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PEOPLES GAS

February 19, 2007

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FRSC  
07 FEB 20 AM 9:25  
COMMISSION  
CLERK

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2007[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4157. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

Gregory A. Capone  
Gas Accountant

Enclosures

cc: Ms. Brenda Irizarry

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER - DATE

01628 FEB 20 08

1 (800) 282-4444  
WWW.PEOPLES GAS.COM  
FRSC COMMISSION CLERK

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	CURRENT MONTH: JANUARY 07				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1	\$217,520	\$188,479	(\$29,041)	(15.41)	\$217,520	\$188,479	(\$29,041)	(15.41)
2	\$51,406	\$51,406	\$0	0.00	\$51,406	\$51,406	\$0	0.00
3	\$1,938,426	\$0	(\$1,938,426)	#DIV/0!	\$1,938,426	\$0	(\$1,938,426)	#DIV/0!
4	\$26,832,278	\$16,288,515	(\$10,543,763)	(64.73)	\$26,832,278	\$16,288,515	(\$10,543,763)	(64.73)
5	\$4,817,738	\$5,257,320	\$439,582	8.36	\$4,817,738	\$5,257,320	\$439,582	8.36
6	\$318,735	\$200,200	(\$118,535)	(59.21)	\$318,735	\$200,200	(\$118,535)	(59.21)
LESS END-USE CONTRACT:								
7	\$63,943	\$95,257	\$31,314	32.87	\$63,943	\$95,257	\$31,314	32.87
8	\$498,186	\$731,540	\$233,354	31.90	\$498,186	\$731,540	\$233,354	31.90
9	\$278,801	\$206,530	(\$72,271)	(34.99)	\$278,801	\$206,530	(\$72,271)	(34.99)
10								
11	\$33,335,173	\$20,952,593	(\$12,382,580)	(59.10)	\$33,335,173	\$20,952,593	(\$12,382,580)	(59.10)
12	\$1,135,409	\$0	(\$1,135,409)	0.00	\$1,135,409	\$0	(\$1,135,409)	0.00
13	\$30,906	\$0	(\$30,906)	0.00	\$30,906	\$0	(\$30,906)	0.00
14	\$27,416,473	\$20,952,593	(\$6,463,880)	(30.85)	\$27,416,473	\$20,952,593	(\$6,463,880)	(30.85)
<b>THERMS PURCHASED</b>								
15	39,968,620	42,158,111	2,189,491	5.19	39,968,620	42,158,111	2,189,491	5.19
16	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00
17	2,872,740	0	(2,872,740)	#DIV/0!	2,872,740	0	(2,872,740)	#DIV/0!
18	32,761,536	19,109,004	(13,652,532)	(71.45)	32,761,536	19,109,004	(13,652,532)	(71.45)
19	101,708,769	114,517,513	12,808,744	11.18	101,708,769	114,517,513	12,808,744	11.18
20	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21	12,416,050	18,496,581	6,080,531	32.87	12,416,050	18,496,581	6,080,531	32.87
22	12,596,360	18,496,581	5,900,221	31.90	12,596,360	18,496,581	5,900,221	31.90
23	0	0	0	0.00	0	0	0	0.00
24	35,634,276	19,109,004	(16,525,272)	(86.48)	35,634,276	19,109,004	(16,525,272)	(86.48)
25	242,902	0	(242,902)	0.00	242,902	0	(242,902)	0.00
26	29,936	0	(29,936)	0.00	29,936	0	(29,936)	0.00
27	31,599,976	19,109,004	(12,490,972)	(65.37)	31,599,976	19,109,004	(12,490,972)	(65.37)
<b>CENTS PER THERM</b>								
28	0.00544	0.00447	(0.00097)	(21.73)	0.00544	0.00447	(0.00097)	(21.73)
29	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	0.67477	#DIV/0!	#DIV/0!	#DIV/0!	0.67477	#DIV/0!	#DIV/0!	#DIV/0!
31	0.81902	0.85240	0.03338	3.92	0.81902	0.85240	0.03338	3.92
32	0.04737	0.04591	(0.00146)	(3.18)	0.04737	0.04591	(0.00146)	(3.18)
33	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34	0.00515	0.00515	(0.00000)	(0.00)	0.00515	0.00515	(0.00000)	(0.00)
35	0.03955	0.03955	0.00000	0.00	0.03955	0.03955	0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	0.93548	1.09648	0.16100	14.68	0.93548	1.09648	0.16100	14.68
38	4.67435	0.00000	(4.67435)	0.00	4.67435	0.00000	(4.67435)	0.00
39	1.03240	0.00000	(1.03240)	0.00	1.03240	0.00000	(1.03240)	0.00
40	1.05491	1.09648	0.04157	3.79	1.05491	1.09648	0.04157	3.79
41	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	1.02262	1.06419	0.04157	3.91	1.02262	1.06419	0.04157	3.91
43	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	1.02777	1.06954	0.04178	3.91	1.02777	1.06954	0.04178	3.91
45	102.777	106.954	4.17700	3.91	102.777	106.954	4.17700	3.91

(42x43)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07								
		CURRENT MONTH: JANUARY 07				PERIOD TO DATE				
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$113,741	\$108,847	(\$4,894)	(4.50)	\$113,741	\$108,847	(\$4,894)	(4.50)	
2	NO NOTICE SERVICE	\$29,790	\$29,790	\$0	0.00	\$29,790	\$29,790	\$0	0.00	
3	SWING SERVICE	\$1,013,603	\$0	(\$1,013,603)	#DIV/0!	\$1,013,603	\$0	(\$1,013,603)	#DIV/0!	
4	COMMODITY (Other)	\$14,030,598	\$9,406,617	(\$4,623,981)	(49.16)	\$14,030,598	\$9,406,617	(\$4,623,981)	(49.16)	
5	DEMAND	\$2,791,879	\$3,046,617	\$254,738	8.36	\$2,791,879	\$3,046,617	\$254,738	8.36	
6	OTHER	\$166,667	\$115,616	(\$51,051)	(44.16)	\$166,667	\$115,616	(\$51,051)	(44.16)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$33,436	\$55,011	\$21,575	39.22	\$33,436	\$55,011	\$21,575	39.22	
8	DEMAND	\$288,699	\$423,927	\$135,228	31.90	\$288,699	\$423,927	\$135,228	31.90	
9	OTHER	\$161,565	\$119,684	(\$41,881)	0.00	\$161,565	\$119,684	(\$41,881)	0.00	
10										
11	TOTAL C( (1+2+3+4+5+6)-(7+8+9+10)	\$17,662,578	\$12,108,865	(\$5,553,713)	(45.86)	\$17,662,578	\$12,108,865	(\$5,553,713)	(45.86)	
12	NET UNBILLED	\$474,042	\$0	(\$474,042)	0.00	\$474,042	\$0	(\$474,042)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$8,583,332	\$12,108,865	\$3,525,533	29.12	\$8,583,332	\$12,108,865	\$3,525,533	29.12	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	20,899,591	24,346,309	3,446,718	14.16	20,899,591	24,346,309	3,446,718	14.16	
16	NO NOTICE SERVICE	6,018,108	6,018,108	0	0.00	6,018,108	6,018,108	0	0.00	
17	SWING SERVICE	1,502,156	0	(1,502,156)	#DIV/0!	1,502,156	0	(1,502,156)	#DIV/0!	
18	COMMODITY (Other)	17,131,007	11,035,450	(6,095,557)	(55.24)	17,131,007	11,035,450	(6,095,557)	(55.24)	
19	DEMAND	58,940,232	66,362,899	7,422,667	11.18	58,940,232	66,362,899	7,422,667	11.18	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,492,353	10,681,776	4,189,423	39.22	6,492,353	10,681,776	4,189,423	39.22	
22	DEMAND	7,299,591	10,718,769	3,419,178	31.90	7,299,591	10,718,769	3,419,178	31.90	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,633,163	11,035,450	(7,597,713)	(68.85)	18,633,163	11,035,450	(7,597,713)	(68.85)	
25	NET UNBILLED	98,661	0	(98,661)	0.00	98,661	0	(98,661)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	7,614,571	11,035,450	3,420,879	31.00	7,614,571	11,035,450	3,420,879	31.00	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00544	0.00447	(0.00097)	(21.73)	0.00544	0.00447	(0.00097)	(21.73)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.67477	#DIV/0!	#DIV/0!	#DIV/0!	0.67477	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.81902	0.85240	0.03338	3.92	0.81902	0.85240	0.03338	3.92
32	DEMAND	(5/19)	0.04737	0.04591	(0.00146)	(3.18)	0.04737	0.04591	(0.00146)	(3.18)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	(0.00000)	(0.00)	0.00515	0.00515	(0.00000)	(0.00)
35	DEMAND	(8/22)	0.03955	0.03955	(0.00000)	(0.00)	0.03955	0.03955	(0.00000)	(0.00)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.94791	1.09726	0.14935	13.61	0.94791	1.09726	0.14935	13.61
38	NET UNBILLED	(12/25)	4.80476	0.00000	(4.80476)	0.00	4.80476	0.00000	(4.80476)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.31958	1.09726	(1.22232)	(111.40)	2.31958	1.09726	(1.22232)	(111.40)
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.28729	1.06497	(1.22232)	(114.77)	2.28729	1.06497	(1.22232)	(114.77)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.29879	1.07033	(1.22846)	(114.77)	2.29879	1.07033	(1.22846)	(114.77)
45	PGA FACTOR ROUNDED TO NEAREST .001		229.879	107.033	(122.84647)	(114.77)	229.879	107.033	(122.84647)	(114.77)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07									
		CURRENT MONTH: JANUARY 07				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$103,779	\$79,632	(\$24,147)	(30.32)	\$103,779	\$79,632	(\$24,147)	(30.32)		
2	NO NOTICE SERVICE	\$21,616	\$21,616	\$0	0.00	\$21,616	\$21,616	\$0	0.00		
3	SWING SERVICE	\$924,823	\$0	(\$924,823)	#DIV/0!	\$924,823	\$0	(\$924,823)	#DIV/0!		
4	COMMODITY (Other)	\$12,801,680	\$6,881,898	(\$5,919,782)	(86.02)	\$12,801,680	\$6,881,898	(\$5,919,782)	(86.02)		
5	DEMAND	\$2,025,859	\$2,210,703	\$184,844	8.36	\$2,025,859	\$2,210,703	\$184,844	8.36		
6	OTHER	\$152,068	\$84,585	(\$67,483)	(79.78)	\$152,068	\$84,585	(\$67,483)	(79.78)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$30,507	\$40,246	\$9,739	24.20	\$30,507	\$40,246	\$9,739	24.20		
8	DEMAND	\$209,487	\$307,613	\$98,126	31.90	\$209,487	\$307,613	\$98,126	31.90		
9	OTHER	\$117,236	\$86,846	(\$30,390)	0.00	\$117,236	\$86,846	(\$30,390)	0.00		
10											
11	TOTAL C( (1+2+3+4+5+6)-(7+8+9+10)	\$15,672,595	\$8,843,729	(\$6,828,866)	(77.22)	\$15,672,595	\$8,843,729	(\$6,828,866)	(77.22)		
12	NET UNBILLED	\$661,367	\$0	(\$661,367)	0.00	\$661,367	\$0	(\$661,367)	0.00		
13	COMPANY USE	\$30,906	\$0	(\$30,906)	0.00	\$30,906	\$0	(\$30,906)	0.00		
14	TOTAL THERM SALES (11)	\$18,833,141	\$8,843,729	(\$9,989,412)	(112.95)	\$18,833,141	\$8,843,729	(\$9,989,412)	(112.95)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	19,069,029	17,811,802	(1,257,227)	(7.06)	19,069,029	17,811,802	(1,257,227)	(7.06)		
16	NO NOTICE SERVICE	4,366,893	4,366,893	0	0.00	4,366,893	4,366,893	0	0.00		
17	SWING SERVICE	1,370,584	0	(1,370,584)	#DIV/0!	1,370,584	0	(1,370,584)	#DIV/0!		
18	COMMODITY (Other)	15,630,529	8,073,554	(7,556,975)	(93.60)	15,630,529	8,073,554	(7,556,975)	(93.60)		
19	DEMAND	42,768,537	48,154,614	5,386,077	11.18	42,768,537	48,154,614	5,386,077	11.18		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	5,923,697	7,814,805	1,891,108	24.20	5,923,697	7,814,805	1,891,108	24.20		
22	DEMAND	5,296,769	7,777,812	2,481,043	31.90	5,296,769	7,777,812	2,481,043	31.90		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	17,001,113	8,073,554	(8,927,559)	(110.58)	17,001,113	8,073,554	(8,927,559)	(110.58)		
25	NET UNBILLED	144,241	0	(144,241)	0.00	144,241	0	(144,241)	0.00		
26	COMPANY USE	29,936	0	(29,936)	0.00	29,936	0	(29,936)	0.00		
27	TOTAL THERM SALES (24)	23,985,405	8,073,554	(15,911,851)	(197.09)	23,985,405	8,073,554	(15,911,851)	(197.09)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00544	0.00447	(0.00097)	(21.73)	0.00544	0.00447	(0.00097)	(21.73)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.67477	#DIV/0!	#DIV/0!	#DIV/0!	0.67477	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.81902	0.85240	0.03338	3.92	0.81902	0.85240	0.03338	3.92	
32	DEMAND	(5/19)	0.04737	0.04591	(0.00146)	(3.18)	0.04737	0.04591	(0.00146)	(3.18)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	(0.00000)	(0.00)	0.00515	0.00515	(0.00000)	(0.00)	
35	DEMAND	(8/22)	0.03955	0.03955	0.00000	0.00	0.03955	0.03955	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.92186	1.09539	0.17354	15.84	0.92186	1.09539	0.17354	15.84	
38	NET UNBILLED	(12/25)	4.58515	0.00000	(4.58515)	0.00	4.58515	0.00000	(4.58515)	0.00	
39	COMPANY USE	(13/26)	1.03240	0.00000	(1.03240)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.65342	1.09539	0.44197	40.35	0.65342	1.09539	0.44197	40.35	
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.62113	1.06310	0.44197	41.57	0.62113	1.06310	0.44197	41.57	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.62426	1.06845	0.44420	41.57	0.62426	1.06845	0.44420	41.57	
45	PGA FACTOR ROUNDED TO NEAREST .001		62.426	106.845	44.41958	41.57	62.426	106.845	44.41958	41.57	

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: January 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,428,380	\$152,080	\$0.00469
2 Commodity Pipeline (SNG)	5,188,440	\$41,186	\$0.00794
3 Commodity Pipeline (Gulfstream)	2,015,410	\$4,353	\$0.00216
4 Commodity Pipeline-(FGT)-Dec'06 Accrual Adj.	74,290	(\$954)	(\$0.01285)
5 Commodity Pipeline (SNG)-Dec'06 Accrual Adj.	0	\$0.04	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Dec'06 Accrual Adj.	1,640	\$153	\$0.09300
7 Imbalance Cashout (FGT)-Dec'06 Accrual Adj.	50,850	\$229	\$0.09300
8 Bay Gas Storage	209,610	\$5,240	\$0.02500
9 Special Fuels Surcharge	0	\$15,234	#DIV/0!
10 TOTAL COMMODITY (Pipeline)	39,968,620	\$217,520	\$0.00544
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	\$15,655	#DIV/0!
12 Swing Service-Commodity-3rd Party Suppliers	2,872,740	\$1,922,771	\$0.66932
13 TOTAL SWING SERVICE	2,872,740	\$1,938,426	\$0.67477
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	30,227,840	\$25,125,641	\$0.83121
15 City of Sunrise	12,670	\$9,920	\$0.78298
16 Okaloosa	244,710	\$43,600	\$0.17817
17 Purchases-3rd Party Suppliers-Dec'06 Accrual Adj.	87,060	\$59,703	\$0.68577
18 Commodity Other-(Gulfstream)-Dec'06 Accrual Adj.	(32,600)	(\$24,195)	\$0.74219
19 Cashouts-Peoples' Transportation Customers	1,483,566	\$921,851	\$0.62137
20 NCTS Program Cashouts	18,168	\$12,936	\$0.71201
21 Parked Gas/Unparked Gas	180,870	\$102,553	\$0.56700
22 Commodity Other (SNG)	(65,620)	(\$40,947)	\$0.62400
23 Commodity Other (Gulfstream)	1,980	\$1,400	\$0.70685
24 Bookouts-Dec'06	498,070	\$319,412	\$0.64130
25 Imbalance Cashout (FGT)	(2,286,620)	(\$1,328,808)	\$0.64749
26 Imbalance Cashout (FGT)-Dec'06 Accrual Adj.	2,710,890	\$1,755,277	\$0.58112
27 Central Florida Gas	20,177	\$23,693	\$1.17427
28 Central Florida Gas- Prior Period Adj.	5,395	\$3,648	\$0.67611
29 Constellation-Prior Period Adj.	(343,000)	(\$151,983)	\$0.44310
30 Occidental -Prior Period Adj.	(2,020)	(\$1,422)	\$0.70400
31 TOTAL COMMODITY (Other)	32,761,536	\$26,832,278	\$0.81902
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	109,385,670	\$5,054,491	\$0.04621
33 Demand (SNG)	4,777,720	\$364,187	\$0.07623
34 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
35 Imbalance Cashout (FGT)-Dec'06 Accrual Adj.	50,850	\$2,462	\$0.05572
36 Temporary Relinquishment Credit-(FGT)	(45,423,610)	(\$1,940,362)	\$0.04272
37 Temporary Acquisition	16,046,530	\$634,640	\$0.03955
38 Unbundled Capacity Sales	4,693,880	\$91,981	\$0.01960
39 Capacity Discount-Transportation Customer	1,575,689	\$15,584	\$0.00989
40 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,808)	\$0.03955
41 Volumetric Relinquishment Credit - Dec'06 Accrual Adj.	40	\$2	\$0.03950
42 TOTAL DEMAND	101,708,769	\$4,817,738	\$0.04737
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$138,389	\$0.00000
44 Transportation Trailer Charges	0	\$180,346	\$0.00000
45 TOTAL OTHER	0	\$318,735	\$0.00000

FOR THE PERIOD OF:

January-07 Through December-07

Page 1 of 1

	CURRENT MONTH: JANUARY 07				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$28,739,798	16,288,515	(\$12,451,283)	(\$0.76442)	\$28,739,798	\$16,288,515	(\$12,451,283)	(\$0.76442)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,564,469	4,664,078	99,609	0.02136	\$4,564,469	\$4,664,078	99,609	0.02136
3 TOTAL	33,304,267	20,952,593	(12,351,674)	(0.58951)	\$33,304,267	\$20,952,593	(12,351,674)	(0.58951)
4 FUEL REVENUES (NET OF REVENUE TAX)	27,416,473	20,952,593	(6,463,880)	(0.30850)	\$27,416,473	\$20,952,593	(6,463,880)	(0.30850)
5 TRUE-UP REFUND/(COLLECTION)	402,080	402,080	0	0.00000	\$402,080	\$402,080	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	27,818,553	21,354,673	(6,463,880)	(0.30269)	\$27,818,553	\$21,354,673	(6,463,880)	(0.30269)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,485,714)	402,080	5,887,794	14.64334	(\$5,485,714)	\$402,080	5,887,794	14.64334
8 INTEREST PROVISION-THIS PERIOD (21)	1,865	10,908	9,043	0.82904	\$1,865	\$10,908	9,043	0.82904
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,368,911	2,486,069	(882,842)	(0.35512)	3,368,911	2,486,069	(882,842)	(0.35512)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$402,080)	(\$402,080)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,517,018)	2,496,977	5,013,995	2.00803	(2,517,018)	2,496,977	5,013,995	2.00803
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,517,018)	2,496,977	5,013,995	2.00803	(\$2,517,018)	\$2,496,977	\$5,013,995	\$2.00803
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,368,911	2,486,069	(882,842)	(0.35512)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,518,883)	2,486,069	5,004,952	2.01320				
15 TOTAL (13+14)	850,028	4,972,138	4,122,110	0.82904				
16 AVERAGE (50% OF 15)	425,014	2,486,069	2,061,055	0.82904				
17 INTEREST RATE - FIRST DAY OF MONTH	5.27	5.27	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	0	0.00000				
19 TOTAL (17+18)	10.530	10.530	0	0.00000				
20 AVERAGE (50% OF 19)	5.265	5.265	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.43875	0.43875	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,865	\$10,908	\$9,043	\$0.82904				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

January'07

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	January'07	FGT	PGS	FTS-1 COMM. PIPELINE	27,000,510		27,000,510		\$139,052.62			\$0.51
2	January'07	FGT	PGS	FTS-1 COMM. PIPELINE		12,416,050	12,416,050		63,942.65			\$0.51
3	January'07	FGT	PGS	FTS-2 COMM. PIPELINE	5,427,870		5,427,870		13,026.89			\$0.24
4	January'07	FGT	PGS	FTS-1 DEMAND	65,630,560		65,630,560			\$2,639,585.98		\$4.02
5	January'07	FGT	PGS	FTS-1 DEMAND		12,596,360	12,596,360			498,186.08		\$3.96
6	January'07	FGT	PGS	FTS-2 DEMAND	14,130,030		14,130,030			1,099,374.38		\$7.78
7	January'07	FGT	PGS	NO NOTICE	10,385,000		10,385,000			51,405.75		\$0.50
8	January'07	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	January'07	PARKED /UNPARKED	PGS	COMM. OTHER	180,870		180,870	102,553.29				\$56.70
10	January'07	BAY GAS STORAGE	PGS	COMM. PIPELINE	209,610		209,610		5,240.25			\$2.50
11	January'07	SONAT	PGS	COMM. OTHER	(65,620)		(65,620)	(40,946.88)				\$62.40
12	January'07	SONAT	PGS	COMM. PIPELINE	5,188,440		5,188,440		41,185.58			\$0.79
13	January'07	SONAT	PGS	DEMAND	4,777,720		4,777,720			364,187.48		\$7.62
14	January'07	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,015,410		2,015,410		4,353.28			\$0.22
15	January'07	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
16	January'07	GULFSTREAM PIPELINE	PGS	COMM. OTHER	1,980		1,980	1,399.56				\$70.68
17	January'07	ANADARKO	PGS	COMM. OTHER	752,950		752,950	521,505.20				\$69.26
18	January'07	APACHE	PGS	COMM. OTHER	239,660		239,660	157,407.30				\$65.68
19	January'07	BP ENERGY	PGS	COMM. OTHER	5,040,400		5,040,400	3,030,351.20				\$60.12
20	January'07	CHEVTEXACO	PGS	COMM. OTHER	698,330		698,330	482,107.70				\$69.04
21	January'07	CIMA	PGS	COMM. OTHER	30,850		30,850	22,643.90				\$73.40
22	January'07	CONOCO	PGS	COMM. OTHER	278,910		278,910	211,558.92				\$75.85
23	January'07	CONSTELLATION	PGS	COMM. OTHER	2,005,000		2,005,000	1,240,973.00				\$61.89
24	January'07	CORAL	PGS	COMM. OTHER	59,150		59,150	46,787.65				\$79.10
25	January'07	EAGLE	PGS	SWING	1,230,360		1,230,360	720,990.96		1,240.00		\$58.70
26	January'07	EAGLE	PGS	COMM. OTHER	107,390		107,390	78,159.15				\$72.78
27	January'07	ENGRIDGE	PGS	COMM. OTHER	55,310		55,310	31,274.06				\$56.54
28	January'07	FORTIS ENERGY	PGS	COMM. OTHER	34,600		34,600	21,408.10				\$61.87
29	January'07	LAKELAND, CITY OF	PGS	COMM. OTHER	100,000		100,000	74,100.00				\$74.10
30	January'07	LOUIS DREYFUS	PGS	SWING	571,490		571,490	414,643.65		3,720.00		\$73.21
31	January'07	LOUIS DREYFUS	PGS	COMM. OTHER	7,638,100		7,638,100	4,573,489.57				\$59.88
32	January'07	MACQUARIE COOK	PGS	COMM. OTHER	229,710		229,710	173,756.55				\$75.64
33	January'07	MAGNUM HUNTER	PGS	COMM. OTHER	1,738,870		1,738,870	974,166.37				\$56.02
34	January'07	MAGNUS ENERGY	PGS	COMM. OTHER	30,880		30,880	23,932.00				\$77.50
35	January'07	OCCIDENTAL	PGS	SWING	350,000		350,000	253,075.00		2,325.00		\$72.97
36	January'07	OCCIDENTAL	PGS	COMM. OTHER	399,230		399,230	266,709.09				\$66.81
37	January'07	ONEOK	PGS	COMM. OTHER	1,268,020		1,268,020	747,632.05				\$58.96
38	January'07	SEMINOLE	PGS	COMM. OTHER	52,070		52,070	39,312.85				\$75.50
39	January'07	SEQUENT	PGS	SWING	720,890		720,890	534,061.69		8,370.00		\$75.24
40	January'07	SEQUENT	PGS	COMM. OTHER	1,486,010		1,486,010	1,068,140.29				\$71.88
41	January'07	SOUTHWEST	PGS	COMM. OTHER	68,040		68,040	47,243.34				\$69.43
42	January'07	TAMPA ELECTRIC	PGS	COMM. OTHER	1,117,900		1,117,900	689,393.98				\$61.67
43	January'07	TEXLA	PGS	COMM. OTHER	50,000		50,000	40,500.00				\$81.00
44	January'07	VIRGINIA POWER	PGS	COMM. OTHER	6,746,460		6,746,460	3,741,788.28				\$55.46
45	January'07	BARCLAYS	PGS	COMM. OTHER	0		0	1,101,900.00				#DIV/0!
46	January'07	BPN PARIBAS	PGS	COMM. OTHER	0		0	1,152,350.00				#DIV/0!
47	January'07	BP CORPORATION, NA	PGS	COMM. OTHER	0		0	705,500.00				#DIV/0!
48	January'07	CECG	PGS	COMM. OTHER	0		0	193,100.00				#DIV/0!
49	January'07	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	1,780,120.00				#DIV/0!
50	January'07	MERRILL LYNCH	PGS	COMM. OTHER	0		0	177,100.00				#DIV/0!
51	January'07	MORGAN STANLEY	PGS	COMM. OTHER	0		0	273,850.00				#DIV/0!
52	January'07	TOTAL GAS & POWER N.A.	PGS	COMM. OTHER	0		0	879,800.00				#DIV/0!
53	January'07	UBS	PGS	COMM. OTHER	0		0	557,580.00				#DIV/0!
54	January'07	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,575,689		1,575,689			15,583.56		\$0.99
55	January'07	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	4,693,880		4,693,880			91,981.20		\$1.96
56	January'07	NCTS PROGRAM C/O	PGS	COMM. OTHER	18,168		18,168	12,935.82				\$71.20
57	January'07	CO-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,483,566		1,483,566	921,850.63				\$62.14
58	Totals	**This report excludes prior month/period adjustments.			186,604,263	25,012,410	211,616,673	\$28,046,204.27	\$282,035.35	\$5,380,521.43	\$0.00	\$15.93

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
January-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	ANADARKO	DRN# 23703	165	160	5,118	4,964	6.43365
2	ANADARKO	DRN# 25809	482	467	14,927	14,478	6.49552
3	ANADARKO	DRN# 25809	330	320	10,236	9,928	7.28941
4	ANADARKO	DRN# 23703	288	279	8,924	8,655	7.52655
5	ANADARKO	DRN# 23703	165	160	5,118	4,964	7.60903
6	ANADARKO	DRN# 23703	495	480	15,354	14,892	7.06258
7	ANADARKO	DRN# 23703	339	329	10,500	10,184	7.66058
8	ANADARKO	DRN# 23703	165	160	5,118	4,964	7.46469
9	APACHE	DRN# 25809	125	121	3,864	3,748	5.75317
10	APACHE	DRN# 25809	107	104	3,320	3,220	6.08310
11	APACHE	DRN# 25809	57	55	1,753	1,700	6.46974
12	APACHE	DRN# 25809	54	52	1,661	1,611	6.39241
13	APACHE	DRN# 25809	65	63	2,014	1,953	7.55748
14	APACHE	DRN# 25809	58	56	1,792	1,738	7.57810
15	APACHE	DRN# 25809	55	54	1,710	1,659	7.34096
16	APACHE	DRN# 25809	173	168	5,376	5,214	7.06258
17	APACHE	DRN# 25809	80	77	2,476	2,401	7.50593
18	BP ENERGY	DRN# 241390	484	469	15,000	14,549	7.83586
19	BP ENERGY	DRN# 241390	1,129	1,095	35,000	33,947	7.52655
20	BP ENERGY	DRN# 241390	1,002	972	31,053	30,118	8.24827
21		SUBTOTAL	5,817	5,642	180,314	174,887	6.11080

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 558,778 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 534,448 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 130, and 204,087 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 THRU 118



FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
January-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 BP ENERGY	DRN# 241390	366	355	11,336	10,995	8.10000	8.35138
23 CHEVRON	DRN# 12740	484	469	15,000	14,549	6.55000	6.75327
24 CHEVRON	DRN# 314571	9	9	285	276	6.15000	6.34086
25 CHEVRON	DRN# 314571	681	661	21,111	20,476	6.35000	6.54707
26 CHEVRON	DRN# 314571	227	220	7,037	6,825	7.30000	7.52655
27 CHEVRON	DRN# 314571	852	826	26,400	25,605	7.45000	7.68120
28 CIMA	DRN# 314571	100	97	3,085	2,992	7.34000	7.56779
29 CONOCO	DRN# 241390	435	422	13,500	13,094	7.40000	7.62965
30 CONOCO	DRN# 12740	336	326	10,420	10,106	7.85000	8.09362
31 CONSTELLATION	DRN# 716	306	297	9,500	9,214	7.85000	8.09362
32 CORAL	DRN# 241390	191	185	5,915	5,737	7.91000	8.15548
33 EAGLE	DRN# 314571	3,969	3,849	123,036	119,333	5.86000	6.04186
34 EAGLE	DRN# 32606	346	336	10,739	10,416	7.27810	7.50397
35 ENBRIDGE	DRN# 23703	161	156	5,000	4,850	5.59000	5.76348
36 ENBRIDGE	DRN# 23703	17	17	531	515	6.26000	6.45427
37 FORTIS	DRN# 23422	55	53	1,707	1,656	5.63000	5.80472
38 FORTIS	DRN# 23422	57	55	1,753	1,700	6.73000	6.93886
39 LAKELAND, CITY OF	DRN# 2988	323	313	10,000	9,699	7.41000	7.63996
40	SUBTOTAL	8,915	8,646	276,355	268,037	6.11080	6.30045

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 558,778 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 534,448 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 130, and 204,087 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 THRU 118

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
January-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 12740	9,989	9,689	309,674	300,353	5.78800	5.96763
42 LOUIS DREYFUS	DRN# 12740	129	125	3,984	3,864	7.40000	7.62965
43 LOUIS DREYFUS	DRN# 12740	7,147	6,932	221,566	214,897	5.89800	6.08104
44 LOUIS DREYFUS	DRN# 12740	4,144	4,019	128,449	124,583	5.80000	5.98000
45 LOUIS DREYFUS	DRN# 12740	162	157	5,019	4,868	5.58000	5.75317
46 LOUIS DREYFUS	DRN# 12740	266	258	8,248	8,000	6.05000	6.23776
47 LOUIS DREYFUS	DRN# 12740	238	231	7,368	7,146	7.07500	7.29457
48 LOUIS DREYFUS	DRN# 12740	273	265	8,454	8,200	7.35000	7.57810
49 LOUIS DREYFUS	DRN# 12740	724	702	22,446	21,770	7.43000	7.66058
50 LOUIS DREYFUS	DRN# 12740	340	330	10,541	10,224	7.15000	7.37189
51 LOUIS DREYFUS	DRN# 12740	202	196	6,270	6,081	7.16000	7.38220
52 LOUIS DREYFUS	DRN# 12740	1,824	1,769	56,553	54,851	7.05000	7.26879
53 LOUIS DREYFUS	DRN# 12740	366	355	11,335	10,994	7.41000	7.63996
54 LOUIS DREYFUS	DRN# 12740	229	222	7,102	6,888	7.28000	7.50593
55 LOUIS DREYFUS	DRN# 12740	161	156	5,000	4,850	7.91000	8.15548
56 LOUIS DREYFUS	DRN# 12740	289	280	8,950	8,681	6.85000	7.06258
57 MAGNUM HUNTER	DRN# 266472	4,528	4,391	140,360	136,135	5.50800	5.67894
58 MAGNUM HUNTER	DRN# 12740	985	955	30,527	29,608	5.87000	6.05217
59	SUBTOTAL	31,995	31,032	991,846	961,991	6.11080	6.30045

