

ST JOE ORIGINAL NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

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February 20, 2007

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
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COMMISSION
CLERK

Re: Docket No.070003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf
President

Enclosures

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

01680 FEB 21 07

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 070003-GU
February 20, 2007

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, Fl 32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, Fl 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, Fl 32301

Gary V. Perko
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, Fl 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, Fl 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, Fl 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, Fl 32956-0008

Brenda Irizarry
Ausley & McMullen
P.O. Box 391
Tallahassee, Fl 32302

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE								SCHEDULE A-1	
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR											
ESTIMATED FOR THE PERIOD OF:											
		JANUARY 07				Through		DECEMBER 07			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:				PERIOD TO DATE					
		JANUARY		DIFFERENCE		REVISED		DIFFERENCE			
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
1	COMMODITY (Pipeline)	\$372.00	\$465.84	94	20.14	\$372.00	\$465.84	94	20.14		
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
4	COMMODITY (Other)	\$103,452.03	\$108,534.13	5,082	4.68	\$103,452.03	\$108,534.13	5,082	4.68		
5	DEMAND	\$11,919.50	\$11,919.50	0	0.00	\$11,919.50	\$11,919.50	0	0.00		
6	OTHER	(\$1,936.47)	\$39,774.00	41,710	104.87	(\$1,936.47)	\$39,774.00	41,710	104.87		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
9	FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$113,807.06	\$160,693.47	46,886	29.18	\$113,807.06	\$160,693.47	46,886	29.18		
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
13	COMPANY USE	\$17.70	\$0.00	(18)	ERR	\$17.70	\$0.00	(18)	ERR		
14	TOTAL THERM SALES	\$78,432.22	\$160,693.47	82,261	51.19	\$78,432.22	\$160,693.47	82,261	51.19		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	155,000	200,000	45,000	22.50	155,000	200,000	45,000	22.50		
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR		
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR		
18	COMMODITY (Other)	192,450	200,000	7,550	3.78	192,450	200,000	7,550	3.78		
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00		
20	OTHER	0	0	0	ERR	0	0	0	ERR		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR		
22	DEMAND	0	0	0	ERR	0	0	0	ERR		
23		0	0	0	ERR	0	0	0	ERR		
24	TOTAL PURCHASES (15-21+23)	155,000	200,000	45,000	22.50	155,000	200,000	45,000	22.50		
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR		
26	COMPANY USE	29	0	(29)	ERR	29	0	(29)	ERR		
27	TOTAL THERM SALES	115,363	200,000	84,637	42.32	115,363	200,000	84,637	42.32		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	\$0.00240	\$0.00233	(\$0.00007)	-3.04	\$0.00240	\$0.00233	(0)	-3.04		
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
31	COMMODITY (Other) (4/18)	\$0.53755	\$0.54267	\$0.00512	0.94	\$0.53755	\$0.54267	0.00512	0.94		
32	DEMAND (5/19)	\$0.07690	\$0.07690	\$0.00000	0.00	\$0.07690	\$0.07690	0.00000	0.00		
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
37	TOTAL COST (11/24)	\$0.73424	\$0.80347	\$0.06923	8.62	\$0.98651	\$0.80347	(0.18305)	-22.78		
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
39	COMPANY USE (13/26)	\$0.61050	ERR	ERR	ERR	\$0.61050	ERR	ERR	ERR		
40	TOTAL THERM SALES (11/27)	0.98651	0.80347	(\$0.18305)	-22.78	0.98651	0.80347	(0.18305)	-22.78		
41	TRUE-UP (E-2)	(\$0.19297)	(\$0.19297)	\$0.00000	\$0.00000	(\$0.19297)	(\$0.19297)	0.00000	\$0.00000		
42	TOTAL COST OF GAS (40+41)	\$0.79354	\$0.61050	(\$0.18305)	-29.98	\$0.79354	\$0.61050	(0.18305)	-29.98		
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.79754	\$0.61357	(\$0.18397)	-29.98	\$0.79754	\$0.61357	(0.18397)	-29.98		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.798	\$0.614	(\$0.184)	-29.97	\$0.798	\$0.614	(\$0.184)	-29.97		

