

ORIGINAL



Florida City Gas

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Hialeah, FL 33013
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COMMISSION
CLERK

February 23, 2007

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of January 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Rosie Abreu".

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

01802 FEB 26 08

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 01/07		Through DECEMBER 07		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,001	3,001	100.00	-	3,001	3,001	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,558,829	5,555,373	2,996,544	53.94	2,558,829	5,555,373	2,996,544	53.94
5 DEMAND (Line 32 A-1 support detail)	845,551	840,133	(5,418)	(0.64)	845,551	840,133	(5,418)	(0.64)
6 OTHER (Line 40 A-1 support detail)	52,156	94,049	41,893	44.54	52,156	94,049	41,893	44.54
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,456,536	6,492,556	3,036,020	46.76	3,456,536	6,492,556	3,036,020	46.76
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(445)	(2,768)	(2,323)	83.92	(445)	(2,768)	(2,323)	83.92
14 TOTAL THERM SALES	3,108,146	6,489,788	3,381,642	52.11	3,108,146	6,489,788	3,381,642	52.11
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,701,500	4,686,327	984,827	21.01	3,701,500	4,686,327	984,827	21.01
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,701,500	4,640,227	938,727	20.23	3,701,500	4,640,227	938,727	20.23
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,785,880	541,480	3.23	16,244,400	16,785,880	541,480	3.23
20 OTHER Commodity (Line 40 A-1 support detail)	43,776	50,100	6,324	12.62	43,776	50,100	6,324	12.62
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,745,276	4,690,327	945,051	20.15	3,745,276	4,690,327	945,051	20.15
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(480)	(2,000)	(1,520)	76.00	(480)	(2,000)	(1,520)	76.00
27 TOTAL THERM SALES (24-26 Estimated only)	3,444,398	4,688,327	1,243,929	26.53	3,444,398	4,688,327	1,243,929	26.53
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.69130	1.19722	0.50592	42.26	0.69130	1.19722	0.50592	42.26
32 DEMAND (5/19)	0.05205	0.05005	(0.00200)	(4.00)	0.05205	0.05005	(0.00200)	(4.00)
33 OTHER (6/20)	1.19143	1.87723	0.68580	36.53	1.19143	1.87723	0.68580	36.53
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.92291	1.38424	0.46133	33.33	0.92291	1.38424	0.46133	33.33
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.92708	1.38400	0.45692	33.01	0.92708	1.38400	0.45692	33.01
40 TOTAL THERM SALES (11/27)	1.00352	1.38483	0.38131	27.53	1.00352	1.38483	0.38131	27.53
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42 TOTAL COST OF GAS (40+41)	0.98250	1.36381	0.38131	27.96	0.98250	1.36381	0.38131	27.96
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.98744	1.37067	0.38323	27.96	0.98744	1.37067	0.38323	27.96
45 PGA FACTOR ROUNDED TO NEAREST .001	0.987	1.371	0.384	28.01	0.987	1.371	0.384	28.01

ORIGINAL

DOCUMENT NUMBER-DATE

01802 FEB 26 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 01/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	26,391	26,391	100.00	-	26,391	26,391	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,558,829	3,171,442	612,613	19.32	2,558,829	3,171,442	612,613	19.32
5	DEMAND (Line 25 + Line 31 A-1 support detail)	845,551	833,582	(11,969)	(1.44)	845,551	833,582	(11,969)	(1.44)
6	OTHER (Line 40 A-1 support detail)	52,156	94,049	41,893	44.54	52,156	94,049	41,893	44.54
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,456,536	4,125,464	668,928	16.21	3,456,536	4,125,464	668,928	16.21
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(445)	(1,853)	(1,408)	75.98	(445)	(1,853)	(1,408)	75.98
14	TOTAL THERM SALES	3,108,146	4,123,611	1,015,465	24.63	3,108,146	4,123,611	1,015,465	24.63
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,701,500	4,404,798	703,298	15.97	3,701,500	4,404,798	703,298	15.97
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,701,500	4,404,798	703,298	15.97	3,701,500	4,404,798	703,298	15.97
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,785,880	541,480	3.23	16,244,400	16,785,880	541,480	3.23
20	OTHER Commodity (Line 40 A-1 support detail)	43,776	50,100	6,324	12.62	43,776	50,100	6,324	12.62
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,745,276	4,454,898	709,622	15.93	3,745,276	4,454,898	709,622	15.93
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(480)	(2,000)	(1,520)	-	(480)	(2,000)	(1,520)	76.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,444,398	4,452,898	1,008,500	22.65	3,444,398	4,452,898	1,008,500	22.65
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00599	0.00599	100.00	-	0.00599	0.00599	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.69130	0.72000	0.02870	3.99	0.69130	0.72000	0.02870	3.99
32	DEMAND (5/19)	0.05205	0.04966	(0.00239)	(4.81)	0.05205	0.04966	(0.00239)	(4.81)
33	OTHER (6/20)	1.19143	1.87723	0.68580	36.53	1.19143	1.87723	0.68580	36.53
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.92291	0.92605	0.00314	0.34	0.92291	0.92605	0.00314	0.34
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92708	0.92650	(0.00058)	(0.06)	0.92708	0.92650	(0.00058)	(0.06)
40	TOTAL THERM SALES (11/27)	1.00352	0.92647	(0.07705)	(8.32)	1.00352	0.92647	(0.07705)	(8.32)
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.98250	0.90545	(0.07705)	(8.51)	0.98250	0.90545	(0.07705)	(8.51)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.98744	0.91000	(0.07744)	(8.51)	0.98744	0.91000	(0.07744)	(8.51)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.987	0.910	(0.077)	(8.46)	0.987	0.910	(0.077)	(8.46)

