000	13251	0.70	5.67	164.64
013433	1619	97	06	50	03	U	01	25	BIT	1	0	27900	13125	0.77	5.67	164.65
013433	1619	97	07	50	03	U	01	25	BIT	1	0	73700	13150	0.66	5.62	164.63
013433	1619	97	08	50	03	U	01	25	BIT	1	0	37000	13308	0.62	5.50	164.57
013433	1619	97	11	50	03	U	01	25	BIT	1	0	36900	13163	0.69	6.20	171.10

013433	1626	97	11	50	03	U	01	25	BIT	1	0	35200	12979	0.68	5.61	156.88
013433	1619	97	12	50	03	U	01	25	BIT	1	0	33200	13121	0.64	7.60	167.22
013433	1626	97	12	50	03	S	01	25	BIT	1	0	55200	12906	0.70	5.96	156.83
New England Power										contract		######				165.41
015472	2367	97	12	45	03	S	01	33	BIT	7	9	35360	13231	0.63	6.70	160.12
015472	2367	97	03	50	03	S	01	33	BIT	7	9	28532	11669	0.88	7.90	160.00
015472	2367	97	04	50	03	S	01	33	BIT	7	9	33896	13200	0.71	5.60	166.00
015472	2367	97	04	50	03	S	01	33	BIT	7	9	29631	11500	0.63	5.50	155.00
015472	2367	97	06	50	03	S	01	33	BIT	7	9	35360	13247	0.63	5.40	163.00
015472	2367	97	07	50	03	S	01	33	BIT	7	9	30560	10013	0.61	3.70	155.00
015472	2367	97	08	50	03	U	01	33	BIT	7	9	36380	12404	0.62	8.60	162.70
015472	2367	97	09	50	03	S	01	33	BIT	7	9	34610	13015	0.67	6.00	160.00
Public Service Company of New Han (Handy vessel loads, longer trip)										spot		264329				160.42
016604	6181	97	11	45	03	S	07	48	BIT	7	9	4000	11600	0.35	3.80	200.90
016604	6181	97	12	45	03	S	07	48	BIT	7	9	3000	11665	0.47	5.90	163.10
016604	6181	97	12	45	03	S	07	48	BIT	7	9	66000	11600	0.33	3.80	176.10
016687	0733	97	02	50	03	S	05	13	BIT	7	9	25613	11867	1.60	8.20	136.60
016687	0733	97	02	50	03	U	05	13	BIT	7	9	12806	11867	1.60	8.20	136.60
016687	0733	97	05	50	03	S	05	13	BIT	7	9	23727	11867	1.58	8.20	140.00
016687	0733	97	05	50	03	U	05	13	BIT	7	9	11863	11867	1.58	8.20	140.00
016687	0733	97	06	50	03	S	05	13	BIT	7	9	16660	11867	1.58	8.20	135.50
016687	0733	97	06	50	03	U	05	13	BIT	7	9	8330	11867	1.58	8.20	135.50
016687	0733	97	07	50	03	S	05	13	BIT	7	9	17973	11645	1.72	8.90	142.40
016687	0733	97	07	50	03	U	05	13	BIT	7	9	8987	11645	1.72	8.90	142.40
016687	0733	97	08	50	03	S	05	13	BIT	7	9	23807	11645	1.72	8.90	135.00
016687	0733	97	08	50	03	U	05	13	BIT	7	9	11903	11645	1.72	8.90	135.00
016687	0733	97	09	50	03	S	05	13	BIT	7	9	18267	11889	0.83	7.28	139.00
016687	0733	97	09	50	03	U	05	13	BIT	7	9	9133	11889	0.83	8.90	139.00
016687	0733	97	09	50	03	S	05	13	BIT	7	9	26813	13000	0.65	5.57	140.00
016687	0733	97	09	50	03	U	05	13	BIT	7	9	13407	13000	0.65	5.57	140.00
016687	0733	97	10	50	03	S	05	13	BIT	7	9	24038	11505	0.71	4.59	135.00
016687	0733	97	10	50	03	U	05	13	BIT	7	9	12019	11505	0.71	4.59	135.00
016687	0733	97	12	50	03	S	05	13	BIT	7	9	9195	12143	1.21	13.10	82.40
016687	0733	97	12	50	03	U	05	13	BIT	7	9	4598	12143	1.21	13.10	82.40
Savannah Electric										spot		352139				143.80

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019497	0568	97	08	50	03	S	01	09	BIT	7	9	35000	13387	0.64	4.30	169.60
Union Illuminating				(smaller vessel, longer trip)						spot						
											Total SA Tons	######		0.73 Sulfur		
018454	9990	97	01	55	03	S	05	12	BIT	1	0	75651	9620	0.40	1.70	154.50
018454	9990	97	02	55	03	S	05	12	BIT	1	0	75114	9413	0.36	1.70	165.00
018454	9990	97	03	55	03	S	05	12	BIT	1	0	68042	9406	0.36	1.60	165.00
018454	9990	97	05	55	03	S	05	12	BIT	1	0	68241	9521	0.32	1.50	163.30
018454	9990	97	07	55	03	S	05	12	BIT	1	0	146041	9687	0.35	1.30	163.30
018454	9990	97	09	55	03	S	05	12	BIT	1	0	73901	9834	0.35	1.00	163.30
018454	9990	97	10	55	03	S	05	12	BIT	1	0	78612	9745	0.31	1.10	163.30
018454	9990	97	11	55	03	S	05	12	BIT	1	0	76833	9506	0.36	1.60	163.30
018454	9990	97	12	55	03	S	05	12	BIT	1	0	78829	9694	0.36	1.60	163.30
015472	2364	97	11	55	03	S	01	33	BIT	7	9	40771	12300	0.49	4.50	190.73
Tampa Electric		Indonesia										782035			164.19	164.19
018454	9990	97	11	50	03	S	05	12	BIT	7	9	58643	12953	1.47	3.50	130.20
Tampa Electric		Venzyeala								spot						
											Total Tor	######				

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CO_COI	PLT_CO	YEAR	MONTH	BOM_DI	ORIG_S	MINE_T	PLT_RE	PLT_ST	SPECF_	CONTR_	CONTR_	QUANTI	BTU	SULFUR	ASH	COST	COUNTY
006455	9988	98	01	08	54	S	05	12	BIT	1	0	37433	12470	0.69	10.19	171.96	005
006455	9988	98	01	08	21	S	05	12	BIT	1	0	3186	12410	0.68	8.93	161.12	195
006455	9988	98	01	08	54	S	05	12	BIT	1	0	19711	12572	0.66	8.99	187.72	099
006455	9988	98	01	08	21	U	05	12	BIT	1	0	7386	13031	0.64	7.31	170.27	195
006455	9988	98	01	08	21	U	05	12	BIT	1	0	3608	12572	0.66	8.99	187.72	071
006455	9988	98	01	08	21	U	05	12	BIT	1	0	9517	12572	0.66	8.99	187.72	195
006455	9988	98	01	08	21	U	05	12	BIT	1	0	10658	13041	0.65	6.88	164.96	195
006455	9988	98	02	08	54	S	05	12	BIT	1	0	43209	12555	0.71	10.74	171.96	005
006455	9988	98	02	08	21	S	05	12	BIT	1	0	10554	12310	0.66	9.54	161.54	195
006455	9988	98	02	08	54	S	05	12	BIT	1	0	11143	12660	0.63	7.91	188.12	099
006455	9988	98	02	08	21	U	05	12	BIT	1	0	9978	12660	0.63	7.91	188.12	195
006455	9988	98	02	08	21	U	05	12	BIT	1	0	11637	12657	0.72	9.94	169.96	195
006455	9988	98	02	08	21	S	05	12	BIT	1	0	5819	12657	0.72	9.94	169.96	195
006455	9988	98	03	08	54	S	05	12	BIT	1	0	12142	12430	0.64	9.39	188.12	099
006455	9988	98	03	08	54	S	05	12	BIT	1	0	44204	12549	0.73	11.30	171.96	005
006455	9988	98	03	08	21	S	05	12	BIT	1	0	5011	12394	0.68	9.57	161.54	195
006455	9988	98	03	08	21	U	05	12	BIT	1	0	5363	12430	0.64	9.39	188.12	071
006455	9988	98	03	08	21	U	05	12	BIT	1	0	10383	13037	0.72	7.07	188.12	195
006455	9988	98	03	08	21	U	05	12	BIT	1	0	19020	12685	0.68	7.25	166.30	195
006455	9988	98	03	08	21	U	05	12	BIT	1	0	39424	13095	0.69	6.99	164.96	195
006455	9988	98	03	08	21	U	05	12	BIT	1	0	12879	12570	0.70	10.11	169.96	195
006455	9988	98	03	08	21	S	05	12	BIT	1	0	6440	12570	0.70	10.11	169.96	195
006455	9988	98	04	08	54	S	05	12	BIT	1	0	23574	12496	0.73	11.60	171.96	005
006455	9988	98	04	08	54	S	05	12	BIT	1	0	18518	12386	0.65	9.31	185.12	099
006455	9988	98	04	08	21	S	05	12	BIT	1	0	9757	12563	0.67	8.13	161.54	195
006455	9988	98	04	08	21	U	05	12	BIT	1	0	5506	12386	0.65	9.31	185.12	071
006455	9988	98	04	08	21	U	05	12	BIT	1	0	8881	12513	0.67	7.51	166.30	195
006455	9988	98	05	08	54	S	05	12	BIT	1	0	56780	12685	0.74	9.88	171.96	005
006455	9988	98	05	08	54	S	05	12	BIT	1	0	34194	12291	0.66	9.57	185.12	099
006455	9988	98	05	08	21	U	05	12	BIT	1	0	6997	12291	0.66	9.57	185.12	071
006455	9988	98	06	08	54	S	05	12	BIT	1	0	56736	12461	0.73	10.08	171.96	005
006455	9988	98	06	08	54	S	05	12	BIT	1	0	20254	12239	0.67	9.52	185.12	099
006455	9988	98	06	08	21	U	05	12	BIT	1	0	4145	12239	0.67	9.52	185.12	071
006455	9988	98	07	08	54	S	05	12	BIT	1	0	69816	12463	0.70	10.48	171.96	005
006455	9988	98	07	08	54	S	05	12	BIT	1	0	42632	12285	0.67	9.75	185.12	099
006455	9988	98	07	08	21	U	05	12	BIT	1	0	7064	12285	0.67	9.75	185.12	071

006455	9988	98	07	08	21	U	05	12	BIT	1	0	28424	12862	0.75	8.05	164.96	195
006455	9988	98	07	08	21	U	05	12	BIT	1	0	9273	12916	0.70	8.65	185.12	195
006455	9988	98	07	08	21	U	05	12	BIT	1	0	7859	12644	0.59	7.57	166.30	195
006455	9988	98	07	08	21	U	05	12	BIT	1	0	6501	12801	0.68	9.66	169.96	195
006455	9988	98	07	08	21	S	05	12	BIT	1	0	3251	12801	0.68	9.66	169.96	195
006455	9988	98	08	08	54	S	05	12	BIT	1	0	65198	12643	0.72	10.19	171.96	005
006455	9988	98	08	08	54	S	05	12	BIT	1	0	55526	12298	0.66	9.81	185.12	099
006455	9988	98	08	08	21	U	05	12	BIT	1	0	4356	12298	0.66	9.81	185.12	071
006455	9988	98	09	08	54	S	05	12	BIT	1	0	51290	12750	0.71	10.02	171.96	005
006455	9988	98	09	08	54	S	05	12	BIT	1	0	44597	12254	0.65	9.68	185.12	099
006455	9988	98	09	08	21	U	05	12	BIT	1	0	5713	12254	0.65	9.68	185.12	071
006455	9988	98	10	08	54	S	05	12	BIT	1	0	63984	12640	0.72	10.36	171.96	005
006455	9988	98	10	08	54	S	05	12	BIT	1	0	54396	12311	0.67	9.52	186.10	099
006455	9988	98	10	08	21	U	05	12	BIT	1	0	7134	12311	0.67	9.52	186.10	071
006455	9988	98	11	08	54	S	05	12	BIT	1	0	43254	12535	0.72	10.84	171.96	005
006455	9988	98	11	08	54	S	05	12	BIT	1	0	54281	12116	0.67	10.40	186.10	099
006455	9988	98	11	08	21	U	05	12	BIT	1	0	4632	12116	0.67	10.40	186.10	071
006455	9988	98	12	08	54	S	05	12	BIT	1	0	85923	12577	0.73	10.71	171.96	005
006455	9988	98	12	08	54	S	05	12	BIT	1	0	18887	12193	0.71	9.68	186.10	099
006455	9988	98	12	08	21	U	05	12	BIT	1	0	6762	12193	0.71	9.68	186.10	071
006455	9988	98	12	08	21	U	05	12	BIT	1	0	11391	12571	0.66	10.09	169.96	195
006455	9988	98	12	08	21	S	05	12	BIT	1	0	5695	12571	0.66	10.09	169.96	195
												######				176.13	
006455	9988	98	01	08	54	U	05	12	BIT	7	9	4970	12120	0.67	9.24	156.49	059
006455	9988	98	01	08	21	U	05	12	BIT	7	9	3055	12275	0.69	9.87	165.30	119
006455	9988	98	01	08	21	S	05	12	BIT	7	9	1527	12275	0.69	9.87	165.30	119
006455	9988	98	01	08	21	U	05	12	BIT	7	9	26239	12437	0.62	10.56	169.53	119
006455	9988	98	01	08	21	S	05	12	BIT	7	9	13120	12437	0.62	10.56	169.53	119
006455	9988	98	01	08	54	U	05	12	BIT	7	9	3317	12275	0.69	9.87	168.02	059
006455	9988	98	01	08	54	S	05	12	BIT	7	9	1659	12275	0.69	9.87	168.02	059
006455	9988	98	02	08	21	S	05	12	BIT	7	9	6689	12227	0.66	10.08	167.44	195
006455	9988	98	02	08	54	U	05	12	BIT	7	9	3385	12300	0.68	8.64	156.49	059
006455	9988	98	02	08	21	U	05	12	BIT	7	9	4643	12160	0.64	9.65	169.27	119
006455	9988	98	02	08	21	S	05	12	BIT	7	9	2322	12160	0.64	9.65	169.27	119
006455	9988	98	02	08	21	U	05	12	BIT	7	9	6141	12595	0.63	9.06	170.58	119
006455	9988	98	02	08	21	S	05	12	BIT	7	9	3071	12595	0.63	9.06	170.58	119

006455	9988	98	02	08	21	U	05	12	BIT	7	9	8165	12569	0.60	9.83	170.58	119
006455	9988	98	02	08	21	S	05	12	BIT	7	9	4083	12569	0.60	9.83	170.58	119
006455	9988	98	03	08	54	S	05	12	BIT	7	9	6802	11415	0.85	13.31	139.42	081
006455	9988	98	03	08	54	U	05	12	BIT	7	9	1536	12240	0.67	8.66	158.99	059
006455	9988	98	03	08	54	U	05	12	BIT	7	9	1589	12386	0.69	9.32	156.02	059
006455	9988	98	03	08	21	U	05	12	BIT	7	9	2525	12713	0.62	10.08	161.25	119
006455	9988	98	03	08	21	S	05	12	BIT	7	9	1262	12713	0.62	10.08	161.25	119
006455	9988	98	03	08	21	U	05	12	BIT	7	9	4458	12320	0.66	8.79	169.27	119
006455	9988	98	03	08	21	S	05	12	BIT	7	9	2229	12320	0.66	8.79	169.27	119
006455	9988	98	03	08	21	U	05	12	BIT	7	9	6067	12656	0.57	10.03	171.18	119
006455	9988	98	03	08	21	S	05	12	BIT	7	9	3034	12656	0.57	10.03	171.18	119
006455	9988	98	04	08	21	U	05	12	BIT	7	9	36773	12625	0.65	9.54	160.86	133
006455	9988	98	04	08	21	U	05	12	BIT	7	9	5888	12549	0.68	8.32	160.86	119
006455	9988	98	04	08	21	S	05	12	BIT	7	9	2944	12549	0.68	8.32	160.86	119
006455	9988	98	04	08	21	U	05	12	BIT	7	9	7756	12627	0.60	10.19	160.86	119
006455	9988	98	04	08	21	S	05	12	BIT	7	9	3878	12627	0.60	10.19	160.86	119
006455	9988	98	04	08	54	U	05	12	BIT	7	9	13082	11798	0.75	13.19	139.09	039
006455	9988	98	04	08	54	S	05	12	BIT	7	9	6541	11798	0.75	13.19	139.09	039
006455	9988	98	05	08	21	S	05	12	BIT	7	9	5370	12322	0.64	10.31	159.31	195
006455	9988	98	05	08	21	U	05	12	BIT	7	9	1572	12527	0.70	9.87	164.94	133
006455	9988	98	05	08	54	U	05	12	BIT	7	9	9303	12301	0.62	7.71	155.27	059
006455	9988	98	05	08	21	U	05	12	BIT	7	9	3209	12548	0.67	9.75	160.53	119
006455	9988	98	05	08	21	S	05	12	BIT	7	9	1605	12548	0.67	9.75	160.53	119
006455	9988	98	05	08	21	U	05	12	BIT	7	9	23346	12479	0.66	10.69	164.94	119
006455	9988	98	05	08	21	S	05	12	BIT	7	9	11673	12479	0.66	10.69	164.94	119
006455	9988	98	05	08	21	U	05	12	BIT	7	9	11760	13267	0.75	5.43	160.00	193
006455	9988	98	05	08	21	S	05	12	BIT	7	9	5880	13267	0.75	5.43	160.00	193
006455	9988	98	05	08	54	U	05	12	BIT	7	9	4797	11852	0.74	13.68	139.09	039
006455	9988	98	05	08	54	S	05	12	BIT	7	9	2399	11852	0.74	13.68	139.09	039
006455	9988	98	06	08	21	S	05	12	BIT	7	9	8514	12327	0.69	9.63	159.31	195
006455	9988	98	06	08	21	S	05	12	BIT	7	9	1779	12300	0.64	9.85	163.37	195
006455	9988	98	06	08	21	U	05	12	BIT	7	9	9165	12446	0.70	8.92	164.94	133
006455	9988	98	06	08	54	U	05	12	BIT	7	9	8519	12212	0.59	9.77	155.27	059
006455	9988	98	06	08	21	U	05	12	BIT	7	9	5644	12389	0.70	10.91	160.53	119
006455	9988	98	06	08	21	S	05	12	BIT	7	9	2822	12389	0.70	10.91	160.53	119
006455	9988	98	06	08	21	U	05	12	BIT	7	9	25013	12537	0.65	9.79	161.83	119
006455	9988	98	06	08	21	S	05	12	BIT	7	9	12507	12537	0.65	9.79	161.83	119

006455	9988	98	06	08	54	U	05	12	BIT	7	9	1176	12859	0.77	10.27	139.09	039
006455	9988	98	06	08	54	S	05	12	BIT	7	9	588	12859	0.77	10.27	139.09	039
006455	9988	98	07	08	21	S	05	12	BIT	7	9	6662	12381	0.66	9.82	163.37	195
006455	9988	98	07	08	54	U	05	12	BIT	7	9	3534	12109	0.63	11.13	155.27	059
006455	9988	98	07	08	54	U	05	12	BIT	7	9	6941	12137	0.63	12.08	157.31	059
006455	9988	98	07	08	21	U	05	12	BIT	7	9	9064	12838	0.77	9.63	164.96	133
006455	9988	98	07	08	54	U	05	12	BIT	7	9	1748	12452	0.67	6.97	157.31	059
006455	9988	98	07	08	21	U	05	12	BIT	7	9	1127	12041	0.59	10.00	160.53	119
006455	9988	98	07	08	21	S	05	12	BIT	7	9	563	12041	0.59	10.00	160.53	119
006455	9988	98	07	08	21	U	05	12	BIT	7	9	3788	12372	0.64	10.31	164.39	119
006455	9988	98	07	08	21	S	05	12	BIT	7	9	1894	12372	0.64	10.31	164.39	119
006455	9988	98	07	08	21	U	05	12	BIT	7	9	4563	12590	0.66	10.07	161.83	119
006455	9988	98	07	08	21	S	05	12	BIT	7	9	2282	12590	0.66	10.07	161.83	119
006455	9988	98	07	08	21	U	05	12	BIT	7	9	13403	12688	0.63	10.30	164.96	119
006455	9988	98	07	08	21	S	05	12	BIT	7	9	6701	12688	0.63	10.30	164.96	119
006455	9988	98	08	08	21	U	05	12	BIT	7	9	5304	12716	0.63	8.55	164.96	133
006455	9988	98	08	08	21	U	05	12	BIT	7	9	21607	12584	0.70	8.81	166.96	133
006455	9988	98	08	08	21	U	05	12	BIT	7	9	9933	12949	0.81	8.93	164.96	195
006455	9988	98	08	08	54	U	05	12	BIT	7	9	1787	12045	0.64	11.23	157.31	059
006455	9988	98	08	08	54	U	05	12	BIT	7	9	9938	12098	0.61	13.20	158.94	059
006455	9988	98	08	08	21	U	05	12	BIT	7	9	975	12942	0.68	9.37	164.96	119
006455	9988	98	08	08	21	S	05	12	BIT	7	9	487	12942	0.68	9.37	164.96	119
006455	9988	98	08	08	21	U	05	12	BIT	7	9	2113	12464	0.54	9.74	164.39	119
006455	9988	98	08	08	21	S	05	12	BIT	7	9	1056	12464	0.54	9.74	164.39	119
006455	9988	98	08	08	21	U	05	12	BIT	7	9	4386	12251	0.65	11.15	166.42	119
006455	9988	98	08	08	21	S	05	12	BIT	7	9	2193	12251	0.65	11.15	166.42	119
006455	9988	98	09	08	54	S	05	12	BIT	7	9	9364	12360	0.67	13.69	157.25	015
006455	9988	98	09	08	21	U	05	12	BIT	7	9	8366	12638	0.76	8.67	170.96	133
006455	9988	98	09	08	54	U	05	12	BIT	7	9	9769	12363	0.62	12.17	163.43	059
006455	9988	98	09	08	21	U	05	12	BIT	7	9	2130	12399	0.68	9.58	166.42	119
006455	9988	98	09	08	21	S	05	12	BIT	7	9	1065	12399	0.68	9.58	166.42	119
006455	9988	98	09	08	21	U	05	12	BIT	7	9	7769	12765	0.66	9.52	170.96	119
006455	9988	98	09	08	21	S	05	12	BIT	7	9	3884	12765	0.66	9.52	170.96	119
006455	9988	98	10	08	21	U	05	12	BIT	7	9	3411	12619	0.69	9.90	175.77	119
006455	9988	98	10	08	21	S	05	12	BIT	7	9	1706	12619	0.69	9.90	175.77	119
006455	9988	98	10	08	21	U	05	12	BIT	7	9	3469	12520	0.67	10.63	170.96	119
006455	9988	98	10	08	21	S	05	12	BIT	7	9	1734	12520	0.67	10.63	170.96	119

006455	9988	98	11	08	21	U	05	12	BIT	7	9	6541	12415	0.67	8.92	183.35	071
006455	9988	98	11	08	21	U	05	12	BIT	7	9	13978	12850	0.70	8.52	174.96	119
006455	9988	98	11	08	21	S	05	12	BIT	7	9	6989	12850	0.70	8.52	174.96	119
006455	9988	98	12	08	21	U	05	12	BIT	7	9	1673	12365	0.63	10.59	171.50	195
006455	9988	98	12	08	21	U	05	12	BIT	7	9	5040	12334	0.63	10.84	171.40	195
006455	9988	98	12	08	21	U	05	12	BIT	7	9	1550	12663	0.74	7.02	181.79	071
006455	9988	98	12	08	21	U	05	12	BIT	7	9	10143	12596	0.70	8.58	174.96	119
006455	9988	98	12	08	21	S	05	12	BIT	7	9	5071	12596	0.70	8.58	174.96	119
006455	9988	98	12	08	21	U	05	12	BIT	7	9	13533	12475	0.74	9.93	175.77	119
006455	9988	98	12	08	21	S	05	12	BIT	7	9	6766	12475	0.74	9.93	175.77	119
006455	9988	98	12	08	21	U	05	12	BIT	7	9	23836	12637	0.71	8.27	174.96	119
006455	9988	98	12	08	21	S	05	12	BIT	7	9	11918	12637	0.71	8.27	174.96	119
												637145				164.59	

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006455	9988	98	03	50	03	S	05	12	BIT	7	9	16154	12940	0.79	5.97	178.59	999
006455	9988	98	03	50	03	S	05	12	BIT	7	9	45063	12989	0.68	5.44	175.80	999
006455	9988	98	05	50	03	S	05	12	BIT	7	9	18547	12940	0.79	5.97	135.16	999
												79764					

CO_COI	PLT_CO	YEAR	MONTH	BOM_DI	ORIG_S	MINE_T	PLT_RE	PLT_ST	SPECF_	CONTR_	CONTR_	QUANTI	BTU	SULFUR	ASH	COST
003249	2480	98	01	50	03	U	02	36	BIT	1	0	51200	13270	0.53	6.90	171.00
003249	2480	98	02	45	03	U	02	36	BIT	1	0	34800	13309	0.62	7.38	169.80
003249	2480	98	03	50	03	U	02	36	BIT	1	0	35000	13308	0.66	7.46	170.00
003249	2480	98	03	50	03	U	02	36	BIT	1	0	36400	13372	0.61	6.75	168.00
003249	2480	98	04	50	03	U	02	36	BIT	1	0	35300	13333	0.66	7.80	170.30
003249	2480	98	05	50	03	U	02	36	BIT	1	0	34700	13213	0.64	7.41	170.10
003249	2480	98	06	50	03	U	02	36	BIT	1	0	34900	13003	0.65	7.90	169.50
003249	2480	98	07	50	03	U	02	36	BIT	1	0	36400	13107	0.63	7.56	161.60
003249	2480	98	08	50	03	U	02	36	BIT	1	0	37000	13040	0.65	7.03	166.40
003249	2480	98	08	50	03	U	02	36	BIT	1	0	37700	13105	0.69	7.56	178.50
003249	2480	98	09	50	03	U	02	36	BIT	1	0	37200	13112	0.62	9.07	168.50
003249	2480	98	11	50	03	U	02	36	BIT	1	0	32400	13075	0.63	7.78	169.50
003249	2480	98	12	50	03	U	02	36	BIT	1	0	32400	13054	0.68	7.10	169.50
003249	2480	98	12	50	03	U	02	36	BIT	1	0	36600	12965	0.65	6.88	165.20
												512000				169.19
003249	2480	98	07	50	03	U	02	36	BIT	7	9	34600	12359	0.48	4.41	157.30
003249	2480	98	11	50	03	U	02	36	BIT	7	9	47000	12556	0.68	4.95	152.40
Central Hudson Gas and Electric												81600				154.48
003278	6178	98	06	45	03	S	07	48	BIT	7	9	23720	12760	0.66	6.60	188.30
003278	6178	98	07	45	03	S	07	48	BIT	7	9	36399	12760	0.66	6.60	159.80
003278	6178	98	10	50	03	S	07	48	BIT	7	9	42495	12344	0.73	9.20	164.80
Central Power & Light (Tx)								not Panmax		spot		102614				
006455	9988	98	03	50	03	S	05	12	BIT	7	9	16154	12940	0.79	5.97	178.59
006455	9988	98	03	50	03	S	05	12	BIT	7	9	45063	12989	0.68	5.44	175.80
006455	9988	98	05	50	03	S	05	12	BIT	7	9	18547	12940	0.79	5.97	135.16
Progress Energy Florida IMT								small loads?		spot		79764				
007801	0641	98	03	50	03	S	05	12	BIT	7	9	54180	12741	0.74	7.10	148.30
007801	0641	98	04	50	03	S	05	12	BIT	7	9	12360	12741	0.74	7.10	145.90
007801	0641	98	05	50	03	S	05	12	BIT	7	9	23926	12046	1.04	6.60	147.00

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007801	0641	98	06	50	03	S	05	12	BIT	7	9	16492	12789	0.75	5.80	145.90
007801	0641	98	06	45	03	U	05	12	BIT	7	9	43616	12481	0.55	4.50	151.00
007801	0641	98	07	50	03	S	05	12	BIT	7	9	2289	12789	0.75	5.80	143.70
007801	0641	98	07	45	03	U	05	12	BIT	7	9	6481	12481	0.55	4.50	148.80
007801	0641	98	07	45	03	S	05	12	BIT	7	9	3241	12481	0.55	4.50	148.80
007801	0641	98	07	45	03	U	05	12	BIT	7	9	9312	11970	0.68	6.00	147.90
007801	0641	98	07	45	03	S	05	12	BIT	7	9	4656	11970	0.68	6.00	147.90
007801	0641	98	08	50	03	S	05	12	BIT	7	9	1672	12789	0.75	5.80	143.70
007801	0641	98	08	45	03	U	05	12	BIT	7	9	22997	12576	0.58	4.60	149.20
007801	0641	98	08	45	03	S	05	12	BIT	7	9	11499	12576	0.58	4.60	149.20
007801	0641	98	08	45	03	U	05	12	BIT	7	9	26266	12056	0.79	6.30	151.50
007801	0641	98	08	45	03	S	05	12	BIT	7	9	13133	12056	0.79	6.30	151.50
007801	0641	98	09	45	03	U	05	12	BIT	7	9	46041	12576	0.58	4.60	149.20
007801	0641	98	09	45	03	U	05	12	BIT	7	9	23665	12056	0.79	6.30	152.00
007801	0641	98	09	50	03	U	05	12	BIT	7	9	861	12789	0.75	5.80	143.70
007801	0641	98	10	45	03	U	05	12	BIT	7	9	38937	12576	0.58	4.60	149.10
007801	0641	98	10	45	03	U	05	12	BIT	7	9	16783	12056	0.79	6.30	153.10
007801	0641	98	10	50	03	U	05	12	BIT	7	9	611	12789	0.75	5.80	143.70
007801	0641	98	11	45	03	U	05	12	BIT	7	9	13327	12576	0.58	4.60	148.40
007801	0641	98	11	45	03	U	05	12	BIT	7	9	31425	12056	0.79	6.30	153.10
007801	0641	98	12	45	03	S	05	12	BIT	7	9	7033	12576	0.58	4.60	148.40
007801	0641	98	12	45	03	S	05	12	BIT	7	9	3032	12056	0.79	6.30	153.10
Gulf Power										spot		433835 (cost to plant-includes extra leg)				
009617	0207	98	01	45	03	S	05	12	BIT	1	0	136410	11830	0.68	7.70	149.00
009617	0207	98	02	45	03	S	05	12	BIT	1	0	103930	11799	0.65	7.20	148.80
009617	0207	98	03	45	03	S	05	12	BIT	1	0	118930	11773	0.61	6.40	149.10
009617	0207	98	04	45	03	S	05	12	BIT	1	0	190820	11798	0.59	6.70	147.40
009617	0207	98	05	45	03	S	05	12	BIT	1	0	47160	11806	0.61	6.50	146.60
009617	0207	98	06	45	03	S	05	12	BIT	1	0	58840	11782	0.68	7.50	146.90
009617	0207	98	07	45	03	S	05	12	BIT	1	0	87120	11813	0.65	7.40	146.50
009617	0207	98	08	45	03	S	05	12	BIT	1	0	190170	11848	0.66	6.50	145.90
009617	0207	98	09	45	03	S	05	12	BIT	1	0	46250	11842	0.69	6.40	146.00
009617	0207	98	10	45	03	S	05	12	BIT	1	0	123600	11828	0.70	6.80	146.10
009617	0207	98	11	45	03	S	05	12	BIT	1	0	144900	11712	0.73	7.60	141.70
009617	0207	98	12	45	03	S	05	12	BIT	1	0	217680	11802	0.71	7.50	145.30
JEA												######				146.46

