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P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 13, 2007

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 070001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of the February 2007 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna (Northwest Florida) division is primarily due to fuel costs being higher than projected. The under-recovery in our Fernandina Beach (Northeast Florida) division is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Senior Regulatory Accountant

Enclosure

- Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Don Myers (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441



2 Fuel Monthly February 2007

PO BOX 3395 West Palm Beach, Florida 33402-3395 Phone: 561.832.0872 Web: www.fpuc.com

DOCUMENT NUMBER - DATE

02396 MAR 16 5

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2007

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	661,146	604,405	56,741	9.39%	27,779	25,395	2,384	9.39%	2.38002	2.38002	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	552,575	456,100	96,475	21.15%	27,779	25,395	2,384	9.39%	1.98918	1.79602	0.19316	10.75%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,213,721</u>	<u>1,060,505</u>	<u>153,216</u>	14.45%	27,779	25,395	2,384	9.39%	4.3692	4.17604	0.19316	4.63%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					27,779	25,395	2,384	9.39%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,213,721</u>	<u>1,060,505</u>	<u>153,216</u>	14.45%	27,779	25,395	2,384	9.39%	4.3692	4.17604	0.19316	4.63%
21 Net Unbilled Sales (A4)	(24,170) *	(153,804) *	129,634	-84.29%	(553)	(3,683)	3,130	-84.98%	-0.08886	-0.54865	0.45979	-83.80%
22 Company Use (A4)	918 *	1,211 *	(293)	-24.19%	21	29	(8)	-27.59%	0.00337	0.00432	-0.00095	-21.99%
23 T & D Losses (A4)	48,542 *	42,429 *	6,113	14.41%	1,111	1,016	95	9.35%	0.17846	0.15135	0.02711	17.91%
24 SYSTEM KWH SALES	1,213,721	1,060,505	153,216	14.45%	27,200	28,033	(833)	-2.97%	4.46217	3.78306	0.67911	17.95%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,213,721	1,060,505	153,216	14.45%	27,200	28,033	(833)	-2.97%	4.46217	3.78306	0.67911	17.95%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,213,721	1,060,505	153,216	14.45%	27,200	28,033	(833)	-2.97%	4.46217	3.78306	0.67911	17.95%
28 GPIF**												
29 TRUE-UP**	<u>20,205</u>	<u>20,205</u>	<u>0</u>	0.00%	27,200	28,033	(833)	-2.97%	0.07428	0.07208	0.0022	3.05%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,233,926</u>	<u>1,080,710</u>	<u>153,216</u>	14.18%	27,200	28,033	(833)	-2.97%	4.53649	3.85514	0.68135	17.67%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.53976	3.85792	0.68184	17.67%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.540	3.858	0.682	17.68%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

ORIGINAL

DOCUMENT NUMBER-DATE

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FEBRUARY 2007 MARIANNA FUEL 3122007 8.5

