



ORIGINAL

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P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 19, 2007

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

RECEIVED FPSC
07 FEB 20 AM 9:26
COMMISSION
CLERK

Re: Docket No. 070001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of the revised January 2007 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna (Northwest Florida) division is higher than estimated primarily due to fuel revenues being lower than projected. The under-recovery in our Fernandina Beach (Northeast Florida) division is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl Martin at cmmartin@fpuc.com.

Sincerely,


Curtis D. Young
Senior Regulatory Accountant

Enclosure

Cc: Kathy Weich/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Don Myers (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

1 Fuel Monthly January 2007



PO BOX 3395 ▲ West Palm Beach, Florida 33402-3395 ▲ Phone: 561.832.0872 ▲ Web: www.fpuc.com

DOCUMENT NUMBER-DATE

01630 FEB 20 5

FPSC-COMMISSION CLERK

Company: FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2007

ORIGINAL

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	706,062	734,235	(28,173)	-3.84%	29,666	30,850	(1,184)	-3.84%	2.38004	2.38002	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	564,110	567,844	(3,734)	-0.66%	29,666	30,850	(1,184)	-3.84%	1.90154	1.84066	0.06088	3.31%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,270,172</u>	<u>1,302,079</u>	<u>(31,907)</u>	-2.45%	29,666	30,850	(1,184)	-3.84%	4.28157	4.22068	0.06089	1.44%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					29,666	30,850	(1,184)	-3.84%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,270,172</u>	<u>1,302,079</u>	<u>(31,907)</u>	-2.45%	29,666	30,850	(1,184)	-3.84%	4.28157	4.22068	0.06089	1.44%
21 Net Unbilled Sales (A4)	19,688 *	(844) *	20,532	-2432.70%	460	(20)	480	-2399.16%	0.07031	-0.00285	0.07316	-2567.02%
22 Company Use (A4)	813 *	1,308 *	(495)	-37.84%	19	31	(12)	-38.71%	0.0029	0.00442	-0.00152	-34.39%
23 T & D Losses (A4)	50,822 *	52,083 *	(1,261)	-2.42%	1,187	1,234	(47)	-3.81%	0.18151	0.17593	0.00558	3.17%
24 SYSTEM KWH SALES	1,270,172	1,302,079	(31,907)	-2.45%	28,000	29,605	(1,605)	-5.42%	4.53629	4.39818	0.13811	3.14%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,270,172	1,302,079	(31,907)	-2.45%	28,000	29,605	(1,605)	-5.42%	4.53629	4.39818	0.13811	3.14%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,270,172	1,302,079	(31,907)	-2.45%	28,000	29,605	(1,605)	-5.42%	4.53629	4.39818	0.13811	3.14%
28 GPIF**												
29 TRUE-UP**	<u>31,094</u>	<u>31,094</u>	<u>0</u>	0.00%	28,000	29,605	(1,605)	-5.42%	0.11105	0.10503	0.00602	5.73%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,301,266</u>	<u>1,333,173</u>	<u>(31,907)</u>	-2.39%	28,000	29,605	(1,605)	-5.42%	4.64738	4.5032	0.14418	3.20%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.65073	4.50644	0.14429	3.20%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.651	4.506	0.145	3.22%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2007