009617	0207	98	11	45	03	S	05	12	BIT	7	9	59710	12450	0.70	5.10	132.50
009617	0207	98	12	45	03	S	05	12	BIT	7	9	62390	11654	0.42	3.40	125.50
JEA												122100				128.92
010623	0676	98	06	50	03	S	05	12	BIT	7	9	4000	12941	0.62	5.70	175.20
010623	0676	98	06	50	03	U	05	12	BIT	7	9	2000	12941	0.62	5.70	175.20
010623	0676	98	07	50	03	S	05	12	BIT	7	9	18667	12941	0.62	5.70	176.00
010623	0676	98	07	50	03	U	05	12	BIT	7	9	9333	12941	0.62	5.70	176.00
010623	0676	98	08	50	03	S	05	12	BIT	7	9	6000	12941	0.62	5.70	175.20
010623	0676	98	08	50	03	U	05	12	BIT	7	9	3000	12941	0.62	5.70	175.20
Lakeland										spot		43000 (cost includes additional leg)				
012686	2049	98	03	50	03	S	06	28	BIT	7	9	13600	12312	0.71	5.20	154.10
012686	2049	98	06	50	03	S	06	28	BIT	7	9	51070	12617	0.76	7.20	137.10
012686	2049	98	07	50	03	S	06	28	BIT	7	9	64470	12617	0.76	7.20	137.00
012686	2049	98	12	50	03	S	06	28	BIT	7	9	44530	12590	0.74	6.80	145.20
Mississippi Power Watson										spot		173670				
013433	1619	98	01	45	03	S	01	25	BIT	1	0	36400	11889	0.64	5.69	160.83
013433	1619	98	01	50	03	U	01	25	BIT	1	0	36600	13248	0.62	6.64	165.17
013433	1626	98	01	45	03	S	01	25	BIT	1	0	39800	12115	0.61	5.87	212.42
013433	1619	98	02	45	03	S	01	25	BIT	1	0	41600	12530	0.70	7.13	163.22
013433	1619	98	02	50	03	U	01	25	BIT	1	0	27700	13142	0.68	7.23	149.19
013433	1626	98	02	50	03	U	01	25	BIT	1	0	49900	13031	0.70	5.26	156.83
013433	1619	98	03	45	03	S	01	25	BIT	1	0	36900	12048	0.63	5.94	162.16
013433	1619	98	03	45	03	S	01	25	BIT	1	0	36500	11969	0.59	6.13	162.93
013433	1619	98	03	50	03	U	01	25	BIT	1	0	54900	13350	0.65	7.85	149.12
013433	1626	98	03	50	03	S	01	25	BIT	1	0	51000	12969	0.70	5.91	156.81
013433	1626	98	03	45	03	S	01	25	BIT	1	0	36900	12119	0.53	5.96	163.87
013433	1619	98	04	45	03	S	01	25	BIT	1	0	36300	12075	0.59	5.25	166.25
013433	1626	98	04	50	03	S	01	25	BIT	1	0	53800	13086	0.70	5.05	146.81
013433	1626	98	04	45	03	S	01	25	BIT	1	0	8100	12180	0.57	4.97	161.99
013433	1626	98	04	45	03	S	01	25	BIT	1	0	42900	12180	0.57	4.97	152.66
013433	1619	98	05	45	03	S	01	25	BIT	1	0	35100	12182	0.69	6.06	153.27
013433	1619	98	06	50	03	U	01	25	BIT	1	0	33500	13063	0.66	8.96	149.13
013433	1626	98	06	45	03	S	01	25	BIT	1	0	36500	12037	0.64	5.42	165.07

013433	1619	98	07	45	03	S	01	25	BIT	1	0	40200	12127	0.61	6.31	160.57
013433	1619	98	07	50	03	U	01	25	BIT	1	0	28800	12872	0.66	7.87	148.79
013433	1626	98	07	45	03	S	01	25	BIT	1	0	39900	12047	0.64	5.27	213.73
013433	1626	98	07	50	03	S	01	25	BIT	1	0	53700	12672	0.70	5.79	153.10
013433	1619	98	08	50	03	U	01	25	BIT	1	0	28000	13020	0.64	7.78	150.01
013433	1626	98	08	50	03	S	01	25	BIT	1	0	53700	12978	0.76	5.95	153.12
New England Power										contract		938700				
015472	2367	98	01	50	03	S	01	33	BIT	7	9	35318	12871	0.67	5.41	149.48
015472	2367	98	02	45	03	S	01	33	BIT	7	9	34680	13188	0.64	5.50	172.81
015472	2367	98	03	50	03	S	01	33	BIT	7	9	38588	13427	0.64	5.00	148.45
015472	2367	98	05	50	03	S	01	33	BIT	7	9	38590	12682	0.72	6.20	142.75
015472	2367	98	06	50	03	S	01	33	BIT	7	9	35237	12920	0.63	6.10	148.99
015472	2367	98	07	50	03	S	01	33	BIT	7	9	26898	12849	0.73	5.80	147.21
015472	2367	98	08	50	03	S	01	33	BIT	7	9	27016	12133	0.71	5.80	147.20
015472	2367	98	08	50	03	S	01	33	BIT	7	9	27746	13187	0.61	5.30	149.01
015472	2367	98	09	50	03	S	01	33	BIT	7	9	28787	12945	0.63	6.50	147.80
015472	2367	98	11	50	03	S	01	33	BIT	7	9	34608	12951	0.58	5.20	149.95
015472	2367	98	12	50	03	S	01	33	BIT	7	9	38583	13010	0.64	6.00	150.00
Public Service Co of New Hampshire										spot		366051				
015477	2408	98	01	50	03	S	02	34	BIT	7	9	39000	12998	0.68	5.50	155.30
Public Service E&G (NJ)										spot						
016604	6181	98	01	45	03	S	07	48	BIT	7	9	9000	11600	0.33	3.80	201.00
016604	6181	98	02	45	03	S	07	48	BIT	7	9	11000	11600	0.33	3.80	201.10
016604	6181	98	03	45	03	S	07	48	BIT	7	9	4000	11600	0.33	3.80	198.40
016604	6181	98	06	50	03	S	07	48	BIT	7	9	9000	12855	0.70	6.00	185.80
016604	6181	98	07	50	03	S	07	48	BIT	7	9	9000	12000	0.70	6.00	185.70
016604	6181	98	08	50	03	S	07	48	BIT	7	9	25000	12000	0.70	6.00	185.60
San Antonio Public Service							barge/not vessel			spot		67000				191.02
016687	0733	98	01	50	03	S	05	13	BIT	7	9	27775	13055	0.64	5.50	137.70
016687	0733	98	01	50	03	U	05	13	BIT	7	9	13887	13055	0.64	5.50	137.70
016687	0733	98	01	50	03	S	05	13	BIT	7	9	24860	12977	0.71	5.50	168.90
016687	0733	98	01	50	03	U	05	13	BIT	7	9	12430	12977	0.71	5.50	168.90
016687	0733	98	04	50	03	S	05	13	BIT	7	9	23755	11986	1.58	8.20	147.80

016687	0733	98	04	50	03	U	05	13	BIT	7	9	11877	11986	1.58	8.20	147.80
016687	0733	98	06	50	03	S	05	13	BIT	7	9	23829	11986	1.58	8.20	147.80
016687	0733	98	06	50	03	U	05	13	BIT	7	9	11914	11986	1.58	8.20	147.80
016687	0733	98	07	50	03	S	05	13	BIT	7	9	42878	11986	1.58	8.20	147.80
016687	0733	98	07	50	03	U	05	13	BIT	7	9	21439	11986	1.58	8.20	147.80
016687	0733	98	08	50	03	S	05	13	BIT	7	9	35099	12824	0.71	6.90	138.10
016687	0733	98	08	50	03	U	05	13	BIT	7	9	17550	12824	0.71	6.90	138.10
016687	0733	98	09	50	03	S	05	13	BIT	7	9	45875	12707	0.70	7.10	139.40
016687	0733	98	09	50	03	U	05	13	BIT	7	9	22937	12707	0.70	7.10	139.40
016687	0733	98	10	50	03	S	05	13	BIT	7	9	26687	12460	0.89	7.60	138.00
016687	0733	98	10	50	03	U	05	13	BIT	7	9	13343	12460	0.89	7.60	138.00
016687	0733	98	11	50	03	S	05	13	BIT	7	9	25570	12393	0.83	7.20	142.90
016687	0733	98	11	50	03	U	05	13	BIT	7	9	12785	12393	0.83	7.20	142.90
Savannah Electric										Spot		414490				
018454	9990	98	01	55	03	S	05	12	BIT	1	0	73835	9507	0.38	1.10	163.30
018454	9990	98	05	55	03	S	05	12	BIT	1	0	73251	9693	0.12	1.30	163.30
018454	9990	98	06	55	03	S	05	12	BIT	1	0	77145	9533	0.12	1.10	163.30
018454	9990	98	08	55	03	S	05	12	BIT	1	0	76077	9365	0.19	1.00	163.30
018454	9990	98	11	55	03	S	05	12	BIT	1	0	73427	9324	0.08	0.90	163.30
018454	9990	98	04	55	03	S	05	12	BIT	7	9	73076	9648	0.40	1.00	146.70
018454	9990	98	07	55	03	S	05	12	BIT	7	9	74968	9474	0.09	1.10	146.70
018454	9990	98	12	55	03	S	05	12	BIT	7	9	75200	9580	0.32	1.20	146.70
Tampa Electric (Indonesia)												596979				
019497	0568	98	05	50	03	S	01	09	BIT	7	9	36000	13677	0.58	4.00	161.60
019497	0568	98	10	50	03	S	01	09	BIT	7	9	35000	12748	0.62	6.80	174.10
019497	0568	98	12	50	03	S	01	09	BIT	7	9	35000	12811	0.61	5.65	178.29
United Illuminating (Ct)										spot		106000				

		average
total tons	######	0.6391 sulfur

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006455	9988	1999	01	08	54	S	05	12	BIT	1	0	46308	12460	0.73	9.70	168.40	005
006455	9988	1999	01	08	54	S	05	12	BIT	1	0	21694	12194	0.68	10.51	181.81	099
006455	9988	1999	01	08	21	U	05	12	BIT	1	0	10426	12194	0.68	10.51	181.81	071
006455	9988	1999	01	08	21	U	05	12	BIT	1	0	8963	12811	0.77	7.56	166.40	195
006455	9988	1999	01	08	21	U	05	12	BIT	1	0	9267	12665	0.70	8.85	161.40	195
006455	9988	1999	01	08	21	U	05	12	BIT	1	0	6071	12577	0.65	10.15	169.40	195
006455	9988	1999	01	08	21	S	05	12	BIT	1	0	3035	12577	0.65	10.15	169.40	195
006455	9988	1999	02	08	54	S	05	12	BIT	1	0	74063	12664	0.73	10.02	168.40	005
006455	9988	1999	02	08	54	S	05	12	BIT	1	0	32720	12287	0.66	9.95	181.46	099
006455	9988	1999	02	08	21	U	05	12	BIT	1	0	14887	12287	0.66	9.95	181.46	071
006455	9988	1999	03	08	54	S	05	12	BIT	1	0	67192	12566	0.73	10.78	168.40	005
006455	9988	1999	03	08	54	S	05	12	BIT	1	0	30472	12330	0.66	9.85	182.48	099
006455	9988	1999	03	08	21	U	05	12	BIT	1	0	17642	12330	0.66	9.85	182.48	071
006455	9988	1999	03	08	21	U	05	12	BIT	1	0	48151	12949	0.70	7.60	166.40	195
006455	9988	1999	04	08	54	S	05	12	BIT	1	0	48147	12623	0.74	10.67	168.40	005
006455	9988	1999	04	08	54	S	05	12	BIT	1	0	34821	12424	0.68	9.14	180.46	099
006455	9988	1999	04	08	21	U	05	12	BIT	1	0	8702	12424	0.68	9.14	180.46	071
006455	9988	1999	04	08	21	U	05	12	BIT	1	0	38648	12794	0.65	8.10	166.40	195
006455	9988	1999	05	08	54	S	05	12	BIT	1	0	62005	12728	0.74	10.20	168.40	005
006455	9988	1999	05	08	54	S	05	12	BIT	1	0	31786	12437	0.65	9.48	183.46	099
006455	9988	1999	05	08	21	U	05	12	BIT	1	0	9114	12437	0.65	9.48	183.46	071
006455	9988	1999	05	08	21	U	05	12	BIT	1	0	10039	12996	0.59	6.76	166.40	195
006455	9988	1999	05	08	21	U	05	12	BIT	1	0	6421	12758	0.71	9.04	169.40	195
006455	9988	1999	05	08	21	S	05	12	BIT	1	0	3211	12758	0.71	9.04	169.40	195
006455	9988	1999	06	08	54	S	05	12	BIT	1	0	63216	12599	0.73	11.22	168.40	005
006455	9988	1999	06	08	54	S	05	12	BIT	1	0	27820	12356	0.68	9.71	183.46	099
006455	9988	1999	06	08	21	U	05	12	BIT	1	0	10447	12356	0.68	9.71	183.46	071
006455	9988	1999	06	08	21	U	05	12	BIT	1	0	50967	13018	0.62	7.37	163.01	195
006455	9988	1999	07	08	54	S	05	12	BIT	1	0	33413	12614	0.74	11.35	168.40	005
006455	9988	1999	07	08	54	S	05	12	BIT	1	0	9211	12435	0.68	9.37	183.46	099
006455	9988	1999	07	08	21	U	05	12	BIT	1	0	6391	12435	0.68	9.37	183.46	071
006455	9988	1999	07	08	21	U	05	12	BIT	1	0	20126	12781	0.70	9.20	183.46	195
006455	9988	1999	08	08	54	S	05	12	BIT	1	0	25027	12534	0.72	11.16	168.40	005
006455	9988	1999	08	08	54	S	05	12	BIT	1	0	8783	12299	0.66	10.10	183.46	099
006455	9988	1999	08	08	21	U	05	12	BIT	1	0	29896	12787	0.72	8.95	183.46	195
006455	9988	1999	08	08	21	U	05	12	BIT	1	0	6137	12299	0.66	10.10	183.46	071

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006455	9988	1999	08	08	21	U	05	12	BIT	1	0	10021	12929	0.74	8.87	165.60	195
006455	9988	1999	08	08	21	U	05	12	BIT	1	0	6039	12841	0.67	9.03	169.40	195
006455	9988	1999	08	08	21	S	05	12	BIT	1	0	3020	12841	0.67	9.03	169.40	195
006455	9988	1999	09	08	54	S	05	12	BIT	1	0	48790	12795	0.74	10.73	168.40	005
006455	9988	1999	09	08	54	S	05	12	BIT	1	0	6352	12311	0.66	8.96	183.46	099
006455	9988	1999	09	08	21	U	05	12	BIT	1	0	4760	12311	0.66	8.96	183.46	071
006455	9988	1999	09	08	21	U	05	12	BIT	1	0	10170	12731	0.69	8.38	183.46	195
006455	9988	1999	10	08	54	S	05	12	BIT	1	0	32486	12556	0.74	10.90	168.40	005
006455	9988	1999	10	08	54	S	05	12	BIT	1	0	11804	12381	0.67	9.87	186.62	099
006455	9988	1999	10	08	21	U	05	12	BIT	1	0	4040	12381	0.67	9.87	186.62	071
006455	9988	1999	10	08	21	U	05	12	BIT	1	0	19288	12879	0.65	7.87	179.40	195
006455	9988	1999	11	08	54	S	05	12	BIT	1	0	45049	12543	0.73	10.79	168.40	005
006455	9988	1999	11	08	54	S	05	12	BIT	1	0	11936	12356	0.68	9.97	184.43	099
006455	9988	1999	11	08	21	U	05	12	BIT	1	0	5077	12356	0.68	9.97	184.43	071
006455	9988	1999	11	08	21	U	05	12	BIT	1	0	19100	12884	0.71	7.89	184.43	195
006455	9988	1999	11	08	21	U	05	12	BIT	1	0	509	12629	0.81	9.17	165.60	195
006455	9988	1999	12	08	54	S	05	12	BIT	1	0	58369	12535	0.73	10.90	168.40	005
006455	9988	1999	12	08	54	S	05	12	BIT	1	0	4732	12400	0.68	9.43	183.91	099
006455	9988	1999	12	08	21	U	05	12	BIT	1	0	2392	12400	0.68	9.43	183.91	071
006455	9988	1999	12	08	21	U	05	12	BIT	1	0	19510	12837	0.72	8.74	181.66	195
												######				173.07	
006455	9988	1999	01	08	54	S	05	12	BIT	7	9	15081	12447	0.70	10.48	162.13	005
006455	9988	1999	01	08	21	U	05	12	BIT	7	9	4435	12580	0.71	8.75	168.40	119
006455	9988	1999	01	08	21	S	05	12	BIT	7	9	2218	12580	0.71	8.75	168.40	119
006455	9988	1999	01	08	21	U	05	12	BIT	7	9	4601	12744	0.70	9.35	167.48	119
006455	9988	1999	01	08	21	S	05	12	BIT	7	9	2300	12744	0.70	9.35	167.48	119
006455	9988	1999	01	08	21	U	05	12	BIT	7	9	23766	12665	0.69	8.33	171.40	119
006455	9988	1999	01	08	21	S	05	12	BIT	7	9	11883	12665	0.69	8.33	171.40	119
006455	9988	1999	02	08	21	U	05	12	BIT	7	9	1137	12220	0.73	9.61	167.48	119
006455	9988	1999	02	08	21	S	05	12	BIT	7	9	569	12220	0.73	9.61	167.48	119
006455	9988	1999	02	08	21	U	05	12	BIT	7	9	12331	12433	0.72	9.61	168.40	119
006455	9988	1999	02	08	21	S	05	12	BIT	7	9	6166	12433	0.72	9.61	168.40	119
006455	9988	1999	02	08	21	U	05	12	BIT	7	9	18041	12844	0.71	7.76	157.80	119
006455	9988	1999	02	08	21	S	05	12	BIT	7	9	9021	12844	0.71	7.76	157.80	119
006455	9988	1999	03	08	21	U	05	12	BIT	7	9	2155	12110	0.73	9.62	157.80	119
006455	9988	1999	03	08	21	S	05	12	BIT	7	9	1078	12110	0.73	9.62	157.80	119

006455	9988	1999	03	08	21	U	05	12	BIT	7	9	6022	12817	0.70	7.55	156.80	119
006455	9988	1999	03	08	21	S	05	12	BIT	7	9	3011	12817	0.70	7.55	156.80	119
006455	9988	1999	03	08	21	U	05	12	BIT	7	9	6075	12745	0.65	7.75	170.73	119
006455	9988	1999	03	08	21	S	05	12	BIT	7	9	3038	12745	0.65	7.75	170.73	119
006455	9988	1999	03	08	21	U	05	12	BIT	7	9	8222	12243	0.71	10.44	156.80	119
006455	9988	1999	03	08	21	S	05	12	BIT	7	9	4111	12243	0.71	10.44	156.80	119
006455	9988	1999	04	08	21	S	05	12	BIT	7	9	458	12476	0.68	8.60	149.63	071
006455	9988	1999	04	08	21	U	05	12	BIT	7	9	9187	12366	0.65	9.49	155.69	195
006455	9988	1999	04	08	21	U	05	12	BIT	7	9	1007	12191	0.69	11.48	156.80	119
006455	9988	1999	04	08	21	S	05	12	BIT	7	9	504	12191	0.69	11.48	156.80	119
006455	9988	1999	04	08	21	U	05	12	BIT	7	9	2150	12442	0.70	10.02	156.80	119
006455	9988	1999	04	08	21	S	05	12	BIT	7	9	1075	12442	0.70	10.02	156.80	119
006455	9988	1999	04	08	21	U	05	12	BIT	7	9	6123	12684	0.69	8.13	156.80	119
006455	9988	1999	04	08	21	S	05	12	BIT	7	9	3061	12684	0.69	8.13	156.80	119
006455	9988	1999	05	08	54	U	05	12	BIT	7	9	16303	12613	0.71	10.18	151.41	059
006455	9988	1999	05	08	21	U	05	12	BIT	7	9	4173	12627	0.74	8.33	151.50	119
006455	9988	1999	05	08	21	S	05	12	BIT	7	9	2087	12627	0.74	8.33	151.50	119
006455	9988	1999	05	08	21	U	05	12	BIT	7	9	5989	12684	0.65	8.53	151.40	119
006455	9988	1999	05	08	21	S	05	12	BIT	7	9	2995	12684	0.65	8.53	151.40	119
006455	9988	1999	06	08	54	S	05	12	BIT	7	9	5102	11846	0.91	12.03	142.77	059
006455	9988	1999	06	08	54	U	05	12	BIT	7	9	4417	12689	0.66	10.08	150.00	059
006455	9988	1999	06	08	21	U	05	12	BIT	7	9	3280	12472	0.72	10.30	150.81	119
006455	9988	1999	06	08	21	S	05	12	BIT	7	9	1640	12472	0.72	10.30	150.81	119
006455	9988	1999	07	08	54	S	05	12	BIT	7	9	9700	11847	0.97	11.06	142.77	059
006455	9988	1999	07	08	54	U	05	12	BIT	7	9	30311	12519	0.70	10.71	150.00	059
006455	9988	1999	07	08	21	U	05	12	BIT	7	9	24837	12916	0.72	7.83	150.60	119
006455	9988	1999	07	08	21	S	05	12	BIT	7	9	12419	12916	0.72	7.83	150.60	119
006455	9988	1999	08	08	54	U	05	12	BIT	7	9	23775	12313	0.70	11.67	151.00	059
006455	9988	1999	09	08	21	S	05	12	BIT	7	9	9797	12471	2.77	8.89	132.71	119
006455	9988	1999	09	08	21	S	05	12	BIT	7	9	18507	13129	0.77	9.94	160.58	195
006455	9988	1999	09	08	54	U	05	12	BIT	7	9	10982	12506	0.70	12.11	150.85	059
006455	9988	1999	09	08	21	U	05	12	BIT	7	9	18687	13048	0.73	7.40	151.76	119
006455	9988	1999	09	08	21	S	05	12	BIT	7	9	9344	13048	0.73	7.40	151.76	119
006455	9988	1999	10	08	21	S	05	12	BIT	7	9	20415	11967	2.63	9.91	132.71	119
006455	9988	1999	10	08	21	U	05	12	BIT	7	9	9004	12697	0.50	8.17	161.38	195
006455	9988	1999	10	08	54	S	05	12	BIT	7	9	21194	12188	0.69	11.61	148.18	039
006455	9988	1999	11	08	54	S	05	12	BIT	7	9	7800	12224	0.68	10.48	145.73	039

006455	9988	1999	11	08	54	S	05	12	BIT	7	9	49090	12240	0.68	11.56	147.76	039
006455	9988	1999	11	08	21	U	05	12	BIT	7	9	19435	12828	0.72	7.80	149.80	119
006455	9988	1999	11	08	21	S	05	12	BIT	7	9	9718	12828	0.72	7.80	149.80	119
006455	9988	1999	12	08	21	S	05	12	BIT	7	9	19293	13076	0.72	9.39	160.58	195
006455	9988	1999	12	08	54	U	05	12	BIT	7	9	11829	12139	0.68	10.92	145.73	039
006455	9988	1999	12	08	54	U	05	12	BIT	7	9	24878	12244	0.68	11.12	143.70	039
006455	9988	1999	12	08	21	U	05	12	BIT	7	9	30624	12894	0.70	7.52	147.85	119
006455	9988	1999	12	08	21	S	05	12	BIT	7	9	15312	12894	0.70	7.52	147.85	119
												621763				152.91	

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006455	9988	1999	10	50	03	S	05	12	BIT	7	9	38559	12904	0.66	5.62	151.15	999
006455	9988	1999	02	50	03	S	05	12	BIT	7	9	60794	12843	0.73	6.23	187.65	999
												99353					

CO_COI	PLT_CO	YEAR	MONTH	BOM_DI	ORIG_S	MINE_T	PLT_RE	PLT_ST	SPECF_	CONTR_	CONTR_	QUANTI	BTU	SULFUR	ASH	COST
000189	0056	1999	02	45	03	U	06	01	BIT	7	9	11261	11507	0.48	5.48	143.00
000189	0056	1999	04	45	03	U	06	01	BIT	7	9	67426	11664	0.52	4.85	139.10
000189	0056	1999	07	45	03	U	06	01	BIT	7	9	73880	11463	0.57	4.49	139.80
000189	0056	1999	09	45	03	U	06	01	BIT	7	9	71877	11422	0.58	4.17	139.70
000189	0056	1999	11	45	03	U	06	01	BIT	7	9	25476	11544	0.50	3.77	140.00
000189	0056	1999	12	45	03	U	06	01	BIT	7	9	41086	11498	0.51	3.90	140.00
Alabama Electric Cooperative										spot		291006				
000195	0003	1999	05	45	03	U	06	01	BIT	1	0	113062	11769	0.57	3.88	184.40
000195	0003	1999	09	45	03	S	06	01	BIT	1	0	99317	11793	0.53	2.96	185.60
000195	0003	1999	09	45	03	U	06	01	BIT	1	0	49658	11793	0.53	2.96	185.60
Alabama Power										contract		262037				
001167	0602	1999	09	45	03	S	05	24	BIT	7	9	29000	12003	0.68	6.00	131.50
Baltimore Gas & Electric										spot						
003249	2480	1999	02	50	03	U	02	36	BIT	1	0	37200	13096	0.63	6.40	161.00
003249	2480	1999	02	50	03	U	02	36	BIT	1	0	37900	12910	0.70	7.23	160.20
003249	2480	1999	03	50	03	U	02	36	BIT	1	0	37600	13072	0.65	7.79	160.10
003249	2480	1999	04	50	03	U	02	36	BIT	1	0	40300	12529	0.69	7.85	154.10
003249	2480	1999	04	50	03	U	02	36	BIT	1	0	37400	13067	0.67	4.94	161.00
003249	2480	1999	06	50	03	U	02	36	BIT	1	0	25000	13118	0.62	6.01	160.70
003249	2480	1999	07	50	03	U	02	36	BIT	1	0	38100	13232	0.64	6.64	162.50
003249	2480	1999	07	50	03	U	02	36	BIT	1	0	38400	13184	0.65	6.87	161.70
003249	2480	1999	08	50	03	U	02	36	BIT	1	0	38700	13199	0.65	7.06	162.50
003249	2480	1999	09	50	03	U	02	36	BIT	1	0	38600	13051	0.64	6.45	162.30
003249	2480	1999	10	50	03	U	02	36	BIT	1	0	37600	12311	0.60	4.11	160.70
003249	2480	1999	10	50	03	U	02	36	BIT	1	0	36700	12958	0.63	6.75	156.20
003249	2480	1999	12	45	03	U	02	36	BIT	1	0	36300	13277	0.62	7.27	161.80
003249	2480	1999	12	50	03	U	02	36	BIT	1	0	37800	12323	0.66	4.92	158.60
003249	2480	1999	12	50	03	U	02	36	BIT	1	0	38400	12313	0.67	4.67	157.10
												556000				160.00
003249	2480	1999	01	50	03	U	02	36	BIT	7	9	32700	12986	0.63	7.28	164.90
003249	2480	1999	01	50	03	U	02	36	BIT	7	9	36600	12619	0.65	7.02	158.10
003249	2480	1999	02	50	03	U	02	36	BIT	7	9	500	12986	0.63	7.28	164.00

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												69800				
006455	9988	1999	02	50	03	S	05	12	BIT	7	9	60794	12843	0.73	6.23	187.65
006455	9988	1999	10	50	03	S	05	12	BIT	7	9	38559	12904	0.66	5.62	151.15
							small loads			spot		99353				
007801	0641	1999	01	50	03	S	05	12	BIT	7	9	37184	12900	0.66	6.00	146.10
007801	0641	1999	02	50	03	S	05	12	BIT	7	9	5100	12796	0.73	6.80	146.30
007801	0641	1999	03	50	03	S	05	12	BIT	7	9	18700	12012	0.69	7.80	147.30
007801	0641	1999	04	50	03	S	05	12	BIT	1	0	9000	12663	0.67	6.60	146.40
007801	0641	1999	05	50	03	S	05	12	BIT	7	9	9300	12663	0.67	6.60	146.40
007801	0641	1999	06	50	03	S	05	12	BIT	7	9	28400	12663	0.67	6.60	146.40
007801	0641	1999	07	50	03	S	05	12	BIT	7	9	24000	12663	0.67	6.60	147.10
007801	0641	1999	08	50	03	S	05	12	BIT	7	9	37100	12663	0.67	6.60	147.10
007801	0641	1999	09	50	03	S	05	12	BIT	7	9	19400	12663	0.67	6.60	147.10
007801	0642	1999	09	45	03	S	05	12	BIT	7	9	7800	11826	0.56	3.50	158.20
007801	0641	1999	10	50	03	S	05	12	BIT	7	9	15400	12663	0.67	6.60	147.30
007801	0642	1999	10	45	03	S	05	12	BIT	7	9	16100	11890	0.55	3.70	156.00
007801	0641	1999	11	50	03	S	05	12	BIT	7	9	39000	12663	0.67	6.60	147.30
007801	0642	1999	11	45	03	S	05	12	BIT	7	9	25700	11890	0.55	3.70	156.00
007801	0641	1999	12	45	03	S	05	12	BIT	7	9	5200	11745	0.39	3.80	135.90
007801	0641	1999	12	50	03	S	05	12	BIT	7	9	700	12663	0.67	6.60	147.30
007801	0642	1999	12	45	03	S	05	12	BIT	7	9	8800	11890	0.55	3.70	156.00
007801	0643	1999	12	45	03	S	05	12	BIT	7	9	3400	11890	0.55	3.70	129.40
										spot		310284				
009617	0207	1999	01	45	03	S	05	12	BIT	1	0	180700	11797	0.66	7.30	147.20
009617	0207	1999	02	45	03	S	05	12	BIT	1	0	123030	11759	0.68	7.80	148.10
009617	0207	1999	03	45	03	S	05	12	BIT	1	0	102690	11843	0.63	6.70	147.10
009617	0207	1999	04	45	03	S	05	12	BIT	1	0	124240	11820	0.66	7.30	146.70
009617	0207	1999	06	45	03	S	05	12	BIT	1	0	144080	11829	0.65	7.10	146.00
009617	0207	1999	07	45	03	S	05	12	BIT	1	0	149210	11815	0.67	7.00	144.50
009617	0207	1999	08	45	03	S	05	12	BIT	1	0	48940	11828	0.65	6.80	148.80
009617	0207	1999	09	45	03	S	05	12	BIT	1	0	102050	11797	0.69	7.80	149.10
009617	0207	1999	12	45	03	S	05	12	BIT	1	0	45370	11792	0.65	7.10	147.40
										contract		######				146.95

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009617	0207	1999	03	35	03	S	05	12	BIT	7	9	62910	11506	0.67	11.80	124.20
										spot						
010623	0676	1999	12	45	03	S	05	12	BIT	7	9	21333	11570	0.71	4.50	168.10
010623	0676	1999	12	45	03	U	05	12	BIT	7	9	10667	11570	0.71	4.50	168.10
										spot		32000				
012686	2049	1999	01	45	03	S	06	28	BIT	7	9	40800	11959	0.40	3.40	145.50
012686	2049	1999	03	45	03	S	06	28	BIT	7	9	76160	11811	0.50	4.30	148.00
012686	2049	1999	03	50	03	S	06	28	BIT	7	9	15560	12165	0.75	7.60	142.50
012686	2049	1999	04	45	03	S	06	28	BIT	7	9	80990	11811	0.50	4.30	147.10
012686	2049	1999	05	45	03	S	06	28	BIT	7	9	24610	11811	0.50	4.30	147.10
012686	2049	1999	08	45	03	S	06	28	BIT	7	9	12030	11655	0.42	4.30	136.10
012686	2049	1999	09	45	03	S	06	28	BIT	7	9	120000	11805	0.39	3.60	140.40
012686	2049	1999	10	45	03	S	06	28	BIT	7	9	22700	11805	0.39	3.60	140.90
012686	2049	1999	11	45	03	S	06	28	BIT	7	9	114420	11662	0.39	3.30	140.90
012686	2049	1999	12	45	03	S	06	28	BIT	7	9	98620	11430	0.41	5.00	140.80
										spot		605890				143.01
012686	6073	1999	02	45	03	S	06	28	BIT	7	9	61750	11385	0.43	6.10	156.60
012686	6073	1999	09	45	03	S	06	28	BIT	7	9	49220	11745	0.39	3.80	163.70
										spot		110970				159.75
015472	2367	1999	01	50	03	S	01	33	BIT	7	9	38581	13108	0.64	5.30	149.98
015472	2367	1999	02	50	03	S	01	33	BIT	7	9	36762	13157	0.72	5.60	150.00
015472	2367	1999	03	50	03	S	01	33	BIT	7	9	38581	13266	0.58	4.71	142.02
015472	2367	1999	04	50	03	S	01	33	BIT	7	9	38301	12846	0.69	5.81	150.01
015472	2367	1999	05	50	03	S	01	33	BIT	7	9	28671	12208	0.82	8.80	134.01
015472	2367	1999	06	50	03	S	01	33	BIT	7	9	51861	13147	0.63	5.23	145.53
015472	2367	1999	07	50	03	S	01	33	BIT	7	9	37915	13176	0.67	5.10	145.68
015472	2367	1999	08	50	03	S	01	33	BIT	7	9	38324	13440	0.68	4.80	145.68
015472	2367	1999	08	50	03	S	01	33	BIT	7	9	40885	12309	0.74	8.70	128.28
015472	2367	1999	09	50	03	S	01	33	BIT	7	9	38617	13431	0.68	5.80	145.71
015472	2367	1999	10	50	03	S	01	33	BIT	7	9	38766	13005	0.64	0.05	141.18
015472	2367	1999	11	50	03	S	01	33	BIT	7	9	41010	12555	0.66	7.10	131.60
015472	2367	1999	11	50	03	S	01	33	BIT	7	9	38620	13047	0.65	5.60	140.99
												506894				