FDSC-COMMISSION

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2007

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,367,208	1,338,640	28,568	2.13%	57,445	56,245	1,200	2.13%	2.38003	2.38002	1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,116,685	1,023,944	92,741	9.06%	57,445	56,245	1,200	2.13%	1.94392	1.82051	0.12341	6.78%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,483,893</u>	<u>2,362,584</u>	<u>121,309</u>	5.13%	57,445	56,245	1,200	2.13%	4.32395	4.20052	0.12343	2.94%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					57,445	56,245	1,200	2.13%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,483,893</u>	<u>2,362,584</u>	<u>121,309</u>	5.13%	57,445	56,245	1,200	2.13%	4.32395	4.20052	0.12343	2.94%
21 Net Unbilled Sales (A4)	287 *	(155,545) *	155,832	-100.18%	7	(3,703)	3,710	-100.18%	0.00052	-0.26987	0.27039	-100.19%
22 Company Use (A4)	1,730 *	2,520 **	(790)	-31.35%	40	60	(20)	-33.33%	0.00314	0.00437	-0.00123	-28.15%
23 T & D Losses (A4)	99,364 *	94,512 *	4,852	5.13%	2,298	2,250	48	2.13%	0.18033	0.16398	0.01635	9.97%
24 SYSTEM KWH SALES	2,483,893	2,362,584	121,309	5.13%	55,100	57,638	(2,538)	-4.40%	4.50794	4.099	0.40894	9.98%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,483,893	2,362,584	121,309	5.13%	55,100	57,638	(2,538)	-4.40%	4.50794	4.099	0.40894	9.98%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,483,893	2,362,584	121,309	5.13%	55,100	57,638	(2,538)	-4.40%	4.50794	4.099	0.40894	9.98%
28 GPIF**												
29 TRUE-UP**	<u>40,410</u>	<u>40,410</u>	<u>0</u>	0.00%	55,100	57,638	(2,538)	-4.40%	0.07334	0.07011	0.00323	4.61%
30 TOTAL JURISDICTIONAL FUEL COST	2,524,303	2,402,994	121,309	5.05%	55,100	57,638	(2,538)	-4.40%	4.58131	4.16911	0.4122	9.89%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.58461	4.17211	0.4125	9.89%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.585	4.172	0.413	9.90%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	661,146	604,405	56,741	9.39%	1,367,208	1,338,640	28,568	2.13%
3a. Demand & Non Fuel Cost of Purchased Power	552,575	456,100	96,475	21.15%	1,116,685	1,023,944	92,741	9.06%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,213,721	1,060,505	153,216	14.45%	2,483,893	2,362,584	121,309	5.13%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	6,523		6,523	0.00%	1,093		1,093	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,220,244	\$ 1,060,505	\$ 159,739	15.06%	\$ 2,484,986	\$ 2,362,584	\$ 122,402	5.18%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,161,416	1,195,975	(34,559)	-2.89%	2,350,322	2,462,166	(111,844)	-4.54%
c. Jurisdictional Fuel Revenue	1,161,416	1,195,975	(34,559)	-2.89%	2,350,322	2,462,166	(111,844)	-4.54%
d. Non Fuel Revenue	694,193	711,125	(16,932)	-2.38%	1,391,284	1,482,034	(90,750)	-6.12%
e. Total Jurisdictional Sales Revenue	1,855,609	1,907,100	(51,491)	-2.70%	3,741,606	3,944,200	(202,594)	-5.14%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,855,609	\$ 1,907,100	\$ (51,491)	-2.70%	\$ 3,741,606	\$ 3,944,200	\$ (202,594)	-5.14%
C. KWH Sales								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales	27,200,186	28,033,433	(833,247)	-2.97%	55,100,353	57,638,870	(2,538,517)	-4.40%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,161,416	\$ 1,195,975	\$ (34,559)	-2.89%	2,350,322	\$ 2,462,106	\$ (111,844)	-4.54%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	20,205	20,205	0	0.00%	40,410	40,410	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,141,211	1,175,770	(34,559)	-2.94%	2,309,912	2,421,756	(111,844)	-4.62%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,220,244	1,060,505	159,739	15.06%	2,484,986	2,362,584	122,402	5.18%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,220,244	1,060,505	159,739	15.06%	2,484,986	2,362,584	122,402	5.18%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(79,033)	115,265	(194,298)	-168.57%	(175,074)	59,172	(234,246)	-395.87%
8. Interest Provision for the Month	(1,529)		(1,529)	0.00%	(2,759)		(2,759)	0.00%
9. True-up & Inst. Provision Beg. of Month	(319,526)	1,256,288	(1,575,814)	-125.43%	(242,460)	1,292,176	(1,534,636)	-118.76%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	20,205	20,205	0	0.00%	40,410	40,410	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (379,883)	\$ 1,391,758	\$ (1,771,641)	-127.30%	(379,883)	\$ 1,391,758	\$ (1,771,641)	-127.30%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (319,526)	\$ 1,256,288	\$ (1,575,814)	-125.43%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(378,354)	1,391,758	(1,770,112)	-127.19%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(697,880)	2,648,046	(3,345,926)	-126.35%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (348,940)	\$ 1,324,023	\$ (1,672,963)	-126.35%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4383%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,529)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: FEBRUARY 2007

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	27,779	25,395	2,384	9.39%	57,445	56,245	1,200	2.13%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	27,779	25,395	2,384	9.39%	57,445	56,245	1,200	2.13%	
8	Sales (Billed)	27,200	28,033	(833)	-2.97%	55,100	57,638	(2,538)	-4.40%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	21	29	(8)	-27.59%	40	60	(20)	-33.33%	
10	T&D Losses Estimated	0.04	1,111	1,016	95	9.35%	2,298	2,250	48	2.13%
11	Unaccounted for Energy (estimated)	(553)	(3,683)	3,130	-84.98%	7	(3,703)	3,710	-100.18%	
12										
13	% Company Use to NEL	0.08%	0.11%	-0.03%	-27.27%	0.07%	0.11%	-0.04%	-36.36%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-1.99%	-14.50%	12.51%	-86.28%	0.01%	-6.58%	6.59%	-100.15%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	661,146	604,405	56,741	9.39%	1,367,208	1,338,640	28,568	2.13%
18a	Demand & Non Fuel Cost of Pur Power	552,575	456,100	96,475	21.15%	1,116,685	1,023,944	92,741	9.06%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,213,721	1,060,505	153,216	14.45%	2,483,893	2,362,584	121,309	5.13%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.3800	2.3800	-	0.00%	2.3800	2.3800	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.9890	1.7960	0.1930	10.75%	1.9440	1.8210	0.1230	6.75%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.3690	4.1760	0.1930	4.62%	4.3240	4.2010	0.1230	2.93%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: FEBRUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	25,395			25,395	2.380016	4.176039	604,405
TOTAL		25,395	0	0	25,395	2.380016	4.176039	604,405