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
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5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	706,062	734,235	(28,173)	-3.84%	29,666	30,850	(1,184)	-3.84%	2.38004	2.38002	2E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
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12 TOTAL COST OF PURCHASED POWER	<u>1,270,172</u>	<u>1,302,079</u>	<u>(31,907)</u>	-2.45%	29,666	30,850	(1,184)	-3.84%	4.28157	4.22068	0.06089	1.44%
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18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,270,172</u>	<u>1,302,079</u>	<u>(31,907)</u>	-2.45%	29,666	30,850	(1,184)	-3.84%	4.28157	4.22068	0.06089	1.44%
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26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,270,172	1,302,079	(31,907)	-2.45%	28,000	29,605	(1,605)	-5.42%	4.53629	4.39818	0.13811	3.14%
28 GPIF**												
29 TRUE-UP**	<u>31,094</u>	<u>31,094</u>	<u>0</u>	0.00%	28,000	29,605	(1,605)	-5.42%	0.11105	0.10503	0.00602	5.73%
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*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	706,062	734,235	(28,173)	-3.84%	706,062	734,235	(28,173)	-3.84%
3a. Demand & Non Fuel Cost of Purchased Power	564,110	567,844	(3,734)	-0.66%	564,110	567,844	(3,734)	-0.66%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,270,172	1,302,079	(31,907)	-2.45%	1,270,172	1,302,079	(31,907)	-2.45%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(5,430)		(5,430)	0.00%	(5,430)		(5,430)	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,264,742	\$ 1,302,079	\$ (37,337)	-2.87%	\$ 1,264,742	\$ 1,302,079	\$ (37,337)	-2.87%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,193,322	1,266,191	(72,869)	-5.75%	1,193,322	1,266,191	(72,869)	-5.75%
c. Jurisdictional Fuel Revenue	1,193,322	1,266,191	(72,869)	-5.75%	1,193,322	1,266,191	(72,869)	-5.75%
d. Non Fuel Revenue	698,695	770,909	(72,214)	-9.37%	698,695	770,909	(72,214)	-9.37%
e. Total Jurisdictional Sales Revenue	1,892,017	2,037,100	(145,083)	-7.12%	1,892,017	2,037,100	(145,083)	-7.12%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,892,017	\$ 2,037,100	\$ (145,083)	-7.12%	\$ 1,892,017	\$ 2,037,100	\$ (145,083)	-7.12%
C. KWH Sales								
1. Jurisdictional Sales		KWH						
2. Non Jurisdictional Sales	28,000,168	29,605,437	(1,605,269)	-5.42%	28,000,168	29,605,437	(1,605,269)	-5.42%
3. Total Sales	0	0	0	0.00%	0	0	0	0.00%
4. Jurisdictional Sales % of Total KWH Sales	28,000,168	29,605,437	(1,605,269)	-5.42%	28,000,168	29,605,437	(1,605,269)	-5.42%
	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,193,322	\$ 1,266,191	\$ (72,869)	-5.75%	1,193,322	\$ 1,266,191	\$ (72,869)	-5.75%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	31,094	31,094	0	0.00%	31,094	31,094	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,162,228	1,235,097	(72,869)	-5.90%	1,162,228	1,235,097	(72,869)	-5.90%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,264,742	1,302,079	(37,337)	-2.87%	1,264,742	1,302,079	(37,337)	-2.87%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,264,742	1,302,079	(37,337)	-2.87%	1,264,742	1,302,079	(37,337)	-2.87%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(102,514)	(66,982)	(35,532)	53.05%	(102,514)	(66,982)	(35,532)	53.05%
8. Interest Provision for the Month	(1,794)		(1,794)	0.00%	(1,794)		(1,794)	0.00%
9. True-up & Inst. Provision Beg. of Month	(373,051)	1,292,176	(1,665,227)	-128.87%	(373,051)	1,292,176	(1,665,227)	-128.87%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	31,094	31,094	0	0.00%	31,094	31,094	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (446,265)	\$ 1,256,288	\$ (1,702,553)	-135.52%	(446,265)	\$ 1,256,288	\$ (1,702,553)	-135.52%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (373,051)	\$ 1,292,176	\$ (1,665,227)	-128.87%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(444,471)	1,256,288	(1,700,759)	-135.38%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(817,522)	2,548,464	(3,365,986)	-132.08%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (408,761)	\$ 1,274,232	\$ (1,682,993)	-132.08%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2650%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4388%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,794)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: JANUARY 2007

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	29,666	30,850	(1,184)	-3.84%	29,666	30,850	(1,184)	-3.84%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	29,666	30,850	(1,184)	-3.84%	29,666	30,850	(1,184)	-3.84%	
8	Sales (Billed)	28,000	29,605	(1,605)	-5.42%	28,000	29,605	(1,605)	-5.42%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	19	31	(12)	-38.71%	19	31	(12)	-38.71%	
10	T&D Losses Estimated	0.04	1,187	1,234	(47)	-3.81%	1,187	1,234	(47)	-3.81%
11	Unaccounted for Energy (estimated)	460	(20)	480	-2399.16%	460	(20)	480	-2399.16%	
12										
13	% Company Use to NEL	0.06%	0.10%	-0.04%	-40.00%	0.06%	0.10%	-0.04%	-40.00%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	1.55%	-0.06%	1.61%	-2683.33%	1.55%	-0.06%	1.61%	-2683.33%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	706,062	734,235	(28,173)	-3.84%	706,062	734,235	(28,173)	-3.84%
18a	Demand & Non Fuel Cost of Pur Power	564,110	567,844	(3,734)	-0.66%	564,110	567,844	(3,734)	-0.66%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,270,172	1,302,079	(31,907)	-2.45%	1,270,172	1,302,079	(31,907)	-2.45%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.3800	2.3800	-	0.00%	2.3800	2.3800	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.9020	1.8410	0.0610	3.31%	1.9020	1.8410	0.0610	3.31%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.2820	4.2210	0.0610	1.45%	4.2820	4.2210	0.0610	1.45%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: JANUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
GULF POWER COMPANY	RE	30,850			30,850	2.380016	4.220677	734,235
TOTAL		30,850	0	0	30,850	2.380016	4.220677	734,235
ACTUAL:								
GULF POWER COMPANY	RE	29,666			29,666	2.380038	4.281575	706,062
TOTAL		29,666	0	0	29,666	2.380038	4.281575	706,062
CURRENT MONTH: DIFFERENCE		(1,184)	0	0	(1,184)		0.060898	(28,173)
DIFFERENCE (%)		-3.80%	0.00%	0.00%	-3.80%	0.000000	1.40%	-3.80%
PERIOD TO DATE: ACTUAL	RE	29,666			29,666	2.380038	4.281575	706,062
ESTIMATED	RE	30,850			30,850	2.380016	4.220677	734,235
DIFFERENCE		(1,184)	0	0	(1,184)	0.000022	0.060898	(28,173)
DIFFERENCE (%)		-3.80%	0.00%	0.00%	-3.80%	0.00%	1.40%	-3.80%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: JANUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 564,110