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07					
CURRENT MONTH: 01/07		(A)	(B)	(C)	
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		3,701,820	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)		160	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)		(480)	0.00	0.00000	
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)		3,701,500	0.00	0.00000	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE / ALERT DAY CHARGES					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT (Line 18, Page 11)		0	0.00		
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance		0	0.00		
15					
16 TOTAL SWING SERVICE / ALERT DAY CHARGES		0	0.00	#DIV/0!	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER					
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line 87 Page 10)		3,701,980	2,457,323.78	0.66379	
18 WSS/Hattiesburg Storage					
19 Imbalance Cashout - FGT					
20 FGT - Cash out (Line 24 Page 11)		0.00	(31,136.43)		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		0	133,088.77		
22 Other Shippers (Line 85 Page 10)		0.00	(2.05)		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		(480)	(444.72)	0.92650	
24 TOTAL COMMODITY (Other)		3,701,500	2,558,829.35	0.69130	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND					
25 Demand (Pipeline) Entitlement (Line 10 Page 10)		16,244,400	840,164.22	0.05172	
26 Less Relinquished to End-Users				0.00000	
27 Less Relinquished Off System					
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)			2,328.80		
29 Demand - No Notice (Line 16 Page 10)		0	0.00	0.00000	
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 32 Page 11)		0	3,057.83		
32 TOTAL DEMAND		16,244,400	845,550.85	0.05205	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER					
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)		43,776	6,580.69	0.15033	
34 Peak Shaving					
35 Storage withdrawal					
36 Broker Fee					
37 Realized Gain/Loss (Line 22, Page 10)			0.00		
38 Other			45,575.21		
39 Other			0.00		
40 TOTAL OTHER		43,776	52,155.90	1.19143	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

	CURRENT MONTH: 01/07		DIFFERENCE	
	(A)	(B)	(C)	(D)
	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION				
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,610,985	3,265,491	654,506	20.04%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	845,551	859,973	14,422	1.68%
3 TOTAL	3,456,536	4,125,464	668,928	16.21%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,108,146	4,123,611	1,015,465	24.63%
5 TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,831,316	3,846,781	1,015,465	26.40%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(625,220)	(278,683)	346,537	-124.35%
8 INTEREST PROVISION-THIS PERIOD (21)	9,842	(1,577)	(11,419)	724.10%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%
10a ADJUSTMENTS	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,082,716	(362,567)	(2,445,283)	674.44%
INTEREST PROVISION				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,421,264	(359,137)	(2,780,401)	774.19%
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,072,874	(360,990)	(2,433,864)	674.22%
14 TOTAL (12+13)	4,494,138	(720,127)	(5,214,265)	724.08%
15 AVERAGE (50% OF 14)	2,247,069	(360,064)	(2,607,133)	724.07%
16 INTEREST RATE - FIRST	0.05260	0.05260	-	0.00%

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 07 Through DECEMBER 07

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						842,493.02		22.88
2	Sequent Energy Management	System Supply	FTS	3,701,820		3,701,820	2,457,323.78			4,442.18	66.38
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,701,820	-	3,701,820	2,457,324	-	842,493	4,442	89.26

