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March 19, 2007

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2007[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Brenda Irizarry

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

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02454 MAR 20 5

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
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TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

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Combined For All Rate Classes

	CURRENT MONTH: FEBRUARY 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$260,081	\$141,015	(\$119,066)	(84.43)	\$477,601	\$329,494	(\$148,107)	(44.95)	
2 NO NOTICE SERVICE	\$46,431	\$46,431	\$0	0.00	\$97,837	\$97,837	\$0	0.00	
3 SWING SERVICE	\$4,015,027	\$0	(\$4,015,027)	#DIV/0!	\$5,953,453	\$0	(\$5,953,453)	#DIV/0!	
4 COMMODITY (Other)	\$33,527,479	\$15,603,822	(\$17,923,657)	(114.87)	\$60,359,757	\$31,892,337	(\$28,467,420)	(89.26)	
5 DEMAND	\$4,432,798	\$4,687,378	\$254,580	5.43	\$9,250,536	\$9,944,698	\$694,162	6.98	
6 OTHER	\$211,793	\$255,000	\$43,207	16.94	\$530,528	\$455,200	(\$75,328)	(16.55)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$66,647	\$56,524	(\$10,123)	(17.91)	\$130,590	\$151,781	\$21,191	13.96	
8 DEMAND	\$528,809	\$434,084	(\$94,725)	(21.82)	\$1,026,995	\$1,165,624	\$138,629	11.89	
9 OTHER	\$279,692	\$236,197	(\$43,495)	(18.41)	\$558,493	\$442,727	(\$115,766)	(26.15)	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$41,618,461	\$20,006,841	(\$21,611,620)	(108.02)	\$74,953,633	\$40,959,434	(\$33,994,199)	(82.99)	
12 NET UNBILLED	\$1,847,089	\$0	(\$1,847,089)	0.00	\$2,982,498	\$0	(\$2,982,498)	0.00	
13 COMPANY USE	\$31,555	\$0	(\$31,555)	0.00	\$62,461	\$0	(\$62,461)	0.00	
14 TOTAL THERM SALES (11)	\$40,675,641	\$20,006,841	(\$20,668,800)	(103.31)	\$68,092,114	\$40,959,434	(\$27,132,680)	(66.24)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	48,066,310	32,454,549	(15,611,761)	(48.10)	88,034,930	74,612,660	(13,422,270)	(17.99)	
16 NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00	
17 SWING SERVICE	4,810,300	0	(4,810,300)	#DIV/0!	7,683,040	0	(7,683,040)	#DIV/0!	
18 COMMODITY (Other)	39,260,662	17,552,698	(21,707,964)	(123.67)	72,022,198	36,661,702	(35,360,496)	(96.45)	
19 DEMAND	96,817,261	102,153,601	5,336,340	5.22	198,526,030	216,671,114	18,145,084	8.37	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	12,941,230	10,975,565	(1,965,665)	(17.91)	25,357,280	29,472,146	4,114,866	13.96	
22 DEMAND	13,370,650	10,975,565	(2,395,085)	(21.82)	25,967,010	29,472,146	3,505,136	11.89	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	44,070,962	17,552,698	(26,518,264)	(151.08)	79,705,238	36,661,702	(43,043,536)	(117.41)	
25 NET UNBILLED	1,387,932	0	(1,387,932)	0.00	1,630,834	-	(1,630,834)	0.00	
26 COMPANY USE	29,458	0	(29,458)	0.00	59,393	-	(59,393)	0.00	
27 TOTAL THERM SALES (24)	42,397,501	17,552,698	(24,844,803)	(141.54)	73,997,477	36,661,702	(37,335,775)	(101.84)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00541	0.00434	(0.00107)	(24.53)	0.00543	0.00442	(0.00101)	(22.85)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.83467	#DIV/0!	#DIV/0!	#DIV/0!	0.77488	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.85397	0.88897	0.03500	3.94	0.83807	0.86991	0.03184	3.66
32 DEMAND	(5/19)	0.04579	0.04589	0.00010	0.22	0.04660	0.04590	(0.00070)	(1.52)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	(0.00000)	(0.00)	0.00515	0.00515	(0.00000)	(0.00)
35 DEMAND	(8/22)	0.03955	0.03955	0.00000	0.00	0.03955	0.03955	0.00000	0.00
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.94435	1.13982	0.19547	17.15	0.94039	1.11723	0.17684	15.83
38 NET UNBILLED	(12/25)	1.33082	0.00000	(1.33082)	0.00	1.82882	0.00000	(1.82882)	0.00
39 COMPANY USE	(13/26)	1.07121	0.00000	(1.07121)	0.00	1.05165	0.00000	(1.05165)	0.00
40 TOTAL THERM SALES	(11/27)	0.98163	1.13982	0.15819	13.88	1.01292	1.11723	0.10431	9.34
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.94934	1.10753	0.15819	14.28	0.98063	1.08494	0.10431	9.61
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.95411	1.11310	0.15899	14.28	0.98556	1.09039	0.10483	9.61
45 PGA FACTOR ROUNDED TO NEAREST .001		95.411	111.310	15.89900	14.28	98.556	109.039	10.48300	9.61

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

For Residential Customers

	CURRENT MONTH: FEBRUARY 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$149,885	\$79,250	(\$70,635)	(89.13)	\$263,626	\$188,097	(\$75,529)	(40.15)	
2 NO NOTICE SERVICE	\$26,907	\$26,907	\$0	0.00	\$56,697	\$56,697	\$0	0.00	
3 SWING SERVICE	\$2,313,860	\$0	(\$2,313,860)	#DIV/0!	\$3,327,463	\$0	(\$3,327,463)	#DIV/0!	
4 COMMODITY (Other)	\$19,321,886	\$8,769,348	(\$10,552,538)	(120.33)	\$33,352,484	\$18,175,965	(\$15,176,519)	(83.50)	
5 DEMAND	\$2,568,806	\$2,716,336	\$147,530	5.43	\$5,360,685	\$5,782,953	\$402,268	6.98	
6 OTHER	\$122,056	\$143,310	\$21,254	14.83	\$288,723	\$258,926	(\$29,797)	(11.51)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$38,409	\$31,766	(\$6,643)	(20.91)	\$71,845	\$86,777	\$14,932	17.21	
8 DEMAND	\$306,445	\$251,552	(\$54,893)	(21.82)	\$595,144	\$675,479	\$80,335	11.89	
9 OTHER	\$162,081	\$136,876	(\$25,205)	0.00	\$323,646	\$256,560	(\$67,086)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,996,465	\$11,314,957	(\$12,681,508)	(112.08)	\$41,659,043	\$23,423,822	(\$18,235,221)	(77.85)	
12 NET UNBILLED	\$1,519,206	\$0	(\$1,519,206)	0.00	\$1,993,248	\$0	(\$1,993,248)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$12,666,907	\$11,314,957	(\$1,351,950)	(11.95)	\$21,250,239	\$23,423,822	\$2,173,583	9.28	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	27,700,614	18,239,457	(9,461,157)	(51.87)	48,600,205	42,585,766	(6,014,439)	(14.12)	
16 NO NOTICE SERVICE	5,435,710	5,435,710	0	0.00	11,453,818	11,453,818	0	0.00	
17 SWING SERVICE	2,772,176	0	(2,772,176)	#DIV/0!	4,274,332	0	(4,274,332)	#DIV/0!	
18 COMMODITY (Other)	22,625,920	9,864,616	(12,761,304)	(129.36)	39,756,927	20,900,066	(18,856,861)	(90.22)	
19 DEMAND	56,105,603	59,198,012	3,092,409	5.22	115,045,835	125,560,911	10,515,076	8.37	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	7,458,031	6,168,268	(1,289,763)	(20.91)	13,950,384	16,850,044	2,899,660	17.21	
22 DEMAND	7,748,292	6,360,340	(1,387,952)	(21.82)	15,047,883	17,079,109	2,031,226	11.89	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	25,398,096	9,864,616	(15,533,480)	(157.47)	44,031,259	20,900,066	(23,131,193)	(110.68)	
25 NET UNBILLED	1,192,939	0	(1,192,939)	0.00	1,291,600	0	(1,291,600)	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	10,000,449	9,864,616	(135,833)	(1.38)	17,615,021	20,900,066	3,285,045	15.72	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00541	0.00434	(0.00107)	(24.53)	0.00542	0.00442	(0.00101)	(22.81)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.83467	#DIV/0!	#DIV/0!	#DIV/0!	0.77848	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.85397	0.88897	0.03500	3.94	0.83891	0.86966	0.03075	3.54
32 DEMAND	(5/19)	0.04579	0.04589	0.00010	0.22	0.04660	0.04590	(0.00070)	(1.52)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	(0.00000)	(0.00)	0.00515	0.00515	(0.00000)	(0.00)
35 DEMAND	(8/22)	0.03955	0.03955	0.00000	0.00	0.03955	0.03955	(0.00000)	(0.00)
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.94481	1.14701	0.20220	17.63	0.94612	1.12074	0.17462	15.58
38 NET UNBILLED	(12/25)	1.27350	0.00000	(1.27350)	0.00	1.54324	0.00000	(1.54324)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	2.39954	1.14701	0.20220	17.63	2.36497	1.12074	(1.24423)	(111.02)
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	2.36725	1.11472	(1.25252)	(112.36)	2.33268	1.08845	(1.24423)	(114.31)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.37916	1.12033	(1.25882)	(112.36)	2.34442	1.09393	(1.25049)	(114.31)
45 PGA FACTOR ROUNDED TO NEAREST .001		237.916	112.033	(125.88243)	(112.36)	234.442	109.393	(125.04877)	(114.31)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

SCHEDULE A-1  
Page 3 of 3

For Commercial Customers

	CURRENT MONTH: FEBRUARY 07				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$110,196	\$61,765	(\$48,431)	(78.41)	\$213,975	\$141,397	(\$72,578)	(51.33)	
2	NO NOTICE SERVICE	\$19,524	\$19,524	\$0	0.00	\$41,140	\$41,140	\$0	0.00	
3	SWING SERVICE	\$1,701,167	\$0	(\$1,701,167)	#DIV/0!	\$2,625,990	\$0	(\$2,625,990)	#DIV/0!	
4	COMMODITY (Other)	\$14,205,593	\$6,834,474	(\$7,371,119)	(107.85)	\$27,007,273	\$13,716,372	(\$13,290,901)	(96.90)	
5	DEMAND	\$1,863,992	\$1,971,042	\$107,050	5.43	\$3,889,851	\$4,181,745	\$291,894	6.98	
6	OTHER	\$89,737	\$111,690	\$21,953	19.66	\$241,805	\$196,275	(\$45,530)	(23.20)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$28,238	\$24,758	(\$3,480)	(14.06)	\$58,745	\$65,004	\$6,259	9.63	
8	DEMAND	\$222,364	\$182,532	(\$39,832)	(21.82)	\$431,851	\$490,145	\$58,294	11.89	
9	OTHER	\$117,610	\$99,321	(\$18,289)	0.00	\$234,846	\$186,167	(\$48,679)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,621,997	\$8,691,884	(\$8,930,113)	(102.74)	\$33,294,592	\$17,535,613	(\$15,758,979)	(89.87)	
12	NET UNBILLED	\$327,883	\$0	(\$327,883)	0.00	\$989,250	\$0	(\$989,250)	0.00	
13	COMPANY USE	\$31,555	\$0	(\$31,555)	0.00	\$62,461	\$0	(\$62,461)	0.00	
14	TOTAL THERM SALES (11)	\$28,008,735	\$8,691,884	(\$19,316,851)	(222.24)	\$46,841,875	\$17,535,613	(\$29,306,262)	(167.12)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	20,365,696	14,215,092	(6,150,604)	(43.27)	39,434,725	32,026,894	(7,407,831)	(23.13)	
16	NO NOTICE SERVICE	3,944,290	3,944,290	0	0.00	8,311,183	8,311,183	0	0.00	
17	SWING SERVICE	2,038,124	0	(2,038,124)	#DIV/0!	3,408,708	0	(3,408,708)	#DIV/0!	
18	COMMODITY (Other)	16,634,742	7,688,082	(8,946,660)	(116.37)	32,265,271	15,761,636	(16,503,635)	(104.71)	
19	DEMAND	40,711,658	42,955,589	2,243,931	5.22	83,480,195	91,110,203	7,630,008	8.37	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,483,199	4,807,297	(675,902)	(14.06)	11,406,896	12,622,102	1,215,206	9.63	
22	DEMAND	5,622,358	4,615,225	(1,007,133)	(21.82)	10,919,127	12,393,037	1,473,910	11.89	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,672,866	7,688,082	(10,984,784)	(142.88)	35,673,979	15,761,636	(19,912,343)	(126.33)	
25	NET UNBILLED	194,993	0	(194,993)	0.00	339,234	0	(339,234)	0.00	
26	COMPANY USE	29,458	0	(29,458)	0.00	59,393	0	(59,393)	0.00	
27	TOTAL THERM SALES (24)	32,397,052	7,688,082	(24,708,970)	(321.39)	56,362,456	15,761,636	(40,620,820)	(257.72)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00541	0.00435	(0.00107)	(24.53)	0.00543	0.00441	(0.00101)	(22.90)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.83467	#DIV/0!	#DIV/0!	#DIV/0!	0.77038	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.85397	0.88897	0.03500	3.94	0.83704	0.87024	0.03320	3.81
32	DEMAND	(5/19)	0.04579	0.04589	0.00010	0.22	0.04660	0.04590	(0.00070)	(1.52)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	0.00000	0.00	0.00515	0.00515	0.00000	0.00
35	DEMAND	(8/22)	0.03955	0.03955	0.00000	0.00	0.03955	0.03955	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.94372	1.13056	0.18683	16.53	0.93330	1.11255	0.17925	16.11
38	NET UNBILLED	(12/25)	1.68151	0.00000	(1.68151)	0.00	2.91613	0.00000	(2.91613)	0.00
39	COMPANY USE	(13/26)	1.07121	0.00000	(1.07121)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.54394	1.13056	0.18683	16.53	0.59051	1.11255	0.52204	46.92
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.51165	1.09827	0.58662	53.41	0.55822	1.08026	0.52204	48.33
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.51422	1.10380	0.58958	53.41	0.56103	1.08569	0.52466	48.33
45	PGA FACTOR ROUNDED TO NEAREST .001		51.422	110.380	58.95784	53.41	56.103	108.569	52.46628	48.33



FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: February 2007

	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline (FGT)	40,646,630	\$187,929	\$0.00462
2 Commodity Pipeline (SNG)	3,952,940	\$30,900	\$0.00782
3 Commodity Pipeline (Gulfstream)	2,435,930	\$5,262	\$0.00216
4 Commodity Pipeline-(FGT)-Jan'07 Accrual Adj.	6,940	(\$4,947)	(\$0.71280)
5 Commodity Pipeline (SNG)-Jan'07 Accrual Adj.	0	\$0.01	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Jan'07 Accrual Adj.	1,560	\$145	\$0.09300
7 Bay Gas Storage	1,022,310	\$25,558	\$0.02500
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	48,066,310	\$260,081	\$0.00541
<b>SWING SERVICE</b>	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$14,140	#DIV/0!
11 Swing Service-Demand-Jan'07 Accrual Adj.	0	(\$0.10)	#DIV/0!
12 Swing Service-Commodity-3rd Party Suppliers	4,810,300	\$4,000,887	\$0.83173
13 TOTAL SWING SERVICE	4,810,300	\$4,015,027	\$0.83467
<b>COMMODITY OTHER</b>	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	38,388,670	\$33,137,641	\$0.86321
15 City of Sunrise	18,004	\$16,067	\$0.89243
16 Okaloosa	238,360	\$37,859	\$0.15883
17 Purchases-3rd Party Suppliers-Jan'07 Accrual Adj.	931,040	\$554,238	\$0.59529
18 Commodity Other-(Gulfstream)-Jan'07 Accrual Adj.	457,930	\$347,157	\$0.75810
19 Cashouts-Peoples' Transportation Customers	523,241	\$315,311	\$0.60261
20 NCTS Program Cashouts	64,969	\$41,385	\$0.63700
21 Commodity Other (SNG)	(66,860)	(\$46,601)	\$0.69700
22 Commodity Other (Gulfstream)	1,830	\$1,314	\$0.71821
23 Bookouts-Jan'07	170,290	\$119,752	\$0.70322
24 Imbalance Cashout (FGT)	(641,980)	(\$420,582)	\$0.69580
25 Imbalance Cashout (FGT)-Jan'07 Accrual Adj.	(831,360)	(\$578,460)	\$0.65513
26 Central Florida Gas	6,538	\$4,833	\$0.73917
27 Commodity Other-(SNG)-Jan'07 Accrual Adj.	(10)	(\$2,435)	\$243.45500
28 TOTAL COMMODITY (Other)	39,260,662	\$33,527,479	\$0.85397
<b>DEMAND</b>	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	99,919,960	\$4,609,643	\$0.04613
30 Demand (SNG)	8,397,730	\$366,374	\$0.04363
31 Demand (Gulfstream)	9,800,000	\$546,056	\$0.05572
32 Temporary Relinquishment Credit-(FGT)	(40,174,800)	(\$1,709,891)	\$0.04256
33 Temporary Acquisition	13,373,640	\$528,927	\$0.03955
34 Unbundled Capacity Sales	4,135,040	\$84,826	\$0.02051
35 Capacity Discount-Transportation Customer	1,589,691	\$15,722	\$0.00989
36 Volumetric Relinquishment Credit-(FGT)	(224,000)	(\$8,859)	\$0.03955
37 TOTAL DEMAND	96,817,261	\$4,432,798	\$0.04579
<b>OTHER</b>	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Administrative Costs	0	\$63,078	\$0.00000
39 Transportation Trailer Charges	0	\$148,715	\$0.00000
40 TOTAL OTHER	0	\$211,793	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-07 Through December-07