ACTUAL:

GULF POWER COMPANY	RE	27,779			27,779	2.380021	4.369203	661,146
TOTAL		27,779	0	0	27,779	2.380021	4.369203	661,146

CURRENT MONTH: DIFFERENCE		2,384	0	0	2,384		0.193164	56,741
DIFFERENCE (%)		9.40%	0.00%	0.00%	9.40%	0.000000	4.60%	9.40%
PERIOD TO DATE: ACTUAL	RE	57,445			57,445	2.380030	4.323950	1,367,208
ESTIMATED	RE	56,245			56,245	2.380016	4.200523	1,338,640
DIFFERENCE		1,200	0	0	1,200	0.000014	0.123427	28,568
DIFFERENCE (%)		2.10%	0.00%	0.00%	2.10%	0.00%	2.90%	2.10%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: FEBRUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 552,575

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: FEBRUARY 2007

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	691,805	657,007	34,798	5.3%	38,735	36,786	1,949	5.3%	1.78599	1.78602	(0.00003)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,102,765	1,071,318	31,447	2.9%	38,735	36,786	1,949	5.3%	2.84695	2.91230	(0.06535)	-2.2%
11 Energy Payments to Qualifying Facilities (A8a)	5,020	4,254	766	18.0%	200	235	(35)	-14.9%	2.51000	1.81021	0.69979	38.7%
12 TOTAL COST OF PURCHASED POWER	1,799,590	1,732,579	67,011	3.9%	38,935	37,021	1,914	5.2%	4.62204	4.67999	(0.05795)	-1.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					38,935	37,021	1,914	5.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	509,109	829,021	(319,912)	30.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,290,481	903,558	386,923	42.8%	38,935	37,021	1,914	5.2%	3.31445	2.44066	0.87379	35.8%
21 Net Unbilled Sales (A4)	(71,062) *	(283,580) *	212,518	-74.9%	(2,144)	(11,619)	9,475	-81.6%	(0.18357)	(0.61145)	0.42788	-70.0%
22 Company Use (A4)	1,061 *	1,001 *	60	6.0%	32	41	(9)	-22.0%	0.00274	0.00216	0.00058	26.9%
23 T & D Losses (A4)	77,426 *	54,207 *	23,219	42.8%	2,336	2,221	115	5.2%	0.20001	0.11688	0.08313	71.1%
24 SYSTEM KWH SALES	1,290,481	903,558	386,923	42.8%	38,711	46,378	(7,667)	-16.5%	3.33363	1.94825	1.38538	71.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,290,481	903,558	386,923	42.8%	38,711	46,378	(7,667)	-16.5%	3.33363	1.94825	1.38538	71.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,290,481	903,558	386,923	42.8%	38,711	46,378	(7,667)	-16.5%	3.33363	1.94825	1.38538	71.1%
28 GPIF**												
29 TRUE-UP**	51,646	51,646	0	0.0%	38,711	46,378	(7,667)	-16.5%	0.13341	0.11136	0.02205	19.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,342,127	955,204	386,923	40.5%	38,711	46,378	(7,667)	-16.5%	3.46704	2.05961	1.40743	68.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.52282	2.09275	1.43007	68.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.523	2.093	1.430	68.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2007