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF:

JANUARY 07 Through

DECEMBER 07

	CURRENT MONTH: 01/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,573,420	2,607,811	1,034,391	65.74%	1,573,420	2,607,811	1,034,391	65.74%
2 GAS LIGHTS	1,782	1,900	118	6.62%	1,782	1,900	118	6.62%
3 COMMERCIAL	1,796,820	2,418,280	621,460	34.59%	1,796,820	2,418,280	621,460	34.59%
4 LARGE COMMERCIAL	72,376	60,100	(12,276)	-16.96%	72,376	60,100	(12,276)	-16.96%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%
6 TOTAL FIRM	3,444,398	5,088,391	1,643,993	47.73%	3,444,398	5,088,391	1,643,993	47.73%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	1,973,554	1,820,500	(153,054)	-7.76%	1,973,554	1,820,500	(153,054)	-7.76%
11 SMALL COMMERCIAL TRANSP. FI	1,887,346	2,476,930	589,584	31.24%	1,887,346	2,476,930	589,584	31.24%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP	587,389	706,600	119,211	20.30%	587,389	706,600	119,211	20.30%
18 SPECIAL CONTRACT TRANSP.	54,890	43,100	(11,790)	-21.48%	54,890	43,100	(11,790)	-21.48%
19 TOTAL TRANSPORTATION	4,503,179	5,048,130	544,951	12.10%	4,503,179	5,048,130	544,951	12.10%
TOTAL THERMS SALES & TRANSP.	7,947,577	10,136,521	2,188,944	27.54%	7,947,577	10,136,521	2,188,944	27.54%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	97,955	98,786	831	0.85%	97,955	98,786	831	0.85%
21 GAS LIGHTS	29	221	192	662.07%	29	221	192	662.07%
22 COMMERCIAL	4,257	4,030	(227)	-5.33%	4,257	4,030	(227)	-5.33%
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	7	3	(4)	-57.14%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	102,248	103,041	793	0.78%	102,248	103,041	793	0.78%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	72	66	(6)	-8.33%	72	66	(6)	-8.33%
30 SMALL COMMERCIAL TRANSP. FI	1,486	1,498	12	0.81%	1,486	1,498	12	0.81%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP	6	7	1	16.67%	6	7	1	16.67%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,568	1,576	8	0.51%	1,568	1,576	8	0.51%
TOTAL CUSTOMERS	103,816	104,617	801	0.77%	103,816	104,617	801	0.77%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	16	26	10	62.50%	16	26	10	62.50%
40 GAS LIGHTS	61	9	(52)	-85.25%	61	9	(52)	-85.25%
41 COMMERCIAL	422	600	178	42.18%	422	600	178	42.18%
42 LARGE COMMERCIAL	10,339	20,033	9,694	93.76%	10,339	20,033	9,694	93.76%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	27,410	27,583	173	0.63%	27,410	27,583	173	0.63%
47 SMALL COMMERCIAL TRANSP. FI	1,270	1,653	383	30.16%	1,270	1,653	383	30.16%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP	97,898	100,943	3,045	3.11%	97,898	100,943	3,045	3.11%
54 SPECIAL CONTRACT	27,445	21,550	(5,895)	-21.48%	27,445	21,550	(5,895)	-21.48%

FLORIDA CITY GAS
Gas invoices for the month of 01/07

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,701,820	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,701,820		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.03955	268,970.85	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	371,690	0.03955	14,700.34	()
8	" System supply	Brevard	4,893,660	0.03955	193,544.25	()
9	" " "	Merritt Sq.	0	0.03955	0.00	()
10	Total FTS-1 demand		12,066,130		477,215.44	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		362,948.78	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	Total fixed charges		16,785,880		842,493.02	()
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,701,820		2,457,323.78	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,701,820		2,457,323.78	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,299,816.80	