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07
 CURRENT MONTH: JANUARY

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	155,000	\$372.00	0.00240
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	155,000	\$372.00	0.00240
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	198,710	\$107,884.11	0.54292
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers			ERR
20 Imbalance Bookout - Other Shippers	(6,260)	(\$4,432.08)	0.70800
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	192,450	\$103,452.03	0.53755
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Overage Alert Day Charge - AC			ERR
36 Overage Alert Day Charge - GCI		(\$1,936.47)	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$1,936.47)	ERR

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$103,452	\$108,534	5,082	0.046825	\$103,452	\$108,534	5,082	0.046825	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,355	\$52,159	41,804	0.801473	\$10,355	\$52,159	41,804	0.801473	
3 TOTAL	\$113,807	\$160,693	46,886	0.291775	\$113,807	\$160,693	46,886	0.291775	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$78,432	\$160,693	82,261	0.511914	\$78,432	\$160,693	82,261	0.511914	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$17,948	\$17,948	0	0	\$17,948	\$17,948	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$96,380	\$178,641	82,261	0.460483	\$96,380	\$178,641	82,261	0.460483	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$17,427)	\$17,948	35,375	1.97099	(\$17,427)	\$17,948	35,375	1.97099	
8 INTEREST PROVISION-THIS PERIOD (21)	\$910	(\$239)	(1,149)	4.809874	\$910	(\$239)	(1,149)	4.809874	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$225,189	(\$54,464)	(279,653)	5.134627	\$225,189	(\$54,464)	(279,653)	5.134627	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$17,948)	(\$17,948)	0	0	(\$17,948)	(\$17,948)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$190,725	(\$54,703)	(245,428)	4.486539	\$190,725	(\$54,703)	(245,428)	4.486539	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	225,189	(54,464)	(279,653)	5.134627	* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	189,814	(54,464)	(244,278)	4.485121					
14 TOTAL (12+13)	415,003	(108,928)	(523,931)	4.809874					
15 AVERAGE (50% OF 14)	207,502	(54,464)	(261,966)	4.809874					
16 INTEREST RATE - FIRST DAY OF MONTH	5.27	5.27	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	0	0					
18 TOTAL (16+17)	10.53	10.53	0	0					
19 AVERAGE (50% OF 18)	5.27	5.27	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.43875	0.43875	0	0					
21 INTEREST PROVISION (15x20)	910	-239	(1,149)	4.809874					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2007 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

DECEMBER 2007

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JAN	FGT	SJNG	FT		0							
2	"	PRIOR	SJNG	FT		198,710		\$107,884.11	\$11,919.50	\$263.50	ERR		
3	"	SJNG	GC METAL	BO		(6,260)		(\$4,432.08)			54.29		
4						0					70.80		
5						0					ERR		
6						0					ERR		
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						192,450	0	192,450	\$103,452.03	\$108.50	\$11,919.50	\$263.50	60.14

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2007 Through DECEMBER 2007

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	516	500	15,996	15,515	5.32	5.48
2. PRIOR	CITY GATE	125	125	3,875	3,875	5.88	5.88
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	641	625	19,871	19,390		
20.					WEIGHTED AVERAGE	5.60	5.68