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JANUARY 2007

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	722,859	690,218	32,641	4.7%	40,474	38,646	1,828	4.7%	1.78598	1.78600	(0.00002)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,118,552	1,125,121	(6,569)	-0.6%	40,474	38,646	1,828	4.7%	2.76363	2.91135	(0.14772)	-5.1%
11 Energy Payments to Qualifying Facilities (A8a)	14,558	3,005	11,553	384.5%	580	166	414	249.4%	2.51000	1.81024	0.69976	38.7%
12 TOTAL COST OF PURCHASED POWER	1,855,969	1,818,344	37,625	2.1%	41,054	38,812	2,242	5.8%	4.52080	4.68500	(0.16420)	-3.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					41,054	38,812	2,242	5.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	495,902	403,203	92,699	390.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,360,067	1,415,141	(55,074)	-3.9%	41,054	38,812	2,242	5.8%	3.31287	3.64614	(0.33327)	-9.1%
21 Net Unbilled Sales (A4)	44,161 *	(111,426) *	155,587	-139.6%	1,333	(3,056)	4,389	-143.6%	0.11862	(0.28210)	0.40072	-142.1%
22 Company Use (A4)	961 *	1,458 *	(497)	-34.1%	29	40	(11)	-27.5%	0.00258	0.00369	(0.00111)	-30.1%
23 T & D Losses (A4)	81,596 *	84,919 *	(3,323)	-3.9%	2,463	2,329	134	5.8%	0.21917	0.21499	0.00418	1.9%
24 SYSTEM KWH SALES	1,360,067	1,415,141	(55,074)	-3.9%	37,229	39,499	(2,270)	-5.8%	3.65324	3.58272	0.07052	2.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,360,067	1,415,141	(55,074)	-3.9%	37,229	39,499	(2,270)	-5.8%	3.65324	3.58272	0.07052	2.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,360,067	1,415,141	(55,074)	-3.9%	37,229	39,499	(2,270)	-5.8%	3.65324	3.58272	0.07052	2.0%
28 GPIF**												
29 TRUE-UP**	67,317	67,317	0	0.0%	37,229	39,499	(2,270)	-5.8%	0.18082	0.17043	0.01039	6.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,427,384	1,482,458	(55,074)	-3.7%	37,229	39,499	(2,270)	-5.8%	3.83406	3.75315	0.08091	2.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.89575	3.81354	0.08221	2.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.896	3.814	0.082	2.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2007