Florida City Gas
 PGA TRUE-UP
 January 2007

DO NOT FILE

Part I	Therms	Month Rate **	Amount
Gas Cost:			
Purchases - Peoples	43,776	1.19143	52,156
FGT - Firm ***	0		0
Interr.	0		0
Other suppliers - FTS	0		2,457,322
Storage transactions	0		3,058
Transportation commodity-FTS	3,701,980		0
Book-out transactions	0		(31,136)
Over/Undertenders balancing	0		146,962
FGT Overage Alert Days	0		(13,874)
	0		0
Total gas costs -	3,745,756	0.69799	2,614,488
Other Gas Cost related expenses	0		0
Co. Use	(480)		(445)
Adjustments			0
FTS - Transp. customers			0
Other Gas Cost - Demand D1			840,164
FTS Transportation Demand			2,329
Fuel Surcharge Demand			0
Unidentified Gas Cost			0
Total Gas Cost	3,745,276	0.92291	3,456,536
Recovery:			
Billed - Sales	3,444,398	0.90238	3,108,146
Billing Adj. - BTU factor error	0		0
Billed - Transportation	4,503,179		0
Therms x true-up factor			
Total billed this month	7,947,577		3,108,146
Unbilled at end - firm			
Less Previous unbilled			
Net Unbilled	0		0
Total recovery inc. prior per.			3,108,146
Adjust to elim. prior period *			74,200
Recovery, elim. prior per.	7,947,577		3,182,346
Over (under), this month			(274,190)


Part II	Current period
Interest:	
Change for the month (Part I, interest)	(348,390)
1/2 for average	(174,195)
Adjustments	0
Beginning balance	2,421,260
Total subj. to int.	2,247,065
Interest rate:	
Annual	5.260%
Month	0.438%
Interest this month	9,842
Ending Balance	2,082,712

RECORD PGA |
Journal Entry:
 191000
 191000
 468101
 468101

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/07		3,701,820.0		-	-			
2 Reverse FTS-1 & FTS-2 Commod accr 12/06		(3,385,500.0)		-	-			
3 FTS-1 & FTS-2 Commodity 12/06		3,385,660.0		-	-			
4		3,701,980.0		-	-			
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/07	16,785,880.0			842,493.02	842,493.02			
7 Reverse FTS-1 & FTS-2 Demand accr 12/06	(16,785,880.0)			(842,493.02)	(842,493.02)			
8 FTS-1 & FTS-2 Demand 12/06	16,244,400.0		840,164.22		840,164.22	B1 (1)		
9					-			
10 TOTAL FGT DEMAND	16,244,400.0				840,164.22			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 12/06			2,328.80		2,328.80	B1 (1)		
20					-			
21 TECO - Peoples Gas - 12/06		6,097.3		6,580.69	6,580.69	B2, B3		
22 TECO - Peoples Gas -		-		0.00	-			
23 TECO - Peoples Gas - Miramar Hosp Sep,Oct,Nov		37,678.4		45,575.21	45,575.21	B13		
24 Reverse Sequent - 12/06	(3,385,500.0)			(2,825,237.84)	(2,825,237.84)			
25					-			
26 Sequent - 12/06	3,695,680.0		2,825,235.79		2,825,235.79	B1 (2)		
27					-			
28					-			
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83					-			
84					-			
85 Net Activity	310,180.00				(2.05)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,701,820.0			2,457,323.78	2,457,323.78			
88								
89 Total purchases & accruals -		3,745,755.7	3,719,884.71	(367,914.06)	3,351,970.65			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/07

FGT -	Gross terms billed	Net terms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
2	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B4		
3	Reverse End-User 10/05 Cash out		48,895.82		48,895.82			
4	Revised 10/05 End-User Cash-out			3,770.30	3,770.30			
5	Reverse TPS Accrual - 12/05	(3,260.0)		(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05	3,260.0		2,967.90	2,967.90	B5		
7	Reverse TPS Accrual - 04/06	(19,130.0)		(13,712.38)	(13,712.38)			
8	TPS Re Accrual - 04/06	19,130.0		13,712.38	13,712.38	B7		
9	Reverse TPS Re Accrual - 05/06	(21,510.0)		(13,752.28)	(13,752.28)			
10	Re-Accrue TPS & Payment - 05/06	21,510.0		13,752.28	13,752.28	B8		
11	Reverse TPS Accrual - 06/06	(52,140.0)		(27,398.52)	(27,398.52)			
12	Re-Accrue Cash outs - 06/06	52,140.0		27,398.52	27,398.52	B9		
13	Reverse Cash outs - 07/06	27,080.0		42,151.93	42,151.93			
14	Re-Accrue Cash outs - 07/06	(27,080.0)		(42,151.93)	(42,151.93)	B10		
15	Reverse Cash outs - 08/06	(81,190.0)		(57,628.74)	(57,628.74)			
16	Re-Accrue Cash outs - 08/06	81,190.0	35,053.65	22,575.09	57,628.74	B11		
17	Reverse Cash outs accrual - 10/06			15,281.84	15,281.84			
18	Cash outs 10/06		(15,281.84)		(15,281.84)			
19	Reverse Cash outs 11/06			76,559.67	76,559.67			
20	Cash outs 11/06		(82,541.25)		(82,541.25)			
21	Accrue Cash outs 12/06			86,404.23	86,404.23			
22	Total Cash outs / Overtenders	0.0	0.0	(13,873.62)	146,962.39	133,088.77		
BOOK-OUT TRANSACTIONS								
24	FGT - Imbalance - 11/06	-	25.47		25.47	B1 (3)		
25	Imbalance - 11/06		(31,161.90)		(31,161.90)	B1 (4)		
26								
27								
28	Total book-outs	0.0	0.0	(31,136.43)		(31,136.43)		
STORAGE TRANSACTIONS								
29								
30	Hattiesburg - 10/06	0.0		3,057.83	3,057.83	B12		
31								
32								
33								
34								
35								
36	Total storage costs	0.0	0.00	3,057.83	3,057.83			
37								
38		3,745,755.7	3,674,874.66	(217,893.84)	3,456,980.82			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		3,456,980.82					
42			0.00					
43	50% margin sharing							(For information only)
44	Company Use 07/06	(480.0)	(444.72)					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	3,745,275.70	3,456,536.10					