016687	0733	1999	01	50	03	S	05	13	BIT	7	9	47493	12422	0.76	8.00	142.60
016687	0733	1999	01	50	03	U	05	13	BIT	7	9	23746	12422	0.76	8.00	142.60
016687	0733	1999	02	50	03	S	05	13	BIT	7	9	23577	12422	0.76	8.00	142.60
016687	0733	1999	02	50	03	U	05	13	BIT	7	9	11788	12422	0.76	8.00	142.60
016687	0733	1999	04	50	03	S	05	13	BIT	7	9	50953	12918	0.70	6.90	128.20
016687	0733	1999	04	50	03	U	05	13	BIT	7	9	25476	12918	0.70	6.90	128.20
016687	0733	1999	05	50	03	S	05	13	BIT	7	9	23536	12722	0.72	7.10	139.20
016687	0733	1999	05	50	03	U	05	13	BIT	7	9	11768	12722	0.72	7.10	139.20
016687	0733	1999	06	50	03	S	05	13	BIT	7	9	27711	12722	0.72	7.10	139.20
016687	0733	1999	06	50	03	U	05	13	BIT	7	9	13855	12722	0.72	7.10	139.20
016687	0733	1999	07	50	03	S	05	13	BIT	7	9	44113	12196	0.78	6.60	145.30
016687	0733	1999	07	50	03	U	05	13	BIT	7	9	22056	12196	0.78	6.60	145.30
016687	0733	1999	08	50	03	S	05	13	BIT	7	9	23426	12900	0.78	6.60	137.30
016687	0733	1999	08	50	03	U	05	13	BIT	7	9	11713	12900	0.78	6.60	137.30
016687	0733	1999	10	50	03	S	05	13	BIT	7	9	26067	12229	0.67	7.00	144.90
016687	0733	1999	10	50	03	U	05	13	BIT	7	9	13034	12229	0.67	7.00	144.90
016687	6124	1999	11	50	03	S	05	13	BIT	7	9	3470	12205	0.87	8.24	137.30
016687	6124	1999	11	50	03	U	05	13	BIT	7	9	1735	12205	0.87	8.24	137.30
016687	0733	1999	12	50	03	S	05	13	BIT	7	9	19135	12241	0.90	8.10	139.00
016687	0733	1999	12	50	03	U	05	13	BIT	7	9	9568	12241	0.90	8.10	139.00
										spot		434220				
018454	9990	1999	01	50	03	S	05	12	BIT	1	0	73482	9349	0.28	1.10	163.30
										C						
018454	9990	1999	04	55	03	S	05	12	BIT	7	9	79324	9431	0.14	1.00	130.00
018454	9990	1999	05	55	03	S	05	12	BIT	7	9	76734	9354	0.14	1.00	130.80
018454	9990	1999	06	50	03	S	05	12	BIT	7	9	77687	9396	0.08	12.00	130.80
018454	9990	1999	07	55	03	S	05	12	BIT	7	9	78004	9450	0.11	0.90	133.20
018454	9990	1999	08	55	03	S	05	12	BIT	7	9	76612	9474	0.11	1.00	130.80
018454	9990	1999	09	55	03	S	05	12	BIT	7	9	76953	9342	0.10	1.20	130.80
										spot		465314				
019497	0568	1999	01	50	03	S	01	09	BIT	7	9	35000	13541	0.61	4.85	169.29
United Illuminating Co (Ct)										spot						

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000189	0056	2000	02	45	03	U	06	01	BIT	1	0	74246	11636	0.51	4.51	139.90
000189	0056	2000	03	45	03	U	06	01	BIT	1	0	28503	11444	0.60	4.98	140.00
000189	0056	2000	04	45	03	U	06	01	BIT	1	0	78899	11669	0.57	4.90	140.10
000189	0056	2000	05	45	03	U	06	01	BIT	1	0	99189	11740	0.62	4.76	140.20
000189	0056	2000	06	45	03	U	06	01	BIT	1	0	58009	11724	0.60	4.78	140.20
000189	0056	2000	07	45	03	U	06	01	BIT	1	0	19330	11673	0.44	3.74	140.20
000189	0056	2000	07	45	03	U	06	01	BIT	1	0	71170	11627	0.63	4.81	140.30
000189	0056	2000	08	45	03	U	06	01	BIT	1	0	110952	11567	0.48	3.92	140.30
000189	0056	2000	09	45	03	U	06	01	BIT	1	0	79396	11438	0.66	4.94	140.40
000189	0056	2000	10	45	03	U	06	01	BIT	1	0	58597	11668	0.69	4.30	140.50
000189	0056	2000	11	45	03	U	06	01	BIT	1	0	11424	11792	0.70	4.37	140.30
000189	0056	2000	12	45	03	U	06	01	BIT	1	0	34903	11492	0.74	5.42	141.10
										contract		724618				140.27
000189	0056	2000	01	45	03	U	06	01	BIT	7	9	47775	11767	0.45	3.90	139.80
Alabama Electric Cooperative								contract		spot		######				
000195	0003	2000	09	45	03	S	06	01	BIT	1	0	109271	11605	0.80	5.37	66.50
000195	0003	2000	09	45	03	U	06	01	BIT	1	0	54636	11605	0.80	5.37	66.50
000195	0003	2000	09	45	03	S	06	01	BIT	1	0	148000	11675	0.76	4.93	51.00
000195	0003	2000	09	45	03	U	06	01	BIT	1	0	74000	11675	0.76	4.93	51.00
000195	0003	2000	10	45	03	S	06	01	BIT	1	0	11257	11843	0.70	4.60	155.10
000195	0003	2000	10	45	03	U	06	01	BIT	1	0	5629	11843	0.70	4.60	155.10
000195	0003	2000	10	45	03	S	06	01	BIT	1	0	95611	11787	0.69	5.07	204.90
000195	0003	2000	10	45	03	U	06	01	BIT	1	0	47805	11787	0.69	5.07	204.90
000195	0003	2000	10	45	03	S	06	01	BIT	1	0	100290	11741	0.83	5.48	296.10
000195	0003	2000	10	45	03	U	06	01	BIT	1	0	50145	11741	0.83	5.48	296.10
000195	0003	2000	11	45	03	S	06	01	BIT	1	0	46584	11593	0.82	5.80	207.40
000195	0003	2000	11	45	03	U	06	01	BIT	1	0	23292	11593	0.82	5.80	207.40
000195	0003	2000	11	45	03	S	06	01	BIT	1	0	53383	11759	0.81	5.63	150.40
000195	0003	2000	11	45	03	U	06	01	BIT	1	0	26691	11759	0.81	5.63	150.40
										contract		846594				148.01
000195	0003	2000	02	45	03	S	06	01	BIT	7	9	54548	11853	0.39	3.62	185.70
000195	0003	2000	02	45	03	U	06	01	BIT	7	9	27274	11853	0.39	3.62	185.70
000195	0003	2000	02	45	03	S	06	01	BIT	7	9	54716	11918	0.40	3.63	128.80

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000195	0003	2000	02	45	03	U	06	01	BIT	7	9	27358	11918	0.40	3.63	128.80
000195	0003	2000	02	45	03	S	06	01	BIT	7	9	51059	12006	0.40	3.46	146.30
000195	0003	2000	02	45	03	U	06	01	BIT	7	9	25530	12006	0.40	3.46	146.30
000195	0003	2000	03	45	03	U	06	01	BIT	7	9	52381	12121	0.61	4.21	183.80
000195	0003	2000	03	45	03	S	06	01	BIT	7	9	104761	12121	0.61	4.21	183.80
000195	0003	2000	03	45	03	U	06	01	BIT	7	9	51365	11999	0.46	4.23	152.00
000195	0003	2000	03	45	03	S	06	01	BIT	7	9	102729	11999	0.46	4.23	152.00
000195	0003	2000	03	45	03	S	06	01	BIT	7	9	50457	12091	0.42	3.54	133.90
000195	0003	2000	03	45	03	U	06	01	BIT	7	9	25229	12091	0.42	3.54	133.90
000195	0003	2000	04	45	03	S	06	01	BIT	7	9	53140	11765	0.68	5.20	134.70
000195	0003	2000	04	45	03	U	06	01	BIT	7	9	26570	11765	0.68	5.20	134.70
000195	0003	2000	05	45	03	S	06	01	BIT	7	9	54687	11730	0.61	4.50	215.30
000195	0003	2000	05	45	03	U	06	01	BIT	7	9	27343	11730	0.61	4.50	215.30
000195	0003	2000	05	45	03	S	06	01	BIT	7	9	54541	11745	0.74	5.80	152.00
000195	0003	2000	05	45	03	U	06	01	BIT	7	9	27271	11745	0.74	5.80	152.00
000195	0003	2000	06	45	03	S	06	01	BIT	7	9	26225	11795	0.54	3.64	129.50
000195	0003	2000	06	45	03	U	06	01	BIT	7	9	13113	11795	0.54	3.64	129.50
000195	0003	2000	06	45	03	S	06	01	BIT	7	9	32185	11880	0.59	3.48	193.10
000195	0003	2000	06	45	03	U	06	01	BIT	7	9	16092	11880	0.59	3.48	193.10
000195	0003	2000	06	45	03	S	06	01	BIT	7	9	107414	11817	0.60	3.90	149.00
000195	0003	2000	06	45	03	U	06	01	BIT	7	9	53707	11817	0.60	3.90	149.00
000195	0003	2000	07	45	03	S	06	01	BIT	7	9	106095	11800	0.51	4.20	150.00
000195	0003	2000	07	45	03	U	06	01	BIT	7	9	53048	11800	0.51	4.20	150.00
000195	0003	2000	08	45	03	S	06	01	BIT	7	9	51917	11778	0.47	4.48	133.00
000195	0003	2000	08	45	03	U	06	01	BIT	7	9	25958	11778	0.47	4.48	133.00
000195	0003	2000	08	45	03	S	06	01	BIT	7	9	186750	11624	0.58	5.02	152.70
000195	0003	2000	08	45	03	U	06	01	BIT	7	9	93375	11624	0.58	5.02	152.70
000195	0003	2000	12	45	03	S	06	01	BIT	7	9	51512	11756	0.78	5.08	201.70
000195	0003	2000	12	45	03	U	06	01	BIT	7	9	25756	11756	0.78	5.08	201.70
000195	0003	2000	12	45	03	S	06	01	BIT	7	9	85285	11768	0.75	5.01	150.70
000195	0003	2000	12	45	03	U	06	01	BIT	7	9	42642	11768	0.75	5.01	150.70
Alabama Power										spot		######				157.72
003249	2480	2000	01	50	03	U	02	36	BIT	1	0	33300	13160	0.63	7.37	161.60
003249	2480	2000	02	50	03	U	02	36	BIT	1	0	38400	12602	0.49	4.54	159.80
003249	2480	2000	03	50	03	U	02	36	BIT	1	0	36300	13382	0.64	7.64	156.30
003249	2480	2000	03	50	03	U	02	36	BIT	1	0	36800	13231	0.62	7.61	156.00

003249	2480	2000	04	50	03	U	02	36	BIT	1	0	38400	12602	0.49	4.54	159.80
003249	2480	2000	05	50	03	U	02	36	BIT	1	0	36700	13410	0.67	7.59	156.30
003249	2480	2000	06	50	03	U	02	36	BIT	1	0	36500	13375	0.64	7.10	156.20
003249	2480	2000	06	50	03	U	02	36	BIT	1	0	37300	13470	0.65	6.82	156.40
003249	2480	2000	07	50	03	U	02	36	BIT	1	0	36900	13551	0.62	6.75	156.50
003249	2480	2000	08	50	03	U	02	36	BIT	1	0	36700	13439	0.63	7.01	156.30
003249	2480	2000	10	50	03	U	02	36	BIT	1	0	36400	13347	0.63	6.95	157.10
003249	2480	2000	10	50	03	U	02	36	BIT	1	0	37000	13565	0.63	6.92	157.40
003249	2480	2000	10	50	03	U	02	36	BIT	1	0	37200	12323	0.61	5.32	156.00
003249	2480	2000	11	50	03	U	02	36	BIT	1	0	36800	13292	0.61	6.72	156.80
003249	2480	2000	11	50	03	U	02	36	BIT	1	0	37800	12365	0.65	4.84	155.00
003249	2480	2000	12	50	03	U	02	36	BIT	1	0	36900	13300	0.61	7.26	157.00
003249	2480	2000	12	50	03	U	02	36	BIT	1	0	37200	12345	0.66	6.04	154.80
Central Hudson Gas & Electric										contract		626600				
007801	0643	2000	01	45	03	S	05	12	BIT	7	9	17100	11885	0.66	4.20	141.10
007801	0641	2000	02	45	03	S	05	12	BIT	7	9	12700	11745	0.39	3.80	136.20
007801	0643	2000	02	45	03	S	05	12	BIT	7	9	17300	11885	0.66	4.20	141.10
007801	0641	2000	03	45	03	S	05	12	BIT	7	9	17000	11745	0.39	3.80	136.20
007801	0643	2000	03	45	03	S	05	12	BIT	7	9	7900	11885	0.66	4.20	141.10
007801	0641	2000	04	45	03	S	05	12	BIT	7	9	3800	11745	0.39	3.80	136.40
007801	0643	2000	04	45	03	S	05	12	BIT	7	9	6800	11885	0.66	4.20	141.40
007801	0641	2000	05	45	03	S	05	12	BIT	7	9	2700	11745	0.39	3.80	136.40
007801	0643	2000	08	45	03	S	05	12	BIT	7	9	62400	11846	0.50	4.20	141.70
007801	0643	2000	09	45	03	U	05	12	BIT	7	9	42700	11802	0.65	4.50	141.80
007801	0643	2000	10	45	03	S	05	12	BIT	7	9	6500	11855	0.63	4.30	141.90
007801	0643	2000	10	50	03	S	05	12	BIT	7	9	19700	13155	0.64	4.90	141.30
007801	0643	2000	11	45	03	S	05	12	BIT	7	9	25600	11855	0.63	4.30	141.90
007801	0643	2000	11	50	03	S	05	12	BIT	7	9	14800	13155	0.64	4.90	141.30
007801	0643	2000	12	45	03	S	05	12	BIT	7	9	2200	11855	0.63	4.30	141.90
007801	0643	2000	12	45	03	S	05	12	BIT	7	9	20500	11756	0.78	5.10	164.80
007801	0643	2000	12	50	03	S	05	12	BIT	7	9	5400	13155	0.64	4.90	141.30
										spot		285100				
009617	0207	2000	01	45	03	S	05	12	BIT	1	0	135560	11809	0.63	6.60	147.50
009617	0207	2000	02	45	03	S	05	12	BIT	1	0	56640	11789	0.62	7.40	148.70
009617	0207	2000	03	45	03	S	05	12	BIT	1	0	117220	11837	0.66	7.50	148.10

009617	0207	2000	04	45	03	S	05	12	BIT	1	0	104130	11846	0.71	7.60	151.90
009617	0207	2000	06	45	03	S	05	12	BIT	1	0	90290	11850	0.62	7.10	151.80
009617	0207	2000	07	45	03	S	05	12	BIT	1	0	187620	11802	0.67	7.80	152.60
009617	0207	2000	08	45	03	S	05	12	BIT	1	0	159780	11827	0.68	7.90	152.30
009617	0207	2000	09	45	03	S	05	12	BIT	1	0	89610	11729	0.63	7.20	153.60
009617	0207	2000	10	45	03	S	05	12	BIT	1	0	98110	11711	0.67	8.50	148.20
009617	0207	2000	12	45	03	S	05	12	BIT	1	0	181670	11799	0.66	8.00	141.50
												######				149.33
009617	0207	2000	07	45	03	S	05	12	BIT	7	9	61480	12252	0.69	5.40	124.50
009617	0207	2000	09	55	03	S	05	12	BIT	7	9	47840	12379	0.80	8.60	132.84
009617	0207	2000	10	45	03	S	05	12	BIT	7	9	47520	12362	0.83	8.90	133.00
										spot		156840				
012686	2049	2000	02	45	03	S	06	28	BIT	1	0	63	11698	0.45	5.20	145.80
012686	2049	2000	02	45	03	S	06	28	BIT	1	0	46680	11660	0.66	8.00	141.50
012686	2049	2000	03	45	03	S	06	28	BIT	1	0	8120	11387	0.41	4.90	146.00
012686	2049	2000	04	45	03	S	06	28	BIT	1	0	46330	11338	0.40	4.70	146.60
012686	2049	2000	04	45	03	S	06	28	BIT	1	0	58020	11290	0.73	9.50	142.30
012686	2049	2000	05	45	03	S	06	28	BIT	1	0	8050	11186	0.71	9.40	142.40
012686	2049	2000	06	45	03	S	06	28	BIT	1	0	67120	11719	0.52	4.90	146.20
012686	2049	2000	07	45	03	S	06	28	BIT	1	0	13400	11750	0.51	4.60	145.60
012686	2049	2000	09	45	03	S	06	28	BIT	1	0	67920	11484	0.70	8.80	141.80
012686	2049	2000	11	45	03	S	06	28	BIT	1	0	35270	11228	0.75	5.20	146.40
012686	2049	2000	12	45	03	S	06	28	BIT	1	0	42150	11228	0.75	5.20	146.40
012686	2049	2000	12	45	03	S	06	28	BIT	1	0	26780	11725	0.71	8.10	141.90
										contract		419903				144.14
012686	2049	2000	01	45	03	S	06	28	BIT	7	9	135320	11430	0.41	5.00	141.00
012686	2049	2000	02	45	03	S	06	28	BIT	7	9	13890	11430	0.41	5.00	141.00
Mississippi Power Watson			received at Alabama State Dock in Mobile and shipped to plant b							spot		149210				141.00
012686	6073	2000	04	45	03	S	06	28	BIT	7	9	52480	11765	0.68	5.20	184.70
012686	6073	2000	05	45	03	S	06	28	BIT	7	9	20990	11760	0.68	5.20	170.20
012686	6073	2000	08	45	03	S	06	28	BIT	7	9	77870	11778	0.47	4.50	158.40
Mississippi Power Daniel										spot		151340				

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015472	2367	2000	01	50	03	S	01	33	BIT	7	9	78190	12865	0.65	6.20	139.40
015472	2367	2000	02	50	03	S	01	33	BIT	7	9	38710	13096	0.62	6.40	141.00
015472	2367	2000	03	50	03	S	01	33	BIT	7	9	38620	13365	0.63	5.30	141.00
015472	2367	2000	03	50	03	S	01	33	BIT	7	9	40910	11870	0.53	4.40	135.00
015472	2367	2000	04	50	03	S	01	33	BIT	7	9	40300	13337	0.61	5.20	141.30
015472	2367	2000	05	50	03	S	01	33	BIT	7	9	38580	13376	0.66	5.60	140.90
015472	2367	2000	06	50	03	S	01	33	BIT	7	9	38650	13235	0.61	5.10	142.40
015472	2367	2000	07	50	03	S	01	33	BIT	7	9	38560	13411	0.60	5.30	136.50
015472	2367	2000	08	50	03	S	01	33	BIT	7	9	25340	13069	0.63	5.70	137.40
015472	2367	2000	08	50	03	S	01	33	BIT	7	9	39330	11931	0.45	3.80	137.20
015472	2367	2000	09	50	03	S	01	33	BIT	7	9	29040	13103	0.64	5.10	140.40
015472	2367	2000	10	50	03	S	01	33	BIT	7	9	29040	13103	0.64	5.10	140.40
015472	2367	2000	11	50	03	S	01	33	BIT	7	9	39770	13527	0.61	0.06	147.50
015472	2367	2000	12	50	03	S	01	33	BIT	7	9	39820	13205	0.62	5.80	152.20
Public Service Co of New Hampshire										spot		554860				
016687	0733	2000	01	50	03	S	05	13	BIT	7	9	23632	12876	0.63	5.55	142.30
016687	0733	2000	01	50	03	U	05	13	BIT	7	9	11816	12876	0.63	5.55	142.30
016687	0733	2000	02	50	03	S	05	13	BIT	7	9	33647	12616	0.61	5.10	140.40
016687	0733	2000	02	50	03	U	05	13	BIT	7	9	16824	12616	0.61	5.10	140.40
016687	0733	2000	04	50	03	S	05	13	BIT	7	9	24040	12415	0.75	8.20	139.00
016687	0733	2000	04	50	03	U	05	13	BIT	7	9	12020	12415	0.75	8.20	139.00
016687	0733	2000	04	50	03	S	05	13	BIT	7	9	23865	13856	0.69	6.10	124.60
016687	0733	2000	04	50	03	U	05	13	BIT	7	9	11933	13856	0.69	6.10	124.60
016687	0733	2000	07	50	03	S	05	13	BIT	7	9	47420	12936	0.72	5.90	136.90
016687	0733	2000	07	50	03	U	05	13	BIT	7	9	23710	12936	0.72	5.90	136.90
016687	0733	2000	08	50	03	S	05	13	BIT	7	9	23827	12936	0.70	5.90	136.90
016687	0733	2000	08	50	03	U	05	13	BIT	7	9	11913	12936	0.70	5.90	136.90
016687	0733	2000	09	50	03	S	05	13	BIT	7	9	23600	12650	0.77	7.70	140.00
016687	0733	2000	09	50	03	U	05	13	BIT	7	9	11800	12650	0.77	7.70	140.00
016687	0733	2000	10	50	03	S	05	13	BIT	7	9	37620	12710	0.77	7.70	139.40
016687	0733	2000	10	50	03	U	05	13	BIT	7	9	18810	12710	0.77	7.70	139.40
016687	0733	2000	11	50	03	S	05	13	BIT	7	9	49467	12285	0.86	9.00	144.20
016687	0733	2000	11	50	03	U	05	13	BIT	7	9	24733	12285	0.86	9.00	144.20
016687	0733	2000	12	50	03	S	05	13	BIT	7	9	23927	12285	0.86	9.00	144.20
016687	0733	2000	12	50	03	U	05	13	BIT	7	9	11963	12285	0.86	9.00	144.20
										spot		466567				

018454	9990	2000	10	50	03	S	05	12	BIT	7	9	40170	13275	0.61	5.20	157.20
018454	9990	2000	10	50	03	U	05	12	BIT	7	9	14245	12031	2.12	10.90	107.40
										spot		54415				

CO_COI	PLT_CO	YEAR	MONTH	BOM_DI	ORIG_S	MINE_T	PLT_RE	PLT_ST	SPECF_	CONTR_	CONTR_	QUANTI	BTU	SULFUR	ASH	COST	COUNTY
006455	9988	2000	01	08	54	S	05	12	BIT	1	0	21404	12529	0.72	11.04	167.32	005
006455	9988	2000	01	08	54	S	05	12	BIT	1	0	16972	12389	0.65	9.96	188.01	099
006455	9988	2000	01	08	21	U	05	12	BIT	1	0	9039	12587	0.68	9.84	167.32	195
006455	9988	2000	01	08	21	U	05	12	BIT	1	0	10121	12389	0.65	9.96	188.01	071
006455	9988	2000	01	08	21	U	05	12	BIT	1	0	10058	12640	0.71	8.56	167.92	195
006455	9988	2000	01	08	21	U	05	12	BIT	1	0	5845	12705	0.67	9.46	166.92	195
006455	9988	2000	01	08	21	S	05	12	BIT	1	0	2922	12705	0.67	9.46	166.92	195
006455	9988	2000	02	08	54	S	05	12	BIT	1	0	44722	12501	0.73	10.16	167.32	005
006455	9988	2000	02	08	54	S	05	12	BIT	1	0	16311	12381	0.64	9.95	188.01	099
006455	9988	2000	02	08	21	U	05	12	BIT	1	0	14950	12381	0.64	9.95	188.01	071
006455	9988	2000	02	08	21	U	05	12	BIT	1	0	19334	12630	0.55	9.41	167.32	195
006455	9988	2000	02	08	21	U	05	12	BIT	1	0	108	12587	0.68	9.84	167.32	195
006455	9988	2000	03	08	54	S	05	12	BIT	1	0	54243	12537	0.75	10.82	167.32	005
006455	9988	2000	03	08	54	S	05	12	BIT	1	0	28879	12369	0.65	9.92	188.01	099
006455	9988	2000	03	08	21	U	05	12	BIT	1	0	28586	12479	0.57	9.61	167.32	195
006455	9988	2000	03	08	21	U	05	12	BIT	1	0	11915	12369	0.65	9.92	188.01	071
006455	9988	2000	04	08	54	S	05	12	BIT	1	0	51200	12515	0.75	10.32	167.32	005
006455	9988	2000	04	08	54	S	05	12	BIT	1	0	31130	12303	0.66	9.65	189.02	099
006455	9988	2000	04	08	21	U	05	12	BIT	1	0	20070	12537	0.58	9.41	167.32	195
006455	9988	2000	04	08	21	U	05	12	BIT	1	0	1270	12303	0.66	9.65	189.02	071
006455	9988	2000	05	08	54	S	05	12	BIT	1	0	43689	12455	0.72	11.32	167.32	005
006455	9988	2000	05	08	54	S	05	12	BIT	1	0	19709	12391	0.65	10.10	188.52	099
006455	9988	2000	05	08	21	U	05	12	BIT	1	0	19124	12560	0.60	9.33	167.32	195
006455	9988	2000	05	08	21	U	05	12	BIT	1	0	7946	12391	0.65	10.10	188.52	071
006455	9988	2000	06	08	54	S	05	12	BIT	1	0	38729	12529	0.73	10.68	167.32	005
006455	9988	2000	06	08	21	U	05	12	BIT	1	0	9795	12353	0.61	10.34	167.32	195
006455	9988	2000	06	08	21	U	05	12	BIT	1	0	12687	12305	0.64	9.13	189.02	071
006455	9988	2000	07	08	54	S	05	12	BIT	1	0	43217	12450	0.71	11.05	167.32	005
006455	9988	2000	07	08	54	S	05	12	BIT	1	0	65676	12167	0.68	10.35	183.69	099
006455	9988	2000	07	08	21	U	05	12	BIT	1	0	19632	12399	0.63	9.65	167.32	195
006455	9988	2000	08	08	54	S	05	12	BIT	1	0	63707	12568	0.73	10.53	167.32	005
006455	9988	2000	08	08	54	S	05	12	BIT	1	0	71089	12228	0.69	10.47	182.93	099
006455	9988	2000	08	08	21	U	05	12	BIT	1	0	19955	12445	0.59	9.54	167.32	195
006455	9988	2000	08	08	21	U	05	12	BIT	1	0	9159	12683	0.74	8.76	167.32	195
006455	9988	2000	09	08	54	S	05	12	BIT	1	0	41146	12571	0.72	10.95	167.32	005
006455	9988	2000	09	08	54	S	05	12	BIT	1	0	48822	12274	0.69	10.46	183.07	099

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006455	9988	2000	09	08	21	U	05	12	BIT	1	0	9577	12462	0.69	10.13	167.32 195
006455	9988	2000	10	08	54	S	05	12	BIT	1	0	32572	12726	0.74	10.47	167.32 005
006455	9988	2000	10	08	54	S	05	12	BIT	1	0	72674	12249	0.68	10.52	183.94 099
006455	9988	2000	10	08	21	S	05	12	BIT	1	0	9409	12385	0.56	9.57	167.32 195
006455	9988	2000	10	08	54	S	05	12	BIT	1	0	21473	12594	0.72	10.59	167.32 005
006455	9988	2000	11	08	54	S	05	12	BIT	1	0	8765	12312	0.68	10.97	167.32 005
006455	9988	2000	11	08	54	S	05	12	BIT	1	0	19028	12254	0.69	11.18	183.94 099
006455	9988	2000	11	08	54	S	05	12	BIT	1	0	21978	12683	0.73	10.95	167.32 005
006455	9988	2000	12	08	54	U	05	12	BIT	1	0	7441	12660	0.70	10.32	167.92 099
												######				174.45
006455	9988	2000	01	08	54	S	05	12	BIT	7	9	3376	12618	0.95	10.32	159.42 005
006455	9988	2000	01	08	54	U	05	12	BIT	7	9	6066	12224	0.73	11.13	160.60 059
006455	9988	2000	01	08	54	U	05	12	BIT	7	9	61163	12205	0.68	11.61	147.28 039
006455	9988	2000	01	08	54	U	05	12	BIT	7	9	14278	12262	0.68	11.94	151.34 039
006455	9988	2000	01	08	21	U	05	12	BIT	7	9	9269	12741	0.54	7.34	165.92 195
006455	9988	2000	02	08	54	S	05	12	BIT	7	9	62806	12106	0.68	12.09	151.34 039
006455	9988	2000	03	08	54	U	05	12	BIT	7	9	71091	12097	0.68	12.30	151.78 039
006455	9988	2000	03	08	54	U	05	12	BIT	7	9	38914	12108	0.68	12.33	151.78 039
006455	9988	2000	03	08	54	U	05	12	BIT	7	9	3971	12224	0.69	11.55	151.34 039
006455	9988	2000	04	08	54	U	05	12	BIT	7	9	71160	12094	0.68	12.20	151.81 039
006455	9988	2000	04	08	54	U	05	12	BIT	7	9	50060	12076	0.68	11.96	148.81 039
006455	9988	2000	04	01	24	U	05	12	BIT	7	9	1600	11662	1.05	6.05	123.56 001
006455	9988	2000	05	10	17	U	05	12	BIT	7	9	1430	11840	1.04	6.57	123.69 165
006455	9988	2000	05	08	54	U	05	12	BIT	7	9	46545	12100	0.68	11.96	148.64 039
006455	9988	2000	05	08	54	S	05	12	BIT	7	9	23273	12100	0.68	11.96	148.64 039
006455	9988	2000	05	08	54	U	05	12	BIT	7	9	14039	12083	0.68	11.24	148.85 039
006455	9988	2000	05	08	54	S	05	12	BIT	7	9	7019	12083	0.68	11.24	148.85 039
006455	9988	2000	06	08	54	S	05	12	BIT	7	9	10231	12151	0.64	10.86	155.29 099
006455	9988	2000	06	08	54	S	05	12	BIT	7	9	29808	12104	0.67	10.62	155.29 099
006455	9988	2000	06	08	54	U	05	12	BIT	7	9	29167	12238	0.68	11.52	148.06 039
006455	9988	2000	06	08	54	S	05	12	BIT	7	9	14584	12238	0.68	11.52	148.06 039
006455	9988	2000	06	08	54	U	05	12	BIT	7	9	3727	12153	0.68	11.83	146.18 039
006455	9988	2000	06	08	54	S	05	12	BIT	7	9	1864	12153	0.68	11.83	146.18 039
006455	9988	2000	07	08	54	S	05	12	BIT	7	9	12062	12150	0.66	10.52	155.29 099
006455	9988	2000	07	08	54	U	05	12	BIT	7	9	43775	12092	0.67	11.84	146.46 039
006455	9988	2000	07	08	54	S	05	12	BIT	7	9	21888	12092	0.67	11.84	146.46 039