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	722,859	690,218	32,641	4.7%	40,474	38,646	1,828	4.7%	1.78598	1.78600	(0.00002)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,118,552	1,125,121	(6,569)	-0.6%	40,474	38,646	1,828	4.7%	2.76363	2.91135	(0.14772)	-5.1%
11 Energy Payments to Qualifying Facilities (A8a)	14,558	3,005	11,553	384.5%	580	166	414	249.4%	2.51000	1.81024	0.69976	38.7%
12 TOTAL COST OF PURCHASED POWER	1,855,969	1,818,344	37,625	2.1%	41,054	38,812	2,242	5.8%	4.52080	4.68500	(0.16420)	-3.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					41,054	38,812	2,242	5.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	495,902	403,203	92,699	23.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,360,067	1,415,141	(55,074)	-3.9%	41,054	38,812	2,242	5.8%	3.31287	3.64614	(0.33327)	-9.1%
21 Net Unbilled Sales (A4)	44,161 *	(111,426) *	155,587	-139.6%	1,333	(3,056)	4,389	-143.6%	0.11862	(0.28210)	0.40072	-142.1%
22 Company Use (A4)	961 *	1,458 *	(497)	-34.1%	29	40	(11)	-27.5%	0.00258	0.00369	(0.00111)	-30.1%
23 T & D Losses (A4)	81,596 *	84,919 *	(3,323)	-3.9%	2,463	2,329	134	5.8%	0.21917	0.21499	0.00418	1.9%
24 SYSTEM KWH SALES	1,360,067	1,415,141	(55,074)	-3.9%	37,229	39,499	(2,270)	-5.8%	3.65324	3.58272	0.07052	2.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,360,067	1,415,141	(55,074)	-3.9%	37,229	39,499	(2,270)	-5.8%	3.65324	3.58272	0.07052	2.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,360,067	1,415,141	(55,074)	-3.9%	37,229	39,499	(2,270)	-5.8%	3.65324	3.58272	0.07052	2.0%
28 GPIF**												
29 TRUE-UP**	67,317	67,317	0	0.0%	37,229	39,499	(2,270)	-5.8%	0.18082	0.17043	0.01039	6.1%
30 TOTAL JURISDICTIONAL FUEL COST	1,427,384	1,482,458	(55,074)	-3.7%	37,229	39,499	(2,270)	-5.8%	3.83406	3.75315	0.08091	2.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.89575	3.81354	0.08221	2.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.896	3.814	0.082	2.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	722,859	690,218	32,641	4.7%	722,859	690,218	32,641	4.7%
3a. Demand & Non Fuel Cost of Purchased Power	1,118,552	1,125,121	(6,569)	-0.6%	1,118,552	1,125,121	(6,569)	-0.6%
3b. Energy Payments to Qualifying Facilities	14,558	3,005	11,553	384.5%	14,558	3,005	11,553	384.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,855,969	1,818,344	37,625	2.1%	1,855,969	1,818,344	37,625	2.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(5,366)		(5,366)	0.0%	(5,366)		(5,366)	0.0%
7. Adjusted Total Fuel & Net Power Transactions	1,850,603	1,818,344	32,259	1.8%	1,850,603	1,818,344	32,259	1.8%
8. Less Apportionment To GSLD Customers	495,902	403,203	92,699	23.0%	495,902	403,203	92,699	23.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,354,701	\$ 1,415,141	\$ (60,440)	-4.3%	\$ 1,354,701	\$ 1,415,141	\$ (60,440)	-4.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GS LD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,275,866	1,464,717	(188,851)	-12.9%	1,275,866	1,464,717	(188,851)	-12.9%
c. Jurisdictional Fuel Revenue	1,275,866	1,464,717	(188,851)	-12.9%	1,275,866	1,464,717	(188,851)	-12.9%
d. Non Fuel Revenue	624,349	86,080	538,269	625.3%	624,349	86,080	538,269	625.3%
e. Total Jurisdictional Sales Revenue	1,900,215	1,550,797	349,418	22.5%	1,900,215	1,550,797	349,418	22.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GS LD)	\$ 1,900,215	\$ 1,550,797	\$ 349,418	22.5%	\$ 1,900,215	\$ 1,550,797	\$ 349,418	22.5%
C. KWH Sales (Excluding GS LD)								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales								
4. Jurisdictional Sales % of Total KWH Sales								
	35,025,794	37,119,100	(2,093,306)	-5.6%	35,025,794	37,119,100	(2,093,306)	-5.6%
	0	0	0	0.0%	0	0	0	0.0%
	35,025,794	37,119,100	(2,093,306)	-5.6%	35,025,794	37,119,100	(2,093,306)	-5.6%
	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,275,866	\$ 1,464,717	(188,851)	-12.9%	\$ 1,275,866	\$ 1,464,717	(188,851)	-12.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	67,317	67,317	0	0.0%	67,317	67,317	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)			0	0.0%			0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,208,549	1,397,400	(188,851)	-13.5%	1,208,549	1,397,400	(188,851)	-13.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,354,701	1,415,141	(60,440)	-4.3%	1,354,701	1,415,141	(60,440)	-4.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,354,701	1,415,141	(60,440)	-4.3%	1,354,701	1,415,141	(60,440)	-4.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(146,152)	(17,741)	(128,411)	723.8%	(146,152)	(17,741)	(128,411)	723.8%
8. Interest Provision for the Month	(3,717)		(3,717)	0.0%	(3,717)		(3,717)	0.0%
9. True-up & Inst. Provision Beg. of Month	(807,694)	(1,137,650)	329,956	-29.0%	(807,694)	(1,137,650)	329,956	-29.0%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	67,317	67,317	0	0.0%	67,317	67,317	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (890,246)	\$ (1,088,074)	197,828	-18.2%	\$ (890,246)	\$ (1,088,074)	197,828	-18.2%
					0	0		