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Dorcas Huang Phone: 832.397.3864 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Gena Corbett Phone: 404.584.4297 Fax: 404.584.4233	Remit To: Sequent Energy Management [REDACTED] [REDACTED] [REDACTED]	 Netted Invoice Invoice #: 238628 Invoice Date: 1/15/2007 Due Date: 1/25/2007 Delivery Period: Dec-06
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.0000	FGT Z1	234,525	FOM \$ 1,876,200.00	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM \$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.5300	FGT Z3	37,057	FOM \$ 316,096.21	3
									271,582	\$ 2,192,296.21	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.9241	FGT Z1	16,389	GDA/FP \$ 129,867.72	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.0000	FGT Z2	47,957	GDA/FP \$ 383,656.00	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.0208	FGT Z3	14,203	GDA/FP \$ 113,919.28	6
									78,549	\$ 627,442.99	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.2525	FGT Z1	(1,014)	Turnback \$ (8,368.00)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback \$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback \$ -	9
									(1,014)	\$ (8,368.00)	
									Total Commodity Purchases	349,117	\$ 2,811,371.20
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0515	FTS-1	146,886	FOM \$ 7,564.63	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0240	FTS-2	116,539	FOM \$ 2,796.94	11
									263,425	\$ 10,361.57	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0515	FTS-1	62,819	GDA/FP \$ 3,235.18	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0240	FTS-2	13,336	GDA/FP \$ 320.06	13
									76,155	\$ 3,555.24	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0515	FTS-1	(1,014)	Turnback \$ (52.22)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback \$ -	15
									(1,014)	\$ (52.22)	
									Total Transportation Charges	338,566	\$ 13,864.59
									Sub Total Florida Gas Transmission Company	\$ 2,825,235.79	(B1)(2)
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31				\$ 842,493.02	16
MISCELLANEOUS											
Cashout FGT - Oct06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.9695	Reversal	(5,093)	\$ (35,495.66)	17
Cashout FGT - Oct06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.9745	Revised	5,093	\$ 35,521.13	18
Imbalance trade - Nov06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.7000		(4,047)	\$ (31,161.90)	19
	Sell	ksanders	Florida Gas Transmission Company	FGT						\$ -	20
									Sub Total "Other Charges"	\$ 811,356.59	(B1)(3)
									Total Due	\$ 3,636,592.38	(B1)(4)

(B1)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
00648097

STATEMENT DATE
2,517.78

STATEMENT DATE
01/02/07

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000251778
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

2,517.78

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
12/31/06 31 01/02/07

01/23/07

***** THIS MONTH'S METER INFORMATION *****

00648097

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED
ZTQ74899 89631 87434 2197 1.0490 1.00250 2310.4
TOTAL THERMS = 2310.4

***** THIS MONTH'S BILLING INFORMATION *****

DEC 06 74.5
DEC 05 98.8

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2322.00
PAYMENT 2322.00-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2310.4 THMS @ 0.14782 341.52
PGA 2310.4 THMS @ 0.89866 2076.26
TOTAL GAS CHARGES 2517.78
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2517.78
TOTAL BALANCE DUE 2517.78