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,414,664	1,347,225	67,439	5.0%	79,209	75,432	3,777	5.0%	1.78599	1.78601	(0.00002)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,221,317	2,196,439	24,878	1.1%	79,209	75,432	3,777	5.0%	2.80437	2.91181	(0.10744)	-3.7%
11 Energy Payments to Qualifying Facilities (A8a)	19,578	7,259	12,319	169.7%	780	401	379	94.5%	2.51000	1.81022	0.69978	38.7%
12 TOTAL COST OF PURCHASED POWER	3,655,559	3,550,923	104,636	3.0%	79,989	75,833	4,156	5.5%	4.57008	4.68256	(0.11248)	-2.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					79,989	75,833	4,156	5.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,005,011	1,232,224	(227,213)	-18.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,650,548	2,318,699	331,849	14.3%	79,989	75,833	4,156	5.5%	3.31364	3.05764	0.25600	8.4%
21 Net Unbilled Sales (A4)	(26,874) *	(448,709) *	421,835	-94.0%	(811)	(14,675)	13,864	-94.5%	(0.03539)	(0.52250)	0.48711	-93.2%
22 Company Use (A4)	2,021 *	2,477 *	(456)	-18.4%	61	81	(20)	-24.7%	0.00266	0.00288	(0.00022)	-7.6%
23 T & D Losses (A4)	159,022 *	139,123 *	19,899	14.3%	4,799	4,550	249	5.5%	0.20940	0.16200	0.04740	29.3%
24 SYSTEM KWH SALES	2,650,548	2,318,699	331,849	14.3%	75,940	85,877	(9,937)	-11.6%	3.49031	2.70002	0.79029	29.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,650,548	2,318,699	331,849	14.3%	75,940	85,877	(9,937)	-11.6%	3.49031	2.70002	0.79029	29.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,650,548	2,318,699	331,849	14.3%	75,940	85,877	(9,937)	-11.6%	3.49031	2.70002	0.79029	29.3%
28 GPIF**												
29 TRUE-UP**	103,294	103,294	0	0.0%	75,940	85,877	(9,937)	-11.6%	0.13602	0.12028	0.01574	13.1%
30 TOTAL JURISDICTIONAL FUEL COST	2,753,842	2,421,993	331,849	13.7%	75,940	85,877	(9,937)	-11.6%	3.62634	2.82030	0.80604	28.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.68469	2.86568	0.81901	28.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.685	2.866	0.819	28.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	691,805	657,007	34,798	5.3%	1,414,664	1,347,225	67,439	5.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,102,765	1,071,318	31,447	2.9%	2,221,317	2,196,439	24,878	1.1%
3b. Energy Payments to Qualifying Facilities	5,020	4,254	766	18.0%	19,578	7,259	12,319	169.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,799,590	1,732,579	67,011	3.9%	3,655,559	3,550,923	104,636	3.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	8,514		8,514	0.0%	3,148		3,148	0.0%
7. Adjusted Total Fuel & Net Power Transactions	1,808,104	1,732,579	75,525	4.4%	3,658,707	3,550,923	107,784	3.0%
8. Less Apportionment To GSLD Customers	509,109	829,021	(319,912)	-38.6%	1,005,011	1,232,224	(227,213)	-18.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,298,995	\$ 903,558	\$ 395,437	43.8%	\$ 2,653,696	\$ 2,318,699	\$ 334,997	14.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,301,932	1,409,886	(107,954)	-7.7%	2,577,798	2,874,603	(296,805)	-10.3%
c. Jurisdictional Fuel Revenue	1,301,932	1,409,886	(107,954)	-7.7%	2,577,798	2,874,603	(296,805)	-10.3%
d. Non Fuel Revenue	642,861	(13,007)	655,868	-5042.4%	1,267,210	73,073	1,194,137	1634.2%
e. Total Jurisdictional Sales Revenue	1,944,793	1,396,879	547,914	39.2%	3,845,008	2,947,676	897,332	30.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,944,793	\$ 1,396,879	\$ 547,914	39.2%	\$ 3,845,008	\$ 2,947,676	\$ 897,332	30.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	36,459,379	44,137,500	(7,678,121)	-17.4%	71,485,173	81,256,600	(9,771,427)	-12.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	36,459,379	44,137,500	(7,678,121)	-17.4%	71,485,173	81,256,600	(9,771,427)	-12.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,301,932	\$ 1,409,886	\$ (107,954)	-7.7%	\$ 2,577,798	\$ 2,874,603	\$ (296,805)	-10.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	51,646	51,646	0	0.0%	103,294	103,294	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,250,286	1,358,240	(107,954)	-8.0%	2,474,504	2,771,309	(296,805)	-10.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,298,995	903,558	395,437	43.8%	2,653,696	2,318,699	334,997	14.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,298,995	903,558	395,437	43.8%	2,653,696	2,318,699	334,997	14.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(48,709)	454,682	(503,391)	-110.7%	(179,192)	452,610	(631,802)	-139.6%
8. Interest Provision for the Month	(3,068)		(3,068)	0.0%	(5,960)		(5,960)	0.0%
9. True-up & Inst. Provision Beg. of Month	(701,481)	(1,088,074)	386,593	-35.5%	(619,754)	(1,137,650)	517,896	-45.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	51,646	51,646	0	0.0%	103,294	103,294	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (701,612)	\$ (581,746)	\$ (119,866)	20.6%	\$ (701,612)	\$ (581,746)	\$ (119,866)	20.6%
					0	0		