Page 1 of 1

	CURRENT MONTH: FEBRUARY 07				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$37,510,951	\$15,603,822	(\$21,907,129)	(\$1.40396)	\$66,250,749	\$31,892,337	(\$34,358,412)	(\$1.07733)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,075,955	4,403,019	327,064	0.07428	\$8,640,423	\$9,067,097	426,674	0.04706
3 TOTAL	41,586,905	20,006,841	(21,580,064)	(1.07863)	\$74,891,172	\$40,959,434	(33,931,738)	(0.82842)
4 FUEL REVENUES (NET OF REVENUE TAX)	40,675,641	20,006,841	(20,668,800)	(1.03309)	\$68,092,114	\$40,959,434	(27,132,680)	(0.66243)
5 TRUE-UP REFUND/(COLLECTION)	402,080	402,080	0	0.00000	\$804,160	\$804,160	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	41,077,721	20,408,921	(20,668,800)	(1.01273)	\$68,896,274	\$41,763,594	(27,132,680)	(0.64967)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(509,184)	402,080	911,264	2.26638	(\$5,994,898)	\$804,160	6,799,058	8.45486
8 INTEREST PROVISION-THIS PERIOD (21)	(13,030)	5,473	18,503	3.38100	(\$11,165)	\$16,380	27,546	1.68164
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,517,018)	2,496,977	5,013,995	2.00803	3,368,911	2,486,069	(882,842)	(0.35512)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$804,160)	(\$804,160)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,441,312)	2,502,449	5,943,762	2.37518	(3,441,312)	2,502,449	5,943,762	2.37518
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(3,441,312)	2,502,449	5,943,762	2.37518	(\$3,441,312)	\$2,502,449	\$5,943,762	\$2.37518
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,517,018)	2,496,977	5,013,995	2.00803				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,428,282)	2,496,977	5,925,259	2.37297				
15 TOTAL (13+14)	(5,945,300)	4,993,953	10,939,254	2.19050				
16 AVERAGE (50% OF 15)	(2,972,650)	2,496,977	5,469,627	2.19050				
17 INTEREST RATE - FIRST DAY OF MONTH	5.26	5.26	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	0.00	-5	#DIV/0!				
19 TOTAL (17+18)	10.520	5.260	-5	(1.00000)				
20 AVERAGE (50% OF 19)	5.260	2.630	-3	(1.00000)				
21 MONTHLY AVERAGE (20/12 Months)	0.43833	0.21917	(0)	(1.00000)				
22 INTEREST PROVISION (16x21)	(\$13,030)	\$5,473	\$18,503	\$3.38100				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		February'07										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	February'07	FGT	PGS	FTS-1 COMM. PIPELINE	32,864,470			\$169,252.01			\$0.51	
2	February'07	FGT	PGS	FTS-1 COMM. PIPELINE		12,941,230		66,647.33			\$0.51	
3	February'07	FGT	PGS	FTS-2 COMM. PIPELINE	7,782,160			18,677.18			\$0.24	
4	February'07	FGT	PGS	FTS-1 DEMAND	68,358,690				\$2,410,264.47		\$3.53	
5	February'07	FGT	PGS	FTS-1 DEMAND		13,370,550			528,809.16		\$3.95	
6	February'07	FGT	PGS	FTS-2 DEMAND	12,978,110				1,009,555.45		\$7.78	
7	February'07	FGT	PGS	NO NOTICE	938,000				46,431.00		\$4.95	
8	February'07	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0				15,234.08		#DIV/0!	
9	February'07	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	6,538		4,832.69				\$73.92	
10	February'07	BAY GAS STORAGE	PGS	COMM. PIPELINE	1,022,310			25,557.75			\$2.50	
11	February'07	SONAT	PGS	COMM. OTHER	(66,860)		(46,601.42)				\$69.70	
12	February'07	SONAT	PGS	COMM. PIPELINE	3,952,940			30,899.80			\$0.78	
13	February'07	SONAT	PGS	DEMAND	8,397,730				366,374.48		\$4.36	
14	February'07	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,435,930			5,261.55			\$0.22	
15	February'07	GULFSTREAM PIPELINE	PGS	DEMAND	9,800,000				546,056.00		\$5.57	
16	February'07	GULFSTREAM PIPELINE	PGS	COMM. OTHER	1,830			1,314.32			\$71.82	
17	February'07	ANADARKO	PGS	COMM. OTHER	1,062,950			910,503.70			\$85.66	
18	February'07	APACHE	PGS	COMM. OTHER	901,890			692,836.73			\$76.82	
19	February'07	BP ENERGY	PGS	COMM. OTHER	4,409,850			3,105,216.47			\$70.42	
20	February'07	BG ENERGY	PGS	COMM. OTHER	89,340			79,512.60			\$89.00	
21	February'07	CHEVTEXACO	PGS	COMM. OTHER	954,180			776,885.72			\$81.42	
22	February'07	CIMA	PGS	COMM. OTHER	78,400			65,856.00			\$84.00	
23	February'07	CONOCO	PGS	COMM. OTHER	700,080			672,071.16			\$96.00	
24	February'07	CONSTELLATION	PGS	COMM. OTHER	4,919,300			3,582,648.68			\$72.83	
25	February'07	CORAL	PGS	COMM. OTHER	18,000			16,119.00			\$89.55	
26	February'07	CROSSTEX	PGS	COMM. OTHER	101,510			77,170.00			\$75.02	
27	February'07	EAGLE	PGS	SWING	990,140			686,167.02	1,120.00		\$69.41	
28	February'07	EAGLE	PGS	COMM. OTHER	62,000			46,376.00			\$74.80	
29	February'07	ENGRIDGE	PGS	COMM. OTHER	49,710			52,692.60			\$106.00	
30	February'07	FLORIDA POWER	PGS	COMM. OTHER	200,000			158,800.00			\$79.40	
31	February'07	GLENCORE	PGS	COMM. OTHER	182,600			152,471.00			\$83.50	
32	February'07	HOUSTON PIPELINE	PGS	COMM. OTHER	200,000			158,900.00			\$79.45	
33	February'07	INFINITE	PGS	COMM. OTHER	75,000			67,875.00			\$90.50	
34	February'07	LOUIS DREYFUS	PGS	SWING	1,527,020			1,303,168.97	3,360.00		\$85.56	
35	February'07	LOUIS DREYFUS	PGS	COMM. OTHER	9,695,300			7,145,259.59			\$73.70	
36	February'07	MAGNUS ENERGY	PGS	COMM. OTHER	67,350			59,941.50			\$89.00	
37	February'07	MAGNUM HUNTER	PGS	COMM. OTHER	1,361,770			898,389.25			\$65.97	
38	February'07	NATIONAL ENERGY	PGS	COMM. OTHER	27,200			24,072.00			\$88.50	
39	February'07	NATIONAL FUEL	PGS	COMM. OTHER	306,250			207,851.96			\$67.87	
40	February'07	OCCIDENTAL	PGS	SWING	633,890			540,957.88	2,100.00		\$85.67	
41	February'07	OCCIDENTAL	PGS	COMM. OTHER	190,540			147,135.00			\$77.22	
42	February'07	ONEOK	PGS	COMM. OTHER	1,884,890			1,571,172.59			\$83.36	
43	February'07	SEMINOLE	PGS	COMM. OTHER	765,000			578,579.03			\$75.63	
44	February'07	SEQUENT	PGS	SWING	1,659,250			1,470,593.23	7,560.00		\$89.09	
45	February'07	SEQUENT	PGS	COMM. OTHER	1,858,200			1,703,648.95			\$91.68	
46	February'07	SOUTHWEST	PGS	COMM. OTHER	80,120			65,542.78			\$81.81	
47	February'07	TAMPA ELECTRIC	PGS	COMM. OTHER	639,550			589,528.28			\$92.18	
48	February'07	VIRGINIA POWER	PGS	COMM. OTHER	7,507,690			5,234,985.18			\$69.73	
49	February'07	BARCLAYS BANK	PGS	COMM. OTHER	0			457,300.00			#DIV/0!	
50	February'07	BNP PARABAS	PGS	COMM. OTHER	0			620,750.00			#DIV/0!	
51	February'07	CECG	PGS	COMM. OTHER	0			139,150.00			#DIV/0!	
52	February'07	CSELCC	PGS	COMM. OTHER	0			483,250.00			#DIV/0!	
53	February'07	J.P. MORGAN CHASE	PGS	COMM. OTHER	0			651,680.00			#DIV/0!	
54	February'07	MERRILL LYNCH	PGS	COMM. OTHER	0			123,150.00			#DIV/0!	
55	February'07	mitsui	PGS	COMM. OTHER	0			691,950.00			#DIV/0!	
56	February'07	MORGAN STANLEY	PGS	COMM. OTHER	0			219,900.00			#DIV/0!	
57	February'07	TOTAL GAS & POWER N.A., INC.	PGS	COMM. OTHER	0			501,950.00			#DIV/0!	
58	February'07	UBS	PGS	COMM. OTHER	0			406,520.00			#DIV/0!	
59	February'07	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,589,691				15,722.04		\$0.99	
60	February'07	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	4,135,040				84,825.60		\$2.05	
61	February'07	NCTS PROGRAM C/O	PGS	COMM. OTHER	64,969			41,385.13			\$63.70	
62	February'07	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	523,241			315,311.30			\$60.25	
63	Totals	**This report excludes prior month/period adjustments.										
					197,983,759	26,311,880	224,295,639	\$37,454,769.89	\$331,529.70	\$5,022,178.20	\$0.00	\$19.09

FOR THE PERIOD OF: January-07 Through December-07  
 PRESENT MONTH: February-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 23703	831	806	23,264	22,564	8.15000	8.40293
2	ANADARKO	DRN# 25809	1,071	1,039	30,000	29,097	9.85000	10.15569
3	ANADARKO	DRN# 25809	183	177	5,118	4,964	9.00000	9.27931
4	ANADARKO	DRN# 23703	183	177	5,118	4,964	7.90000	8.14517
5	ANADARKO	DRN# 23703	183	177	5,118	4,964	7.70000	7.93896
6	ANADARKO	DRN# 23703	183	177	5,118	4,964	7.75000	7.99051
7	ANADARKO	DRN# 23703	548	532	15,354	14,892	7.95000	8.19672
8	ANADARKO	DRN# 23703	183	177	5,118	4,964	7.60000	7.83586
9	ANADARKO	DRN# 25809	249	241	6,969	6,759	8.90000	9.17620
10	ANADARKO	DRN# 25809	183	177	5,118	4,964	7.20000	7.42345
11	APACHE	DRN# 25809	125	121	3,500	3,395	7.65000	7.88741
12	APACHE	DRN# 25809	321	312	8,999	8,728	7.92000	8.16579
13	APACHE	DRN# 25809	233	226	6,537	6,340	8.85000	9.12465
14	APACHE	DRN# 25809	129	126	3,625	3,516	8.00000	8.24827
15	APACHE	DRN# 25809	233	226	6,537	6,340	7.40000	7.62965
16	APACHE	DRN# 25809	71	69	1,986	1,926	7.50000	7.73276
17	APACHE	DRN# 25809	123	120	3,451	3,347	7.60000	7.83586
18	APACHE	DRN# 241390	1,071	1,039	30,000	29,097	7.64000	7.87710
19	APACHE	DRN# 241390	357	346	10,000	9,699	7.25000	7.47500
20	APACHE	DRN# 241390	359	348	10,054	9,751	7.70000	7.93896
21		SUBTOTAL	6,821	6,616	190,984	185,235	7.60271	7.83865

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
February-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 APACHE	DRN# 241390	196	191	5,500	5,334	7.15000	7.37189
23 BG ENERGY	DRN# 12740	319	309	8,934	8,665	8.90000	9.17620
24 CHEVRON	DRN# 314571	110	107	3,077	2,984	7.75000	7.99051
25 CHEVRON	DRN# 314571	129	125	3,612	3,503	7.95000	8.19672
26 CHEVRON	DRN# 314571	183	177	5,124	4,970	8.28000	8.53696
27 CHEVRON	DRN# 314571	245	237	6,848	6,642	8.95000	9.22776
28 CHEVRON	DRN# 314571	214	208	6,000	5,819	9.50000	9.79482
29 CHEVRON	DRN# 241390	110	106	3,066	2,974	7.90000	8.14517
30 CHEVRON	DRN# 12740	118	114	3,300	3,201	7.40000	7.62965
31 CHEVRON	DRN# 716	118	114	3,300	3,201	7.48000	7.71214
32 CHEVRON	DRN# 241390	415	403	11,622	11,272	7.85000	8.09362
33 CHEVRON	DRN# 314571	155	150	4,326	4,196	7.70000	7.93896
34 CHEVRON	DRN# 32606	133	129	3,726	3,614	8.05000	8.29982
35 CHEVRON	DRN# 23703	251	243	7,022	6,811	8.90000	9.17620
36 CHEVRON	DRN# 23703	703	682	19,689	19,096	8.15000	8.40293
37 CHEVRON	DRN# 23422	239	232	6,700	6,498	7.45000	7.68120
38 CHEVRON	DRN# 23422	107	104	3,006	2,916	7.25000	7.47500
39 CIMA	DRN# 2988	280	272	7,840	7,604	8.40000	8.66069
40	SUBTOTAL	4,025	3,904	112,692	109,300	7.60271	7.83865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
February-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	CONOCO	DRN# 12740	171	165	4,776	4,632	8.06000	8.31014
42	CONOCO	DRN# 12740	393	381	11,000	10,669	10.20000	10.51655
43	CONOCO	DRN# 12740	422	409	11,810	11,455	10.75000	11.08362
44	CONSTELLATION	DRN# 241390	10,000	9,699	280,000	271,572	7.12000	7.34096
45	CONSTELLATION	DRN# 314571	1,071	1,039	30,000	29,097	8.37500	8.63491
46	CORAL	DRN# 716	64	62	1,800	1,746	8.95500	9.23291
47	CROSSTEX	DRN# 12740	71	69	2,000	1,940	7.55000	7.78431
48	CROSSTEX	DRN# 12740	214	208	6,000	5,819	7.60000	7.83586
49	CROSSTEX	DRN# 12740	11	11	309	300	7.40000	7.62965
50	CROSSTEX	DRN# 12740	66	64	1,842	1,787	7.70000	7.93896
51	EAGLE	DRN# 314571	3,536	3,430	99,014	96,034	6.93000	7.14507
52	EAGLE	DRN# 314571	221	215	6,200	6,013	7.48000	7.71214
53	FLORIDA POWER	DRN# 716	714	693	20,000	19,398	7.94000	8.18641
54	GLENCORE	DRN# 266472	652	633	18,260	17,710	8.35000	8.60913
55	HOUSTON PIPELINE	DRN# 24662	179	173	5,000	4,850	7.78000	8.02145
56	HOUSTON PIPELINE	DRN# 24662	536	520	15,000	14,549	8.00000	8.24827
57	LOUIS DREYFUS	DRN# 32606	5,454	5,289	152,702	148,106	8.53407	8.79891
58	LOUIS DREYFUS	DRN# 12740	9,926	9,628	277,937	269,571	6.86700	7.08011
59		SUBTOTAL	33,702	32,687	943,650	915,246	7.60271	7.83865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
February-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60 LOUIS DREYFUS	DRN# 266472	9,549	9,262	267,374	259,326	6.97700	7.19353
61 LOUIS DREYFUS	DRN# 32606	4,000	3,880	112,000	108,629	6.87200	7.08527
62 LOUIS DREYFUS	DRN# 9906	243	236	6,813	6,608	7.65000	7.88741
63 LOUIS DREYFUS	DRN# 314571	235	228	6,571	6,373	7.84000	8.08331
64 LOUIS DREYFUS	DRN# 32606	1,071	1,039	29,997	29,094	8.15000	8.40293
65 LOUIS DREYFUS	DRN# 10034	359	348	10,053	9,750	8.90000	9.17620
66 LOUIS DREYFUS	DRN# 179851	338	328	9,465	9,180	8.00000	8.24827
67 LOUIS DREYFUS	DRN# 25809	831	806	23,271	22,571	8.05000	8.29982
68 LOUIS DREYFUS	DRN# 32606	341	331	9,550	9,263	7.40000	7.62965
69 LOUIS DREYFUS	DRN# 32606	714	693	19,999	19,397	8.10000	8.35138
70 LOUIS DREYFUS	DRN# 32606	325	315	9,100	8,826	7.60000	7.83586
71 LOUIS DREYFUS	DRN# 32606	885	859	24,789	24,043	7.64000	7.87710
72 LOUIS DREYFUS	DRN# 32606	336	325	9,396	9,113	7.50000	7.73276
73 LOUIS DREYFUS	DRN# 32606	194	188	5,437	5,273	7.73000	7.96989
74 LOUIS DREYFUS	DRN# 32606	656	636	18,369	17,816	10.30000	10.61965
75 LOUIS DREYFUS	DRN# 32606	380	369	10,640	10,320	8.89000	9.16589
76 LOUIS DREYFUS	DRN# 32606	567	550	15,889	15,411	8.40000	8.66069
77 LOUIS DREYFUS	DRN# 32606	1,480	1,435	41,432	40,185	8.15000	8.40293
78	SUBTOTAL	22,505	21,828	630,145	611,178	7.60271	7.83865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
February-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 LOUIS DREYFUS	DRN# 12740	658	638	18,429	17,874	8.20000	8.45448
80 LOUIS DREYFUS	DRN# 8205171	179	173	5,000	4,850	7.45000	7.68120
81 LOUIS DREYFUS	DRN# 8205175	184	179	5,158	5,003	7.20000	7.42345
82 LOUIS DREYFUS	DRN# 8205175	320	311	8,971	8,701	7.38000	7.60903
83 MAGNUM HUNTER	DRN# 174864	41	40	1,147	1,112	7.80000	8.04207
84 MAGNUM HUNTER	DRN# 23703	4,823	4,677	135,030	130,966	6.58700	6.79142
85 MAGNUS ENERGY	DRN# 23703	241	233	6,735	6,532	8.90000	9.17620
86 NATIONAL ENERGY	DRN# 32606	97	94	2,720	2,638	8.85000	9.12465
87 NATIONAL FUEL	DRN# 32606	1,094	1,061	30,625	29,703	6.78700	6.99763
88 ONEOK	DRN# 32606	2,574	2,496	72,063	69,894	6.78700	6.99763
89 ONEOK	DRN# 32606	305	296	8,542	8,285	9.00000	9.27931
90 ONEOK	DRN# 32606	162	158	4,549	4,412	8.60000	8.86689
91 ONEOK	DRN# 32606	228	221	6,389	6,197	9.75000	10.05258
92 ONEOK	DRN# 32606	173	168	4,845	4,699	9.55000	9.84638
93 ONEOK	DRN# 32606	536	520	15,000	14,549	9.70000	10.00103
94 ONEOK	DRN# 32606	896	869	25,101	24,345	9.10000	9.38241
95 ONEOK	DRN# 32606	1,857	1,801	52,000	50,435	9.30000	9.58862
96 OCCIDENTAL	DRN# 32606	179	173	5,000	4,850	7.84500	8.08846
97	SUBTOTAL	14,547	14,109	407,304	395,044	7.60271	7.83865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170



FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
February-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 OCCIDENTAL	DRN# 163884	125	121	3,500	3,395	7.80000	8.04207
99 OCCIDENTAL	DRN# 163884	478	464	13,389	12,986	8.37500	8.63491
100 OCCIDENTAL	DRN# 163884	179	173	5,000	4,850	9.35500	9.64532
101 OCCIDENTAL	DRN# 163884	179	173	5,000	4,850	8.46000	8.72255
102 OCCIDENTAL	DRN# 163884	125	121	3,500	3,395	8.00000	8.24827
103 OCCIDENTAL	DRN# 163884	157	152	4,400	4,268	7.60000	7.83586
104 OCCIDENTAL	DRN# 9906	116	113	3,254	3,156	7.50000	7.73276
105 OCCIDENTAL	DRN# 163884	179	173	5,000	4,850	8.21000	8.46479
106 OCCIDENTAL	DRN# 360065	39	38	1,100	1,067	7.65000	7.88741
107 OCCIDENTAL	DRN# 360065	179	173	5,000	4,850	9.08000	9.36179
108 OCCIDENTAL	DRN# 32606	179	173	5,000	4,850	9.11500	9.39788
109 OCCIDENTAL	DRN# 32606	714	693	20,000	19,398	8.42500	8.68646
110 OCCIDENTAL	DRN# 32606	118	114	3,300	3,201	7.75000	7.99051
111 SEMINOLE	DRN# 32606	342	331	9,563	9,275	7.40500	7.63481
112 SEMINOLE	DRN# 32606	342	331	9,563	9,275	7.42500	7.65543
113 SEMINOLE	DRN# 32606	342	331	9,563	9,275	7.46000	7.69151
114 SEMINOLE	DRN# 32606	1,024	994	28,685	27,822	7.57500	7.81008
115 SEMINOLE	DRN# 8205175	342	331	9,563	9,275	7.85000	8.09362
116	SUBTOTAL	5,156	5,001	144,380	140,034	7.60271	7.83865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 7 of 10

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
February-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 SEMINOLE	DRN# 8205171	342	331	9,563	9,275	7.64000	7.87710
118 SEQUENT	DRN# 314571	279	271	7,820	7,585	7.84500	8.08846
119 SEQUENT	DRN# 314571	179	173	5,000	4,850	8.12000	8.37200
120 SEQUENT	DRN# 314571	214	208	6,000	5,819	8.06000	8.31014
121 SEQUENT	DRN# 314571	857	831	24,000	23,278	8.37500	8.63491
122 SEQUENT	DRN# 314571	509	494	14,264	13,835	9.04000	9.32055
123 SEQUENT	DRN# 314571	375	364	10,507	10,191	9.11000	9.39272
124 SEQUENT	DRN# 314571	375	364	10,500	10,184	9.90000	10.20724
125 SEQUENT	DRN# 314571	536	520	15,000	14,549	10.20000	10.51655
126 SEQUENT	DRN# 314571	286	277	8,000	7,759	9.35500	9.64532
127 SEQUENT	DRN# 314571	679	658	19,000	18,428	9.35000	9.64017
128 SEQUENT	DRN# 314571	272	264	7,614	7,385	8.46000	8.72255
129 SEQUENT	DRN# 314571	179	173	5,000	4,850	8.64500	8.91329
130 SEQUENT	DRN# 314571	286	277	8,000	7,759	8.21000	8.46479
131 SEQUENT	DRN# 314571	179	173	5,000	4,850	8.60000	8.86689
132 SEQUENT	DRN# 314571	323	313	9,039	8,767	8.15000	8.40293
133 SEQUENT	DRN# 314571	170	165	4,766	4,623	8.22000	8.47510
134 SEQUENT	DRN# 314571	281	273	7,869	7,632	9.08000	9.36179
135	SUBTOTAL	6,319	6,129	176,942	171,616	7.60271	7.83865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 10

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
February-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 SEQUENT	DRN# 32606	134	130	3,739	3,626	10.40000	10.72275
137 SEQUENT	DRN# 32606	323	313	9,039	8,767	9.15000	9.43396
138 SEQUENT	DRN# 241390	286	277	8,000	7,759	9.11500	9.39788
139 SEQUENT	DRN# 241390	357	346	10,000	9,699	9.03000	9.31024
140 SEQUENT	DRN# 241390	286	277	8,000	7,759	8.42500	8.68646
141 SEQUENT	DRN# 241390	824	800	23,082	22,387	8.40000	8.66069
142 SEQUENT	DRN# 241390	772	749	21,622	20,971	8.42500	8.68646
143 SEQUENT	DRN# 23422	107	104	3,000	2,910	7.50000	7.73276
144 SOUTHWEST ENERGY	DRN# 23422	107	104	3,000	2,910	7.95000	8.19672
145 SOUTHWEST ENERGY	DRN# 23422	46	45	1,300	1,261	9.06000	9.34117
146 SOUTHWEST ENERGY	DRN# 163884	14	14	394	382	8.05000	8.29982
147 SOUTHWEST ENERGY	DRN# 163884	119	115	3,318	3,218	8.06000	8.31014
148 TAMPA ELECTRIC	DRN# 163884	1,256	1,218	35,171	34,112	9.40000	9.69172
149 TAMPA ELECTRIC	DRN# 163884	511	495	14,300	13,870	8.16000	8.41324
150 VIRGINIA POWER	DRN# 163884	7,568	7,340	211,890	205,512	6.47700	6.67801
151 VIRGINIA POWER	DRN# 241390	2,500	2,425	70,000	67,893	6.67700	6.88421
152 VIRGINIA POWER	DRN# 241390	2,242	2,175	62,776	60,886	6.94000	7.15538
153 VIRGINIA POWER	DRN# 10034	653	633	18,272	17,722	8.32000	8.57820
154	SUBTOTAL	18,104	17,559	506,903	491,645	7.60271	7.83865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
February-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 VIRGINIA POWER	DRN# 241390	589	571	16,496	15,999	7.99906	8.24730
156 VIRGINIA POWER	DRN# 360065	213	206	5,950	5,771	8.12000	8.97200
157 VIRGINIA POWER	DRN# 32606	192	186	5,369	5,207	9.13000	9.41334
158 VIRGINIA POWER	DRN# 32606	10,067	9,764	281,887	273,402	6.91700	7.13166
159 VIRGINIA POWER	DRN# 32606	665	645	18,630	18,069	8.50000	8.76379
160 VIRGINIA POWER	DRN# 32606	2,125	2,061	59,499	57,708	7.90000	8.14517
161 BP ENERGY	DRN# 32606	179	173	5,000	4,850	10.50000	10.82586
162 CHEVRON	DRN# 43487	179	173	5,000	4,850	8.21500	8.46995
163 CONSTELLATION	DRN# 32606	5,962	5,782	166,930	161,905	7.14700	7.36880
164 LOUIS DREYFUS	DRN# 46718	176	170	4,919	4,771	11.75000	12.11465
165 SEQUENT	DRN# 8205175	179	173	5,000	4,850	8.19500	8.44932
166 SEQUENT	DRN# 8205175	536	520	15,000	14,549	8.87500	9.15043
167 SEQUENT	DRN# 8205175	179	173	5,000	4,850	10.32000	10.64027
168 SEQUENT	DRN# 8205175	179	173	5,000	4,850	11.31000	11.66100
169 SEQUENT	DRN# 8205175	714	693	20,000	19,398	10.01500	10.32581
170 TAMPA ELECTRIC	DRN# 8205171	517	502	14,484	14,048	9.82000	10.12476
171 BP ENERGY	DRN# 50018	13,021	12,629	364,588	353,614	6.69000	6.89762
172 CONOCO	DRN# 8205175	801	777	22,422	21,747	9.05000	9.33086
173 CONOCO	DRN# 8205175	714	693	20,000	19,398	9.57500	9.87215
174	SUBTOTAL	37,185	36,066	1,041,174	1,009,835	7.60271	7.83865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
February-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175	CONSTELLATION	179	173	5,000	4,850	8.25000	8.50603
176	CONSTELLATION	357	346	10,000	9,699	10.35000	10.67120
177	ENBRIDGE	178	172	4,971	4,821	10.60000	10.92896
178	INFINITE	268	260	7,500	7,274	9.05000	9.33086
179	LOUIS DREYFUS	249	241	6,971	6,761	10.25000	10.56810
180	LOUIS DREYFUS	357	346	10,000	9,699	10.00000	10.31034
181	LOUIS DREYFUS	71	69	2,000	1,940	10.65000	10.98051
182	SEQUENT	1,710	1,659	47,884	46,443	9.50000	9.79482
183	BP ENERGY	357	346	10,000	9,699	9.40000	9.69172
184	BP ENERGY	101	98	2,829	2,744	7.45000	7.68120
185	BP ENERGY	101	98	2,829	2,744	7.60000	7.83586
186	BP ENERGY	357	346	10,000	9,699	10.50000	10.82586
187	BP ENERGY	80	78	2,245	2,177	10.30000	10.61965
188	BP ENERGY	80	78	2,245	2,177	11.25000	11.59913
189	BP ENERGY	101	98	2,829	2,744	7.95000	8.19672
190	BP ENERGY	301	292	8,420	8,167	7.80000	8.04207
191	BP ENERGY	1,071	1,039	30,000	29,097	7.85000	8.09362
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	5,919	5,741	165,723	160,735	7.60271	7.83865
194	TOTAL	154,282	149,638	4,319,897	4,189,868	7.60271	7.83865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 801,719 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 501,336 dth's moved on the Southern Natural Gas pipeline shown on line 171 THRU 182, and 246,333 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 161 THRU 170

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	FOR THE MONTH OF:				February-07				
	CURRENT MONTH		PERIOD TO DATE		CURRENT MONTH		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	10,000,449	12,805,079	2,804,630	0.28045	17,615,021	26,621,146	9,006,125	0.51128	
2 CONDOMINIUM SALES	3,194	0	(3,194)	(1.00000)	4,797	0	(4,797)	(1.00000)	
3 SMALL COMM. SERVICE	273,267	320,440	47,174	0.17263	513,183	660,203	147,020	0.28649	
4 GENERAL SERVICE-1	4,244,251	5,088,055	843,804	0.19881	8,312,759	10,383,038	2,070,279	0.24905	
5 GENERAL SERVICE-2	1,467,554	1,535,376	67,822	0.04621	2,818,994	3,165,384	346,390	0.12288	
6 GENERAL SERVICE-3	862,140	847,487	(14,653)	(0.01700)	1,657,930	1,633,403	(24,527)	(0.01479)	
7 GENERAL SERVICE-4	130,648	193,313	62,665	0.47964	282,034	366,965	84,931	0.30114	
8 GENERAL SERVICE-5	274,852	231,893	(42,959)	(0.15630)	558,129	634,729	76,600	0.13724	
9 NATURAL GAS VEH. SALES	1,989	4,036	2,047	1.02906	4,091	8,072	3,981	0.97297	
10 COMM. ST. LIGHTING	8,263	19,025	10,763	1.30257	17,841	37,859	20,018	1.12200	
11 WHOLESALE	74,278	97,233	22,956	0.30905	119,360	193,362	74,002	0.61998	
11A OFF SYSTEM SALES	25,045,530	0	(25,045,530)	(1.00000)	42,082,250	0	(42,082,250)	(1.00000)	
12 TOTAL FIRM SALES	42,386,414	21,141,937	(21,244,477)	(0.50121)	73,986,390	43,704,161	(30,282,229)	(0.40929)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
13 INTERRUPTIBLE SMALL	1,150	0	(1,150)	(1.00000)	1,150	0	(1,150)	(1.00000)	
14 INTERRUPTIBLE LV-1	9,937	0	(9,937)	(1.00000)	9,937	0	(9,937)	(1.00000)	
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
16 TOTAL INT. SALES	11,087	0	(11,087)	(1.00000)	11,087	0	(11,087)	(1.00000)	
<b>THERMS SALES (TRANSPORTATION)</b>									
17A SMALL COMM. SERVICE	63,377	41,796	(21,581)	(0.34052)	119,341	89,693	(29,648)	(0.24843)	
17 GENERAL SERVICE-1	6,249,952	6,713,185	463,233	0.07412	12,263,231	13,946,496	1,683,265	0.13726	
18 GENERAL SERVICE-2	5,867,107	6,400,314	533,207	0.09088	11,700,644	13,007,910	1,307,266	0.11173	
19 GENERAL SERVICE-3	6,304,980	6,664,423	359,443	0.05701	12,545,729	13,047,231	501,502	0.03997	
20 GENERAL SERVICE-4	4,036,515	4,388,047	351,532	0.08709	8,114,276	8,557,999	443,723	0.05468	
21 GENERAL SERVICE-5	5,856,917	6,028,214	171,297	0.02925	12,092,396	11,959,882	(132,514)	(0.01096)	
22 NATURAL GAS VEHICLE SALES	35,644	34,559	(1,085)	(0.03043)	73,739	71,368	(2,371)	(0.03215)	
23 CONDOMINIUM	486,533	519,140	32,607	0.06702	902,221	1,012,136	109,915	0.12183	
24 WHOLESALE	48,588	274,278	225,690	4.64499	98,391	548,556	450,165	4.57528	
25 COMM. ST. LIGHTING	55,139	64,403	9,264	0.16801	109,454	128,806	19,352	0.17681	
26 INTERRUPTIBLE SMALL	4,567,784	4,871,521	303,737	0.06650	9,284,043	9,772,160	488,117	0.05258	
27 INTERRUPTIBLE LV-1	14,280,615	17,695,662	3,415,047	0.23914	30,523,761	34,468,457	3,944,696	0.12923	
28 INTERRUPTIBLE LV-2	18,247,372	17,133,606	(1,113,766)	(0.06104)	34,671,186	38,405,251	3,734,065	0.10770	
29 TOTAL TRANSPORTATION	66,100,523	70,829,148	4,728,625	0.07154	132,498,411	145,015,945	12,517,535	0.09447	
30 TOTAL THROUGHPUT	108,498,024	91,971,085	(16,526,939)	(0.15232)	206,495,887	188,720,106	(17,775,781)	(0.08608)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
31 RESIDENTIAL	306,525	307,928	1,403	0.00458	610,268	615,293	5,025	0.00823	
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)	
33 SMALL COMMERCIAL	5,805	5,633	(172)	(0.02963)	11,578	11,292	(286)	(0.02470)	
34 GENERAL SERVICE-1	10,268	10,405	137	0.01334	20,478	20,858	380	0.01856	
35 GENERAL SERVICE-2	632	608	(24)	(0.03797)	1,267	1,218	(49)	(0.03867)	
36 GENERAL SERVICE-3	118	108	(10)	(0.08475)	234	217	(17)	(0.07265)	
37 GENERAL SERVICE-4	6	9	3	0.50000	13	18	5	0.38462	
38 GENERAL SERVICE-5	6	4	(2)	(0.33333)	10	8	(2)	(0.20000)	
39 NATURAL GAS VEH. SALES	6	7	1	0.16667	12	14	2	0.16667	
40 COMM. ST. LIGHTING	31	42	11	0.35484	62	83	21	0.33871	
41 WHOLESALE	9	8	(1)	(0.11111)	18	18	0	0.00000	
41A OFF SYSTEM SALES	19	0	(19)	(1.00000)	34	0	(34)	(1.00000)	
42 TOTAL FIRM	323,426	324,752	1,326	0.00410	643,977	649,019	5,042	0.00783	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)	
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)	
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
46 TOTAL INT.	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
46A SMALL COMM. SERVICE	479	441	(38)	(0.07933)	950	882	(68)	(0.07158)	
47 GENERAL SERVICE-1	8,545	8,757	212	0.02481	17,426	17,426	377	0.02211	
48 GENERAL SERVICE-2	2,385	2,398	13	0.00545	4,761	4,790	29	0.00609	
49 GENERAL SERVICE-3	675	666	(9)	(0.01333)	1,347	1,332	(15)	(0.01114)	
50 GENERAL SERVICE-4	139	135	(4)	(0.02878)	277	270	(7)	(0.02527)	
51 GENERAL SERVICE-5	92	93	1	0.01087	184	186	2	0.01087	
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	22	22	0	0.00000	
53 CONDOMINIUM	297	293	(4)	(0.01347)	594	586	(8)	(0.01347)	
54 WHOLESALE	1	1	0	1.00000	2	4	2	1.00000	
55 COMM. ST. LIGHTING	31	36	5	0.16129	63	72	9	0.14286	
56 INTERRUPTIBLE SMALL	27	27	0	0.00000	57	54	(3)	(0.05263)	
57 INTERRUPTIBLE LV-1	16	14	(2)	(0.12500)	29	28	(1)	(0.03448)	
58 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	14	10	(4)	(0.28571)	
59 TOTAL TRANSP. CUSTOMERS	12,705	12,878	173	0.01362	25,349	25,662	313	0.01235	
60 TOTAL CUSTOMERS	336,133	337,630	1,497	0.00445	669,328	674,681	5,353	0.00800	