006455	9988	2000	07	08	54	U	05	12	BIT	7	9	5653	12040	0.67	12.84	150.21	039
006455	9988	2000	07	08	54	S	05	12	BIT	7	9	2827	12040	0.67	12.84	150.21	039
006455	9988	2000	08	08	54	U	05	12	BIT	7	9	13805	12116	0.67	12.49	149.84	039
006455	9988	2000	08	08	54	S	05	12	BIT	7	9	6902	12116	0.67	12.49	149.84	039
006455	9988	2000	09	08	54	U	05	12	BIT	7	9	30147	12198	0.67	12.12	149.45	039
006455	9988	2000	09	08	54	S	05	12	BIT	7	9	15074	12198	0.67	12.12	149.45	039
006455	9988	2000	09	08	54	U	05	12	BIT	7	9	8231	12138	0.68	11.60	160.90	039
006455	9988	2000	09	08	54	S	05	12	BIT	7	9	4116	12138	0.68	11.60	160.90	039
006455	9988	2000	09	08	54	U	05	12	BIT	7	9	1019	12107	0.66	11.93	161.06	039
006455	9988	2000	09	08	54	S	05	12	BIT	7	9	509	12107	0.66	11.93	161.06	039
006455	9988	2000	10	08	54	U	05	12	BIT	7	9	21054	12254	0.68	12.25	160.40	039
006455	9988	2000	10	08	54	S	05	12	BIT	7	9	10527	12254	0.68	12.25	160.40	039
006455	9988	2000	10	08	54	U	05	12	BIT	7	9	19553	12248	0.81	11.80	158.15	039
006455	9988	2000	10	08	54	S	05	12	BIT	7	9	9776	12248	0.81	11.80	158.15	039
006455	9988	2000	10	08	54	U	05	12	BIT	7	9	6770	12332	0.86	11.54	157.76	039
006455	9988	2000	10	08	54	S	05	12	BIT	7	9	3385	12332	0.86	11.54	157.76	039
006455	9988	2000	11	08	54	U	05	12	BIT	7	9	17787	12218	0.69	12.39	161.07	039
006455	9988	2000	11	08	54	S	05	12	BIT	7	9	8893	12218	0.69	12.39	161.07	039
006455	9988	2000	11	08	54	U	05	12	BIT	7	9	12091	12225	0.69	12.48	161.07	039
006455	9988	2000	11	08	54	S	05	12	BIT	7	9	6046	12225	0.69	12.48	161.07	039
006455	9988	2000	11	08	54	U	05	12	BIT	7	9	15964	12246	0.71	12.43	159.32	039
006455	9988	2000	11	08	54	S	05	12	BIT	7	9	7982	12246	0.71	12.43	159.32	039
006455	9988	2000	11	08	54	U	05	12	BIT	7	9	13215	12310	0.85	11.84	159.29	039
006455	9988	2000	11	08	54	S	05	12	BIT	7	9	6607	12310	0.85	11.84	159.29	039
006455	9988	2000	11	08	54	U	05	12	BIT	7	9	20352	12116	0.81	12.46	159.29	039
006455	9988	2000	11	08	54	S	05	12	BIT	7	9	10176	12116	0.81	12.46	159.29	039
006455	9988	2000	12	08	54	U	05	12	BIT	7	9	27603	12255	0.69	12.23	161.07	039
006455	9988	2000	12	08	54	S	05	12	BIT	7	9	13802	12255	0.69	12.23	161.07	039
006455	9988	2000	12	08	54	U	05	12	BIT	7	9	3383	12230	0.67	11.97	161.07	039
006455	9988	2000	12	08	54	S	05	12	BIT	7	9	1692	12230	0.67	11.97	161.07	039
006455	9988	2000	12	08	54	U	05	12	BIT	7	9	35447	12289	0.67	11.97	159.32	039
006455	9988	2000	12	08	54	S	05	12	BIT	7	9	17723	12289	0.67	11.97	159.32	039
006455	9988	2000	12	08	54	U	05	12	BIT	7	9	3326	12271	0.87	12.55	159.29	039
006455	9988	2000	12	08	54	S	05	12	BIT	7	9	1663	12271	0.87	12.55	159.29	039
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CO_CC	PLT_C	YEAR	MONTH	BOM_D	ORIG_S	MINE_T	PLT_RI	PLT_ST	SPECF	CONTF	CONTF	QUANTI	BTU	SULFUR	ASH	COST
10623	676	2001	11	45	3	S	5	12	BIT	7	9	20000	11535	0.61	8.20	224.30
10623	676	2001	11	45	3	U	5	12	BIT	7	9	10000	11535	0.61	8.20	224.30
10623	676	2001	12	45	3	S	5	12	BIT	7	9	8000	11535	0.61	6.20	244.90
10623	676	2001	12	45	3	U	5	12	BIT	7	9	4000	11535	0.61	6.20	244.90
10623	676	2001	12	45	3	S	5	12	BIT	7	9	22000	11465	0.62	9.60	198.50
10623	676	2001	12	45	3	U	5	12	BIT	7	9	11000	11465	0.62	9.60	198.50
Lakeland				includes transloading on trucks and trip from Ta spot								75000				
12686	2049	2001	1	45	3	S	6	28	BIT	1	0	42600	11823	0.72	4.30	145.80
12686	2049	2001	1	45	3	S	6	28	BIT	1	0	39570	11725	0.71	8.10	144.40
12686	2049	2001	2	45	3	S	6	28	BIT	1	0	56380	11842	0.54	4.80	148.30
12686	2049	2001	3	45	3	S	6	28	BIT	1	0	57500	11869	0.49	5.20	148.20
12686	2049	2001	3	45	3	S	6	28	BIT	1	0	51640	11710	0.67	8.00	158.70
12686	2049	2001	4	45	3	S	6	28	BIT	1	0	93420	11759	0.54	5.60	150.70
12686	2049	2001	4	45	3	S	6	28	BIT	1	0	13880	11710	0.67	8.00	161.10
12686	2049	2001	5	45	3	S	6	28	BIT	1	0	141290	11467	0.70	5.90	151.00
12686	2049	2001	5	45	3	S	6	28	BIT	1	0	38640	11649	0.64	9.80	161.20
12686	2049	2001	6	45	3	S	6	28	BIT	1	0	157640	11395	0.74	5.80	151.10
12686	2049	2001	7	45	3	S	6	28	BIT	1	0	30520	11357	0.80	6.80	150.40
12686	2049	2001	7	45	3	S	6	28	BIT	1	0	62910	11265	0.68	9.30	160.90
12686	2049	2001	8	45	3	S	6	28	BIT	1	0	73650	11200	0.63	9.70	161.00
12686	2049	2001	9	45	3	S	6	28	BIT	1	0	660	11195	0.74	8.00	161.00
12686	2049	2001	9	45	3	S	6	28	BIT	1	0	77820	11416	0.66	6.70	150.40
12686	2049	2001	10	45	3	S	6	28	BIT	1	0	34410	11261	0.68	10.60	160.40
12686	2049	2001	10	45	3	S	6	28	BIT	1	0	114970	11338	0.63	6.90	150.00
12686	2049	2001	11	45	3	S	6	28	BIT	1	0	63580	11519	0.68	9.20	160.10
12686	2049	2001	11	45	3	S	6	28	BIT	1	0	94270	11276	0.59	6.40	152.20
12686	2049	2001	12	45	3	S	6	28	BIT	1	0	46770	11410	0.62	8.70	160.30
12686	2049	2001	12	45	3	S	6	28	BIT	1	0	52820	11103	0.55	6.30	152.40
				includes loading on river barges and trip to plant on Bilc								######				153.11
12686	2049	2001	1	45	3	S	6	28	BIT	7	9	13070	11402	0.86	6.60	185.00

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12686	2049	2001	2	45	3	S	6	28	BIT	7	9	140260	11381	0.85	6.70	185.10
12686	2049	2001	3	45	3	S	6	28	BIT	7	9	81860	11552	0.85	6.60	184.90
												235190				185.02
12686	6073	2001	4	45	3	S	6	28	BIT	7	9	31245	11473	0.53	6.90	238.60
12686	6073	2001	5	45	3	S	6	28	BIT	7	9	104960	11481	0.53	7.20	222.50
12686	6073	2001	5	45	3	S	6	28	BIT	7	9	21440	11649	0.64	9.80	173.40
12686	6073	2001	6	45	3	S	6	28	BIT	7	9	20830	11473	0.53	6.90	231.30
12686	6073	2001	7	45	3	S	6	28	BIT	7	9	9900	11276	0.55	7.20	235.30
12686	6073	2001	7	45	3	S	6	28	BIT	7	9	9900	11612	0.32	11.60	231.50
12686	6073	2001	8	45	3	S	6	28	BIT	7	9	61310	11276	0.55	7.20	234.20
12686	6073	2001	8	45	3	S	6	28	BIT	7	9	20400	11612	0.32	11.60	230.40
12686	6073	2001	11	45	3	S	6	28	BIT	7	9	24560	11612	0.32	11.60	221.50
Mississippi Power										spot		304545				224.81
15472	2367	2001	1	50	3	S	1	33	BIT	7	9	39280	13205	0.62	5.80	153.00
15472	2367	2001	1	50	3	S	1	33	BIT	7	9	41200	11623	0.67	9.20	142.70
15472	2367	2001	3	50	3	S	1	33	BIT	7	9	41100	11883	0.60	6.40	138.60
15472	2367	2001	4	50	3	S	1	33	BIT	7	9	40500	13588	0.64	4.30	181.50
15472	2367	2001	5	50	3	S	1	33	BIT	7	9	81660	13278	0.63	5.90	167.00
15472	2367	2001	6	50	3	S	1	33	BIT	7	9	39250	13067	0.60	5.60	181.40
15472	2367	2001	7	50	3	S	1	33	BIT	7	9	41050	11544	0.67	9.40	143.60
15472	2367	2001	8	50	3	S	1	33	BIT	7	9	39700	13031	0.74	6.30	194.40
15472	2367	2001	9	50	3	S	1	33	BIT	7	9	41440	12229	0.73	8.30	181.50
15472	2367	2001	10	50	3	S	1	33	BIT	7	9	39340	12725	0.66	6.50	152.40
15472	2367	2001	11	50	3	S	1	33	BIT	7	9	41050	11854	0.73	7.30	176.90
15472	2367	2001	11	50	3	S	1	33	BIT	7	9	39350	13346	0.57	4.50	191.50
15472	2367	2001	12	50	3	S	1	33	BIT	7	9	39160	13189	0.65	5.80	194.50
Public Service Company of New Hampshire										spot		564080				
16687	733	2001	1	50	3	S	5	13	BIT	7	9	23680	11790	0.88	10.00	152.70
16687	733	2001	1	50	3	U	5	13	BIT	7	9	11840	11790	0.88	10.00	152.70
16687	733	2001	2	50	3	S	5	13	BIT	7	9	25407	12419	0.90	8.20	144.90
16687	733	2001	2	50	3	U	5	13	BIT	7	9	12703	12419	0.90	8.20	144.90
16687	733	2001	3	50	3	S	5	13	BIT	7	9	25973	12285	0.86	9.00	144.20
16687	733	2001	3	50	3	U	5	13	BIT	7	9	12987	12285	0.86	9.00	144.20

16687	733	2001	4	50	3	S	5	13	BIT	7	9	25760	12285	0.86	9.00	144.20
16687	733	2001	4	50	3	U	5	13	BIT	7	9	12880	12285	0.86	9.00	144.20
16687	733	2001	5	50	3	S	5	13	BIT	7	9	47087	12697	0.69	6.40	139.50
16687	733	2001	5	50	3	U	5	13	BIT	7	9	23543	12697	0.69	6.40	139.50
16687	733	2001	6	50	3	S	5	13	BIT	7	9	46280	12868	0.63	6.10	137.70
16687	733	2001	6	50	3	U	5	13	BIT	7	9	23140	12868	0.63	6.10	137.70
16687	733	2001	8	50	3	S	5	13	BIT	7	9	48793	12627	0.61	7.00	140.30
16687	733	2001	8	50	3	U	5	13	BIT	7	9	24397	12627	0.61	7.00	140.30
16687	733	2001	10	50	3	S	5	13	BIT	7	9	23680	12416	0.78	7.50	145.00
16687	733	2001	10	50	3	U	5	13	BIT	7	9	11840	12416	0.78	7.50	145.00
16687	733	2001	12	50	3	S	5	13	BIT	7	9	23713	12800	0.67	6.30	140.60
16687	733	2001	12	50	3	U	5	13	BIT	7	9	11857	12800	0.67	6.30	140.60
Savannah Power										spot		435560				
18454	9990	2001	7	45	3	S	5	12	BIT	7	9	81142	11582	0.63	8.80	180.10
18454	9990	2001	10	50	3	S	5	12	BIT	7	9	59529	13000	0.68	5.30	186.30
18454	9990	2001	12	50	3	S	5	12	BIT	7	9	61333	12993	0.69	5.80	182.60
Tampa Electric												202004				
189	56	2001	1	45	3	U	6	1	BIT	1	0	42600	11408	0.71	5.38	144.60
189	56	2001	2	45	3	U	6	1	BIT	1	0	76950	11573	0.63	5.32	144.10
189	56	2001	3	45	3	U	6	1	BIT	1	0	70223	11349	0.63	5.60	144.40
189	56	2001	4	45	3	U	6	1	BIT	1	0	76057	11708	0.66	5.13	143.70
189	56	2001	5	45	3	U	6	1	BIT	1	0	37500	11483	0.63	5.40	143.90
189	56	2001	6	45	3	U	6	1	BIT	1	0	44800	11230	0.65	5.65	144.20
189	56	2001	7	45	3	S	6	1	BIT	1	0	58070	11388	0.57	5.43	144.10
189	56	2001	8	45	3	U	6	1	BIT	1	0	75079	11368	0.60	5.46	144.10
189	56	2001	10	45	3	U	6	1	BIT	1	0	46589	11589	0.67	5.54	143.70
189	56	2001	12	45	3	U	6	1	BIT	1	0	61362	11469	0.58	5.85	143.80
Alabama Electric Cooperative					includes loading on barges and trip to p contract							589230				
195	3	2001	5	45	3	S	6	1	BIT	1	0	65629	11644	0.85	6.17	133.80
195	3	2001	5	45	3	U	6	1	BIT	1	0	32815	11644	0.85	6.17	133.80
195	3	2001	5	45	3	S	6	1	BIT	1	0	65363	11651	0.77	5.69	136.00
195	3	2001	5	45	3	U	6	1	BIT	1	0	32681	11651	0.77	5.69	136.00
195	3	2001	5	45	3	S	6	1	BIT	1	0	108667	11654	0.81	6.15	152.50
195	3	2001	5	45	3	U	6	1	BIT	1	0	54333	11654	0.81	6.15	152.50

195	3	2001	6	45	3	S	6	1	BIT	1	0	54533	11788	0.75	5.96	131.40
195	3	2001	6	45	3	U	6	1	BIT	1	0	27267	11788	0.75	5.96	131.40
195	3	2001	6	45	3	S	6	1	BIT	1	0	51200	11808	0.79	5.61	131.40
195	3	2001	6	45	3	U	6	1	BIT	1	0	25600	11808	0.79	5.61	131.40
195	3	2001	6	45	3	S	6	1	BIT	1	0	66133	11824	0.83	5.33	150.00
195	3	2001	6	45	3	U	6	1	BIT	1	0	33067	11824	0.83	5.33	150.00
195	3	2001	8	45	3	S	6	1	BIT	1	0	66139	11734	0.63	6.13	133.80
195	3	2001	8	45	3	U	6	1	BIT	1	0	33070	11734	0.63	6.13	133.80
195	3	2001	8	45	3	S	6	1	BIT	1	0	50879	11613	0.63	5.43	135.20
195	3	2001	8	45	3	U	6	1	BIT	1	0	25440	11613	0.63	5.43	135.20
195	3	2001	8	45	3	S	6	1	BIT	1	0	65840	11643	0.62	5.24	154.00
195	3	2001	8	45	3	U	6	1	BIT	1	0	32920	11643	0.62	5.24	154.00
195	3	2001	9	45	3	S	6	1	BIT	1	0	47765	11827	0.59	4.71	134.80
195	3	2001	9	45	3	U	6	1	BIT	1	0	23883	11827	0.59	4.71	134.80
195	3	2001	9	45	3	S	6	1	BIT	1	0	99244	11770	0.68	5.19	133.30
195	3	2001	9	45	3	U	6	1	BIT	1	0	49622	11770	0.68	5.19	133.30
195	3	2001	9	45	3	S	6	1	BIT	1	0	117397	11886	0.60	4.86	151.50
195	3	2001	9	45	3	U	6	1	BIT	1	0	58699	11886	0.60	4.86	151.50
195	3	2001	10	45	3	S	6	1	BIT	1	0	52067	11339	0.67	5.32	141.20
195	3	2001	10	45	3	U	6	1	BIT	1	0	26033	11339	0.67	5.32	141.20
195	3	2001	10	45	3	S	6	1	BIT	1	0	132400	11580	0.68	5.84	156.60
195	3	2001	10	45	3	U	6	1	BIT	1	0	66200	11580	0.68	5.84	156.60
195	3	2001	11	45	3	S	6	1	BIT	1	0	53000	11616	0.71	5.96	129.80
195	3	2001	11	45	3	U	6	1	BIT	1	0	26500	11616	0.71	5.96	129.80
195	3	2001	11	45	3	S	6	1	BIT	1	0	53467	11836	0.70	4.76	255.80
195	3	2001	11	45	3	U	6	1	BIT	1	0	26733	11836	0.70	4.76	255.80
195	3	2001	11	45	3	S	6	1	BIT	1	0	65800	11542	0.66	6.49	150.40
195	3	2001	11	45	3	U	6	1	BIT	1	0	32900	11542	0.66	6.49	150.40
195	3	2001	12	45	3	S	6	1	BIT	1	0	95000	11658	0.57	5.84	134.60
195	3	2001	12	45	3	U	6	1	BIT	1	0	47500	11658	0.57	5.84	134.60
195	3	2001	12	45	3	S	6	1	BIT	1	0	64933	11789	0.61	5.67	150.10
195	3	2001	12	45	3	U	6	1	BIT	1	0	32467	11789	0.61	5.67	150.10
										contract		######				147.19
195	3	2001	1	45	3	S	6	1	BIT	7	9	51373	11826	0.77	5.39	130.70
195	3	2001	1	45	3	U	6	1	BIT	7	9	25687	11826	0.77	5.39	130.70
195	3	2001	1	45	3	S	6	1	BIT	7	9	49951	11678	0.79	5.30	202.20

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195	3	2001	1	45	3	U	6	1	BIT	7	9	24976	11678	0.79	5.30	202.20
195	3	2001	1	45	3	S	6	1	BIT	7	9	120356	11750	0.72	5.04	151.30
195	3	2001	1	45	3	U	6	1	BIT	7	9	60178	11750	0.72	5.04	151.30
195	3	2001	2	45	3	S	6	1	BIT	7	9	59495	11877	0.75	4.76	303.40
195	3	2001	2	45	3	U	6	1	BIT	7	9	29747	11877	0.75	4.76	303.40
195	3	2001	3	45	3	S	6	1	BIT	7	9	50452	11860	0.73	5.21	131.40
195	3	2001	3	45	3	U	6	1	BIT	7	9	25226	11860	0.73	5.21	131.40
195	3	2001	3	45	3	S	6	1	BIT	7	9	59495	11877	0.75	4.76	120.40
195	3	2001	3	45	3	U	6	1	BIT	7	9	29747	11877	0.75	4.76	120.40
195	3	2001	3	45	3	S	6	1	BIT	7	9	9733	11626	0.72	5.40	155.10
195	3	2001	3	45	3	U	6	1	BIT	7	9	4867	11626	0.72	5.40	155.10
Alabama Power					includes loading on barges and tip to plant from Mobile							601283				170.58
3249	2480	2001	1	50	3	U	2	36	BIT	1	0	36800	13309	0.61	7.27	156.10
Central Hudson Gas & Electric																
5416	2727	2001	7	45	3	S	5	37	BIT	7	9	37000	11561	0.84	6.50	266.00
5416	2718	2001	8	45	3	S	5	37	BIT	7	9	30000	11474	0.78	7.00	263.70
5416	2718	2001	8	45	3	U	5	37	BIT	7	9	15000	11474	0.78	7.00	263.70
5416	2718	2001	9	45	3	U	5	37	BIT	7	9	6667	11463	0.72	6.60	247.70
5416	2718	2001	9	45	3	S	5	37	BIT	7	9	13333	11463	0.72	6.60	247.70
5416	2718	2001	10	45	3	S	5	37	BIT	7	9	6667	11620	0.74	6.20	247.70
5416	2718	2001	10	45	3	U	5	37	BIT	7	9	3333	11620	0.74	6.20	247.70
Duke Power					small vessels- not comparable							112000				
6455	9988	2001	2	50	3	S	5	12	BIT	7	9	42504	13175	0.69	6.32	172.23
6455	9988	2001	2	50	3	U	5	12	BIT	7	9	59817	12520	0.72	6.28	195.69
6455	9988	2001	3	50	3	S	5	12	BIT	7	9	47005	11762	0.99	10.87	187.72
6455	9988	2001	4	50	3	S	5	12	BIT	7	9	42441	12403	0.69	6.67	196.13
6455	9988	2001	4	50	3	S	5	12	BIT	7	9	47261	11534	0.65	6.03	190.84
6455	9988	2001	5	50	3	S	5	12	BIT	7	9	42457	12379	0.70	6.27	195.17
6455	9988	2001	6	50	3	S	5	12	BIT	7	9	42585	12379	0.70	8.41	196.23
6455	9988	2001	9	50	3	U	5	12	BIT	7	9	49575	11882	0.34	9.85	195.17
6455	9988	2001	9	50	3	S	5	12	BIT	7	9	24787	11882	0.34	9.85	195.17
6455	9988	2001	9	50	3	U	5	12	BIT	7	9	28577	12826	0.73	6.30	196.01
6455	9988	2001	9	50	3	S	5	12	BIT	7	9	14289	12826	0.73	6.30	196.01
Progress Energy Florida										spot		441298				

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7140	703	2001	7	45	3	S	5	13	BIT	7	9	76000	11894	0.96	6.49	203.40
7140	703	2001	10	45	3	S	5	13	BIT	7	9	44267	11372	0.57	7.38	219.20
7140	703	2001	10	45	3	U	5	13	BIT	7	9	22133	11372	0.57	7.38	219.20
Georgia Power			which plant- what kind of extra leg									142400				
7801	643	2001	1	45	3	S	5	12	BIT	7	9	29300	11903	0.67	4.00	149.60
7801	643	2001	1	45	3	S	5	12	BIT	7	9	10800	11756	0.78	5.10	165.10
7801	643	2001	2	45	3	S	5	12	BIT	7	9	43000	11762	0.78	6.20	196.80
7801	643	2001	3	45	3	U	5	12	BIT	7	9	34600	11762	0.78	6.20	196.80
7801	643	2001	4	45	3	U	5	12	BIT	7	9	38900	12572	0.73	7.50	159.40
7801	643	2001	5	50	3	S	5	12	BIT	7	9	30900	12678	0.72	7.00	159.30
7801	643	2001	6	50	3	S	5	12	BIT	7	9	32900	12678	0.72	7.00	159.30
7801	643	2001	7	45	3	S	5	12	BIT	7	9	28600	11946	0.79	6.10	170.00
7801	643	2001	7	50	3	S	5	12	BIT	7	9	93000	12615	0.73	7.30	159.50
7801	641	2001	8	45	3	S	5	12	BIT	7	9	39200	11871	0.70	5.10	166.10
7801	643	2001	8	45	3	S	5	12	BIT	7	9	71300	11871	0.70	5.10	170.10
7801	643	2001	8	50	3	S	5	12	BIT	7	9	17800	12615	0.73	7.30	159.50
7801	641	2001	9	45	3	U	5	12	BIT	7	9	1700	11946	0.79	6.10	166.00
7801	641	2001	9	45	3	S	5	12	BIT	7	9	38600	11700	0.69	6.30	216.10
7801	643	2001	9	50	3	S	5	12	BIT	7	9	15400	12615	0.73	7.30	159.40
7801	643	2001	9	45	3	S	5	12	BIT	7	9	1700	11871	0.70	5.10	170.10
7801	643	2001	9	45	3	S	5	12	BIT	7	9	19500	11700	0.69	6.30	220.10
7801	643	2001	9	50	3	S	5	12	BIT	7	9	47800	12873	0.68	6.60	184.50
7801	641	2001	10	45	3	S	5	12	BIT	7	9	19100	11700	0.69	6.30	215.90
7801	643	2001	10	50	3	S	5	12	BIT	7	9	35700	12615	0.73	7.30	159.20
7801	643	2001	10	50	3	S	5	12	BIT	7	9	13300	12873	0.68	6.60	184.40
7801	641	2001	11	45	3	S	5	12	BIT	7	9	56100	11753	0.64	4.70	166.20
7801	643	2001	11	50	3	S	5	12	BIT	7	9	1700	12615	0.73	7.30	159.20
7801	643	2001	11	50	3	S	5	12	BIT	7	9	39200	12441	0.51	8.30	204.10
7801	641	2001	12	45	3	S	5	12	BIT	7	9	12500	11955	0.66	4.80	165.80
7801	643	2001	12	45	3	S	5	12	BIT	7	9	20800	11955	0.66	4.80	169.70
7801	643	2001	12	50	3	S	5	12	BIT	7	9	39400	12441	0.51	8.30	203.30
Gulf Power			includes loading on barges and trip to plant on Escamb spot									832800				
9617	207	2001	1	45	3	S	5	12	BIT	1	0	86640	11794	0.65	7.90	144.80
9617	207	2001	2	45	3	S	5	12	BIT	1	0	47260	11815	0.65	8.00	159.00
9617	207	2001	3	45	3	S	5	12	BIT	1	0	109850	11800	0.65	8.30	159.20

9617	207	2001	4	45	3	S	5	12	BIT	1	0	228830	11815	0.65	7.50	156.80
9617	207	2001	6	45	3	S	5	12	BIT	1	0	42010	11771	0.60	8.40	156.00
9617	207	2001	7	45	3	S	5	12	BIT	1	0	197230	11793	0.60	7.80	156.30
9617	207	2001	8	45	3	S	5	12	BIT	1	0	155250	11804	0.61	8.20	155.00
9617	207	2001	9	45	3	S	5	12	BIT	1	0	108640	11777	0.59	8.20	155.30
9617	207	2001	10	45	3	S	5	12	BIT	1	0	202650	11810	0.60	8.00	152.70
9617	207	2001	11	45	3	S	5	12	BIT	1	0	123200	11839	0.58	8.00	151.70
9617	207	2001	12	45	3	S	5	12	BIT	1	0	109080	11798	0.55	7.90	146.40
												######				154.08
9617	207	2001	3	45	3	S	5	12	BIT	7	9	59930	11998	0.65	4.90	131.80
9617	207	2001	7	45	3	S	5	12	BIT	7	9	45800	11901	0.54	3.30	179.40
9617	207	2001	7	45	3	S	5	12	BIT	7	9	61260	12413	0.73	7.20	173.40
9617	207	2001	7	45	3	S	5	12	BIT	7	9	56370	11817	0.85	5.00	185.10
9617	207	2001	8	45	3	S	5	12	BIT	7	9	61230	11814	0.60	7.60	178.50
9617	207	2001	9	45	3	S	5	12	BIT	7	9	59200	11799	0.61	7.00	178.80
JEA						Handy or light-loaded Panamax						343790				170.70

CO_COI	PLT_CO	YEAR	MONTH	BOM_DI	ORIG_S	MINE_T	PLT_RE	PLT_ST	SPECF_	CONTR_	CONTR_	QUANTI	BTU	SULFUR	ASH	COST	COUNTY
6455	9988	2001	11	8		U	5	12	BIT	1		8470	12572	0.63	6.87	202.97	159
6455	9988	2001	11	8		U	5	12	BIT	1		13943	12342	0.66	10.42	202.97	99
6455	9988	2001	1	8	21	U	5	12	BIT	1	0	19150	12487	0.67	10.06	178.04	195
6455	9988	2001	1	8	54	U	5	12	BIT	1	0	9925	12302	0.67	9.93	200.93	99
6455	9988	2001	1	8	54	S	5	12	BIT	1	0	4963	12302	0.67	9.93	200.93	99
6455	9988	2001	2	8	54	U	5	12	BIT	1	0	5297	12242	0.65	11.36	200.93	99
6455	9988	2001	2	8	54	S	5	12	BIT	1	0	2649	12242	0.65	11.36	200.93	99
6455	9988	2001	3	8	54	U	5	12	BIT	1	0	10684	12466	0.69	9.66	200.93	99
6455	9988	2001	3	8	54	S	5	12	BIT	1	0	5342	12466	0.69	9.66	200.93	99
6455	9988	2001	4	8	54	U	5	12	BIT	1	0	1381	12523	0.73	10.05	201.95	99
6455	9988	2001	4	8	54	S	5	12	BIT	1	0	691	12523	0.73	10.05	201.95	99
6455	9988	2001	5	8	54	U	5	12	BIT	1	0	9887	12324	0.69	11.00	201.80	99
6455	9988	2001	5	8	54	S	5	12	BIT	1	0	4943	12324	0.69	11.00	201.80	99
6455	9988	2001	6	8	54	U	5	12	BIT	1	0	9904	12352	0.69	10.67	201.95	99
6455	9988	2001	6	8	54	S	5	12	BIT	1	0	4952	12352	0.69	10.67	201.95	99
6455	9988	2001	7	8	54	U	5	12	BIT	1	0	4939	12403	0.67	10.70	201.95	99
6455	9988	2001	7	8	54	S	5	12	BIT	1	0	2469	12403	0.67	10.70	201.95	99
6455	9988	2001	8	8	21	U	5	12	BIT	1	0	5473	12396	0.68	8.62	201.95	159
6455	9988	2001	8	8	21	S	5	12	BIT	1	0	2737	12396	0.68	8.62	201.95	159
6455	9988	2001	8	8	54	U	5	12	BIT	1	0	10775	12327	0.66	11.61	201.95	99
6455	9988	2001	8	8	54	S	5	12	BIT	1	0	5387	12327	0.66	11.61	201.95	99
6455	9988	2001	9	8	21	S	5	12	BIT	1	0	2737	12368	0.68	8.88	201.95	159
6455	9988	2001	9	8	54	U	5	12	BIT	1	0	5909	12148	0.69	11.46	201.95	99
6455	9988	2001	9	8	54	S	5	12	BIT	1	0	2954	12148	0.69	11.46	201.95	99
6455	9988	2001	9	8	21	U	5	12	BIT	1	0	5474	12368	0.68	8.88	201.95	159
6455	9988	2001	10	8	21	U	5	12	BIT	1	0	10017	12226	0.67	8.86	201.95	159
6455	9988	2001	10	8	21	S	5	12	BIT	1	0	5008	12226	0.67	8.86	201.95	159
6455	9988	2001	10	8	54	U	5	12	BIT	1	0	3319	12281	0.65	10.70	201.95	99
6455	9988	2001	10	8	54	S	5	12	BIT	1	0	1659	12281	0.65	10.70	201.95	99
6455	9988	2001	12	8	54	U	5	12	BIT	1	0	11278	12128	0.67	10.90	202.97	99
6455	9988	2001	12	8	54	S	5	12	BIT	1	0	5639	12128	0.67	10.90	202.97	99
												197955				199.63	
6455	9988	2001	11	8		U	5	12	BIT	7		115732	12333	0.70	11.54	273.39	39
6455	9988	2001	11	8		U	5	12	BIT	7		29360	12395	0.70	11.27	168.44	39
6455	9988	2001	1	17	8	U	5	12	BIT	7	9	19805	12159	0.38	5.21	188.74	29

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6455	9988	2001	1	8	54	U	5	12	BIT	7	9	66852	12151	0.69	12.37	184.55	39
6455	9988	2001	1	8	54	S	5	12	BIT	7	9	33426	12151	0.69	12.37	184.55	39
6455	9988	2001	1	8	54	U	5	12	BIT	7	9	32386	12240	0.68	11.77	170.04	39
6455	9988	2001	1	8	54	S	5	12	BIT	7	9	16193	12240	0.68	11.77	170.04	39
6455	9988	2001	1	8	54	U	5	12	BIT	7	9	8479	12118	0.68	12.68	170.04	39
6455	9988	2001	1	8	54	S	5	12	BIT	7	9	4239	12118	0.68	12.68	170.04	39
6455	9988	2001	2	8	54	U	5	12	BIT	7	9	7029	12143	0.68	12.51	184.55	39
6455	9988	2001	2	8	54	S	5	12	BIT	7	9	3514	12143	0.68	12.51	184.55	39
6455	9988	2001	2	8	54	U	5	12	BIT	7	9	64849	12099	0.68	12.19	184.55	39
6455	9988	2001	2	8	54	S	5	12	BIT	7	9	32424	12099	0.68	12.19	184.55	39
6455	9988	2001	2	8	54	U	5	12	BIT	7	9	25388	12095	0.68	12.36	170.84	39
6455	9988	2001	2	8	54	S	5	12	BIT	7	9	12694	12095	0.68	12.36	170.84	39
6455	9988	2001	2	8	54	U	5	12	BIT	7	9	2396	12336	0.77	10.78	169.05	39
6455	9988	2001	2	8	54	S	5	12	BIT	7	9	1198	12336	0.77	10.78	169.05	39
6455	9988	2001	3	8	54	U	5	12	BIT	7	9	8497	12045	0.68	12.28	184.55	39
6455	9988	2001	3	8	54	S	5	12	BIT	7	9	4249	12045	0.68	12.28	184.55	39
6455	9988	2001	3	8	54	U	5	12	BIT	7	9	63964	12086	0.68	12.25	184.55	39
6455	9988	2001	3	8	54	S	5	12	BIT	7	9	31982	12086	0.68	12.25	184.55	39
6455	9988	2001	3	8	54	U	5	12	BIT	7	9	38355	12136	0.68	11.89	168.44	39
6455	9988	2001	3	8	54	S	5	12	BIT	7	9	19177	12136	0.68	11.89	168.44	39
6455	9988	2001	4	8	54	U	5	12	BIT	7	9	81573	12152	0.68	12.28	223.10	39
6455	9988	2001	4	8	54	S	5	12	BIT	7	9	40787	12152	0.68	12.28	223.10	39
6455	9988	2001	4	8	54	U	5	12	BIT	7	9	30327	12160	0.68	12.12	168.44	39
6455	9988	2001	4	8	54	S	5	12	BIT	7	9	15163	12160	0.68	12.12	168.44	39
6455	9988	2001	5	50	3	S	5	12	BIT	7	9	42457	12379	0.70	6.27	195.17	999
6455	9988	2001	5	8	54	U	5	12	BIT	7	9	82109	12120	0.69	12.06	223.10	39
6455	9988	2001	5	8	54	S	5	12	BIT	7	9	41054	12120	0.69	12.06	223.10	39
6455	9988	2001	5	8	54	U	5	12	BIT	7	9	29618	12204	0.69	11.84	168.44	39
6455	9988	2001	5	8	54	S	5	12	BIT	7	9	14809	12204	0.69	11.84	168.44	39
6455	9988	2001	6	8	54	U	5	12	BIT	7	9	44918	12194	0.68	11.70	223.10	39
6455	9988	2001	6	8	54	S	5	12	BIT	7	9	22459	12194	0.68	11.70	223.10	39
6455	9988	2001	6	8	54	U	5	12	BIT	7	9	35115	12248	0.69	11.52	168.44	39
6455	9988	2001	6	8	54	S	5	12	BIT	7	9	17557	12248	0.69	11.52	168.44	39
6455	9988	2001	6	8	54	U	5	12	BIT	7	9	28522	12358	0.69	11.67	178.04	5
6455	9988	2001	6	8	54	S	5	12	BIT	7	9	14261	12358	0.69	11.67	178.04	5
6455	9988	2001	7	8	54	U	5	12	BIT	7	9	36710	12203	0.68	11.54	223.10	39
6455	9988	2001	7	8	54	S	5	12	BIT	7	9	18355	12203	0.68	11.54	223.10	39