-170887

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- (3) Included in the monthly gross volumes above are 558,778 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 534,448 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 130, and 204,087 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 THRU 118

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
January-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
60	MAGNUM HUNTER	DRN# 266472	97	94	3,000	2,910	7.29000	7.51624
61	MAGNUS ENERGY	DRN# 32606	100	97	3,088	2,995	7.75000	7.99051
62	ONEOK ENERGY	DRN# 9906	3,923	3,805	121,613	117,952	5.87000	6.05217
63	ONEOK ENERGY	DRN# 314571	84	81	2,589	2,511	5.66000	5.83565
64	ONEOK ENERGY	DRN# 32606	84	81	2,600	2,522	7.35000	7.57810
65	OCCIDENTAL	DRN# 10034	33	32	1,031	1,000	5.44500	5.61398
66	OCCIDENTAL	DRN# 179851	79	76	2,442	2,368	5.58000	5.75317
67	OCCIDENTAL	DRN# 25809	20	20	633	614	6.51000	6.71203
68	OCCIDENTAL	DRN# 32606	97	94	3,000	2,910	6.20000	6.39241
69	OCCIDENTAL	DRN# 32606	290	282	9,000	8,729	6.25000	6.44396
70	OCCIDENTAL	DRN# 32606	673	653	20,864	20,236	7.05000	7.26879
71	OCCIDENTAL	DRN# 32606	161	156	5,000	4,850	7.43000	7.66058
72	OCCIDENTAL	DRN# 32606	192	186	5,953	5,774	7.30000	7.52655
73	OCCIDENTAL	DRN# 32606	161	156	5,000	4,850	7.19500	7.41829
74	OCCIDENTAL	DRN# 32606	290	282	9,000	8,729	6.85000	7.06258
75	OCCIDENTAL	DRN# 32606	161	156	5,000	4,850	7.43000	7.66058
76	OCCIDENTAL	DRN# 32606	161	156	5,000	4,850	7.41000	7.63996
77	OCCIDENTAL	DRN# 32606	97	94	3,000	2,910	7.35000	7.57810
78		SUBTOTAL	6,704	6,502	207,813	201,558	6.11080	6.30045

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(3) Included in the monthly gross volumes above are 558,778 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 534,448 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 130, and 204,087 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 THRU 118

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
January-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SEMINOLE	DRN# 12740	168	163	5,207	5,050	7.55000	7.78431
80 SEQUENT	DRN# 8205171	142	137	4,388	4,256	5.57500	5.74802
81 SEQUENT	DRN# 8205175	71	69	2,194	2,128	5.44000	5.60883
82 SEQUENT	DRN# 8205175	170	165	5,259	5,101	6.39500	6.59346
83 SEQUENT	DRN# 50018	516	501	15,998	15,516	7.43000	7.66058
84 SEQUENT	DRN# 23703	161	156	5,001	4,850	7.61500	7.85132
85 SEQUENT	DRN# 23703	584	566	18,091	17,546	7.05000	7.26879
86 SEQUENT	DRN# 32606	161	156	5,000	4,850	7.42000	7.65027
87 SEQUENT	DRN# 32606	674	654	20,898	20,269	7.40000	7.62965
88 SEQUENT	DRN# 32606	679	659	21,060	20,426	7.45000	7.68120
89 SEQUENT	DRN# 32606	161	156	5,000	4,850	7.42000	7.65027
90 SEQUENT	DRN# 32606	161	156	5,000	4,850	7.42000	7.65027
91 SEQUENT	DRN# 32606	127	123	3,947	3,828	8.25000	8.50603
92 SEQUENT	DRN# 32606	161	156	5,000	4,850	7.93500	8.18126
93 SEQUENT	DRN# 32606	258	250	8,000	7,759	7.41000	7.63996
94 SEQUENT	DRN# 32606	161	156	5,000	4,850	7.86500	8.10908
95 SOUTHWEST	DRN# 32606	165	160	5,121	4,967	6.80000	7.01103
96 SOUTHWEST	DRN# 32606	54	53	1,683	1,632	7.38000	7.60903
97	SUBTOTAL	4,576	4,438	141,846	137,576	6.11080	6.30045

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
January-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 TAMPA ELECTRIC	DRN# 163884	342	332	10,613	10,294	5.75000	5.92845
99 TAMPA ELECTRIC	DRN# 163884	1,452	1,408	45,000	43,646	6.20000	6.39241
100 TAMPA ELECTRIC	DRN# 163884	49	48	1,520	1,474	6.70000	6.90793
101 TAMPA ELECTRIC	DRN# 163884	582	564	18,031	17,488	6.50000	6.70172
102 TAMPA ELECTRIC	DRN# 163884	429	417	13,313	12,912	6.12000	6.30993
103 TAMPA ELECTRIC	DRN# 163884	169	164	5,226	5,069	7.36000	7.58841
104 TEXLA	DRN# 9906	161	156	5,000	4,850	8.10000	8.35138
105 VIRGINIA POWER	DRN# 163884	12,897	12,508	399,794	387,760	5.39800	5.56552
106 VIRGINIA POWER	DRN# 360065	2,950	2,861	91,450	88,697	5.43800	5.60676
107 VIRGINIA POWER	DRN# 360065	337	327	10,452	10,137	5.55500	5.72739
108 VIRGINIA POWER	DRN# 32606	4,338	4,208	134,492	130,444	5.59800	5.77173
109 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,699	7.49000	7.72245
110 VIRGINIA POWER	DRN# 32606	58	57	1,808	1,754	7.39000	7.61934
111 VIRGINIA POWER	DRN# 32606	69	67	2,126	2,062	7.11000	7.33065
112 VIRGINIA POWER	DRN# 32606	484	469	15,000	14,549	7.05000	7.26879
113 VIRGINIA POWER	DRN# 32606	239	232	7,403	7,180	6.85000	7.06258
114 VIRGINIA POWER	DRN# 32606	68	66	2,121	2,057	7.36000	7.58841
115 CONSTELLATION	DRN# 8205175	6,000	5,819	186,000	180,401	6.06800	6.25632
116	SUBTOTAL	30,947	30,015	959,349	930,473	6.11080	6.30045

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
January-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 TAMPA ELECTRC	DRN# 8205171	293	284	9,087	8,813	5.51500	5.68615
118 TAMPA ELECTRC	DRN# 8205175	290	282	9,000	8,729	5.77000	5.94907
119 BP ENERGY	DRN# 8205175	13,021	12,629	403,651	391,501	5.60000	5.77379
120 BP ENERGY	DRN# 8205175	258	250	8,000	7,759	7.52000	7.75338
121 CONOCO	DRN# 50018	128	124	3,971	3,851	7.52000	7.75338
122 CONSTELLATION	DRN# 9906	161	156	5,000	4,850	7.55000	7.78431
123 MACQUARIE COOK	DRN# 9906	194	188	6,000	5,819	6.19000	6.38210
124 MACQUARIE COOK	DRN# 9906	547	531	16,971	16,460	8.05000	8.29982
125 SEQUENT	DRN# 9906	194	188	6,000	5,819	6.19000	6.38210
126 SEQUENT	DRN# 25809	547	531	16,971	16,460	7.27000	7.49562
127 SEQUENT	DRN# 25809	1,642	1,593	50,913	49,381	7.05000	7.26879
128 SEQUENT	DRN# 32606	323	313	10,000	9,699	7.92000	8.16579
129 SEQUENT	DRN# 32606	225	218	6,971	6,761	7.94000	8.18641
130 TOTAL GAS & POWER	DRN# 32606	0	0	0	0	0.00000	#DIV/0!
131		0	0	0	0	0.00000	#DIV/0!
132		0	0	0	0	0.00000	#DIV/0!
133		0	0	0	0	0.00000	#DIV/0!
134	SUBTOTAL	17,824	17,287	552,535	535,904	6.11080	6.30045
135	TOTAL	106,776	103,562	3,310,058	3,210,425	6.11080	6.30045

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ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

January-07

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	7,614,571	13,816,067	6,201,496	0.81442	7,614,571	13,816,067	6,201,496	0.81442	
2 CONDOMINIUM SALES	1,603	0	(1,603)	(1.00000)	1,603	0	(1,603)	(1.00000)	
3 SMALL COMM. SERVICE	239,917	339,763	99,847	0.41617	239,917	339,763	99,847	0.41617	
4 GENERAL SERVICE-1	4,068,508	5,294,983	1,226,475	0.30146	4,068,508	5,294,983	1,226,475	0.30146	
5 GENERAL SERVICE-2	1,351,441	1,630,008	278,568	0.20613	1,351,441	1,630,008	278,568	0.20613	
6 GENERAL SERVICE-3	795,790	785,916	(9,874)	(0.01241)	795,790	785,916	(9,874)	(0.01241)	
7 GENERAL SERVICE-4	151,386	173,652	22,266	0.14708	151,386	173,652	22,266	0.14708	
8 GENERAL SERVICE-5	283,277	402,836	119,559	0.42206	283,277	402,836	119,559	0.42206	
9 NATURAL GAS VEH. SALES	2,102	4,036	1,934	0.91989	2,102	4,036	1,934	0.91989	
10 COMM. ST. LIGHTING	9,579	18,834	9,255	0.96624	9,579	18,834	9,255	0.96624	
11 WHOLESALE	45,083	96,129	51,046	1.13227	45,083	96,129	51,046	1.13227	
11A OFF SYSTEM SALES	17,036,720	0	(17,036,720)	(1.00000)	17,036,720	0	(17,036,720)	(1.00000)	
12 TOTAL FIRM SALES	31,599,976	22,562,224	(9,037,752)	(0.28601)	31,599,976	22,562,224	(9,037,752)	(0.28601)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
16 TOTAL INT. SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
<b>THERMS SALES (TRANSPORTATION)</b>									
17A SMALL COMM. SERVICE	55,964	47,897	(8,067)	(0.14414)	55,964	47,897	(8,067)	(0.14414)	
17 GENERAL SERVICE-1	6,013,279	7,233,311	1,220,032	0.20289	6,013,279	7,233,311	1,220,032	0.20289	
18 GENERAL SERVICE-2	5,833,537	6,607,596	774,059	0.13269	5,833,537	6,607,596	774,059	0.13269	
19 GENERAL SERVICE-3	6,240,749	6,382,808	142,059	0.02276	6,240,749	6,382,808	142,059	0.02276	
20 GENERAL SERVICE-4	4,077,761	4,169,952	92,192	0.02261	4,077,761	4,169,952	92,192	0.02261	
21 GENERAL SERVICE-5	6,235,479	5,931,668	(303,811)	(0.04872)	6,235,479	5,931,668	(303,811)	(0.04872)	
22 NATURAL GAS VEHICLE SALES	38,095	36,809	(1,286)	(0.03376)	38,095	36,809	(1,286)	(0.03376)	
23 CONDOMINIUM	415,688	492,996	77,309	0.18598	415,688	492,996	77,309	0.18598	
24 WHOLESALE	49,803	274,278	224,475	4.50728	49,803	274,278	224,475	4.50728	
25 COMM. ST. LIGHTING	54,315	64,403	10,088	0.18574	54,315	64,403	10,088	0.18574	
26 INTERRUPTIBLE SMALL	4,716,259	4,900,639	184,380	0.03909	4,716,259	4,900,639	184,380	0.03909	
27 INTERRUPTIBLE LV-1	16,243,146	16,772,795	529,649	0.03261	16,243,146	16,772,795	529,649	0.03261	
28 INTERRUPTIBLE LV-2	16,423,814	21,271,645	4,847,831	0.29517	16,423,814	21,271,645	4,847,831	0.29517	
29 TOTAL TRANSPORTATION	66,397,887	74,186,797	7,788,910	0.11731	66,397,887	74,186,797	7,788,910	0.11731	
30 TOTAL THROUGHPUT	97,997,863	96,749,021	(1,248,842)	(0.01274)	97,997,863	96,749,021	(1,248,842)	(0.01274)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
31 RESIDENTIAL	303,743	307,365	3,622	0.01192	303,743	307,365	3,622	0.01192	
32 CONDOMINIUM SALES	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)	
33 SMALL COMMERCIAL	5,773	5,659	(114)	(0.01975)	5,773	5,659	(114)	(0.01975)	
34 GENERAL SERVICE-1	10,210	10,453	243	0.02380	10,210	10,453	243	0.02380	
35 GENERAL SERVICE-2	635	610	(25)	(0.03937)	635	610	(25)	(0.03937)	
36 GENERAL SERVICE-3	116	109	(7)	(0.06034)	116	109	(7)	(0.06034)	
37 GENERAL SERVICE-4	7	9	2	0.28571	7	9	2	0.28571	
38 GENERAL SERVICE-5	4	4	0	0.00000	4	4	0	0.00000	
39 NATURAL GAS VEH. SALES	6	7	1	0.16667	6	7	1	0.16667	
40 COMM. ST. LIGHTING	31	41	10	0.32258	31	41	10	0.32258	
41 WHOLESALE	9	10	1	0.11111	9	10	1	0.11111	
41A OFF SYSTEM SALES	15	0	(15)	(1.00000)	15	0	(15)	(1.00000)	
42 TOTAL FIRM	320,551	324,267	3,716	0.01159	320,551	324,267	3,716	0.01159	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
46 TOTAL INT.	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
46A SMALL COMM. SERVICE	471	441	(30)	(0.06369)	471	441	(30)	(0.06369)	
47 GENERAL SERVICE-1	8,504	8,669	165	0.01940	8,504	8,669	165	0.01940	
48 GENERAL SERVICE-2	2,376	2,392	16	0.00673	2,376	2,392	16	0.00673	
49 GENERAL SERVICE-3	672	666	(6)	(0.00893)	672	666	(6)	(0.00893)	
50 GENERAL SERVICE-4	138	135	(3)	(0.02174)	138	135	(3)	(0.02174)	
51 GENERAL SERVICE-5	92	93	1	0.01087	92	93	1	0.01087	
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	11	11	0	0.00000	
53 CONDOMINIUM	297	293	(4)	(0.01347)	297	293	(4)	(0.01347)	
54 WHOLESALE	1	2	1	1.00000	1	2	1	1.00000	
55 COMM. ST. LIGHTING	32	36	4	0.12500	32	36	4	0.12500	
56 INTERRUPTIBLE SMALL	30	27	(3)	(0.10000)	30	27	(3)	(0.10000)	
57 INTERRUPTIBLE LV-1	13	14	1	0.07692	13	14	1	0.07692	
58 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	7	5	(2)	(0.28571)	
59 TOTAL TRANSP. CUSTOMERS	12,644	12,784	140	0.01107	12,644	12,784	140	0.01107	
60 TOTAL CUSTOMERS	333,195	337,051	3,856	0.01157	333,195	337,051	3,856	0.01157	

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF: January-07

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
81 RESIDENTIAL	25	45	20	0.79304	25	45	20	0.79304
62 CONDOMINIUM SALES	801	#DIV/0!	#DIV/0!	#DIV/0!	801	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	42	60	18	0.44470	42	60	18	0.44470
64 GENERAL SERVICE-1	398	507	108	0.27120	398	507	108	0.27120
65 GENERAL SERVICE-2	2,128	2,672	544	0.25556	2,128	2,672	544	0.25556
66 GENERAL SERVICE-3	6,860	7,210	350	0.05102	6,860	7,210	350	0.05102
67 GENERAL SERVICE-4	21,627	19,295	(2,332)	(0.10783)	21,627	19,295	(2,332)	(0.10783)
68 GENERAL SERVICE-5	70,819	100,709	29,890	0.42206	70,819	100,709	29,890	0.42206
69 NATURAL GAS VEH. SALES	350	577	226	0.64562	350	577	226	0.64562
70 COMM. ST. LIGHTING	309	459	150	0.48667	309	459	150	0.48667
71 WHOLESALE	5,009	9,613	4,604	0.91904	5,009	9,613	4,604	0.91904
71A OFF SYSTEM SALES	1,135,781	#DIV/0!	#DIV/0!	#DIV/0!	1,135,781	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	119	109	(10)	(0.08592)	119	109	(10)	(0.08592)
75 GENERAL SERVICE-1(TRANSP.)	707	834	127	0.17999	707	834	127	0.17999
76 GENERAL SERVICE-2(TRANSP.)	2,455	2,762	307	0.12511	2,455	2,762	307	0.12511
77 GENERAL SERVICE-3(TRANSP.)	9,287	9,584	297	0.03198	9,287	9,584	297	0.03198
78 GENERAL SERVICE-4(TRANSP.)	29,549	30,889	1,340	0.04533	29,549	30,889	1,340	0.04533
79 GENERAL SERVICE-5(TRANSP.)	67,777	63,781	(3,996)	(0.05895)	67,777	63,781	(3,996)	(0.05895)
80 NATURAL GAS VEHICLES(TRANSP.)	3,463	3,346	(117)	(0.03376)	3,463	3,346	(117)	(0.03376)
81 CONDOMINIUM(TRANSP.)	1,400	1,683	283	0.20217	1,400	1,683	283	0.20217
82 WHOLSALE(TRANSP.)	49,803	137,139	87,336	1.75364	49,803	137,139	87,336	1.75364
83 COMM. ST. LIGHTING(TRANSP.)	1,697	1,789	92	0.05399	1,697	1,789	92	0.05399
84 INTERRUPTIBLE SMALL (TRANSP.)	157,209	181,505	24,297	0.15455	157,209	181,505	24,297	0.15455
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,249,473	1,198,057	(51,416)	(0.04115)	1,249,473	1,198,057	(51,416)	(0.04115)
86 INTERRUPTIBLE LV-2 (TRANSP.)	2,346,259	4,254,329	1,908,070	0.81324	2,346,259	4,254,329	1,908,070	0.81324













COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: January 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		41		\$152,079.51	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line2)		\$41,185.58	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line6)		\$4,353.28	
4 Commodity Pipeline (FGT)-Dec'06 Accrual Adj:					
Invoice-FGT-----	98-139(Totals plus lines 1-7)		\$115,689.14		
Invoice-FGT-----	140-149		\$10,815.99		
Less Prior Month's Accrual of Usage Charges (FGT)-----		39	(\$127,459.47)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	96(Lines 9 &12)			(\$954.34)	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: January 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Dec'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	156-158		\$34,307.89		
Less Prior Month's Accrual of Sonat Pipeline Charges---		27(Line2)	(\$34,307.85)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	150Line6)			\$0.04	
6 Commodity Pipeline-(Gulfstream)-Dec'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	171-175(excl. line 1 )		\$6,175.04		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		28(Line6)	(\$6,022.52)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	167(line15&18)			\$152.52	
7 Imbalance Cashout (FGT)-Dec'06--Accrual Adj-----	184(Line13)			\$228.83	
8 Bay Gas Storage	40			\$5,240.25	
9 Special Fuels Surcharge (FGT)-----	22-24			\$15,234.08	
10 TOTAL COMMODITY (Pipeline)-----					<u>\$217,519.75</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07**  
**CURRENT MONTH: January 2007**

	Page Number		Amount	Accumulative Amount	- Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
11 Accrued Swing Service-Demand-3rd Party Suppliers-----		43		\$15,655.00	
12 Accrued Swing Service-Commodity-3rd Party Suppliers-----		44-48		\$1,922,771.30	
13 TOTAL SWING SERVICE-----					<u>\$1,938,426.30</u>



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: January 2007

	Page Number				
	Current Mo's	Prior Mo's		Accumulative	Total
	Filing	Filing	Amount	Amount	Amount
<b>COMMODITY OTHER</b>					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	57(Line1)		\$18,304,340.55		
Hedge Settlement-----	37		\$6,821,300.00	\$25,125,640.55	
15 City of Sunrise-----	29-30			\$9,920.31	
16 Okaloosa-----	31-32			\$43,600.05	
17 Purchases-3rd Party Suppliers-Dec'06 Accrual Adj :					
Supplier Invoices-----	60-95		\$22,002,271.24		
Supplier Invoices-----	Less : Page 59( Lines 1,8,15,22)		(\$15,655.00)		
Supplier Invoices-----	Less : Page 59( Lines3,10,17, 24)		(\$2,019,341.74)		
Less Prior Month's Accruals for Gas Purchased-----		53(Line1)	(\$19,907,571.25)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	58(lines1-5),59(Line 5-6,12-13,19-20,26-27)			\$59,703.25	
18 Purchases-3rd Party Suppliers (Gulfstream)-Dec'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	169-170		(\$30,673.85)		
Less Prior Month's Accrual of (Imbalance Cashout)		28(Line1)	\$6,478.39		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	167(line 3)			(\$24,195.46)	
19 Cashouts-Peoples' Transportation Customers-----	189			\$921,850.63	
20 NCTS Program Cashouts-----	190			\$12,935.82	
21 Parked / Unparked Gas-----	38			\$102,553.29	
22 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	27(Line1)			(\$40,946.88)	
23 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	28(Line1)			\$1,399.56	
24 Bookouts- Dec'06-----	26			\$319,412.29	
25 Imbalance Cashout (FGT)-----	25			(\$1,328,808.08)	
26 Imbalance Cashout (FGT)-Dec'06--Accrual Adj-----	184(Line11)			\$1,755,276.93	
27 Central Florida Gas-----	39			\$23,693.23	
28 Central Florida Gas -Prior Period Adj-----	178-181			\$3,647.59	
29 Constellation-Prior Period Adj-----	176			(\$151,983.30)	
30 Occidental-Prior Period Adj-----	177			(\$1,422.08)	
31 TOTAL COMMODITY (Other)-----					\$26,832,277.70

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: January 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
32 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,555,017.80		
Invoice-FGT					
Line 1-----		16	\$1,475,634.10		
Invoice-FGT					
Line 2-----		21	\$23,839.00		
Invoice-FGT					
Line 1-----			\$0.00		
Total Demand (FGT)-----				\$5,054,490.90	
33 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line3)		\$364,187.48	
34 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line7)		\$604,562.00	

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07**  
**CURRENT MONTH: January 2007**

	Page Number			Accumulative	Total
	Current Mo's Filing	Prior Mo's Filing	Amount	Amount	Amount
35 Imbalance Cashout (FGT)-Dec'06--Accrual Adj-----	184(Line12)			\$2,462.16	
36 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----	1-11		(\$1,540,263.71)		
Invoice-FGT (Relinq. Credits)-----	16-20		(\$376,259.72)		
Invoice-FGT (Relinq. Credits)-----	15		(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,940,362.43)	
37 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----	12-15			\$634,640.29	
38 Unbundled Capacity Sales (FGT):-----	183			\$91,981.20	
39 Capacity Discount-----	182			\$15,583.56	
40 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----	42			(\$9,808.40)	
41 Volumetric Relinquishment Credit (FGT) - Dec'06 Accrual Adj.-----	97			\$1.58	
42 TOTAL DEMAND-----					<u>\$4,817,738.34</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
 CURRENT MONTH: January 2007

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
43 Administrative Costs-----	N/A			\$138,389.00	
44 Transportation Trailer Charges-----		33-36		\$180,346.00	
45 TOTAL OTHER-----					<u>\$318,735.00</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
January-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,405.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	65,878,560	19	2,649,394.38	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,808.40)	5
3a FTS-1 VOL. RELINQ. CREDIT-Dec'06 Accr. Adj.	DEMAND	40	19	1.58	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,130,030	19	1,099,374.38	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	27,000,510	15	139,052.62	1
5a FTS-1 USAGE CHARGE-Dec'06 Accrual Adj.	COMM. PIPELINE	74,290	15	(168.18)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,427,870	15	13,026.89	1
6a FTS-2 USAGE CHARGE-Dec'06 Accrual Adj.	COMM. PIPELINE	0	15	(786.16)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,286,620)	18	(\$1,328,808.08)	4
9 IMBALANCE CASHOUT-Dec'06 Accrual Adj.	COMM. OTHER	2,710,890	18	\$1,755,276.93	4
9a IMBALANCE CASHOUT-Dec'06 Accrual Adj.	DEMAND	50,850	19	2,462.16	5
9b IMBALANCE CASHOUT-Dec'06 Accrual Adj.	COMM. PIPELINE	50,850	15	\$228.83	1
10 TOTAL FGT		123,174,270		\$4,385,886.78	
11 SONAT PIPELINE	COMM. PIPELINE	5,188,440	15	41,185.58	1
12 SONAT PIPELINE	DEMAND	4,777,720	19	364,187.48	5
13 SONAT PIPELINE	COMM. OTHER	(85,620)	18	(40,946.88)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	2,015,410	15	4,353.28	1
15 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	1,980	18	1,399.56	4
17 CITY OF SUNRISE	COMM. OTHER	12,670	18	9,920.31	4
18 OKALOOSA	COMM. OTHER	244,710	18	43,600.05	4
19 TRANSPORT TRAILER CHARGES	OTHER			180,346.14	6
20 ADMINISTRATIVE COSTS	OTHER			138,388.87	6
21 BOOKOUTS	COMM. OTHER	498,070	18	319,412.29	4
22 CENTRAL FLORIDA GAS	COMM. OTHER	20,177	18	23,693.23	4
23 CENTRAL FLORIDA GAS	COMM. OTHER**	5,395	18	3,647.59	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,483,566	18	921,850.63	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	18,168	18	12,935.82	4
26 ANADARKO	COMM. OTHER	752,950	18	521,505.20	4
27 APACHE	COMM. OTHER	239,660	18	157,407.30	4
28 BP ENERGY	COMM. OTHER	5,040,400	18	3,030,351.20	4
29 CHEVTEXACO	COMM. OTHER	698,330	18	482,107.70	4
30 CIMA	COMM. OTHER	30,850	18	22,643.90	4
31 CONOCO	COMM. OTHER	278,910	18	211,558.92	4
32 CONSTELLATION	COMM. OTHER	2,005,000	18	1,240,973.00	4
33 CORAL	COMM. OTHER	59,150	18	46,787.65	4
34 EAGLE	SWING-DEMAND			1,240.00	3
35 EAGLE	SWING-COMM.	1,230,360	17	720,990.96	3
36 EAGLE	COMM. OTHER	107,390	18	78,159.15	4
37 ENBRIDGE	COMM. OTHER	55,310	18	31,274.06	4
38 FORTIS ENERGY	COMM. OTHER	34,600	18	21,408.10	4
39 LAKELAND, CITY OF	COMM. OTHER	100,000	18	74,100.00	4
40 LOUIS DREYFUS	SWING-DEMAND			3,720.00	3
41 LOUIS DREYFUS	SWING-COMM.	571,490	17	414,643.65	3
42 LOUIS DREYFUS	COMM. OTHER	7,638,100	18	4,573,489.57	4
43 MACQUARIE COOK	COMM. OTHER	229,710	18	173,756.55	4
44 MAGNUM HUNTER	COMM. OTHER	1,738,870	18	974,166.37	4
45 MAGNUS ENERGY	COMM. OTHER	30,880	18	23,932.00	4
46 OCCIDENTAL	SWING-DEMAND			2,325.00	3
47 OCCIDENTAL	SWING-COMM.	350,000	17	253,075.00	3
48 OCCIDENTAL	COMM. OTHER	399,230	18	266,709.09	4
49 ONEOK	COMM. OTHER	1,268,020	18	747,632.05	4
50 SEMINOLE ELECTRIC	COMM. OTHER	52,070	18	39,312.85	4
51 SEQUENT	SWING-DEMAND			8,370.00	3
52 SEQUENT	SWING-COMM.	720,890	17	534,061.69	3
53 SEQUENT	COMM. OTHER	1,486,010	18	1,068,140.29	4
54 SOUTHWEST	COMM. OTHER	68,040	18	47,243.34	4
55 TAMPA ELECTRIC	COMM. OTHER	1,117,900	18	889,393.98	4
56 TEXLA	COMM. OTHER	50,000	18	40,500.00	4
57 VIRGINIA POWER	COMM. OTHER	6,746,460	18	3,741,788.28	4
58 PARKED GAS/UNPARKED GAS	COMM. OTHER	180,870	18	102,553.29	4
59 BAY GAS STORAGE CO.	COMM. PIPELINE	209,610	15	5,240.25	1
60 BARCLAYS BANK	COMM. OTHER	0	18	1,101,900.00	4
61 BNP PARABAS	COMM. OTHER	0	18	1,152,350.00	4
62 BPNA	COMM. OTHER	0	18	705,500.00	4
63 CECC	COMM. OTHER	0	18	193,100.00	4
64 J.P. MORGAN CHASE	COMM. OTHER	0	18	1,780,120.00	4
65 MERRILL LYNCH	COMM. OTHER	0	18	177,100.00	4
66 MORGAN STANLEY	COMM. OTHER	0	18	273,850.00	4
67 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	879,800.00	4
68 UBS	COMM. OTHER	0	18	557,580.00	4
69 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,575,689	19	15,583.56	5
70 UNBUNDLED CAPACITY SALES	DEMAND	4,693,880	19	91,981.20	5
71 CONSTELLATION	COMM. OTHER**	(343,000)	18	(151,983.30)	4
72 OCCIDENTAL	COMM. OTHER**	(2,020)	18	(1,422.08)	4
73 GAS PURCHASES-Dec'06 Accrual Adj.	COMM. OTHER	87,060	18	59,703.25	4
74 SONAT P/L-Dec'06 Accrual Adj.	COMM. PIPELINE	0	15	0.04	1
75 GULFSTREAM PIPELINE-Dec'06 Accrual Adj.	COMM. OTHER	(32,600)	18	(24,195.46)	4
76 GULFSTREAM PIPELINE-Dec'06 Accrual Adj.	COMM. PIPELINE	1,640	15	\$152.52	1
77 TOTAL		187,696,665		\$34,176,102.85	

\*Prior Month Adjustment  
\*\*Prior Period Adjustment

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	<i>Line 3/9/07</i> \$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90.000-233.02-000</i> 000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500	51,405.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	8,988,667	3,555,017.80	01 - 31	
01				Temporary Relinquishment Credit - Award # 12624 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(3,875)	-1,532.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(42,749)	-16,907.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0100	0.0000	0.3955	(89,404)	-35,359.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0100	0.0000	0.3955	(226,548)	-89,599.73	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(270,599)	-107,021.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(217,000)	-85,823.50	01 - 31	
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,959)	-3,543.29	01 - 31	