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

February-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
61 RESIDENTIAL	33	42	9	0.27462	29	43	14	0.49893
62 CONDOMINIUM SALES	3,194	#DIV/0!	#DIV/0!	#DIV/0!	1,599	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	47	57	10	0.20843	44	58	14	0.31907
64 GENERAL SERVICE-1	413	489	76	0.18303	406	498	92	0.22629
65 GENERAL SERVICE-2	2,322	2,525	203	0.08751	2,225	2,599	374	0.16805
66 GENERAL SERVICE-3	7,306	7,847	541	0.07402	7,085	7,527	442	0.06239
67 GENERAL SERVICE-4	21,775	21,479	(296)	(0.01357)	21,695	20,387	(1,308)	(0.06029)
68 GENERAL SERVICE-5	45,809	57,973	12,165	0.26555	55,813	79,341	23,528	0.42155
69 NATURAL GAS VEH. SALES	332	577	245	0.73919	341	577	236	0.69111
70 COMM. ST. LIGHTING	267	453	186	0.69952	288	456	168	0.58511
71 WHOLESALE	8,253	12,154	3,901	0.47268	6,631	10,742	4,111	0.61998
71A OFF SYSTEM SALES	1,318,186	#DIV/0!	#DIV/0!	#DIV/0!	1,237,713	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	1,150	#DIV/0!	#DIV/0!	#DIV/0!	1,150	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	9,937	#DIV/0!	#DIV/0!	#DIV/0!	9,937	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	132	95	(38)	(0.28369)	126	102	(24)	(0.19048)
75 GENERAL SERVICE-1(TRANSP.)	731	767	35	0.04811	719	800	81	0.11266
76 GENERAL SERVICE-2(TRANSP.)	2,460	2,669	209	0.08497	2,458	2,716	258	0.10500
77 GENERAL SERVICE-3(TRANSP.)	9,341	10,007	666	0.07129	9,314	9,795	481	0.05169
78 GENERAL SERVICE-4(TRANSP.)	29,040	32,504	3,464	0.11930	29,293	31,696	2,403	0.08203
79 GENERAL SERVICE-5(TRANSP.)	63,662	64,820	1,157	0.01818	65,720	64,300	(1,419)	(0.02159)
80 NATURAL GAS VEHICLES(TRANSP.)	3,240	3,142	(99)	(0.03043)	3,352	3,244	(108)	(0.03215)
81 CONDOMINIUM(TRANSP.)	1,638	1,772	134	0.08159	1,519	1,727	208	0.13714
82 WHOLESALE(TRANSP.)	48,588	137,139	88,551	1.82249	49,195	137,139	87,944	1.78764
83 COMM. ST. LIGHTING(TRANSP.)	1,779	1,789	10	0.00579	1,737	1,789	52	0.02971
84 INTERRUPTIBLE SMALL (TRANSP.)	169,177	180,427	11,250	0.06650	162,878	180,966	18,088	0.11105
85 INTERRUPTIBLE LV-1 (TRANSP.)	892,538	1,263,976	371,437	0.41616	1,052,543	1,231,016	178,473	0.16956
86 INTERRUPTIBLE LV-2 (TRANSP.)	2,606,767	3,426,721	819,954	0.31455	2,476,513	3,840,525	1,364,012	0.55078













COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: February 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		41		\$187,929.19	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		29(Line2)		\$30,899.80	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		30(Line6)		\$5,261.55	
4 Commodity Pipeline (FGT)-Jan'07 Accrual Adj:					
Invoice-FGT-----	96-143(Totals plus lines 1-7)		\$136,022.60		
Invoice-FGT-----	140-149		\$11,110.05		
Less Prior Month's Accrual of Usage Charges (FGT)-----		41	(\$152,079.51)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	94(Lines 9 &12)			(\$4,946.86)	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: February 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Jan'07 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	162-165		\$41,185.59		
Less Prior Month's Accrual of Sonat Pipeline Charges---		27(Line2)	(\$41,185.58)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	160(Line6)			\$0.01	
6 Commodity Pipeline-(Gulfstream)-Jan'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	169-171(excl. line 1 )		\$4,498.36		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		28(Line6)	(\$4,353.28)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	167(line 15&18)			\$145.08	
7 Bay Gas Storage-----	40			\$25,557.75	
8 Special Fuels Surcharge (FGT)-----	24-26			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$260,080.60</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: February 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		43		\$14,140.00	
11 Swing Service-Demand 3rd Party Suppliers-Jan'07 Accrual Adj:					
Invoice-----	75,80,85,89(line1)		\$15,654.90		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		43	(\$15,655.00)		
Sub-Total (Detailed Worksheet)-----	62( line 8,9)			(\$0.10)	
11 Accrued Swing Service-Commodity-3rd Party Suppliers-----		44-49		\$4,000,887.00	
13 TOTAL SWING SERVICE-----					<u>\$4,015,026.90</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: February 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	60(Line1)		\$28,842,040.77		
Hedge Settlement-----	38		\$4,295,600.00	\$33,137,640.77	
15 City of Sunrise-----	31-33			\$16,067.34	
16 Okaloosa-----	34-35			\$37,859.16	
17 Purchases-3rd Party Suppliers-Jan'07 Accrual Adj :					
Supplier Invoices-----	63-93		\$20,797,004.97		
Supplier Invoices-----	Less : Page 62( Lines 1,8,15,22)		(\$15,654.90)		
Supplier Invoices-----	Less : Page 62( Lines3,10,17, 24)		(\$1,922,771.30)		
Less Prior Month's Accruals for Gas Purchased-----		57(Line1)	(\$18,304,340.55)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	61(lines1-2),62(Line 5-6,12-13,19-20,26-27)			\$554,238.22	
18 Purchases-3rd Party Suppliers (Gulfstream)-Jan'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	172-173		\$348,556.67		
Less Prior Month's Accrual of (Imbalance Cashout)		28(Line1)	(\$1,399.56)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	167(line 3)			\$347,157.11	
19 Cashouts-Peoples' Transportation Customers-----	184			\$315,311.30	
20 NCTS Program Cashouts-----	185			\$41,385.13	
21 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	29(Line1)			(\$46,601.42)	
22 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	30(Line1)			\$1,314.32	
23 Bookouts- Jan '07-----	28			\$119,751.53	
24 Imbalance Cashout (FGT)-----	27			(\$420,582.24)	
25 Imbalance Cashout (FGT)-Jan'07--Accrual Adj-----	178(Line11)			(\$578,460.29)	
26 Central Florida Gas -----	39			\$4,832.69	
27 Purchases-3rd Party Suppliers (SNG)-Jan'07 Accrual Adj.:					
Invoice for Imbalance Cashout-----	166(Line1)		(\$43,381.43)		
Less Prior Month's Accrual for Imbalance Cashout-----		27(Line1)	\$40,946.88		
Sub-Total (Also on Actual/Accrual Reconciliation)----	160(line 3)			(\$2,434.55)	
28 TOTAL COMMODITY (Other)-----					\$33,527,479.07



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: February 2007

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,210,983.82		
Invoice-FGT					
Line 1-----		12	\$1,332,830.80		
Invoice-FGT					
Line 2-----		17	\$21,532.00		
Invoice-FGT					
Line 1-----		18	\$44,296.00		
Total Demand (FGT)-----				\$4,609,642.62	
30 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		29(Line3)		\$366,374.48	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		30(Line7)		\$546,056.00	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: February 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-11	(\$1,365,083.62)		
Invoice-FGT (Relinq. Credits)-----		12-16	(\$323,275.35)		
Invoice-FGT (Relinq. Credits)-----		15	(\$21,532.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,709,890.97)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		19-23		\$528,927.47	
34 Unbundled Capacity Sales (FGT):-----		175		\$84,825.60	
35 Capacity Discount-----		174		\$15,722.04	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		42		(\$8,859.20)	
37 TOTAL DEMAND-----					<u>\$4,432,798.04</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
 CURRENT MONTH: February 2007

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
38 Administrative Costs-----	N/A			\$63,078.13	
39 Transportation Trailer Charges-----		36-37		\$148,714.91	
40 TOTAL OTHER-----					<u>\$211,793.04</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
February-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	9,380,000	16	46,431.00	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	60,140,690	19	2,419,123.67	5 804-05
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(224,000)	19	(8,859.20)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	12,978,110	19	1,009,555.45	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	32,864,470	15	169,252.01	1 804-05
5a FTS-1 USAGE CHARGE-Jan'07 Accrual Adj.	COMM. PIPELINE	6,940	15	(3,030.02)	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,782,160	15	18,677.18	1 804-05
6a FTS-2 USAGE CHARGE-Jan'07 Accrual Adj.	COMM. PIPELINE	0	15	(1,916.84)	1 804-05
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1 804-05
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(641,980)	18	(\$420,582.24)	4 801-01
9 IMBALANCE CASHOUT-Jan'07 Accrual Adj.	COMM. OTHER	(831,360)	18	(\$578,460.29)	4 801-01
10 TOTAL FGT		<u>121,455,030</u>		<u>\$2,665,424.80</u>	
11 SONAT PIPELINE	COMM. PIPELINE	3,952,940	15	30,899.80	1 804-05
12 SONAT PIPELINE	DEMAND	8,397,730	19	366,374.48	5 804-05
13 SONAT PIPELINE	COMM. OTHER	(66,860)	18	(46,601.42)	4 801-01
14 GULFSTREAM PIPELINE	COMM. PIPELINE	2,435,930	15	5,261.55	1 804-05
15 GULFSTREAM PIPELINE	DEMAND	9,800,000	19	546,056.00	5 804-05
16 GULFSTREAM PIPELINE	COMM. OTHER	1,830	18	1,314.32	4 801-01
17 CITY OF SUNRISE	COMM. OTHER	18,004	18	16,067.34	4 804-02
18 OKALOOSA	COMM. OTHER	238,360	18	37,859.16	4 804-02
19 TRANSPORT TRAILER CHARGES	OTHER			148,714.91	6 804-03
20 ADMINISTRATIVE COSTS	OTHER			63,078.13	6 804-01
21 BOOKOUTS	COMM. OTHER	170,290	18	119,751.53	4 804-05
22 CENTRAL FLORIDA GAS	COMM. OTHER	6,538	18	4,832.69	4 801-01
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	523,241	18	315,311.30	4 801-01
24 NCTS PROGRAM C/O'S	COMM. OTHER	64,969	18	41,385.13	4 801-01
25 ANADARKO	COMM. OTHER	1,062,950	18	910,503.70	4 801-01
26 APACHE	COMM. OTHER	901,890	18	692,836.73	4 801-01
27 BP ENERGY	COMM. OTHER	4,409,850	18	3,105,216.47	4 801-01
28 BG ENERGY	COMM. OTHER	89,340	18	79,512.60	4 801-01
29 CHEVTEXACO	COMM. OTHER	954,180	18	776,885.72	4 801-01
30 CIMA	COMM. OTHER	78,400	18	65,856.00	4 801-01
31 CONOCO	COMM. OTHER	700,080	18	672,071.16	4 801-01
32 CONSTELLATION	COMM. OTHER	4,919,300	18	3,582,648.68	4 801-01
33 CORAL	COMM. OTHER	18,000	18	16,119.00	4 801-01
34 CROSSTEX	COMM. OTHER	101,510	18	77,170.00	4 801-01
35 EAGLE	SWING-DEMAND			1,120.00	3 801-01
36 EAGLE	SWING-COMM.	990,140	17	666,167.02	3 801-01
37 EAGLE	COMM. OTHER	62,000	18	46,376.00	4 801-01
38 ENBRIDGE	COMM. OTHER	49,710	18	52,692.60	4 801-01
39 FLORIDA POWER	COMM. OTHER	200,000	18	158,800.00	4 801-01
40 GLENCORE	COMM. OTHER	182,600	18	152,471.00	4 801-01
41 HOUSTON PIPELINE	COMM. OTHER	200,000	18	158,900.00	4 801-01
42 INFINITE	COMM. OTHER	75,000	18	67,875.00	4 801-01
43 LOUIS DREYFUS	SWING-DEMAND			3,360.00	3 801-01
44 LOUIS DREYFUS	SWING-COMM.	1,527,020	17	1,303,168.97	3 801-01
45 LOUIS DREYFUS	COMM. OTHER	9,695,300	18	7,145,259.59	4 801-01
46 MAGNUS ENERGY	COMM. OTHER	67,350	18	59,941.50	4 801-01
47 MAGNUM HUNTER	COMM. OTHER	1,361,770	18	898,389.25	4 801-01
48 NATIONAL ENERGY & TRADE	COMM. OTHER	27,200	18	24,072.00	4 801-01
49 NATIONAL FUEL	COMM. OTHER	306,250	18	207,851.96	4 801-01
50 OCCIDENTAL	SWING-DEMAND			2,100.00	3 801-01
51 OCCIDENTAL	SWING-COMM.	633,890	17	540,957.88	3 801-01
52 OCCIDENTAL	COMM. OTHER	190,540	18	147,135.00	4 801-01
53 ONEOK	COMM. OTHER	1,884,890	18	1,571,172.59	4 801-01
54 SEMINOLE ELECTRIC	COMM. OTHER	765,000	18	578,579.03	4 801-01
55 SEQUENT	SWING-DEMAND			7,560.00	3 801-01
56 SEQUENT	SWING-COMM.	1,659,250	17	1,470,593.23	3 801-01
57 SEQUENT	COMM. OTHER	1,858,200	18	1,703,648.95	4 801-01
58 SOUTHWEST	COMM. OTHER	80,120	18	65,542.78	4 801-01
59 TAMPA ELECTRIC	COMM. OTHER	639,550	18	589,528.28	4 801-01
60 VIRGINIA POWER	COMM. OTHER	7,507,690	18	5,234,985.18	4 801-01
61 BAY GAS STORAGE CO.	COMM. PIPELINE	1,022,310	15	25,557.75	1 804-05
62 BARCLAYS BANK	COMM. OTHER	0	18	457,300.00	4 801-02
63 BNP PARABAS	COMM. OTHER	0	18	620,750.00	4 801-02
64 CECG	COMM. OTHER	0	18	139,150.00	4 801-02
65 CSELCC	COMM. OTHER	0	18	483,250.00	4 801-02
66 J.P. MORGAN CHASE	COMM. OTHER	0	18	651,680.00	4 801-02
67 MERRILL LYNCH	COMM. OTHER	0	18	123,150.00	4 801-02
68 MITSUI	COMM. OTHER	0	18	691,950.00	4 801-02
69 MORGAN STANLEY	COMM. OTHER	0	18	219,900.00	4 801-02
70 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	501,950.00	4 801-02
71 UBS	COMM. OTHER	0	18	406,520.00	4 801-02
72 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,589,691	19	15,722.04	5 804-05
73 UNBUNDLED CAPACITY SALES	DEMAND	4,135,040	19	84,825.60	5 804-05
74 GAS PURCHASES-Jan'07 Accrual Adj.	SWING-DEMAND			(0.10)	3 801-01
75 GAS PURCHASES-Jan'07 Accrual Adj.	COMM. OTHER	931,040	18	554,238.22	4 801-01
76 SONAT P/L-Jan'07 Accrual Adj.	COMM. OTHER	(10)	18	(2,434.55)	4 801-01
77 SONAT P/L-Jan'07 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1 804-05
78 GULFSTREAM PIPELINE-Jan'07 Accrual Adj.	COMM. OTHER	457,930	18	347,157.11	4 801-01
79 GULFSTREAM PIPELINE-Jan'07 Accrual Adj.	COMM. PIPELINE	1,560	15	\$145.08	1 804-05
80 TOTAL		<u>198,334,533</u>		<u>\$42,493,608.75</u>	

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	N
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	<i>Wire 3/9/07</i> \$1,892,331.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01.90.000.232.02.000</i> 000304575
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	938,000	46,431.00	01 - 28	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	8,118,796	3,210,983.82	01 - 28	
01				Temporary Relinquishment Credit - Award # 12624 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(3,500)	-1,384.25	01 - 28	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(38,612)	-15,271.05	01 - 28	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0100	0.0000	0.3955	(80,752)	-31,937.42	01 - 28	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0100	0.0000	0.3955	(204,624)	-80,928.79	01 - 28	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(244,412)	-96,664.95	01 - 28	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(196,000)	-77,518.00	01 - 28	
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,092)	-3,200.39	01 - 28	

**COPY**

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b> \$1,892,331.20	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000304575	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/09/2007	
<b>Begin Transaction Date:</b>	February 01, 2007	<b>End Transaction Date:</b>	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(45,052)	-17,818.07	01 - 28	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,292)	-10,398.49	01 - 28	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,656)	-10,542.45	01 - 28	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(7,644)	-3,023.20	01 - 28	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,104)	-5,182.63	01 - 28	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,652)	-6,190.37	01 - 28	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,628)	-7,762.87	01 - 28	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(33,628)	-13,299.87	01 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	↓ COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,892,331.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304575
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(40,180)	-15,891.19	01 - 28	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(33,600)	-13,288.80	01 - 28	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,380)	-941.29	01 - 28	
				Temporary Relinquishment Credit - Award # 43925 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,476)	-1,770.26	01 - 04	
				Temporary Relinquishment Credit - Award # 43952 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,547)	-1,007.34	26 - 28	
				Temporary Relinquishment Credit - Award # 43952 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,640)	-1,439.62	01 - 28	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,736)	-3,455.09	01 - 28	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,200)	-7,198.10	01 - 28	