6455	9988	2001	7	8	54	U	5	12	BIT	7	9	6454	12102	0.68	12.81	273.39	39
6455	9988	2001	7	8	54	S	5	12	BIT	7	9	3227	12102	0.68	12.81	273.39	39
6455	9988	2001	7	8	54	U	5	12	BIT	7	9	36104	12196	0.68	11.66	168.44	39
6455	9988	2001	7	8	54	S	5	12	BIT	7	9	18052	12196	0.68	11.66	168.44	39
6455	9988	2001	8	8	54	U	5	12	BIT	7	9	38415	12139	0.68	12.17	273.39	39
6455	9988	2001	8	8	54	S	5	12	BIT	7	9	19208	12139	0.68	12.17	273.39	39
6455	9988	2001	8	8	54	U	5	12	BIT	7	9	40050	12199	0.68	11.95	259.96	39
6455	9988	2001	8	8	54	S	5	12	BIT	7	9	20025	12199	0.68	11.95	259.96	39
6455	9988	2001	8	8	54	U	5	12	BIT	7	9	40696	12199	0.68	11.74	168.44	39
6455	9988	2001	8	8	54	S	5	12	BIT	7	9	20348	12199	0.68	11.74	168.44	39
6455	9988	2001	9	8	54	S	5	12	BIT	7	9	14318	12194	0.68	11.97	273.39	39
6455	9988	2001	9	8	54	U	5	12	BIT	7	9	40955	12268	0.68	11.69	259.96	39
6455	9988	2001	9	8	54	S	5	12	BIT	7	9	20478	12268	0.68	11.69	259.96	39
6455	9988	2001	9	8	54	U	5	12	BIT	7	9	28636	12194	0.68	11.97	273.39	39
6455	9988	2001	9	8	54	S	5	12	BIT	7	9	19665	12263	0.68	11.51	168.44	39
6455	9988	2001	9	8	54	U	5	12	BIT	7	9	39329	12263	0.68	11.51	168.44	39
6455	9988	2001	10	8	54	U	5	12	BIT	7	9	19675	12178	0.68	12.26	273.39	39
6455	9988	2001	10	8	54	S	5	12	BIT	7	9	9837	12178	0.68	12.26	273.39	39
6455	9988	2001	10	8	54	U	5	12	BIT	7	9	40602	12120	0.68	12.49	259.96	39
6455	9988	2001	10	8	54	S	5	12	BIT	7	9	20301	12120	0.68	12.49	259.96	39
6455	9988	2001	10	8	54	U	5	12	BIT	7	9	34867	12186	0.68	11.96	168.44	39
6455	9988	2001	10	8	54	S	5	12	BIT	7	9	17433	12186	0.68	11.96	168.44	39
6455	9988	2001	12	8	54	U	5	12	BIT	7	9	17829	13685	0.84	5.48	259.96	99
6455	9988	2001	12	8	54	S	5	12	BIT	7	9	8914	13685	0.84	5.48	259.96	99
6455	9988	2001	12	8	54	U	5	12	BIT	7	9	15312	12154	0.69	11.70	273.39	39
6455	9988	2001	12	8	54	S	5	12	BIT	7	9	7656	12154	0.69	11.70	273.39	39
6455	9988	2001	12	8	54	U	5	12	BIT	7	9	19413	12747	0.68	9.50	259.96	39
6455	9988	2001	12	8	54	S	5	12	BIT	7	9	9706	12747	0.68	9.50	259.96	39
6455	9988	2001	12	8	54	U	5	12	BIT	7	9	33534	12207	0.69	11.65	168.44	39
6455	9988	2001	12	8	54	S	5	12	BIT	7	9	16767	12207	0.69	11.65	168.44	39
												######				209.36	

CO_CC	PLT_C(	YEAR	MONTH	BOM_D	ORIG_S	MINE_T	PLT_RI	PLT_S	SPECF	CONTF	CONTF	QUANTI	BTU	SULFUR	ASH	COST
189	56	2002	1	45	3	U	6	1	BIT	1	0	44949	11407	0.65	6.04	145.70
189	56	2002	2	45	3	U	6	1	BIT	1	0	49118	11419	0.66	5.86	145.70
189	56	2002	3	45	3	U	6	1	BIT	1	0	47036	11446	0.65	5.35	145.60
189	56	2002	4	45	3	U	6	1	BIT	1	0	41248	11419	0.65	5.47	145.40
189	56	2002	5	45	3	U	6	1	BIT	1	0	34317	11459	0.61	5.33	145.30
189	56	2002	6	45	3	U	6	1	BIT	1	0	46335	11479	0.57	5.40	145.30
189	56	2002	7	45	3	U	6	1	BIT	1	0	39763	11475	0.56	5.05	145.60
189	56	2002	8	45	3	U	6	1	BIT	1	0	63123	11401	0.50	4.96	145.70
189	56	2002	9	45	3	U	6	1	BIT	1	0	31899	11412	0.55	4.87	145.70
189	56	2002	10	45	3	U	6	1	BIT	1	0	28507	11042	0.53	4.90	146.20
189	56	2002	11	45	3	U	6	1	BIT	1	0	22024	11320	0.54	4.69	145.90
189	56	2002	12	45	3	U	6	1	BIT	1	0	66081	11592	0.55	4.32	145.60
Alabama Electric Cooperative										contract		514400				
195	3	2002	1	45	3	S	6	1	BIT	1	0	43200	11782	0.64	4.93	133.40
195	3	2002	1	45	3	U	6	1	BIT	1	0	21600	11782	0.64	4.93	133.40
195	3	2002	1	45	3	S	6	1	BIT	1	0	184133	11807	0.60	4.79	153.90
195	3	2002	1	45	3	U	6	1	BIT	1	0	92067	11807	0.60	4.79	153.90
195	3	2002	2	45	3	S	6	1	BIT	1	0	50733	11807	0.56	4.73	113.30
195	3	2002	2	45	3	U	6	1	BIT	1	0	25367	11807	0.56	4.73	113.30
195	3	2002	2	45	3	S	6	1	BIT	1	0	66067	11896	0.51	6.11	425.60
195	3	2002	2	45	3	U	6	1	BIT	1	0	33033	11896	0.51	6.11	425.60
195	3	2002	3	45	3	S	6	1	BIT	1	0	117133	11828	0.51	4.41	67.50
195	3	2002	3	45	3	U	6	1	BIT	1	0	58567	11828	0.51	4.41	67.50
195	3	2002	6	45	3	U	6	1	BIT	1	0	310500	11613	0.63	4.67	141.00
195	3	2002	7	45	3	S	6	1	BIT	1	0	153600	11516	0.58	4.57	141.70
195	3	2002	7	45	3	U	6	1	BIT	1	0	76800	11516	0.58	4.57	141.70
195	3	2002	7	45	3	S	6	1	BIT	1	0	54867	11601	0.50	4.42	160.70
195	3	2002	7	45	3	U	6	1	BIT	1	0	27433	11601	0.50	4.42	160.70
195	3	2002	8	45	3	S	6	1	BIT	1	0	201533	11419	0.60	5.00	164.20
195	3	2002	8	45	3	U	6	1	BIT	1	0	100767	11419	0.60	5.00	164.20
195	3	2002	9	45	3	S	6	1	BIT	1	0	144933	11663	0.65	5.20	141.80
195	3	2002	9	45	3	U	6	1	BIT	1	0	72467	11663	0.65	5.20	141.80
195	3	2002	9	45	3	S	6	1	BIT	1	0	34800	11740	0.72	5.22	158.80

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195	3	2002	9	45	3	U	6	1	BIT	1	0	17400	11740	0.72	5.22	158.80
195	3	2002	10	45	3	S	6	1	BIT	1	0	125933	11594	0.57	4.75	162.90
195	3	2002	10	45	3	U	6	1	BIT	1	0	62967	11594	0.57	4.75	162.90
195	3	2002	11	45	3	S	6	1	BIT	1	0	8273	11344	0.53	4.98	145.50
195	3	2002	11	45	3	U	6	1	BIT	1	0	4137	11344	0.53	4.98	145.50
195	3	2002	11	45	3	S	6	1	BIT	1	0	32780	11435	0.52	5.06	144.40
195	3	2002	11	45	3	U	6	1	BIT	1	0	16390	11435	0.52	5.06	144.40
195	3	2002	11	45	3	S	6	1	BIT	1	0	77347	11591	0.53	4.75	163.90
195	3	2002	11	45	3	U	6	1	BIT	1	0	38673	11591	0.53	4.75	163.90
195	3	2002	12	45	3	S	6	1	BIT	1	0	16480	11684	0.47	3.97	141.50
195	3	2002	12	45	3	U	6	1	BIT	1	0	8240	11684	0.47	3.97	141.50
195	3	2002	12	45	3	S	6	1	BIT	1	0	25360	11588	0.49	3.88	142.90
195	3	2002	12	45	3	U	6	1	BIT	1	0	12680	11588	0.49	3.88	142.90
195	3	2002	12	45	3	S	6	1	BIT	1	0	137213	11630	0.51	4.12	162.70
195	3	2002	12	45	3	U	6	1	BIT	1	0	68607	11630	0.51	4.12	162.70
Alabama Power										contract c=1		######				
7801	641	2002	1	35	3	S	5	12	BIT	1	0	34500	12143	0.60	10.00	157.70
7801	643	2002	1	45	3	S	5	12	BIT	1	0	57100	11955	0.66	4.80	168.90
7801	641	2002	2	35	3	S	5	12	BIT	1	0	57000	12143	0.60	10.00	158.10
7801	643	2002	2	45	3	S	5	12	BIT	1	0	2000	11955	0.66	4.80	169.20
7801	641	2002	3	35	3	S	5	12	BIT	1	0	8100	12193	0.59	9.20	158.00
7801	641	2002	4	45	3	S	5	12	BIT	1	0	12900	11747	0.54	4.70	169.60
7801	643	2002	4	35	3	S	5	12	BIT	1	0	3100	12193	0.59	9.20	161.50
7801	643	2002	4	45	3	S	5	12	BIT	1	0	8000	11747	0.54	4.70	173.40
7801	641	2002	5	45	3	S	5	12	BIT	1	0	40800	11747	0.54	4.70	169.60
7801	643	2002	5	35	3	S	5	12	BIT	1	0	7900	12145	0.56	9.30	161.60
7801	643	2002	5	45	3	S	5	12	BIT	1	0	18900	11747	0.54	4.70	173.40
7801	643	2002	6	35	3	S	5	12	BIT	1	0	2000	12060	0.58	9.80	161.73
7801	643	2002	6	45	3	S	5	12	BIT	1	0	2000	11747	0.54	4.68	158.11
7801	643	2002	7	35	3	S	5	12	BIT	1	0	27000	12064	0.57	9.80	164.00
7801	641	2002	8	35	3	S	5	12	BIT	1	0	15000	12065	0.57	9.80	159.30
7801	643	2002	8	35	3	S	5	12	BIT	1	0	13000	12065	0.57	9.80	164.30
7801	643	2002	8	45	3	S	5	12	BIT	1	0	27000	11824	0.73	4.40	160.30
7801	641	2002	9	35	3	S	5	12	BIT	1	0	20000	12103	0.68	9.90	159.20
7801	641	2002	9	45	3	S	5	12	BIT	1	0	13000	11824	0.73	4.40	155.20

7801	643	2002	9	35	3	S	5	12	BIT	1	0	11000	12103	0.68	9.90	164.20
7801	643	2002	9	45	3	S	5	12	BIT	1	0	38000	11824	0.73	4.40	160.30
7801	641	2002	10	35	3	S	5	12	BIT	1	0	78000	12145	0.56	9.30	159.60
7801	643	2002	10	35	3	S	5	12	BIT	1	0	29000	12145	0.56	9.00	164.70
7801	643	2002	10	45	3	S	5	12	BIT	1	0	23000	11783	0.60	3.90	157.40
7801	641	2002	11	35	3	S	5	12	BIT	1	0	92000	12172	0.53	10.30	159.60
7801	643	2002	11	35	3	S	5	12	BIT	1	0	49000	12172	0.53	10.30	164.60
7801	641	2002	12	35	3	S	5	12	BIT	1	0	34000	12172	0.53	10.30	159.60
7801	641	2002	12	45	3	S	5	12	BIT	1	0	39300	11765	0.54	4.10	152.20
7801	643	2002	12	35	3	S	5	12	BIT	1	0	35000	12172	0.53	10.30	164.60
												797600				161.79
7801	641	2002	1	45	3	S	5	12	BIT	7	9	1500	11877	0.80	4.90	165.90
7801	641	2002	1	45	3	S	5	12	BIT	7	9	37600	11852	0.65	5.50	165.90
7801	643	2002	1	45	3	S	5	12	BIT	7	9	9800	11877	0.80	4.90	169.80
7801	643	2002	1	45	3	S	5	12	BIT	7	9	13600	11852	0.65	5.50	169.80
7801	643	2002	1	50	3	S	5	12	BIT	7	9	1600	12615	0.73	7.30	159.00
7801	641	2002	2	45	3	S	5	12	BIT	7	9	40000	11877	0.80	4.90	165.90
7801	643	2002	2	45	3	S	5	12	BIT	7	9	42000	11877	0.80	4.90	170.10
7801	643	2002	2	45	3	S	5	12	BIT	7	9	32000	12262	0.72	7.80	202.40
7801	643	2002	3	45	3	S	5	12	BIT	7	9	6400	11877	0.80	4.90	170.70
7801	643	2002	3	45	3	S	5	12	BIT	7	9	35200	12262	0.72	7.80	202.40
7801	643	2002	4	45	3	S	5	12	BIT	7	9	1400	11877	0.80	4.90	170.50
7801	643	2002	4	45	3	S	5	12	BIT	7	9	3500	12262	0.72	7.80	202.10
7801	643	2002	5	45	3	S	5	12	BIT	7	9	34100	12611	0.74	6.20	203.30
7801	643	2002	5	45	3	S	5	12	BIT	7	9	1600	12262	0.72	7.80	202.10
7801	643	2002	6	45	3	S	5	12	BIT	7	9	42000	12611	0.74	6.21	203.29
7801	643	2002	8	45	3	S	5	12	BIT	7	9	44000	11877	0.80	4.90	171.70
7801	641	2002	10	45	3	S	5	12	BIT	7	9	45000	11783	0.60	3.90	152.10
7801	641	2002	11	45	3	S	5	12	BIT	7	9	4000	11765	0.54	4.10	152.20
7801	643	2002	11	45	3	S	5	12	BIT	7	9	6000	11765	0.54	4.10	157.40
7801	643	2002	12	45	3	S	5	12	BIT	7	9	23000	11765	0.54	4.10	157.40
Gulf Power										spot		424300				177.94
8779	1606	2002	10	50	3	S	1	25	BIT	7	9	35212	11655	0.26	6.80	202.60
8779	1606	2002	10	55	3	S	1	25	BIT	7	9	10966	9341	0.09	0.70	218.50
Holyoke Water Power C (Ma)						(small vessels,farther)				spot		46178				

9324	6166	2002	1	30	3	U	3	18	BIT	7	9	73700	11505	0.58	11.38	210.13
9324	6166	2002	2	30	3	U	3	18	BIT	7	9	14200	11508	0.59	11.35	210.50
Indiana Michigan Power Co				S. Africa		extra leg			inland	spot		87900				
9617	207	2002	1	45	3	S	5	12	BIT	1	0	122360	11800	0.56	8.28	150.30
9617	207	2002	3	45	3	S	5	12	BIT	1	0	144700	11790	0.57	7.98	150.50
9617	207	2002	4	45	3	S	5	12	BIT	1	0	147120	11797	0.54	7.82	145.90
9617	207	2002	5	45	3	S	5	12	BIT	1	0	105410	11789	0.60	7.32	144.60
9617	207	2002	6	45	3	S	5	12	BIT	1	0	103200	11811	0.57	6.93	147.90
9617	207	2002	7	45	3	S	5	12	BIT	1	0	117350	11816	0.56	7.30	151.70
9617	207	2002	8	45	3	S	5	12	BIT	1	0	177660	11801	0.58	7.45	151.50
9617	207	2002	9	45	3	S	5	12	BIT	1	0	170780	11795	0.61	7.53	150.70
9617	207	2002	10	45	3	S	5	12	BIT	1	0	96600	11821	0.55	7.39	152.20
9617	207	2002	12	45	3	S	5	12	BIT	1	0	95470	11819	0.64	7.92	152.20
JEA										contract		######				
12686	2049	2002	4	45	3	S	6	28	BIT	1	0	112130	11229	0.61	9.20	157.30
12686	2049	2002	5	45	3	S	6	28	BIT	1	0	118330	11288	0.63	8.70	157.30
12686	2049	2002	6	45	3	S	6	28	BIT	1	0	77470	11304	0.64	9.30	157.30
12686	2049	2002	6	45	3	S	6	28	BIT	1	0	57050	11244	0.47	4.50	149.50
12686	2049	2002	7	45	3	S	6	28	BIT	1	0	162820	11186	0.47	4.70	149.30
12686	2049	2002	8	45	3	S	6	28	BIT	1	0	159840	11499	0.49	4.90	149.00
12686	2049	2002	9	45	3	S	6	28	BIT	1	0	1960	11638	0.47	4.80	148.90
12686	2049	2002	9	45	3	S	6	28	BIT	1	0	22760	11265	0.70	8.60	157.10
12686	2049	2002	10	45	3	S	6	28	BIT	1	0	104290	11219	0.65	9.80	157.10
12686	2049	2002	11	45	3	S	6	28	BIT	1	0	29710	11141	0.63	8.30	159.30
12686	2049	2002	12	45	3	S	6	28	BIT	1	0	6380	11572	0.50	4.20	149.10
12686	2049	2002	12	45	3	S	6	28	BIT	1	0	110520	11419	0.63	7.40	159.10
Mississippi Pow		Watson								contract		963260				
15472	2367	2002	1	50	3	S	1	33	BIT	7	9	39240	13170	0.63	4.90	172.00
15472	2367	2002	2	50	3	S	1	33	BIT	7	9	42410	12441	0.73	6.40	178.40
15472	2367	2002	3	50	3	S	1	33	BIT	7	9	39310	12868	0.67	6.50	187.20
15472	2367	2002	3	50	3	S	1	33	BIT	7	9	40010	13393	0.60	3.90	172.00
15472	2367	2002	5	50	3	U	1	33	BIT	7	9	40220	13319	0.66	5.10	152.50
15472	2367	2002	6	50	3	U	1	33	BIT	7	9	39140	13412	0.65	4.40	152.50

15472	2367	2002	7	50	3	U	1	33	BIT	7	9	802	13448	0.71	5.30	156.50
15472	2367	2002	8	50	3	U	1	33	BIT	7	9	38644	12196	0.90	5.90	139.70
15472	2367	2002	9	50	3	U	1	33	BIT	7	9	79213	13432	0.69	4.45	156.70
15472	2367	2002	10	50	3	U	1	33	BIT	7	9	39683	13072	0.70	5.20	156.50
15472	2367	2002	11	50	3	U	1	33	BIT	7	9	43691	12315	0.75	6.00	133.10
15472	2367	2002	12	50	3	U	1	33	BIT	7	9	42199	13074	0.61	5.30	167.50
15472	2367	2002	12	50	3	U	1	33	BIT	7	9	45516	12408	0.66	5.60	142.00
Public Service Company of New Hampshire										spot		530078				
16687	733	2002	2	50	3	S	5	13	BIT	7	9	23500	12202	0.76	9.90	163.70
16687	733	2002	2	50	3	U	5	13	BIT	7	9	11750	12202	0.76	9.90	163.70
16687	733	2002	10	50	3	S	5	13	BIT	7	9	47407	12909	0.64	6.30	155.50
16687	733	2002	10	50	3	U	5	13	BIT	7	9	23703	12909	0.64	6.30	155.50
16687	733	2002	11	50	3	S	5	13	BIT	7	9	25420	12950	0.60	6.10	155.00
16687	733	2002	11	50	3	U	5	13	BIT	7	9	12710	12950	0.60	6.10	155.00
Savannah Electric										spot		144490				
18454	9990	2002	2	50	3	S	5	12	BIT	7	9	61110	12784	0.69	6.45	182.60
18454	9990	2002	4	50	3	S	5	12	BIT	7	9	57690	13089	0.72	5.06	172.80
18454	9990	2002	6	50	3	S	5	12	BIT	7	9	60070	12927	0.69	6.51	144.60
18454	9990	2002	9	50	3	S	5	12	BIT	7	9	55110	12996	0.72	5.63	185.50
18454	9990	2002	11	50	3	S	5	12	BIT	7	9	56510	13077	0.61	5.43	178.20
Tampa Electric										spot		290490				

total	8E+06	0.5972

CO_CC	PLT_CI	YEAR	MONTH	BOM_D	ORIG_S	MINE_T	PLT_RI	PLT_S	SPECF	CONTR	CONTR	QUANTITY	BTU	SULFUR	ASH	COST	COUNTY
6455	9988	2002	1	8	54	U	5	12	BIT	1	0	2260	12151	0.68	10.05	202.60	99
6455	9988	2002	1	8	54	S	5	12	BIT	1	0	1130	12151	0.68	10.05	202.60	99
6455	9988	2002	2	8	54	U	5	12	BIT	1	0	4737	12365	0.66	9.86	201.59	99
6455	9988	2002	2	8	54	S	5	12	BIT	1	0	2369	12365	0.66	9.86	201.59	99
6455	9988	2002	3	8	54	S	5	12	BIT	1	0	36276	13080	0.67	6.37	231.33	39
6455	9988	2002	3	8	54	U	5	12	BIT	1	0	1221	12256	0.70	10.46	201.59	99
6455	9988	2002	3	8	54	S	5	12	BIT	1	0	610	12256	0.70	10.46	201.59	99
6455	9988	2002	4	8	54	S	5	12	BIT	1	0	33843	13127	0.72	6.34	231.33	39
6455	9988	2002	5	8	54	S	5	12	BIT	1	0	32505	13073	0.68	6.42	231.33	39
6455	9988	2002	5	8	54	U	5	12	BIT	1	0	28335	12475	0.66	9.98	228.60	39
6455	9988	2002	5	8	54	S	5	12	BIT	1	0	14168	12475	0.66	9.98	228.60	39
6455	9988	2002	7	8	54	U	5	12	BIT	1	0	27709	12245	0.65	12.04	228.60	39
6455	9988	2002	7	8	54	S	5	12	BIT	1	0	13854	12245	0.65	12.04	228.60	39
6455	9988	2002	8	8	54	U	5	12	BIT	1	0	24147	12474	0.70	10.61	228.60	39
6455	9988	2002	8	8	54	S	5	12	BIT	1	0	12073	12474	0.70	10.61	228.60	39
6455	9988	2002	9	8	54	U	5	12	BIT	1	0	23378	12307	0.69	11.60	228.60	39
6455	9988	2002	9	8	54	S	5	12	BIT	1	0	11689	12307	0.69	11.60	228.60	39
6455	9988	2002	10	8	54	U	5	12	BIT	1	0	58767	12799	0.68	6.52	213.96	39
6455	9988	2002	10	8	54	U	5	12	BIT	1	0	13029	12555	0.68	9.44	228.60	39
6455	9988	2002	10	8	54	S	5	12	BIT	1	0	6514	12555	0.68	9.44	228.60	39
6455	9988	2002	10	8	54	U	5	12	BIT	1	0	13031	12516	0.68	10.61	228.60	39
6455	9988	2002	10	8	54	S	5	12	BIT	1	0	6516	12516	0.68	10.61	228.60	39
6455	9988	2002	10	8	54	U	5	12	BIT	1	0	2292	12320	0.69	8.47	228.60	39
6455	9988	2002	10	8	54	S	5	12	BIT	1	0	1146	12320	0.69	8.47	228.60	39
6455	9988	2002	11	8	54	U	5	12	BIT	1	0	13620	12303	0.66	11.27	228.60	39
6455	9988	2002	11	8	54	S	5	12	BIT	1	0	6810	12303	0.66	11.27	228.60	39
6455	9988	2002	11	8	54	U	5	12	BIT	1	0	18647	12695	0.66	9.41	228.60	39
6455	9988	2002	11	8	54	S	5	12	BIT	1	0	9323	12695	0.66	9.41	228.60	39
6455	9988	2002	12	8	54	U	5	12	BIT	1	0	5913	12586	0.69	8.48	228.60	39
6455	9988	2002	12	8	54	S	5	12	BIT	1	0	2956	12586	0.69	8.48	228.60	39
6455	9988	2002	12	8	54	U	5	12	BIT	1	0	2362	12343	0.65	11.79	228.60	39
6455	9988	2002	12	8	54	S	5	12	BIT	1	0	1181	12343	0.65	11.79	228.60	39
6455	9988	2002	12	8	54	U	5	12	BIT	1	0	22019	12335	0.66	10.81	228.60	39
6455	9988	2002	12	8	54	S	5	12	BIT	1	0	11010	12335	0.66	10.81	228.60	39
												465440				226.65	

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6455	9988	2002	1	8	54	S	5	12	BIT	7	9	36702	12757	0.68	8.13	231.33	39
6455	9988	2002	1	8	54	U	5	12	BIT	7	9	13361	12114	0.69	11.50	273.02	39
6455	9988	2002	1	8	54	S	5	12	BIT	7	9	6680	12114	0.69	11.50	273.02	39
6455	9988	2002	1	8	54	U	5	12	BIT	7	9	13123	12134	0.68	11.52	259.59	39
6455	9988	2002	1	8	54	S	5	12	BIT	7	9	6561	12134	0.68	11.52	259.59	39
6455	9988	2002	1	8	54	U	5	12	BIT	7	9	18081	12310	0.67	10.71	244.09	39
6455	9988	2002	1	8	54	S	5	12	BIT	7	9	9041	12310	0.67	10.71	244.09	39
6455	9988	2002	1	8	54	U	5	12	BIT	7	9	42827	12207	0.68	10.94	168.08	39
6455	9988	2002	1	8	54	S	5	12	BIT	7	9	21414	12207	0.68	10.94	168.08	39
6455	9988	2002	2	8	54	S	5	12	BIT	7	9	35685	12912	0.65	7.51	233.00	39
6455	9988	2002	2	8	54	U	5	12	BIT	7	9	13028	12321	0.66	11.10	271.53	39
6455	9988	2002	2	8	54	S	5	12	BIT	7	9	6514	12321	0.66	11.10	271.53	39
6455	9988	2002	2	8	54	U	5	12	BIT	7	9	13040	12436	0.67	10.61	257.80	39
6455	9988	2002	2	8	54	S	5	12	BIT	7	9	6520	12436	0.67	10.61	257.80	39
6455	9988	2002	2	8	54	U	5	12	BIT	7	9	26339	12379	0.64	10.50	227.08	39
6455	9988	2002	2	8	54	S	5	12	BIT	7	9	13170	12379	0.64	10.50	227.08	39
6455	9988	2002	2	8	54	U	5	12	BIT	7	9	31131	12363	0.66	10.94	161.17	39
6455	9988	2002	2	8	54	S	5	12	BIT	7	9	15565	12363	0.66	10.94	161.17	39
6455	9988	2002	3	8	54	U	5	12	BIT	7	9	13203	12312	0.65	10.62	273.02	39
6455	9988	2002	3	8	54	S	5	12	BIT	7	9	6602	12312	0.65	10.62	273.02	39
6455	9988	2002	3	8	54	U	5	12	BIT	7	9	14218	12336	0.66	10.58	259.59	39
6455	9988	2002	3	8	54	S	5	12	BIT	7	9	7109	12336	0.66	10.58	259.59	39
6455	9988	2002	3	8	54	U	5	12	BIT	7	9	36261	13231	0.72	6.08	228.60	39
6455	9988	2002	3	8	54	S	5	12	BIT	7	9	18131	13231	0.72	6.08	228.60	39
6455	9988	2002	3	8	54	U	5	12	BIT	7	9	16031	12271	0.66	10.62	228.60	39
6455	9988	2002	3	8	54	S	5	12	BIT	7	9	8015	12271	0.66	10.62	228.60	39
6455	9988	2002	3	8	54	U	5	12	BIT	7	9	39929	12175	0.64	11.16	160.64	39
6455	9988	2002	3	8	54	S	5	12	BIT	7	9	19965	12175	0.64	11.16	160.64	39
6455	9988	2002	4	8	54	U	5	12	BIT	7	9	8428	12292	0.67	11.16	273.02	39
6455	9988	2002	4	8	54	S	5	12	BIT	7	9	4214	12292	0.67	11.16	273.02	39
6455	9988	2002	4	8	54	U	5	12	BIT	7	9	8631	12395	0.66	11.15	259.59	39
6455	9988	2002	4	8	54	S	5	12	BIT	7	9	4316	12395	0.66	11.15	259.59	39
6455	9988	2002	4	8	54	U	5	12	BIT	7	9	1151	12256	0.67	10.08	228.60	39
6455	9988	2002	4	8	54	S	5	12	BIT	7	9	576	12256	0.67	10.08	228.60	39
6455	9988	2002	4	8	54	U	5	12	BIT	7	9	37191	12344	0.69	10.92	160.64	39
6455	9988	2002	4	8	54	S	5	12	BIT	7	9	18596	12344	0.69	10.92	160.64	39
6455	9988	2002	5	8	54	S	5	12	BIT	7	9	5196	13281	0.69	6.51	231.33	39

6455	9988	2002	5	8	54	U	5	12	BIT	7	9	2387	13205	0.69	6.32	273.02	39
6455	9988	2002	5	8	54	S	5	12	BIT	7	9	1194	13205	0.69	6.32	273.02	39
6455	9988	2002	5	8	54	U	5	12	BIT	7	9	3434	13252	0.69	6.22	259.59	39
6455	9988	2002	5	8	54	S	5	12	BIT	7	9	1717	13252	0.69	6.22	259.59	39
6455	9988	2002	5	8	54	U	5	12	BIT	7	9	42969	12506	0.67	9.83	160.64	39
6455	9988	2002	5	8	54	S	5	12	BIT	7	9	21485	12506	0.67	9.83	160.64	39
6455	9988	2002	7	8	54	S	5	12	BIT	7	9	26127	13280	0.68	6.38	231.33	39
6455	9988	2002	7	8	54	U	5	12	BIT	7	9	2356	12135	0.66	12.12	273.02	39
6455	9988	2002	7	8	54	S	5	12	BIT	7	9	1178	12135	0.66	12.12	273.02	39
6455	9988	2002	7	8	54	U	5	12	BIT	7	9	3531	12198	0.66	11.83	259.59	39
6455	9988	2002	7	8	54	S	5	12	BIT	7	9	1765	12198	0.66	11.83	259.59	39
6455	9988	2002	7	8	54	U	5	12	BIT	7	9	37417	12284	0.67	11.69	197.84	39
6455	9988	2002	7	8	54	S	5	12	BIT	7	9	18708	12284	0.67	11.69	197.84	39
6455	9988	2002	8	8	54	U	5	12	BIT	7	9	1180	12310	0.72	11.70	273.02	39
6455	9988	2002	8	8	54	S	5	12	BIT	7	9	590	12310	0.72	11.70	273.02	39
6455	9988	2002	8	8	54	U	5	12	BIT	7	9	3480	12589	0.71	10.19	259.59	39
6455	9988	2002	8	8	54	S	5	12	BIT	7	9	1740	12589	0.71	10.19	259.59	39
6455	9988	2002	8	8	54	U	5	12	BIT	7	9	11620	12572	0.71	10.48	197.84	39
6455	9988	2002	8	8	54	S	5	12	BIT	7	9	5810	12572	0.71	10.48	197.84	39
6455	9988	2002	8	8	54	U	5	12	BIT	7	9	24260	12546	0.68	10.05	197.84	39
6455	9988	2002	8	8	54	S	5	12	BIT	7	9	12130	12546	0.68	10.05	197.84	39
6455	9988	2002	8	8	54	U	5	12	BIT	7	9	25207	13252	0.71	6.24	231.33	39
6455	9988	2002	8	8	54	S	5	12	BIT	7	9	12603	13252	0.71	6.24	231.33	39
6455	9988	2002	9	8	54	U	5	12	BIT	7	9	1035	12296	0.69	12.40	273.02	39
6455	9988	2002	9	8	54	S	5	12	BIT	7	9	518	12296	0.69	12.40	273.02	39
6455	9988	2002	9	8	54	U	5	12	BIT	7	9	3375	12512	0.66	10.58	259.59	39
6455	9988	2002	9	8	54	S	5	12	BIT	7	9	1687	12512	0.66	10.58	259.59	39
6455	9988	2002	9	8	54	U	5	12	BIT	7	9	44423	12584	0.69	9.55	197.84	39
6455	9988	2002	9	8	54	S	5	12	BIT	7	9	22211	12584	0.69	9.55	197.84	39
6455	9988	2002	9	8	54	U	5	12	BIT	7	9	59	12081	0.59	12.08	197.84	39
6455	9988	2002	9	8	54	S	5	12	BIT	7	9	30	12081	0.59	12.08	197.84	39
6455	9988	2002	9	8	54	U	5	12	BIT	7	9	23651	13044	0.73	7.68	231.33	39
6455	9988	2002	9	8	54	S	5	12	BIT	7	9	11825	13044	0.73	7.68	231.33	39
6455	9988	2002	10	8	54	U	5	12	BIT	7	9	20706	12764	0.70	7.56	197.84	39
6455	9988	2002	10	8	54	S	5	12	BIT	7	9	10353	12764	0.70	7.56	197.84	39
6455	9988	2002	10	8	54	U	5	12	BIT	7	9	4493	12584	0.70	9.98	197.84	39
6455	9988	2002	10	8	54	S	5	12	BIT	7	9	2246	12584	0.70	9.98	197.84	39

