

ORIGINAL

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

March 15, 2007

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED - FPSC
07 MAR 15 PM 12:55
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 070001-EI

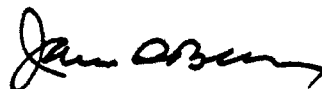
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2007. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

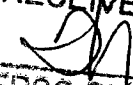
Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
02369 MAR 15 07
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2007
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/26/2007	F02	*	*	178.05	\$76.31

DOCUMENT NUMBER
 02369 MAR 2007
 FPSC-COMMISSION CLERK

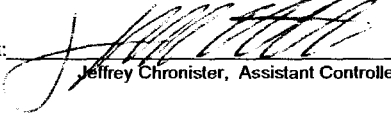
* No analysis Taken
FPSC FORM 423-1 (2/87)

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

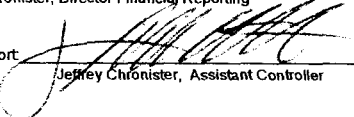
5. Date Completed: March 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Phillips	Transmontaigne/Phillips	Phillips	1/26/2007	F02	178.05									\$0.00	\$0.00	\$76.31

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

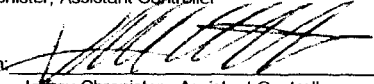
1. Reporting Month: January Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	50,488.90			\$48.86	3.02	11,847	7.13	11.67
2.	Coal Sales	10,IL,157	LTC	RB	31,792.64			\$41.69	2.87	11,001	8.19	14.29
3.	Dodge Hill Mining	9,KY,225	LTC	RB	74,773.80			\$52.73	2.44	12,680	8.67	7.09
4.	Dodge Hill Mining	9,KY,225	LTC	RB	17,144.00			\$53.23	2.55	12,557	9.36	6.95
5.	Knight Hawk	10,IL,77&145	LTC	RB	39,387.94			\$40.77	3.23	11,184	9.08	12.40
6.	Synthetic American Fuel	10,IL,165	LTC	RB	86,989.30			\$41.47	3.00	12,024	8.84	9.77
7.	Emerald	N/A	S	RB	3,563.56			\$32.00	5.27	10,992	15.76	8.65
8.	SMCC	9,KY,233	S	RB	29,409.50			\$43.88	2.86	11,467	11.10	10.53
9.	Phoenix	9,KY,177	S	RB	9,410.70			\$37.94	3.31	11,344	11.11	10.80
10.	Phoenix	9,KY,177	S	RB	9,093.30			\$44.44	3.26	11,159	11.83	11.24

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

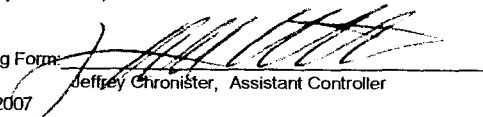
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	50,488.90	N/A	\$0.00		\$0.00		\$0.00	
2.	Coal Sales	10,IL,157	LTC	31,792.64	N/A	\$0.00		\$0.00		\$0.00	
3.	Dodge Hill Mining	9,KY,225	LTC	74,773.80	N/A	\$0.00		\$0.00		\$0.00	
4.	Dodge Hill Mining	9,KY,225	LTC	17,144.00	N/A	\$0.00		\$0.00		\$0.00	
5.	Knight Hawk	10,IL,77&145	LTC	39,387.94	N/A	\$0.00		\$0.00		\$0.00	
6.	Synthetic American Fuel	10, IL, 165	LTC	86,989.30	N/A	\$0.00		\$0.00		\$0.00	
7.	Emerald	N/A	S	3,563.56	N/A	\$0.00		\$0.00		\$0.00	
8.	SMCC	9, KY, 233	S	29,409.50	N/A	\$0.00		\$0.00		\$0.00	
9.	Phoenix	9,KY,177	S	9,410.70	N/A	\$0.00		\$0.00		\$0.00	
10.	Phoenix	9,KY,177	S	9,093.30	N/A	\$0.00		\$0.00		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	50,488.90		\$0.00	\$0.00								\$48.86
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	31,792.64		\$0.00	\$0.00								\$41.69
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	74,773.80		\$0.00	\$0.00								\$52.73
4.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	17,144.00		\$0.00	\$0.00								\$53.23
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	39,387.94		\$0.00	\$0.00								\$40.77
6.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	86,989.30		\$0.00	\$0.00								\$41.47
7.	Emerald	N/A	N/A	RB	3,563.56		\$0.00	\$0.00								\$32.00
8.	SMCC	9, KY, 233	Webster Cnty., KY	RB	29,409.50		\$0.00	\$0.00								\$43.88
9.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,410.70		\$0.00	\$0.00								\$37.94
10.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,093.30		\$0.00	\$0.00								\$44.44

