

Terry A. Davis  
Assistant Secretary and  
Assistant Treasurer

One Energy Place  
Pensacola, Florida 32520-0786

Tel 850.444.6664  
Fax 850.444.6026  
TADAVIS@southernco.com

ORIGINAL

DISTRIBUTION CENTER

07 FEB 19 AM 7: 28



A SOUTHERN COMPANY

February 15, 2007

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

RECEIVED FPSC  
07 FEB 19 AM 9: 32  
COMMISSION  
CLERK

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 070001-EI for the month of December 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

- CMP \_\_\_\_\_
- COM 5
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

Sincerely,  
*Susan D. Ritenour*

bh

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

01595 FEB 19 07

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 14, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Transmontaigne	Mobile, AL/Pensacola, Fl	S	SMITH	12/06	FO2	0.45	137130	532.45	75.863
4											
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER DATE

01595 FEB 19 5

FPSC-COMMISSION CLERK

ORIGINAL

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 14, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Transmontaigne	SMITH	12/06	FO2	532.45	75.863	40,393.04	-	40,393.04	75.863	-	75.863	-	-	-	75.863
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 14, 2007

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: February 14, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	S	RB	9,000.00	44.869	3.00	47.869	0.33	11,512	4.85	12.34
2	INTEROCEAN	45	IM	999	S	RB	4,000.00	44.869	3.05	47.919	0.33	11,512	4.85	12.34
3	INTEROCEAN	45	IM	999	S	RB	15,000.00	53.470	3.00	56.470	0.38	11,428	5.37	12.02
4	INTEROCEAN	45	IM	999	S	RB	31,000.00	53.862	3.05	56.912	0.33	11,512	4.85	12.34
5	INTEROCEAN	45	IM	999	S	RB	38,000.00	59.396	3.00	62.396	0.38	11,428	5.37	12.02
6	AMERICAN COAL CO	10	IL	165	S	RB	46,000.00	48.404	3.00	51.404	1.05	12,124	6.46	11.14
7	GLENCORE LTD	60	IM	999	S	RB	42,000.00	61.906	3.00	64.906	0.40	11,923	6.41	11.26
8	GLENCORE LTD	60	IM	999	S	RB	16,000.00	62.886	3.03	65.916	0.44	12,112	7.40	9.79
9	COAL TRADE LLC	10/17	IL/CO	165/10	S	RB	24,846.95	33.224	12.99	46.214	0.81	11,596	9.71	10.02
10	COAL TRADE LLC	10/17	IL/CO	165/10	S	RB	24,636.00	49.011	12.99	62.001	0.80	11,668	6.74	10.10
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |  |
|---|--|
| 1. Reporting Month: <u>DECEMBER</u> Year: <u>2006</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
|   | 6. Date Completed: <u>February 14, 2007</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM 999	S	9,000.00	45.500	-	45.500	-	45.500	(0.731)	44.869
2	INTEROCEAN	45	IM 999	S	4,000.00	45.500	-	45.500	-	45.500	(0.731)	44.869
3	INTEROCEAN	45	IM 999	S	15,000.00	54.640	-	54.640	-	54.640	(1.270)	53.470
4	INTEROCEAN	45	IM 999	S	31,000.00	54.640	-	54.640	-	54.640	(0.878)	53.862
5	INTEROCEAN	45	IM 999	S	38,000.00	59.670	-	59.670	-	59.670	(0.374)	59.396
6	AMERICAN COAL CO	10	IL 165	S	46,000.00	47.810	-	47.810	-	47.810	0.494	48.404
7	GLENCORE LTD	60	IM 999	S	42,000.00	60.650	-	60.650	-	60.650	1.156	61.906
8	GLENCORE LTD	60	IM 999	S	16,000.00	60.650	-	60.650	-	60.650	2.136	62.886
9	COAL TRADE LLC	10/17	IL/CO165/10	S	24,846.95	33.350	-	33.350	-	33.350	(0.226)	33.224
10	COAL TRADE LLC	10/17	IL/CO165/10	S	24,636.00	48.940	-	48.940	-	48.940	(0.029)	49.011
11												
12												
13												
14												
15												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: February 14, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Fiver Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	9,000.00	44.869	-	-	-	3.00	-	-	-	-	3.00	47.869
2	INTEROCEAN	45	IM 999	BULK HANDLING	RB	4,000.00	44.869	-	-	-	3.05	-	-	-	-	3.05	47.919
3	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	15,000.00	53.470	-	-	-	3.00	-	-	-	-	3.00	56.470
4	INTEROCEAN	45	IM 999	BULK HANDLING	RB	31,000.00	53.862	-	-	-	3.05	-	-	-	-	3.05	56.912
5	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	38,000.00	59.396	-	-	-	3.00	-	-	-	-	3.00	62.396
6	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	46,000.00	48.404	-	-	-	3.00	-	-	-	-	3.00	51.404
7	GLENCORE LTD	60	IM 999	MCDUFFIE TERMINAL	RB	42,000.00	61.906	-	-	-	3.00	-	-	-	-	3.00	64.906
8	GLENCORE LTD	60	IM 999	MOBILE RIVER TERMINAL	RB	16,000.00	62.886	-	-	-	3.03	-	-	-	-	3.03	65.916
9	COAL TRADE LLC	10/17	IL/CO I65/10'	COOK TERMINAL	RB	24,846.95	33.224	-	-	-	12.99	-	-	-	-	12.99	46.214
10	COAL TRADE LLC	10/17	IL/CO I65/10'	COOK TERMINAL	RB	24,636.00	49.011	-	-	-	12.99	-	-	-	-	12.99	62.001
11																	
12																	
13																	
14																	
15																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 14, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2006      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company      (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 14, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	S	RB	3,000.00	45.089	4.58	49.669	0.33	11,512	4.85	12.34
2	INTEROCEAN	45	IM	999	S	RB	3,000.00	45.089	4.63	49.719	0.33	11,512	4.85	12.34
3	INTEROCEAN	45	IM	999	S	RB	5,000.00	55.643	4.58	60.223	0.38	11,428	5.37	12.02
4	INTEROCEAN	45	IM	999	S	RB	24,000.00	56.050	4.63	60.680	0.33	11,512	4.85	12.34
5	INTEROCEAN	45	IM	999	S	RB	12,000.00	59.616	4.58	64.196	0.38	11,428	5.37	12.02
6	AMERICAN COAL CO	10	IL	165	S	RB	15,000.00	48.624	4.58	53.204	1.05	12,124	6.46	11.14
7	GLENCORE LTD	60	IM	999	S	RB	14,000.00	62.126	4.58	66.706	0.40	11,923	6.41	11.26
8														