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W

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	d2/27/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,892,331.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304575
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,864}	-7,065.21	01 - 28	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(5,796}	-2,292.32	01 - 28	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,372}	-11,616.63	01 - 28	
	Temporary Relinquishment Credit - Award # 44042 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,748}	-10,974.33	01 - 28	
	Temporary Relinquishment Credit - Award # 44042 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,544}	-7,729.65	01 - 28	
	Temporary Relinquishment Credit - Award # 44050 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(24,612}	-9,734.05	01 - 28	
	Temporary Relinquishment Credit - Award # 44050 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(23,268}	-9,202.49	01 - 28	
	Temporary Relinquishment Credit - Award # 44050 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,172}	-7,187.03	01 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	March 01, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	SSION COI
<b>Begin Transaction Date:</b>	February 01, 2007	<b>End Transaction Date:</b>	February 28, 2007	<b>Contact Name:</b>	COLLINS
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	<b>\$1,892,331.20</b>
<b>Invoice Identifier:</b>	000304575
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/09/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44050 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(140,000)	-55,370.00	01 - 28	
				Temporary Relinquishment Credit - Award # 44051 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(56,000)	-22,148.00	01 - 28	
				Temporary Relinquishment Credit - Award # 44051 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(151,984)	-60,109.67	01 - 28	
				Temporary Relinquishment Credit - Award # 44051 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(56,000)	-22,148.00	01 - 28	
				Temporary Relinquishment Credit - Award # 44051 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(93,128)	-36,832.12	01 - 28	
				Temporary Relinquishment Credit - Award # 44051 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,552)	-24,739.32	01 - 28	
				Temporary Relinquishment Credit - Award # 44051 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(117,096)	-46,311.47	01 - 28	
				Temporary Relinquishment Credit - Award # 44051 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,584)	-1,417.47	01 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,892,331.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304575
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44059 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,360)	-1,328.88	01 - 28	
	Temporary Relinquishment Credit - Award # 44059 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(616)	-243.63	01 - 28	
	Temporary Relinquishment Credit - Award # 44063 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(336)	-132.89	01 - 28	
	Temporary Relinquishment Credit - Award # 44063 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,584)	-6,954.47	01 - 28	
	Temporary Relinquishment Credit - Award # 44065 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(16,632)	-6,577.96	01 - 28	
	Temporary Relinquishment Credit - Award # 44065 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,260)	-3,266.83	01 - 28	
	Temporary Relinquishment Credit - Award # 44085 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(7,840)	-3,100.72	01 - 28	
	Temporary Relinquishment Credit - Award # 44085 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,400)	-553.70	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,892,331.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304575
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44090 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,344)	-531.55	01 - 28	
	Temporary Relinquishment Credit - Award # 44090 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(560)	-221.48	01 - 28	
	Temporary Relinquishment Credit - Award # 44092 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(560)	-221.48	01 - 28	
	Temporary Relinquishment Credit - Award # 44092 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,200)	-9,966.60	01 - 28	
	Temporary Relinquishment Credit - Award # 44106 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(24,948)	-9,866.93	01 - 28	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(41,328)	-16,345.22	01 - 28	
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(48,524)	-19,191.24	01 - 28	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(58,912)	-8,836.80	01 - 28	

**X** Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,892,331.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304575
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44109 At DRN 314571																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(102,592)	-15,388.80	01 - 28	
	Temporary Relinquishment Credit - Award # 44109 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,328)	-5,271.22	01 - 28	
	Temporary Relinquishment Credit - Award # 44131 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,328)	-5,271.22	01 - 28	
	Temporary Relinquishment Credit - Award # 44176 At DRN 24229																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,708)	-3,444.01	01 - 28	
	Temporary Relinquishment Credit - Award # 44214 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(28,168)	-11,140.44	01 - 28	
	Temporary Relinquishment Credit - Award # 44214 At DRN 24662																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,804)	-8,227.98	01 - 28	
	Temporary Relinquishment Credit - Award # 44214 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(84,000)	-33,222.00	01 - 28	
	Temporary Relinquishment Credit - Award # 44249 At DRN 23703																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(84,000)	-33,222.00	01 - 28	



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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	02/27/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,892,331.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304575
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007
<b>Begin Transaction Date:</b>	February 01, 2007	<b>End Transaction Date:</b>	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44249 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,104)	-24,562.13	01 - 28	
				Temporary Relinquishment Credit - Award # 44249 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(47,964)	-18,969.76	01 - 28	
				Temporary Relinquishment Credit - Award # 44249 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(141,932)	-56,134.11	01 - 28	
				Temporary Relinquishment Credit - Award # 44249 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,928)	-7,486.02	01 - 28	
				Temporary Relinquishment Credit - Award # 44274 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(48,272)	-19,091.58	01 - 28	
				Temporary Relinquishment Credit - Award # 44274 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(154,448)	-61,084.18	01 - 28	
				Temporary Relinquishment Credit - Award # 44288 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(150,192)	-59,400.94	01 - 28	
				Temporary Relinquishment Credit - Award # 44288 At DRN 255292															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,436)	-963.44	01 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 02/27/2007 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	
		<b>Payee's Name:</b> ION COI	
		<b>Contact Name:</b>	
		<b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2007	<b>Invoice Total Amount:</b> \$1,892,331.20	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304575	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/09/2007	
<b>Begin Transaction Date:</b> February 01, 2007	<b>End Transaction Date:</b> February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44315 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,116)	-7,164.88	01 - 28	
	Temporary Relinquishment Credit - Award # 44316 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,716)	-17,685.18	01 - 28	
	Temporary Relinquishment Credit - Award # 44318 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(195,440)	-77,296.52	01 - 28	
	Temporary Relinquishment Credit - Award # 44322 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(28,000)	-11,074.00	01 - 28	
	Temporary Relinquishment Credit - Award # 44322 At DRN 12740																		
01											RC2	0.0900	0.0100	0.0000	0.1000	(3,080)	-308.00	01 - 28	
	Temporary Relinquishment Credit - Award # 44328 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(700)	-276.85	01 - 28	
	Temporary Relinquishment Credit - Award # 44332 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(84,000)	-33,222.00	01 - 28	
	Temporary Relinquishment Credit - Award # 44334 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,036)	-409.74	01 - 28	

10

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	SSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,892,331.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304575
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44336 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(16,268)	-6,433.99	01 - 28	
				Temporary Relinquishment Credit - Award # 44340 At DRN 11224															

**Invoice Total Amount:** 5,502,705      1,892,331.20

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 02/27/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> March 01, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <i>Wire 2/9/07</i> \$1,009,555.45 <b>Invoice Identifier:</b> <i>01.90.000.232.02.000</i> 000304601 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/09/2007
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**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,733,200	1,332,830.80	01 - 28	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,400)	-17,225.60	01 - 28	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(23,800)	-9,829.40	01 - 28	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.5500	0.0000	0.0000	0.5500	(14,000)	-7,700.00	01 - 28	
				Temporary Relinquishment Credit - Award # 43576 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,380)	-1,830.22	01 - 28	
				Temporary Relinquishment Credit - Award # 43926 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,524)	-2,709.96	01 - 04	
				Temporary Relinquishment Credit - Award # 43951 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,953)	-1,501.86	26 - 28	
				Temporary Relinquishment Credit - Award # 43951 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,404)	-4,155.68	01 - 28	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,204)	-11,691.88	01 - 28	

COPY

Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	02/27/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	MISSION COI
<b>Begin Transaction Date:</b>	February 01, 2007	<b>End Transaction Date:</b>	February 28, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
				<b>Invoice Total Amount:</b>	\$1,009,555.45
				<b>Invoice Identifier:</b>	000304601
				<b>Account Number:</b>	52002364
				<b>Net Due Date:</b>	03/09/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44043 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,208)	-4,004.95	01 - 28	
				Temporary Relinquishment Credit - Award # 44043 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,768)	-9,818.59	01 - 28	
				Temporary Relinquishment Credit - Award # 44049 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,608)	-5,081.55	01 - 28	
				Temporary Relinquishment Credit - Award # 44049 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,708)	-6,696.45	01 - 28	
				Temporary Relinquishment Credit - Award # 44049 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(84,000)	-64,596.00	01 - 28	
				Temporary Relinquishment Credit - Award # 44055 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(68,208)	-52,451.95	01 - 28	
				Temporary Relinquishment Credit - Award # 44055 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(61,628)	-47,391.93	01 - 28	
				Temporary Relinquishment Credit - Award # 44055 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,820)	-1,399.58	01 - 28	

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,009,555.45
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304601
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

<b>Begin Transaction Date:</b>	February 01, 2007	<b>End Transaction Date:</b>	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44060 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(644)	-495.24	01 - 28	
				Temporary Relinquishment Credit - Award # 44060 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(280)	-215.32	01 - 28	
				Temporary Relinquishment Credit - Award # 44064 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(56)	-43.06	01 - 28	
				Temporary Relinquishment Credit - Award # 44064 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,128)	-7,019.43	01 - 28	
				Temporary Relinquishment Credit - Award # 44066 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,108)	-2,390.05	01 - 28	
				Temporary Relinquishment Credit - Award # 44066 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,312)	-3,315.93	01 - 28	
				Temporary Relinquishment Credit - Award # 44086 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,456)	-1,119.66	01 - 28	
				Temporary Relinquishment Credit - Award # 44086 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(728)	-559.83	01 - 28	

14

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,009,555.45
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304601
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007
<b>Begin Transaction Date:</b>	February 01, 2007	<b>End Transaction Date:</b>	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44091 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(252)	-193.79	01 - 28	
				Temporary Relinquishment Credit - Award # 44091 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(252)	-193.79	01 - 28	
				Temporary Relinquishment Credit - Award # 44093 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(112)	-86.13	01 - 28	
				Temporary Relinquishment Credit - Award # 44093 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(616)	-473.70	01 - 28	
				Temporary Relinquishment Credit - Award # 44314 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,928)	-3,789.63	01 - 28	
				Temporary Relinquishment Credit - Award # 44317 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,992)	-9,990.85	01 - 28	
				Temporary Relinquishment Credit - Award # 44319 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(28,000)	-21,532.00	01 - 28	
				Temporary Relinquishment Credit - Award # 44324 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(25,564)	-19,658.72	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$1,009,555.45
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304601
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44324 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(224)	-172.26	01 - 28		
				Temporary Relinquishment Credit - Award # 44333 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(280)	-215.32	01 - 28		
				Temporary Relinquishment Credit - Award # 44337 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,844)	-3,725.04	01 - 28		
				Temporary Relinquishment Credit - Award # 44341 At DRN 157553																
																<b>Invoice Total Amount:</b>	<b>1,297,811</b>	<b>1,009,555.45</b>		

16  
Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 02/27/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-209

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** March 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wired 3/9/07* \$0.00 ✓  
**Invoice Identifier:** *01-90-000-232-02-000* 000304319  
**Account Number:** 52002364  
**Net Due Date:** 03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	28,000	21,532.00	01 - 28	
01				Temporary Relinquishment Credit - Award # 44054 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(28,000)	-21,532.00	01 - 28	

Invoice Total Amount: 0 0.00

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17  
 Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistica Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 02/27/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** N COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** March 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	<i>44,296.00</i>	\$44,296.00
<b>Invoice Identifier:</b>	<i>01.90.000-23202-000</i>	000304479
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		03/09/2007

**Begin Transaction Date:** February 01, 2007  
**End Transaction Date:** February 28, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	112,000	44,296.00	01 - 28	

*Chesapeake*

**Invoice Total Amount:** 112,000      44,296.00



18  
 Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	Wire 3/6/07 \$3,787.31
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01-90-000-232-02-000 000304541
<b>Svc Req K:</b>	106316	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 44347 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	658	260.24	01 - 07	
01				Temporary Acquisition Reservation Charge - Award # 44347 At DRN 23422							R3A	0.3855	0.0100	0.0000	0.3955	588	232.55	01 - 07	
01				Temporary Acquisition Reservation Charge - Award # 44347 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	441	174.42	01 - 07	
01				Temporary Acquisition Reservation Charge - Award # 44347 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	700	276.85	01 - 07	
01				Temporary Acquisition Reservation Charge - Award # 44347 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	1,029	406.97	01 - 07	
01				Temporary Acquisition Reservation Charge - Award # 44347 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	2,051	811.17	01 - 07	
01				Temporary Acquisition Reservation Charge - Award # 44347 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	2,058	813.94	01 - 07	
01				Temporary Acquisition Reservation Charge - Award # 44347 At DRN 337605							R3A	0.3855	0.0100	0.0000	0.3955	700	276.85	01 - 07	
01											R3A	0.3855	0.0100	0.0000	0.3955	1,351	534.32	01 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	02/27/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2007	<b>Invoice Total Amount:</b>	\$3,787.31
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304541
<b>Svc Req K:</b>	106316	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/09/2007
<b>Begin Transaction Date:</b>	February 01, 2007	<b>End Transaction Date:</b>	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
				Temporary Acquisition Reservation Charge - Award # 44347 At DRN 9906																	
												<i>City of Lake Oak 2/1 - 2/7</i>									
																<b>Invoice Total Amount:</b>		9,575	3,787.31		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 02/27/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** March 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$248,290.16
<b>Invoice Identifier:</b>	000304282
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007  
**End Transaction Date:** February 28, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	49,560	19,600.98	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	18,508	7,319.91	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	81,354	32,175.51	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0100	0.0000	0.3955	10,500	4,152.75	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	1,323	523.25	08 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	336	132.89	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	41,048	16,234.48	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	22,127	8,751.23	01 - 28	
01											R3A	0.3855	0.0100	0.0000	0.3955	50,085	19,808.62	01 - 28	



Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 02/27/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	.ION COI
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2007	<b>Invoice Total Amount:</b> \$248,290.16
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304282
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0100	0.0000	0.3955	169,806	67,158.27	01 - 28		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0100	0.0000	0.3955	56,896	22,502.37	01 - 28		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0100	0.0000	0.3955	31,969	12,643.74	01 - 28		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0100	0.0000	0.3955	79,212	31,328.35	01 - 28		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																
01											R3A	0.3855	0.0100	0.0000	0.3955	15,064	5,957.81	01 - 28		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																<b>Invoice Total Amount:</b>	<b>627,788</b>	<b>248,290.16</b>		

*El Paso Utilities; Live Oak 2/8 - 2/28*

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 02/27/2007 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON CO  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1

**Invoice Date:** March 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b> <i>Wire 3/9/07</i>	\$276,850.00
<b>Invoice Identifier:</b> <i>01-90-000-23202-000</i>	000304449
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/09/2007

**Begin Transaction Date:** February 01, 2007  
**End Transaction Date:** February 28, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	161,952	64,052.02	01 - 28		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	140,000	55,370.00	01 - 28		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	112,000	44,296.00	01 - 28		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	224,000	88,592.00	01 - 28		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	62,048	24,539.98	01 - 28		
																<b>Invoice Total Amount:</b>	700,000	276,850.00		

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*Jim*

23

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	OI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	<i>Due 2/9/07</i> \$12,068.08
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01.90.000.232.02.000</i> 000304204
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 28	
				Special Fuel Surcharge															

**Invoice Total Amount:** 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	OI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	<i>Wire 2/6/07</i> \$3,086.41
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-005-23202-000</i> 000304247
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 28	
				Special Fuel Surcharge															

**Invoice Total Amount:** 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	DI
			Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2007	<b>Invoice Total Amount:</b>	\$79.59
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01-90-000-23302-000 000304239
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/09/2007

**Begin Transaction Date:** February 01, 2007      **End Transaction Date:** February 28, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 28	
				Special Fuel Surcharge															

**Invoice Total Amount:** 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF FEBRUARY 2007

07-Mar-07

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2007..xls]Feb07Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jan'07	Accrual-Comm.	67,154	8.40300	564,295.06
2	Feb'07	Accrual-Comm.	(131,352)	7.49800	(984,877.30)
3	<b>GRAND TOTAL</b>		<b>(64,198)</b>		<b>(420,582.24)</b>

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF FEBRUARY 28, 2007  
 IN DTH'S

14-Mar-07

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2007.xls]Feb07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	Jan'07	2,574	6.82000	\$17,554.68
2	Tampa Electric	Jan'07	14,455	7.07000	\$102,196.85
3	<b>GRAND TOTAL</b>		<b>17,029</b>		<b>\$119,751.53</b>



PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR February 2007

05-Mar-07

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2007.xls\Feb07Act

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 COMMODITY-OTHER	ACCRUED		(6,686)	\$6.97000	(\$46,601.42)
2 COMMODITY-PIPELINE	ACCRUED		395,294	\$0.07817	\$30,899.80
3 DEMAND	ACCRUED		839,773	\$0.43628	\$366,374.48
4 TOTAL	ACCRUED		1,228,381		\$350,672.86

PEOPLES GAS SYSTEM

05-Mar-07

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR February 2007

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]Feb07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	183	7.18208	\$1,314.32
2	COMM.-P/L-FT	ACCRUED	243,593	\$0.02160	\$5,261.55
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	#DIV/0!	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	243,593	\$0.02160	\$5,261.55
7	DEMAND	ACCRUED	980,000	\$0.55720	\$546,056.00
8	TOTAL	ACCRUED	1,223,776		\$552,631.87

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF  
**SUNRISE**  
 FLORIDA  
 10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
 www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 5 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 29 2007	Feb 27 2007	\$4,868.16
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,045.72	\$4,045.72 CR	\$0.00	\$0.00	\$0.00	\$4,868.16

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	12/28/06 - 01/29/07	32	65817	60804	5013	GAS	4868.16
TOTAL GAS USED							5013	
							TOTAL CURRENT CHARGES	4868.16
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4868.16
							CURRENT CHARGES PAST DUE AFTER Feb 27 2007	

**SCANNED**

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5816	31	5013	32

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 Feb 07  
 PD 51189-09 DUE 2-19  
 ATT \_\_\_\_\_ ENT AP

MESSAGES

**RECEIVED**  
 FEB 12 2007

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jan 29 2007	Feb 27 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,868.16	\$4,868.16

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*SINGLE-PIECE 1 SGL 35836W2A-A-1  
 243 1 SP 0.390



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000010001 000074500 000486816 8

31

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 15 2007 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Jan 6 2007	Feb 6 2007	\$5,207.61	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,182.19	\$5,182.19 CR	\$0.00	\$0.00	\$0.00	\$5,207.61

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	6045179	12/06/06 - 01/06/07	31	44987	38668	6319	GAS	5207.61	
TOTAL GAS USED							6319		
CO + VENDOR INVOICE 132663-128434 PG 51189-09 DUE 1:30 ATT _____ ENT <i>AM</i>							TOTAL CURRENT CHARGES	5207.61	
							UNPAID BALANCE	.00	
							TOTAL AMOUNT DUE	5207.61	
							CURRENT CHARGES PAST DUE AFTER Feb 6 2007		

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	0	0	6319	31

Your Timely Payment is Appreciated.