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2007

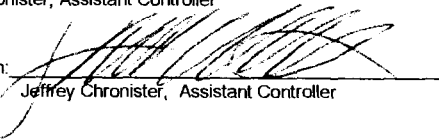
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	9,768.57			\$51.67	4.82	13,770	0.30	9.25

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

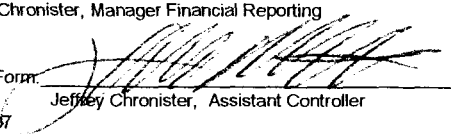
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

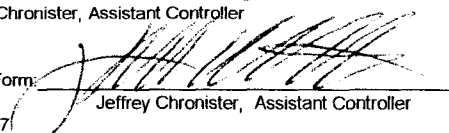
No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	9,768.57	N/A	\$0.00		\$0.00		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	RB	9,768.57		\$0.00		\$0.00								\$51.67

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2007

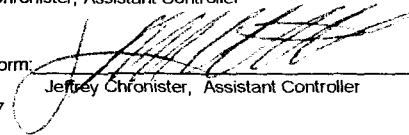
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

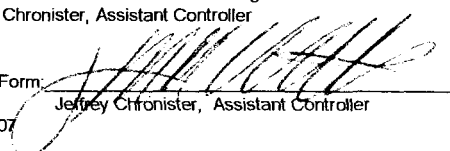
6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	369,040.00			\$57.86	2.68	12130	8.46	9.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	369,040.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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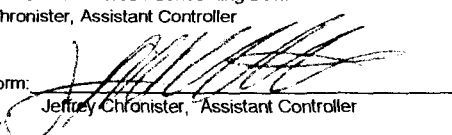
6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	-----							Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	369,040.00		\$0.00		\$0.00								\$57.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

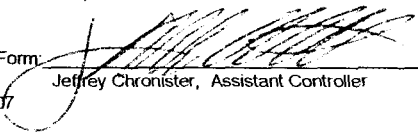
5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	36,519.00			\$67.27	2.61	11,783	8.81	12.30

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: March 15, 2007

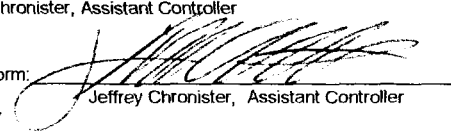
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	36,519.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	36,519.00		\$0.00		\$0.00								\$67.27

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 2006	Transfer Facility	Big Bend	American Coal	8.	12,000.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.340	\$48.410	Quality Adjustment
2.	March 2006	Transfer Facility	Big Bend	American Coal	5.	34,869.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.320	\$41.190	Quality Adjustment
3.	March 2006	Transfer Facility	Big Bend	Knight Hawk	8.	44,947.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.880	\$42.970	Quality Adjustment
4.	March 2006	Transfer Facility	Big Bend	American Coal	6.	23,931.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.560	\$48.280	Quality Adjustment
5.	April 2006	Transfer Facility	Big Bend	American Coal	5.	23,970.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.450	\$40.710	Quality Adjustment
6.	April 2006	Transfer Facility	Big Bend	SMCC	11.	36,003.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.090	\$43.680	Quality Adjustment
7.	April 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	23,371.50	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.000	(\$0.294)	\$47.599	Price Adjustment
8.	May 2006	Transfer Facility	Big Bend	American Coal	6.	23,377.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.990	\$54.100	Quality Adjustment
9.	May 2006	Transfer Facility	Big Bend	SMCC	10.	58,253.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.030)	\$43.560	Quality Adjustment
10.	May 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	21,814.90	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.000	\$0.360	\$55.068	Price Adjustment
11.	May 2006	Transfer Facility	Big Bend	SSM Petcoke	11.	10,597.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.504)	\$41.496	Quality Adjustment
12.	June 2006	Transfer Facility	Big Bend	Alliance Coal	11.	31,501.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.165)	\$52.815	Quality Adjustment
13.	June 2006	Transfer Facility	Big Bend	Dodge Hill Mining	12.	5,262.20	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.000	(\$0.240)	\$58.698	Price Adjustment
14.	June 2006	Transfer Facility	Big Bend	SMCC	9.	48,730.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.040)	\$43.550	Quality Adjustment
15.	June 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	20,575.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$2.796	\$2.556	\$57.962	Price Adjustment
16.	June 2006	Transfer Facility	Big Bend	Knight Hawk	8.	22,159.04	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.550	\$41.220	Quality Adjustment
17.	June 2006	Transfer Facility	Big Bend	Knight Hawk	5.	44,576.64	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.600	\$40.830	Quality Adjustment
18.	July 2006	Transfer Facility	Big Bend	Coal Sales	6.	68,954.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.340	\$45.260	Quality Adjustment
19.	July 2006	Transfer Facility	Big Bend	Knight Hawk	7.	3,170.38	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.220	\$42.270	Quality Adjustment
20.	July 2006	Transfer Facility	Big Bend	Knight Hawk	5.	55,262.12	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.520	\$41.530	Quality Adjustment
21.	July 2006	Transfer Facility	Polk	SSM Petcoke	1.	19,229.49	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.038)	\$39.442	Quality Adjustment
22.	July 2006	Transfer Facility	Big Bend	SSM Norway	2.	36,806.58	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.637	\$67.137	Quality Adjustment
23.	July 2006	Transfer Facility	Big Bend	Coal Sales	2.	81,424.13	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.380	\$44.030	Quality Adjustment
24.	July 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	23,756.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.310	\$55.370	Quality Adjustment
25.	July 2006	Transfer Facility	Big Bend	Dodge Hill Mining	4.	12,793.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.196)	\$52.524	Quality Adjustment
26.	July 2006	Transfer Facility	Big Bend	SSM Petcoke	9.	10,295.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.260)	\$41.740	Quality Adjustment