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: DECEMBER Year: 2006               | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|   | 6. Date Completed: <u>February 14, 2007</u>   |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM 999	S	3,000.00	45.500	-	45.500	-	45.500	(0.731)	45.089
2	INTEROCEAN	45	IM 999	S	3,000.00	45.500	-	45.500	-	45.500	(0.731)	45.089
3	INTEROCEAN	45	IM 999	S	5,000.00	56.640	-	56.640	-	56.640	(1.317)	55.643
4	INTEROCEAN	45	IM 999	S	24,000.00	56.640	-	56.640	-	56.640	(0.910)	56.050
5	INTEROCEAN	45	IM 999	S	12,000.00	59.670	-	59.670	-	59.670	(0.374)	59.616
6	AMERICAN COAL CO	10	IL 165	S	15,000.00	47.810	-	47.810	-	47.810	0.494	48.624
7	GLENCORE LTD	60	IM 999	S	14,000.00	60.650	-	60.650	-	60.650	1.156	62.126
8												
9												
10												
11												
12												
13												
14												
15												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: February 14, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Additional Shorthaul & Loading (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	3,000.00	45.089	-	-	-	4.58	-	-	-	4.58	49.669	
2	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	3,000.00	45.089	-	-	-	4.63	-	-	-	4.63	49.719	
3	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	5,000.00	55.643	-	-	-	4.58	-	-	-	4.58	60.223	
4	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	24,000.00	56.050	-	-	-	4.63	-	-	-	4.63	60.680	
5	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	12,000.00	59.616	-	-	-	4.58	-	-	-	4.58	64.196	
6	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	15,000.00	48.624	-	-	-	4.58	-	-	-	4.58	53.204	
7	GLENCORE LTD	60	IM	999 MCDUFFIE TERMINAL	RB	14,000.00	62.126	-	-	-	4.58	-	-	-	4.58	66.706	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 14, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- |                       |   |   |   |
|-----------------------|---|---|---|
| 1. Reporting Month:   | DECEMBER Year: 2006                     | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u>               | 5. Signature of Official Submitting Report:   | Jocelyn P. Peters   |
| 3. Plant Name:        | <u>Scholz Electric Generating Plant</u> | 6. Date Completed:  | <u>February 14, 2007</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	33,094.29	51.694	17.17	68.864	1.34	11,952	12.86	6.19
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: DECEMBER Year: 2006                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>February 14, 2007</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8	KY	193	C	33,094.29	51.510	-	51.510	-	51.510	(0.206)	51.694
2													
3													
4													
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| 1. Reporting Month: DECEMBER Year: 2006                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>February 14, 2007</u>   |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8 KY	193 TYPO, KY	UR	33,094.29	51.694	-	17.17	-	-	-	-	-	-	17.17	68.864
2																
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 14, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2006      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 14, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	GLENCORE	45	IM	999	S	UR	21,780.00	68.567	8.49	77.057	0.56	11,460	7.00	12.40
2	OXBOW CARBON	17	CO	51	C	UR	12,000.00	33.617	24.74	58.357	0.40	11,934	9.70	26.80
3	INTEROCEAN COAL SALES	45	IM	999	S	UR	21,960.00	36.956	5.56	42.516	0.50	11,212	7.20	9.16
4	ARCH - BLACK THUNDER	19	WY	5	S	UR	55,090.00	11.989	30.61	42.599	0.29	8,816	5.34	7.93
5	CYPRUS TWENTYMILE	17	CO	107	C	UR	42,650.00	32.340	23.41	55.750	0.54	10,775	14.40	11.26
6														
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <u>DECEMBER</u> Year: <u>2006</u>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>February 14, 2007</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	S	21,780.00	64.730	-	64.730	-	64.730	0.917	68.567
2	OXBOW CARBON	17	CO	51	C	12,000.00	30.100	-	30.100	-	30.100	0.602	33.617
3	INTEROCEAN COAL SALES	45	IM	999	S	21,960.00	34.290	-	34.290	-	34.290	-0.267	36.956
4	ARCH - BLACK THUNDER	19	WY	5	S	55,090.00	9.050	-	9.050	-	9.050	0.016	11.989
5	CYPRUS TWENTYMILE	17	CO	107	C	42,650.00	31.000	-	31.000	-	31.000	-1.570	32.340
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| 1. Reporting Month: DECEMBER Year: 2006                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>February 14, 2007</u>   |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	GLENCORE	45 IM 999	ASDD Bulk Handlin	UR	21,780.00	68.567	-	8.490	-	-	-	-	-	-	8.490	77.057
2	OXBOW CARBON	17 CO 51	SOMERSET, CO	UR	12,000.00	33.617	-	24.740	-	-	-	-	-	-	24.740	58.357
3	INTEROCEAN COAL	45 IM 999	MCDUFFIE/MOBIL	UR	21,960.00	36.956	-	5.560	-	-	-	-	-	-	5.560	42.516
4	ARCH - BLACK THUNI	19 WY 5	THUNDER JUNCT	UR	55,090.00	11.989	-	30.610	-	-	-	-	-	-	30.610	42.599
5	CYPRUS TWENTYMIL	17 CO 107	Foidel Creek	UR	42,650.00	32.340	-	23.410	-	-	-	-	-	-	23.410	55.750
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 14, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 14, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Dec-06	FO2	0.5	138500	134.31	97.99
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 14, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	Dec-06	FO2	134.31	97.99	13,161.29	-	-	97.99	-	97.99	-	-	-	97.99
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |   |  |
|---|--|
| 1. Reporting Month: <u>DECEMBER</u> Year: <u>2006</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
|   | 6. Date Completed: <u>February 14, 2007</u>  |