6455	9988	2002	10	8	54	U	5	12	BIT	7	9	6539	12549	0.72	9.62	197.84	39
6455	9988	2002	10	8	54	S	5	12	BIT	7	9	3270	12549	0.72	9.62	197.84	39
6455	9988	2002	10	8	54	U	5	12	BIT	7	9	19610	13027	0.71	6.65	231.33	39
6455	9988	2002	10	8	54	S	5	12	BIT	7	9	9805	13027	0.71	6.65	231.33	39
6455	9988	2002	10	8	54	U	5	12	BIT	7	9	1109	12306	0.67	10.56	273.02	39
6455	9988	2002	10	8	54	S	5	12	BIT	7	9	554	12306	0.67	10.56	273.02	39
6455	9988	2002	10	8	54	U	5	12	BIT	7	9	3410	12420	0.69	10.07	259.59	39
6455	9988	2002	10	8	54	S	5	12	BIT	7	9	1705	12420	0.69	10.07	259.59	39
6455	9988	2002	11	8	54	U	5	12	BIT	7	9	2400	12370	0.70	11.09	273.02	39
6455	9988	2002	11	8	54	S	5	12	BIT	7	9	1200	12370	0.70	11.09	273.02	39
6455	9988	2002	11	8	54	U	5	12	BIT	7	9	4727	12245	0.67	11.72	259.59	39
6455	9988	2002	11	8	54	S	5	12	BIT	7	9	2363	12245	0.67	11.72	259.59	39
6455	9988	2002	11	8	54	U	5	12	BIT	7	9	25447	12948	0.70	6.77	197.84	39
6455	9988	2002	11	8	54	S	5	12	BIT	7	9	12723	12948	0.70	6.77	197.84	39
6455	9988	2002	11	8	54	U	5	12	BIT	7	9	19640	13083	0.73	6.02	231.33	39
6455	9988	2002	11	8	54	S	5	12	BIT	7	9	9820	13083	0.73	6.02	231.33	39
6455	9988	2002	12	8	54	U	5	12	BIT	7	9	5656	12625	0.66	9.92	237.28	39
6455	9988	2002	12	8	54	S	5	12	BIT	7	9	2828	12625	0.66	9.92	237.28	39
6455	9988	2002	12	8	54	U	5	12	BIT	7	9	19399	12996	0.69	5.95	231.33	39
6455	9988	2002	12	8	54	S	5	12	BIT	7	9	9699	12996	0.69	5.95	231.33	39
6455	9988	2002	12	8	54	U	5	12	BIT	7	9	33909	12740	0.67	8.42	229.28	39
6455	9988	2002	12	8	54	S	5	12	BIT	7	9	16955	12740	0.67	8.42	229.28	39
												1218813				213.04	

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YEAR	MONTH	O_COD	O_NAM	T_COD	T_NAM	PLST	NTR_T	NERFLE	CF_FLOM_DI	RIG	NE_TY	INTY_NU	PPLIE	UANTITU	CONTE	SULFUR	ASH	COST	
2003	1	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	72,402	23.0000	0.52	4.9	147.8	10701016
2003	2	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	56,664	23.1480	0.54	4.4	155.4	8805586
2003	3	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	1,213	22.1200	0.57	5.4	148.3	179887.9
2003	3	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	14,064	22.3020	0.54	4.2	155.8	2191171
2003	4	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	59,257	23.4180	0.54	4.2	148.3	8787813
2003	5	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	6,522	23.5940	0.66	4.0	148.2	966560.4
2003	6	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	16,113	22.6640	0.58	5.2	148.8	2397614
2003	6	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	66,413	22.8660	0.51	4.3	156.2	10373711
2003	7	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	54,587	22.4440	0.62	4.8	148.3	8095252
2003	8	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	2,860	21.4060	0.58	7.9	148.8	425568
2003	8	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	59,088	23.2100	0.48	4.8	155.4	9182275
2003	9	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	9,301	23.4220	0.49	4.4	155.3	1444445
2003	10	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	64,710	23.4620	0.54	5.0	151.6	9810036
2003	11	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	12,469	23.2140	0.55	5.0	151.7	1891547
2003	12	189	Alabam	56	Charles	AL	C	Coal	BIT	45	IM	U	County	DRUM	72,276	23.0300	0.63	5.1	155.6	11246146
							C	includes loading on river barges at Mobile and trip to pl							567,939					########
2003	1	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	278,810	23.4980	0.56	4.3	141.7	39507377
2003	1	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	23,170	23.4720	0.46	4.0	161.4	3739638
2003	2	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	215,180	23.4020	0.48	4.6	164.0	35289520
2003	2	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	56,230	23.2420	0.55	4.7	145.8	8198334
2003	3	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	134,190	23.2480	0.55	4.6	161.9	21725361
2003	3	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	141,003	23.3880	0.47	4.4	142.5	20092928
2003	4	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	27,664	23.7200	0.50	3.9	143.7	3975317
2003	4	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	198,690	23.5320	0.51	4.1	163.1	32406339
2003	5	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	160,710	23.2420	0.54	4.2	162.4	26099304
2003	5	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	124,940	23.6400	0.48	3.9	143.0	17866420
2003	5	195	Alabam	10	Greene	AL	C	Coal	BIT	45	IM	SU	County	MINA F	8,870	23.0900	0.67	5.5	53.4	473658
2003	5	195	Alabam	26	E C Ga	AL	C	Coal	SC	45	IM	SU	County	MINA F	337,690	24.0000	1.10	13.0	161.6	54570704
2003	6	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	198,160	23.1840	0.49	4.4	162.5	32201000
2003	6	195	Alabam	10	Greene	AL	C	Coal	BIT	45	IM	SU	County	MINA F	40,630	23.1420	0.49	4.5	149.2	6061996
2003	6	195	Alabam	26	E C Ga	AL	C	Coal	SC	45	IM	SU	County	MINA F	384,500	24.0000	1.10	13.0	162.1	62327450
2003	7	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	157,420	22.7820	0.54	4.6	143.4	22574028
2003	7	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	210,570	23.0000	0.48	4.2	162.8	34280796

2003	7	195	Alabam	10	Greene	AL	C	Coal	BIT	45	IM	SU	County	MINA F	42,460	22.8700	0.51	4.6	151.2	6419952
2003	8	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	216,150	23.3000	0.44	4.0	146.6	31687590
2003	8	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	160,400	23.3620	0.42	4.1	143.5	23017400
2003	8	195	Alabam	10	Greene	AL	C	Coal	BIT	45	IM	SU	County	MINA F	22,020	23.5660	0.43	3.8	148.1	3261162
2003	8	195	Alabam	10	Greene	AL	C	Coal	BIT	45	IM	SU	County	MINA F	10,070	23.5280	0.51	4.1	135.0	1359450
2003	9	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	260,530	23.4340	0.50	4.6	144.0	37516320
2003	10	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	255,510	23.4560	0.51	4.4	162.7	41571477
2003	10	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	93,260	23.1100	0.52	5.6	143.4	13373484
2003	11	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	222,160	23.1660	0.44	4.8	143.8	31946608
2003	11	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	95,190	23.0580	0.48	5.4	145.6	13859664
2003	11	195	Alabam	3	Barry	AL	C	Coal	BIT	45	IM	SU	County	MINA F	31,260	23.1100	0.48	5.5	165.5	5173530
								includes loading on river barges at Mobile and trip to plant							######					########
2003	4	3046	Carolin	2713	L V Sut	NC	C	Coal	BIT	50	IM	US	County	Paso D	77,200	26.1920	0.59	5.8	126.3	9750360
2003	6	3046	Carolin	2713	L V Sut	NC	C	Coal	BIT	50	IM	US	County	Paso D	38,300	26.5140	0.65	5.6	156.2	5982460
2003	7	3046	Carolin	2713	L V Sut	NC	C	Coal	BIT	50	IM	US	County	Paso D	38,000	25.4680	0.64	6.8	148.2	5631600
2003	9	3046	Carolin	2713	L V Sut	NC	C	Coal	BIT	50	IM	US	County	Paso D	39,600	25.9080	0.68	5.6	160.0	6336000
2003	10	3046	Carolin	2713	L V Sut	NC	C	Coal	BIT	50	IM	US	County	Paso D	46,000	26.3340	0.62	4.8	155.3	7143800
															239,100				145.7	########
2003	4	3046	Carolin	2713	L V Sut	NC	S	Coal	BIT	45	WV	S	County	Bandmi	10,190	24.8680	0.74	11.1	165.9	1690521
2003	4	3046	Carolin	2713	L V Sut	NC	S	Coal	BIT	45	WV	SU	County	Phillips	9,520	25.4320	0.78	10.1	163.2	1553664
2003	6	3046	Carolin	2713	L V Sut	NC	S	Coal	BIT	50	IM	US	County	Paso D	38,700	25.7640	0.58	6.4	184.6	7144020
2003	8	3046	Carolin	2713	L V Sut	NC	S	Coal	BIT	50	IM	US	County	Paso D	76,970	25.9800	0.61	6.1	183.0	14085510
										small lc	?				135,380					########
2003	1	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	35	IM	S	County	PEABC	6,000	24.3460	0.53	10.3	159.6	957600
2003	2	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	35	IM	S	County	PEABC	4,000	24.3460	0.53	10.3	159.6	638400
2003	3	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	35	IM	S	County	PEABC	5,000	24.3460	0.53	10.3	159.6	798000
2003	1	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	45	IM	S	County	PEABC	25,000	23.6480	0.73	4.4	152.0	3800000
2003	2	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	45	IM	S	County	PEABC	44,000	23.6480	0.73	4.4	152.0	6688000
2003	3	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	45	IM	S	County	PEABC	74,000	23.4600	0.52	4.4	152.0	11248000
2003	4	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	45	IM	S	County	PEABC	91,000	23.4600	0.52	4.4	152.5	13877500
2003	8	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	45	IM	S	County	PEABC	67,000	23.5920	0.40	4.3	153.3	10271100
2003	9	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	45	IM	S	County	PEABC	7,000	23.5920	0.40	4.3	153.3	1073100
2003	10	7801	Gulf Po	641	Crist	FL	C	Coal	BIT	45	IM	S	County	PEABC	37,000	23.5420	0.50	4.0	155.1	5738700
															360,000				153.0	########

2003	1	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	57,000	23.4200	0.43	3.7	152.3	8681100
2003	1	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	8,000	23.5040	0.46	3.9	157.6	1260800
2003	2	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	13,900	23.4600	0.44	4.3	157.6	2190640
2003	2	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	8,000	23.4200	0.43	3.7	152.3	1218400
2003	3	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	55,000	23.4300	0.52	4.5	157.6	8668000
2003	4	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	90,000	23.7580	0.51	4.0	157.9	14211000
2003	5	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	162,000	23.6080	0.52	4.2	152.6	24721200
2003	5	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	62,000	23.5200	0.48	4.2	158.0	9796000
2003	6	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	146,000	23.5360	0.48	4.1	152.6	22279600
2003	6	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	65,000	23.5200	0.48	4.2	158.0	10270000
2003	7	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	12,000	23.4520	0.58	4.0	152.4	1828800
2003	7	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	102,000	23.6060	0.53	4.1	157.6	16075200
2003	8	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	126,000	23.4520	0.58	4.0	152.4	19202400
2003	8	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	43,000	23.4060	0.53	4.1	157.7	6781100
2003	9	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	233,000	23.4240	0.54	4.9	152.4	35509200
2003	9	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	PEABC	13,000	23.4600	0.54	4.0	157.7	2050100
2003	10	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	4,000	23.1980	0.43	4.3	152.8	611200
2003	10	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	11,000	23.3280	0.45	4.7	180.3	1983300
2003	10	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	68,000	23.3920	0.56	4.9	153.6	10444800
2003	11	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	62,000	23.5340	0.39	4.5	153.5	9517000
2003	11	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	6,000	23.3280	0.45	4.7	180.3	1081800
2003	12	7801	Gulf Po	641	Crist	FL	S	Coal	BIT	45	IM	S	County	INTER(	118,000	23.5340	0.39	4.5	153.5	18113000
															######				154.6	########
2003	1	7801	Gulf Po	643	Lansing	FL	C	Coal	BIT	35	IM	S	County	PEABC	25,000	24.3460	0.53	10.3	164.7	4117500
2003	2	7801	Gulf Po	643	Lansing	FL	C	Coal	BIT	35	IM	S	County	PEABC	36,000	24.3460	0.53	10.3	164.7	5929200
2003	3	7801	Gulf Po	643	Lansing	FL	C	Coal	BIT	35	IM	S	County	PEABC	30,000	24.3460	0.53	10.3	164.7	4941000
2003	4	7801	Gulf Po	643	Lansing	FL	C	Coal	BIT	35	IM	S	County	PEABC	1,000	24.3460	0.53	10.0	165.3	165300
2003	10	7801	Gulf Po	643	Lansing	FL	C	Coal	BIT	45	IM	S	County	PEABC	4,000	23.5420	0.50	4.0	159.4	637600
															96,000				164.5	########
2003	1	7801	Gulf Po	643	Lansing	FL	S	Coal	BIT	45	IM	S	County	PEABC	15,000	23.4200	0.43	3.7	157.5	2362500
2003	9	7801	Gulf Po	643	Lansing	FL	S	Coal	BIT	45	IM	S	County	PEABC	400	23.4600	0.54	4.0	163.0	65200
2003	10	7801	Gulf Po	643	Lansing	FL	S	Coal	BIT	45	IM	S	County	INTER(	13,000	23.1980	0.43	4.3	158.2	2056600
2003	10	7801	Gulf Po	643	Lansing	FL	S	Coal	BIT	45	IM	S	County	INTER(	52,000	23.3920	0.56	4.9	157.9	8210800
2003	11	7801	Gulf Po	643	Lansing	FL	S	Coal	BIT	45	IM	S	County	INTER(	5,000	23.5340	0.39	4.5	157.8	789000

2003	11	7801	Gulf Po	643	Lansing	FL	S	Coal	BIT	45	IM	S	County INTER(	39,000	23.1980	0.43	4.3	158.2	6169800
			includes loading on river barges at Mobile and trip to pl:											124,400				158.0	########
2003	7	8779	Holyoke	1606	Mount '	MA	S	Coal	BIT	50	IM	U	County CUCUT	44,555	26.0040	0.70	7.0	161.5	7195633
2003	7	8779	Holyoke	1606	Mount '	MA	S	Coal	BIT	50	IM	U	County MINA P	45,155	23.4300	0.57	5.0	212.6	9599953
2003	9	8779	Holyoke	1606	Mount '	MA	S	Coal	BIT	50	IM	U	County MINA P	45,019	23.5380	0.47	4.1	159.6	7185032
2003	11	8779	Holyoke	1606	Mount '	MA	S	Coal	BIT	50	IM	U	County REG / F	22,303	25.7160	0.63	7.2	202.6	4518588
2003	12	8779	Holyoke	1606	Mount '	MA	S	Coal	BIT	50	IM	U	County CARBC	40,500	25.0220	0.66	7.4	223.7	9059850
2003	12	8779	Holyoke	1606	Mount '	MA	S	Coal	BIT	50	IM	U	County PRAGM	36,500	26.4660	0.67	5.7	184.2	6723300
									Handy vessels, longer distance					234,032					########
2003	1	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	205,680	23.6360	0.65	8.2	148.4	30522912
2003	2	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	158,390	23.6560	0.63	7.8	148.2	23473398
2003	4	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	145,150	23.6700	0.65	7.5	149.3	21670895
2003	5	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	192,620	23.7140	0.62	7.2	151.4	29162668
2003	6	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	94,170	23.6200	0.68	7.3	152.0	14313840
2003	7	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	234,890	23.6600	0.61	7.1	149.9	35210011
2003	8	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	191,770	23.6320	0.66	7.4	148.9	28554553
2003	9	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	190,260	23.6140	0.61	6.7	149.0	28348740
2003	10	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	97,170	23.7360	0.55	7.1	148.7	14449179
2003	11	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	194,400	23.7080	0.59	7.2	149.2	29004480
2003	12	9617	JEA	207	St John	FL	C	Coal	BIT	45	IM	S	County EL CEF	144,220	23.4340	0.64	7.8	151.0	21777220
														######				149.6	########
2003	6	9617	JEA	207	St John	FL	S	Coal	BIT	45	IM	S	County GUASA	58,700	26.1300	0.60	5.4	139.6	8194520
2003	9	9617	JEA	667	Northsi	FL	S	Coal	BIT	45	IM	S	County CERRE	12,600	23.7500	0.59	6.0	178.9	2254140
2003	11	9617	JEA	207	St John	FL	S	Coal	BIT	45	IM	S	County GUASA	59,810	25.7400	0.69	5.9	139.2	8325552
														131,110				143.2	########
2003	4	10623	Lakelar	676	C D Mc	FL	S	Coal	BIT	45	IM	SU	County INTER(	17,000	23.6140	0.61	4.0	196.2	3335400
2003	5	10623	Lakelar	676	C D Mc	FL	S	Coal	BIT	45	IM	SU	County INTER(	18,000	23.6140	0.61	4.0	196.1	3529800
2003	5	10623	Lakelar	676	C D Mc	FL	S	Coal	BIT	50	IM	SU	County RAG EI	37,000	25.8720	0.57	5.9	180.8	6689600
									includes transloading and trucking cost					72,000					########
2003	1	12686	Mississ	2049	Jack W	MS	C	Coal	BIT	45	IM	S	County INTER(	79,350	22.7680	0.63	7.3	159.3	12640455
2003	1	12686	Mississ	2049	Jack W	MS	C	Coal	BIT	45	IM	S	County INTER(	39,400	22.9320	0.50	4.4	151.4	5965160

2003	2	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	58,270	22.5140	0.63	8.0	159.4	9288238
2003	2	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	44,210	23.1620	0.52	4.4	151.3	6688973
2003	3	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	145,350	22.7660	0.62	7.3	159.3	23154255
2003	4	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	52,190	23.1040	0.61	7.0	160.0	8350400
2003	4	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	29,300	22.8360	0.48	4.1	152.4	4465320
2003	5	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	52,880	22.5940	0.61	7.9	160.3	8476664
2003	5	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	98,270	23.4820	0.47	3.8	152.1	14946867
2003	6	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	134,000	22.6340	0.47	4.5	152.5	20435000
2003	6	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	75,960	22.8920	0.48	4.1	157.5	11963700
2003	7	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	81,110	22.9880	0.55	4.4	151.5	12288165
2003	8	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	136,610	23.1880	0.45	4.5	151.4	20682754
2003	9	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	139,190	23.3640	0.42	4.4	150.8	20989852
2003	10	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	400	22.9080	0.57	5.9	158.9	63560
2003	10	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	87,410	23.3100	0.43	4.5	151.0	13198910
2003	11	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County COAL I	40,420	22.7640	0.63	8.9	161.0	6507620
2003	11	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County INTER(	55,830	23.1680	0.44	4.6	151.1	8435913
2003	12	12686	Mississ	2049	Jack W MS	C	Coal	BIT	45 IM	S	County COAL I	76,550	22.7500	0.64	8.5	161.0	12324550
												######				154.8	########
2003	7	12686	Mississ	2049	Jack W MS	S	Coal	BIT	45 IM	S	County INTER(	37,420	22.1920	0.48	4.2	151.9	5684098
2003	7	12686	Mississ	2049	Jack W MS	S	Coal	BIT	45 IM	S	County INTER(	41,660	23.6080	0.53	4.0	154.8	6448968
2003	7	12686	Mississ	2049	Jack W MS	S	Coal	BIT	45 IM	S	County INTER(	22,280	22.4980	0.48	4.1	156.8	3493504
2003	8	12686	Mississ	2049	Jack W MS	S	Coal	BIT	45 IM	S	County INTER(	5,310	23.6080	0.53	4.0	154.8	821988
2003	10	12686	Mississ	2049	Jack W MS	S	Coal	BIT	45 IM	S	County COAL I	44,080	23.2140	0.61	6.6	143.5	6325480
2003	10	12686	Mississ	2049	Jack W MS	S	Coal	BIT	50 IM	S	County GUASA	26,100	26.0920	0.66	5.2	153.9	4016790
						includes loading on river barges at Mobile and trip to plant on B						176,850				151.5	########
2003	7	12686	Mississ	6073	Victor J MS	S	Coal	BIT	45 IM	S	County INTER(	32,550	23.6080	0.53	4.0	170.1	5536755
2003	10	12686	Mississ	6073	Victor J MS	S	Coal	BIT	45 IM	S	County COAL I	32,660	23.4860	0.61	5.8	153.9	5026374
2003	10	12686	Mississ	6073	Victor J MS	S	Coal	BIT	50 IM	S	County GUASA	32,540	26.0920	0.66	5.2	163.7	5326798
						S						97,750				162.6	########
2003	1	15472	Public S	2367	Schiller NH	S	Coal	BIT	50 IM	U	County LA JAC	41,724	24.6040	0.66	6.5	132.6	5532602
2003	2	15472	Public S	2367	Schiller NH	S	Coal	BIT	50 IM	U	County LA JAC	39,664	26.4800	0.61	4.7	157.0	6227248
2003	3	15472	Public S	2367	Schiller NH	S	Coal	BIT	50 IM	U	County MINA M	41,544	26.4300	0.65	5.2	157.5	6543180
2003	4	15472	Public S	2367	Schiller NH	S	Coal	BIT	50 IM	U	County LA JAC	43,654	24.5560	0.74	6.7	133.1	5810347
2003	4	15472	Public S	2367	Schiller NH	S	Coal	BIT	50 IM	U	County REG / I	41,288	26.3140	0.63	5.4	137.7	5685358

2003	5	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County IAC / M	41,489	26.4240	0.68	6.1	157.0	6513773
2003	5	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County REG / F	41,639	25.9520	0.60	5.6	137.7	5733690
2003	6	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County IAC / M	41,160	26.7880	0.64	4.5	157.0	6462120
2003	7	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County IAC / M	39,311	26.5060	5.00	5.0	157.5	6191483
2003	7	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County REG / F	41,347	26.0560	0.63	5.6	137.7	5693482
2003	8	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County LA JAC	41,373	24.6320	0.64	6.3	155.1	6416952
2003	9	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County IAC / M	40,203	26.7880	0.63	4.8	157.0	6311871
2003	9	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County LA JAC	41,579	24.5620	0.62	6.5	155.5	6465535
2003	10	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County IAC / M	79,447	26.0980	0.71	6.3	149.5	11877327
2003	10	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County OXBOV	41,298	26.3060	0.61	5.7	159.7	6595291
2003	11	15472	Public S	2364	Merrim	NH	S	Coal	BIT	50	IM	U	County REG / F	14,055	25.7160	0.63	6.8	199.7	2806784
2003	11	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County LA JAC	41,542	25.1120	0.67	5.9	154.0	6397468
2003	12	15472	Public S	2367	Schiller	NH	S	Coal	BIT	50	IM	U	County IAC / C	39,700	26.0700	0.61	6.2	164.5	6530650
														752,017					########
2003	5	16687	Savann	733	Kraft	GA	C	Coal	BIT	50	IM	SU	County INTER	70,550	25.0000	0.68	5.3	147.4	10399070
2003	6	16687	Savann	733	Kraft	GA	C	Coal	BIT	50	IM	SU	County INTER	35,120	26.3040	0.57	4.9	140.1	4920312
2003	7	16687	Savann	733	Kraft	GA	C	Coal	BIT	50	IM	SU	County INTER	35,470	25.0620	0.83	7.6	160.2	5682294
2003	8	16687	Savann	733	Kraft	GA	C	Coal	BIT	50	IM	SU	County INTER	70,300	25.6620	0.65	4.9	156.5	11001950
2003	9	16687	Savann	733	Kraft	GA	C	Coal	BIT	50	IM	SU	County INTER/	71,000	26.4380	0.63	5.4	156.1	11083100
2003	10	16687	Savann	733	Kraft	GA	C	Coal	BIT	50	IM	SU	County INTER/	35,300	26.0960	0.62	5.6	154.1	5439730
2003	11	16687	Savann	733	Kraft	GA	C	Coal	BIT	50	IM	SU	County INTER	35,200	26.2360	0.73	7.3	154.9	5452480
2003	12	16687	Savann	733	Kraft	GA	C	Coal	BIT	50	IM	SU	County INTER/	35,100	24.9600	0.82	8.3	147.4	5173740
														388,040				152.4	########
2003	2	16687	Savann	733	Kraft	GA	S	Coal	BIT	45	IM	SU	County DRUMI	42,930	23.4940	0.61	4.1	184.3	7911999
2003	2	16687	Savann	733	Kraft	GA	S	Coal	BIT	50	IM	SU	County INTER	35,760	26.4380	0.60	5.2	151.9	5431944
2003	3	16687	Savann	733	Kraft	GA	S	Coal	BIT	50	IM	SU	County INTER	35,800	25.5280	0.71	6.9	157.3	5631340
							use self unloading Handy vessels- full cost of shipping may not be included							114,490				165.7	########
2003	10	17539	South C	3298	William	SC	S	Coal	BIT	50	IM	U	County AEP C(	8,700	25.5640	0.69	6.8	189.8	1651260
2003	10	17539	South C	3298	William	SC	S	Coal	BIT	50	IM	U	County DRUMI	20,200	23.6100	0.51	4.4	185.3	3743060
2003	11	17539	South C	3298	William	SC	S	Coal	BIT	50	IM	U	County DRUMI	9,000	23.4880	0.50	4.4	185.3	1667700
2003	12	17539	South C	3298	William	SC	S	Coal	BIT	50	IM	U	County DRUMI	11,100	22.9900	0.54	6.9	174.6	1938060
														49,000					9,000,080
2003	4	18454	Tampa	9990	Davant	FL	S	Coal	BIT	45	IM	S	County COLOI	73,250	24.8140	0.72	5.9	151.3	11082725

2003	1	18454	Tampa	9990	Davant	FL	S	Coal	BIT	50	IM	U	County PASA [	38,300	26.3300	0.68	5.5	157.4	6028420
2003	5	18454	Tampa	9990	Davant	FL	S	Coal	BIT	50	IM	S	County VENEZ	59,320	26.0660	0.65	5.8	152.3	9034436
2003	6	18454	Tampa	9990	Davant	FL	S	Coal	BIT	50	IM	S	County VENEZ	54,010	25.9940	0.64	5.7	151.9	8204119
2003	7	18454	Tampa	9990	Davant	FL	S	Coal	BIT	50	IM	S	County VENEZ	56,410	25.9780	0.67	5.9	151.8	8563038
2003	12	18454	Tampa	9990	Davant	FL	S	Coal	BIT	50	IM	S	County PASO [	56,660	25.5840	0.65	5.9	153.7	8708642
														337,950					########

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FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	US	Kanawl	39	Massey	9,071	26.8980	0.64	7.3	237.3
FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	US	Boone	5	Massey	8,231	24.1620	0.72	6.0	237.3
FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	US	Kanawl	39	Massey	12,992	25.3220	0.70	6.2	237.3
FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	US	Kanawl	39	Massey	9,402	25.3640	0.68	6.6	237.3
FERC4	2003	2	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	US	Kanawl	39	Massey	13,881	24.9380	0.68	10.8	236.4
FERC4	2003	2	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	US	Kanawl	39	Massey	7,101	24.8540	0.70	10.2	236.4
FERC4	2003	2	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	US	Boone	5	Massey	14,355	25.4020	0.74	9.2	236.4
FERC4	2003	3	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	S	Boone	5	Massey	47,293	24.7660	0.69	12.0	236.4
FERC4	2003	4	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	S	Boone	5	Massey	53,511	24.7440	0.74	11.0	236.4
FERC4	2003	5	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	8	WV	S	Boone	5	Massey	55,240	24.5200	0.71	12.1	236.4
																		231,077				236.6
FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	13,931	25.7940	0.65	7.0	237.3
FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	23,977	25.4240	0.70	6.5	203.3
FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	3,272	24.7900	0.66	5.1	203.3
FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	14,675	25.6200	0.70	6.1	203.3
FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	7,890	25.3300	0.69	7.1	229.3
FERC4	2003	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Marmel	35,463	26.3540	0.66	7.9	231.3
FERC4	2003	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	16,123	25.2840	0.69	10.0	202.4
FERC4	2003	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	1,648	25.0900	0.66	10.5	202.4
FERC4	2003	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Marmel	46,540	26.3540	0.63	6.1	230.5
FERC4	2003	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	52,681	25.1420	0.63	10.2	202.4
FERC4	2003	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	29,760	25.1740	0.68	10.1	202.4
FERC4	2003	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	5,692	25.1140	0.63	12.3	202.4
FERC4	2003	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Marmel	18,484	26.1820	0.63	6.9	230.5
FERC4	2003	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Marmel	3,373	26.4200	0.62	6.3	230.5
FERC4	2003	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	S	Kanawl	39	Riversi	10,018	24.8960	0.64	9.5	228.4
FERC4	2003	4	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	11,243	25.0200	0.67	9.3	202.4
FERC4	2003	4	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	1,931	25.1420	0.60	12.0	202.4
FERC4	2003	4	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Kanawl	3,478	24.9820	0.63	11.3	202.4
FERC4	2003	4	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Marmel	23,196	25.9780	0.65	7.2	230.5
FERC4	2003	4	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Marmel	9,725	26.2580	0.65	7.0	230.5
FERC4	2003	4	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	S	Kanawl	39	Riversi	10,205	24.7780	0.69	9.9	228.4
FERC4	2003	5	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	US	Kanawl	39	Marmel	38,320	26.0520	0.66	7.1	230.5
FERC4	2003	6	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	S	Kanawl	39	Kanawl	56,400	24.6200	0.69	11.8	236.4
FERC4	2003	6	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	8	WV	S	Kanawl	39	Marmel	34,250	26.1200	0.65	7.0	230.5

FERC4	2003	7	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	S	Kanawl 39	Kanawl	43,067	24.8320	0.70	11.7	236.4
FERC4	2003	7	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	S	Kanawl 39	Marmet	10,906	25.8020	0.64	8.3	230.5
FERC4	2003	7	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	S	Kanawl 39	Marmet	23,059	26.0040	0.63	7.8	230.5
FERC4	2003	8	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	US	Kanawl 39	Kanawl	53,047	24.5300	0.67	11.8	236.4
FERC4	2003	8	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	US	Kanawl 39	Marmet	33,799	25.7860	0.63	8.3	230.5
FERC4	2003	9	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	US	Kanawl 039	Kanawl	26,654	24.6900	0.69	11.7	236.4
FERC4	2003	9	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	US	Kanawl 039	Kanawl	32,825	24.8120	0.69	11.0	228.4
FERC4	2003	9	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	US	Kanawl 039	Marmet	33,923	26.0500	0.72	7.7	230.5
FERC4	2003	10	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	U	Kanawl 39	KANAV	53,264	24.5760	0.71	12.0	227.3
FERC4	2003	10	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	US	Kanawl 39	MARMI	33,088	25.9460	0.64	7.3	243.4
FERC4	2003	11	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	US	Kanawl 039	Kanawl	1,708	24.2180	0.64	13.1	227.4
FERC4	2003	11	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	8	WV	US	Kanawl 039	Marmet	25,053	25.5520	0.61	7.7	243.4
																842,668				227

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FERC4	2003	2	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	25	IM	US	County 999	Weglok	7,756	25.6020	0.49	6.6	150.4
FERC4	2003	3	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	25	IM	US	County 999	Weglok	21,464	25.7100	0.51	6.0	150.4
FERC4	2003	4	6455	Florida	9988	IMT Tra	FL	S	Coal	BIT	25	IM	US	County 999	UL. Mic	6,414	25.8500	0.52	6.2	150.4

FERC4	2003	5	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	25 IM	S	County 999	UL. Mic	15,330	25.9660	0.55	6.2	150.8
FERC4	2003	8	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	25 IM	US	County 999	Mickiev	28,129	25.5880	0.53	6.3	150.8
FERC4	2003	9	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	25 IM	US	County 999	Mickiev	12,803	26.1200	0.56	6.4	150.8
FERC4	2003	10	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	25 IM	US	County 999	DRUMI	32,399	24.9660	0.56	7.5	165.0
FERC4	2003	11	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	25 IM	US	County 999	Drumm	11,989	25.5820	0.54	7.3	165.0
														136,284				
FERC4	2003	3	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	45 IM	US	County 999	Drumm	1,489	23.0820	0.81	6.0	130.3
FERC4	2003	5	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	45 IM	S	County 999	Santa M	22,050	24.6100	0.53	7.1	150.2
FERC4	2003	8	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	45 IM	US	County 999	Drumm	33,251	23.8960	0.49	7.4	150.2
FERC4	2003	9	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	45 IM	US	County 999	Drumm	31,648	23.8780	0.58	8.6	150.2
														88,438				
FERC4	2003	6	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	50 IM	S	County 999	Maraca	51,490	25.9420	0.59	6.4	172.7
FERC4	2003	7	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	50 IM	S	County 999	Maraca	43,276	27.1320	0.64	4.1	172.4
FERC4	2003	8	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	50 IM	U	County 999	Paso D	51,554	26.3060	0.61	5.0	170.3
FERC4	2003	9	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	50 IM	U	County 999	Paso D	43,958	26.3860	0.74	6.1	171.5
FERC4	2003	10	6455	Florida	9988	IMT Tra FL	S	Coal	BIT	50 IM	US	County 999	PASO I	43,285	26.1940	0.70	6.0	206.2
														233,563				
														458,285				