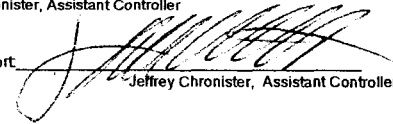
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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1. Reporting Month: January Year: 2007

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3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
27.	July 2006	Transfer Facility	Big Bend	Alliance	1.	39,514.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.392)	\$47.818	Quality Adjustment
28.	July 2006	Transfer Facility	Big Bend	Alliance	10.	7,748.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.052)	\$53.638	Quality Adjustment
29.	July 2006	Transfer Facility	Big Bend	SMCC	8.	32,602.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.170	\$44.480	Quality Adjustment
30.	August 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	43,919.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.354	\$55.414	Quality Adjustment
31.	August 2006	Transfer Facility	Big Bend	Dodge Hill Mining	4.	33,665.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.149)	\$52.571	Quality Adjustment
32.	August 2006	Transfer Facility	Big Bend	Coal Sales	2.	38,926.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.450	\$46.550	Quality Adjustment
33.	August 2006	Transfer Facility	Big Bend	Coal Sales	6.	62,085.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.280	\$45.200	Quality Adjustment
34.	August 2006	Transfer Facility	Big Bend	Knight Hawk	5.	27,099.06	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.780	\$41.790	Quality Adjustment
35.	August 2006	Transfer Facility	Big Bend	Knight Hawk	7.	16,923.73	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.860	\$42.910	Quality Adjustment
36.	August 2006	Transfer Facility	Big Bend	SSM Petcoke	9.	13,567.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.126)	\$41.874	Quality Adjustment
37.	August 2006	Transfer Facility	Polk	SSM Petcoke	1.	14,654.26	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.102)	\$46.378	Quality Adjustment
38.	August 2006	Transfer Facility	Big Bend	SMCC	8.	33,035.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.100)	\$44.210	Quality Adjustment
39.	September 2006	Transfer Facility	Big Bend	Dodge Hill Mining	7.	17,099.20	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.000	(\$0.310)	\$53.250	Price Adjustment
40.	September 2006	Transfer Facility	Big Bend	Dodge Hill Mining	8.	29,423.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.497	\$51.367	Quality Adjustment
41.	September 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	35,041.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.571	\$54.321	Quality Adjustment
42.	September 2006	Transfer Facility	Big Bend	Dodge Hill Mining	7.	17,099.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.261	\$55.115	Quality Adjustment
43.	September 2006	Transfer Facility	Big Bend	Dodge Hill Mining	4.	7,610.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.641)	\$52.579	Quality Adjustment
44.	September 2006	Transfer Facility	Big Bend	Coal Sales	2.	79,353.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.340	\$43.990	Quality Adjustment
45.	September 2006	Transfer Facility	Big Bend	Coal Sales	6.	18,567.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.910	\$45.650	Quality Adjustment
46.	September 2006	Transfer Facility	Big Bend	SMCC	10.	29,833.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.060	\$44.370	Quality Adjustment
47.	September 2006	Transfer Facility	Big Bend	Knight Hawk	5.	25,909.92	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.790	\$41.800	Quality Adjustment
48.	September 2006	Transfer Facility	Big Bend	Knight Hawk	9.	22,357.52	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.800	\$42.850	Quality Adjustment
49.	October 2006	Transfer Facility	Polk	CMC	2.	33,358.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.420	\$52.940	Quality Adjustment
50.	October 2006	Big Bend	Big Bend	SSM Norway	2.	33,349.65	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.908	\$68.698	Quality Adjustment