**COPY** *Line 1*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(49,879)	-19,727.15	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,109)	-11,512.61	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,512)	-11,672.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,463)	-3,347.12	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,508)	-5,737.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,329)	-6,853.62	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,731)	-8,594.61	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,231)	-14,724.86	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,485)	-17,593.82	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,200)	-14,712.60	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,635)	-1,042.14	01 - 31	
				Temporary Relinquishment Credit - Award # 43925 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,357)	-1,327.69	29 - 31	
				Temporary Relinquishment Credit - Award # 43952 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,030)	-1,593.87	01 - 31	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,672)	-3,825.28	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,969.33	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,778)	-7,822.20	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,417)	-2,537.92	01 - 31	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(32,519)	-12,861.27	01 - 31	
	Temporary Relinquishment Credit - Award # 44042 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(30,721)	-12,150.16	01 - 31	
	Temporary Relinquishment Credit - Award # 44042 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,280)	-10,789.24	01 - 31	
	Temporary Relinquishment Credit - Award # 44050 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,249)	-10,776.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44050 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,761)	-10,188.48	01 - 31	
	Temporary Relinquishment Credit - Award # 44050 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,761)	-10,188.48	01 - 31	
	Temporary Relinquishment Credit - Award # 44050 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(155,000)	-61,302.50	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	MISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44051 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,000)	-24,521.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(168,268)	-66,549.99	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,000)	-24,521.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(103,106)	-40,778.42	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(69,254)	-27,389.96	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(129,642)	-51,273.41	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,968)	-1,569.34	01 - 31	
				Temporary Relinquishment Credit - Award # 44059 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,720)	-1,471.26	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/31/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44059 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(682)	-269.73	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(372)	-147.13	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,468)	-7,699.59	01 - 31	
				Temporary Relinquishment Credit - Award # 44065 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,414)	-7,282.74	01 - 31	
				Temporary Relinquishment Credit - Award # 44065 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,145)	-3,616.85	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,680)	-3,432.94	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,550)	-613.03	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,488)	-588.50	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	DL
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44090 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(651)	-257.47	01 - 31	
	Temporary Relinquishment Credit - Award # 44092 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(620)	-245.21	01 - 31	
	Temporary Relinquishment Credit - Award # 44092 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,900)	-11,034.45	01 - 31	
	Temporary Relinquishment Credit - Award # 44106 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,621)	-10,924.11	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(45,756)	-18,096.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,723)	-21,247.45	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(65,224)	-9,783.60	01 - 31	
	Temporary Relinquishment Credit - Award # 44109 At DRN 314571																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(113,584)	-17,037.60	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/31/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44109 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,756)	-5,836.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,756)	-5,836.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,641)	-3,813.02	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,186)	-12,334.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0100	0.0000	0.3955	(23,033)	-9,109.55	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(186,992)	-73,955.34	01 - 31	
				Temporary Relinquishment Credit - Award # 44231 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(166,284)	-65,765.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44231 At DRN 255292															
01											RC2	0.3855	0.0100	0.0000	0.3955	(31)	-12.26	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44236 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,542)	-1,005.36	01 - 31	
				Temporary Relinquishment Credit - Award # 44238 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,361)	-5,284.28	01 - 31	
				Temporary Relinquishment Credit - Award # 44240 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,964)	-7,895.76	01 - 31	
				Temporary Relinquishment Credit - Award # 44242 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,491)	-8,104.19	01 - 31	
				Temporary Relinquishment Credit - Award # 44247 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(93,000)	-36,781.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 23703															
01											RC2	0.3855	0.0100	0.0000	0.3955	(93,000)	-36,781.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(68,758)	-27,193.79	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,103)	-21,002.24	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b> \$2,066,159.84 <b>Invoice Identifier:</b> 000304030 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/09/2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44249 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(157,139)	-62,148.48	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(194,060)	-76,750.73	01 - 31	
	Temporary Relinquishment Credit - Award # 44254 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(46,500)	-18,390.75	01 - 31	
	Temporary Relinquishment Credit - Award # 44254 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(77,500)	-30,651.25	01 - 31	
	Temporary Relinquishment Credit - Award # 44254 At DRN 24229																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,763)	-7,025.27	01 - 31	
	Temporary Relinquishment Credit - Award # 44256 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(682)	-269.73	01 - 31	
	Temporary Relinquishment Credit - Award # 44261 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(775)	-306.51	01 - 31	
	Temporary Relinquishment Credit - Award # 44263 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,956)	-8,288.10	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/31/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$2,066,159.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304030
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44269 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,444)	-21,137.10	01 - 31	
	Temporary Relinquishment Credit - Award # 44269 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,000)	-1,186.50	02 - 02	
	Temporary Relinquishment Credit - Award # 44271 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(87,000)	-34,408.50	03 - 31	
	Temporary Relinquishment Credit - Award # 44272 At DRN 11224																		
												<b>Invoice Total Amount:</b>	<b>6,021,703</b>	<b>2,066,159.84</b>					

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	01/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>2/19/07</i>	\$306,512.50
<b>Invoice Identifier:</b>	<i>01-90-000-332-02-000</i>	000303914
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	179,304	70,914.73	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	155,000	61,302.50	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	124,000	49,042.00	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	248,000	98,084.00	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	68,696	27,169.27	01 - 31		
																<b>Invoice Total Amount:</b>	<b>775,000</b>	<b>306,512.50</b>		

COPY

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>	01/31/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	OI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b> <i>Wire 2/9/07</i> \$279,085.79 <b>Invoice Identifier:</b> <i>01.90.000.22202.000</i> 000303744 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/09/2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	54,870	21,701.09	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	20,491	8,104.19	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	90,799	35,911.01	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0100	0.0000	0.3955	12,276	4,855.16	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	1,953	772.41	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	372	147.13	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	46,221	18,280.41	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	25,637	10,139.43	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	57,722	22,829.05	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/31/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> N COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2007	<b>Invoice Total Amount:</b> \$279,085.79
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303744
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0100	0.0000	0.3955	190,278	75,254.95	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0100	0.0000	0.3955	63,767	25,219.85	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0100	0.0000	0.3955	36,890	14,590.00	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0100	0.0000	0.3955	87,699	34,684.96	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																
01											R3A	0.3855	0.0100	0.0000	0.3955	16,678	6,596.15	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																<b>Invoice Total Amount:</b>	<b>705,653</b>	<b>279,085.79</b>		

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/31/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** February 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** *Wire 2/9/07* \$49,042.00  
**Invoice Identifier:** *01.90.000.232 02.000* 000303944  
**Account Number:** 52002364  
**Net Due Date:** 02/09/2007

**Begin Transaction Date:** January 01, 2007  
**End Transaction Date:** January 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date			
01											RD1	0.3855	0.0100	0.0000	0.3955	124,000	49,042.00	01 - 31				
																	<b>Invoice Total Amount:</b>		124,000	49,042.00		

COPY

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
			<b>Payee:</b>	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>Wire 2/9/07</i>	\$1,099,374.38
<b>Invoice Identifier:</b>	<i>01.90.000.232.02.000</i>	000304052
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	1,918,900	1,475,634.10	01 - 31	
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 42818 At DRN 157553							RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 43576 At DRN 32606							RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 43926 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 43951 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(2,643)	-2,032.47	29 - 31	
01				Temporary Relinquishment Credit - Award # 44016 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
01				Temporary Relinquishment Credit - Award # 44043 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(16,833)	-12,944.58	01 - 31	
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,766)	-4,434.05	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$1,099,374.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304052
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44043 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,136)	-10,870.58	01 - 31	
	Temporary Relinquishment Credit - Award # 44049 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,105)	-10,846.75	01 - 31	
	Temporary Relinquishment Credit - Award # 44049 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,641)	-7,413.93	01 - 31	
	Temporary Relinquishment Credit - Award # 44049 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(93,000)	-71,517.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44055 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(75,516)	-58,071.80	01 - 31	
	Temporary Relinquishment Credit - Award # 44055 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(68,231)	-52,469.64	01 - 31	
	Temporary Relinquishment Credit - Award # 44055 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,015)	-1,549.54	01 - 31	
	Temporary Relinquishment Credit - Award # 44060 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$1,099,374.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304052
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 44060 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 44064 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 44064 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	
01				Temporary Relinquishment Credit - Award # 44066 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(3,441)	-2,646.13	01 - 31	
01				Temporary Relinquishment Credit - Award # 44066 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(4,774)	-3,671.21	01 - 31	
01				Temporary Relinquishment Credit - Award # 44086 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(1,612)	-1,239.63	01 - 31	
01				Temporary Relinquishment Credit - Award # 44086 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(806)	-619.81	01 - 31	
01				Temporary Relinquishment Credit - Award # 44091 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	✓ COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$1,099,374.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304052
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44091 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(341)	-262.23	01 - 31	
				Temporary Relinquishment Credit - Award # 44093 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
				Temporary Relinquishment Credit - Award # 44093 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
				Temporary Relinquishment Credit - Award # 44237 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(651)	-500.62	01 - 31	
				Temporary Relinquishment Credit - Award # 44239 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,472)	-2,669.97	01 - 31	
				Temporary Relinquishment Credit - Award # 44241 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,022)	-3,861.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44243 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,154)	-3,194.43	01 - 31	
				Temporary Relinquishment Credit - Award # 44246 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$1,099,374.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304052
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44255 At DRN 12740																
01											RC2	0.7690	0.0000	0.0000	0.7690	(55,831)	-42,934.04	01 - 31		
				Temporary Relinquishment Credit - Award # 44255 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,425)	-4,171.83	01 - 31		
				Temporary Relinquishment Credit - Award # 44257 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31		
				Temporary Relinquishment Credit - Award # 44262 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31		
				Temporary Relinquishment Credit - Award # 44264 At DRN 157553																
																<b>Invoice Total Amount:</b>	1,413,003	1,099,374.38		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	DOI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>Wire 2/9/07</i>	\$0.00
<b>Invoice Identifier:</b>	<i>0190-000-33202-000</i>	000303781
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		02/09/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	31,000	23,839.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 44054 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

**Invoice Total Amount:** 0 0.00

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/01/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MARION COLLINS
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	772-999-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 01, 2007	<b>Invoice Total Amount:</b>	\$12,068.08
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01.90.000.23212.000 000303669
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/11/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
	Special Fuel Surcharge																		

**Invoice Total Amount:** 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/01/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	January 01, 2007	<b>Invoice Total Amount:</b>	3,086.41
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303713
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	01-90-000-25202-52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/11/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice i umber in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 01/01/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** January 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$79.59  
**Invoice Identifier:** 000303705  
**Account Number:** 01-90-000-23222-000 52002364  
**Net Due Date:** 01/11/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifie in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qt	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31
Special Fuel Surcharge																		

**Invoice Total Amount:** 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF JANUARY 2007

07-Feb-07

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Jan06Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'06	Accrual-Comm.	(311,798)	6.11700	(1,907,268.37)
2	Jan'07	Accrual-Comm.	83,136	6.95800	578,460.29
3	<b>GRAND TOTAL</b>		<b>(228,662)</b>		<b>(1,328,808.08)</b>

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PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF JANUARY 31, 2007  
 IN DTH'S

29-Jan-07

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2007.xls]Jan07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	The Energy Authority	Dec'06	18,937	6.41300	\$121,442.98
2	Tampa Electric	Dec'06	12,353	6.41300	\$79,219.79
3	City of Tallahassee	Dec'06	18,517	6.41300	\$118,749.52
4		Dec'06	0	0.00000	\$0.00
5		Dec'06	0	0.00000	\$0.00
6		Dec'06	0	0.00000	\$0.00
7	<b>GRAND TOTAL</b>		<b>49,807</b>		<b>\$319,412.29</b>

26

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2007  
 H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2007.xls]Jan07Est

14-Feb-07

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(6,562)	\$6.24000	(\$40,946.88)
2	COMMODITY-PIPELINE	ACCRUED	518,844	\$0.07938	\$41,185.58
3	DEMAND	ACCRUED	477,772	\$0.76226	\$364,187.48
4	TOTAL	ACCRUED	990,054		\$364,426.18



PEOPLES GAS SYSTEM  
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2007

06-Feb-07

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls\Jan07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	198	7.068	\$1,399.56
2	COMM.-P/L-FT	ACCRUED	201,541	\$0.02160	\$4,353.28
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	201,541	\$0.02160	\$4,353.28
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,286,739		\$610,314.84

28

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 22 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 18 2006	Jan 15 2007	\$5,874.59
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,039.98	\$6,039.98 CR	\$0.00	\$0.00	\$0.00	\$5,874.59

**METER READING INFORMATION**

**CURRENT PERIOD ACCOUNT ACTIVITY**

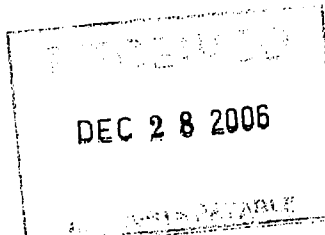
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	11/14/06 - 12/18/06	34	21333	14139	7510	GAS	5874.59
TOTAL GAS USED								
INVOICE 93305-111588 Dec 2006 PO 51189-09 DUE 1-3 ATT _____ ENT _____ VENDOR 1007582								
							TOTAL CURRENT CHARGES	5874.59
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	5874.59
							CURRENT CHARGES PAST DUE AFTER Jan 15 2007	

**UTILITY CONSUMPTION**

	Last Year	No. of Days	This Year	No. of Days
GAS This Month	5987	28	7510	34

Your Timely Payment is Appreciated.

**SCANNED**



**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Dec 18 2006	Jan 15 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$5,874.59	\$5,874.59

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 12 MAAD 3112904E-A-2  
 2544 1 MB 0.326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

29

000093305 000111588 000587459 5

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 4 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 28 2006	Jan 26 2007	\$4,045.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,944.07	\$3,944.07 CR	\$0.00	\$0.00	\$0.00	\$4,045.72

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	11/29/06 - 12/28/06	29	60804	55644	5160	GAS	4045.72
TOTAL GAS USED							5160	
CO <u>          </u>   VENDOR <u>1007582</u> INVOICE <u>10001-74500 JAN07</u> PO <u>SP51189-09</u> DUE <u>1-16</u> ATT <u>          </u> ENT <u>          </u>							TOTAL CURRENT CHARGES 4045.72 UNPAID BALANCE .00 TOTAL AMOUNT DUE 4045.72  CURRENT CHARGES PAST DUE AFTER Jan 26 2007	

SCANNED

RECEIVED  
 JAN 10 2007  
 ACCOUNTS PAYABLE

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4304	31	5160	29

Your Timely Payment is Appreciated.

MESSAGES

WE HAVE UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6000 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Dec 28 2006	Jan 26 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,045.72	\$4,045.72

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 13 MAAD 35835W1D-A-2  
 3292 1 MB 0.326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

30

000010001 000074500 000404572 6



# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
PO BOX 2562  
TAMPA, FL 33601-2562

**Billing Date:** 01/17/07  
**Invoice #:** 168  
**Service Period:** THROUGH DECEMBER 31, 2006  
**Due Date:** 02/01/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

# 01-90-000-804-02-00-0  
ok

31



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
PO BOX 2562  
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 01/17/07

Invoice #: 168

Service Period: THROUGH DECEMBER 31, 2006

Due Date: 02/01/07

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	1,221	\$ 9.05	\$ 11,050.05

# 01-90-000-804-02-00-0  
ok

32

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 12/20/06- 01/20/07

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

01 VENDOR: 0018998  
DUE DATE: 1-29  
INT: 39

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/22/07	2/1/07

DESCRIPTION	AMOUNT
(2) 8 tube trailers ( Celebration)	15,400.00
(1) Jumbo Tube trailer (jacksonville/Japanese Restaurant) \$2,200 per week for 4 weeks and 3 days	7,700.00
(1) Safety Regulation Line Heater \$725.00 per month + \$120 per month 12/20-1/20 ( Celebration)	845.00
(1) Safety regulation Unit \$550 per month +\$120 per month for monitoring ( Japanese Steakhouse)	670.00
1mmcf/day compression and drying	6,930.00
Compressor Operator filled 4 loads x 1.25 hours x\$110	550.00
(1) CNG Operator and Vehicle	1,237.50
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers ( Eustis) \$2,200 per week for 4 weeks and 3 days	19,485.68
(2) Jumbo Tube Trailers ( Don Garlits) \$2,200 per week for 4 weeks and 3 days	19,485.68
(1) Jumbo tube trailer ( Ocala) \$2,200 per week for 4 weeks and 3 days	9,742.84

RECEIVED  
JAN 25 2007  
ACCOUNTS PAYABLE

01-90-000-804-03-00-0  
SP 60704-06

Check/Credit Memo No:

Subtotal  
Sales Tax  
Total Invoice Amount  
Payment/Credit Applied  
**TOTAL DUE**

Continued  
Continued  
Continued  
33  
Continued

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 12/20/06- 01/20/07

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/22/07	2/1/07

DESCRIPTION

AMOUNT

**Change Out Shuttles**

(1) Change out Shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks and 3 days	9,742.84
(1) Change out Shuttle in Celebration 2,200 per week for 4 weeks and 3 days	9,742.84
(1) Change out Shuttle in Jacksonville & Villages \$2,200 per week for 4 weeks and 3 days	9,742.84
Additional project regulation units with remote monitoring	
(1) Safety Regulation Unit ( Eustis) \$1,025 per month with Remote monitoring	1,025.00
(1) Safety regulation Unit ( Don Garlits) \$1025.00 per month with remote monitoring	1,025.00
(1) Safety Regulation unit( Ocala Village) \$1,025 per month with remote monitoring	1,025.00
Safety Checks 212 miles ( Eustis & Don Garlits (Ocala)) 240 x 4x \$1.75 per mile	3,164.00
Jacksonville Bi-weekly 500 miles x 2 x \$1.75 per mile	1,750.00
Trailer Switchout see attached project trip log	12,849.00
Emergency response project see attached project breakdown	24,006.46

Subtotal 156,339.68

Sales Tax

Total Invoice Amount \$156,339.68

Payment/Credit Applied

34

Check/Credit Memo No:

**TOTAL DUE**

**\$156,339.68**

Martin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER

111

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

VENDOR 0018998  
INVOICE  
PO \_\_\_\_\_ DUE 1-30  
ATT \_\_\_\_\_ ENT \_\_\_\_\_

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/23/07	2/2/07

DESCRIPTION	AMOUNT
<b>Emergency response Gas Project located at Westshore Mall requested by Mr. Hugh McFarland</b>	
Jan. 10, 2007	
Equipment ( per contract 3 day minimum on equipment charges)	
(1) Jumbo CNG Tube trailer \$2,387 for 3 days	7,161.00
(1) heavy duty Tractor \$195.00 per day	195.00
(1) Portable regulation unit \$ 1,625 per day for 3 days	4,875.00
(1) Service Truck \$130.00 per day	130.00
2 round trip \$4.00 per mile for 130.6 miles for service truck	522.40
1 round trip for heavy duty tractor \$5.20 per mile for 65.3 miles	339.56
Labor Rates	
(1) Supervisor flat rate minimum 3 days \$2275.00 per day	6,825.00
(1) mechanic \$188.50 per hour for 10.50 hours	1,979.25

RECEIVED  
JAN 25 2007  
ACCOUNTS PAYABLE

01-90-000-804-03-00-0  
SP 60704-06

Check/Credit Memo No:

Subtotal  
Sales Tax  
Total Invoice Amount  
Payment/Credit Applied  
**TOTAL DUE**

Continued  
Continued  
Continued  
35  
Continued



Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 111

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/23/07	2/2/07

DESCRIPTION	AMOUNT
(1) mechanical helper and service truck to assist in the installation and disassembling at Westshore Mall as Per L.P. Skaggs	
(1) driver/ operator \$188.50 per hour for 10.5 hours	1,979.25

Subtotal	24,006.46
Sales Tax	
Total Invoice Amount	\$24,006.46
Payment/Credit Applied	36
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$24,006.46</b>



# Position Summary Detail Repo.

RMS Process Date:12/29/2006-Run Date:12/29/2006 11:01:47 AM

200701 . 200701

Region: ALL  
 Basis Point: ALL  
 Deal Type: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL  
 Page: 1  
 Strategy: ALL  
 Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr	
<b>HH</b>																
<b>HENRY/HUB</b>																
<b>200701</b>																
<b>SWPS</b>																
MLCI 12811	15-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$9.38000	\$0.00000	\$5.83800	\$0.00000	(\$3.54200)	(\$177,100)	\$0	
JBS 12823	17-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	2.0	\$9.29500	\$0.00000	\$5.83800	\$0.00000	(\$3.45700)	(\$69,140)	\$0	
CECG 12828	23-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$9.70000	\$0.00000	\$5.83800	\$0.00000	(\$3.86200)	(\$193,100)	\$0	
JBS 12830	23-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$9.70000	\$0.00000	\$5.83800	\$0.00000	(\$3.86200)	(\$386,200)	\$0	
Barclays 12921	28-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$11.49000	\$0.00000	\$5.83800	\$0.00000	(\$5.65200)	(\$565,200)	\$0	
Barclays 12987	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$11.20500	\$0.00000	\$5.83800	\$0.00000	(\$5.36700)	(\$536,700)	\$0	
BNPP 12989	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$11.20000	\$0.00000	\$5.83800	\$0.00000	(\$5.36200)	(\$268,100)	\$0	
JPMC 13058	11-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			160,000.00	16.0	\$10.99000	\$0.00000	\$5.83800	\$0.00000	(\$5.15200)	(\$824,320)	\$0	
TGPNA 13066	24-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$12.20000	\$0.00000	\$5.83800	\$0.00000	(\$6.36200)	(\$636,200)	\$0	
JPMC 13067	24-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	15.0	\$12.21000	\$0.00000	\$5.83800	\$0.00000	(\$6.37200)	(\$955,800)	\$0	
VSCG 13071	25-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$11.31500	\$0.00000	\$5.83800	\$0.00000	(\$5.47700)	(\$273,850)	\$0	
JBS 13073	27-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	2.0	\$10.95000	\$0.00000	\$5.83800	\$0.00000	(\$5.11200)	(\$102,240)	\$0	
TGPNA 13096	12-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$10.71000	\$0.00000	\$5.83800	\$0.00000	(\$4.87200)	(\$243,600)	\$0	
BNPP 13178	13-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			250,000.00	25.0	\$9.37500	\$0.00000	\$5.83800	\$0.00000	(\$3.53700)	(\$884,250)	\$0	
BPNA 13191	15-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			250,000.00	25.0	\$8.66000	\$0.00000	\$5.83800	\$0.00000	(\$2.82200)	(\$705,500)	\$0	
														150.0	(\$6,821,300)	
														150.0	(\$6,821,300)	
														150.0	(\$6,821,300)	
														150.0	(\$6,821,300)	
														150.0	(\$6,821,300)	

ok

1/2/07

COPY

37

PEOPLES GAS - NATURAL GAS

BAY GAS STORAGE CO. PARK AND LOAN WORKSHEET-Volumes In Dekatherms

~~CLOSING JANUARY 2007~~

h:\gas\_acct\pga\Park and Loan Worksheet,2007.xls

		Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
					Beg. Balance	18,087		
					18,087			
					<b>PARK &amp; RIDE ON GULFSTREAM</b>			
PARK / (UNPARK)	1/1/2007	-	-	-	18,087	1/1/2007	5.5800	\$ -
	1/2/2007	-	-	-	18,087	1/2/2007	5.5800	\$ -
	1/3/2007	-	-	-	18,087	1/3/2007	5.4200	\$ -
	Withdrawal	1/4/2007	(9,087)	(9,087)	9,000	1/4/2007	5.5050	\$ -
	Withdrawal	1/5/2007	(9,000)	(9,000)	-	1/5/2007	5.7100	\$ -
		1/6/2007	-	-	-	1/6/2007	5.5250	\$ -
		1/7/2007	-	-	-	1/7/2007	5.5250	\$ -
		1/8/2007	-	-	-	1/8/2007	5.5250	\$ -
		1/9/2007	-	-	-	1/9/2007	6.1550	\$ -
		1/10/2007	-	-	-	1/10/2007	6.1600	\$ -
		1/11/2007	-	-	-	1/11/2007	6.5450	\$ -
		1/12/2007	-	-	-	1/12/2007	6.1200	\$ -
		1/13/2007	-	-	-	1/13/2007	6.0500	\$ -
		1/14/2007	-	-	-	1/14/2007	6.0500	\$ -
		1/15/2007	-	-	-	1/15/2007	6.0500	\$ -
		1/16/2007	-	-	-	1/16/2007	6.0500	\$ -
		1/17/2007	-	-	-	1/17/2007	6.9150	\$ -
		1/18/2007	-	-	-	1/18/2007	6.6500	\$ -
		1/19/2007	-	-	-	1/19/2007	6.3500	\$ -
		1/20/2007	-	-	-	1/20/2007	6.4350	\$ -
		1/21/2007	-	-	-	1/21/2007	6.4350	\$ -
		1/22/2007	-	-	-	1/22/2007	6.4350	\$ -
		1/23/2007	-	-	-	1/23/2007	7.2250	\$ -
		1/24/2007	-	-	-	1/24/2007	7.5400	\$ -
		1/25/2007	-	-	-	1/25/2007	7.6150	\$ -
		1/26/2007	-	-	-	1/26/2007	7.3500	\$ -
	Park	1/27/2007	20,961	20,961	20,961	1/27/2007	7.4200	\$ -
		1/28/2007	-	-	20,961	1/28/2007	7.4200	\$ -
	Withdrawal	1/29/2007	(20,961)	(20,961)	-	1/29/2007	7.4200	\$ -
		1/30/2007	-	-	-	1/30/2007	7.9350	\$ -
		1/31/2007	-	-	-	1/31/2007	7.8650	\$ -
TRANSACTIONS 1/2007	TOTAL	(18,087)	-	(18,087)		RATE	6.4697	\$ -
Ending Balance	Dec-06	18,087	-	18,087				\$ 102,553.29
BALANCE JAN 2007 PARK		-	-	-		Weighted Avg	#DIV/0!	\$ -
Less Balance	Dec-06							\$ 102,553.29
Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)	Jan-07					Income(Expense)		\$ (102,553.29)

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CENTRAL FLORIDA GAS COMPANY  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 02/01/07  
 Account No.: 08-223638

BILLING PERIOD:	1/01/2007	1/31/2007
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UNAUTHORIZED OVERRUN (UNDERRUN)
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IMBALANCE - 2006 Dec

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	67,937 th x \$	0.79266	53,850.60
GULFSTREAM IMBALANCE	(47,760)	0.58617	(27,995.64)
4th Qtr OBA Disposition	<u>20,177 Therms</u>		(2,161.73)

Booked Jan '07

39

SUBTOTAL UNAUTHORIZED OVERRUN	23,693.23
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PEOPLES GAS SYSTEM  
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE  
 AS OF JANUARY 31, 2007  
 IN DTH'S

13-Feb-07

H:\GAS\_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Jan07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	JAN'07	20,961	0.25000	\$5,240.25
2	<b>GRAND TOTAL</b>		<b>20,961</b>		<b>\$5,240.25</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2007

06-Feb-07

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Jan07est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,632,985	0.05150	\$135,598.72
2	FTS-1-NO NOTICE	ACCRUED	67,066	0.05150	\$3,453.90
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,700,051</u>		<u>\$139,052.62</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>542,787</u>	<u>0.02400</u>	<u>\$13,026.89</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,242,838</u>		<u>\$152,079.51</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2007

06-Feb-07

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]Jan07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2	<u>TOTAL</u>		<u>(24,800)</u>		<u>(\$9,808.40)</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-07  
 SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	EAGLE	1,240,000.0	0.00100	\$1,240.00
2	LOUIS DREYFUS	3,720,000.0	0.00100	\$3,720.00
3	OCCIDENTAL	1,550,000.0	0.00150	\$2,325.00
4	SEQUENT	2,480,000.0	0.00150	\$3,720.00
5	SEQUENT	1,550,000.0	0.00300	\$4,650.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	10,540,000.0		\$15,655.00





# Gas Deal Daily Summary

RMS Process Date:02/07/2007-Run Date:02/07/2007 01:58:05 PM

Deal #: 40055 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

*Eagle Energy Summary Admin.*

Day	Price	Volume	Total
01-JAN-07	\$5.86	3,516	\$20,603.76
02-JAN-07	\$5.86	3,520	\$20,627.20
03-JAN-07	\$5.86	4,000	\$23,440.00
04-JAN-07	\$5.86	4,000	\$23,440.00
05-JAN-07	\$5.86	4,000	\$23,440.00
06-JAN-07	\$5.86	4,000	\$23,440.00
07-JAN-07	\$5.86	4,000	\$23,440.00
08-JAN-07	\$5.86	4,000	\$23,440.00
09-JAN-07	\$5.86	4,000	\$23,440.00
10-JAN-07	\$5.86	4,000	\$23,440.00
11-JAN-07	\$5.86	4,000	\$23,440.00
12-JAN-07	\$5.86	4,000	\$23,440.00
13-JAN-07	\$5.86	4,000	\$23,440.00
14-JAN-07	\$5.86	4,000	\$23,440.00
15-JAN-07	\$5.86	4,000	\$23,440.00
16-JAN-07	\$5.86	4,000	\$23,440.00
17-JAN-07	\$5.86	4,000	\$23,440.00
18-JAN-07	\$5.86	4,000	\$23,440.00
19-JAN-07	\$5.86	4,000	\$23,440.00
20-JAN-07	\$5.86	4,000	\$23,440.00
21-JAN-07	\$5.86	4,000	\$23,440.00
22-JAN-07	\$5.86	4,000	\$23,440.00
23-JAN-07	\$5.86	4,000	\$23,440.00
24-JAN-07	\$5.86	4,000	\$23,440.00
25-JAN-07	\$5.86	4,000	\$23,440.00
26-JAN-07	\$5.86	4,000	\$23,440.00
27-JAN-07	\$5.86	4,000	\$23,440.00
28-JAN-07	\$5.86	4,000	\$23,440.00
29-JAN-07	\$5.86	4,000	\$23,440.00
30-JAN-07	\$5.86	4,000	\$23,440.00
31-JAN-07	\$5.86	4,000	\$23,440.00
	<b>\$5.86</b>	<b>123,036</b>	<b>\$720,990.96</b>

Delivery Point: 394490

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
21-JAN-07	\$5.86	0	\$0.00
	<b>\$0</b>	<b>0</b>	<b>\$0.00</b>

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# Gas Deal Daily Summary

RMS Process Date:02/07/2007-Run Date:02/07/2007 01:59:44 PM

Deal #: 40061 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 179851

*Louis Bryantus - Swing Comm.*

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
27-JAN-07	\$7.05	4,845	\$34,157.25
28-JAN-07	\$7.05	4,662	\$32,867.10
29-JAN-07	\$7.05	4,266	\$30,075.30
30-JAN-07	\$7.43	1,228	\$9,124.04
	<b>\$7.0811</b>	<b>15,001</b>	<b>\$106,223.69</b>

Delivery Point: 32606

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
25-JAN-07	\$7.43	2,938	\$21,829.34
27-JAN-07	\$7.05	6,667	\$47,002.35
28-JAN-07	\$7.05	0	\$0.00
29-JAN-07	\$7.05	5,336	\$37,618.80
30-JAN-07	\$7.43	6,027	\$44,780.61
31-JAN-07	\$7.41	8,927	\$66,149.07
	<b>\$7.2715</b>	<b>29,895</b>	<b>\$217,380.17</b>

Delivery Point: 716

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
25-JAN-07	\$7.43	9,062	\$67,330.66
30-JAN-07	\$7.43	3,191	\$23,709.13
	<b>\$7.43</b>	<b>12,253</b>	<b>\$91,039.79</b>

*45*



# Gas Deal Daily Summary

RMS Process Date:02/07/2007-Run Date:02/07/2007 02:01:42 PM

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

*Occidental - Swing Comm.*

Delivery Point: 32606

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
25-JAN-07	\$7.43	5,000	\$37,150.00
26-JAN-07	\$7.195	5,000	\$35,975.00
27-JAN-07	\$7.05	5,000	\$35,250.00
28-JAN-07	\$7.05	5,000	\$35,250.00
29-JAN-07	\$7.05	5,000	\$35,250.00
30-JAN-07	\$7.43	5,000	\$37,150.00
31-JAN-07	\$7.41	5,000	\$37,050.00
	<b>\$7.2307</b>	<b>35,000</b>	<b>\$253,075.00</b>