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2004	1	7801	Gulf Power	643	Lansing Sm	FL	S	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	16,000	12131	0.61	9.2	164.0
2004	2	7801	Gulf Power	643	Lansing Sm	FL	S	Coal	BIT	17	CO	S	Gunnison	51	Supplier Re	27,000	12192	1.00	9.0	163.8
2004	3	7801	Gulf Power	643	Lansing Sm	FL	S	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	3,000	10212	0.62	8.4	163.7
2004	9	7801	Gulf Power	641	Crist	FL	C	Coal	BIT	17	CO	U	Routt	107	PEABODY	10,000	11839	0.80	7.8	160.8
			(coal comes down Mississippi River by barge from Cohokia terminal near St. Louis to New Orleans; then across Ic												total	56,000			average	163.3
2004	2	12686	Miss. Powe	2049	Jack Watso	MS	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	29,280	12069	0.61	9.1	176.5
2004	3	12686	Miss. Powe	2049	Jack Watso	MS	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	22,130	12075	0.63	9.1	176.5
2004	3	12686	Miss. Powe	2049	Jack Watso	MS	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	9,400	12114	0.62	8.9	153.2
2004	6	12686	Miss. Powe	2049	Jack Watso	MS	S	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	20,240	11959	0.50	9.6	179.3
2004	7	12686	Miss. Powe	2049	Jack Watso	MS	S	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	26,920	11904	0.50	10.0	183.5
2004	8	12686	Miss. Powe	2049	Jack Watso	MS	S	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	38,110	11879	0.49	9.6	183.8
2004	9	12686	Miss. Powe	2049	Jack Watso	MS	S	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	26,120	11910	0.53	9.6	183.5
2004	10	12686	Miss. Powe	2049	Jack Watso	MS	S	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	60,380	11879	0.60	9.7	183.8
2004	11	12686	Miss. Powe	2049	Jack Watso	MS	S	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	49,530	11975	0.55	8.9	184.5
2004	12	12686	Miss. Powe	2049	Jack Watso	MS	S	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	55,550	11921	0.52	9.6	185.0
			(coal comes down Mississippi River by barge from Cohokia terminal near St. Louis to New Orleans; then across ICWW by bar													337,660			average	181.8
2004	1	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	118,920	12097	0.58	9.2	153.0
2004	2	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	119,630	12097	0.64	9.2	153.1
2004	3	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	168,020	11914	0.60	9.9	161.6
2004	4	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	132,360	11944	0.55	9.7	151.1
2004	5	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	154,330	11945	0.52	9.5	153.7
2004	6	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	131,650	11947	0.50	9.6	161.1
2004	7	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	118,670	11904	0.48	9.7	155.3
2004	8	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	119,350	11895	0.51	9.6	157.0
2004	9	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	93,960	11921	0.61	9.8	158.6
2004	10	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	70,230	11972	0.56	9.2	164.1
2004	11	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	83,710	11978	0.51	9.4	160.3
2004	12	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	81,910	11955	0.52	9.2	149.1
2004	12	12686	Miss. Powe	6073	Victor J Dar	MS	S	Coal	BIT	17	CO	U	Gunnison	51	ARCH COA	24,040	12065	0.53	9.4	171.2
			(near Mississippi Gulf coast in Jackson County but receives coal by rail-												distance for western coal slightly longer than for New	406,570				156.6
2004	1	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	25,560	11484	0.49	9.0	167.0
2004	1	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	51,460	11514	0.48	9.4	161.4

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2004	3	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	68,420	11339	0.70	11.7	140.7
2004	3	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	24,760	12000	0.60	8.0	147.4
2004	3	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	70,730	12200	0.72	11.0	130.2
2004	3	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	49,140	11000	0.98	12.0	142.6
2004	3	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	49,390	11339	0.70	11.7	140.7
2004	3	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	10,330	12200	0.72	11.0	129.6
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Routt	107	Supplier Re	26,940	11289	0.52	10.4	127.1
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	10,400	11875	0.48	9.0	132.6
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	10,420	11485	0.38	9.6	138.8
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Routt	107	Supplier Re	54,510	11200	0.52	9.7	137.0
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	20,830	11848	0.42	9.3	134.4
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	45,620	11658	0.39	9.3	152.1
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	11,330	12109	0.44	7.6	130.0
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	85,100	11694	0.40	8.2	149.2
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	49,110	12061	0.46	8.3	126.3
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	24,950	11440	0.39	9.7	135.6
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	71,780	12207	0.59	10.2	129.0
2004	4	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	45,960	12139	0.55	9.6	132.4
2004	5	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Routt	107	Supplier Re	12,020	11189	0.50	9.8	137.2
2004	5	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	101,460	12119	0.53	9.5	132.7
2004	5	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	32,670	12000	0.60	8.0	147.8
2004	5	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	12,150	11856	0.50	10.0	125.0
2004	5	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	97,660	12000	0.60	8.0	147.8
2004	5	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	31,590	12001	0.47	9.0	131.2
2004	5	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	49,300	12151	0.51	9.7	132.3
2004	5	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	87,030	12213	0.49	7.9	125.2
2004	5	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	10,130	12200	0.72	11.0	130.6
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	45,440	12000	0.60	8.0	147.8
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	62,290	12000	0.60	8.0	140.1
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	12,300	12200	0.63	11.0	128.0
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	61,560	12200	0.72	11.0	123.1
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	10,530	12250	0.67	11.0	121.8
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	10,440	12250	0.67	11.0	126.9
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	20,750	11882	0.95	13.0	132.5
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	12,400	11882	0.95	13.0	132.1
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	67,640	11900	0.67	9.5	144.2
2004	6	18642	TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	12,030	11339	0.70	11.8	141.8

2004	6	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	24,860	11900	0.67	9.5	136.5
2004	6	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	37,080	11339	0.70	11.8	140.7
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	43,600	12000	0.60	8.0	151.1
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	12,460	11400	0.57	12.0	132.2
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	24,650	12000	0.60	8.0	150.7
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	22,550	12200	0.72	11.0	130.7
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	12,650	12200	0.72	11.0	133.9
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Routt	107	FOIDEL CR	13,440	11300	0.52	10.0	135.8
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	24,140	11882	0.95	13.0	135.8
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	47,200	11900	0.67	9.5	147.5
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	12,300	11339	0.70	11.8	141.8
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	24,390	11700	0.55	9.8	138.5
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	49,350	11900	0.67	9.5	147.5
2004	7	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	24,710	11339	0.70	11.8	134.3
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	34,895	11400	0.57	12.0	143.7
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	53,980	12000	0.60	8.0	151.1
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	36,947	12000	0.60	8.0	150.7
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	36,811	11400	0.57	12.0	132.2
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	58,465	12200	0.72	11.0	130.7
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	24,443	12200	0.72	11.0	133.9
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	22,541	12111	0.43	8.7	133.2
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	24,154	12394	0.43	6.7	130.2
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	35,909	11700	0.55	9.8	138.5
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	22,290	11900	0.67	9.5	147.5
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	86,661	11900	0.67	9.5	147.5
2004	8	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	25,063	11339	0.70	11.8	134.3
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	57,058	12000	0.60	8.0	151.1
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	86,683	12000	0.60	8.0	143.0
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	58,642	12200	0.72	11.0	133.9
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	25,020	12200	0.72	11.0	125.9
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Routt	107	FOIDEL CR	11,566	11300	0.52	10.0	143.8
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	20,647	12250	0.67	11.0	131.7
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	12,299	11882	0.95	13.0	127.6
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	43,812	11700	0.55	9.8	138.5
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	70,071	11900	0.67	9.5	147.5
2004	9	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	73,702	11900	0.67	9.5	139.3
2004	10	18642 TVA	9980 GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	45,588	11780	0.45	8.1	151.4

2004	10	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	86,221	11935	0.44	7.0	145.9
2004	10	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREE	22,458	12200	0.72	11.0	132.3
2004	10	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREE	49,386	12200	0.72	11.0	125.9
2004	10	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Routt	107	FOIDEL CR	33,303	11368	0.49	10.5	141.2
2004	10	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	SANBORN	12,441	12061	0.48	8.2	125.7
2004	10	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	64,470	11850	0.64	9.6	134.7
2004	10	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	55,719	11809	0.64	10.0	147.4
2004	10	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	12,422	11900	0.67	9.5	139.3
2004	10	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	49,272	11906	0.62	9.5	144.3
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	11,337	12000	0.60	8.0	134.1
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	122,281	11780	0.45	8.1	151.4
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	73,163	11000	0.98	12.0	153.6
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREE	10,444	12200	0.72	11.0	131.5
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREE	12,191	12000	0.63	11.0	123.8
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREE	74,249	12200	0.63	11.0	121.1
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	10,393	11900	0.67	9.5	145.1
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	66,996	11700	0.55	9.8	138.3
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	24,519	11900	0.67	9.5	205.2
2004	11	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	49,722	11700	0.55	9.8	138.3
2004	12	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	63,890	11000	0.98	12.0	162.2
2004	12	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	24,950	11000	0.98	12.0	153.6
2004	12	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREE	20,930	12200	0.63	11.0	131.5
2004	12	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREE	24,870	12200	0.63	11.0	123.8
2004	12	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	32,860	11900	0.67	9.5	145.1
2004	12	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	24,270	11700	0.55	9.8	138.3
2004	12	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	12,560	11700	0.54	9.8	138.8
2004	12	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	49,970	11900	0.67	9.5	205.2
2004	12	18642	TVA	9980	GRT Termir TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	49,120	11700	0.55	9.8	138.3
				On Tennessee River										4,855,013				140.2
2004	1	18642	TVA	9982	Cora Temin TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	11,340	11882	0.95	13.0	125.1
2004	1	18642	TVA	9982	Cora Temin TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	12,190	12000	0.60	8.0	140.5
2004	2	18642	TVA	9982	Cora Temin TN	C	Coal	BIT	17 CO	U	Gunnison	51	Supplier Re	12,311	12200	0.72	11.0	123.5
2004	2	18642	TVA	9982	Cora Temin TN	C	Coal	BIT	17 CO	U	Delta	29	Supplier Re	11,680	12000	0.60	8.0	140.5
2004	7	18642	TVA	9982	Cora Temin TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	12,660	12000	0.60	8.0	143.8
2004	7	18642	TVA	9982	Cora Temin TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREE	12,460	12200	0.72	11.0	126.8
2004	7	18642	TVA	9982	Cora Temin TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	24,930	11900	0.67	9.5	140.2

2004	8	18642 TVA	9982 Cora Temin TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	11,932	12200	0.72	11.0	126.8
2004	9	18642 TVA	9982 Cora Temin TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	10,487	11700	0.55	9.8	131.1
2004	10	18642 TVA	9982 Cora Temin TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	35,261	11888	0.45	6.9	143.7
2004	10	18642 TVA	9982 Cora Temin TN	C	Coal	BIT	17 CO	U	Gunnison	51	ELK CREEI	10,238	12047	0.47	8.4	128.4
2004	10	18642 TVA	9982 Cora Temin TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	25,021	11705	0.60	10.1	141.4
2004	11	18642 TVA	9982 Cora Temin TN	C	Coal	BIT	17 CO	U	Delta	29	BOWIE #2	24,896	11000	0.55	8.0	154.6
2004	12	18642 TVA	9982 Cora Temin TN	C	Coal	BIT	17 CO	U	Gunnison	51	WEST ELK	37,130	11900	0.67	9.5	138.0
			(coal terminal on the Mississippi River south of St. Louis)									252,536				138.46984

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2004	2	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	13,000	11282	0.46	9.4	168.8
2004	2	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	78,210	11473	0.49	9.9	162.1
2004	3	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	13,040	11449	0.50	11.0	174.7
2004	3	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	79,310	11439	0.50	9.5	169.8
2004	4	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	13,190	11146	0.51	9.6	166.5
2004	4	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	78,730	11199	0.50	9.3	161.0
2004	5	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	52,400	11225	0.51	9.5	163.6
2004	5	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	13,400	11305	0.52	9.8	167.9
2004	6	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CPYRUS TI	65,230	11170	0.53	10.1	172.0
2004	6	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CYPRUS TI	12,790	11123	0.54	10.5	177.4
2004	7	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CPYRUS TI	52,010	11299	0.50	9.8	164.1
2004	7	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CYPRUS TI	13,250	11223	0.50	10.2	169.8
2004	8	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CPYRUS TI	38,730	11487	0.51	9.6	164.2
2004	8	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CYPRUS TI	13,270	11452	0.50	9.3	169.5
2004	9	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CPYRUS TI	39,030	11472	0.48	9.3	166.2
2004	10	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CPYRUS TI	52,020	11409	0.48	9.7	172.9
2004	11	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CPYRUS TI	66,250	11296	0.50	11.0	170.0
2004	12	12686	Miss. Powe	6073	Victor J Dar	MS	C	Coal	BIT	17	CO	U	Routt	107	CPYRUS TI	64,580	11276	0.51	10.4	158.1
			(near Mississippi Gulf coast in Jackson County but receives coal by rail-												distance for western coal slightly longer than for New	835,460				166.1
2004	1	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	49,380	11300	0.52	10.0	147.5
2004	2	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	74,873	11300	0.52	10.0	147.5
2004	2	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	Supplier Re	12,239	12000	0.60	8.0	160.4
2004	3	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	26,054	11300	0.52	10.0	148.1
2004	5	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	12,790	11336	0.54	10.1	149.3
2004	5	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	12,642	11300	0.52	10.0	132.1
2004	6	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	BOWIE #2	12,289	12000	0.60	8.0	161.0
2004	6	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	63,558	11300	0.52	10.0	149.8
2004	7	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	BOWIE #2	12,610	12000	0.60	8.0	164.0
2004	7	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	65,541	11300	0.52	10.0	153.0
2004	7	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	24,948	11300	0.52	10.0	157.5
2004	7	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Gunnison	51	WEST ELK	12,104	11900	0.67	9.5	160.5
2004	8	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	BOWIE #2	12,386	12000	0.60	8.0	164.0
2004	8	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	BOWIE #2	12,539	11000	0.98	12.0	160.7
2004	8	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	77,688	11300	0.52	10.0	153.0
2004	8	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Gunnison	51	WEST ELK	11,970	11900	0.67	9.5	160.5
2004	9	18642	TVA	50	Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	BOWIE #2	12,226	11400	0.57	12.0	157.2

2004	9	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	BOWIE #2	12,645	12000	0.60	8.0	164.0
2004	9	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	50,698	11300	0.52	10.0	153.0
2004	9	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	26,265	11300	0.52	10.0	157.5
2004	10	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	BOWIE #2	59,345	11899	0.44	6.5	166.6
2004	10	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	65,621	11300	0.52	10.0	157.5
2004	10	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Gunnison	51	WEST ELK	12,463	11339	0.70	11.8	147.2
2004	11	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	BOWIE #2	23,545	11000	0.55	8.0	181.1
2004	11	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	104,510	11300	0.52	10.0	155.1
2004	11	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Gunnison	51	WEST ELK	24,030	11700	0.55	9.8	156.0
2004	11	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Gunnison	51	WEST ELK	12,583	11700	0.55	9.8	153.8
2004	12	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Delta	29	BOWIE #2	12,022	11000	0.98	12.0	181.1
2004	12	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	12,636	11103	0.48	10.0	162.4
2004	12	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Routt	107	FOIDEL CR	76,822	11300	0.52	10.0	155.1
2004	12	18642	TVA	50 Widows Cre	AL	C	Coal	BIT	17	CO	U	Gunnison	51	WEST ELK	12,206	11700	0.55	9.8	156.0
															1,011,228				155.5
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	34,900	11300	0.52	10.0	134.4
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Delta	29	Supplier Re	23,630	11454	0.39	12.0	134.4
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	22,120	11882	0.95	13.0	132.0
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	61,640	11339	0.70	11.7	140.7
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Delta	29	Supplier Re	36,780	11614	0.39	10.7	127.3
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	37,000	11882	0.95	13.0	132.0
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Delta	29	Supplier Re	48,380	12000	0.60	8.0	147.4
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	11,930	12200	0.72	11.0	129.6
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Delta	29	Supplier Re	35,710	12000	0.60	8.0	147.4
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	68,380	11339	0.70	11.7	140.7
2004	1	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	24,550	12200	0.72	11.0	130.2
2004	2	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	58,144	11339	0.70	11.7	140.7
2004	2	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Delta	29	Supplier Re	12,404	12000	0.60	8.0	147.4
2004	2	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	12,358	11882	0.95	13.0	132.1
2004	2	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Delta	29	Supplier Re	46,401	12000	0.60	8.0	147.2
2004	2	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	84,253	11339	0.70	11.7	140.7
2004	2	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	83,590	12200	0.72	11.0	130.3
2004	2	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	54,719	12200	0.72	11.0	129.6
2004	3	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Routt	107	Supplier Re	27,120	11300	0.52	10.0	147.5
2004	3	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Gunnison	51	Supplier Re	84,400	11882	0.95	13.0	132.0
2004	3	18642	TVA	9980 GRT Termir	TN	C	Coal	BIT	17	CO	U	Delta	29	Supplier Re	22,460	12000	0.60	8.0	147.4

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YEAR	MONTH	O_COD	O_NAM	T_COL	T_NAM	PLST	SNTR_T	PIRATI	NERFU	ECF_FI	DM_DI	ORIG	SNE_TY	NTY_N	COUNT	JPPLIE	QUANTIT	UCONTE	SULFUR	ASH	COST
2005	5	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	County	999	Ceredc	27,415	24.9060	0.74	12.5	263.2
2005	5	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	County	999	Ceredc	3,485	24.9060	0.74	12.5	265.3
2005	6	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Ceredc	6,483	24.7680	0.66	11.8	263.2
2005	6	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Ceredc	23,592	24.7680	0.66	11.8	265.3
2005	6	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Quincy	10,203	25.0040	0.62	11.9	289.3
2005	7	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Ceredc	1,717	24.2440	0.67	11.6	264.6
2005	7	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Nichol	67	Lockw	41,292	24.9460	0.71	10.2	289.5
2005	7	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Nichol	67	Lockw	11,807	24.9460	0.71	10.2	290.5
2005	7	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Kanaw	39	Winifre	1,796	25.1200	0.63	8.1	292.1
2005	7	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Kanaw	39	Winifre	27,039	24.6540	0.66	12.6	248.9
2005	8	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Nichol	67	Lockw	5,375	24.9620	0.72	10.7	288.6
2005	8	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Nichol	67	Lockw	10,705	24.9620	0.72	10.7	292.2
2005	8	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Quincy	10,239	25.3560	0.63	10.6	293.9
2005	8	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Winifre	10,915	24.9240	0.68	11.8	250.7
2005	8	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Winifre	1,809	24.9240	0.68	11.8	248.9
2005	9	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Quincy	4,973	24.9460	0.65	11.7	292.3
2005	9	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Quincy	7,875	24.9460	0.65	11.7	290.7
2005	9	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Quincy	1,568	24.9460	0.65	11.7	290.4
2005	9	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Winifre	11,478	24.7100	0.68	12.1	248.9
2005	9	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Winifre	3,045	24.8600	0.68	12.2	290.2
2005	9	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Winifre	6,006	24.7100	0.68	12.1	250.9
2005	9	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Winifre	9,277	24.8600	0.68	12.2	292.3
2005	9	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	County	999	Winifre	3,423	24.8600	0.68	12.2	291.3
2005	10	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Kanaw	39	Quincy	3,159	24.8160	0.64	12.0	291.7
2005	10	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Kanaw	39	Quincy	3,310	24.8160	0.64	12.0	292.4
2005	10	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Kanaw	39	Winifre	6,640	25.1380	0.69	11.4	292.7
2005	10	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Kanaw	39	Winifre	16,363	24.8760	0.68	11.4	253.0
2005	10	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Kanaw	39	Winifre	18,384	25.1380	0.69	11.4	296.9
2005	10	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	8	WV	US	Kanaw	39	Winifre	10,959	24.8760	0.68	11.4	250.9
2005	11	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Quincy	12,087	24.9960	0.69	11.0	293.0
2005	11	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Winifre	19,635	24.7500	0.69	11.7	252.2
2005	11	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Winifre	11,556	24.7860	0.70	12.0	294.8
2005	11	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Winifre	16,424	24.7860	0.70	12.0	292.7
2005	11	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Winifre	6,389	24.7500	0.69	11.7	254.2
2005	12	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Quincy	2,447	24.7200	0.67	11.4	290.7
2005	12	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	8	WV	US	Kanaw	39	Quincy	21,773	24.7200	0.67	11.4	290.3

2005	12	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	8	WV	US	Kanaw 39	Winifre	1,574	24.8520	0.69	12.1	293.3
2005	12	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	8	WV	US	Kanaw 39	Winifre	9,033	24.8340	0.70	11.8	255.2
2005	12	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	8	WV	US	Kanaw 39	Winifre	15,770	24.8340	0.70	11.8	253.2
2005	12	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	8	WV	US	Kanaw 39	Winifre	18,654	24.8520	0.69	12.1	291.5
			FPC												435,674				275.3
			FPC																
2005	10	6455	FPC	9988	IMT Tr FL	S		Coal	BIT	8	WV	US	Kanaw 39	Winifre	1,799	24.4360	0.62	12.0	230.5
2005	5	6455	FPC	9988	IMT Tr FL	S		Coal	BIT	10	IL	US	Gallatii 59	Winifre	9,374	24.9500	2.87	9.3	215.8
2005	6	6455	FPC	9988	IMT Tr FL	S		Coal	BIT	10	IL	US	Gallatii 59	Gallatii	20,874	24.3580	3.01	9.2	220.2
			FPC												32,047		0.83		219.5
			FPC														average sulfur		
			FPC												467,721				
			FPC																
			FPC																
2005	9	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	25	IM	US	County 999	Cartag	94,696	23.3320	0.46	4.9	237.2
2005	1	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	45	IM	US	County 999	Winifre	8,689	24.9720	0.66	11.8	289.3
2005	1	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	45	IM	US	County 999	Winifre	13,394	24.8160	0.68	12.0	249.2
2005	1	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	45	IM	US	County 999	Winifre	10,611	24.9720	0.66	11.8	290.7
2005	1	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	45	IM	US	County 999	Winifre	14,514	24.8160	0.68	12.0	247.2
2005	1	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	45	IM	US	County 999	Winifre	8,821	24.7520	0.64	12.5	289.8
2005	1	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	45	IM	US	County 999	Winifre	13,507	24.6200	0.64	12.8	247.2
2005	2	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	45	IM	US	County 999	Winifre	14,126	24.6200	0.64	12.8	249.2
2005	2	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	45	IM	US	County 999	Winifre	6,616	24.7520	0.64	12.5	285.5
2005	2	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	45	WV	US	County 999	Winifre	9,012	24.7120	0.65	12.6	289.2
2005	2	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	45	WV	US	County 999	Winifre	4,236	24.6220	0.65	13.0	249.2
2005	2	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	45	WV	US	County 999	Winifre	15,145	24.7120	0.65	12.6	285.9
2005	2	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	45	WV	US	County 999	Winifre	23,509	24.6220	0.65	13.0	247.2
2005	2	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	50	IM	US	County 999	Paso D	50,913	26.2300	0.62	5.9	164.4
2005	2	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	50	IM	US	County 999	Quincy	7,648	24.7360	0.59	11.9	289.3
2005	2	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	50	IM	US	County 999	Quincy	19,541	24.7360	0.59	11.9	286.4
2005	3	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	50	IM	US	County 999	Quincy	12,533	24.7360	0.61	12.1	287.0
2005	3	6455	FPC	9988	IMT Tr FL	C	#####	Coal	BIT	50	IM	US	County 999	Quincy	10,706	24.7360	0.61	12.1	288.1
2005	3	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	50	IM	US	County 999	Paso D	105,636	26.2880	0.70	5.7	164.4
2005	3	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	50	WV	US	County 999	Quincy	3,676	25.0040	0.62	11.9	291.2
2005	3	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	50	IM	US	County 999	Paso D	47,398	25.5900	0.66	7.5	164.4
2005	3	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	50	IM	US	County 999	Paso D	31,116	25.5880	0.66	6.6	158.4
2005	4	6455	FPC	9988	IMT Tr FL	C		Coal	BIT	50	IM	US	County 999	Paso D	16,476	25.5880	0.66	6.6	164.4

2005	4	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	50	IM	US	County	999	Paso D	47,940	25.5880	0.66	6.6	170.9
2005	4	6455	FPC	9988	IMT Tr	FL	C		Coal	BIT	50	IM	US	County	999	Pasco	50,838	25.2500	0.60	6.4	164.4
2005	4	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	50	IM	US	County	999	Paso D	14,389	26.2320	0.54	5.2	158.4
2005	4	6455	FPC	9988	IMT Tr	FL	C	#####	Coal	BIT	50	IM	US	County	999	Paso D	36,121	26.2320	0.54	5.2	164.4
			FPC														691,807				204.7
			FPC																		
2005	4	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Mount	11,576	23.7420	0.44	6.7	284.3
2005	5	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	1,693	24.4860	0.65	11.9	212.2
2005	5	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	9,377	24.5140	0.61	12.2	204.0
2005	5	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	22,902	24.5140	0.61	12.2	202.0
2005	5	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Winifre	1,762	25.1420	0.64	10.3	253.1
2005	5	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Winifre	5,908	25.2000	0.65	9.3	243.6
2005	5	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Mount	12,192	23.5940	0.43	7.4	286.5
2005	6	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Mount	12,050	23.5940	0.43	7.4	288.1
2005	6	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	22,955	24.6240	0.61	11.8	202.0
2005	6	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	2,045	24.5100	0.61	11.8	221.7
2005	6	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	5,664	24.2240	0.60	12.4	297.0
2005	10	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	1,752	24.2240	0.60	12.4	295.0
2005	1	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	7,840	24.6240	0.61	11.8	204.0
2005	2	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Winifre	17,494	24.7500	0.69	11.4	253.1
2005	2	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Winifre	14,866	24.7500	0.69	11.4	255.1
2005	3	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	6,976	24.3940	0.65	12.0	219.7
2005	3	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	16,026	24.6200	0.62	11.7	295.0
2005	4	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Quincy	27,458	24.6200	0.62	11.7	297.0
2005	4	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Winifre	11,243	24.4560	0.70	12.3	255.1
2005	4	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Winifre	14,592	24.4560	0.70	12.3	253.1
2005	4	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Winifre	1,788	24.0160	0.67	12.6	234.6
2005	4	6455	FPC	9988	IMT Tr	FL	S	#####	Coal	BIT	45	IM	US	County	999	Winifre	3,546	24.3260	0.66	13.5	226.7
2005	5	6455	FPC	9988	IMT Tr	FL	S	#####	Coal	BIT	45	IM	US	County	999	Winifre	3,444	24.3260	0.66	13.5	228.7
2005	5	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Winifre	10,960	24.4780	0.71	10.5	244.8
2005	6	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	Winifre	5,281	24.6100	0.65	13.0	221.2
2005	6	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	45	IM	US	County	999	La Jag	40,543	24.1060	0.71	5.2	300.2
2005	7	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	50	IM	US	County	999	Paso D	47,561	25.8100	0.68	6.7	163.4
2005	9	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	50	IM	US	County	999	Paso D	7,481	26.5320	0.62	4.9	158.4
2005	9	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	50	IM	US	County	999	Paso D	93,837	26.5320	0.62	4.9	164.4
2005	9	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	50	IM	US	County	999	Colom	79,252	23.5920	0.61	7.9	285.9
2005	10	6455	FPC	9988	IMT Tr	FL	S		Coal	BIT	50	IM	US	County	999	Paso D	50,392	26.0340	0.66	5.9	164.4

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2005	12	6455	FPC	9988	IMT Tr FL	S	#####	Coal	BIT	50	IM	US	County 999	Colum	1,747	23.0560	0.52	4.2	258.8
2005	12	6455	FPC	9988	IMT Tr FL	S	#####	Coal	BIT	50	IM	US	County 999	Quincy	1,767	24.5140	0.63	11.1	206.7
2005	1	6455	FPC	9988	IMT Tr FL	S		Coal	BIT	55	IM	US	County 999	New O	3,623	23.8520	0.86	7.7	230.6
			FPC												577,593				228.8
			FPC																
			FPC												#######				

YEAR	MONTH	O_COD	O_NAM	T_COD	T_NAM	PLST	NTR_T	PIRATI	NERFLE	CF_FLOM_DI	RIG	NE_TY	UPPLIE	UANTITY	UCONTE	SULFUR	ASH	COST
2005	1	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	DRUMM	34,105	22.6980	0.54	5.6	159.7
2005	2	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	DRUMM	39,365	22.8820	0.51	5.3	154.1
2005	3	189	Alabam	56	Charles	AL	C		Coal	BIT	45	IM	S	COAL M	39,133	22.9560	0.48	7.4	296.1
2005	3	189	Alabam	56	Charles	AL	C		Coal	BIT	45	IM	S	DRUMM	18,070	22.7480	0.56	5.9	154.2
2005	4	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	COAL M	36,745	22.3920	0.53	7.5	293.8
2005	4	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	DRUMM	17,323	22.0460	0.47	5.3	154.6
2005	6	189	Alabam	56	Charles	AL	C		Coal	BIT	45	IM	S	DRUMM	57,311	22.3960	0.61	5.4	153.9
2005	7	189	Alabam	56	Charles	AL	C		Coal	BIT	45	IM	S	COAL M	19,306	22.8500	0.70	8.8	281.7
2005	7	189	Alabam	56	Charles	AL	C		Coal	BIT	45	IM	S	COAL T	10,175	25.7860	0.63	6.6	289.3
2005	7	189	Alabam	56	Charles	AL	C		Coal	BIT	45	IM	S	DRUMM	22,011	22.6300	0.52	4.7	155.0
2005	8	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	COAL M	6,166	22.3180	0.64	8.6	285.4
2005	8	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	COAL T	47,780	25.7860	0.63	6.6	289.4
2005	9	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	COAL M	3,010	22.4320	0.62	7.5	288.3
2005	10	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	COAL M	47,847	22.4460	0.65	8.4	284.9
2005	10	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	COAL T	25,301	25.8100	0.67	5.9	289.8
2005	11	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	COAL M	478	23.2700	0.66	7.1	287.4
2005	11	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	COAL T	34,632	25.8100	0.67	5.9	289.8
2005	12	189	Alabam	56	Charles	AL	C	#####	Coal	BIT	45	IM	S	DRUMM	53,994	21.8140	0.79	6.8	156.8
									includes cost of loading barges at Mobile and tr						512,752			
2005	1	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	358,990	22.7220	0.60	6.1	209.8
2005	1	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	45,260	22.9260	0.59	5.7	196.8
2005	2	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MIN A P	48,810	22.9920	0.60	5.5	170.6
2005	2	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	312,150	23.2580	0.57	5.2	207.1
2005	3	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	441,570	23.1720	0.52	5.2	208.6
2005	4	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	285,520	23.0100	0.58	5.3	196.0
2005	5	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	COLUM	442,390	23.0020	0.56	5.3	209.8
2005	6	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	351,460	22.8260	0.52	5.3	209.9
2005	7	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	376,510	22.9800	0.48	5.1	212.0
2005	8	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	COLUM	316,090	23.0260	0.51	5.6	211.6
2005	9	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	119,930	23.0480	0.53	5.7	205.5
2005	9	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	90,450	23.4180	0.46	5.1	208.4
2005	10	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	223,240	23.1600	0.55	5.5	204.2
2005	11	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	360,300	23.1360	0.56	5.7	205.4
2005	12	195	Alabam	3	Barry	AL	C		Coal	BIT	45	IM	SU	MINA P	294,730	22.6680	0.62	6.8	211.0

												######				207.5
2005	1	195	Alabam	10	Greene	AL	C	#####	Coal	BIT	45	IM	SU	MINA F	11,740	22.9340	0.57	6.3	260.7
2005	2	195	Alabam	10	Greene	AL	C	#####	Coal	BIT	45	IM	SU	MINA F	7,200	23.2500	0.56	5.2	239.0
2005	12	195	Alabam	10	Greene	AL	C	#####	Coal	BIT	45	IM	SU	MINA F	5,590	22.0520	0.83	7.9	255.1
										additional transporation leg					24530				253.1
2005	2	3046	Carolin	2713	L V Sut	NC	C		Coal	BIT	50	IM	US	Paso D	34,360	25.6000	0.32	6.7	152.4
2005	3	3046	Carolin	2713	L V Sut	NC	C		Coal	BIT	50	IM	US	Paso D	36,900	26.6320	0.60	5.0	166.4
2005	4	3046	Carolin	2713	L V Sut	NC	C		Coal	BIT	50	IM	US	Paso D	34,570	25.8400	0.66	6.6	189.0
2005	6	3046	Carolin	2713	L V Sut	NC	C		Coal	BIT	50	IM	US	Paso D	37,800	25.8700	0.72	6.2	171.4
2005	7	3046	Carolin	2713	L V Sut	NC	C		Coal	BIT	50	IM	US	Paso D	34,190	25.8920	0.67	6.2	171.1
2005	8	3046	Carolin	2713	L V Sut	NC	C		Coal	BIT	50	IM	US	Paso D	37,700	25.4620	0.62	6.2	153.3
2005	11	3046	Carolin	2713	L V Sut	NC	C		Coal	BIT	50	IM	US	Paso D	85,203	25.6060	0.62	5.5	170.2
															300,723				168.0
2005	9	3046	Carolin	2713	L V Sut	NC	S		Coal	BIT	45	IM	SU	Puerto	54,490	24.6880	0.67	4.5	344.7
2005	10	3046	Carolin	2713	L V Sut	NC	S		Coal	BIT	45	IM	SU	Puerto	53,540	24.9720	0.64	5.6	340.8
															108,030				342.8
2005	1	3046	Carolin	6250	Mayo	NC	S		Coal	BIT	45	IM	S	Charles	10,730	23.2800	0.63	8.0	342.8
2005	3	3046	Carolin	6250	Mayo	NC	S		Coal	BIT	45	IM	S	Charles	11,470	24.8760	0.73	5.6	404.8
2005	4	3046	Carolin	6250	Mayo	NC	S		Coal	BIT	45	IM	S	Charles	11,580	24.8760	0.73	5.6	404.8
2005	5	3046	Carolin	6250	Mayo	NC	S		Coal	BIT	45	IM	S	Charles	11,770	24.7840	0.71	6.4	416.0
2005	6	3046	Carolin	6250	Mayo	NC	S		Coal	BIT	45	IM	S	Charles	21,080	24.7840	0.71	6.4	406.6
2005	7	3046	Carolin	6250	Mayo	NC	S		Coal	BIT	45	IM	S	Charles	21,920	24.6080	0.64	6.0	420.9
2005	8	3046	Carolin	6250	Mayo	NC	S		Coal	BIT	45	IM	S	Charles	10,690	24.6080	0.64	6.0	418.9
2005	1	3046	Carolin	2712	Roxbor	NC	S		Coal	BIT	45	IM	S	Charles	21,380	23.2800	0.63	8.0	351.8
2005	3	3046	Carolin	2712	Roxbor	NC	S		Coal	BIT	45	IM	S	Charles	11,670	24.8760	0.73	5.6	404.8
2005	4	3046	Carolin	2712	Roxbor	NC	S		Coal	BIT	45	IM	S	Charles	11,780	24.8760	0.73	5.6	404.8
2005	6	3046	Carolin	2712	Roxbor	NC	S		Coal	BIT	45	IM	S	Charles	12,020	24.7840	0.94	11.4	416.0
2005	7	3046	Carolin	2712	Roxbor	NC	S		Coal	BIT	45	IM	S	Charles	23,450	24.6080	0.67	6.3	418.9
											(includes additional cost to get				179,540				401.1
2005	4	6455	Florida	9000	McDuffi	FL	C	#####	Coal	BIT	25	IM	US	Cartage	96,378	23.1420	0.58	5.6	237.2
2005	4	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	45	IM	US	Winifre	8,689	24.9720	0.66	11.8	289.3
2005	4	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	45	IM	US	Winifre	13,394	24.8160	0.68	12.0	249.2