01/31/07

B2

Requestors

Rosie Abreu
Florida City GAS
Dept. 0359

Coding:

Acc. 191000
Dep. 0303

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
4,062.91

STATEMENT DATE
01/02/07

PAYABLE UPON RECEIPT

010122 00648071 000406291

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE AN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
4,062.91

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE
DUE BEFORE
01/23/07

--SERVICE PERIOD--
TO NUMBER STATEMENT
OF DAYS DATE
12/31/06 31 01/02/07

ACCOUNT NUMBER
00648071

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 81425 77824 3601 1.0490 1.00250 3786.9
TOTAL THERMS = 3786.9

AVERAGE DAILY
THERM USAGE
DEC 06 122.2
DEC 05 133.2

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3576.82
PAYMENT 3576.82-
CUSTOMER CHARGE 100.00
DISTRIBUTION 3786.9 THMS @ 0.14782 559.78
PGA 3786.9 THMS @ 0.89866 3403.13
TOTAL GAS CHARGES 4062.91
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 4062.91
TOTAL BALANCE DUE 4062.91

NEXT SCHEDULED
READ DATE
01/31/07

B3

Requestor:
Rosie Abreu
Florida City GAS
Dept. 0359

Coding:
Acc. 191000
Dep. 0303

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 10/01/2005

Balancing Charges & Usage

Bill

Florida Public Utility Company

MXenergy Inc.

Subtotals:

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00

Purchase

End-Users, Inc.

FPL Energy Services, Inc. *

Hesco

Infinite Energy Inc

Interconn Resources, Inc.

Mirabito Gas and Electric of Florida, LLC

Subtotals:

Grand Totals:

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00
3,037	\$ (42,867.25) (B4)	0	\$ 0.00	0	\$ 0.00
2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00
8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00
6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00
418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00
21,424	\$ (302,357.41)	0	\$ 0.00	0	\$ 0.00
21,390	\$ (301,916.78)	0	\$ 0.00	0	\$ 0.00

Revenue

Totals

<u>Monthly Services</u>	<u>Customer Fees</u>	
\$ 400.00	\$ 40.63	\$ 440.63
\$ 400.00	\$ 390.72	\$ 790.72
\$ 400.00	\$ 390.72	\$ 1,231.35
\$ 2,400.00	\$ 449.92	\$ (4,372.63)
\$ 2,400.00	\$ 329,152	\$ (39,175.73)
\$ 2,400.00	\$ 1,036.00	\$ (34,726.63)
\$ 2,400.00	\$ 3,694.08	\$ (118,918.14)
\$ 2,400.00	\$ 452.16	\$ (88,360.53)
\$ 2,400.00	\$ 1,894.44	\$ (5,310.63)
\$ 2,400.00	\$ 9,093.12	\$ (290,864.29)
\$ 2,800.00	\$ 9,433.84	\$ (289,632.94)

(B4)

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 12/01/2005

Balancing Charges & Usage

Bill

Mirabito Gas and Electric of Florida, LLC

MXenergy Inc.

Subtotals:

<u>Cash-Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00

<u>Revenue</u>		<u>Totals</u>
<u>Monthly Services</u>	<u>Customer Recs</u>	
\$ 400.00	\$ 189.44	\$ 589.44
\$ 400.00	\$ 396.64	\$ 796.64
\$ 800.00	\$ 586.08	\$ 1,386.08

Purchase

End-Users, Inc. *

Florida Public Utility Company

FPL Energy Services, Inc.

Hesco

Infinite Energy Inc

Interconn Resources, Inc.

Subtotals:

Grand Totals:

<u>Cash-Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
326	\$ (2,967.90) (65)	0	\$ 0.00	0	\$ 0.00
396	\$ (4,253.79)	0	\$ 0.00	0	\$ 0.00
1,795	\$ (20,427.10)	0	\$ 0.00	0	\$ 0.00
807	\$ (9,183.66)	0	\$ 0.00	0	\$ 0.00
2,487	\$ 32,234.99 (27,710.27)	0	\$ 0.00	0	\$ 0.00
1,817	\$ (20,677.46)	0	\$ 0.00	0	\$ 0.00
7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00
7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00