SCANNED

RECEIVED  
 JAN 22 2007  
 ACCOUNTS PAYABLE

MESSAGES

WE HAVE LIMITED PAYMENT OFFICES OPEN MONDAY THROUGH FRIDAY TO BETTER SERVE YOU. ONLY OFFICE AT 10770 W. OAKLAND PARK BLVD. WILL ACCEPT CIVIC CENTER AT 6001 SUNSET CIRCLE AND ONE NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jan 6 2007	Feb 6 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,207.61	\$5,207.61

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 13 MAAD 35835W3A-A-2  
 2631 1 MB 0-326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000132663 000128434 000520761 9

32

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF  
**SUNRISE**  
 FLORIDA  
 10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 24 2007 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 16 2007	Feb 15 2007	\$5,991.57
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,874.59	\$5,874.59 CR	\$0.00	\$0.00	\$0.00	\$5,991.57

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	12/18/06 - 01/16/07	29	27724	21333	6672	GAS	5991.57
TOTAL GAS USED CO 1 VENDOR 1007582 INVOICE 93305-111588 Jan 07 SP51189-09 DUE 2-1 ENT AD							TOTAL CURRENT CHARGES	5991.57
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	5991.57
							CURRENT CHARGES PAST DUE AFTER Feb 15 2007	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	9024	36	6672	29

Your Timely Payment is Appreciated.

SCANNED

RECEIVED  
 JAN 29 2007  
 UNTS PAYABLE

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jan 16 2007	Feb 15 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$5,991.57	\$5,991.57

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 18 MAAD 35835W4C-A-2  
 3872 1 MB 0.326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000093305 000111588 000599157 1

33



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
PO BOX 2562  
TAMPA, FL 33601-2562

Billing Date: 02/16/07

Invoice #: 169

Service Period: THROUGH JANUARY 31, 2007


Due Date: 03/09/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

# 01-90-000-804-02-00-0

ok

Ed Elliott

  
2/27/07



# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
PO BOX 2562  
TAMPA, FL 33601-2562

**Contract #:** 1701-0001-027Z

**Billing Date:** 02/16/07

**Invoice #:** 169

**Service Period:** THROUGH JANUARY 31, 2007

**Due Date:** 03/09/07

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	586	\$ 9.06	<u>\$ 5,309.16</u>

# 01-90-000-804-02-00-0  
ok

Ed Elliott

CE

2/27/07

*[Faint signature]*

Marlin Gas Transport, Inc

# invoice

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: Jan 20-Feb 20,2007

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

SOLD TO:  
  
**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/21/07	3/3/07

DESCRIPTION	AMOUNT
<b>(2) 8 tube trailers (Celebration)</b>	15,400.00
(1) Jumbo Tube Trailer ( Ocala- Villages) \$2,200 per week for 4 weeks and 3 days	7,700.00
(1) Safety Regulation Line Heater \$725.00 per month + \$120 per month 1/20-2/20 (Celebration)	845.00
(1) Safety Regulation Unit \$550 per month + \$120 per month for monitoring (Japanese Steakhouse)	28.16
1mmcf/day compression and drying	6,930.00
Compressor Operator filled 10 loads x 1.25 hours x \$110	1,375.00
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers (Eustis) \$2200 per week for 4 weeks and 3 days	19,485.68
(2) Jumbo Tube Trailers (Don Garlits) \$2200 per week for 4 weeks and 3 days	19,485.68
(1) Jumbo Tube trailer ( Japanese Restaurant) \$2,200 per week for 1 day	314.28

01-90-000-804-03-00-0  
SP 60704-06

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	Continued

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Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: Jan 20-Feb 20,2007

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SENT TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/21/07	3/3/07

DESCRIPTION	AMOUNT
(1) Jumbo Tube Trailer (Ocala- villages) \$2200 per week for 4 weeks and 3 days	9,742.84
(1) Change out Shuttle in Eustis and Don Garlits \$2200 per week for 4 weeks and 3 days	9,742.84
(1) Change out Shuttle in Celebration \$2200 per week for 4 weeks and 3 days	9,742.84
(1) Change out Shuttle in Villages & Jacksonville \$2200 per week for 4 weeks and 3 days	9,742.84
Additional project regulation units with remote monitoring	
(1) Safety Regulation Unit (Eustis) \$1025 per month with Remote monitoring	1,025.00
(1) Safety Regulation Unit (Don Garlits) \$1025 per month with Remote monitoring	1,025.00
(1) Safety Regulation Unit (Ocala Village) \$1025 per month with Remote monitoring	1,025.00
Safety Checks 212 miles (Eustis & Don Garlits (Ocala) ) 240 x 4 x \$1.75 per mile	3,164.00
Jacksonville Bi-weekly 500 miles x 1 x \$1.75 per mile	875.00
Trailer Switchout see attached project trip log	24,307.75

2007

Subtotal	148,714.91
Sales Tax	
Total Invoice Amount	\$148,714.91
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$148,714.91</b>

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CENTRAL FLORIDA GAS COMPANY  
a division of CHESAPEAKE UTILITIES CORPORATION  
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
P.O. Box 2562  
Tampa, FL 33601

Invoice Date: 03/01/07  
Account No.: 08-223638

BILLING PERIOD: 2/01/2007 2/28/2007

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2007 Jan

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	6,348 th x \$	0.74050	4,700.83
GULFSTREAM IMBALANCE	190.	0.69400	131.86

6,538 Therms

SUBTOTAL UNAUTHORIZED OVERRUN 4,832.69

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PEOPLES GAS SYSTEM  
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE  
 AS OF FEBRUARY 28, 2007  
 IN DTH'S

07-Mar-07

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2007.xls\Feb07est

	<del>(A)</del>	<del>(B)</del>	<del>(C)</del>	<del>(D)</del>	<del>(E)</del>
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	FEB'07	102,231	0.25000	\$25,557.75
2	GRAND TOTAL		102,231		\$25,557.75

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR February 2007

05-Mar-07

H:\GAS\_ACCT\PGA\Usage Charges-EGT-for Calendar Year 2007.xls\Feb07est

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE	ACCRUED	3,425,184	0.05150	\$176,396.97	
2 FTS-1-NO NOTICE	ACCRUED	(138,737)	0.05150	(\$7,144.96)	
3 <b>TOTAL FTS-1</b>	<b>ACCRUED</b>	<b>3,286,447</b>		<b>\$169,252.01</b>	
4 <b>FTS-2-USAGE</b>	<b>ACCRUED</b>	<b>778,216</b>	<b>0.02400</b>	<b>\$18,677.18</b>	
5 <b>GRAND TOTAL</b>	<b>ACCRUED</b>	<b>4,064,663</b>		<b>\$187,929.19</b>	

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR February 2007

05-Mar-07

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]Feb07Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,400)	0.39550	(\$8,859.20)
2	<u>TOTAL</u>		<u>(22,400)</u>		<u>(\$8,859.20)</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-07  
 SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 EAGLE	1,120,000.0	0.00100	\$1,120.00
2 LOUIS DREYFUS	3,360,000.0	0.00100	\$3,360.00
3 OCCIDENTAL	1,400,000.0	0.00150	\$2,100.00
4 SEQUENT	2,240,000.0	0.00150	\$3,360.00
5 SEQUENT	1,400,000.0	0.00300	\$4,200.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	9,520,000.0		\$14,140.00



# Gas Deal Daily Summary

RMS Process Date:03/09/2007-Run Date:03/09/2007 09:13:09 AM

Deal #: 40055 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

*Sunny Commodity - Eagle*

Month: 02/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-FEB-07	\$6.93	3,231	\$22,390.83
02-FEB-07	\$6.93	3,983	\$27,602.19
03-FEB-07	\$6.93	4,000	\$27,720.00
04-FEB-07	\$6.93	4,000	\$27,720.00
05-FEB-07	\$6.93	4,000	\$27,720.00
06-FEB-07	\$6.93	4,000	\$27,720.00
07-FEB-07	\$6.93	3,821	\$26,479.53
08-FEB-07	\$6.93	4,000	\$27,720.00
09-FEB-07	\$6.93	4,000	\$27,720.00
10-FEB-07	\$6.93	4,000	\$27,720.00
11-FEB-07	\$6.93	4,000	\$27,720.00
12-FEB-07	\$6.93	4,000	\$27,720.00
13-FEB-07	\$6.93	4,000	\$27,720.00
14-FEB-07	\$6.93	4,000	\$27,720.00
15-FEB-07	\$6.93	3,979	\$27,574.47
16-FEB-07	\$6.93	4,000	\$27,720.00
17-FEB-07	\$6.93	4,000	\$27,720.00
18-FEB-07	\$6.93	0	\$0.00
19-FEB-07	\$6.93	0	\$0.00
20-FEB-07	\$6.93	0	\$0.00
21-FEB-07	\$6.93	4,000	\$27,720.00
22-FEB-07	\$6.93	4,000	\$27,720.00
23-FEB-07	\$6.93	4,000	\$27,720.00
24-FEB-07	\$6.93	4,000	\$27,720.00
25-FEB-07	\$6.93	4,000	\$27,720.00
26-FEB-07	\$6.93	4,000	\$27,720.00
27-FEB-07	\$6.93	4,000	\$27,720.00
28-FEB-07	\$6.93	4,000	\$27,720.00
	<b>\$6.93</b>	<b>99,014</b>	<b>\$686,167.02</b>

*44*





# Gas Deal Daily Summary

RMS Process Date:03/09/2007-Run Date:03/09/2007 09:47:57 AM

Deal #: 40061 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

*Spring Community - Lewis Bayou*

Month: 02/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-FEB-07	\$7.845	11,793	\$92,516.09
03-FEB-07	\$8.375	12,000	\$100,500.00
04-FEB-07	\$8.375	8,909	\$74,612.88
05-FEB-07	\$8.375	12,000	\$100,500.00
06-FEB-07	\$9.355	12,000	\$112,260.00
07-FEB-07	\$8.46	12,000	\$101,520.00
14-FEB-07	\$8.21	12,000	\$98,520.00
15-FEB-07	\$9.08	12,000	\$108,960.00
16-FEB-07	\$9.115	12,000	\$109,380.00
17-FEB-07	\$8.425	12,000	\$101,100.00
18-FEB-07	\$8.425	12,000	\$101,100.00
19-FEB-07	\$8.425	12,000	\$101,100.00
20-FEB-07	\$8.425	12,000	\$101,100.00
	<b>\$8.5341</b>	<b>152,702</b>	<b>\$1,303,168.97</b>



# Gas Deal Daily Summary

RMS Process Date:03/09/2007-Run Date:03/09/2007 09:56:08 AM

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 02/2007

*Swing Commodity - Confidential*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-FEB-07	\$7.845	5,000	\$39,225.00
03-FEB-07	\$8.375	5,000	\$41,875.00
04-FEB-07	\$8.375	3,389	\$28,382.88
05-FEB-07	\$8.375	5,000	\$41,875.00
06-FEB-07	\$9.355	5,000	\$46,775.00
07-FEB-07	\$8.46	5,000	\$42,300.00
14-FEB-07	\$8.21	5,000	\$41,050.00
15-FEB-07	\$9.08	5,000	\$45,400.00
16-FEB-07	\$9.115	5,000	\$45,575.00
17-FEB-07	\$8.425	5,000	\$42,125.00
18-FEB-07	\$8.425	5,000	\$42,125.00
19-FEB-07	\$8.425	5,000	\$42,125.00
20-FEB-07	\$8.425	5,000	\$42,125.00
	<b>\$8.5339</b>	<b>63,389</b>	<b>\$540,957.88</b>



# Gas Deal Daily Summary

RMS Process Date:03/09/2007-Run Date:03/09/2007 09:57:40 AM

Deal #: 40058 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 179851

*Energy Community - Segment*

Month: 02/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
18-FEB-07	\$8.425	3,045	\$25,654.13
19-FEB-07	\$8.425	3,473	\$29,260.03
	<b>\$8.4250</b>	<b>6,518</b>	<b>\$54,914.16</b>

Delivery Point: 314571

Month: 02/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-FEB-07	\$7.845	7,820	\$61,347.90
03-FEB-07	\$8.375	8,000	\$67,000.00
04-FEB-07	\$8.375	8,000	\$67,000.00
05-FEB-07	\$8.375	8,000	\$67,000.00
06-FEB-07	\$9.355	8,000	\$74,840.00
07-FEB-07	\$8.46	7,614	\$64,414.44
14-FEB-07	\$8.21	8,000	\$65,680.00
15-FEB-07	\$9.08	7,869	\$71,450.52
16-FEB-07	\$9.115	8,000	\$72,920.00
17-FEB-07	\$8.425	8,000	\$67,400.00
18-FEB-07	\$8.425	3,639	\$30,658.58
19-FEB-07	\$8.425	3,465	\$29,192.63
20-FEB-07	\$8.425	8,000	\$67,400.00
	<b>\$8.5407</b>	<b>94,407</b>	<b>\$806,304.07</b>

*17*

# Gas Deal Daily Summary

RMS Process Date:03/09/2007-Run Date:03/09/2007 10:01:28 AM



Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 11224

*Selling commodity - Segment*

Month: 02/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
07-FEB-07	\$8.645	5,000	\$43,225.00
	<b>\$8.645</b>	<b>5,000</b>	<b>\$43,225.00</b>

Delivery Point: 716

Month: 02/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
14-FEB-07	\$8.6	5,000	\$43,000.00
	<b>\$8.6</b>	<b>5,000</b>	<b>\$43,000.00</b>

Delivery Point: 9906

Month: 02/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-FEB-07	\$8.12	5,000	\$40,600.00
	<b>\$8.12</b>	<b>5,000</b>	<b>\$40,600.00</b>



# Gas Deal Daily Summary

Beg Date: 02/01/2007 Page: 1  
End Date: 02/01/2007  
Gas Deal Key: 40512

RMS Process Date:03/09/2007-Run Date:03/09/2007 10:02:36 AM

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

*Strongly Commodity - Significant*

Month: 02/2007

~~Pipeline: Gulfstream Natural Gas System~~

Day	Price	Volume	Total
02-FEB-07	\$8.195	5,000	\$40,975.00
03-FEB-07	\$8.875	5,000	\$44,375.00
04-FEB-07	\$8.875	5,000	\$44,375.00
05-FEB-07	\$8.875	5,000	\$44,375.00
15-FEB-07	\$10.32	5,000	\$51,600.00
16-FEB-07	\$11.31	5,000	\$56,550.00
17-FEB-07	\$10.015	5,000	\$50,075.00
18-FEB-07	\$10.015	5,000	\$50,075.00
19-FEB-07	\$10.015	5,000	\$50,075.00
20-FEB-07	\$10.015	5,000	\$50,075.00
	<b>\$9.651</b>	<b>50,000</b>	<b>\$482,550.00</b>



# Back Office Purchase/Sale Summary

RMS Process Date: 03/05/2007- Rupdate: 03/05/2007 03:45:12 PM

Profit Center: COMBINED

Trader: ALL

02/01/2007 - 02/28/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Direction:</b> PURCHASE													
<b>Portfolio:</b> ALL-COMBINED													
<b>Legal Entity:</b> Tampa Electric Company													
<b>Company:</b> Anadarko Energy Services Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
03-FEB-07	05-FEB-07	G	43510	23703	TX	INTERR	5,118	MMBTU	CIEXD	\$8.15000	F	15,354	\$125,135.10
03-FEB-07	05-FEB-07	G	43521	163884	AL	INTERR	10,000	MMBTU	CIEXD	\$9.85000	F	30,000	\$295,500.00
06-FEB-07	06-FEB-07	G	43534	23703	TX	INTERR	5,118	MMBTU	CIEXD	\$9.00000	F	5,118	\$46,062.00
07-FEB-07	07-FEB-07	G	43558	23703	TX	INTERR	5,118	MMBTU	CIEXD	\$7.90000	F	5,118	\$40,432.20
08-FEB-07	08-FEB-07	G	43585	23703	TX	INTERR	5,118	MMBTU	CIEXD	\$7.70000	F	5,118	\$39,408.60
09-FEB-07	09-FEB-07	G	43602	23703	TX	INTERR	5,118	MMBTU	CIEXD	\$7.75000	F	5,118	\$39,664.50
10-FEB-07	12-FEB-07	G	43624	23703	TX	INTERR	5,118	MMBTU	CIEXD	\$7.95000	F	15,354	\$122,064.30
13-FEB-07	13-FEB-07	G	43640	23703	TX	INTERR	5,118	MMBTU	CIEXD	\$7.60000	F	5,118	\$38,896.80
15-FEB-07	15-FEB-07	G	43701	23703	TX	INTERR	5,118	MMBTU	CIEXD	\$8.90000	F	5,118	\$45,550.20
16-FEB-07	16-FEB-07	G	43711	23703	TX	INTERR	1,851	MMBTU	CIEXD	\$8.90000	F	1,851	\$16,473.90
17-FEB-07	20-FEB-07	G	43734	23703	TX	INTERR	1,978	MMBTU	CIEXD	\$8.15000	F	7,910	\$64,466.50
28-FEB-07	28-FEB-07	G	43850	23703	TX	INTERR	5,118	MMBTU	CIEXD	\$7.20000	F	5,118	\$36,849.60
<b>2007-02Total:</b>											106,295	\$910,503.70	
<b>FGTTotal:</b>											106,295	\$910,503.70	

Anadarko Energy Services Company Total: 106,295 \$910,503.70

**Company:** Apache Corporation

**Pipeline:** FGT

**Month:** 2007-02

01-FEB-07	01-FEB-07	G	43477	25809	TX	INTERR	3,500	MMBTU	CIEXD	\$7.65000	F	3,500	\$26,775.00
03-FEB-07	05-FEB-07	G	43500	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$7.92000	F	8,999	\$71,272.08
06-FEB-07	06-FEB-07	G	43532	25809	TX	INTERR	6,537	MMBTU	CIEXD	\$8.85000	F	6,537	\$57,852.45
07-FEB-07	07-FEB-07	G	43554	25809	TX	INTERR	3,625	MMBTU	CIEXD	\$8.00000	F	3,625	\$29,000.00
08-FEB-07	08-FEB-07	G	43582	25809	TX	INTERR	6,537	MMBTU	CIEXD	\$7.40000	F	6,537	\$48,373.80
09-FEB-07	09-FEB-07	G	43604	25809	TX	INTERR	1,986	MMBTU	CIEXD	\$7.50000	F	1,986	\$14,895.00
09-FEB-07	09-FEB-07	G	43605	25809	TX	INTERR	3,451	MMBTU	CIEXD	\$7.60000	F	3,451	\$26,227.60
10-FEB-07	12-FEB-07	G	43618	25809	TX	INTERR	10,000	MMBTU	CIEXD	\$7.64000	F	30,000	\$229,200.00
13-FEB-07	13-FEB-07	G	43637	25809	TX	INTERR	10,000	MMBTU	CIEXD	\$7.25000	F	10,000	\$72,500.00
14-FEB-07	14-FEB-07	G	43653	25809	TX	INTERR	10,054	MMBTU	CIEXD	\$7.70000	F	10,054	\$77,415.80
28-FEB-07	28-FEB-07	G	43849	25809	TX	INTERR	5,500	MMBTU	CIEXD	\$7.15000	F	5,500	\$39,325.00