46



# Gas Deal Daily Summary

RMS Process Date:02/07/2007-Run Date:02/07/2007 02:03:33 PM

Deal #: 40058 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

*Sequent - Seving Comm.*

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
25-JAN-07	\$7.43	8,000	\$59,440.00
26-JAN-07	\$7.195	0	\$0.00
27-JAN-07	\$7.05	8,000	\$56,400.00
28-JAN-07	\$7.05	8,000	\$56,400.00
29-JAN-07	\$7.05	2,091	\$14,741.55
30-JAN-07	\$7.43	7,998	\$59,425.14
31-JAN-07	\$7.41	8,000	\$59,280.00
	<b>\$7.2629</b>	<b>42,089</b>	<b>\$305,686.69</b>

47



# Gas Deal Daily Summary

RMS Process Date:02/07/2007-Run Date:02/07/2007 02:04:01 PM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

*Sequent - Swing Comm.*

Delivery Point: 716

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
27-JAN-07	\$7.42	5,000	\$37,100.00
28-JAN-07	\$7.42	5,000	\$37,100.00
29-JAN-07	\$7.42	5,000	\$37,100.00
30-JAN-07	\$7.935	5,000	\$39,675.00
	<b>\$7.5488</b>	<b>20,000</b>	<b>\$150,975.00</b>

Delivery Point: 9903

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
25-JAN-07	\$7.615	5,000	\$38,075.00
	<b>\$7.615</b>	<b>5,000</b>	<b>\$38,075.00</b>

Delivery Point: 9906

Month: 01/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
31-JAN-07	\$7.865	5,000	\$39,325.00
	<b>\$7.865</b>	<b>5,000</b>	<b>\$39,325.00</b>

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2007- Rundate: 02/07/2007 12:59:46 PM

Profit Center: COMBINED

Trader: ALL

01/01/2007 - 01/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Anadarko Energy Services Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2007-01</b>											
19-JAN-07	19-JAN-07	G 43368	23703	TX INTERR	5,118	MMBTU	CIEXD	\$6.24000	F	5,118	\$31,936.32
20-JAN-07	22-JAN-07	G 43373	23703	TX INTERR	4,976	MMBTU	CIEXD	\$6.30000	F	14,927	\$94,040.10
23-JAN-07	23-JAN-07	G 43385	23703	TX INTERR	5,118	MMBTU	CIEXD	\$7.07000	F	5,118	\$36,184.26
24-JAN-07	24-JAN-07	G 43393	23703	TX INTERR	3,806	MMBTU	CIEXD	\$7.30000	F	3,806	\$27,783.80
25-JAN-07	25-JAN-07	G 43397	23703	TX INTERR	5,118	MMBTU	CIEXD	\$7.38000	F	5,118	\$37,770.84
26-JAN-07	26-JAN-07	G 43409	23703	TX INTERR	5,118	MMBTU	CIEXD	\$7.07000	F	5,118	\$36,184.26
27-JAN-07	29-JAN-07	G 43425	23703	TX INTERR	5,118	MMBTU	CIEXD	\$6.85000	F	15,354	\$105,174.90
27-JAN-07	29-JAN-07	G 43429	716	AL INTERR	3,500	MMBTU	CIEXD	\$7.43000	F	10,500	\$78,015.00
30-JAN-07	30-JAN-07	G 43442	23703	TX INTERR	5,118	MMBTU	CIEXD	\$7.30000	F	5,118	\$37,361.40
31-JAN-07	31-JAN-07	G 43461	23703	TX INTERR	5,118	MMBTU	CIEXD	\$7.24000	F	5,118	\$37,054.32

2007-01Total: 75,295 \$521,505.20

FGTTotal: 75,295 \$521,505.20

Anadarko Energy Services Company Total: 75,295 \$521,505.20

Company: Apache Corporation

Pipeline: FGT

Month: 2007-01

05-JAN-07	05-JAN-07	G 43302	25809	TX INTERR	3,864	MMBTU	CIEXD	\$5.58000	F	3,864	\$21,561.12
09-JAN-07	09-JAN-07	G 43322	25809	TX INTERR	3,320	MMBTU	CIEXD	\$5.90000	F	3,320	\$19,588.00
11-JAN-07	11-JAN-07	G 43338	25809	TX INTERR	0	MMBTU	CIEXD	\$6.27000	F	0	\$0.00
19-JAN-07	19-JAN-07	G 43364	25809	TX INTERR	1,753	MMBTU	CIEXD	\$6.27500	I	1,753	\$11,000.08
19-JAN-07	19-JAN-07	G 43367	25809	TX INTERR	1,661	MMBTU	CIEXD	\$6.20000	F	1,661	\$10,298.20
24-JAN-07	24-JAN-07	G 43391	25809	TX INTERR	2,014	MMBTU	CIEXD	\$7.33000	F	2,014	\$14,762.62
25-JAN-07	25-JAN-07	G 43398	25809	TX INTERR	1,792	MMBTU	CIEXD	\$7.35000	F	1,792	\$13,171.20
26-JAN-07	26-JAN-07	G 43411	25809	TX INTERR	1,710	MMBTU	CIEXD	\$7.12000	F	1,710	\$12,175.20
27-JAN-07	29-JAN-07	G 43432	25809	TX INTERR	1,792	MMBTU	CIEXD	\$6.85000	I	5,376	\$36,825.60
30-JAN-07	30-JAN-07	G 43444	25809	TX INTERR	2,476	MMBTU	CIEXD	\$7.28000	F	2,476	\$18,025.28

2007-01Total: 23,966 \$157,407.30

FGTTotal: 23,966 \$157,407.30

Apache Corporation Total: 23,966 \$157,407.30

Company: BP Energy Company

Pipeline: FGT

Month: 2007-01

01-JAN-07	31-JAN-07	G 43263	337605	TX FIRM	635	MMBTU	CIEXD	\$0.00000	F	<del>49,604</del>	\$0.00
01-JAN-07	31-JAN-07	G 43263	11224	LA FIRM	255	MMBTU	CIEXD	\$0.00000	F	<del>7,020</del>	\$0.00
01-JAN-07	31-JAN-07	G 43263	314571	LA FIRM	805	MMBTU	CIEXD	\$0.00000	F	<del>24,045</del>	\$0.00
01-JAN-07	31-JAN-07	G 43263	716	AL FIRM	830	MMBTU	CIEXD	\$0.00000	F	<del>25,730</del>	\$0.00
25-JAN-07	25-JAN-07	G 43408	241390	MS INTERR	15,000	MMBTU	CIEXD	\$7.60000	F	15,000	\$114,000.00
26-JAN-07	26-JAN-07	G 43418	241390	MS INTERR	35,000	MMBTU	CIEXD	\$7.30000	F	35,000	\$255,500.00
29-JAN-07	29-JAN-07	G 43434	241390	MS INTERR	31,053	MMBTU	CIEXD	\$8.00000	F	31,053	\$248,424.00
30-JAN-07	30-JAN-07	G 43449	241390	MS INTERR	11,336	MMBTU	CIEXD	\$8.10000	F	11,336	\$91,821.60

2007-01Total: ~~170,675~~ \$709,745.60

FGTTotal: ~~170,675~~ \$709,745.60

*B/S*  
49,604  
7,020  
24,045  
25,730

*92,389*

Pipeline: SNG

Month: 2007-01

01-JAN-07	31-JAN-07	G 40057	50018	LA FIRM	13,021	MMBTU	MKJPC	\$5.60000	I	403,651	\$2,260,445.60
25-JAN-07	25-JAN-07	G 43400	ANY	FL INTERR	8,000	MMBTU	CIEXD	\$7.52000	F	8,000	\$60,160.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2007- Rundate: 02/07/2007 12:59:46 PM

Profit Center: COMBINED

Trader: ALL

01/01/2007 - 01/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> BP Energy Company											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-01											
								2007-01Total:		<u>411,651</u>	\$2,320,605.60
								SNGTotal:		<u>411,651</u>	\$2,320,605.60
								BP Energy Company Total:		<del>582,326</del>	\$3,030,351.20
<b>Company:</b> Bay Gas Storage Company, Ltd.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-01											
01-JAN-07	31-JAN-07	S	10189	163884	AL	1,260 MMBTU	CIEXD	\$0.00000		39,048	\$0.00
								2007-01Total:		<u>39,048</u>	\$0.00
								FGTTotal:		<u>39,048</u>	\$0.00
								Bay Gas Storage Company, Ltd. Total:		<del>39,048</del>	\$0.00
<b>Company:</b> Chevron Natural Gas											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-01											
10-JAN-07	10-JAN-07	G	43333	241390	MS	15,000 MMBTU	CIEXD	\$6.55000	F	15,000	\$98,250.00
12-JAN-07	12-JAN-07	G	43346	716	AL	285 MMBTU	CIEXD	\$6.15000	F	285	\$1,752.75
20-JAN-07	22-JAN-07	G	43375	23703	TX	7,037 MMBTU	CIEXD	\$6.35000	F	21,111	\$134,054.85
24-JAN-07	24-JAN-07	G	43392	179851	LA	7,037 MMBTU	CIEXD	\$7.30000	F	7,037	\$51,370.10
27-JAN-07	29-JAN-07	G	43431	716	AL	8,800 MMBTU	CIEXD	\$7.45000	F	26,400	\$196,680.00
								2007-01Total:		<u>69,833</u>	\$482,107.70
								FGTTotal:		<u>69,833</u>	\$482,107.70
								Chevron Natural Gas Total:		<u>69,833</u>	\$482,107.70
<b>Company:</b> Cima Energy, Ltd.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-01											
31-JAN-07	31-JAN-07	G	43464	314571	LA	3,085 MMBTU	CIEXD	\$7.34000	F	3,085	\$22,643.90
								2007-01Total:		<u>3,085</u>	\$22,643.90
								FGTTotal:		<u>3,085</u>	\$22,643.90
								Cima Energy, Ltd. Total:		<u>3,085</u>	\$22,643.90
<b>Company:</b> ConocoPhillips Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-01											
27-JAN-07	29-JAN-07	G	43430	241390	MS	4,500 MMBTU	CIEXD	\$7.40000	F	13,500	\$99,900.00
30-JAN-07	30-JAN-07	G	43441	12740	MS	10,420 MMBTU	CIEXD	\$7.85000	F	10,420	\$81,797.00
								2007-01Total:		<u>23,920</u>	\$181,697.00
								FGTTotal:		<u>23,920</u>	\$181,697.00
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-01											
25-JAN-07	25-JAN-07	G	43401	ANY	FL	3,971 MMBTU	CIEXD	\$7.52000	F	3,971	\$29,861.92
								2007-01Total:		<u>3,971</u>	\$29,861.92

*Handwritten:* 411,651  
411,651  
~~582,326~~  
506,040

*Handwritten:* 39,048  
39,048  
~~39,048~~

*Handwritten:* 50



# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2007- Rndate: 02/07/2007 12:59:46 PM

Profit Center: COMBINED

Trader: ALL

01/01/2007 - 01/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> ConocoPhillips Company													
<b>Pipeline:</b> SNG													
										SNGTotal:	3,971	\$29,861.92	
										ConocoPhillips Company Total:		27,891	\$211,558.92
<b>Company:</b> Constellation Energy Commodities Group, Inc													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
01-JAN-07	31-JAN-07	G	40053	241390	MS FIRM	0	MMBTU MKJPC	\$6.06800	I	0	\$0.00		
30-JAN-07	30-JAN-07	G	43445	716	AL INTERR	9,500	MMBTU CIEXD	\$7.85000	F	9,500	\$74,575.00		
30-JAN-07	30-JAN-07	G	43445	241390	MS INTERR	0	MMBTU CIEXD	\$7.85000	F	0	\$0.00		
										2007-01Total:	9,500	\$74,575.00	
										FGTTotal:		9,500	\$74,575.00
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2007-01													
01-JAN-07	31-JAN-07	G	40053	8205175	MS FIRM	6,000	MMBTU MKJPC	\$6.06800	I	186,000	\$1,128,648.00		
										2007-01Total:	186,000	\$1,128,648.00	
										GulfstreamTotal:		186,000	\$1,128,648.00
<b>Pipeline:</b> SNG													
<b>Month:</b> 2007-01													
25-JAN-07	25-JAN-07	G	43395	ANY	FL INTERR	5,000	MMBTU CIEXD	\$7.55000	F	5,000	\$37,750.00		
										2007-01Total:	5,000	\$37,750.00	
										SNGTotal:		5,000	\$37,750.00
										Constellation Energy Commodities Group, Inc. Total:		200,500	\$1,240,973.00
<b>Company:</b> Coral Energy Resources LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
30-JAN-07	30-JAN-07	G	43448	241390	MS INTERR	5,915	MMBTU CIEXD	\$7.91000	F	5,915	\$46,787.65		
										2007-01Total:	5,915	\$46,787.65	
										FGTTotal:		5,915	\$46,787.65
										Coral Energy Resources LP Total:		5,915	\$46,787.65
<b>Company:</b> Eagle Energy Partners I, L.P.													
<b>Pipeline:</b> FGT <i>Includes Deal # 40055, Spring Comm.</i>													
<b>Month:</b> 2007-01													
01-JAN-07	01-JAN-07	G	40055	314571	LA FIRM	3,516	MMBTU MKJPC	\$5.86000	I	3,516	\$20,603.76		
02-JAN-07	02-JAN-07	G	40055	314571	LA FIRM	3,520	MMBTU MKJPC	\$5.86000	I	3,520	\$20,627.20		
03-JAN-07	03-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
04-JAN-07	04-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
05-JAN-07	05-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
06-JAN-07	06-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
07-JAN-07	07-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
08-JAN-07	08-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
09-JAN-07	09-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
10-JAN-07	10-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
11-JAN-07	11-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
12-JAN-07	12-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
13-JAN-07	13-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		
14-JAN-07	14-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00		

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2007- Rupdate: 02/07/2007 12:59:46 PM

Profit Center: COMBINED

Trader: ALL

01/01/2007 - 01/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Eagle Energy Partners I, L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-01											
15-JAN-07	15-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
16-JAN-07	16-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
17-JAN-07	17-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
18-JAN-07	18-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
18-JAN-07	18-JAN-07	G	43357	32606	LA INTERR	1,753	MMBTU CIEXD	\$6.59000	I	1,753	\$11,552.27
19-JAN-07	19-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
20-JAN-07	20-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
21-JAN-07	21-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
21-JAN-07	21-JAN-07	G	40055	394490	LA FIRM	0	MMBTU MKJPC	\$5.86000	I	0	\$0.00
22-JAN-07	22-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
23-JAN-07	23-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
24-JAN-07	24-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
25-JAN-07	25-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
26-JAN-07	26-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
26-JAN-07	26-JAN-07	G	43415	32606	LA FIRM	2,584	MMBTU CIEXD	\$7.19500	I	2,584	\$18,591.88
27-JAN-07	27-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
28-JAN-07	28-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
29-JAN-07	29-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
30-JAN-07	30-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
31-JAN-07	31-JAN-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$5.86000	I	4,000	\$23,440.00
31-JAN-07	31-JAN-07	G	43469	32606	LA INTERR	5,084	MMBTU CIEXD	\$7.50000	F	5,084	\$38,130.00
31-JAN-07	31-JAN-07	G	43469	314571	LA INTERR	1,318	MMBTU CIEXD	\$7.50000	F	1,318	\$9,885.00

2007-01Total: 133,775 \$799,150.11

FGTTtotal: 133,775 \$799,150.11

Eagle Energy Partners I, L.P. Total: 133,775 \$799,150.11

**Company:** Enbridge Marketing (U.S.) L.P.

**Pipeline:** FGT

**Month:** 2007-01

05-JAN-07	05-JAN-07	G	43308	23703	TX INTERR	5,000	MMBTU CIEXD	\$5.59000	F	5,000	\$27,950.00
19-JAN-07	19-JAN-07	G	43369	23703	TX INTERR	531	MMBTU CIEXD	\$6.26000	F	531	\$3,324.06

2007-01Total: 5,531 \$31,274.06

FGTTtotal: 5,531 \$31,274.06

Enbridge Marketing (U.S.) L.P. Total: 5,531 \$31,274.06

**Company:** Fortis Energy Marketing & Trading GP

**Pipeline:** FGT

**Month:** 2007-01

05-JAN-07	05-JAN-07	G	43307	23422	LA INTERR	1,707	MMBTU CIEXD	\$5.63000	F	1,707	\$9,610.41
17-JAN-07	17-JAN-07	G	43355	23422	LA INTERR	1,753	MMBTU CIEXD	\$6.73000	I	1,753	\$11,797.69

2007-01Total: 3,460 \$21,408.10

FGTTtotal: 3,460 \$21,408.10

Fortis Energy Marketing & Trading GP Total: 3,460 \$21,408.10

**Company:** Lakeland, City of

**Pipeline:** FGT

**Month:** 2007-01

29-JAN-07	29-JAN-07	G	43419	2988	FL FIRM	10,000	MMBTU MKJPC	\$7.41000	F	10,000	\$74,100.00
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2007-01Total: 10,000 \$74,100.00

FGTTtotal: 10,000 \$74,100.00



# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2007- Rundate: 02/07/2007 12:59:46 PM

Profit Center: COMBINED

Trader: ALL

01/01/2007 - 01/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
<b>Company:</b> Lakeland, City of													
										Lakeland, City of Total:		10,000	\$74,100.00
<b>Company:</b> Louis Dreyfus Energy Services L.P.													
<b>Pipeline:</b> FGT <i>Includes Deal # 46661, Swing Commodity</i>													
<b>Month:</b> 2007-01													
01-JAN-07	31-JAN-07	G	42723	23422	LA FIRM	9,989	MMBTU MKJPC	\$5.78800	I	309,674	\$1,792,393.12		
01-JAN-07	31-JAN-07	G	43205	7995	LA FIRM	129	MMBTU MKJPC	\$7.40000	F	3,984	\$29,481.60		
01-JAN-07	31-JAN-07	G	43209	12740	MS FIRM	7,147	MMBTU MKJPC	\$5.89800	I	221,566	\$1,306,796.19		
01-JAN-07	31-JAN-07	G	43274	32606	LA FIRM	3,975	MMBTU MKJPC	\$5.80000	F	123,223	\$714,693.40		
01-JAN-07	31-JAN-07	G	43274	241390	MS FIRM	5,226	MMBTU MKJPC	\$5.80000	F	5,226	\$30,310.80		
05-JAN-07	05-JAN-07	G	43303	25809	TX INTERR	5,019	MMBTU CIEXD	\$5.58000	F	5,019	\$28,006.02		
13-JAN-07	16-JAN-07	G	43350	716	AL INTERR	2,062	MMBTU CIEXD	\$6.05000	I	8,248	\$49,900.40		
23-JAN-07	23-JAN-07	G	43384	25809	TX INTERR	7,368	MMBTU CIEXD	\$7.07500	F	7,368	\$52,128.60		
24-JAN-07	24-JAN-07	G	43390	25809	TX INTERR	2,609	MMBTU CIEXD	\$7.35000	F	2,609	\$19,176.15		
25-JAN-07	25-JAN-07	G	40061	716	AL FIRM	9,062	MMBTU MKJPC	\$7.43000	I	9,062	\$67,330.66		
25-JAN-07	25-JAN-07	G	40061	32606	LA FIRM	2,938	MMBTU MKJPC	\$7.43000	I	2,938	\$21,829.34		
25-JAN-07	25-JAN-07	G	43396	25809	TX INTERR	2,156	MMBTU CIEXD	\$7.35000	F	2,156	\$15,846.60		
26-JAN-07	26-JAN-07	G	43410	25809	TX INTERR	10,541	MMBTU CIEXD	\$7.15000	F	10,541	\$75,368.15		
26-JAN-07	26-JAN-07	G	43416	23422	LA FIRM	6,270	MMBTU CIEXD	\$7.16000	F	6,270	\$44,893.20		
27-JAN-07	27-JAN-07	G	40061	32606	LA FIRM	6,667	MMBTU MKJPC	\$7.05000	I	6,667	\$47,002.35		
27-JAN-07	27-JAN-07	G	40061	179851	LA FIRM	4,845	MMBTU MKJPC	\$7.05000	I	4,845	\$34,157.25		
27-JAN-07	29-JAN-07	G	43423	12740	MS INTERR	10,259	MMBTU CIEXD	\$7.05000	F	30,777	\$216,977.85		
27-JAN-07	29-JAN-07	G	43424	25809	TX INTERR	2,983	MMBTU CIEXD	\$6.85000	F	8,950	\$61,307.50		
28-JAN-07	28-JAN-07	G	40061	32606	LA FIRM	0	MMBTU MKJPC	\$7.05000	I	0	\$0.00		
28-JAN-07	28-JAN-07	G	40061	179851	LA FIRM	4,662	MMBTU MKJPC	\$7.05000	I	4,662	\$32,867.10		
29-JAN-07	29-JAN-07	G	40061	32606	LA FIRM	5,336	MMBTU MKJPC	\$7.05000	I	5,336	\$37,618.80		
29-JAN-07	29-JAN-07	G	40061	179851	LA FIRM	4,266	MMBTU MKJPC	\$7.05000	I	4,266	\$30,075.30		
30-JAN-07	30-JAN-07	G	40061	716	AL FIRM	783	MMBTU MKJPC	\$7.43000	I	783	\$5,817.69		
30-JAN-07	30-JAN-07	G	40061	32606	LA FIRM	8,435	MMBTU MKJPC	\$7.43000	I	8,435	\$62,672.05		
30-JAN-07	30-JAN-07	G	40061	179851	LA FIRM	1,228	MMBTU MKJPC	\$7.43000	I	1,228	\$9,124.04		
30-JAN-07	30-JAN-07	G	43440	25809	TX INTERR	3,689	MMBTU CIEXD	\$7.35000	F	3,689	\$27,114.15		
31-JAN-07	31-JAN-07	G	40061	32606	LA FIRM	11,335	MMBTU MKJPC	\$7.41000	I	11,335	\$83,992.35		
31-JAN-07	31-JAN-07	G	43463	314571	LA INTERR	7,102	MMBTU CIEXD	\$7.28000	F	7,102	\$51,702.56		
31-JAN-07	31-JAN-07	G	43466	12740	MS INTERR	5,000	MMBTU CIEXD	\$7.91000	F	5,000	\$39,550.00		
<b>2007-01Total:</b>										820,959	\$4,988,133.22		
<b>FGTTotal:</b>										820,959	\$4,988,133.22		
<b>Louis Dreyfus Energy Services L.P. Total:</b>										820,959	\$4,988,133.22		

<b>Company:</b> Macquarie Cook Energy, LLC											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-01											
10-JAN-07	10-JAN-07	G	43326	ANY	FL INTERR	6,000	MMBTU CIEXD	\$6.19000	F	6,000	\$37,140.00
30-JAN-07	30-JAN-07	G	43438	ANY	FL INTERR	16,971	MMBTU CIEXD	\$8.05000	F	16,971	\$136,616.55
<b>2007-01Total:</b>										22,971	\$173,756.55
<b>SNGTotal:</b>										22,971	\$173,756.55
<b>Macquarie Cook Energy, LLC Total:</b>										22,971	\$173,756.55

<b>Company:</b> Magnum Hunter Production, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-01											
01-JAN-07	31-JAN-07	G	43227	24662	TX FIRM	4,528	MMBTU MKJPC	\$5.50800	I	140,360	\$773,102.88
01-JAN-07	31-JAN-07	G	43228	ANY Z2 PNT	LA FIRM	985	MMBTU MKJPC	\$5.87000	I	30,527	\$179,193.49
31-JAN-07	31-JAN-07	G	43460	23422	LA INTERR	3,000	MMBTU CIEXD	\$7.29000	F	3,000	\$21,870.00
<b>2007-01Total:</b>										173,887	\$974,166.37
<b>FGTTotal:</b>										173,887	\$974,166.37



# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2007- Rundate: 02/07/2007 12:59:46 PM

01/01/2007 - 01/31/2007

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> Magnum Hunter Production, Inc.													
Magnum Hunter Production, Inc. Total:													
										173,887	\$974,166.37		
<b>Company:</b> Magnus Energy Marketing Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
30-JAN-07	30-JAN-07	G	43443	314571	LA	INTERR	3,088	MMBTU	CIEXD	\$7.75000	F	3,088	\$23,932.00
2007-01Total:											3,088	\$23,932.00	
FGTTotal:											3,088	\$23,932.00	
Magnum Energy Marketing Ltd. Total:											3,088	\$23,932.00	
<b>Company:</b> ONEOK Energy Services Company., L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
01-JAN-07	31-JAN-07	G	43264	32606	LA	FIRM	3,923	MMBTU	MKJPC	\$5.87000	I	121,613	\$713,868.31
05-JAN-07	05-JAN-07	G	43309	23703	TX	INTERR	2,589	MMBTU	CIEXD	\$5.66000	F	2,589	\$14,653.74
31-JAN-07	31-JAN-07	G	43465	23703	TX	INTERR	2,600	MMBTU	CIEXD	\$7.35000	F	2,600	\$19,110.00
2007-01Total:											126,802	\$747,632.05	
FGTTotal:											126,802	\$747,632.05	
ONEOK Energy Services Company., L.P. Total:											126,802	\$747,632.05	
<b>Company:</b> Occidental Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
04-JAN-07	04-JAN-07	G	43292	25809	TX	INTERR	1,031	MMBTU	CIEXD	\$5.44500	I	1,031	\$5,613.80
05-JAN-07	05-JAN-07	G	43306	25809	TX	INTERR	2,442	MMBTU	CIEXD	\$5.58000	F	2,442	\$13,626.36
18-JAN-07	18-JAN-07	G	43359	25809	TX	INTERR	633	MMBTU	CIEXD	\$6.51000	F	633	\$4,120.83
19-JAN-07	19-JAN-07	G	43366	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$6.20000	F	3,000	\$18,600.00
20-JAN-07	22-JAN-07	G	43372	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$6.25000	F	9,000	\$56,250.00
23-JAN-07	23-JAN-07	G	43383	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$7.05000	F	3,000	\$21,150.00
25-JAN-07	25-JAN-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.43000	I	5,000	\$37,150.00
25-JAN-07	25-JAN-07	G	43399	25809	TX	INTERR	2,953	MMBTU	CIEXD	\$7.30000	F	2,953	\$21,556.90
26-JAN-07	26-JAN-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.19500	I	5,000	\$35,975.00
26-JAN-07	26-JAN-07	G	43414	25809	TX	FIRM	2,864	MMBTU	CIEXD	\$7.05000	F	2,864	\$20,191.20
27-JAN-07	27-JAN-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.05000	I	5,000	\$35,250.00
27-JAN-07	29-JAN-07	G	43427	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$6.85000	F	9,000	\$61,650.00
28-JAN-07	28-JAN-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.05000	I	5,000	\$35,250.00
29-JAN-07	29-JAN-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.05000	I	5,000	\$35,250.00
30-JAN-07	30-JAN-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.43000	I	5,000	\$37,150.00
30-JAN-07	30-JAN-07	G	43446	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$7.30000	F	3,000	\$21,900.00
31-JAN-07	31-JAN-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.41000	I	5,000	\$37,050.00
31-JAN-07	31-JAN-07	G	43462	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$7.35000	F	3,000	\$22,050.00
2007-01Total:											74,923	\$519,784.09	
FGTTotal:											74,923	\$519,784.09	
Occidental Energy Marketing, Inc. Total:											74,923	\$519,784.09	
<b>Company:</b> Proliance Energy													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
01-JAN-07	31-JAN-07	G	39532	179841	TX	INTERR	0	MMBTU	CIEXD	\$5.58500	I	0	\$0.00
2007-01Total:											0	\$0.00	
FGTTotal:											0	\$0.00	

*Includes Deal # 40060, Swing Commodity*



# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2007- Rundate: 02/07/2007 12:59:46 PM

Profit Center: COMBINED

Trader: ALL

01/01/2007 - 01/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company: Proliance Energy

Proliance Energy Total: 0 \$0.00

Company: Seminole Electric Cooperative

Pipeline: FGT

Month: 2007-01

25-JAN-07	25-JAN-07	G	43407	12740	MS	INTERR	5,207	MMBTU	CIEXD	\$7.55000	F	5,207	\$39,312.85
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2007-01Total: 5,207 \$39,312.85

FGTTotal: 5,207 \$39,312.85

Seminole Electric Cooperative Total: 5,207 \$39,312.85

Company: Sequent Energy Management

Pipeline: FGT *Includes Deal #15 40058, 40511. Swing Comm.*

Month: 2007-01

01-JAN-07	02-JAN-07	G	43275	716	AL	INTERR	2,194	MMBTU	CIEXD	\$5.57500	F	4,388	\$24,463.10
03-JAN-07	03-JAN-07	G	43284	716	AL	INTERR	2,194	MMBTU	CIEXD	\$5.44000	F	2,194	\$11,935.36
20-JAN-07	22-JAN-07	G	43377	293695	LA	INTERR	100	MMBTU	CIEXD	\$6.39500	I	300	\$1,918.50
20-JAN-07	22-JAN-07	G	43377	314571	LA	INTERR	1,503	MMBTU	CIEXD	\$6.39500	I	4,509	\$28,835.07
20-JAN-07	22-JAN-07	G	43377	394490	LA	INTERR	150	MMBTU	CIEXD	\$6.39500	I	300	\$1,918.50
20-JAN-07	22-JAN-07	G	43377	293695	LA	INTERR	0	MMBTU	CIEXD	\$6.39500	I	0	\$0.00
20-JAN-07	22-JAN-07	G	43377	394490	LA	INTERR	150	MMBTU	CIEXD	\$6.39500	I	150	\$959.25
25-JAN-07	25-JAN-07	G	40058	314571	LA	FIRM	8,000	MMBTU	MKJPC	\$7.43000	I	8,000	\$59,440.00
25-JAN-07	25-JAN-07	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$7.61500	I	5,000	\$38,075.00
26-JAN-07	26-JAN-07	G	40058	314571	LA	FIRM	0	MMBTU	MKJPC	\$7.19500	I	0	\$0.00
27-JAN-07	27-JAN-07	G	40058	314571	LA	FIRM	8,000	MMBTU	MKJPC	\$7.05000	I	8,000	\$56,400.00
27-JAN-07	27-JAN-07	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$7.42000	I	5,000	\$37,100.00
27-JAN-07	29-JAN-07	G	43428	716	AL	INTERR	483	MMBTU	CIEXD	\$7.40000	F	1,449	\$10,722.60
27-JAN-07	29-JAN-07	G	43428	9906	LA	INTERR	5,000	MMBTU	CIEXD	\$7.40000	F	15,000	\$111,000.00
27-JAN-07	29-JAN-07	G	43428	12740	MS	INTERR	1,483	MMBTU	CIEXD	\$7.40000	F	4,449	\$32,922.60
27-JAN-07	29-JAN-07	G	43433	11224	LA	INTERR	7,020	MMBTU	CIEXD	\$7.45000	F	21,060	\$156,897.00
28-JAN-07	28-JAN-07	G	40058	314571	LA	FIRM	8,000	MMBTU	MKJPC	\$7.05000	I	8,000	\$56,400.00
28-JAN-07	28-JAN-07	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$7.42000	I	5,000	\$37,100.00
29-JAN-07	29-JAN-07	G	40058	314571	LA	FIRM	2,091	MMBTU	MKJPC	\$7.05000	I	2,091	\$14,741.55
29-JAN-07	29-JAN-07	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$7.42000	I	5,000	\$37,100.00
29-JAN-07	29-JAN-07	G	43452	163884	AL	INTERR	3,947	MMBTU	CIEXD	\$8.25000	F	3,947	\$32,562.75
30-JAN-07	30-JAN-07	G	40058	314571	LA	FIRM	7,998	MMBTU	MKJPC	\$7.43000	I	7,998	\$59,425.14
30-JAN-07	30-JAN-07	G	40511	716	AL	FIRM	5,000	MMBTU	MKJPC	\$7.93500	I	5,000	\$39,675.00
31-JAN-07	31-JAN-07	G	40058	314571	LA	FIRM	8,000	MMBTU	MKJPC	\$7.41000	I	8,000	\$59,280.00
31-JAN-07	31-JAN-07	G	40511	9906	LA	FIRM	5,000	MMBTU	MKJPC	\$7.86500	I	5,000	\$39,325.00

2007-01Total: 129,835 \$948,196.42

FGTTotal: 129,835 \$948,196.42

Pipeline: SNG

Month: 2007-01

10-JAN-07	10-JAN-07	G	43327	ANY	FL	INTERR	6,000	MMBTU	CIEXD	\$6.19000	F	6,000	\$37,140.00
26-JAN-07	26-JAN-07	G	43412	ANY	FL	INTERR	16,971	MMBTU	CIEXD	\$7.27000	F	16,971	\$123,379.17
27-JAN-07	29-JAN-07	G	43422	ANY	FL	INTERR	16,971	MMBTU	CIEXD	\$7.05000	F	50,913	\$358,936.65
31-JAN-07	31-JAN-07	G	43467	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$7.92000	F	10,000	\$79,200.00
31-JAN-07	31-JAN-07	G	43468	ANY	FL	INTERR	6,971	MMBTU	CIEXD	\$7.94000	F	6,971	\$55,349.74

2007-01Total: 90,855 \$654,005.56

SNGTotal: 90,855 \$654,005.56

Sequent Energy Management Total: 220,690 \$1,602,201.98

Company: Southwest Energy, L.P.