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (701,481)	\$ (1,088,074)	386,593	-35.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(698,544)	(581,746)	(116,798)	20.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,400,025)	(1,669,820)	269,795	-16.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (700,013)	\$ (834,910)	134,897	-16.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4383%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(3,068)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	38,735	36,786	1,949	5.30%	79,209	75,432	3,777	5.01%
4a	Energy Purchased For Qualifying Facilities	200	235	(35)	-14.89%	780	401	379	94.51%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	38,935	37,021	1,914	5.17%	79,989	75,833	4,156	5.48%
8	Sales (Billed)	38,711	46,378	(7,667)	-16.53%	75,940	85,877	(9,937)	-11.57%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	32	41	(9)	-21.95%	61	81	(20)	-24.69%
10	T&D Losses Estimated @ 0.06	2,336	2,221	115	5.18%	4,799	4,550	249	5.47%
11	Unaccounted for Energy (estimated)	(2,144)	(11,619)	9,475	-81.55%	(811)	(14,675)	13,864	-94.47%
12									
13	% Company Use to NEL	0.08%	0.11%	-0.03%	-27.27%	0.08%	0.11%	-0.03%	-27.27%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-5.51%	-31.38%	25.87%	-82.44%	-1.01%	-19.35%	18.34%	-94.78%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	691,805	657,007	34,798	5.30%	1,414,664	1,347,225	67,439	5.01%
18a	Demand & Non Fuel Cost of Pur Power	1,102,765	1,071,318	31,447	2.94%	2,221,317	2,196,439	24,878	1.13%
18b	Energy Payments To Qualifying Facilities	5,020	4,254	766	18.01%	19,578	7,259	12,319	169.71%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,799,590	1,732,579	67,011	3.87%	3,655,559	3,550,923	104,636	2.95%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.786	0.000	0.00%	1.786	1.786	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	2.847	2.912	(0.065)	-2.23%	2.804	2.912	(0.108)	-3.71%
23b	Energy Payments To Qualifying Facilities	2.510	1.810	0.700	38.67%	2.510	1.810	0.700	38.67%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.622	4.680	(0.058)	-1.24%	4.570	4.683	(0.113)	-2.41%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: FEBRUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	36,786			36,786	1.786025	4.698323	657,007
TOTAL		36,786	0	0	36,786	1.786025	4.698323	657,007
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	38,735			38,735	1.785995	4.632942	691,805
TOTAL		38,735	0	0	38,735	1.785995	4.632942	691,805
CURRENT MONTH: DIFFERENCE		1,949	0	0	1,949	-0.000030	-0.065381	34,798
DIFFERENCE (%)		5.3%	0.0%	0.0%	5.3%	0.0%	-1.4%	5.3%
PERIOD TO DATE: ACTUAL	MS	79,209			79,209	1.785989	4.590363	1,414,664
ESTIMATED	MS	75,432			75,432	1.786013	4.697826	1,347,225
DIFFERENCE		3,777	0	0	3,777	(0.000024)	-0.107463	67,439
DIFFERENCE (%)		5.0%	0.0%	0.0%	5.0%	0.0%	-2.3%	5.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		235			235	1.810213	1.810213	4,254
TOTAL		235	0	0	235	1.810213	1.810213	4,254

ACTUAL:

JEFFERSON SMURFIT CORPORATION		200			200	2.510000	2.510000	5,020
TOTAL		200	0	0	200	2.510000	2.510000	5,020

CURRENT MONTH: DIFFERENCE		(35)	0	0	(35)	0.699787	0.699787	766
DIFFERENCE (%)		-14.9%	0.0%	0.0%	-14.9%	38.7%	38.7%	18.0%
PERIOD TO DATE: ACTUAL	MS	780			780	2.510000	2.510000	19,578
ESTIMATED	MS	401			401	1.810224	1.810224	7,259
DIFFERENCE		379	0	0	379	0.699776	0.699776	12,319
DIFFERENCE (%)		94.5%	0.0%	0.0%	94.5%	38.7%	38.7%	169.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: FEBRUARY 2007

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$1,102,765

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							