<u>Revenue</u>		<u>Totals</u>
<u>Monthly Services</u>	<u>Customer Recs</u>	
\$ 400.00	\$ 219.92	\$ (2,117.98)
\$ 400.00	\$ 50.00	\$ (4,253.79)
\$ 400.00	\$ 303.36	\$ (16,723.74)
\$ 400.00	\$ 1,024.16	\$ (7,759.50)
\$ 400.00	\$ 616.72	\$ (23,671.58)
\$ 400.00	\$ 732.16	\$ (19,845.30)
\$ 2,000.00	\$ 8,856.32	\$ (74,371.86)
\$ 2,800.00	\$ 9,442.40	\$ (72,985.78)

(65)

TPS Monthly Reconciliation

Statement Date: 04/01/2006

Bill	Balancing Charges & Usage				Revenue	
	Cash Out	Daily Balancing	Trans. Supply	Monthly Services	Customer Fees	Totals
	Dbits	Charges	Dbits	Charges	Dbits	Charges
End-Users, Inc.	0 \$	0:00	0 \$	0:00	0 \$	0:00
MXenergy Inc.	0 \$	0:00	0 \$	0:00	0 \$	0:00
Subtotals:	0 \$	0:00	0 \$	0:00	0 \$	0:00
Purchase	Cash Out	Daily Balancing	Trans. Supply	Monthly Services	Customer Fees	Totals
	Dbits	Charges	Dbits	Charges	Dbits	Charges
Florida Public Utility Company	150 \$	(1,075.20)	0 \$	0:00	0 \$	0:00
FPL Energy Services, Inc. *	950 \$	(6,809.60)	0 \$	0:00	0 \$	0:00
Hesco	444 \$	(3,182.59)	0 \$	0:00	0 \$	0:00
Infinite Energy Inc	5,698 \$	(38,324.64)	0 \$	0:00	0 \$	0:00
Interconn Resources, Inc. *	519 \$	(3,720.19)	0 \$	0:00	0 \$	0:00
Mirabito Gas and Electric of Florida, LLC	264 \$	(1,892.35)	0 \$	0:00	0 \$	0:00
Subtotals:	8,025 \$	(55,004.54)	0 \$	0:00	0 \$	0:00
Grand Totals:	8,025 \$	(55,004.54)	0 \$	0:00	0 \$	0:00

(B7)

NUI - City Gas TPS Monthly Reconciliation

Statement Date: 05/01/2006

Bill

Mirabito Gas and Electric of Florida, LLC

MXenergy Inc.

Purchase

End-Users, Inc. *

Florida Public Utility Company *

FPL Energy Services, Inc. *

Hesco *

Infinite Energy Inc

Interconn Resources, Inc. *

Banking Charges & Usage

Cash Out		Daily Balancing		Trans Supply	
Dths	Charges	Dths	Charges	Dths	Charges
30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00

Subtotals:

Cash Out		Daily Balancing		Trans Supply	
Dths	Charges	Dths	Charges	Dths	Charges
190	\$ (1,005.63)	0	\$ 0.00	0	\$ 0.00
5	\$ (33.08)	0	\$ 0.00	0	\$ 0.00
681	\$ (4,505.50)	0	\$ 0.00	0	\$ 0.00
891	\$ (5,866.01)	0	\$ 0.00	0	\$ 0.00
2049	\$ (12,294.16)	0	\$ 0.00	0	\$ 0.00
354	\$ (2,342.06)	0	\$ 0.00	0	\$ 0.00

Subtotals:

Grand Totals:

Revenue		Totals	
Monthly Services	Customer Fees		
\$ 400.00	\$ 714.16	\$	414.64
\$ 400.00	\$ 372.96	\$	772.96
\$ 800.00	\$ 586.08	\$	1,187.60
\$ 400.00	\$ 452.16	\$	(173.47)
\$ 70.00	\$ 10.00	\$	(33.08)
\$ 400.00	\$ 277.76	\$	(831.74)
\$ 400.00	\$ 94.56	\$	(4,471.45)
\$ 400.00	\$ 2,677.12	\$	(22,533.78)
\$ 400.00	\$ 1,321.16	\$	(1,509.90)
\$ 2,000.00	\$ 8,749.76	\$	(29,533.42)
\$ 2,800.00	\$ 9,535.84	\$	(28,365.82)

* (BP)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 06/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Infinite Energy Inc	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,575.68	\$ 325.44
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
Subtotals:	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 4,605.76	\$ 2,555.52