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2007		Through		DECEMBER 2007			
		CURRENT MONTH: JANUARY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	85,655	146,852	61,197	71.45%	85,655	146,852	61,197	71.45%	
COMMERCIAL	9,843	16,642	6,799	69.07%	9,843	16,642	6,799	69.07%	
COMMERCIAL LARGE VOL. 1	19,865	37,506	17,641	88.80%	19,865	37,506	17,641	88.80%	
TOTAL FIRM	115,363	201,000	85,637	74.23%	115,363	201,000	85,637	74.23%	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	67,364	31,170	(36,194)	-53.73%	67,364	31,170	(36,194)	-53.73%	
INTERR. - TRANSPORT (TS6)	508,140	573,893	65,753	12.94%	508,140	573,893	65,753	12.94%	
LARGE INTERRUPTIBLE	5,000	0	(5,000)	-100.00%	5,000	0	(5,000)	-100.00%	
TOTAL INTERRUPTIBLE	580,504	605,063	24,559	4.23%	580,504	605,063	24,559	4.23%	
TOTAL THERM SALES	695,867	806,063	110,196	15.84%	695,867	806,063	110,196	15.84%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,854	2,889	35	1.23%	2,854	2,889	35	1.23%	
COMMERCIAL	209	209	0	0.00%	209	209	0	0.00%	
COMMERCIAL LARGE VOL. 1	39	39	0	0.00%	39	39	0	0.00%	
TOTAL FIRM	3,102	3,137	35	1.13%	3,102	3,137	35	1.13%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00%	1	1	0	0.00%	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00%	3	3	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00%	4	4	0	0.00%	
TOTAL CUSTOMERS	3,106	3,141	35	1.13%	3,106	3,141	35	1.13%	
THERM USE PER CUSTOMER									
RESIDENTIAL	30	51	21	69.37%	30	51	21	69.37%	
COMMERCIAL	47	80	33	69.07%	47	80	33	69.07%	
COMMERCIAL LARGE VOL. 1	509	962	452	88.80%	509	962	452	88.80%	
INTERR. - TRANSPORT (TS5)	67,364	31,170	(36,194)	-53.73%	67,364	31,170	(36,194)	-53.73%	
INTERR. - TRANSPORT (TS6)	169,380	191,298	21,918	12.94%	169,380	191,298	21,918	12.94%	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.03422											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051773	0	0	0	0	0	0	0	0	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	01/31/2007 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 01, 2007	Invoice Total Amount:	\$11,919.50
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000303887
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/09/2007

Begin Transaction Date: January 01, 2007 **End Transaction Date:** January 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 15,500 11,919.50

*wire
pd 2/9/07
Acct #804-7*

REDACTED

REDACTED

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	02/08/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 10, 2007
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$372.00
Invoice Identifier:	000303888
Account Number:	52002361
Net Due Date:	02/20/2007

Begin Transaction Date: January 01, 2007 **End Transaction Date:** January 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0170	0.0000	0.0240	15,500	372.00	01 - 31	

Transportation Commodity

Invoice Total Amount: 15,500 372.00

*Pd 2/19/07
ck # 5875
acc # 804-4*

REDACTED

REDACTED

REDACTED

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Operated by BP Energy Company

Invoice Number 9024364
Invoice Date 02/14/2007
Contract # 9000114
Delivery Month Jan 2007
Due Date 02/24/2007

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
RANK NY - /

NEW YORK, NY, 10081-6000

Natural Gas delivered during Jan 2007

Calculations are based on actual quantities

meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 01/01-01/31	232306 / 9018515	15,996	5.3200	85,098.72
Total For CS #11 MOUNT VERNON (0025309)		15,996		85,098.72
St Joe Natural Gas (68141)				
Base Commodity 01/01-01/31	232549 / 9018657	3,875	5.8801	22,785.39
Total For St Joe Natural Gas (68141)		3,875		22,785.39
Total Amount Due		19,871		107,884.11

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

*pd 2/23/07
wire
Acct #801*

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

REDACTED

IMBALANCE BOOK OUT INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REDACTED

INVOICE 4071.4

TO: Mr. Lee Levant
Gulf Coast Metals Co., Inc.
6912 9th Avenue
Tampa, FL 33619

DATE: 12-Feb-2007
DELINQUENT: 23-Feb-2007

REMITT: Bayside Savings Bank
Acco
ABA

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2007	\$7.0800	1	\$7.080	626	\$4,432.08

TOTAL DECATHERM / INVOICE

\$4,432.08

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

Acc # 801

Rec

M 2/12/07

REDACTED