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERG	19 WY 005	C	UR	385,104.91	9.966	22.800	32.77	0.25	8,794	5.30	25.68
2	KENNECOTT ENERG	19 WY 005	C	UR	193,932.57	8.990	22.800	31.79	0.42	8,700	4.00	26.55
3	FOUNDATION	19 WY 005	C	UR	69,947.48	8.899	22.660	31.56	0.30	8,470	4.30	29.26
4	POWDER RIVER BAS	19 WY 005	C	UR	253,217.69	10.578	22.880	33.46	0.22	8,677	4.50	28.35
5	BUCKSKIN	19 WY 005	C	UR	176,562.86	8.002	22.830	30.83	0.36	8,315	4.70	30.27
6	FOUNDATION	19 WY 005	C	UR	66,023.18	18.286	22.990	41.28	0.27	8,610	4.00	28.87
7	COALSALES, LLC	19 WY 005	C	UR	62,335.80	10.188	22.870	33.06	0.35	8,507	4.10	29.05
8	COALSALES, LLC	19 WY 005	C	UR	197,396.71	8.677	22.800	31.48	0.36	8,253	5.70	29.89
9												
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |  |
|---|--|
| 1. Reporting Month: <b>DECEMBER</b> Year: <b>2006</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
|   | 6. Date Completed: <u>February 14, 2007</u>  |