<u>Purchase</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	210	\$ (1,218.94)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,218.94)
FPL Energy Services, Inc.	1,651	\$ (9,879.58)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (6,188.06)
Hesco	1,036	\$ (6,085.31)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,047.84	\$ (4,637.47)
Interconn Resources, Inc.	1,707	\$ (10,214.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (9,382.53)
Subtotals:	4,604	\$ (27,398.52)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 4,771.52	\$ (21,427.00)
Grand Totals:	5,214	\$ (31,048.76)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,377.28	\$ (18,871.48)

B9

B9

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 07/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 214.40	\$ 814.40
Hesco.	(1,933)	\$ 23,621.58	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,056.00	\$ 25,057.58
Infinite Energy Inc	82	\$ (474.37)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,641.20	\$ 3,536.83
Interconn Resources, Inc.	(2,397)	\$ 27,818.86	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 28,651.02
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 361.12	\$ 761.12
Subtotals:	(4,248)	\$ 50,966.07	0	\$ 0.00	0	\$ 0.00	\$2,400.00	\$6,103.52	\$ 59,469.59
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	311	\$ (1,704.38)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	
FPL Energy Services, Inc.	1,229	\$ (7,109.76)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (3,412.32)
Subtotals:	1,540	\$ (8,814.14)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$3,297.44	\$ (5,116.70)
Grand Totals:	(2,708)	\$ 42,151.93	0	\$ 0.00	0	\$ 0.00	\$2,800.00	\$9,400.96	\$ 54,352.89

510

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 08/01/2006

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 408.48	\$ 808.48
Mirabito Gas and Electric of Florida, LLC	50	\$ (357.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 266.40	\$ 308.50
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
Subtotals:	50	\$ (357.90)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,041.92	\$ 1,884.02
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	249	\$ (1,711.69)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,711.69)
FPL Energy Services, Inc.	4,608	\$ (32,984.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (29,286.62)
Hesco	855	\$ (6,058.71)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,059.68	\$ (4,599.03)
Infinite Energy Inc	1,372	\$ (9,820.78)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,516.48	\$ (5,904.30)
Interconn Resources, Inc.	737	\$ (5,275.45)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ (4,431.45)
Peninsula Energy Services Company, Inc.	248	\$ (1,420.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ (996.47)
Subtotals:	8,069	\$ (57,270.84)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,341.28	\$ (46,929.56)
Grand Totals:	8,119	\$ (57,628.74)	0	\$ 0.00	0	\$ 0.00	\$ 3,200.00	\$ 9,383.20	\$ (45,045.54)

(B11)

Effective November 1, 2005

Distribution:

K. Chu
A. Hwang
R. Abreu
G. Corbett

D. Rojek
T. Kaufmann
L. Willey
K. Bingaman

Original Issue Date: 11/1/2005
Revision Date:

A. Virostek
11/1/2005

Former NUI Corporation Storage Allocation - Fiscal Year 2007

			Elizabethtown - Hattiesburg				Grand Total	
Monthly Fixed Cost			D1	D2	Total			
	Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>			
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37	\$22,639.37
Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83	\$3,057.83
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80	\$602.80
Grand Total	39,005	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

(B)12

PLEASE REMIT PAYMENT TO:



04209 3 E

15791056

45,575.21

12/29/06

P.O. Box 31017
TAMPA, FL 33631-3017

010120 15791056 004787521

PIVOTAL UTILITY HOLDINGS, INC
FLORIDA CITY GAS
955 E 25TH ST
HEALEAH, FL 33408



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WHICH ARE ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



600 SW 172ND AVE
MIRAMAR, FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5% BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
12/27/06	35	12/29/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READE PRES	METER READE PREV	CCF	X	RTU	X	CONVHR	THERMS USED
27887908	17005	13420	3585	1.0910	10.00000			37678.4
								TOTAL THERMS = 37678.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		112987.91
PREVIOUS BALANCE		100557.60
PAYMENT		1005.00
CUSTOMER CHARGE		
DISTRIBUTION	37678.4 THERMS @ 0.14782	5560.62
PIA	17678.4 THERMS @ 0.72400	27279.16
TOTAL GAS CHARGES		32948.78
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
CROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		32948.78
LATE PAYMENT FEE		186.80
TOTAL BALANCE DUE		45575.21

\$ 45,575.21

13439.82 WAS PAST DUE ON 12/19/06
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

TO PAY BY PHONE, DIAL 1-877-728-2747 OR VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PDS)
WHEN PAYING BY CREDIT CARD OR E-CHECK THERE IS A CONVENIENCE FEE OF 3.5%

B13

Requestor

Rosie Abreu
Florida City Gas

Coding

BU: GL 53
Acc 191000