2007-02Total: 90,189 \$692,836.73

FGTTotal: 90,189 \$692,836.73

Apache Corporation Total: 90,189 \$692,836.73

**Company:** BG Energy Merchants, LLC

**Pipeline:** FGT

**Month:** 2007-02

03-FEB-07	05-FEB-07	G	43520	10876	LA	INTERR	2,978	MMBTU	CIEXD	\$8.90000	F	8,934	\$79,512.60
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2007-02Total: 8,934 \$79,512.60

FGTTotal: 8,934 \$79,512.60

BG Energy Merchants, LLC Total: 8,934 \$79,512.60

**Company:** BP Energy Company

**Pipeline:** FGT

**Month:** 2007-02

01-FEB-07	28-FEB-07	G	43263	337605	TX	FIRM	477	MMBTU	CIEXD	\$0.00000	F	13,368	\$0.00
01-FEB-07	28-FEB-07	G	43263	716	AL	FIRM	330	MMBTU	CIEXD	\$0.00000	F	7,920	\$0.00
01-FEB-07	28-FEB-07	G	43263	11224	LA	FIRM	167	MMBTU	CIEXD	\$0.00000	F	3,168	\$0.00
01-FEB-07	28-FEB-07	G	43263	716	AL	FIRM	406	MMBTU	CIEXD	\$0.00000	F	811	\$0.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/05/2007- Rundate: 03/05/2007 03:45:12 PM

Profit Center: COMBINED

Trader: ALL

02/01/2007 - 02/28/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> BP Energy Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-02											
01-FEB-07	28-FEB-07	G 43263	314571	LA FIRM	782	MMBTU	CIEXD	\$0.00000	F	21,897	\$0.00
01-FEB-07	28-FEB-07	G 43263	716	AL FIRM	0	MMBTU	CIEXD	\$0.00000	F	0	\$0.00
06-FEB-07	06-FEB-07	G 43551	241390	MS INTERR	10,000	MMBTU	CIEXD	\$9.40000	F	10,000	\$94,000.00
13-FEB-07	13-FEB-07	G 43643	99510	TX INTERR	2,829	MMBTU	CIEXD	\$7.45000	F	2,829	\$21,076.05
14-FEB-07	14-FEB-07	G 43662	99510	TX INTERR	2,829	MMBTU	CIEXD	\$7.60000	F	2,829	\$21,500.40
15-FEB-07	15-FEB-07	G 43695	241390	MS INTERR	10,000	MMBTU	CIEXD	\$10.50000	F	10,000	\$105,000.00
15-FEB-07	15-FEB-07	G 43702	9906	LA INTERR	2,245	MMBTU	CIEXD	\$10.30000	F	2,245	\$23,123.50
16-FEB-07	16-FEB-07	G 43721	9906	LA INTERR	2,245	MMBTU	CIEXD	\$11.25000	F	2,245	\$25,256.25
16-FEB-07	16-FEB-07	G 43725	99510	TX INTERR	2,829	MMBTU	CIEXD	\$7.95000	F	2,829	\$22,490.55
17-FEB-07	19-FEB-07	G 43730	99510	TX INTERR	2,807	MMBTU	CIEXD	\$7.80000	F	8,420	\$65,676.00
27-FEB-07	27-FEB-07	G 43867	241390	MS FIRM	30,000	MMBTU	MKSJR	\$7.85000	F	30,000	\$235,500.00
<b>2007-02Total:</b>										118,561	\$613,622.75
<b>FGTTotal:</b>										118,561	\$613,622.75
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2007-02											
15-FEB-07	15-FEB-07	G 43694	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$10.50000	F	5,000	\$52,500.00
<b>2007-02Total:</b>										5,000	\$52,500.00
<b>GulfstreamTotal:</b>										5,000	\$52,500.00
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-02											
01-FEB-07	28-FEB-07	G 40057	50018	LA FIRM	13,021	MMBTU	MKJPC	\$6.69000	I	364,588	\$2,439,093.72
<b>2007-02Total:</b>										364,588	\$2,439,093.72
<b>SNGTotal:</b>										364,588	\$2,439,093.72
<b>BP Energy Company Total:</b>										<del>489,149</del>	\$3,105,216.47
<b>Company:</b> Bay Gas Storage Company, Ltd.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-02											
01-FEB-07	28-FEB-07	S 10192	163884	AL	3,556	MMBTU	CIEXD	\$0.00000		99,560	\$0.00
<b>2007-02Total:</b>										99,560	\$0.00
<b>FGTTotal:</b>										99,560	\$0.00
<b>Bay Gas Storage Company, Ltd. Total:</b>										<del>99,560</del>	\$0.00
<b>Company:</b> Chevron Natural Gas											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-02											
01-FEB-07	01-FEB-07	G 43476	23422	LA INTERR	3,077	MMBTU	CIEXD	\$7.75000	F	3,077	\$23,846.75
02-FEB-07	02-FEB-07	G 43491	23422	LA INTERR	3,612	MMBTU	CIEXD	\$7.95000	F	3,612	\$28,715.40
03-FEB-07	05-FEB-07	G 43506	23422	LA INTERR	1,708	MMBTU	CIEXD	\$8.28000	F	5,124	\$42,426.72
06-FEB-07	06-FEB-07	G 43536	23422	LA INTERR	3,116	MMBTU	CIEXD	\$8.95000	F	3,116	\$27,888.20
06-FEB-07	06-FEB-07	G 43550	298450	AL INTERR	6,000	MMBTU	CIEXD	\$9.50000	F	6,000	\$57,000.00
07-FEB-07	07-FEB-07	G 43557	23422	LA INTERR	3,066	MMBTU	CIEXD	\$7.90000	F	3,066	\$24,221.40
08-FEB-07	08-FEB-07	G 43581	23703	TX INTERR	3,300	MMBTU	CIEXD	\$7.40000	F	3,300	\$24,420.00
09-FEB-07	09-FEB-07	G 43599	23703	TX INTERR	3,300	MMBTU	CIEXD	\$7.48000	F	3,300	\$24,684.00
10-FEB-07	12-FEB-07	G 43621	23703	TX INTERR	1,874	MMBTU	CIEXD	\$7.65000	F	5,622	\$44,132.70
10-FEB-07	12-FEB-07	G 43621	266472	LA INTERR	2,000	MMBTU	CIEXD	\$7.85000	F	6,000	\$47,100.00
13-FEB-07	13-FEB-07	G 43645	23703	TX INTERR	4,326	MMBTU	CIEXD	\$7.70000	F	4,326	\$33,310.20
14-FEB-07	14-FEB-07	G 43658	23703	TX INTERR	3,726	MMBTU	CIEXD	\$8.05000	F	3,726	\$29,994.30
15-FEB-07	15-FEB-07	G 43700	23422	LA INTERR	3,732	MMBTU	CIEXD	\$8.95000	F	3,732	\$33,401.40

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21,397

440,985

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/05/2007- Rupdate: 03/05/2007 03:45:12 PM

Profit Center: COMBINED

Trader: ALL

02/01/2007 - 02/28/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Chevron Natural Gas											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-02											
16-FEB-07	16-FEB-07	G 43713	23422	LA INTERR	3,965	MMBTU	CIEXD	\$8.90000	F	3,965	\$35,288.50
16-FEB-07	16-FEB-07	G 43724	23703	TX INTERR	3,057	MMBTU	CIEXD	\$8.90000	F	3,057	\$27,207.30
17-FEB-07	19-FEB-07	G 43731	23703	TX INTERR	1,778	MMBTU	CIEXD	\$8.15000	F	5,334	\$43,472.10
17-FEB-07	19-FEB-07	G 43731	23422	LA INTERR	4,187	MMBTU	CIEXD	\$8.15000	F	12,562	\$102,380.30
20-FEB-07	20-FEB-07	G 43746	23422	LA INTERR	1,793	MMBTU	CIEXD	\$8.15000	F	1,793	\$14,612.95
27-FEB-07	27-FEB-07	G 43838	23703	TX INTERR	6,700	MMBTU	CIEXD	\$7.45000	F	6,700	\$49,915.00
28-FEB-07	28-FEB-07	G 43858	23703	TX INTERR	3,006	MMBTU	CIEXD	\$7.25000	F	3,006	\$21,793.50
<b>2007-02Total:</b>										90,418	\$735,810.72
<b>FGTTotal:</b>										90,418	\$735,810.72
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2007-02											
02-FEB-07	02-FEB-07	G 43487	8205164	AL INTERR	5,000	MMBTU	CIEXD	\$8.21500	I	5,000	\$41,075.00
<b>2007-02Total:</b>										5,000	\$41,075.00
<b>GulfstreamTotal:</b>										5,000	\$41,075.00
<b>Chevron Natural Gas Total:</b>										95,418	\$776,885.72
<b>Company:</b> Cima Energy, Ltd.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-02											
17-FEB-07	20-FEB-07	G 43733	314571	LA INTERR	1,960	MMBTU	CIEXD	\$8.40000	F	7,840	\$65,856.00
<b>2007-02Total:</b>										7,840	\$65,856.00
<b>FGTTotal:</b>										7,840	\$65,856.00
<b>Cima Energy, Ltd. Total:</b>										7,840	\$65,856.00
<b>Company:</b> ConocoPhillips Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-02											
07-FEB-07	07-FEB-07	G 43560	314571	LA INTERR	4,776	MMBTU	CIEXD	\$8.06000	F	4,776	\$38,494.56
15-FEB-07	15-FEB-07	G 43696	12740	MS INTERR	11,000	MMBTU	CIEXD	\$10.20000	F	11,000	\$112,200.00
16-FEB-07	16-FEB-07	G 43712	12740	MS INTERR	11,810	MMBTU	CIEXD	\$10.75000	F	11,810	\$126,957.50
<b>2007-02Total:</b>										27,586	\$277,652.06
<b>FGTTotal:</b>										27,586	\$277,652.06
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-02											
03-FEB-07	05-FEB-07	G 43502	ANY	FL INTERR	7,474	MMBTU	CIEXD	\$9.05000	F	22,422	\$202,919.10
17-FEB-07	20-FEB-07	G 43738	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$9.57500	I	20,000	\$191,500.00
<b>2007-02Total:</b>										42,422	\$394,419.10
<b>SNGTotal:</b>										42,422	\$394,419.10
<b>ConocoPhillips Company Total:</b>										70,008	\$672,071.16
<b>Company:</b> Constellation Energy Commodities Group, Inc											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-02											
01-FEB-07	28-FEB-07	G 40053	241390	MS FIRM	0	MMBTU	MKJPC	\$7.14700	I	0	\$0.00
01-FEB-07	28-FEB-07	G 43387	241390	MS FIRM	10,000	MMBTU	MKJPC	\$7.12000	I	280,000	\$1,993,600.00
03-FEB-07	05-FEB-07	G 43505	314571	LA INTERR	10,000	MMBTU	CIEXD	\$8.37500	I	30,000	\$251,250.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/05/2007- Rundate: 03/05/2007 03:45:12 PM

Profit Center: COMBINED

Trader: ALL

02/01/2007 - 02/28/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Constellation Energy Commodities Group, Inc													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
										2007-02Total:	310,000	\$2,244,850.00	
										FGTTotal:	310,000	\$2,244,850.00	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2007-02													
01-FEB-07	28-FEB-07	G	40053	8205175	MS FIRM	5,962	MMBTU MKJPC	\$7.14700	I	166,930	\$1,193,048.68		
01-FEB-07	28-FEB-07	G	43387	8205175	MS FIRM	0	MMBTU MKJPC	\$7.12000	I	0	\$0.00		
										2007-02Total:	166,930	\$1,193,048.68	
										GulfstreamTotal:	166,930	\$1,193,048.68	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2007-02													
14-FEB-07	14-FEB-07	G	43652	ANY	FL INTERR	5,000	MMBTU CIEXD	\$8.25000	F	5,000	\$41,250.00		
16-FEB-07	16-FEB-07	G	43709	ANY	FL INTERR	10,000	MMBTU CIEXD	\$10.35000	F	10,000	\$103,500.00		
										2007-02Total:	15,000	\$144,750.00	
										SNGTotal:	15,000	\$144,750.00	
										Constellation Energy Commodities Group, Inc. Total:		491,930	\$3,582,648.68
<b>Company:</b> Coral Energy Resources LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
03-FEB-07	05-FEB-07	G	43509	716	AL INTERR	600	MMBTU CIEXD	\$8.95500	F	1,800	\$16,119.00		
										2007-02Total:	1,800	\$16,119.00	
										FGTTotal:	1,800	\$16,119.00	
										Coral Energy Resources LP Total:		1,800	\$16,119.00
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
09-FEB-07	09-FEB-07	G	43608	337605	TX INTERR	2,000	MMBTU CIEXD	\$7.55000	F	2,000	\$15,100.00		
10-FEB-07	12-FEB-07	G	43626	337605	TX INTERR	2,000	MMBTU CIEXD	\$7.60000	F	6,000	\$45,600.00		
13-FEB-07	13-FEB-07	G	43644	337605	TX INTERR	309	MMBTU CIEXD	\$7.40000	F	309	\$2,286.60		
14-FEB-07	14-FEB-07	G	43663	337605	TX INTERR	1,842	MMBTU CIEXD	\$7.70000	F	1,842	\$14,183.40		
										2007-02Total:	10,151	\$77,170.00	
										FGTTotal:	10,151	\$77,170.00	
										Crosstex Gulf Coast Marketing, LTD. Total:		10,151	\$77,170.00
<b>Company:</b> Eagle Energy Partners I, L.P.													
<b>Pipeline:</b> FGT <i>One bucket Deal # 40055, Swing Commodity</i>													
<b>Month:</b> 2007-02													
01-FEB-07	01-FEB-07	G	40055	314571	LA FIRM	3,231	MMBTU MKJPC	\$6.93000	I	3,231	\$22,390.83		
02-FEB-07	02-FEB-07	G	40055	314571	LA FIRM	3,983	MMBTU MKJPC	\$6.93000	I	3,983	\$27,602.19		
03-FEB-07	03-FEB-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$6.93000	I	4,000	\$27,720.00		
04-FEB-07	04-FEB-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$6.93000	I	4,000	\$27,720.00		
05-FEB-07	05-FEB-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$6.93000	I	4,000	\$27,720.00		
06-FEB-07	06-FEB-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$6.93000	I	4,000	\$27,720.00		
07-FEB-07	07-FEB-07	G	40055	314571	LA FIRM	3,821	MMBTU MKJPC	\$6.93000	I	3,821	\$26,479.53		
08-FEB-07	08-FEB-07	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$6.93000	I	4,000	\$27,720.00		



# Back Office Purchase/Sale Summary

RMS Process Date: 03/05/2007- Rundate: 03/05/2007 03:45:12 PM

Profit Center: COMBINED

Trader: ALL

02/01/2007 - 02/28/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Eagle Energy Partners I, L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-02											
09-FEB-07	09-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
10-FEB-07	10-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
11-FEB-07	11-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
12-FEB-07	12-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
13-FEB-07	13-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
14-FEB-07	14-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
15-FEB-07	15-FEB-07	G	40055	314571	LA FIRM	3.979	MMBTU MKJPC	\$6.93000	I	3.979	\$27,574.47
16-FEB-07	16-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
17-FEB-07	17-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
18-FEB-07	18-FEB-07	G	40055	314571	LA FIRM	0	MMBTU MKJPC	\$6.93000	I	0	\$0.00
19-FEB-07	19-FEB-07	G	40055	314571	LA FIRM	0	MMBTU MKJPC	\$6.93000	I	0	\$0.00
20-FEB-07	20-FEB-07	G	40055	314571	LA FIRM	0	MMBTU MKJPC	\$6.93000	I	0	\$0.00
21-FEB-07	21-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
22-FEB-07	22-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
23-FEB-07	23-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
24-FEB-07	24-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
25-FEB-07	25-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
26-FEB-07	26-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
27-FEB-07	27-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
28-FEB-07	28-FEB-07	G	40055	314571	LA FIRM	4.000	MMBTU MKJPC	\$6.93000	I	4.000	\$27,720.00
28-FEB-07	28-FEB-07	G	43860	314571	LA INTERR	5.000	MMBTU CIEXD	\$7.48000	F	5.000	\$37,400.00
28-FEB-07	28-FEB-07	G	43863	32606	LA INTERR	1.200	MMBTU CIEXD	\$7.48000	F	1.200	\$8,976.00

2007-02Total: 105,214 \$732,543.02

FGTTTotal: 105,214 \$732,543.02

Eagle Energy Partners I, L.P. Total: 105,214 \$732,543.02

**Company:** Enbridge Marketing (U.S.) L.P.

**Pipeline:** SNG

**Month:** 2007-02

16-FEB-07	16-FEB-07	G	43710	ANY	FL INTERR	4.971	MMBTU CIEXD	\$10.60000	F	4.971	\$52,692.60
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2007-02Total: 4,971 \$52,692.60

SNGTotal: 4,971 \$52,692.60

Enbridge Marketing (U.S.) L.P. Total: 4,971 \$52,692.60

**Company:** Florida Power Corporation

**Pipeline:** FGT

**Month:** 2007-02

08-FEB-07	08-FEB-07	G	43584	716	AL INTERR	20.000	MMBTU CIEXD	\$7.94000	F	20,000	\$158,800.00
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2007-02Total: 20,000 \$158,800.00

FGTTTotal: 20,000 \$158,800.00

Florida Power Corporation Total: 20,000 \$158,800.00

**Company:** Glencore LTD

**Pipeline:** FGT

**Month:** 2007-02

03-FEB-07	05-FEB-07	G	43524	266472	LA INTERR	6.087	MMBTU CIEXD	\$8.35000	F	18,260	\$152,471.00
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2007-02Total: 18,260 \$152,471.00