Pipeline: FGT

Month: 2007-01

vpgpssum Database: NUCP

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Page: 7



# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2007- Rupdate: 02/07/2007 12:59:46 PM

Profit Center: COMBINED

Trader: ALL

01/01/2007 - 01/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> Southwest Energy, L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
27-JAN-07	29-JAN-07	G	43421	23422	LA	INTERR	1,707	MMBTU	CIEXD	\$6.80000	F	5,121	\$34,822.80
30-JAN-07	30-JAN-07	G	43439	23422	LA	INTERR	1,683	MMBTU	CIEXD	\$7.38000	F	1,683	\$12,420.54
										2007-01Total:	6,804	\$47,243.34	
										FGTTotal:	6,804	\$47,243.34	
										Southwest Energy, L.P. Total:	6,804	\$47,243.34	
<b>Company:</b> Tampa Electric Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
07-JAN-07	07-JAN-07	G	43312	163884	AL	INTERR	10,613	MMBTU	CIEXD	\$5.75000	F	10,613	\$61,024.75
09-JAN-07	09-JAN-07	G	43331	163884	AL	FIRM	45,000	MMBTU	CIEXD	\$6.20000	F	45,000	\$279,000.00
10-JAN-07	10-JAN-07	G	43339	163884	AL	FIRM	1,520	MMBTU	CIEXD	\$6.70000	F	1,520	\$10,184.00
11-JAN-07	11-JAN-07	G	43343	163884	AL	INTERR	18,031	MMBTU	CIEXD	\$6.50000	F	18,031	\$117,201.50
12-JAN-07	12-JAN-07	G	43351	163884	AL	INTERR	13,313	MMBTU	CIEXD	\$6.12000	F	13,313	\$81,475.56
26-JAN-07	26-JAN-07	G	43495	163884	AL	FIRM	5,226	MMBTU	CIEXD	\$7.36000	F	5,226	\$38,463.36
										2007-01Total:	93,703	\$587,349.17	
										FGTTotal:	93,703	\$587,349.17	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2007-01													
04-JAN-07	04-JAN-07	G	43297	8205171	FL	FIRM	6,600	MMBTU	CIEXD	\$5.51500	F	6,600	\$36,399.00
04-JAN-07	04-JAN-07	G	43297	8205175	MS	FIRM	2,487	MMBTU	CIEXD	\$5.51500	F	2,487	\$13,715.81
05-JAN-07	05-JAN-07	G	43299	8205175	MS	FIRM	9,000	MMBTU	CIEXD	\$5.77000	F	9,000	\$51,930.00
										2007-01Total:	18,087	\$102,044.81	
										GulfstreamTotal:	18,087	\$102,044.81	
										Tampa Electric Company Total:	111,790	\$689,393.98	
<b>Company:</b> Texla Energy Management, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
29-JAN-07	29-JAN-07	G	43451	9906	LA	INTERR	5,000	MMBTU	CIEXD	\$8.10000	F	5,000	\$40,500.00
										2007-01Total:	5,000	\$40,500.00	
										FGTTotal:	5,000	\$40,500.00	
										Texla Energy Management, Inc. Total:	5,000	\$40,500.00	
<b>Company:</b> Virginia Power Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-01													
01-JAN-07	31-JAN-07	G	40339	454599	LA	FIRM	12,897	MMBTU	MKJPC	\$5.39800	I	399,794	\$2,158,088.01
01-JAN-07	31-JAN-07	G	43265	337605	TX	FIRM	2,950	MMBTU	MKJPC	\$5.43800	I	91,450	\$497,305.10
01-JAN-07	02-JAN-07	G	43270	32606	LA	FIRM	5,226	MMBTU	MKJPC	\$5.55500	I	10,452	\$58,060.86
01-JAN-07	31-JAN-07	G	43282	454599	LA	FIRM	4,338	MMBTU	MKJPC	\$5.59800	I	134,492	\$752,886.22
25-JAN-07	25-JAN-07	G	43404	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$7.49000	F	10,000	\$74,900.00
25-JAN-07	25-JAN-07	G	43405	23703	TX	INTERR	1,808	MMBTU	CIEXD	\$7.39000	F	1,808	\$13,361.12
26-JAN-07	26-JAN-07	G	43413	23703	TX	FIRM	2,126	MMBTU	CIEXD	\$7.11000	F	2,126	\$15,115.86
27-JAN-07	29-JAN-07	G	43420	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$7.05000	I	15,000	\$105,750.00
27-JAN-07	29-JAN-07	G	43426	23703	TX	INTERR	2,468	MMBTU	CIEXD	\$6.85000	F	7,403	\$50,710.55
30-JAN-07	30-JAN-07	G	43447	23703	TX	INTERR	2,121	MMBTU	CIEXD	\$7.36000	F	2,121	\$15,610.56
										2007-01Total:	674,646	\$3,741,788.28	



# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2007 - Rundate: 02/07/2007 12:59:46 PM

01/01/2007 - 01/31/2007

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
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Company: Virginia Power Energy Marketing, Inc.  
 Pipeline: FGT

\* Includes Swing Comm

FGT Total:	674,646	\$3,741,788.28
Virginia Power Energy Marketing, Inc. Total:	674,646	\$3,741,788.28

\* 3,310,058  
 (287,274) Swing Comm  
3,022,784 Comm. Other ✓

Tampa Electric Company Total:	3,427,392	\$20,227,111.85
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ALL-COMBINED Total:	3,427,392	\$20,227,111.85
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PURCHASE Total:	3,427,392	\$20,227,111.85
Less: Adj	(117,334)	
	* 3,310,058	

\* 8 20,227,111.85  
 (1,922,771.30) Swing Comm

8 18,304,340.55 Comm. Other ✓  
 ↑  
 Line 1

GAS PURCHASED IN THE MONTH OF : December 2006

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,247,797.92	\$1,247,798.03	\$0.11
(Difference is Comm.-Other)	THERMS	1,571,930.0	1,571,930.0	0.0
APACHE	COST	\$53,196.18	\$53,196.18	\$0.00
	THERMS	65,760.0	65,760.0	0.0
BP ENERGY	COST	\$5,617,164.20	\$5,616,844.55	(\$319.65)
(Difference is Comm.-Other)	THERMS	7,019,350.0	7,019,250.0	(100.0)
CHEVTEXACO	COST	\$628,900.08	\$628,900.08	\$0.00
	THERMS	874,190.0	874,190.0	0.0
CONOCO	COST	\$208,112.09	\$236,562.09	\$28,450.00
(Difference is Comm.-Other)	THERMS	280,690.0	330,690.0	50,000.0
CONSTELLATION	COST	\$1,579,525.08	\$1,588,073.08	\$8,548.00
(Difference is Comm.-Other)	THERMS	1,847,830.0	1,857,830.0	10,000.0
EAGLE	COST	\$1,007,914.06	\$1,007,914.06	\$0.00
	THERMS	1,209,280.0	1,209,280.0	0.0
EXXONMOBILE	COST	\$27,504.80	\$27,504.80	\$0.00
	THERMS	36,080.0	36,080.0	0.0
FORTIS ENERGY	COST	\$185,259.02	\$185,259.02	\$0.00
	THERMS	238,760.0	238,760.0	0.0
LOUIS DREYFUS	COST	\$4,404,691.77	\$4,427,716.57	\$23,024.80
(Difference-See Below)	THERMS	5,371,270.0	5,398,430.0	27,160.0
MAGNUM	COST	\$579,782.76	\$579,782.76	\$0.00
	THERMS	729,470.0	729,470.0	0.0
NATIONAL FUEL MARKETING	COST	\$270,580.39	\$270,580.39	\$0.00
	THERMS	338,310.0	338,310.0	0.0
OCCIDENTAL	COST	\$242,575.00	\$242,575.00	\$0.00
	THERMS	300,000.0	300,000.0	0.0
ONEOK	COST	\$229,287.38	\$229,287.38	\$0.00
	THERMS	296,950.0	296,950.0	0.0
SEMINOLE	COST	\$14,500.00	\$14,500.00	\$0.00
	THERMS	20,000.0	20,000.0	0.0
SEQUENT	COST	\$647,364.54	\$647,364.54	\$0.00
	THERMS	791,210.0	791,210.0	0.0
SOUTHWEST	COST	\$662,521.64	\$662,521.64	\$0.00
	THERMS	792,490.0	792,490.0	0.0
TAMPA ELECTRIC	COST	\$76,333.39	\$76,333.39	\$0.00
	THERMS	94,380.0	94,380.0	0.0
VIRGINIA POWER	COST	\$4,259,557.69	\$4,259,557.68	(\$0.01)
(Difference is Comm.-Other)	THERMS	5,367,200.0	5,367,200.0	0.0
TOTAL	COST	\$21,942,567.99	\$22,002,271.24	\$59,703.25
	THERMS	27,245,150.0	27,332,210.0	87,060.0

Line #	ACTUAL	DIFF
1		
2		
3		
4		
	\$14,286,256.03	\$36,678.46
5	\$5,681,018.47	(\$0.01)
	\$19,967,274.50	\$36,678.45

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Dec '06

EAGLE	Therms	Price	Amount	Line #
Swing Demand-Actual	1,240,000.0	0.00100	\$1,240.00	1
Swing Demand-Accrued	(1,240,000.0)	0.00100	(\$1,240.00)	2
Swing Commodity -Actual	1,203,260.0	0.83300 Average	\$1,002,315.58	3
Swing Commodity -Accrued	(1,203,260.0)	0.83300 Average	(\$1,002,315.58)	4
Commodity-Actual	6,020.0	0.72400 Average	4,358.48	5
Commodity-Accrued	(6,020.0)	0.72400 Average	(\$4,358.48)	6
	0.0		(\$0.00)	7
<b>LOUIS DREYFUS</b>				
Swing Demand-Actual	3,720,000.0	0.00100	\$3,720.00	8
Swing Demand-Accrued	(3,720,000.0)	0.00100	(\$3,720.00)	9
Swing Commodity -Actual	720,000.0	0.80083 Average	\$576,600.00	10
Swing Commodity -Accrued	(720,000.0)	0.80083 Average	(\$576,600.00)	11
Commodity-Actual	4,678,430.0	0.82237 Average	\$3,847,396.57	12
Commodity-Accrued	(4,651,270.0)	0.82222 Average	(\$3,824,371.77)	13
	<b>27,160.0</b>		<b>\$23,024.80</b>	14
<b>OCCIDENTAL</b>				
Swing Demand-Actual	1,550,000.0	0.00150	\$2,325.00	15
Swing Demand-Accrued	(1,550,000.0)	0.00150	(\$2,325.00)	16
Swing Commodity -Actual	300,000.0	0.80083 Average	\$240,250.00	17
Swing Commodity -Accrued	(300,000.0)	0.80083 Average	(\$240,250.00)	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
<b>SEQUENT</b>				
Swing Demand-Actual	4,030,000.0	0.00208	\$8,370.00	22
Swing Demand-Accrued	(4,030,000.0)	0.00208	(\$8,370.00)	23
Swing Commodity -Actual	259,440.0	0.77157 Average	\$200,176.16	24
Swing Commodity -Accrued	(259,440.0)	0.77157 Average	(\$200,176.16)	25
Commodity-Actual	531,770.0	0.82520 Average	\$438,818.38	26
Commodity-Accrued	(531,770.0)	0.82520 Average	(\$438,818.38)	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Dec '06

	27,160.0		23,024.80		ACTUAL	DIFF
	DIFF		DIFF			
Swing Demand		\$0.00		\$0.00	\$15,655.00	\$0.00
Swing Commodity	0.0	\$0.00			\$2,019,341.74	\$0.00
Commodity	27,160.0		\$23,024.80			\$23,024.80
	<b>27,160.0</b>		<b>\$23,024.80</b>		<b>\$22,002,271.24</b>	<b>\$59,703.25</b>
<b>Accrued Commodity Other</b>			<b>27,245,150.0</b>			<b>\$21,942,567.99</b>

27,245,150.0 \$0.00

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Attn: Gas Mktg-Accounts Payable  
Peoples Gas System  
a Division of Tampa Electric Company  
P. O. Box 2562  
Tampa, FL 33601-2562

Invoice: A0701S0008  
Invoice Date: 01/06/2007  
Customer #: 1171  
AESC Contract #: SLS01708

Fax #: (813) 228-4194

<b>Due Date:</b> 01/25/2007	When paying, please refer to invoice #:  <b>A0701S0008</b>	
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FOR NATURAL GAS SOLD DURING THE MONTH OF DECEMBER 2006

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
NGPL	3618 - PT	FGT JEFFERSON - PT	11282006000846 0001	01	01	3,737	MMBTU	7.9380	\$29,664.31
			11282006000846 0001	02	09	40,944	MMBTU	7.9380	\$325,013.47
			11282006000846 0001	10	10	5,034	MMBTU	7.9380	\$39,959.89
			11282006000846 0001	11	31	107,478	MMBTU	7.9380	\$853,160.36
			<b>Total Volume:</b>			<b>157,193</b>			<b>\$1,247,798.03</b>

INVOICE TOTALS: 157,193 \$1,247,798.03

COPY

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

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**APACHE CORPORATION**  
(MARKETING DEPARTMENT)

**Sales Invoice**

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B0701S0176  
Invoice Date: 01/10/2007  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF DECEMBER 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS
Deal-Order-Rev Nbr: 11302006000034-0001-00								
		BASE COMMODITY	01	01	3,414	MMBTU	\$7.9500	\$27,141.30
Deal-Order-Rev Nbr: 12012006000042-0001-00								
		BASE COMMODITY	02	02	1,074	MMBTU	\$8.2400	\$8,849.76
		BASE COMMODITY	03	03	1,047	MMBTU	\$8.2400	\$8,627.28
		BASE COMMODITY	04	04	1,041	MMBTU	\$8.2400	\$8,577.84
					Total Base Commodity	<u>6,576</u>	Net Amount Due	<u>\$53,196.18</u>

COPY

TERMS: Pay by Wire Transfer on or before January 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*Wire 1/25/07*

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

*61*

*23202-000*

NO. 1134 R. 1/7

JAN. 10. 2007 6:47PM

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 9023337  
Invoice Date 01/10/2007  
Contract # 1192796  
Delivery Month Dec 2006  
Due Date 01/25/2007

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
*US ...*  
  
*01-90-000-232-02-000*

Natural Gas delivered during Dec 2006

Calculations are based on actual quan

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780 )		403,651	8.0500	3,249,390.55 ✓
Total Amount Due				3,249,390.55

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

12/01-12/31: SNG Louisiana IF 8.370000

*Less credit taken for Oct + Nov SNG Louisiana IF (\$75,991.04)*  
*Total due BP Price \$3,173,399.51*



If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

*62*

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Net Amount Due					1,752,137.61

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

10/04-10/04: LA Onsh S- FGT - Z3 GD	4.435000
10/05-10/05: LA Onsh S- FGT - Z3 GD	4.915000
10/06-10/06: LA Onsh S- FGT - Z3 GD	5.120000
10/07-10/07: LA Onsh S- FGT - Z3 GD	4.550000
10/08-10/08: LA Onsh S- FGT - Z3 GD	4.550000
10/09-10/09: LA Onsh S- FGT - Z3 GD	4.550000
10/01-10/31: SNG Louisiana IF	4.180000
10/01-10/31: FGT Zone 3 IF	4.420000

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

2

For BP use only: 125329 00

63

### Gas Sales Invoice



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1132360  
Invoice Date 01/05/2007  
Contract # 1701229  
Delivery Month Dec 2006  
Due Date 01/25/2007

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

USE WIRE

*wire 1/25/07*

*01-20-07*

Natural Gas delivered during Dec 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)		16,497 ✓	8.3500	137,749.95 X
FGT - DESTIN TO LUCEDALE (994400)		39,350 ✓	8.1975	322,572.50 X
<u>Florida Gas Transmission Company</u>				
Crosstex Energy/FGT Refuglo (12732)		<del>111,849-111,767</del>	7.8180	<del>874,435.41</del> X
CS #8 ZACHARY (0025412)		613 ✓	8.3000	5,087.90 X
NGPL Jefferson (23703)		<del>13,125-13,132</del>	6.5767	<del>86,365.41</del> X
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida Calhoun (40004)		116,840 ✓	8.0580	941,496.72 X
Total Amount Due		<del>298,274</del>		<del>2,367,454.00</del> X
		<del>298,199</del>		<del>2,367,066.89</del>

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

0 \* \*

**Indexes used in pricing calculations:**

12/09-12/09: LA Onsh S- FGT - Z1 GD	137,749.95 +	7.415000
12/10-12/10: LA Onsh S- FGT - Z1 GD	322,572.50 +	7.415000
12/11-12/11: LA Onsh S- FGT - Z1 GD	874,435.41 +	7.415000
12/12-12/12: LA Onsh S- FGT - Z1 GD	5,087.90 +	6.740000
12/13-12/13: LA Onsh S- FGT - Z1 GD	86,111.52 +	6.880000
12/14-12/14: LA Onsh S- FGT - Z1 GD	941,496.72 +	7.185000
12/15-12/15: LA Onsh S- FGT - Z1 GD	2,367,454.00 *	7.180000
12/16-12/16: LA Onsh S- FGT - Z1 GD		6.790000
12/17-12/17: LA Onsh S- FGT - Z1 GD		6.790000

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com  
0

Troy Meloncon at (281) 366-4265

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**Indexes used in pricing calculations:**

12/18-12/18: LA Onsh S- FGT - Z1 GD	6.790000
12/19-12/19: LA Onsh S- FGT - Z1 GD	6.645000
12/20-12/20: LA Onsh S- FGT - Z1 GD	6.190000
12/21-12/21: LA Onsh S- FGT - Z1 GD	6.365000
12/22-12/22: LA Onsh S- FGT - Z1 GD	6.080000
12/23-12/23: LA Onsh S- FGT - Z1 GD	6.070000
12/24-12/24: LA Onsh S- FGT - Z1 GD	6.070000
12/25-12/25: LA Onsh S- FGT - Z1 GD	6.070000
12/26-12/26: LA Onsh S- FGT - Z1 GD	6.070000
12/27-12/27: LA Onsh S- FGT - Z1 GD	5.628000
12/28-12/28: LA Onsh S- FGT - Z1 GD	5.470000
12/29-12/29: LA Onsh S- FGT - Z1 GD	5.635000
12/30-12/30: LA Onsh S- FGT - Z1 GD	5.635000
12/31-12/31: LA Onsh S- FGT - Z1 GD	5.635000
12/01-12/31: NYMEX Final Settlement	8.318000
12/08-12/08: LA Onsh S- FGT - Z1 GD	7.635000

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonctt@bp.com  
 0

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

65

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1132360  
Invoice Date 01/05/2007  
Contract # 1701229  
Delivery Month Dec 2006  
Due Date 01/25/2007

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:

Natural Gas delivered during Dec 2006

Calculations are based on nominated quantities

BP Energy ID 1780274 / 20397801  
Meter Name/# Crosstex Energy/FGT Refugio (12732)  
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/01/2006	7.8180	438 ✓	3,424.28
12/02/2006	7.8180	3,108 ✓	24,298.34
12/03/2006	7.8180	3,020 ✓	23,610.36
12/04/2006	7.8180 <i>3976</i>	<u>3,894</u>	<u>30,443.29</u> <i>31,084.37</i>
12/05/2006	7.8180	4,008 ✓	31,334.54
12/06/2006	7.8180	4,007 ✓	31,326.73
12/07/2006	7.8180	3,996 ✓	31,240.73
12/08/2006	7.8180	4,008 ✓	31,334.54
12/09/2006	7.8180	4,003 ✓	31,295.45
12/10/2006	7.8180	<u>4,003</u> ✓	31,295.45
12/11/2006	7.8180	<u>4,003</u> ✓	31,295.45
12/12/2006	7.8180	<u>4,008</u> ✓	31,334.54
12/14/2006	7.8180	974 ✓	7,614.73
12/15/2006	7.8180	4,008 ✓	31,334.54
12/16/2006	7.8180	3,941 ✓	30,810.74
12/17/2006	7.8180	4,008 ✓	31,334.54
12/18/2006	7.8180	4,008 ✓	31,334.54
12/19/2006	7.8180	4,008 ✓	31,334.54
12/20/2006	7.8180	4,008 ✓	31,334.54
12/21/2006	7.8180	4,008 ✓	31,334.54
12/22/2006	7.8180	4,009 ✓	31,342.36
12/23/2006	7.8180	4,037 ✓	31,561.27

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: meloncdt@bp.com  
0

Troy Meloncon at (281) 366-4265

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*66*

BP Energy ID 1780274 / 20397801  
 Meter Name/# Crosstex Energy/FGT Refugio (12732)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/24/2006	7.8180	4,074 ✓	31,850.53
12/25/2006	7.8180	4,074 ✓	31,850.53
12/26/2006	7.8180	4,074 ✓	31,850.53
12/27/2006	7.8180	4,008 ✓	31,334.54
12/28/2006	7.8180	4,008 ✓	31,334.54
12/29/2006	7.8180	4,008 ✓	31,334.54
12/30/2006	7.8180	4,008 ✓	31,334.54
12/31/2006	7.8180	4,008 ✓	31,334.54
<b>Totals</b>	<b>7.8180</b>	<b>111,767</b> <i>111,849</i>	<del><b>873,794.33</b></del> <i>41</i> <b>814,435</b>

BP Energy ID 1791613 / 20401920  
 Meter Name/# CS #8 ZACHARY (0025412)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/01/2006	8.3000	613	5,087.90
<b>Totals</b>	<b>8.3000</b>	<b>613</b> ✓	<b>5,087.90</b> ✓

BP Energy ID 1807011 / 20407840  
 Meter Name/# DESTIN - Gulfstream (996900)  
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/08/2006	8.3500	16,497	137,749.95
<b>Totals</b>	<b>8.3500</b>	<b>16,497</b> ✓	<b>137,749.95</b> ✓

BP Energy ID 1806998 / 20407835  
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/08/2006	8.1500	30,000 ✓	244,500.00 ✓
<b>Totals</b>	<b>8.1500</b>	<b>30,000</b>	<b>244,500.00</b>

BP Energy ID 1807009 / 20407838  
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/08/2006	8.3500	9,350	78,072.50
<b>Totals</b>	<b>8.3500</b>	<b>9,350</b> ✓	<b>78,072.50</b> ✓

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melondt@bp.com  
 0

Troy Meloncon at (281) 366-4265

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**BP Energy ID** 1718133 / 20372708  
**Meter Name/#** KM Tejas - Florida Calhoun (40004)  
**Deal Owner** Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/01/2006	8.0580	3,394	27,348.85
12/02/2006	8.0580	3,482	28,057.96
12/03/2006	8.0580	3,399	27,389.14
12/04/2006	8.0580	3,378	27,219.92
12/05/2006	8.0580	3,812	30,717.10
12/06/2006	8.0580	3,477	28,017.67
12/07/2006	8.0580	3,307	26,647.81
12/08/2006	8.0580	3,442	27,735.64
12/09/2006	8.0580	3,451	27,808.16
12/10/2006	8.0580	3,457	27,856.51
12/11/2006	8.0580	3,459	27,872.62
12/12/2006	8.0580	3,890	31,345.62
12/13/2006	8.0580	3,922	31,603.48
12/14/2006	8.0580	3,927	31,643.77
12/15/2006	8.0580	3,888	31,329.50
12/16/2006	8.0580	3,777	30,435.07
12/17/2006	8.0580	3,727	30,032.17
12/18/2006	8.0580	3,759	30,290.02
12/19/2006	8.0580	3,979	32,062.78
12/20/2006	8.0580	3,997	32,207.83
12/21/2006	8.0580	4,000	32,232.00
12/22/2006	8.0580	4,000	32,232.00
12/23/2006	8.0580	4,000	32,232.00
12/24/2006	8.0580	4,000	32,232.00
12/25/2006	8.0580	4,000	32,232.00
12/26/2006	8.0580	4,000	32,232.00
12/27/2006	8.0580	4,000	32,232.00
12/28/2006	8.0580	3,999	32,223.94
12/29/2006	8.0580	3,996	32,199.77
12/30/2006	8.0580	3,964	31,941.91
12/31/2006	8.0580	3,957	31,885.51
<b>Totals</b>	<b>8.0580</b>	<b>116,840 ✓</b>	<b>941,496.75 ✓</b>

**BP Energy ID** 1792574 / 20402671  
**Meter Name/#** NGPL Jefferson (23703)  
**Deal Owner** Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/02/2006	8.3000	469	3,892.70

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Troy Meloncon at (281) 366-4265  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonctt@bp.com  
 0

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BP Energy ID 1792574 / 20402671  
 Meter Name/# NGPL Jefferson (23703)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/03/2006	8.3000	469	3,892.70
12/04/2006	8.3000	469	3,892.70
<b>Totals</b>	<b>8.3000</b>	<b>1,407 ✓</b>	<b>11,678.10 ✓</b>

BP Energy ID 1799383 / 20405191  
 Meter Name/# NGPL Jefferson (23703)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
<del>12/06/2006</del>	<del>7.0500</del>	469	<del>3,306.45</del>
<b>Totals</b>	<del>7.0500</del> @ 7.15	469	<del>3,306.45</del>

*The 6th was cut to ZERO. The 7th we purchased 469 @ 7.15. This day made it.*

12/7

*3,353.35*

BP Energy ID 1805819 / 20407573  
 Meter Name/# NGPL Jefferson (23703)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/08/2006	7.4850	469	3,510.47
12/09/2006	7.2650	469	3,407.28
12/10/2006	7.2650	462	3,407.28
12/11/2006	7.2650	469	3,407.28
12/12/2006	6.5900	469	3,090.71
12/13/2006	6.7300	469	3,156.37
12/14/2006	7.0350	469	3,299.42
12/15/2006	7.0300	469	3,297.07
12/16/2006	6.6400	469	3,114.16
12/17/2006	6.6400	469	3,114.16
12/18/2006	6.6400	469	3,114.16
12/19/2006	6.4950	469	3,046.16
12/20/2006	6.0400	469	2,832.76
12/21/2006	6.2150	469	2,914.84
12/22/2006	5.9300	469	2,781.17
12/23/2006	5.9200	469	2,776.48
12/24/2006	5.9200	469	2,776.48
12/25/2006	5.9200	469	2,776.48
12/26/2006	5.9200	469	2,776.48
12/27/2006	5.4780	469	2,569.18
12/28/2006	5.3200	469	2,495.08
12/29/2006	5.4850	469	2,572.47
12/30/2006	5.4850	469	2,572.47

*Negotiated @ 5.25*

*NEGOT. @ 5.95*

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melondt@bp.com  
 0

Troy Meloncon at (281) 366-4265

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BP Energy ID 1805819 / 20407573  
 Meter Name/# NGPL Jefferson (23703)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/31/2006	5.4850	469	2,572.47
<b>Totals</b>	<b>6.3416</b>	<del>11,249</del> <del>11,256</del>	<del>71,380.88</del>

*11,080.07*

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

12/09-12/09: LA Onsh S- FGT - Z1 GD	7.415000
12/10-12/10: LA Onsh S- FGT - Z1 GD	7.415000
12/11-12/11: LA Onsh S- FGT - Z1 GD	7.415000
12/12-12/12: LA Onsh S- FGT - Z1 GD	6.740000
12/13-12/13: LA Onsh S- FGT - Z1 GD	6.880000
12/14-12/14: LA Onsh S- FGT - Z1 GD	7.185000
12/15-12/15: LA Onsh S- FGT - Z1 GD	7.180000
12/16-12/16: LA Onsh S- FGT - Z1 GD	6.790000
12/17-12/17: LA Onsh S- FGT - Z1 GD	6.790000
12/18-12/18: LA Onsh S- FGT - Z1 GD	6.790000
12/19-12/19: LA Onsh S- FGT - Z1 GD	6.645000
12/20-12/20: LA Onsh S- FGT - Z1 GD	6.190000
12/21-12/21: LA Onsh S- FGT - Z1 GD	6.365000
12/22-12/22: LA Onsh S- FGT - Z1 GD	6.080000
12/23-12/23: LA Onsh S- FGT - Z1 GD	6.070000
12/24-12/24: LA Onsh S- FGT - Z1 GD	6.070000
12/25-12/25: LA Onsh S- FGT - Z1 GD	6.070000
12/26-12/26: LA Onsh S- FGT - Z1 GD	6.070000
12/27-12/27: LA Onsh S- FGT - Z1 GD	5.628000
12/28-12/28: LA Onsh S- FGT - Z1 GD	5.470000
12/29-12/29: LA Onsh S- FGT - Z1 GD	5.635000
12/30-12/30: LA Onsh S- FGT - Z1 GD	5.635000
12/31-12/31: LA Onsh S- FGT - Z1 GD	5.635000
12/01-12/31: NYMEX Final Settlement	8.318000
12/08-12/08: LA Onsh S- FGT - Z1 GD	7.635000

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 or send a facsimile to : (281) 366-5313  
 Or Email: melonct@bp.com  
 0

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

*70*

**SELLER:**

Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Robin Roller  
Email: rrol@chevron.com  
Phone: 832-854-5023  
Fax: 832-854-3293

**BUYER:**

Peoples Gas Systems, a Division of  
Tampa Electric Co  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

Remit To: *Win 1/25/07*  
Chevron Natural Gas



Sales Invoice

Invoice #: 81197  
Delivery Period: Dec-06  
Invoice Date: 01/10/2007  
Due Date: 01/25/2007  
Currency: USD