2005	4	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	45	IM	US	Winifre	10,611	24.9720	0.66	11.8	290.7
2005	4	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	45	IM	US	Winifre	14,514	24.8160	0.68	12.0	247.2
2005	4	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	50	IM	US	Paso D	50,913	26.2300	0.62	5.9	164.4
2005	4	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	50	IM	US	Quincy	7,648	24.7360	0.59	11.9	289.3
2005	4	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	50	IM	US	Quincy	19,541	24.7360	0.59	11.9	286.4
2005	5	6455	Florida	9000	McDuffi	FL	C	#####	Coal	BIT	25	IM	US	Cartage	139,635	23.4760	0.53	4.9	237.2
2005	5	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	45	IM	US	Winifre	8,821	24.7520	0.64	12.5	289.8
2005	5	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	45	IM	US	Winifre	13,507	24.6200	0.64	12.8	247.2
2005	5	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	45	IM	US	Winifre	14,126	24.6200	0.64	12.8	249.2
2005	5	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	45	IM	US	Winifre	6,616	24.7520	0.64	12.5	285.5
2005	5	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	50	IM	US	Quincy	12,533	24.7360	0.61	12.1	287.0
2005	5	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	50	IM	US	Quincy	10,706	24.7360	0.61	12.1	288.1
2005	6	6455	Florida	9000	McDuffi	FL	C		Coal	BIT	25	IM	US	Cartage	60,098	23.2200	0.41	4.5	237.2
2005	6	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	45	WV	US	Winifre	9,012	24.7120	0.65	12.6	289.2
2005	6	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	45	WV	US	Winifre	4,236	24.6220	0.65	13.0	249.2
2005	6	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	45	WV	US	Winifre	15,145	24.7120	0.65	12.6	285.9
2005	6	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	45	WV	US	Winifre	23,509	24.6220	0.65	13.0	247.2
2005	6	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	50	IM	US	Paso D	105,636	26.2880	0.70	5.7	164.4
2005	6	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	50	WV	US	Quincy	3,676	25.0040	0.62	11.9	291.2
2005	7	6455	Florida	9000	McDuffi	FL	C		Coal	BIT	25	IM	US	Cartage	29,578	23.4900	0.48	4.3	237.2
2005	7	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	50	IM	US	Paso D	47,398	25.5900	0.66	7.5	164.4
2005	8	6455	Florida	9000	McDuffi	FL	C	#####	Coal	BIT	25	IM	US	Cartage	61,901	23.1480	0.50	5.0	237.2
2005	9	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	25	IM	US	Cartage	94,696	23.3320	0.46	4.9	237.2
2005	9	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	50	IM	US	Paso D	31,116	25.5880	0.66	6.6	158.4
2005	9	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	50	IM	US	Paso D	16,476	25.5880	0.66	6.6	164.4
2005	9	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	50	IM	US	Paso D	47,940	25.5880	0.66	6.6	170.9
2005	10	6455	Florida	9000	McDuffi	FL	C		Coal	BIT	25	IM	US	Cartage	47,521	23.3980	0.56	5.2	237.2
2005	10	6455	Florida	9988	IMT Tra	FL	C		Coal	BIT	50	IM	US	Pasco I	50,838	25.2500	0.60	6.4	164.4
2005	11	6455	Florida	9000	McDuffi	FL	C	#####	Coal	BIT	25	IM	US	Cartage	77,640	23.3360	0.56	5.4	236.5
2005	11	6455	Florida	9000	McDuffi	FL	C	#####	Coal	BIT	45	IM	US	La Jagu	48,502	24.7460	0.70	5.4	303.1
2005	12	6455	Florida	9000	McDuffi	FL	C	#####	Coal	BIT	25	IM	US	Cartage	74,983	23.2720	0.52	5.7	237.2
2005	12	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	50	IM	US	Paso D	14,389	26.2320	0.54	5.2	158.4
2005	12	6455	Florida	9988	IMT Tra	FL	C	#####	Coal	BIT	50	IM	US	Paso D	36,121	26.2320	0.54	5.2	164.4
2005	1	6455	Florida	9000	McDuffi	FL	S		Coal	BIT	25	IM	US	Cartage	14,924	23.5280	0.60	4.7	173.1
2005	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Mount \	11,576	23.7420	0.44	6.7	284.3

2005	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	1,693	24.4860	0.65	11.9	212.2
2005	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	9,377	24.5140	0.61	12.2	204.0
2005	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	22,902	24.5140	0.61	12.2	202.0
2005	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Winifre	1,762	25.1420	0.64	10.3	253.1
2005	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Winifre	5,908	25.2000	0.65	9.3	243.6
2005	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	50	IM	US	Paso D	47,561	25.8100	0.68	6.7	163.4
2005	1	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	55	IM	US	New Or	3,623	23.8520	0.86	7.7	230.6
2005	2	6455	Florida	9000	McDuffi	FL	S		Coal	BIT	25	IM	US	Cartage	29,762	23.4560	0.59	4.4	173.1
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Mount \	12,192	23.5940	0.43	7.4	286.5
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Mount \	12,050	23.5940	0.43	7.4	288.1
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	22,955	24.6240	0.61	11.8	202.0
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	2,045	24.5100	0.61	11.8	221.7
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	5,664	24.2240	0.60	12.4	297.0
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	1,752	24.2240	0.60	12.4	295.0
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	7,840	24.6240	0.61	11.8	204.0
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Winifre	17,494	24.7500	0.69	11.4	253.1
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Winifre	14,866	24.7500	0.69	11.4	255.1
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	50	IM	US	Paso D	7,481	26.5320	0.62	4.9	158.4
2005	2	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	50	IM	US	Paso D	93,837	26.5320	0.62	4.9	164.4
2005	3	6455	Florida	9000	McDuffi	FL	S		Coal	BIT	25	IM	US	Cartage	2,087	23.7240	0.39	4.6	173.1
2005	3	6455	Florida	9000	McDuffi	FL	S		Coal	BIT	25	IM	US	Cartage	75,717	23.7240	0.39	4.6	237.2
2005	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	6,976	24.3940	0.65	12.0	219.7
2005	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	16,026	24.6200	0.62	11.7	295.0
2005	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Quincy	27,458	24.6200	0.62	11.7	297.0
2005	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Winifre	11,243	24.4560	0.70	12.3	255.1
2005	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Winifre	14,592	24.4560	0.70	12.3	253.1
2005	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Winifre	1,788	24.0160	0.67	12.6	234.6
2005	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	50	IM	US	Colomt	79,252	23.5920	0.61	7.9	285.9
2005	3	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	50	IM	US	Paso D	50,392	26.0340	0.66	5.9	164.4
2005	4	6455	Florida	9988	IMT Tra	FL	S	#####	Coal	BIT	45	IM	US	Winifre	3,546	24.3260	0.66	13.5	226.7
2005	4	6455	Florida	9988	IMT Tra	FL	S	#####	Coal	BIT	45	IM	US	Winifre	3,444	24.3260	0.66	13.5	228.7
2005	4	6455	Florida	9988	IMT Tra	FL	S	#####	Coal	BIT	50	IM	US	Columt	1,747	23.0560	0.52	4.2	258.8
2005	4	6455	Florida	9988	IMT Tra	FL	S	#####	Coal	BIT	50	IM	US	Quincy	1,767	24.5140	0.63	11.1	206.7
2005	5	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Winifre	10,960	24.4780	0.71	10.5	244.8
2005	5	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	Winifre	5,281	24.6100	0.65	13.0	221.2
2005	10	6455	Florida	9988	IMT Tra	FL	S		Coal	BIT	45	IM	US	La Jagt	40,543	24.1060	0.71	5.2	300.2
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2005	3	7140	Georgia	728	Yates	GA	S	Coal	BIT	45 IM	SU	CMC L	19,800	23.2700	0.65	8.8	425.3
2005	3	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC L	9,700	23.3800	0.67	8.6	425.9
2005	3	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC L	9,700	23.2700	0.65	8.8	425.9
2005	4	7140	Georgia	703	Bowen	GA	S	Coal	BIT	45 IM	SU	CMC L	32,700	23.3900	0.58	7.2	395.3
2005	4	7140	Georgia	703	Bowen	GA	S	Coal	BIT	45 IM	SU	CMC L	21,600	23.2700	0.65	8.8	395.3
2005	4	7140	Georgia	708	Hamme	GA	S	Coal	BIT	45 IM	SU	GLENC	29,500	24.9400	0.68	5.1	419.1
2005	4	7140	Georgia	728	Yates	GA	S	Coal	BIT	45 IM	SU	CMC L	9,800	23.2700	0.65	8.8	431.3
2005	4	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC LI	9,600	23.2700	0.65	8.8	425.9
2005	5	7140	Georgia	703	Bowen	GA	S	Coal	BIT	45 IM	SU	CMC C	32,700	23.3900	0.58	7.2	401.9
2005	5	7140	Georgia	708	Hamme	GA	S	Coal	BIT	45 IM	SU	GLENC	19,200	24.9400	0.68	5.1	429.0
2005	6	7140	Georgia	703	Bowen	GA	S	Coal	BIT	45 IM	SU	CMC	22,500	23.5900	0.65	7.4	394.9
2005	6	7140	Georgia	708	Hamme	GA	S	Coal	BIT	45 IM	SU	GLENC	10,600	24.0620	0.62	5.0	420.9
2005	6	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	GLENC	10,400	24.6020	0.62	5.0	424.9
2005	7	7140	Georgia	708	Hamme	GA	S	Coal	BIT	45 IM	SU	GLENC	9,400	24.6020	0.62	5.0	424.9
2005	7	7140	Georgia	728	Yates	GA	S	Coal	BIT	45 IM	SU	CMC	20,000	23.6160	0.63	7.5	429.0
2005	7	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	41,400	23.6160	0.63	7.5	429.5
2005	8	7140	Georgia	708	Hamme	GA	S	Coal	BIT	45 IM	SU	GLENC	20,500	24.6020	0.62	5.0	423.5
2005	8	7140	Georgia	728	Yates	GA	S	Coal	BIT	45 IM	SU	CMC	30,400	23.6000	0.63	7.8	430.4
2005	8	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	30,600	23.6000	0.63	7.8	430.9
2005	8	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	9,200	23.6160	0.63	7.5	430.9
2005	9	7140	Georgia	728	Yates	GA	S	Coal	BIT	45 IM	SU	CMC	10,400	22.8020	0.61	7.7	443.3
2005	9	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	20,600	22.8020	0.61	7.7	443.9
2005	10	7140	Georgia	708	Hamme	GA	S	Coal	BIT	45 IM	SU	GLENC	30,200	24.9360	0.62	5.9	434.8
2005	10	7140	Georgia	728	Yates	GA	S	Coal	BIT	45 IM	SU	CMC	19,900	22.0940	0.66	9.3	455.5
2005	10	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	39,600	22.0940	0.66	9.3	445.5
2005	10	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	30,300	22.5540	0.66	8.2	445.5
2005	11	7140	Georgia	728	Yates	GA	S	Coal	BIT	45 IM	SU	CMC	9,600	23.1640	0.58	7.4	445.8
2005	11	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	31,200	23.1640	0.58	7.4	467.2
2005	11	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	60,300	23.1780	0.57	6.5	454.0
2005	12	7140	Georgia	703	Bowen	GA	S	Coal	BIT	45 IM	SU	CMC	9,800	22.6400	0.65	8.5	322.5
2005	12	7140	Georgia	703	Bowen	GA	S	Coal	BIT	45 IM	SU	CMC	20,900	23.1780	0.57	6.5	394.9
2005	12	7140	Georgia	703	Bowen	GA	S	Coal	BIT	45 IM	SU	CMC	10,400	22.8260	0.58	8.3	380.7
2005	12	7140	Georgia	708	Hamme	GA	S	Coal	BIT	45 IM	SU	SMS	9,400	22.8260	0.58	8.3	369.6
2005	12	7140	Georgia	728	Yates	GA	S	Coal	BIT	45 IM	SU	CMC	10,600	22.6400	0.65	8.5	365.2
2005	12	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	9,700	23.1780	0.57	6.5	448.2
2005	12	7140	Georgia	6052	Wansle	GA	S	Coal	BIT	45 IM	SU	CMC	10,600	22.8260	0.58	8.3	417.9

2005	12	7140	Georgia	6052	Wansle	GA	S		Coal	BIT	45	IM	SU	CMC	10,100	22.6400	0.65	8.5	365.6
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2005	1	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	COAL I	5,000	22.9260	0.69	8.9	250.5
2005	1	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	112,000	22.8480	0.62	6.9	219.2
2005	1	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	82,000	22.8480	0.62	6.9	219.0
2005	2	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	15,000	23.5040	0.61	5.1	212.3
2005	2	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	105,000	23.5040	0.61	5.1	212.4
2005	3	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	156,000	23.3940	0.46	5.1	212.5
2005	3	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	34,000	23.3940	0.46	5.1	212.3
2005	4	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	91,000	23.3060	0.50	5.1	212.5
2005	4	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	62,000	23.3060	0.50	5.1	212.3
2005	5	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	91,000	23.0640	0.59	5.4	212.4
2005	5	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	13,000	23.2280	0.53	5.0	212.5
2005	6	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	64,000	23.4320	0.56	5.4	212.4
2005	6	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	20,000	23.4320	0.56	5.4	212.2
2005	7	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	12,000	23.4320	0.56	5.4	212.5
2005	7	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	57,000	23.4320	0.56	5.4	212.7
2005	8	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	8,000	23.4320	0.56	5.4	212.7
2005	8	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	U	INTER(	46,000	23.2200	0.46	5.8	250.5
2005	8	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	U	INTER(	13,000	23.2200	0.46	5.8	250.3
2005	8	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	6,000	23.4320	0.56	5.4	212.5
2005	9	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	COAL I	31,000	23.9020	0.57	7.5	250.2
2005	9	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	PEABC	65,000	23.0940	0.43	5.2	250.4
2005	9	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	PEABC	2,000	23.0940	0.43	5.2	250.6
2005	10	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	COAL I	20,000	23.9020	0.57	7.5	250.6
2005	10	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	PEABC	130,000	23.5660	0.54	5.0	250.5
2005	11	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	25	IM	U	GLENC	13,000	23.6480	0.45	9.0	269.3
2005	11	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	25	IM	U	GLENC	61,000	23.6480	0.45	9.0	269.5
2005	11	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	66,000	22.8440	0.59	6.6	250.8
2005	11	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	PEABC	22,000	23.2900	0.52	5.7	250.6
2005	12	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	25,000	22.8180	0.56	6.7	260.2
2005	12	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	52,000	22.6340	0.55	6.9	261.9
2005	12	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	INTER(	64,000	22.9560	0.73	6.0	247.2
2005	12	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	PEABC	61,000	23.3320	0.43	5.4	250.6
2005	12	7801	Gulf Po	641	Crist	FL	S		Coal	BIT	45	IM	S	PEABC	40,000	23.3320	0.43	5.4	250.8
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2005	9	7801	Gulf Po	643	Lansing	FL	C		Coal	BIT	45	IM	S	COAL I	13,000	23.9020	0.57	7.5	256.2
2005	1	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	7,000	22.8480	0.62	6.9	218.8
2005	1	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	3,000	22.8480	0.62	6.9	225.0
2005	1	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	8,000	22.8480	0.62	6.9	255.3
2005	2	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	7,000	23.5040	0.61	5.1	218.3
2005	4	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	5,000	23.3060	0.50	5.1	218.2
2005	5	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	15,000	23.0640	0.59	5.4	218.4
2005	6	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	2,000	23.4320	0.56	5.4	218.1
2005	7	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	19,000	23.4320	0.56	5.4	218.8
2005	8	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	5,000	23.2200	0.46	5.8	218.9
2005	9	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	PEABC	14,000	23.0940	0.43	5.2	256.5
2005	10	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	COAL I	6,000	23.9020	0.57	7.5	256.7
2005	10	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	PEABC	55,000	23.5660	0.54	5.0	256.7
2005	11	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	10,000	22.8440	0.59	6.6	257.2
2005	11	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	PEABC	5,000	23.2900	0.52	5.7	256.9
2005	12	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	25,000	22.9560	0.73	6.0	253.6
2005	12	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	14,000	22.6340	0.55	6.9	260.3
2005	12	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	INTER(	7,000	22.8180	0.56	6.7	260.2
2005	12	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	PEABC	16,000	23.3320	0.43	5.4	257.1
2005	12	7801	Gulf Po	643	Lansing	FL	S		Coal	BIT	45	IM	S	PEABC	24,000	23.3320	0.43	5.4	256.8
														(includes loading on barges at Mobile a	260,000				247.5
2005	2	8779	Holyoke	1606	Mount '	MA	S		Coal	BIT	50	IM	U	INTER(	45,816	23.4340	0.52	4.6	228.8
2005	4	8779	Holyoke	1606	Mount '	MA	S		Coal	BIT	50	IM	U	INTER(	37,777	23.3460	0.50	5.5	326.9
2005	5	8779	Holyoke	1606	Mount '	MA	S		Coal	BIT	50	IM	U	CALEN	43,206	22.9320	0.42	5.7	303.9
2005	8	8779	Holyoke	1606	Mount '	MA	S		Coal	BIT	50	IM	U	CALEN	57,989	22.4800	0.49	6.3	286.5
2005	8	8779	Holyoke	1606	Mount '	MA	S		Coal	BIT	50	IM	U	RUSSI/	15,000	23.7140	0.35	8.9	285.6
2005	10	8779	Holyoke	1606	Mount '	MA	S		Coal	BIT	50	IM	U	DRUMI	43,515	23.1400	0.52	4.9	324.4
2005	10	8779	Holyoke	1606	Mount '	MA	S		Coal	BIT	50	IM	U	DRUMI	7,736	23.5180	0.50	4.0	274.3
2005	12	8779	Holyoke	1606	Mount '	MA	S		Coal	BIT	50	IM	U	CALEN	43,764	22.7000	0.49	5.6	377.0
2005	12	8779	Holyoke	1606	Mount '	MA	S		Coal	BIT	50	IM	U	DRUMI	53,106	22.4020	0.45	7.3	342.3
														(longer distance, smaller vesse	347909				
2005	1	9617	JEA	207	St John	FL	C	#####	Coal	BIT	45	IM	S	EL CEF	224,990	23.5260	0.65	7.8	183.0
2005	2	9617	JEA	207	St John	FL	C	#####	Coal	BIT	45	IM	S	EL CEF	89,270	22.6340	0.67	9.5	175.8
2005	3	9617	JEA	207	St John	FL	C		Coal	BIT	45	IM	S	EL CEF	154,170	22.5320	0.67	10.0	176.6

Exhibit No. ____
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Docket No. 060658-EI
Staff Witness: Bernard Windham
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2005	4	9617	JEA	207 St John FL	C	#####	Coal	BIT	45 IM	S	EL CEF	61,250	22.5080	0.68	9.4	176.8
2005	5	9617	JEA	207 St John FL	C	#####	Coal	BIT	45 IM	S	EL CEF	181,410	22.5040	0.70	9.4	174.5
2005	6	9617	JEA	207 St John FL	C		Coal	BIT	45 IM	S	EL CEF	231,130	22.6280	0.67	9.6	175.9
2005	7	9617	JEA	207 St John FL	C		Coal	BIT	45 IM	S	EL CEF	177,640	22.5760	0.66	9.4	178.0
2005	8	9617	JEA	207 St John FL	C	#####	Coal	BIT	45 IM	S	EL CEF	131,040	22.5360	0.70	9.3	180.4
2005	9	9617	JEA	207 St John FL	C		Coal	BIT	45 IM	S	EL CEF	160,710	22.5400	0.64	8.5	180.4
2005	9	9617	JEA	667 Northsi	FL	S		Coal	BIT	45 IM	S	SJRPP	7,800	22.5240	0.76	9.2	271.9
2005	11	9617	JEA	207 St John FL	C	#####	Coal	BIT	45 IM	S	EL CEF	144,440	22.4680	0.63	8.5	186.0
2005	12	9617	JEA	207 St John FL	C	#####	Coal	BIT	45 IM	S	EL CEF	147,110	22.5700	0.70	8.8	185.1
													######			
2005	3	10623	Lakelar	676 C D Mc FL	C		Coal	BIT	45 IM	SU	INTER(	56,000	23.0080	0.73	5.1	188.6
2005	6	10623	Lakelar	676 C D Mc FL	C		Coal	BIT	45 IM	SU	INTER(	58,000	23.0620	0.55	5.1	189.1
2005	9	10623	Lakelar	676 C D Mc FL	C	#####	Coal	BIT	45 IM	SU	INTER(	58,000	23.0200	0.64	5.4	191.1
				(includes loading on trucks and trip to plant)								172,000				
2005	1	12686	Mississ	2049 Jack W MS	C	#####	Coal	BIT	45 IM	S	COAL M	20,080	22.5860	0.69	9.5	160.2
2005	1	12686	Mississ	2049 Jack W MS	C	#####	Coal	BIT	45 IM	S	INTER(	34,020	22.8600	0.55	6.2	158.7
2005	2	12686	Mississ	2049 Jack W MS	C	#####	Coal	BIT	45 IM	S	INTER(	108,530	22.6860	0.57	6.4	158.8
2005	2	12686	Mississ	2049 Jack W MS	C	#####	Coal	BIT	45 IM	S	INTER(	12,130	22.6860	0.57	6.4	246.8
2005	3	12686	Mississ	2049 Jack W MS	C		Coal	BIT	45 IM	S	COAL M	18,130	22.7500	0.68	10.3	165.4
2005	3	12686	Mississ	2049 Jack W MS	C		Coal	BIT	45 IM	S	INTER(	13,440	22.7520	0.58	5.6	158.7
2005	3	12686	Mississ	2049 Jack W MS	C		Coal	BIT	45 IM	S	INTER(	105,430	22.5180	0.64	6.8	246.9
2005	4	12686	Mississ	2049 Jack W MS	C	#####	Coal	BIT	45 IM	S	INTER(	158,760	22.7060	0.54	5.8	247.8
2005	5	12686	Mississ	2049 Jack W MS	C	#####	Coal	BIT	45 IM	S	INTER(	115,260	22.5580	0.59	6.6	245.6
2005	6	12686	Mississ	2049 Jack W MS	C		Coal	BIT	45 IM	S	INTER(	232,860	22.3400	0.59	6.7	245.3
2005	7	12686	Mississ	2049 Jack W MS	C		Coal	BIT	45 IM	S	INTER(	185,530	22.3500	0.59	6.7	162.8
2005	8	12686	Mississ	2049 Jack W MS	C		Coal	BIT	45 IM	S	INTER(	200,260	22.4320	0.55	6.7	160.4
2005	10	12686	Mississ	2049 Jack W MS	C		Coal	BIT	45 IM	S	INTER(	140,400	22.6360	0.51	6.0	166.8
2005	11	12686	Mississ	2049 Jack W MS	C		Coal	BIT	45 IM	S	INTER(	54,500	22.5640	0.54	6.2	176.5
2005	11	12686	Mississ	2049 Jack W MS	C	#####	Coal	BIT	45 IM	S	INTER(	1,660	22.6200	0.51	6.1	266.2
2005	12	12686	Mississ	2049 Jack W MS	C		Coal	BIT	45 IM	S	INTER(	108,930	22.4700	0.50	6.4	166.7
													######			197.9
2005	1	12686	Mississ	2049 Jack W MS	S		Coal	BIT	45 IM	S	COAL M	76,270	22.6080	0.74	9.4	289.0
2005	2	12686	Mississ	2049 Jack W MS	S		Coal	BIT	45 IM	S	COAL M	12,010	23.1680	0.65	9.2	312.6
2005	3	12686	Mississ	2049 Jack W MS	S		Coal	BIT	45 IM	S	COAL M	38,310	22.8300	0.68	9.9	312.8

2005	7	12686	Mississ	2049	Jack W	MS	S		Coal	BIT	45	IM	S	INTER(	27,720	22.3280	0.59	6.4	252.6
								(includes londing on barges and trip to plant)							154,310				290.2
2005	9	12686	Mississ	6073	Victor J	MS	C		Coal	BIT	45	IM	S	INTER(	85,050	22.8360	0.49	6.2	275.3
2005	10	12686	Mississ	6073	Victor J	MS	C		Coal	BIT	45	IM	S	INTER(	66,760	22.6640	0.55	6.1	270.4
2005	11	12686	Mississ	6073	Victor J	MS	C	#####	Coal	BIT	45	IM	S	INTER(	30,250	22.6200	0.51	6.1	282.5
								extra transportion leg							182,060				274.7
2005	1	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	PASO I	41,283	26.0180	0.63	6.1	228.8
2005	2	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	BULK T	40,245	24.6600	0.85	12.4	302.0
2005	3	15472	Public S	2364	Merrim:	NH	S		Coal	BIT	50	IM	U	PASO I	46,644	26.6380	0.68	5.0	323.2
2005	3	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	PASO I	85,653	26.0040	0.71	6.7	201.2
2005	4	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	MINA N	80,725	25.5060	0.88	8.8	171.4
2005	5	15472	Public S	2364	Merrim:	NH	S		Coal	BIT	45	IM	U	PASO I	39,740	26.0440	0.61	5.8	309.1
2005	5	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	MINA N	40,300	25.0060	0.91	9.3	193.4
2005	6	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	CUCUT	60,660	26.0080	0.68	6.0	204.5
2005	6	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	PASO I	40,260	25.0280	0.64	9.0	257.3
2005	7	15472	Public S	2364	Merrim:	NH	S		Coal	BIT	50	IM	U	PASO I	47,448	25.8460	0.75	6.4	292.3
2005	8	15472	Public S	2364	Merrim:	NH	S		Coal	BIT	50	IM	U	RUSSI/	44,313	23.7140	0.35	8.9	287.3
2005	8	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	MINA N	65,095	26.0260	0.73	7.2	190.6
2005	8	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	PASO I	18,749	26.2380	0.72	5.8	163.9
2005	9	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	PASO I	84,177	25.4200	0.72	7.4	291.9
2005	10	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	PASO I	40,319	24.6100	0.74	7.8	283.8
2005	11	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	CUCUT	40,001	24.7660	0.72	9.6	251.1
2005	11	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	PASO I	41,025	26.1400	0.62	4.8	266.1
2005	12	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	MINA N	40,132	25.9080	0.76	7.5	194.9
2005	12	15472	Public S	2367	Schiller	NH	S		Coal	BIT	50	IM	U	PASO I	40,686	26.0260	0.61	6.1	254.5
															937,455				
2005	1	16687	Savann	733	Kraft	GA	C	#####	Coal	BIT	50	IM	SU	INTER/	35,100	25.6100	0.66	6.4	199.9
2005	2	16687	Savann	733	Kraft	GA	C	#####	Coal	BIT	50	IM	SU	INTER/	35,700	26.6460	0.60	3.9	204.2
2005	5	16687	Savann	733	Kraft	GA	C	#####	Coal	BIT	50	IM	SU	INTER/	35,700	24.8540	0.80	8.7	152.8
2005	7	16687	Savann	733	Kraft	GA	C		Coal	BIT	50	IM	SU	CMC L	42,800	23.4720	0.64	7.7	288.6
2005	8	16687	Savann	733	Kraft	GA	C	#####	Coal	BIT	50	IM	SU	INTER	36,000	25.4080	0.71	8.6	152.8
2005	9	16687	Savann	733	Kraft	GA	C		Coal	BIT	50	IM	SU	CMC	35,600	23.2640	0.59	8.3	288.6
2005	9	16687	Savann	733	Kraft	GA	C		Coal	BIT	50	IM	SU	INTER	35,600	25.4220	0.70	8.8	152.8
2005	9	16687	Savann	733	Kraft	GA	C		Coal	BIT	50	IM	SU	INTER	35,500	26.7340	0.63	5.6	181.6

91. Please describe the extent to which synfuel can be used as the fuel source for each of PEFI's Crystal River units.

Response: Crystal River units 1 & 2 were permitted in the 1960's to burn non-compliance or "A" coal and do not consume synfuel.

Crystal River units 4 & 5 consume an average of approximately four million tons of coal per year, normally in the form of low sulphur compliance coal or "D" coal. In 2002 PEFI increased the quantities of synfuel it received by barge to approximately 1.2 million tons, which was made up of 2 million tons of a blended 60%/40% mixture of synfuel and regular compliance coal. The unique physical characteristics of this fuel have caused significant problems unloading and stockpiling even 60%/40% mixtures. Synfuel is much stickier and wetter than compliance coal, and therefore results in sometimes frequent plugging (stoppages) of the metal chutes in the fuel handling system. When the chutes become plugged, barge unloading has to be stopped while the time consuming process of clearing the chutes takes place, which often occurs numerous times in the unloading of a single barge. Therefore, absent a major upgrade to the chutes in the fuel handling system, synfuel could not feasibly be increased to more than 60% by barge.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Docket No. 060001-EI

Submitted for Filing: February 21, 2006

PROGRESS ENERGY FLORIDA'S RESPONSES TO STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-5)

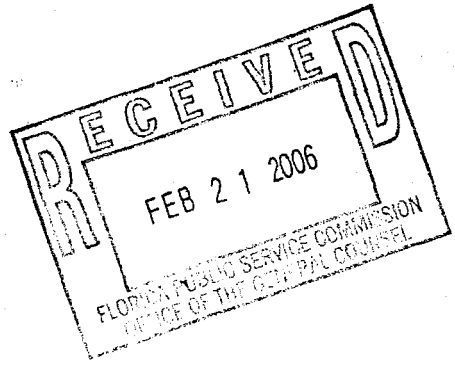
Progress Energy Florida, Inc. ("PEF"), responds to Staff's First Set of Interrogatories to PEF (Nos. 1-5), as follows:

INTERROGATORIES

1. Please refer to Late-Filed Deposition Exhibit No. 3 to the Deposition of A.W. Pitcher, dated October 21, 2005, in Docket No. 050001-EI. In the April 2004 RFP for 2005/2006 coal, several bids from western coal suppliers were received that had delivered bid prices lower than the winning bids. What was the reason that these bids were rejected?

Answer:

Specifically, nine bids offered coal at delivered "cash costs" that were lower than the costs for the bids that Progress Fuels Corporation (PFC) accepted for the Crystal River Units 4 and 5 contracts. However, eight of these bids offered sub-bituminous coal that the Crystal River Units are not authorized to burn under existing environmental permits. The other bid offered western coal that could not be efficiently and reliably transported to Crystal River due to the rail congestion on the western railroads. For these reasons, PFC rejected these bids and awarded contracts to the lowest bidders who offered coal that the Crystal River Units could actually burn and that could be reliably and efficiently transported to the Crystal River Plant.



BEFORE THE PUBLIC SERVICE COMMISSION

In re: Petition on behalf of Citizens of the State of Florida to require Progress Energy Florida, Inc. to refund customers $143 million.	DOCKET NO. 060658-EI FILED: FEBRUARY 14, 2007

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the one correct copy of the DIRECT TESTIMONY OF BERNARD WINDHAM has been served by U. S. Mail to John T. Burnett, Esquire and R. Alexander Glenn, Esquire, P. O. Box 14042, St. Petersburg, FL 33733-4042, on behalf of PROGRESS ENERGY FLORIDA, INC. and that a true and correct copy thereof has been furnished to the following by U. S. Mail, this 14th day of February, 2007:

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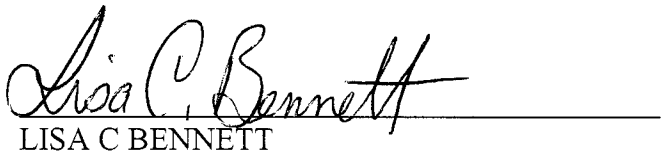

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