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: **FLORIDA PUBLIC UTILITIES COMPANY**

Division: **FERNANDINA BEACH DIVISION**

Month of: **JANUARY 2007**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (807,694)	\$ (1,137,650)	\$ 329,956	-29.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(886,529)	(1,088,074)	201,545	-18.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,694,223)	(2,225,724)	531,501	-23.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (847,112)	\$ (1,112,862)	\$ 265,750	-23.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2650%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4388%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(3,717)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: JANUARY 2007

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	40,474	38,646	1,828	4.73%	40,474	38,646	1,828	4.73%	
4a	Energy Purchased For Qualifying Facilities	580	166	414	249.40%	580	166	414	249.40%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	41,054	38,812	2,242	5.78%	41,054	38,812	2,242	5.78%	
8	Sales (Billed)	37,229	39,499	(2,270)	-5.75%	37,229	39,499	(2,270)	-5.75%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	29	40	(11)	-27.50%	29	40	(11)	-27.50%	
10	T&D Losses Estimated @	0.06	2,463	2,329	134	5.75%	2,463	2,329	134	5.75%
11	Unaccounted for Energy (estimated)	1,333	(3,056)	4,389	-143.62%	1,333	(3,056)	4,389	-143.62%	
12										
13	% Company Use to NEL	0.07%	0.10%	-0.03%	-30.00%	0.07%	0.10%	-0.03%	-30.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	3.25%	-7.87%	11.12%	-141.30%	3.25%	-7.87%	11.12%	-141.30%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	722,859	690,218	32,641	4.73%	722,859	690,218	32,641	4.73%
18a	Demand & Non Fuel Cost of Pur Power	1,118,552	1,125,121	(6,569)	-0.58%	1,118,552	1,125,121	(6,569)	-0.58%
18b	Energy Payments To Qualifying Facilities	14,558	3,005	11,553	384.46%	14,558	3,005	11,553	384.46%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,855,969	1,818,344	37,625	2.07%	1,855,969	1,818,344	37,625	2.07%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.786	0.000	0.00%	1.786	1.786	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	2.764	2.911	(0.147)	-5.05%	2.764	2.911	(0.147)	-5.05%
23b	Energy Payments To Qualifying Facilities	2.510	1.810	0.700	38.67%	2.510	1.810	0.700	38.67%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.521	4.685	(0.164)	-3.50%	4.521	4.685	(0.164)	-3.50%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **JANUARY 2007**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	38,646			38,646	1.786001	4.697353	690,218
TOTAL		38,646	0	0	38,646	1.786001	4.697353	690,218

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	40,474			40,474	1.785984	4.549615	722,859
TOTAL		40,474	0	0	40,474	1.785984	4.549615	722,859

CURRENT MONTH: DIFFERENCE		1,828	0	0	1,828	-0.000017	-0.147738	32,641
DIFFERENCE (%)		4.7%	0.0%	0.0%	4.7%	0.0%	-3.1%	4.7%
PERIOD TO DATE: ACTUAL	MS	40,474			40,474	1.785984	4.549615	722,859
ESTIMATED	MS	38,646			38,646	1.786001	4.697353	690,218
DIFFERENCE		1,828	0	0	1,828	(0.000017)	-0.147738	32,641
DIFFERENCE (%)		4.7%	0.0%	0.0%	4.7%	0.0%	-3.1%	4.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		166			166	1.810241	1.810241	3,005
TOTAL		166	0	0	166	1.810241	1.810241	3,005

ACTUAL:

JEFFERSON SMURFIT CORPORATION		580			580	2.510000	2.510000	14,558
TOTAL		580	0	0	580	2.510000	2.510000	14,558

CURRENT MONTH: DIFFERENCE		414	0	0	414	0.699759	0.699759	11,553
DIFFERENCE (%)		249.4%	0.0%	0.0%	249.4%	38.7%	38.7%	384.5%
PERIOD TO DATE: ACTUAL	MS	580			580	2.510000	2.510000	14,558
ESTIMATED	MS	166			166	1.810241	1.810241	3,005
DIFFERENCE		414	0	0	414	0.699759	0.699759	11,553
DIFFERENCE (%)		249.4%	0.0%	0.0%	249.4%	38.7%	38.7%	384.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: JANUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$1,118,552

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							