*12-000*

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
161963	COMM-PHYS - Commodity	11/30/06	Sell	KPoirot		Deal Level Pricing	1 1	8.0000 ✓	637 ✓	5,096.00 ✓
161964	COMM-PHYS - Commodity	11/30/06	Sell	KPoirot		Deal Level Pricing	1 1	8.0000 ✓	3,195 ✓	25,560.00 ✓
164009	COMM-PHYS - Commodity	12/04/06	Sell	MPalm		Deal Level Pricing	5 5	7.8600 ✓	6,821 ✓	53,613.06 ✓
167835	COMM-PHYS - Commodity	12/11/06	Sell	KPoirot		Deal Level Pricing <i>GS</i>	13 31	6.2992 ✓	30,552 ✓	192,453.48 ✓
168681	COMM-PHYS - Commodity	12/13/06	Sell	KPoirot		Deal Level Pricing	14 14	7.1500 ✓	4,267 ✓	30,509.05 ✓
177523	COMM-PHYS - Commodity	12/15/06	Sell	KPoirot		Deal Level Pricing	16 18	6.7350 ✓	3,000 ✓	20,205.00 ✓
179012	COMM-PHYS - Commodity	12/19/06	Sell	KPoirot		Deal Level Pricing	20 20	6.1800 ✓	406 ✓	2,509.08 ✓
Total :									48,878	\$329,945.67
166557	COMM-PHYS - Commodity	12/07/06	Sell	MPalm	FGT	NGPL-Jefferson FGT	8 8	7.5500 ✓	4,399 ✓	33,212.45 ✓
166567	COMM-PHYS - Commodity	12/07/06	Sell	MPalm	FGT	FGT Zone 3 Pool	8 8	8.3000 ✓	3,734 ✓	30,992.20 ✓
FGT Total :									8,133	\$64,204.65
167186	COMM-PHYS - Commodity	12/08/06	Sell	MPalm	Mobile Bay	Mobile Bay Aggregate Pt	9 11	7.7200 ✓	30,408 ✓	234,749.76 ✓
Mobile Bay Total :									30,408	\$234,749.76
									<i>87,419 db ✓</i>	

Peoples Gas Systems, a Division of Tampa Electric Co will remit the following amount: 628,900.08 USD

COPY

11

JAN-11-2007 17:05

ConocoPhillips

93%

P.01

ConocoPhillips

1/11/2007 3:42 PM PAGE

1/001

Fax Server

ConocoPhillips Company  
 Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b> <i>Wire 1/25/07</i>  <i>3209-000</i>	<b>Statement Number:</b> R120652571 <b>Billing Period:</b> Dec-2006 <b>Statement Date:</b> January 11, 2007 <b>Due Date:</b> January 25, 2007 <b>Payment Method:</b> Wire
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>ms:</b>  <b>NETOUT - 25TH OF MONTH</b>

Delivery Date		Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell													
Delivery Period:		Dec-2006		Contract:		19475	Deal:		19475-124				
1	1-Dec	1-Dec	Gulfstream	8205175-Destin	Commodity	2000	MMBtu ✓	\$8.5000	US\$	MMBtu ✓	\$17,000.00	\$17,000.00 ✓	
Delivery Period:		Dec-2006		Contract:		19475	Deal:		19475-125				
2	2-Dec	4-Dec	SNG	PSNG1683-CopZn0Tier 1	Commodity	14998	MMBtu ✓	\$8.4300	US\$	MMBtu ✓	\$126,433.14	\$126,433.14 ✓	
3	28-Dec	28-Dec			Commodity	10000	MMBtu ✓	\$5.6700	US\$	MMBtu ✓	\$56,700.00	\$56,700.00 ✓	
Delivery Period:		Dec-2006		Contract:		19475	Deal:		19475-126				
4	6-Dec	6-Dec	TGP	20366-Cames	Commodity	1071	MMBtu ✓	\$7.4500	US\$	MMBtu ✓	\$7,978.95	\$7,978.95 ✓	
5	28-Dec	28-Dec			Commodity	5000	MMBtu	\$5.6900	US\$	MMBtu	\$28,450.00	\$28,450.00	
Delivery Period:		Dec-2006		Contract:		19475	Deal:		19475-129				
6	7-Dec	7-Dec	HPL	981432 Magnet WI-Magnet V	Commodity	0	MMBtu	\$7.3700	US\$	MMBtu	\$0.00	\$0.00	
<b>Sale Sub-Total:</b>											\$236,562.09		
<b>Statement Total:</b>											<i>32,069 dth</i>	US\$	\$236,562.09

COPY

*Due Pgs for Inv 29404* (1,060) (*27,5500*) (*88,003<sup>00</sup>*)

*Total Due Conoco* *32,009 dth* *#228,559<sup>09</sup>*

72

# Preliminary Statement

**From:** Constellation Energy Commodities Group  
111 MARKET PLACE SUITE 500  
BALTIMORE, MD 21202



**Rep Name:** McHugh, Heather  
**Phone:** 410-468-3737  
**Fax:** 410-468-3540

**Customer:** PEOPLES GAS SYSTEM  
702 N. FRANKLIN ST.  
PLAZA 7  
TAMPA, FL 33602

**Rep Name:** WILKERSON, DEE  
**Phone:** 813-228-4948  
**Fax:** (813) 228-4194

184,783.00  
8.548 =  
1,579,525.08  
1,579,525.08 +  
151,983.30 =  
000  
1,427,541.78\*

COPY

Statement ID: PEGSTAMPA-00025A-PRELIM  
Payment Due Date: 25-Jan-2007  
Total Amount Due: 1,589,928.00 USD

*OK to pay*

Natural Gas / Physical  
Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Dec-06	01-Jan-07	NGS6MDH	DESTIN PIPE	EXCHANGE	8.5480	-186,000.00	MMBTU	1,589,928.00

Total: 1,589,928.00

*184,783*  
*1,579,525<sup>08</sup>*

*app → Less due Pga for wire payat Constellation for PEGSTAMPA-00025A (\$151,983<sup>30</sup>)*

**Payment Instructions** *wire 1/25/07*  
By wire transfer in immediately available federal funds.

*Total due Constellation \$ 1,427,541<sup>78</sup>*

**Bank:** \_\_\_\_\_ **Beneficiary:** Constellation Energy Commodities Acct Group No.: \_\_\_\_\_

*01-90-000-232-02-000*

23

0.\*

8.548 x  
 1,000 =  
 8,548.00\*  
 1,588,073.08+  
 1,579,525.08-  
 8,548.00\*

# eliminary Statement

Constellation Energy Commodities Group  
 111 MARKET PLACE SUITE 500  
 BALTIMORE, MD 21202  
 McHugh, Heather  
 410-468-3737  
 410-468-3540

PEOPLES GAS SYSTEM  
 702 N. FRANKLIN ST.  
 PLAZA 7  
 TAMPA, FL 33602  
 WILKERSON, DEE  
 813-228-4948  
 (813) 228-4194

184,783 - x  
 8.548 =  
 1,579,525.03\*  
 1,579,525.08+  
 151,983.30-  
 000  
 1,427,541.78+

Statement ID: PEGSTAMPA 00025A-PRELTM  
 Payment Due Date: 25-Jan-2007  
 Total Amount Due: 1,539,928.00 USD

Natural Gas / Physical

Sell	Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
	Natural Gas	01-Dec-06	01-Jan-07	NGSGMDH	DESTIN PIPE EXCHANGE		8.5480	186,000.00	MMBTU	1,589,928.00
										Total: 1,589,928.00

*Sum due Pga for payment Constellation Energy Commodities (1,579,525.08)*  
*Total due Constellation @ 1,427,541.78*

Payment Instructions

By wire transfer in immediately available federal funds.

Bank: \_\_\_\_\_ Beneficiary: Constellation Energy Commodities Acct No.: \_\_\_\_\_  
 Group

*wire 1/30/07*

*chg:  
 01-90-000-222.02.000  
 74*

*OK to Pay add'l 1,000 kWh  
 @ 8.548 per unit =  
 \$ 8,548.00*

*1,217*

COPY

WIREFREQ: 01/28/07 DNS: 2020 CSID: 8132284194 DURATION: (mm-ss)00:08



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company  
P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Invoice Number: 5740  
Invoice Date: January 09, 2007  
Payment Terms: Net due on or before  
Jan 25, 2007

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

Period: December 2006

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
ANR St. Landry Parish - PO 46032 / 54760		Dec 01, 2006 - Dec 31, 2006	120,326	\$ 8.330000	\$1,002,315.58
	Receivable Subtotal		120,326		\$1,002,315.58
NGPL - Vermilion - Zone 2 - 83925 / 106586		December 14, 2006	602	\$ 7.240000	\$4,358.48
	Receivable Subtotal		602		\$4,358.48
<b>Net Subtotal Florida Gas Transmission</b>			<b>120,928</b>		<b>\$1,006,674.06</b>
<b>Fee</b>					
ANR St. Landry Parish - PO 46032 / Fee ID: 491		Dec 01, 2006 - Dec 31, 2006	124,000	\$ 0.010000	\$1,240.00
<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU					
	Receivable Subtotal		124,000		\$1,240.00
<b>Net Subtotal Fee</b>			<b>124,000</b>		<b>\$1,240.00</b>
<b>Total Receivable Amount Due</b>			<b>244,928</b>		<b>\$1,007,914.06</b>
<b>Total Amount Due</b>			<b>244,928</b>		<b>\$1,007,914.06</b>

COPY

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to  
You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

*Wire 1/25/07*

QU:  
SH:  
STA:

75

Please fax support for payment to (281) 781 0360



**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
 COMPANY

ATTN: MANAGER, GAS ACCOUNTING  
 702 N FRANKLIN STREET  
 TAMPA FL 33602  
 United States

Invoice # 108940  
 Invoice Date 12-Jan-07  
 Customer # 6773  
 Contract # 1010251

Remit Payment to:

*25 1/30/07*

*01-90-000-232-02-000*  
 Payment Terms 25TH OR NET 10 IF NO INV BY 15TH  
 Payment Due Date 25-Jan-07

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
124927	GULFSTRM	DESTIN/GST	ACTUAL	8-Dec-06	9-Dec-06	2,000	MBtu	8.2450	16,490.00	USD
<b>Total Value for Point</b>						<u>2,000</u>			<u>16,490.00</u>	
<b>Subtotal</b>						<u>2,000</u>			<u>16,490.00</u>	
<b>Tax</b>										
<b>Total</b>									<b>16,490.00</b>	

COPY

Registration Number: 590475140  
 Please direct inquires to: Liyan M. Pinto  
 Phone: (713) 656-5306  
 Fax: (713) 656-8292

*26*

TAM-29-2007 12:29  
 713 656 8292  
 99%  
 P.02

JAN-29-2007 11:04  
 EXXONMOBIL  
 713 656 8292  
 P.02

**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
 COMPANY

ATTN: MANAGER, GAS ACCOUNTING  
 702 N FRANKLIN STREET  
 TAMPA FL 33602  
 United States

**Invoice #** 108887  
**Invoice Date** 11-Jan-07  
**Customer #** 6773  
**Contract #** 1010251

*White 1/25/07*  
**Remit Payment to:**

*01-90-00000*  
**Payment Terms** 25TH OR NET 10 IF NO INV BY 15TH  
**Payment Due Date** 25-Jan-07

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
124978	GULFSTRM	WFS MOBAY	ACTUAL	12-Dec-06	13-Dec-06	608	MBtu	6.8500	4,164.80	USD
124978	GULFSTRM	WFS MOBAY	ACTUAL	12-Dec-06	13-Dec-06	1,000	MBtu	6.8500	6,850.00	USD
<b>Total Value for Point</b>						<u>1,608</u>			<u>11,014.80</u>	
<b>Subtotal</b>						<u>1,608</u>			<u>11,014.80</u>	
<b>Tax</b>										
<b>Total</b>									<b>11,014.80</b>	

COPY

**Registration Number:** 590475140  
**Please direct inquires to:** Patti J. Johnson  
 Phone: (713) 656-2675  
 Fax: (713) 656-8292

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Invoice Number: 2006120055-1  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 09-Jan-2007  
 Due Date: 25-Jan-2007  
 Production Month: 12/2006

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

## Fortis Energy Marketing & Trading GP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(ProdMonth - 12 ProdYear - 2006)						
FGT	6489	Zone 1-CS #7 Eunice	Est	4,588 Dth ✓	\$9.02500 ✓	\$36,818.70 ✓
FGT	6489	Zone 1-CS #7 Eunice	Non	7,500 Dth ✓	\$8.24000 ✓	\$61,800.00 ✓
FGT	6489	Zone 1-CS #7 Eunice	Non	2,000 Dth ✓	\$7.80000 ✓	\$15,600.00 ✓
FGT	6489	Zone 1-CS #7 Eunice	Non	1,425 Dth ✓	\$7.41000 ✓	\$10,559.25 ✓
FGT	6489	Zone 1-CS #7 Eunice	Non	1,707 Dth ✓	\$7.57000 ✓	\$12,921.99 ✓
FGT	6489	Zone 1-CS #7 Eunice	Non	1,656 Dth ✓	\$6.18000 ✓	\$10,234.08 ✓
Current Totals				18,876 Dth		\$147,934.02

COPY

Recap:  
 Commodity Total \$147,934.02  
 Net Amount Due \$147,934.02

Calculated In (USD)

*Wire 1/25/07*

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118  
 Phone: (713) 393-6800

Fortis Energy Marketing & Trading GP  
 101 Hudson Street  
 21st Floor Accounts Payable  
 Jersey City, NJ 07310

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

2006120055

Customer ID: PEOPLES

Page 1

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**Invoice Detail**

Prod. Month: 12/2006

Invoice No: 2006120055-I

Amount Calculated In ( )

Pipeline: FGT		Delivery Point: 6489				Prod.Month: 12/2006					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	4,588	\$8.02500	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										4,588	\$8.02500

\$36,818.70

Pipeline: FGT		Delivery Point: 6489				Prod.Month: 12/2006					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	2,500	\$8.24000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	2,500	\$8.24000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	2,500	\$8.24000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										7,500	\$8.24000

\$61,800.00

Pipeline: FGT		Delivery Point: 6489				Prod.Month: 12/2006					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	2,000	\$7.80000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										2,000	\$7.80000

\$15,600.00

Invoice Number: 2006120055-I

Customer ID: PEOPLES

Page 2

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Pipeline: FGT

Delivery Point: 6489

Prod.Month: 12/2006

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	1,425	\$7.41000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										1,425	\$7.41000

\$10,559.25

Pipeline: FGT

Delivery Point: 6489

Prod.Month: 12/2006

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	1,707	\$7.57000	16	0	\$0.00000	24	0	\$0.00000			
										1,707	\$7.57000

\$12,921.99

Pipeline: FGT

Delivery Point: 6489

Prod.Month: 12/2006

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	1,656	\$6.18000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										1,656	\$6.18000

\$10,234.08

Invoice Number: 2006120055-1

Customer ID: PEOPLES

Page 3

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Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

Invoice Number: 2006120056-1  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 09-Jan-2007  
 Due Date: 25-Jan-2007  
 Production Month: 12/2006

**Fortis Energy Marketing & Trading GP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	-------------	-----------------	------------------	------------------

(ProcMonth - 12 ProdYear - 2006)

DIGP	ME Dauph/FGT	MEPP Dauphin Isl. to FGT	Non	5,000 Dth ✓	\$7.46500 ✓	\$37,325.00 ✓
Current Totals				5,000 Dth		\$37,325.00

Recap:

Commodity Total	\$37,325.00
Net Amount Due	\$37,325.00

Calculated In (USD)

**COPY**

*Wire 12/5/07*

Please Wire Transactions To:

Please Send Invoices To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118  
 Phone: (713) 393-6800

Please Remit Check To:  
 Fortis Energy Marketing & Trading GP  
 101 Hudson Street  
 21st Floor Accounts Payable  
 Jersey City, NJ 07310

Please Send Correspondence To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

*232.03.000*  
 \*6120056-1

Customer ID: PEOPLES

Page 1

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**Invoice Detail**

Prod. Month: 12/2006

Invoice No: 2006120056-I

Amount Calculated In ()

Pipeline: DIGP			Delivery Point: MBDauph/FGT				Prod.Month: 12/2006				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	5,000	\$7.46500	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,000	\$7.46500
<b>\$37,325.00</b>											

Invoice Number: 2006120056-I

Customer ID: PEOPLES

Page 2

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TAN-12-2007

15:10

LOUIS DREYFUS

95%

P.01

FAX 8132284194 DESC(@07B64 NG INV DEC06 3D S 009917 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempe 203-761-8160

SUBJ: NG INV DEC06 3D S CC9917 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 9917  
Invoice Month: 12/2006  
Invoice Date: 1/12/2007  
Invoice Due Date: 1/25/2007  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	Ucm	Price	Month	Amt Due	Cur
	12/C1/C6	187845	Natural Gas	DEMAND CHG	Charge For	Sales #	187845 F				200612	3,720.00	USD
	12/C1/C6	187845	FGT	VERMILION	12/C1/C6	12/31/C6	((GAS FGT ZN2 DA	72,000 ✓		8.008300	200612	576,597.60	USD
	12/C1/C6	187863	FGT	BRCUDA-PLI	12/C1/C6	12/31/C6	((GAS FGT ZN2 DA	310,000 ✓	309059	8.268000	200612	2,563,080.00	USD
	12/C1/C6	301899	FGT	VERMILION	12/C1/C6	12/31/C6		93,305 ✓		8.500000	200612	793,092.50	USD
	12/C2/C6	303812	FGT	CARNES	12/C2/C6	12/C4/C6		15,153 ✓		8.480000	200612	128,497.44	USD
	12/C5/C6	304011	FGT	JEFFERSON	12/C5/C6	12/C5/C6		4,267 ✓		7.600000	200612	32,429.20	USD
	12/C5/C6	304896	FGT	CALHCUN	12/C5/C6	12/C6/C6		13,108 ✓		7.488600	200612	98,160.57	USD
	12/C7/C6	305797	FGT	CALHCUN	12/C7/C6	12/C7/C6	((GAS FGT ZN1 DA	5,754 ✓		7.310000	200612	42,061.74	USD

LOUIS DREYFUS 2

LOUIS DREYFUS

12-Jan-07 14:48 Ref: 0463917

1/2



JAN-12-2007 15:11

12/C8/C6	3C6795	FGT	CARNES	12/C8/C6	12/C8/C6	12,775	X	8.000000	✓200612	102,200.00	USD	✓
12/C8/C6	3C6795	FGT	CALHCUN	12/C8/C6	12/C8/C6	1,523	X	7.585000	200612	11,551.96	USD	✓
12/13/C6	3C8644	FGT	JEFFERSON	12/13/C6	12/13/C6	3,093	X	6.750000	✓200612	20,877.75	USD	✓
12/13/C6	3C92C7	FGT	CARNES	12/13/C6	12/13/C6	4,073	X	7.500000	✓200612	30,547.50	USD	✓
12/28/C6	315627	FGT	CARNES	12/28/C6	12/28/C6	5,733	X	5.700000	✓200612	32,678.10	USD	✓

*Total* 539,843 *dths* ✓ ~~4,435,494.36~~ USD  
*before new chgs* 184,427,716 <sup>57</sup>

Payment Terms: 25th following the month of delivery

*Wire 1/25/07*

Wire transfer by the 25th following the month of delivery:

4,435,494.36 +  
 576,597.60 -  
 576,600.00 +  
 2,563,080.00 -  
 2,555,299.81 +  
 4,427,716.57 \*

*01-90-000-23202-000*

LOUIS DREYFUS

95%

P.02

*84*

LOUIS DREYFUS 2

LOUIS DREYFUS

12-Jan-07 14:48 Ref: 0463917

2/2



**Magnum Hunter Production, Inc.**

600 E Las Colinas, Suite 1100, Irving, TX 75039 Phone: (972) 401-0752 Fax: (972) 443-6450  
Mailing Address: P.O. Box 140907, Irving, TX 75014-0907

*A subsidiary of Cimarex Energy Co. - A NYSE Listed Company "XEC"*

Peoples Gas  
702 N. Franklin St.  
Tampa, FL 33601  
PO Box 2562  
Tampa, FL 33601-2562

Dee Wilkerson  
FAX: (813) 228-4194  
(813) 228-4948

**INVOICE # 8-9529**

Pipeline Meter	Date	Volume	Price	Amount
Houston Pipeline	December-06	72,947	\$ 7.9480	\$ 579,782.76

**COPY**

TOTAL DUE: \$ 579,782.76

**WIRING INSTRUCTIONS:**

Magnum Hunter Production, Inc.

0 ... 233-02-000

# Gas Sales Invoice

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815  
 Denver, CO 80237  
 BUS: 303-796-0325  
 FAX: 303-796-0151  
 1/9/2007

**BILL TO:**

Peoples Gas System, Divison of Tampa  
 Electric Company  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

Attn: Ed Elliot  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

**Original Invoice**

Peoples Gas System, Divison of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-12154

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
43219	1,101	12/1/06	12/31/06	\$7.9980	FGT	Baseload/Firm	31	34,113	\$272,835.77
FGT Total								34,113	\$272,835.77

Total Due January 25, 2007 Grand Total ~~34,113~~ ~~\$272,835.77~~  
*33,821 \$270,580.39*

**COPY**

*Wire 1/25/07 01-90-000-232-02-007*

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

**PLEASE PAY BY WIRE TRANSFER ONLY TO:**

Account

*86*

Trans. ID	43219	Pipeline: FGT	Point: FGT-Jefferson	State: TX				
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
12/1/2006	1,101	\$7.9980	12/12/2006	1,101	\$7.9980	12/22/2006	1,101	\$7.9980
12/2/2006	1,101	\$7.9980	12/13/2006	1,101	\$7.9980	12/23/2006	1,101	\$7.9980
12/3/2006	1,101	\$7.9980	12/14/2006	1,101	\$7.9980	12/24/2006	1,101	\$7.9980
12/4/2006	1,101	\$7.9980	12/15/2006	1,101	\$7.9980	12/25/2006	1,101	\$7.9980
12/5/2006	1,101	\$7.9980	12/16/2006	1,101	\$7.9980	12/26/2006	1,101	\$7.9980
12/6/2006	1,101	\$7.9980	12/17/2006	1,101	\$7.9980	12/27/2006	1,101	\$7.9980
12/7/2006	1,101	\$7.9980	12/18/2006	1,101	\$7.9980	12/28/2006	1,101	\$7.9980
12/8/2006	1,101	\$7.9980	12/19/2006	1,101	\$7.9980	12/29/2006	1,101	\$7.9980
12/9/2006	1,101	\$7.9980	12/20/2006	1,101	\$7.9980	12/30/2006	1,101	\$7.9980
12/10/2006	1,083	\$7.9980	12/21/2006	1,101	\$7.9980	12/31/2006	1,101	\$7.9980
12/11/2006	1,101	\$7.9980						

*33,831      \$270,580<sup>39</sup>*

FGT Total    34,113    \$272,835.77  
 Grand Total    34,113    \$272,835.77

*12/1 - Should be 819*

**Total Due January 25, 2007      \$272,835.77**

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

**PLEASE PAY BY WIRE TRANSFER ONLY TO:**

ount

*87*

Fax Server 3/003 PAGE 3/003 1/10/2007 7:33:51 AM Fax Server

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

**COPY**  
NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Dec-2006 Invoice Date: January 09, 2007 Invoice Number: SAL-39304 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
2	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	02	04	3	15,000 MMBtu	\$8.5000 US\$/MMBtu	\$127,500.00 US\$
4	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	06	06	1	5,000 MMBtu	\$7.3350 US\$/MMBtu	\$36,675.00 US\$
5	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	07	07	1	5,000 MMBtu	\$7.4400 US\$/MMBtu	\$37,200.00 US\$
6	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	08	08	1	5,000 MMBtu	\$7.7750 US\$/MMBtu	\$38,875.00 US\$
								30,000		\$240,250.00
<b>Gas Revenue - Fixed</b>										
21	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	31	31	155,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,325.00 US\$
								155,000		\$2,325.00
										\$242,575.00

Total For Invoice #: SAL-39304

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

*Less overpayment on Oxy inv SAL-38976 - Pd 12/23/06 (202 dth) (\$1,422.08)*

*Total Due Occidental* *\$241,152.92*

By Wire:

*1/25/07*

**Direct Correspondance To:**  
Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

*01-9*  
*88*

*7-000*

242,575.00 +  
1,422.08 -  
241,152.92 \*

01/10/07 05:54 AM

P.003 FAX Server 90X FAX Server 00:56 JAN-10-2007

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2006-12-1574-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 09-Jan-2007  
Due Date: 25-Jan-2007 by Wire  
Production Month: 12/2006 (see instructions below)  
Code: F

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	3618	FLA GAS / NGPL JEFFERSON	15,661 Dth	\$7.64529	Nom	\$119,732.81
NGPL	7936	* FLA GAS / NGPL VERMILION	0 Dth	NA	Nom	\$0.00
NGPL	7936	FLA GAS / NGPL VERMILION	14,034 Dth	\$7.80637	Nom	\$109,554.57
Current Totals			29,695 Dth			\$229,287.38
Recap:						
			Commodity Total			\$229,287.38
			Net Amount Due			\$229,287.38

**Charges in American Dollars (USD)**

COPY

*Wire 1/25/07*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-12-1574-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 1/9/2007  
Production Month: 12/2006

*232-02-000*

*89*

# Invoice Detail

Prod. Month: 12/2006

Invoice No: S-2006-12-1574-OGMC

Pipeline: NGPL

Delivery Point: 3618

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	3,798	\$8.40000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	3,798	\$8.40000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	3,798	\$8.40000	12	0	\$0.00000	20	0	\$0.00000	28	4,267	\$5.63000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										15,661	\$7.64529

\$119,732.81

Pipeline: NGPL

Delivery Point: 7936

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	5,415	\$7.53000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	8,619	\$7.98000	16	0	\$0.00000	24	0	\$0.00000			
										14,034	\$7.80637

\$109,554.57

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-12-1574-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 1/9/2007  
Production Month: 12/2006

Atten: Accounting



Seminole Electric Cooperative, Inc.  
16313 N. Dale Mabry Highway  
P.O.Box 272000  
Tampa, FL 33688-2000  
(813)963-0994  
Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company  
702 N. Franklin St.  
  
Tampa, FL 33602

Service Month(s) December  
Invoice: 100083  
Invoice Date: 1/5/07  
Due Date: 1/25/07

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
102556	12/15/06	12/15/06	NG	FGT 25309	2000	MMBTU	\$7.2500	14,500.00
<b>Total Amount Due</b>								<b>\$14,500.00</b>

COPY

16 Please Remit to: *Wire 1/25/07*

Direct Inquires To:  
Debra Byrd 813-739-1257  
OR  
Mike Hoover 813-739-1571

01/05/2007 14:22 FAX

P.01

98%

JAN-05-2007 14:42

000



**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

Remit To:  
 Sequent Energy Management

*1/25/07*

*01-90-000-23202-000*



Sales Invoice  
 Invoice #: 241437-2  
 Delivery Period: Dec-2006  
 Invoice Date: 01/12/2007  
 Due Date: 01/25/2007

01/12/07 11:11:08

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
354452	COMM-PHYS - Commodity	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land1		31		7.6162 MMBTU	10,945 MMBTU ✓	83,359.40 ✓
485119	COMM-PHYS - Commodity	12/05/06	tharring	Florida Gas Transmission Con Carnes Tenn FGT 6		6		7.4700 MMBTU	4,864 MMBTU ✓	36,334.08 ✓
486861	COMM-PHYS - Commodity	12/07/06	tdepaoli	Florida Gas Transmission Con CS #11 Mount Ver8		8		8.3000 MMBTU	9,404 MMBTU ✓	78,053.20 ✓
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>25,213</b>	<b>197,746.68</b>
394997	COMM-PHYS - Commodity	06/05/06	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POO 1	31		8.2693 MMBTU	<i>34,999</i> 35,000 MMBTU	289,425.00
<b>Subtotal for Mobile Bay Pipeline:</b>									<b>35,000</b>	<b>289,425.00</b> <i>289,416.76</i>
482975	COMM-PHYS - Commodity	11/30/06	tdepaoli	Southern Natural Gas Compa TIER 2 Z0		1	1	8.3900 MMBTU	5,000 MMBTU ✓	41,950.00 ✓
486862	COMM-PHYS - Commodity	12/07/06	tdepaoli	Southern Natural Gas Compa TIER 2 Z0		8	8	7.9000 MMBTU	13,909 MMBTU ✓	109,881.10 ✓
<b>Subtotal for Southern Natural Gas Company:</b>									<b>18,909</b>	<b>151,831.10</b>
354452	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land1		31		0.0150 MMBTU	<i>79,121</i> 79,122	<del>3,720.00</del> <i>638,994.54</i>
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>248,000</b>	<b>3,720.00</b> ✓
486336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	31	0.0300 MMBTU	155,000 MMBTU	4,650.00
<b>Subtotal for Gulf Stream Pipeline:</b>									<b>155,000</b>	<b>4,650.00</b>
<b>Grand Total:</b>									<b>403,000</b>	<b>8,370.00</b> ✓

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~482,122~~  
~~482,121~~  
~~6647,372.78~~  
*8647,364.54*

COPY

*92*

Sequent->

B132284194 Sequent

Page 001

# Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534



**SOUTHWEST ENERGY**

## NAESB Invoice

### Peoples Gas System

Ed Elliott  
a division of Tampa Electric C  
P.O. Box 111  
Tampa, FL 33601  
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050612
Financial Month :	12/06
Invoice Date :	Jan/10/2007
Due Date :	Jan/25/2007

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: Columbia Gulf													
179852 : Lafayette													
12/06	12/06	Columbia	179852 : Lafayette		124541	3113-01	C	01-02	2	2,567	5,134	8.360000	42,920.24
12/06	12/06	Columbia	179852 : Lafayette		124541	3113-01	C	03-03	1	2,566	2,566	8.360000	21,451.76
12/06	12/06	Columbia	179852 : Lafayette		124541	3113-01	C	04-04	1	2,566	2,566	8.360000	21,451.76
12/06	12/06	Columbia	179852 : Lafayette		124541	3113-01	C	05-05	1	2,241	2,241	8.360000	18,734.76
12/06	12/06	Columbia	179852 : Lafayette		124541	3113-01	C	06-31	26	2,567	66,742	8.360000	557,963.12
											79,249	662,521.64	
Total for Point : 179852 : Lafayette											79,249	662,521.64	
Total For Pipeline - Columbia Gulf											79,249	662,521.64	
Invoice Total											79,249 ✓	662,521.64 ✓	

COPY

*Jan 25/07*

#### Remit To Information

#### Wire Transfer Information

Southwest Energy, L.P.  
Stella Pedroza  
2 E. Greenway Plaza  
Suite 720  
Houston, TX 77046

Bank Na.  
Bank Nu:  
Acct Num  
Bank City

*01-90-*

*00*

Print Date : Jan/10/07  
Print Time : 11:20:31AM

113 of 129

Volumes Subject To Adjustment

*93*



**INVOICE**

**Invoice Number:** 29440  
**Invoice Month:** 12/2006  
**Invoice Date:** January 10, 2007  
**Invoice Due Date:** January 25, 2007  
**Contract Number:** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O. Box 111  
 Tampa FL 33601-0111

COPY

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
<b>SALES</b>								
12/01/2006	43101	GAS FIRM Natural Gas Fixed Sales # 43101 From 01-DEC-06 Through 01-DEC-06	(3,636)	MMBTU ✓	\$8.8000	200612	\$31,996.80	USD
(SALES) SUB TOTAL:			(3,636)	MMBTU			\$31,996.80	
(GAS) SUB TOTAL:			(3,636)	MMBTU			\$31,996.80	
<b>SALES</b>								
12/02/2006	43244	GASIDX FIRM Natural Gas Index Sales # 43244 From 02-DEC-06 Through 02-DEC-06	(966)	MMBTU ✓	\$8.6650	200612	\$8,370.39	USD
12/10/2006	43189	GASIDX FIRM Natural Gas Index Sales # 43189 From 10-DEC-06 Through 10-DEC-06	(1,736)	MMBTU ✓	\$7.7000	200612	\$13,367.20	USD
12/14/2006	43247	GASIDX FIRM Natural Gas Index Sales # 43247 From 14-DEC-06 Through 14-DEC-06	(3,100)	MMBTU ✓	\$7.2900	200612	\$22,599.00	USD
(SALES) SUB TOTAL:			(5,802)	MMBTU			\$44,336.59	
(GASIDX) SUB TOTAL:			(5,802)	MMBTU			\$44,336.59	