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	385,104.91	7.500	-	7.500	-	7.500	-0.005	9.966
2	KENNECOTT ENERGY	19 WY 005	C	193,932.57	6.670	-	6.670	-	6.670	-0.019	8.990
3	FOUNDATION	19 WY 005	C	69,947.48	6.250	-	6.250	-	6.250	0.052	8.899
4	POWDER RIVER BASIN	19 WY 005	C	253,217.69	8.500	-	8.500	-	8.500	-0.119	10.578
5	BUCKSKIN	19 WY 005	C	176,562.86	6.000	-	6.000	-	6.000	-0.061	8.002
6	FOUNDATION	19 WY 005	C	66,023.18	15.000	-	15.000	-	15.000	0.105	18.286
7	COALSALES, LLC	19 WY 005	C	62,335.80	7.680	-	7.680	-	7.680	0.006	10.188
8	COALSALES, LLC	19 WY 005	C	197,396.71	6.457	-	6.457	-	6.457	-0.037	8.677
9											
10											
11											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: DECEMBER Year: 2006                 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>February 14, 2007</u>   |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	385,104.91	9.966	-	22.800	-	-	-	-	-	-	22.800	32.766	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	193,932.57	8.990	-	22.800	-	-	-	-	-	-	22.800	31.790	
3	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	69,947.48	8.899	-	22.660	-	-	-	-	-	-	22.660	31.559	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	253,217.69	10.578	-	22.880	-	-	-	-	-	-	22.880	33.458	
5	BUCKSKIN	19 WY 005	Campbell Co. Wy	UR	176,562.86	8.002	-	22.830	-	-	-	-	-	-	22.830	30.832	
6	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	66,023.18	18.286	-	22.990	-	-	-	-	-	-	22.990	41.276	
7	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	62,335.80	10.188	-	22.870	-	-	-	-	-	-	22.870	33.058	
8	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	197,396.71	8.677	-	22.800	-	-	-	-	-	-	22.800	31.477	
9																	
10																	
11																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)