**TOTAL:** \$76,333.39

94



**Dominion**

**AR INVOICE**

01/11/2007 10:28:03AM

Invoice Number: 70537-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

Invoice Information

Production Month: 12/2006  
Invoice Due Date: 01/25/2007  
Invoice Date: 01/11/2007  
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

Nicole Burton  
Phone: (804)787-6505  
Fax: 1-866-339-6875  
Email: Nicole\_S\_Burton

Net Invoice Total: Volume: 536,720

Amount: \$4,259,557.68

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Sales</b>								
459754	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	440,713	✓MMBTU	7.8780	3,471,937.01
				Pipeline: DTISOUTH	440,713			3,471,937.01
475341	11/28/2006	DICKEYT	Jude Campbell	FGT <i>Deliv to Spc</i>	82,150	✓MMBTU	8.3280	684,145.20
477512	12/07/2006	DICKEYT	Evette Moreno	FGT	5,416	✓MMBTU	7.7750	42,109.40
478655	12/13/2006	DICKEYT	Evette Moreno	FGT	8,441	✓MMBTU	7.2700	61,366.07
				Pipeline: FGT	96,007			787,620.67
				<b>SALE Total:</b>	<b>536,720</b>			<b>4,259,557.68</b>
				<b>Net Invoice Total:</b>	<b>536,720</b>			<b>\$4,259,557.68</b>
				<b>Outstanding Amount :</b>				<b>\$4,259,557.68</b>

NOTES :

COPY

*Wise 1/25/07*

actions To

Please Remit Check To

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23260

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

*---000-222-02-000*

*95*

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S

18-Jan-07

FOR December 2006

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Dec06act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		2,559,974	0.05150	\$131,838.65
2	ACTUAL		2,559,974	0.05128	\$131,287.87
3 FTS-1-NO NOTICE	ACCRUED		(310,317)	0.05150	(\$15,981.33)
4	ACTUAL		(302,888)	0.05150	(\$15,598.73)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		2,249,657		\$115,857.32
8	ACTUAL		2,257,086		\$115,689.14
9	DIFFERENCE		7,429		(\$168.18)
10 FTS-2-USAGE	ACCRUED		483,423	0.02400	11,602.15
11	ACTUAL		483,423	0.02237	\$10,815.99
12	DIFFERENCE		0		(\$786.16)
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	#DIV/0!	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		2,733,080		\$127,459.47
17	ACTUAL		2,740,509		\$126,505.13
18	DIFFERENCE		7,429		(\$954.34)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR December 2006

18-Jan-07

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]De

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2		ACTUAL	(24,796)	0.39550	(\$9,806.82)
3		DIFFERENCE	4		\$1.58
4	TOTAL	ACCRUED	(24,800)		(\$9,808.40)
5		ACTUAL	(24,796)		(\$9,806.82)
6		DIFFERENCE	4		\$1.58

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 01/08/2007 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b>	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094
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COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007	<b>Invoice Total Amount:</b> <i>Wire 1/19/07</i> \$104,216.82
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-22202000</i> 000303560
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier      n your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	71	2.56	09 - 09	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	1,060	38.27	06 - 06	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	2,850	102.89	08 - 08	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	2,851	102.92	06 - 06	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	1,054	38.05	03 - 03	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	97	3.50	04 - 04	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH,			COT	0.0345	0.0170	0.0000	0.0515	2,000	103.00	04 - 04	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH,			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	08 - 08	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	11,904	613.06	01 - 31	

88

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	24,328	1,252.89	01 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	19,260	991.89	01 - 31	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,416	433.42	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	16,003	824.16	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	14,949	769.87	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,348	635.92	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,537	645.66	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	11,336	583.80	06 - 06	

99

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	OI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	32,006	1,648.31	07 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	13,404	690.31	09 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	37,260	1,918.89	11 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	45,522	2,344.38	16 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,588	390.78	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,477	127.57	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,513	129.42	24 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,726	243.39	25 - 26	

100

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	↓ COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

<b>Begin Transaction Date:</b>	December 01, 2006	<b>End Transaction Date:</b>	December 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,298	118.35	27	27
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,337	377.86	28	28
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	8,240	424.36	02	02
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	7,772	400.26	03	03
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	7,709	397.01	04	04
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	6,886	354.63	07	07
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	8,924	459.59	08	08
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	7,361	379.09	09	09

101

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 01/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> December 01, 2006	<b>End Transaction Date:</b> December 31, 2006

<b>Invoice Total Amount:</b>	\$104,216.82
<b>Invoice Identifier:</b>	000303560
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	7,424	382.34	10 - 10	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	7,038	362.46	11 - 11	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	8,778	452.07	12 - 12	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,226	475.14	13 - 13	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,401	484.15	14 - 14	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,233	475.50	15 - 15	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	8,657	445.84	16 - 16	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	8,464	435.90	17 - 17	

102

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 01/08/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> CI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> January 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$104,216.82 <b>Invoice Identifier:</b> 000303560 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 01/19/2007
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**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	8,593	442.54	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,570	492.86	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,698	499.45	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	19,422	1,000.23	21 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,707	499.91	28 - 28	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	3,931	202.45	29 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	97	5.00	30 - 30	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	93	4.79	31 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 01/08/2007 12:00 AM	<b>Payee's Bank Account Number:</b>	
	<b>Remit Addr:</b> P.O. BOX 203142		<b>Payee's Bank ABA Number:</b>	
			<b>Payee's Bank:</b>	
			<b>Payee's Name:</b>	COI
	<b>Payee:</b> 006924518		<b>Contact Name:</b>	
			<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007	<b>Invoice Total Amount:</b> \$104,216.82
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303560
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	977	50.32	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,017	309.88	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,855	301.53	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,817	299.58	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,093	210.79	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	977	50.32	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,430	640.15	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,616	546.72	08 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	DI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	16,426	845.94	09 - 09	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	17,586	905.68	10 - 27	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,437	331.51	28 - 28	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,931	150.95	29 - 31	
				Transportation Commodity															
01			0		3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0170	0.0000	0.0515	4,898	252.25	01 - 31	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,078	313.02	05 - 05	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	3,000	154.50	13 - 13	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	2,000	103.00	20 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	N COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	75,000	3,862.50	23 - 27	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	45,000	2,317.50	29 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,638	187.36	08 - 08	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,700	139.05	05 - 05	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	16,200	834.30	07 - 12	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	6,600	339.90	05 - 06	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	12,598	648.80	09 - 12	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5,962	307.04	08 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	83,505	4,300.51	01 - 31	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	31,920	1,643.88	01 - 07	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	9,560	492.34	08 - 08	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	87,280	4,494.92	09 - 28	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	7,092	365.24	29 - 31	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	4,486	231.03	28 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	35,835	1,845.50	01 - 18	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	87,149	4,488.17	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 01/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> January 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$104,216.82 <b>Invoice Identifier:</b> 000303560 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 01/19/2007
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**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	69,342	3,571.11	01 - 31	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	151,578	7,806.27	01 - 31	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	42,840	2,206.26	01 - 06	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	7,749	399.07	07 - 07	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	13,167	678.10	08 - 08	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	164,220	8,457.33	09 - 31	
Transportation Commodity																			
01		0			3173	16208		PGS-ST PETERSBURC			COT	0.0345	0.0170	0.0000	0.0515	14,705	757.31	08 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	66	2.38	12 - 12	

108

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	498	17.98	16 - 23	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	330	11.91	27 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	29319	16526		FP&L-SANFORD			COT	0.0345	0.0170	0.0000	0.0515	508	26.16	01 - 01	
	Transportation Commodity																		
01		0			29319	16526		FP&L-SANFORD			COT	0.0345	0.0170	0.0000	0.0515	15,000	772.50	01 - 01	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0170	0.0000	0.0515	970	49.96	23 - 27	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0170	0.0000	0.0515	465	23.95	29 - 31	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	15,130	779.20	07 - 08	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	30,108	1,550.56	01 - 04	

609

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 01/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SSION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007	<b>Invoice Total Amount:</b> \$104,216.82
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303560
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	950	48.93	07 - 07	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	1,331	68.55	12 - 12	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	80,724	4,157.29	02 - 15	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	31,887	1,642.18	02 - 15	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	31,040	1,598.56	02 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	7,760	399.64	14 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	13,641	702.51	01 - 04	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	9,372	482.66	06 - 08	

111

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$104,216.82
<b>Invoice Identifier:</b>	000303560
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

<b>Begin Transaction Date:</b>	December 01, 2006	<b>End Transaction Date:</b>	December 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	5,820	299.73	12 - 12	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	15,607	803.76	02 - 12	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	1,455	74.93	14 - 14	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	4,139	213.16	14 - 14	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,500	77.25	01 - 02	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	4,000	206.00	03 - 06	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	07 - 07	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	3,000	154.50	08 - 09	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007
<b>Begin Transaction Date:</b>	December 01, 2006	<b>End Transaction Date:</b>	December 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,000	51.50	10 - 10	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	3,750	193.13	11 - 15	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	3,850	198.28	16 - 22	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	800	41.20	23 - 24	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,650	84.98	25 - 27	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	800	41.20	28 - 28	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	2,700	139.05	29 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	1,334	68.70	31 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 01/19/2007 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> January 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$104,216.82 <b>Invoice Identifier:</b> 000303560 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	49,980	2,573.97	01 - 31	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	316	16.27	12 - 12	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	49,932	2,571.50	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	221,623	11,413.59	01 - 31	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	13,313	685.62	19 - 31	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	4,508	232.16	09 - 31	
	Transportation Commodity																		
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0170	0.0000	0.0515	5,055	260.33	08 - 08	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FC	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	4,139	149.42	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	MISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	7,260	262.09	06 - 06	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	1,574	56.82	04 - 04	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	244	8.81	06 - 06	
Transportation Commodity																			
01	298451	78174		GULF SO - MBPP OUT	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	4,975	179.60	06 - 06	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	7,356	265.55	30 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	08 - 08	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	10 - 10	

114

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b>	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> MISSION COI
				<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$104,216.82
<b>Invoice Identifier:</b>	000303560
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:**      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Chrg Type	Unit Base	Unit Sur	Price Disc	Price Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity											
01	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	0	0.00	04	04
				Transportation Commodity											
01	32606	57391		NGPL VERMILION			VRA	0.3855	0.0100	0.0000	0.3955	(800)	-316.40	01	01
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606											
01	32606	57391		NGPL VERMILION			VRA	0.3855	0.0100	0.0000	0.3955	(800)	-316.40	02	02
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606											
01	32606	57391		NGPL VERMILION			VRA	0.3855	0.0100	0.0000	0.3955	(800)	-316.40	03	03
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606											
01	32606	57391		NGPL VERMILION			VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	04	10
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606											
01	32606	57391		NGPL VERMILION			VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	11	17
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606											
01	32606	57391		NGPL VERMILION			VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	18	24
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606											
01	32606	57391		NGPL VERMILION			VRA	0.3855	0.0100	0.0000	0.3955	(5,596)	-2,213.22	25	31

51

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly identified, and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$104,216.82
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303560
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007
<b>Begin Transaction Date:</b>	December 01, 2006	<b>End Transaction Date:</b>	December 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	19	19	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	20	20	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	21	27	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28	28	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29	29	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30	30	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31	31	
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	<b>2,199,547</b>	<b>104,216.82</b>		

116

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLLIN  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wine Paper* \$9,911.07  
**Invoice Identifier:** *01-90-000-232-02-000* 000303440  
**Account Number:** 52002364  
**Net Due Date:** 01/19/2007

**Begin Transaction Date:** December 01, 2006  
**End Transaction Date:** December 31, 2006  
 Please reference your invoice identifier and wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	8,000	412.00	08 - 08	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,530	233.30	05 - 06	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	7,387	380.43	09 - 12	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	120,548	6,208.22	01 - 31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,960	203.94	05 - 05	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	19,789	1,019.13	07 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,839	146.21	06 - 06	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,808	144.61	07 - 07	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,784	143.38	08 - 08	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> MISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007	<b>Invoice Total Amount:</b> \$9,911.07
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303440
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,769	142.60	09 - 09	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	17,034	877.25	10 - 15	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06 - 06	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07 - 07	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	08 - 08	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	10 - 10	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	11 - 11	

118

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$9,911.07
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303440
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 12	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 14	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	15 - 15	
	Transportation Commodity																		

**Invoice Total Amount: 192,448 9,911.07**

611

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COL  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$507.88  
**Invoice Identifier:** 01-90-001-232-02-000 000303469  
**Account Number:** 52002364  
**Net Due Date:** 01/19/2007

**Begin Transaction Date:** December 01, 2006  
**End Transaction Date:** December 31, 2006  
 Please reference your invoice identifier in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,078	107.02	08 - 08	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	672	34.61	07 - 08	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,389	174.53	01 - 31	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,768	142.55	07 - 08	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	1,362	49.17	06 - 06	
				Transportation Commodity															

**Invoice Total Amount:** 10,269 **507.88**

120

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SMIS  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** *DUPLICATE* \$6,845.28  
**Invoice Identifier:** *01-90-000-22202-000* 000303263  
**Account Number:** 52002364  
**Net Due Date:** 01/19/2007

**Begin Transaction Date:** December 01, 2006  
**End Transaction Date:** December 31, 2006  
 Please reference your invoice identifier & your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	545	28.07	01 - 05	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	2,725	140.34	07 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	143	7.37	01 - 01	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	633	32.60	02 - 04	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	186	9.58	05 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	195	10.04	06 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	241	12.41	07 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	361	18.59	08 - 08	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	618	31.83	09 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$6,845.28
<b>Invoice Identifier:</b>	000303263
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

<b>Begin Transaction Date:</b>	December 01, 2006	<b>End Transaction Date:</b>	December 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	328	16.89	12 - 19	
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	202	10.40	20 - 21	
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	846	43.57	22 - 27	
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	284	14.63	28 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	370	19.06	01 - 05	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	1,850	95.28	07 - 31	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	186	9.58	01 - 01	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	904	46.56	02 - 05	

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$6,845.28
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303263
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	175	9.01	06 - 06	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	226	11.64	07 - 07	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	301	15.50	08 - 08	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	738	38.01	09 - 11	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	96	4.94	12 - 12	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	532	27.40	13 - 19	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	1,168	60.15	20 - 27	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	344	17.72	28 - 31	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$6,845.28
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303263
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007
<b>Begin Transaction Date:</b>	December 01, 2006	<b>End Transaction Date:</b>	December 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	3,080	158.62	01 - 05	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	15,400	793.10	07 - 31	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	585	30.13	01 - 01	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	949	48.87	02 - 02	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	911	46.92	03 - 03	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	901	46.40	04 - 04	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	919	47.33	05 - 05	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	837	43.11	06 - 06	

124

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> SMISION COI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007	<b>Invoice Total Amount:</b> \$6,845.28
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303263
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,341	69.06	07 - 07	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,644	84.67	08 - 08	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,404	72.31	09 - 11	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	888	45.73	12 - 15	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	218	11.23	16 - 16	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	3,330	171.50	17 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,184	112.48	08 - 08	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,660	445.99	08 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$6,845.28
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303263
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	195	10.04	01 - 05	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	975	50.21	07 - 31	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	11	0.57	01 - 01	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	144	7.42	02 - 05	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	40	2.06	06 - 06	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	30	1.55	07 - 07	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	60	3.09	08 - 08	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	120	6.18	09 - 11	

12/1

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$6,845.28
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303263
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	77	3.97	12 - 18	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	78	4.02	19 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	2,065	106.35	01 - 05	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	10,325	531.74	07 - 31	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	487	25.08	01 - 01	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,761	90.69	02 - 04	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	537	27.66	05 - 05	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	550	28.33	06 - 06	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	MISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$6,845.28
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	JMBL	<b>Invoice Identifier:</b>	000303263
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007
<b>Begin Transaction Date:</b>	December 01, 2006	<b>End Transaction Date:</b>	December 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	787	40.53	07 - 07	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	987	50.83	08 - 08	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,311	67.52	09 - 11	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	2,009	103.46	12 - 18	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	315	16.22	01 - 05	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	1,575	81.11	07 - 31	
	Transportation Commodity																		
01			0		3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	440	22.66	01 - 04	

28

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> December 01, 2006	<b>End Transaction Date:</b> December 31, 2006

<b>Invoice Total Amount:</b>	\$6,845.28
<b>Invoice Identifier:</b>	000303263
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	152	7.83	05 - 05	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	115	5.92	06 - 06	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	237	12.21	07 - 07	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	287	14.78	08 - 08	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	411	21.17	09 - 11	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	37	1.91	12 - 12	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	399	20.55	13 - 19	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	609	31.36	20 - 26	

629

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> December 01, 2006	<b>End Transaction Date:</b> December 31, 2006

<b>Invoice Total Amount:</b>	\$6,845.28
<b>Invoice Identifier:</b>	000303263
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	277	14.27	01 - 01	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	584	30.08	02 - 02	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	553	28.48	03 - 03	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	546	28.12	04 - 04	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	05 - 05	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	364	18.75	06 - 06	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	644	33.17	07 - 07	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	947	48.77	08 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$6,845.28
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303263
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,698	87.45	09 - 11	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	394	20.29	12 - 12	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	837	43.11	13 - 15	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	256	13.18	16 - 16	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	837	43.11	17 - 19	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	99	5.10	20 - 20	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,254	64.58	21 - 26	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	457	23.54	27 - 27	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SMISION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$6,845.28
<b>Invoice Identifier:</b>	000303263
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006  
**End Transaction Date:** December 31, 2006  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,704	87.76	28 - 31	
Transportation Commodity																			
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	750	38.63	01 - 05	
Transportation Commodity																			
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	06 - 11	
Transportation Commodity																			
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	1,000	51.50	12 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	150	7.73	01 - 05	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	750	38.63	07 - 31	
Transportation Commodity																			
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	70	3.61	01 - 01	
Transportation Commodity																			
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	336	17.30	02 - 04	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$6,845.28
<b>Invoice Identifier:</b>	000303263
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

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	Transportation Commodity																		
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	70	3.61	05 - 05	
	Transportation Commodity																		
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	100	5.15	06 - 06	
	Transportation Commodity																		
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	240	12.36	07 - 08	
	Transportation Commodity																		
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	360	18.54	09 - 12	
	Transportation Commodity																		
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	770	39.66	13 - 19	
	Transportation Commodity																		
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	130	6.70	20 - 20	
	Transportation Commodity																		
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	220	11.33	21 - 31	
	Transportation Commodity																		
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	550	28.33	01 - 01	

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		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$6,845.28
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303263
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

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	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	1,425	73.39	02 - 04	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	05 - 05	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	350	18.03	06 - 06	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	650	33.48	07 - 07	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	800	41.20	08 - 08	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	1,350	69.53	09 - 11	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	6,880	354.32	12 - 31	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	400	20.60	01 - 01	

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Invoice

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<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO	
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007	<b>Invoice Total Amount:</b> \$6,845.28
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303263
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/19/2007

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				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	1,700	87.55		02 - 05
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	291	14.99		06 - 06
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	550	28.33		07 - 07
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	650	33.48		08 - 08
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	1,650	84.98		09 - 11
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	366	18.85		12 - 12
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	5,529	284.74		13 - 31
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	545	28.07		01 - 05

13

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<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007	<b>Invoice Total Amount:</b> \$6,845.28
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303263
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/19/2007

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Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	2,725	140.34	07 - 31	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	121	6.23	01 - 01	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	564	29.05	02 - 05	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	150	7.73	06 - 06	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	221	11.38	07 - 07	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	271	13.96	08 - 08	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	423	21.79	09 - 11	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	710	36.57	12 - 21	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> December 01, 2006	<b>End Transaction Date:</b> December 31, 2006

<b>Invoice Total Amount:</b>	\$6,845.28
<b>Invoice Identifier:</b>	000303263
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	310	15.97	22 - 31	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	08 - 08	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 05	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07 - 31	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	08 - 08	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	

137

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> December 01, 2006	<b>End Transaction Date:</b> December 31, 2006

<b>Invoice Total Amount:</b>	\$6,845.28
<b>Invoice Identifier:</b>	000303263
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	04 - 04		
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05 - 05		
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07 - 07		
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	08 - 08		
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	<b>132,914</b>	<b>6,845.28</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

*Please note - This is a credit*

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	01/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLL
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	<i>Wire 1/19/07</i> -\$15,598.73
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>0190000332</i> 000303244
<b>Svc Req K:</b>	5064	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0170	0.0000	0.0515	(302,888)	-15,598.73	01 - 01	
				Transportation Commodity															

**Invoice Total Amount:** (302,888) -15,598.73

COPY

1309

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 01/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**COPY**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** January 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wired 1/19/07* \$10,815.99  
**Invoice Identifier:** *01.90.000.23202.000* 000303582  
**Account Number:** 52002364  
**Net Due Date:** 01/19/2007

**Begin Transaction Date:** December 01, 2006  
**End Transaction Date:** December 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	66	0.57	15 - 15	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	18,176	156.31	02 - 05	
				Transportation Commodity															
01	157740	62135		EXXON PLANT-MOBIL	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	2,862	24.61	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	889	21.34	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	4,509	108.22	08 - 08	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	8,467	203.21	05 - 05	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	25,000	600.00	23 - 27	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	15,000	360.00	29 - 31	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0170	0.0000	0.0240	237	5.69	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$10,815.99
<b>Invoice Identifier:</b>	000303582
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006

**End Transaction Date:** December 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0170	0.0000	0.0240	6,000	144.00	07 - 08	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0170	0.0000	0.0240	10,000	240.00	07 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	9,492	227.81	01 - 01	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,017	240.41	02 - 02	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	9,976	239.42	03 - 03	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	9,965	239.16	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	7,620	182.88	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	9,115	218.76	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 01/08/2007 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	
		<b>Payee's Name:</b> FLORIDA GAS . . . MISSION COI	
		<b>Contact Name:</b> MARION COLLINS	
		<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> January 10, 2007	<b>Invoice Total Amount:</b> \$10,815.99
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303582
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,545	205.08	07 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	9,607	230.57	08 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	9,754	234.10	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	9,760	234.24	10 - 10	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	9,762	234.29	11 - 11	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,167	244.01	12 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,197	244.73	13 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,203	244.87	14 - 14	

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$10,815.99
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303582
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,102	242.45	15 - 15	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,061	241.46	16 - 16	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,015	240.36	17 - 17	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,044	241.06	18 - 18	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,252	246.05	19 - 19	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,268	246.43	20 - 20	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	20,542	493.01	21 - 22	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	26,355	632.52	23 - 27	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** January 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** December 01, 2006  
**End Transaction Date:** December 31, 2006

<b>Invoice Total Amount:</b>	\$10,815.99
<b>Invoice Identifier:</b>	000303582
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,270	246.48	28 - 28	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	5,267	126.41	29 - 29	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	31	0.74	30 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	30	0.72	31 - 31	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,408	57.79	02 - 02	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,398	57.55	03 - 03	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,396	57.50	04 - 04	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,700	64.80	06 - 06	

*Handwritten signature/initials*

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 01/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MISSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> January 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$10,815.99 <b>Invoice Identifier:</b> 000303582 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 01/19/2007
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**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,736	65.66	07 - 07	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	3,350	80.40	08 - 08	
	Transportation Commodity																		
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	1,278	30.67	02 - 02	
	Transportation Commodity																		
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	1,273	30.55	03 - 03	
	Transportation Commodity																		
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	1,272	30.53	04 - 04	
	Transportation Commodity																		
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	1,817	43.61	07 - 07	
	Transportation Commodity																		
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	2,151	51.62	08 - 08	
	Transportation Commodity																		
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	244	5.86	09 - 10	

145

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	MISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$10,815.99
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303582
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	242	5.81	11 - 11	
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	244	5.86	12 - 13	
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	3,032	72.77	14 - 14	
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	2,062	49.49	15 - 15	
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	1,708	40.99	16 - 29	
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACH			COT	0.0070	0.0170	0.0000	0.0240	13,972	335.33	07 - 08	
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0070	0.0170	0.0000	0.0240	5,861	140.66	14 - 14	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	4,840	41.62	06 - 06	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Invoice Total Amount:</b>	\$10,815.99
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303582
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/19/2007

**Begin Transaction Date:** December 01, 2006      **End Transaction Date:** December 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	9,400	80.84	06 - 06	
Transportation Commodity																			
01	157740	62135		EXXON PLANT-MOBIL	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	4,975	42.79	06 - 06	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	2,891	24.86	30 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	7,840	67.42	30 - 31	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0170	0.0000	0.0240	663	15.91	01 - 01	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0170	0.0000	0.0240	5,507	132.17	02 - 02	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0170	0.0000	0.0240	5,486	131.66	03 - 03	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0170	0.0000	0.0240	5,479	131.50	04 - 04	

147

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Begin Transaction Date:</b>	December 01, 2006	<b>End Transaction Date:</b>	December 31, 2006	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	<b>\$10,815.99</b>
<b>Invoice Identifier:</b>	000303582
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0170	0.0000	0.0240	3,076	73.82	05 - 05	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0170	0.0000	0.0240	4,763	114.31	07 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0170	0.0000	0.0240	5,647	135.53	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0170	0.0000	0.0240	9,089	218.14	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	14,000	336.00	07 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	15 - 15	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 01	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	02 - 04	

8/1

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 01/08/2007 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** FLORIDA GAS TRANSMISSION COMPANY, LLC

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** January 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** December 01, 2006  
**End Transaction Date:** December 31, 2006

<b>Invoice Total Amount:</b>	\$10,815.99
<b>Invoice Identifier:</b>	000303582
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 01	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	02 - 04	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	05 - 05	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	06 - 06	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	07 - 07	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	08 - 08	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	09 - 29	
				Transportation Commodity															

**Invoice Total Amount: 483,423 10,815.99**

149

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR December 2006**

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Dec06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(5,249)	\$5.92000	(\$31,074.08)
2		ACTUAL	(5,249)	\$5.92000	(\$31,074.08)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	434,696	\$0.07892	\$34,307.85
5		ACTUAL	434,696	\$0.07892	\$34,307.89
6		DIFFERENCE	0		\$0.04
7	DEMAND	ACCRUED	929,748	\$0.39406	\$366,374.48
8		ACTUAL	929,748	\$0.39406	\$366,374.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,359,195		\$369,608.25
14		ACTUAL	1,359,195		\$369,608.29
15		DIFFERENCE	0		\$0.04

150

BILLING FACILITIES SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2006  
Billing Month : DEC

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	369,608.29
<b>TOTAL</b>		<b>369,608.29</b>

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS TATE  
PHONE NUMBER (205) 325-3846

*Alice 1/23/07*  
IS :  
L GAS COMPANY

*01-90-000-232-02-000*

*151*

BILLING SUMMARY

Invoice No. : 200612-002-006922736  
Invoice Date: JAN 10 2007

Billing Year: 2006  
Billing Month: DEC

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	400,682.37 <i>804-05</i>
4	Cash Out	(31,074.08) <i>801-01</i>
	<u>Subtotal</u>	<u>369,608.29</u>
	<u>Grand Total</u>	<u>369,608.29</u>

Please Pay this Amount By 23-JAN-07                      369,608.29

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL      35202-0000

ATTN: DORIS TATE  
PHONE NUMBER : (205) 325-3846

WIDE INSTRUCTIONS :  
L GAS COMPANY

*152*

SoNet Premier

SOUTHERN NATURAL GAS COMPANY  
MASTER FIRM SUMMARY

SCHEDULE:INV4003  
Version: 1.9

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Month : DEC.  
Billing Year : 2006

Service Type Package ID.	Total	FT	Std FT	CR 53131	SGA TRANS	MCAP SURCH
<b>Quantities (Dth)</b>						
Contract Quantity	35992	35992				
Non-Pathed Transportation Deliveries	434696		434696			
Non-Pathed Overrun Deliveries	0					
Pathed Transportation Deliveries	0					
Pathed Overrun Deliveries	0					
Total Transportation	434696		434696			
<b>Transportation Charges:</b>						
<b>Reservation Charges</b>						
Reservation	393,752.48	393,752.48				
Pathed Reservation	0.00					
Discount - Reservation & Surcharge	0.00					
Capacity Release Credit	(27,378.00)✓			(27,378.00)		
Net Reservation Charge	366,374.48	393,752.48		(27,378.00)		
<b>Transportation Commodity Charges</b>						
Non-Pathed Transportation Commodity	18,398.01		18,398.01			
Pathed Transportation Commodity	0.00					
Pathed Overrun	0.00					
Non-Pathed Overrun	0.00					
SCRM	0.00					
ACA	695.52		695.52			
SGA TRANSITION SURCHARGE	10,867.40				10,867.40	
MCAP SURCHARGE	4,346.96					4,346.96
Total Commodity, Overrun & Surcharges	34,307.89		19,093.53		10,867.40	4,346.96
Discount - Commodity & Surcharges	0.00					
Net Transportation Commodity & Surcharges	34,307.89		19,093.53		10,867.40	4,346.96
Total Master Firm Contract Charges	400,682.37	393,752.48	19,093.53	(27,378.00)	10,867.40	4,346.96

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RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : DEC.  
Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
<b>Less :</b>				
TRANSPORTATION C/R CREDIT		(6,000)	\$4.56300	(\$27,378.00)
Net FT Reservation Charges				\$366,374.48
<b>TOTAL CUSTOMER</b>				\$366,374.48 ✓

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CAPACITY RELEASE CREDITS

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG366

Billing Month : DEC.  
 Billing Year : 2006

Acquiring Shipper	Offer No.	Start Date	End Date	Quantity	Release Type	Minimum Thruput(%)	Minimum Thruput	Recall Days	Billed Days	Winning Bid	Amount	GRI Rate	GRI Credit
BG ENERGY M	2006001466	12/01	12/31	6,000	R				31	\$4.5630	\$27,378.00	0.0000	0.00
Total											\$27,378.00	✓	0.00

Type of Release

- V : Volumetric Release
- M : Volumetric Release with Minimum Throughput.
- R : Reservation Charges
- SV : Segmented Volumetric
- SM : Segmented Volumetric Release with Minimum Throughput.
- SR : Segmented Transportation

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name	: SOUTHERN NATURAL GAS COMPANY	Billing Month	: DEC.
Customer ID.	: 006922736	Billing Year	: 2006
Customer Name	: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type	: MAINTENANCE CAPITAL SU
Contract ID.	: FSNG87	Package ID.	:

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	434,696	0.01000	4,346.96
<b>Total Surcharges</b>			<b>4,346.96</b>
<b>Total Commodity &amp; Surcharges</b>			<b>4,346.96</b> ✓

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : DEC.
Customer ID. : 006922736	Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : SGA TRANSITION SURCHAR
Contract ID. : FSNG87	Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SOUTH GEORGIA TRANSITION	434,696	0.02500	10,867.40
<b>Total Surcharges</b>			<b>10,867.40</b>
<b>Total Commodity &amp; Surcharges</b>			<b>10,867.40</b> ✓

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : DEC.
Customer ID. : 006922736	Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	361,106	0.04600	16,610.88
1	3	41,829	0.03100	1,296.70
2	3	10,801	0.02600	280.83
3	3	20,960	0.01000	209.60
<b>Total Deliveries</b>		<b>434,696</b>		<b>18,398.01</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	434,696	0.00000	0.00
ACA	434,696	0.00160	695.52
<b>Total Surcharges</b>			<b>695.52</b>
<b>Total Commodity &amp; Surcharges</b>			<b>19,093.53</b> ✓

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY  
DELIVERY ALLOCATIONS BY SERVICE TYPE

SCHEDULE:INV4009

Version: 1.7

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Customer ID. : 006922736

Contract ID. : FSNG87

Billing Year : 2006

Billing Month : DEC.

Service Type : STANDARD FIRM : Non-Pathed

Package ID. (for capacity release only):

Point Desc.			PEOPLES Z3	PEOPLES Z3	PEOPLES Z3
Point ID	Total	Total	002peoz3	002peoz3	002peoz3
Day	Scheduled	Allocated	Scheduled	Allocated	PDA
1	17,700	13,007	17,700	13,007	SWING
2	17,700	12,960	17,700	12,960	SWING
3	17,699	13,021	17,699	13,021	SWING
4	17,699	13,505	17,699	13,505	SWING
5	12,789	13,446	12,789	13,446	SWING
6	12,789	13,193	12,789	13,193	SWING
7	12,789	12,327	12,789	12,327	SWING
8	26,451	25,422	26,451	25,422	SWING
9	12,789	13,421	12,789	13,421	SWING
10	12,789	13,673	12,789	13,673	SWING
11	12,789	17,333	12,789	17,333	SWING
12	12,789	17,174	12,789	17,174	SWING
13	12,789	17,289	12,789	17,289	SWING
14	12,789	17,358	12,789	17,358	SWING
15	12,789	17,432	12,789	17,432	SWING
16	12,789	16,893	12,789	16,893	SWING
17	12,789	16,895	12,789	16,895	SWING
18	12,789	17,367	12,789	17,367	SWING
19	12,789	17,311	12,789	17,311	SWING
20	12,789	17,165	12,789	17,165	SWING
21	12,789	16,910	12,789	16,910	SWING
22	12,789	8,972	12,789	8,972	SWING
23	12,789	6,859	12,789	6,859	SWING
24	12,789	9,430	12,789	9,430	SWING
25	12,789	8,811	12,789	8,811	SWING
26	12,789	8,989	12,789	8,989	SWING
27	12,789	9,192	12,789	9,192	SWING
28	22,611	9,086	22,611	9,086	SWING
29	12,789	13,685	12,789	13,685	SWING
30	12,789	13,841	12,789	13,841	SWING
31	12,789	12,729	12,789	12,729	SWING
<b>Totals</b>	<b>439,585</b>	<b>434,696</b>	<b>439,585</b>	<b>434,696</b>	

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

SHIPPER RECEIPT POINT ALLOCATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Customer ID. : 006922736

Billing Month : DEC.

(Quantities in Dth)

Contract Number : FSNG87

Point Description	SEQUENT					COPHIL				
	PSNG2569					PSNG2682				
Point Code	Total		Total		Adj Status	PDA Method	Total		Adj Status	PDA Method
Interest Owner	Scheduled	Allocated	Scheduled	Allocated			Scheduled	Allocated		
Day	Scheduled	Allocated	Scheduled	Allocated	Adj Status	PDA Method	Scheduled	Allocated	Adj Status	PDA Method
1	18,021	18,021	5,000	5,000						
2	18,021	18,021					5,000	5,000		
3	18,020	18,020					4,999	4,999		
4	18,020	18,020					4,999	4,999		
5	13,021	13,021								
6	13,021	13,021								
7	13,021	13,021								
8	26,930	26,930	13,909	13,909						
9	13,021	13,021								
10	13,021	13,021								
11	13,021	13,021								
12	13,021	13,021								
13	13,021	13,021								
14	13,021	13,021								
15	13,021	13,021								
16	13,021	13,021								
17	13,021	13,021								
18	13,021	13,021								
19	13,021	13,021								
20	13,021	13,021								
21	13,021	13,021								
22	13,021	13,021								
23	13,021	13,021								
24	13,021	13,021								
25	13,021	13,021								
26	13,021	13,021								
27	13,021	13,021								
28	23,021	23,021					10,000	10,000		
29	13,021	13,021								
30	13,021	13,021								
31	13,021	13,021								
<b>Totals</b>	<b>447,558</b>	<b>447,558</b>	<b>18,909</b>	<b>18,909</b>			<b>24,998</b>	<b>24,998</b>		

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

SHIPPER RECEIPT POINT ALLOCATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Customer ID. : 006922736

Billing Month : DEC.

(Quantities in Dth)

Contract Number : FSNG87

Point Description	BPENERGY			
Point Code	PSNG2780			
Interest Owner				
Day	Scheduled	Allocated	Adj Status	PDA Method
1	13,021	13,021		
2	13,021	13,021		
3	13,021	13,021		
4	13,021	13,021		
5	13,021	13,021		
6	13,021	13,021		
7	13,021	13,021		
8	13,021	13,021		
9	13,021	13,021		
10	13,021	13,021		
11	13,021	13,021		
12	13,021	13,021		
13	13,021	13,021		
14	13,021	13,021		
15	13,021	13,021		
16	13,021	13,021		
17	13,021	13,021		
18	13,021	13,021		
19	13,021	13,021		
20	13,021	13,021		
21	13,021	13,021		
22	13,021	13,021		
23	13,021	13,021		
24	13,021	13,021		
25	13,021	13,021		
26	13,021	13,021		
27	13,021	13,021		
28	13,021	13,021		
29	13,021	13,021		
30	13,021	13,021		
31	13,021	13,021		
<b>Totals</b>	403,651	403,651		

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## CALCULATION OF FUEL

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87  
 (All Volume in DTH)

Billing Month : DEC.  
 Billing Year : 2006

	Receipt Dekatherms	Fuel Percent	Fuel Volume
<b>Transported from storage: Non-Pathed</b>			
Delivered to ZONE 3	7,425	0.0066	49
Total from storage	7,425		49
<b>Intra-zone transactions: Non-Pathed</b>			
ZONE 3	20,960	0.0050	105
Total intra-zone	20,960		105
<b>Non intra-zone transactions: Non-Pathed</b>			
ZONE 3	419,173	0.0178	7,459
Total Non intra-zone	419,173		7,459
<b>Total</b>	<b>447,558</b>		<b>7,613</b>

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SHIPPER DELIVERY POINT OPERATOR ALLOCATION DETAILS

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

Customer Name : PEOPLES GAS

Billing Year : 2006

Customer Id. : 006922736

Billing Month : DEC.

Point ID: 002peoz3

Point Description : PEOPLES Z3 SYS WIDE

Shipper	TOTAL	TOT. FIRM	TOT. IT	TOTAL	PDA	PEOPLES GAS	PEOPLES GAS	PEOPLES GAS	BGEM	BGEM	BGEM
Contract	SCHED	ACTUALS	ACTUALS	ACTUALS		FSNG87-MFT	FSNG87-MFT	FSNG87-MFT	FSNG366-MFT	FSNG366-MFT	FSNG366-MFT
Day		A	B	(A + B)		Scheduled	Allocated	Adjustment Status	Scheduled	Allocated	Adjustment Status
1	23,700	19,007	0	19,007	SWING	17,700	13,007		6,000	6,000	
2	23,700	18,960	0	18,960	SWING	17,700	12,960		6,000	6,000	
3	23,699	19,021	0	19,021	SWING	17,699	13,021		6,000	6,000	
4	23,699	19,505	0	19,505	SWING	17,699	13,505		6,000	6,000	
5	18,789	19,446	0	19,446	SWING	12,789	13,446		6,000	6,000	
6	18,789	19,193	0	19,193	SWING	12,789	13,193		6,000	6,000	
7	18,769	18,307	0	18,307	SWING	12,789	12,327		5,980	5,980	
8	32,451	31,422	0	31,422	SWING	26,451	25,422		6,000	6,000	
9	18,789	19,421	0	19,421	SWING	12,789	13,421		6,000	6,000	
10	18,789	19,673	0	19,673	SWING	12,789	13,673		6,000	6,000	
11	18,789	23,333	0	23,333	SWING	12,789	17,333		6,000	6,000	
12	18,789	23,174	0	23,174	SWING	12,789	17,174		6,000	6,000	
13	18,789	23,289	0	23,289	SWING	12,789	17,289		6,000	6,000	
14	18,789	23,358	0	23,358	SWING	12,789	17,358		6,000	6,000	
15	18,789	23,432	0	23,432	SWING	12,789	17,432		6,000	6,000	
16	18,789	22,893	0	22,893	SWING	12,789	16,893		6,000	6,000	
17	18,789	22,895	0	22,895	SWING	12,789	16,895		6,000	6,000	
18	18,789	23,367	0	23,367	SWING	12,789	17,367		6,000	6,000	
19	18,789	23,311	0	23,311	SWING	12,789	17,311		6,000	6,000	
20	18,789	23,165	0	23,165	SWING	12,789	17,165		6,000	6,000	
21	18,789	22,910	0	22,910	SWING	12,789	16,910		6,000	6,000	
22	18,789	14,972	0	14,972	SWING	12,789	8,972		6,000	6,000	
23	18,789	12,859	0	12,859	SWING	12,789	6,859		6,000	6,000	
24	18,309	14,950	0	14,950	SWING	12,789	9,430		5,520	5,520	
25	18,789	14,811	0	14,811	SWING	12,789	8,811		6,000	6,000	
26	18,789	14,989	0	14,989	SWING	12,789	8,989		6,000	6,000	
27	18,789	15,192	0	15,192	SWING	12,789	9,192		6,000	6,000	
28	28,611	15,086	0	15,086	SWING	22,611	9,086		6,000	6,000	
29	18,789	19,685	0	19,685	SWING	12,789	13,685		6,000	6,000	
30	18,789	19,841	0	19,841	SWING	12,789	13,841		6,000	6,000	
31	18,789	18,729	0	18,729	SWING	12,789	12,729		6,000	6,000	
<b>Totals</b>	<b>625,085</b>	<b>620,196</b>	<b>0</b>	<b>620,196</b>		<b>439,585</b>	<b>434,696</b>		<b>185,500</b>	<b>185,500</b>	

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SOUTHERN NATURAL GAS COMPANY  
GAS VOLUMES DELIVERED

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer Id. : 006921736  
 Operator ID : 025769  
 Operator Name : PEOPLES GAS

Billing Year : 2006  
 Billing Month : DEC.

Point ID	Total		960590		960530			
Point Description			BAKER COUNTY		JACKSONVILLE			
Day	MCF	DTH	MCF	DTH	ADJ.STATUS	MCF	DTH	ADJ.STATUS
1	18451	19,007	470	484		17,981	18,523	
2	18412	18,960	513	528		17,899	18,432	
3	18467	19,021	531	546		17,936	18,475	
4	18956	19,505	950	978		18,006	18,527	
5	18910	19,446	898	924		18,012	18,522	
6	18650	19,193	745	767		17,905	18,426	
7	17781	18,307	917	944		16,864	17,363	
8	30517	31,422	965	994		29,552	30,428	
9	18872	19,421	858	883		18,014	18,538	
10	19,124	19,673	794	817		18,330	18,856	
11	22,690	23,333	795	817		21,895	22,516	
12	22,539	23,174	678	698		21,861	22,476	
13	22,621	23,289	681	701		21,940	22,588	
14	22,699	23,358	734	756		21,965	22,602	
15	22,735	23,432	781	804		21,954	22,628	
16	22,258	22,893	697	717		21,561	22,176	
17	22,255	22,895	673	692		21,582	22,203	
18	22,732	23,367	775	796		21,957	22,571	
19	22,732	23,311	774	794		21,958	22,517	
20	22,539	23,165	706	725		21,833	22,440	
21	22,231	22,910	585	603		21,646	22,307	
22	14,566	14,972	534	549		14,032	14,423	
23	12,495	12,859	533	548		11,962	12,311	
24	14,524	14,950	636	654		13,888	14,296	
25	14,402	14,811	635	653		13,767	14,158	
26	14,564	14,989	858	883		13,706	14,106	
27	14,778	15,192	812	835		13,966	14,357	
28	14,654	15,086	695	715		13,959	14,371	
29	19,134	19,685	459	473		18,675	19,212	
30	19,224	19,841	663	684		18,561	19,157	
31	13,105	18,729	670	693		17,435	18,036	
<b>Totals</b>	<b>632,617</b>	<b>620,196</b>	<b>22,015</b>	<b>22,655</b>		<b>580,602</b>	<b>597,541</b>	

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SOUTHERN NATURAL GAS COMPANY

Invoice No. : 200612-002-006922736  
Invoice Date: JAN 10, 2007

**Billing Address:**

**Payment Address:**

**Customer Address:**

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TA  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

**CALCULATION OF INDEX PRICE:**

	Week 1	Week 2	Week 3	Week 4	Week 5
<b>NATURAL GAS INTELLIGENCE</b>					
SOUTHERN NATURAL GAS AVG	8.37	7.73	7.02	6.26	
SOUTHERN NATURAL GAS FOM AVG	5.92				
<b>GAS DAILY</b>					
GAS DAILY MID PT					
<b>INSIDE FERC GAS MARKET REPORT</b>					
SOUTHERN NATURAL GAS, LA INDEX	8.37				
SOUTHERN NATURAL GAS FOM, LA INDEX	5.92				
<b>Average Index Price</b>					
Average Index Price	7.08				

	Due Pipeline	Due Customers
Current Month	\$ 0.00	(\$ 31,074.08)
<b>Total Amount Due</b>	\$ 0.00	(\$ 31,074.08)
<b>Net Amount Due(\$)</b>	<b>DO NOT PAY</b>	<b>(\$ 31,074.08)</b>

**REMIT TO:**

SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000  
ATTN: TREASURY SERVICES

**ADDRESS INQUIRIES TO:**

SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE  
PHONE NUMBER : (205) 325-3846

AS COMPANY

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Customer ID. : 006922736

Billing Month : DEC

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	439,945	434,696	0	0	0	5,249	0.84635	185,500
ESTIMATED IMBALANCE	427,154	421,967	0	0	0	5,187	0.85387	185,500

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	5,249	5.920	100.000	(5.92)	(31,074.08)
<b>Total</b>	1.00000	5,249				(31,074.08) ✓

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	439,945	434,696	5,249	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		439,945	434,696		0	0
Less Pool Transaction		0	0			
<b>Net</b>		439,945	434,696	5,249 ✓		

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S

FOR December 2006

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Dec06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(829)	7.81470	(\$6,478.39)
2		ACTUAL	(4,089)	7.50155	(\$30,673.85)
3		DIFFERENCE	(3,260)		(\$24,195.46)
4	COMM.-P/L-FT	ACCRUED	278,821	0.02160	\$6,022.52
5		ACTUAL	278,985	0.02213	\$6,175.04
6		DIFFERENCE	164		\$152.52
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	278,821		\$6,022.52
14		ACTUAL	278,985		\$6,175.04
15		DIFFERENCE	164		\$152.52
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,362,992		\$604,106.13
23		ACTUAL	1,359,896		\$580,063.19
24		DIFFERENCE	(3,096)		(\$24,042.94)

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**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

**Invoice Identifier:** 56002  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Accounting Period:** Dec, 2006  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 01/10/2007  
**Net Due Date:** 01/22/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$610,737.04 <i>804.05</i>
2	9000386	OT / CLC	(\$6,478.39) <i>801-01</i>
3	9000028	OB / OBA FGTCITY GATE INDEX	(\$24,195.46) <i>↓</i>
<b>Invoice Total Amount</b>			<b>\$580,063.19</b>

Please make wire transfer payments *wire 1/22/07*  
 on Net Due Date: 01/22/2007 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

**COPY**

*58-02-000*

\* If you have a payment dispute please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

**Invoice Identifier:** 56002  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Dec, 2006  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 01/10/2007  
**Net Due Date:** 01/22/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashou: Buy (BCB 7.42192) (Price Tier: 1)		GZN1/1				12/01/2006 - 12/31/2006	(3,260)	7.42192	(24,195.46)
<b>Contract Total Amount:</b>								(3,260)Dth		<u>(\$24,195.46)</u> ✓

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

**Invoice Identifier:** 56002  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OT  
**Rate Schedule Description:** CLC

**Accounting Period:** Dec, 2006  
**Service Requester Contract Number:** 9000386  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 01/10/2007  
**Net Due Date:** 01/22/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 7.81470) (Price Tier 1)						11/30/2006 - 11/30/2006	(829)	7.81470	(6,478.39)
<b>Contract Total Amount:</b>								(829)Dth		<u>(\$6,478.39)</u> ✓

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

**Invoice Identifier:** 56002  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

**Accounting Period:** Dec, 2006  
**Service Requester Contract Number:** 9000126  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 01/10/2007  
**Net Due Date:** 01/22/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONOCO 43			12/01/2006 - 12/01/2006	1,973	0.02160	42.62
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT CA			12/01/2006 - 12/04/2006	19,732	0.02160	426.20
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 4			12/01/2006 - 12/31/2006	18,450	0.02160	398.52
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 4			12/01/2006 - 12/31/2006	18,593	0.02160	401.61
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000040 Peoples - S. Hills	CONS BASE 4			12/01/2006 - 12/31/2006	125,111	0.02160	2,702.37

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Dec, 2006

Invoice Identifier: 56002

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000041 Peoples - Combee Road	CONS BASE 4			12/01/2006 - 12/31/2006	20,143	0.02160	435.09
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			12/05/2006 - 12/06/2006	39	0.02160	0.84
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	9000040 Peoples - S. Hills	8205217 CFG - Clear Springs	PGS IMB TO P			12/07/2006 - 12/07/2006	600	0.02160	12.96
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	8205193 Payne Creek	BP 43167/SEC			12/08/2006 - 12/08/2006	16,000	0.02160	345.60
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	8205217 CFG - Clear Springs	EXXON 43155			12/08/2006 - 12/08/2006	600	0.02160	12.96
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205175	9000040	BP 43167/SEC			12/08/2006 -	276	0.02160	5.96



## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
LINE

Invoice Identifier: 56002

Accounting Period: Dec, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				12/08/2006			
1.00012	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	EXXON 43155			12/08/2006	- 387	0.02160	8.36
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				12/08/2006			
1.00013	1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9000540	PGS IMB TO H			12/08/2006	- 10,000	0.02160	216.00
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	Peoples - Hardee Pwr				12/08/2006			
1.00014	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	CHEV 43172/			12/09/2006	- 30,000	0.02160	648.00
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				12/11/2006			
1.00015	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			12/09/2006	- 98	0.02160	2.13
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				12/22/2006			
1.00016	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205217	EXXON 4318			12/12/2006	- 600	0.02160	12.96
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	CFG - Clear Springs				12/12/2006			
		GZN1/1	GZN1/1							



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Accounting Period: Dec, 2006

Invoice Identifier: 56002

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205217 CFG - Clear Springs GZN1/1	PGS IMB/PESC			12/13/2006 - 12/13/2006	1,800	0.02160	38.88
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205217 CFG - Clear Springs GZN1/1	CHEV 43186/			12/13/2006 - 12/31/2006	11,400	0.02160	246.24
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205217 CFG - Clear Springs GZN1/1	CHEV 43210/			12/16/2006 - 12/18/2006	2,961	0.02160	63.96
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			12/25/2006 - 12/25/2006	10	0.02160	0.22
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			12/27/2006 - 12/31/2006	48	0.02160	1.04
1.00022	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				12/31/2006 - 12/31/2006	164	0.93000	152.52 ✓

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1  
LINE

Accounting Period: Dec, 2006

Invoice Identifier: 56002

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	828 Reservation (RES 0.55720)		9000020 Peoples - Reunion		<i>LINE 1</i>		12/01/2006 - 12/31/2006	1,085,000	0.55720	604,562.00
	10720 5721 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,363,985Dth		\$610,737.04

*125*

From: Constellation Energy Commodities Group  
 111 MARKET PLACE SUITE 500  
 BALTIMORE, MD 21202

Rep Name: McHugh, Heather  
 Phone: 410-468-3737  
 Fax: 410-468-3540 3834

Customer: PEOPLES GAS SYSTEM  
 702 N. FRANKLIN ST.  
 PLAZA 7  
 TAMPA, FL 33602

Rep Name: ELLIOT, ED  
 Phone: 813-228-4149  
 Fax: (813) 228-4194



*Credit taken  
 in Jan '07  
 against Dec '06  
 production*

*Heather.McHugh@  
 constellation.com*

Statement ID: PEGSTAMPA-00016A  
 Payment Due Date: 27-Nov-2006  
 Total Amount Due: 824,166.00 USD

COPY

Natural Gas / Physical  
 Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Oct-06	01-Nov-06	NGS6MDH	DESTIN PIPE	EXCHANGE	4.4310	186,000.00	MMBTU	824,166.00

Total: 824,166.00 ✓

Payment Instructions

By wire transfer in immediately available federal funds.

*Wire 11/27/06*

Bank: Beneficiary: Constellation Energy Commodities Group Acct No.:

*01-90-000-232-02-000*

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

*OVER PAID by 34,300 dhs @ 84.431  
 cut to ZERO 10/12 - 10/16 and  
 cut by 4300 on 10/19  
 Re-generated refund of \$151,983.30 ✓*

176

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Nov-2006

Invoice Date: December 07, 2006

Invoice Number: SAL-38976 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	01	01	1	5,000 MMBtu	\$6.6450 US\$/MMBtu	\$33,225.00 US\$ ✓
2	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	02	02	1	5,000 MMBtu	\$7.2100 US\$/MMBtu	\$36,050.00 US\$ ✓
16	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	22	22	1	5,000 MMBtu	\$7.6100 US\$/MMBtu	\$38,050.00 US\$ ✓
22	S-Peoples_Gas_Sys-61	24139	Gas Sales	DB&TN-FLORIDA	01	30	30	50,250 MMBtu	\$7.3600 US\$/MMBtu	\$369,840.00 US\$ ✓
23	S-Peoples_Gas_Sys-62	71444	Gas Sales	CALHOUN	16	16	1	3,541 MMBtu	\$7.0400 US\$/MMBtu ✓	\$24,928.64 US\$ ✓
<p><i>Handwritten notes:</i> 5/12/2998, 3200, 3200, 9 9 1 750 MMBtu @ 7.68, Subtotal 69,000 MMBtu ✓, \$5760.00, \$505,453.00</p>										
<b>Gas Revenue - Fixed</b>										
21	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Revenue - Fixed	NGPL VERMILLION	01	30	30	150,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,250.00 US\$ ✓
<p><i>Handwritten notes:</i> premium for receipt, 150,000, \$2,250.00</p>										

**Gas Revenue - Fixed**

Total For Invoice #: SAL-38976

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

0 \* \$507,703.00

*Handwritten note:* 4/11/06 - Steve Sony - after looking into this for 14/06, look the ending on the 750 MMBtu for 14/06.

# COPY

33,225.00 +  
 36,050.00 +  
 38,050.00 +  
 22,528.00 +  
 369,840.00 +  
 5,760.00 +  
 505,453.00 \*  
 505,453.00 +  
 2,250.00 +  
 507,703.00 \*

Remit To in US\$: *Wire 12/22/06*

By Wire: \_\_\_\_\_

By Check: 0 *232,022.000*

P.O. Box 842292  
 Dallas, TX 75284-2292

Direct Correspondance To:  
 Occidental Energy Marketing, Inc.  
 Attn: Gas Marketing Accounting  
 P. O. Box 27570  
 Houston, TX 77227-7570

*Handwritten notes:* 2,998, 3,200, (202) @ 7.04, (1,422.08)

*Handwritten note:* OVER PAID by \$1,422.08 see Prod MOD to PA.

Fax Server

3/003

PAGE

12/8/2006 8:06:14 AM

Fax Server

177

CENTRAL FLORIDA GAS COMPANY  
a division of CHESAPEAKE UTILITIES CORPORATION  
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
P.O. Box 2562  
Tampa, FL 33601

Invoice Date: 01/10/07  
Account No.: 08-223638

BILLING PERIOD: 9/01/2006 9/30/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 Aug

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(2,839) th x \$	0.60651	(1,721.65)

GULFSTREAM IMBALANCE	0	#DIV/0!	(2.46)
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(2,839) Therms

Booked Jan '07

SUBTOTAL UNAUTHORIZED OVERRUN (1,724.11)

178

CENTRAL FLORIDA GAS COMPANY  
a division of CHESAPEAKE UTILITIES CORPORATION  
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
P.O. Box 2562  
Tampa, FL 33601

Invoice Date: 11/20/06  
Account No.: 08-223638

BILLING PERIOD: 10/01/2006 10/31/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 Sep

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	1,632 th x \$	0.59106	964.78
GULFSTREAM IMBALANCE	0	#DIV/0!	0.45
3rd Qtr OBA Disposition	1,632 Therms		(878.05)

Booked Jan '07

179

SUBTOTAL UNAUTHORIZED OVERRUN 87.18



CENTRAL FLORIDA GAS COMPANY

a division of CHESAPEAKE UTILITIES CORPORATION

1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM

Invoice Date:

12/01/06

P.O. Box 2562

Account No.:

08-223638

Tampa, FL 33601

BILLING PERIOD: 11/01/2006 11/30/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 Oct

EGT - Usage Charge	0 th x S		0.00
Fuel Charge	1.928 th x S	0.68012	1,311.33
GULFSTREAM IMBALANCE	(1,080)	0.63372	(684.42)

848 Therms

Booked Jan '07

180

SUBTOTAL UNAUTHORIZED OVERRUN 626.91

CENTRAL FLORIDA GAS COMPANY  
a division of CHESAPEAKE UTILITIES CORPORATION  
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
P.O. Box 2562  
Tampa, FL 33601

Invoice Date: 12/31/06  
Account No.: 08-223638

BILLING PERIOD: 12/01/2006 12/31/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 Nov

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	5,914 th x \$	0.80880	4,782.85
GULFSTREAM IMBALANCE	<u>(160)</u>	0.78275	(125.24)

*5,754 Therms*

*Booked Jan '07*

*181*

SUBTOTAL UNAUTHORIZED OVERRUN 4,657.61

PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR December 2006  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN January 2007  
h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

14-Feb-07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,575,688.8	0.00989	\$15,583.56

182

PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS

06-Feb-07

FOR January 2007

H:\GAS\_ACCT\PGA\[Unbundled Capacity Sales,2007.xls]Jan'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,788,080.0	0.01500	\$26,821.20
2 BP Energy	1,860,000.0	0.01472	\$27,378.00
3 BP Energy	145,800.0	0.01500	\$2,187.00
4 Interconn	900,000.0	0.03955	\$35,595.00
5 Totals	<u>4,693,880.0</u>		<u>\$91,981.20</u>

183

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR DECEMBER 2006

11-Jan-07

H:\GAS\_ACCT\PGA\ [FGT Cashouts-FGT-for Calendar Year 2007..xls]Dec06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Nov'06	ACCRUED-Comm.	167,787	7.65730	\$1,284,795.70
2	Nov'06	ACTUAL-Comm.	167,787	7.64100	\$1,282,060.46
3	Nov'06	ACTUAL-Resv.	5,085	0.48420	\$2,462.16
4	Nov'06	ACTUAL-Usage	5,085	0.04500	\$228.83
5	Dec'06	ACCRUED-Comm.	(271,089)	6.48500	(\$1,758,012.17)
6	Dec'06	ACTUAL-Comm.	0	0.00000	\$0.00
7	GRAND TOTAL	ACCRUED-Comm.	(103,302)		(473,216.47)
8	GRAND TOTAL	ACTUAL-Comm.	167,787		\$1,282,060.46
9	GRAND TOTAL	ACTUAL-Resv.	5,085		\$2,462.16
10	GRAND TOTAL	ACTUAL-Usage	5,085		\$228.83
11	GRAND TOTAL	DIFF.-Comm.	271,089		\$1,755,276.93
12	GRAND TOTAL	DIFF.-Resv.	5,085		\$2,462.16
13	GRAND TOTAL	DIFF.-Usage	5,085		\$228.83

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Wire 1-19-07

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 01/03/2007 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Houston TX 77216-3142** **Contact Name:** MARION COLLINS  
**Payee:** 006924518 **Contact Phone:** 713-989-2084

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** January 10, 2007  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000304063  
**Svc Req K:** 4120 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364  
**Svc CD:** **Prev Inv ID:**

**Begin Transaction Date:** November 01, 2006 **End Transaction Date:** November 30, 2006 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											NDM	8.1458	0.0170	0.0000	8.1626	5,085'	41,506.82	01-30	
												8.1532			8.1702		41545.47		
01											NNI	7.6410	0.0000	0.0000	7.6410	162,702	1,243,205.98	01-30	

Invoice Total Amount: 167,787 1,284,712.80

\$ 1,284,751.45

# 01-90-000-232-02-00-0

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

TOL-11-2007 10:57

H1297

98%

TOTAL P.02

185

TAN-11-2007 10:57

H1297

99%

P.01



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Grey upon 01

rfp

## Cash In/Cash Out Report

JAN-11-2007 05:48

Preparer ID: 008924518	Contact Name: MARION COLLINS	Stmt D/T: 01/08/2007 08:36:11 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 122006	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	37,915 ✓	0	(32,830) ✓	5,085	0	5,438,430	1,684,470	7,132,900	5,085 ✓	0	1.00	
RECEIPT POINT IMBALAN	(315) ✓	0	0	(315)	0	2,489,761	545,445	3,108,208	(315) ✓	0	1.00	
NO NOTICE	163,017 ✓	0	0	163,017	0	0	0	0	163,017 ✓	0	1.00	

163,017 ✓  
- 315 ✓  
-----  
162,702 ✓

### \*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	315 ✓	0.00	0.0000	0.0000	0.0000	0.0000	0.00
NETTING Receipt	(315) ✓	0.00	0.0000	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT Market	5,085 ✓	1.00	7.6410 ✓	0.0000	0.5216	5222	41,506.82
CASH-IN-CASH-OUT No Notice	162,702 ✓	1.00	7.6410 ✓	0.0000	0.0000		(243,205.98)
<b>Total Amount:</b>						<b>1,284,712.80</b>	<b>41,543.47</b>

+ 1,284,751.45

adjusted Invoice in JAN Business to correct transportation rate which did not include \$01 CA Surcharge on FTS-1 gas.

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1/25/07

(\*) Due Transporter  
(-) Due Shipper

PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR December 2006  
 IN DTH'S

11-Jan-07

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Dec06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BP Energy	ACCRUAL	Nov'06	32,830	6.23100	\$254,432.50
2	BP Energy	ACTUAL	Nov'06	32,830	7.75000	\$254,432.50
3	GRAND TOTAL	ACCRUAL	Nov'06	32,830		\$254,432.50
4	GRAND TOTAL	ACTUAL	Nov'06	32,830		\$254,432.50
5	GRAND TOTAL	DIFFERENCE	Nov'06	0		\$0.00

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City Of Tallahassee(WholesaleEn.Fnd760)

DMA-Accounting Services Division - A/R  
c/o Box A-4, City Hall, 300 S. Adams St.  
Tallahassee, FL 32301

# Invoice

Customer No.: 4950  
Invoice No.: 55097

Bill To: **PEOPLES GAS SYSTEM**  
GAS ACCTING-ED ELLIOT-PLAZA 7  
P.O. BOX 2562  
TAMPA, FL 33801-2552

Ship To:

Date	Ship Via	F.O.B.	Terms
12/21/06			Due On Receipt
Purchase Order Number	Order Date	Sales Person	Our Order Number

Quantity			Item Number	Description	Unit Price	Amount
Required	Shipped	B.O.				
	1			Bookout of Natural Gass - November 2006 32,830 MMBTU	254432.50	254432.50
Invoice subtotal						254432.50
Invoice total						254432.50

019000023202000

Wire 1/3/06

See Attached  
Wireing Instr. →

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Thank You

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2006  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN January 2007

07-Feb-07

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	1,483,565.8	0.62137	\$921,850.63

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2006  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN January 2007

01-Feb-07

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2007.xls]Jan07\_Dec06Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	7,680.4	0.71200	\$5,468.44
2 Mirabito Gas & Electric	10,487.7	0.71200	\$7,467.24
3 Southstar Energy	0.1	0.71200	\$0.07
4 State of Florida	0.1	0.71200	\$0.07
5 <b>TOTAL</b>	<b>18,168.3</b>		<b>\$12,935.82</b>

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