FGTTTotal: 18,260 \$152,471.00

Glencore LTD Total: 18,260 \$152,471.00

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/05/2007- Rundate: 03/05/2007 03:45:12 PM

Trader: ALL

02/01/2007 - 02/28/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Houston Pipe Line Company, LP											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-02											
09-FEB-07	09-FEB-07	G	43606	24662							
					5,000	MMBTU	CIEXD	\$7.78000	F	5,000	\$38,900.00
10-FEB-07	12-FEB-07	G	43628	24662							
					5,000	MMBTU	CIEXD	\$8.00000	F	15,000	\$120,000.00
<b>2007-02Total:</b>										20,000	\$158,900.00
<b>FGTTotal:</b>										20,000	\$158,900.00
<b>Houston Pipe Line Company, LP Total:</b>										20,000	\$158,900.00
<b>Company:</b> Infinite Energy											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-02											
03-FEB-07	05-FEB-07	G	43501	ANY							
					2,500	MMBTU	CIEXD	\$9.05000	F	7,500	\$67,875.00
<b>2007-02Total:</b>										7,500	\$67,875.00
<b>SNGTotal:</b>										7,500	\$67,875.00
<b>Infinite Energy Total:</b>										7,500	\$67,875.00
<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT <i>Includes Deal # 45061, Swing Commodity</i>											
<b>Month:</b> 2007-02											
01-FEB-07	01-FEB-07	G	40061	32606							
					11,793	MMBTU	MKJPC	\$7.84500	I	11,793	\$92,516.09
01-FEB-07	28-FEB-07	G	42723	23422							
					9,926	MMBTU	MKJPC	\$6.86700	I	277,937	\$1,908,593.38
01-FEB-07	28-FEB-07	G	43209	12740							
					9,549	MMBTU	MKJPC	\$6.97700	I	267,374	\$1,865,468.37
01-FEB-07	28-FEB-07	G	43417	23422							
					4,000	MMBTU	CIEXD	\$6.87200	I	112,000	\$769,664.00
01-FEB-07	01-FEB-07	G	43478	25809							
					6,813	MMBTU	CIEXD	\$7.65000	F	6,813	\$52,119.45
02-FEB-07	02-FEB-07	G	43494	25809							
					6,571	MMBTU	CIEXD	\$7.84000	F	6,571	\$51,516.64
03-FEB-07	03-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$8.37500	I	12,000	\$100,500.00
03-FEB-07	05-FEB-07	G	43503	25809							
					9,999	MMBTU	CIEXD	\$8.15000	F	29,997	\$244,475.55
04-FEB-07	04-FEB-07	G	40061	32606							
					8,909	MMBTU	MKJPC	\$8.37500	I	8,909	\$74,612.88
05-FEB-07	05-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$8.37500	I	12,000	\$100,500.00
06-FEB-07	06-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$9.35500	I	12,000	\$112,260.00
06-FEB-07	06-FEB-07	G	43531	25809							
					10,053	MMBTU	CIEXD	\$8.90000	F	10,053	\$89,471.70
07-FEB-07	07-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$8.46000	I	12,000	\$101,520.00
07-FEB-07	07-FEB-07	G	43555	25809							
					9,465	MMBTU	CIEXD	\$8.00000	F	9,465	\$75,720.00
07-FEB-07	07-FEB-07	G	43559	23422							
					5,855	MMBTU	CIEXD	\$8.05000	F	5,855	\$47,132.75
08-FEB-07	08-FEB-07	G	43580	25809							
					9,550	MMBTU	CIEXD	\$7.40000	F	9,550	\$70,670.00
08-FEB-07	08-FEB-07	G	43598	716							
					19,999	MMBTU	CIEXD	\$8.10000	F	19,999	\$161,991.90
09-FEB-07	09-FEB-07	G	43600	25809							
					9,100	MMBTU	CIEXD	\$7.60000	F	9,100	\$69,160.00
10-FEB-07	12-FEB-07	G	43619	25809							
					5,491	MMBTU	CIEXD	\$7.64000	F	16,473	\$125,853.72
10-FEB-07	12-FEB-07	G	43627	99510							
					2,772	MMBTU	CIEXD	\$7.64000	F	8,316	\$63,534.24
10-FEB-07	12-FEB-07	G	43629	23422							
					2,815	MMBTU	CIEXD	\$8.05000	F	8,445	\$67,982.25
13-FEB-07	13-FEB-07	G	43638	25809							
					9,396	MMBTU	CIEXD	\$7.50000	F	9,396	\$70,470.00
14-FEB-07	14-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$8.21000	I	12,000	\$98,520.00
14-FEB-07	14-FEB-07	G	43651	23422							
					8,971	MMBTU	CIEXD	\$8.05000	F	8,971	\$72,216.55
14-FEB-07	14-FEB-07	G	43656	25809							
					5,437	MMBTU	CIEXD	\$7.73000	F	5,437	\$42,028.01
15-FEB-07	15-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$9.08000	I	12,000	\$108,960.00
15-FEB-07	15-FEB-07	G	43704	716							
					18,369	MMBTU	CIEXD	\$10.30000	F	18,369	\$189,200.70
16-FEB-07	16-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$9.11500	I	12,000	\$109,380.00
16-FEB-07	16-FEB-07	G	43714	23422							
					10,640	MMBTU	CIEXD	\$8.89000	F	10,640	\$94,589.60
16-FEB-07	16-FEB-07	G	43722	25809							
					15,889	MMBTU	CIEXD	\$8.40000	F	15,889	\$133,467.60
17-FEB-07	17-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$8.42500	I	12,000	\$101,100.00
17-FEB-07	19-FEB-07	G	43732	25809							
					13,811	MMBTU	CIEXD	\$8.15000	F	41,432	\$337,670.80
17-FEB-07	20-FEB-07	G	43745	23422							
					4,607	MMBTU	CIEXD	\$8.20000	F	18,429	\$151,117.80
18-FEB-07	18-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$8.42500	I	12,000	\$101,100.00
19-FEB-07	19-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$8.42500	I	12,000	\$101,100.00
20-FEB-07	20-FEB-07	G	40061	32606							
					12,000	MMBTU	MKJPC	\$8.42500	I	12,000	\$101,100.00
27-FEB-07	27-FEB-07	G	43833	25809							
					5,000	MMBTU	CIEXD	\$7.45000	F	5,000	\$37,250.00
28-FEB-07	28-FEB-07	G	43854	25809							
					5,158	MMBTU	CIEXD	\$7.20000	F	5,158	\$37,137.60
28-FEB-07	28-FEB-07	G	43857	23422							
					8,971	MMBTU	CIEXD	\$7.38000	F	8,971	\$66,205.98

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/05/2007- Rundate: 03/05/2007 03:45:12 PM

Profit Center: COMBINED

Trader: ALL

02/01/2007 - 02/28/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Louis Dreyfus Energy Services L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
										2007-02Total:	1,098,342	\$8,197,877.56	
										FGTTotal:	1,098,342	\$8,197,877.56	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2007-02													
16-FEB-07	16-FEB-07	G	43718	8205175	MS	INTERR	4,919	MMBTU	CIEXD	\$11.75000	F	4,919	\$57,798.25
										2007-02Total:	4,919	\$57,798.25	
										GulfstreamTotal:	4,919	\$57,798.25	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2007-02													
15-FEB-07	15-FEB-07	G	43690	ANY	FL	INTERR	6,971	MMBTU	CIEXD	\$10.25000	F	6,971	\$71,452.75
15-FEB-07	15-FEB-07	G	43691	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$10.00000	F	10,000	\$100,000.00
16-FEB-07	16-FEB-07	G	43717	ANY	FL	INTERR	2,000	MMBTU	CIEXD	\$10.65000	F	2,000	\$21,300.00
										2007-02Total:	18,971	\$192,752.75	
										SNGTotal:	18,971	\$192,752.75	
										Louis Dreyfus Energy Services L.P. Total:	1,122,232	\$8,448,428.56	
<b>Company:</b> Magnum Hunter Production, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
01-FEB-07	01-FEB-07	G	43475	474864	LA	INTERR	1,147	MMBTU	CIEXD	\$7.80000	F	1,147	\$8,946.60
01-FEB-07	28-FEB-07	G	43665	23422	LA	FIRM	4,863	MMBTU	MKJPC	\$6.58700	I	68,075	\$448,410.05
01-FEB-07	28-FEB-07	G	43665	24662	TX	FIRM	4,783	MMBTU	MKJPC	\$6.58700	I	66,955	\$441,032.60
										2007-02Total:	136,177	\$898,389.25	
										FGTTotal:	136,177	\$898,389.25	
										Magnum Hunter Production, Inc. Total:	136,177	\$898,389.25	
<b>Company:</b> Magnus Energy Marketing Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
03-FEB-07	05-FEB-07	G	43507	9906	LA	INTERR	2,245	MMBTU	CIEXD	\$8.90000	F	6,735	\$59,941.50
										2007-02Total:	6,735	\$59,941.50	
										FGTTotal:	6,735	\$59,941.50	
										Magnus Energy Marketing Ltd. Total:	6,735	\$59,941.50	
<b>Company:</b> National Energy & Trade L.L.C.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
16-FEB-07	16-FEB-07	G	43715	23422	LA	INTERR	2,720	MMBTU	CIEXD	\$8.85000	F	2,720	\$24,072.00
										2007-02Total:	2,720	\$24,072.00	
										FGTTotal:	2,720	\$24,072.00	
										National Energy & Trade L.L.C. Total:	2,720	\$24,072.00	
<b>Company:</b> National Fuel Marketing Co., LLC													

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/05/2007- Rupdate: 03/05/2007 03:45:12 PM

Trader: ALL

02/01/2007 - 02/28/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> National Fuel Marketing Co., LLC												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-02												
01-FEB-07	28-FEB-07	G	43403	23703	TX FIRM	1.094	MMBTU MKJPC	\$6.78700	I	30,625	\$207,851.96	
										2007-02Total:	30,625	\$207,851.96
										FGTTot:	30,625	\$207,851.96
										National Fuel Marketing Co., LLC Total:	30,625	\$207,851.96

<b>Company:</b> ONEOK Energy Services Company., L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-02												
01-FEB-07	28-FEB-07	G	43402	23703	TX FIRM	905	MMBTU MKJPC	\$6.78700	I	2,715	\$18,426.71	
01-FEB-07	28-FEB-07	G	43402	105035	TX FIRM	2,568	MMBTU MKJPC	\$6.78700	I	69,348	\$470,664.88	
03-FEB-07	05-FEB-07	G	43523	266472	LA INTERR	2,847	MMBTU CIEXD	\$9.00000	F	8,542	\$76,878.00	
03-FEB-07	05-FEB-07	G	43527	105035	TX INTERR	1,516	MMBTU CIEXD	\$8.60000	F	4,549	\$39,121.40	
15-FEB-07	15-FEB-07	G	43703	266472	LA INTERR	6,389	MMBTU CIEXD	\$9.75000	F	6,389	\$62,292.75	
16-FEB-07	16-FEB-07	G	43719	32606	LA INTERR	4,845	MMBTU CIEXD	\$9.55000	F	4,845	\$46,269.75	
16-FEB-07	16-FEB-07	G	43720	266472	LA INTERR	10,000	MMBTU CIEXD	\$9.70000	F	10,000	\$97,000.00	
16-FEB-07	16-FEB-07	G	43720	10876	LA INTERR	5,000	MMBTU CIEXD	\$9.70000	F	5,000	\$48,500.00	
17-FEB-07	20-FEB-07	G	43743	32606	LA INTERR	6,275	MMBTU CIEXD	\$9.10000	F	25,101	\$228,419.10	
17-FEB-07	20-FEB-07	G	43744	266472	LA INTERR	10,000	MMBTU CIEXD	\$9.30000	F	40,000	\$372,000.00	
17-FEB-07	20-FEB-07	G	43744	10876	LA INTERR	3,000	MMBTU CIEXD	\$9.30000	F	12,000	\$111,600.00	
										2007-02Total:	188,489	\$1,571,172.59
										FGTTot:	188,489	\$1,571,172.59
										ONEOK Energy Services Company., L.P. Total:	188,489	\$1,571,172.59

<b>Company:</b> Occidental Energy Marketing, Inc.												
<b>Pipeline:</b> FGT <i>Includes deal # 40060, Swing Commodity</i>												
<b>Month:</b> 2007-02												
01-FEB-07	01-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$7.84500	I	5,000	\$39,225.00	
02-FEB-07	02-FEB-07	G	43493	25809	TX INTERR	3,500	MMBTU CIEXD	\$7.80000	F	3,500	\$27,300.00	
03-FEB-07	03-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$8.37500	I	5,000	\$41,875.00	
04-FEB-07	04-FEB-07	G	40060	32606	LA FIRM	3,389	MMBTU MKJPC	\$8.37500	I	3,389	\$28,382.88	
05-FEB-07	05-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$8.37500	I	5,000	\$41,875.00	
06-FEB-07	06-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$9.35500	I	5,000	\$46,775.00	
07-FEB-07	07-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$8.46000	I	5,000	\$42,300.00	
07-FEB-07	07-FEB-07	G	43553	25809	TX INTERR	3,500	MMBTU CIEXD	\$8.00000	F	3,500	\$28,000.00	
09-FEB-07	09-FEB-07	G	43601	25809	TX INTERR	1,100	MMBTU CIEXD	\$7.60000	F	1,100	\$8,360.00	
10-FEB-07	12-FEB-07	G	43617	25809	TX INTERR	1,100	MMBTU CIEXD	\$7.60000	F	3,300	\$25,080.00	
13-FEB-07	13-FEB-07	G	43639	25809	TX INTERR	1,100	MMBTU CIEXD	\$7.50000	F	1,100	\$8,250.00	
14-FEB-07	14-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$8.21000	I	5,000	\$41,050.00	
14-FEB-07	14-FEB-07	G	43655	25809	TX INTERR	1,100	MMBTU CIEXD	\$7.65000	F	1,100	\$8,415.00	
15-FEB-07	15-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$9.08000	I	5,000	\$45,400.00	
16-FEB-07	16-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$9.11500	I	5,000	\$45,575.00	
17-FEB-07	17-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$8.42500	I	5,000	\$42,125.00	
17-FEB-07	19-FEB-07	G	43739	25809	TX INTERR	1,100	MMBTU CIEXD	\$7.75000	F	3,300	\$25,575.00	
18-FEB-07	18-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$8.42500	I	5,000	\$42,125.00	
19-FEB-07	19-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$8.42500	I	5,000	\$42,125.00	
20-FEB-07	20-FEB-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$8.42500	I	5,000	\$42,125.00	
28-FEB-07	28-FEB-07	G	43861	32606	LA INTERR	2,154	MMBTU CIEXD	\$7.50000	F	2,154	\$16,155.00	
										2007-02Total:	82,443	\$688,092.88
										FGTTot:	82,443	\$688,092.88
										Occidental Energy Marketing, Inc. Total:	82,443	\$688,092.88

**Company:** Proliance Energy



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/05/2007- Rundate: 03/05/2007 03:45:12 PM

Trader: ALL

02/01/2007 - 02/28/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> Proliance Energy													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
01-FEB-07	28-FEB-07	G	39532	179841			TX INTERR	0	MMBTU	CIEXD	\$6.82500	0	\$0.00
2007-02Total:											0	\$0.00	
FGTTotal:											0	\$0.00	
Proliance Energy Total:											0	\$0.00	

<b>Company:</b> Seminole Electric Cooperative													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-02													
21-FEB-07	21-FEB-07	G	43778	12740			MS FIRM	9,563	MMBTU	CIEXD	\$7.40500	9,563	\$70,814.02
22-FEB-07	22-FEB-07	G	43788	12740			MS INTERR	9,563	MMBTU	CIEXD	\$7.42500	9,563	\$71,005.28
23-FEB-07	23-FEB-07	G	43800	12740			MS INTERR	9,563	MMBTU	CIEXD	\$7.46000	9,563	\$71,339.98
24-FEB-07	26-FEB-07	G	43810	12740			MS FIRM	9,562	MMBTU	CIEXD	\$7.57500	28,685	\$217,288.88
27-FEB-07	27-FEB-07	G	43826	12740			MS INTERR	9,563	MMBTU	CIEXD	\$7.85000	9,563	\$75,069.55
28-FEB-07	28-FEB-07	G	43848	12740			MS INTERR	9,563	MMBTU	CIEXD	\$7.64000	9,563	\$73,061.32
2007-02Total:											76,500	\$578,579.03	
FGTTotal:											76,500	\$578,579.03	
Seminole Electric Cooperative Total:											76,500	\$578,579.03	

<b>Company:</b> Sequent Energy Management													
<b>Pipeline:</b> FGT <i>Inclodes deal #'s 40558 &amp; 40511, Swing Commodity</i>													
<b>Month:</b> 2007-02													
01-FEB-07	01-FEB-07	G	40058	314571			LA FIRM	7,820	MMBTU	MKJPC	\$7.84500	7,820	\$61,347.90
01-FEB-07	01-FEB-07	G	40511	9906			LA FIRM	5,000	MMBTU	MKJPC	\$8.12000	5,000	\$40,600.00
02-FEB-07	02-FEB-07	G	43492	314571			LA INTERR	6,000	MMBTU	CIEXD	\$8.06000	6,000	\$48,360.00
03-FEB-07	03-FEB-07	G	40058	314571			LA FIRM	8,000	MMBTU	MKJPC	\$8.37500	8,000	\$67,000.00
03-FEB-07	05-FEB-07	G	43508	9906			LA INTERR	4,755	MMBTU	CIEXD	\$9.04000	14,264	\$128,946.56
03-FEB-07	05-FEB-07	G	43511	9906			LA INTERR	3,502	MMBTU	CIEXD	\$9.11000	10,507	\$95,718.77
03-FEB-07	05-FEB-07	G	43525	9903			LA INTERR	3,500	MMBTU	CIEXD	\$9.90000	10,500	\$103,950.00
03-FEB-07	05-FEB-07	G	43526	163884			AL INTERR	5,000	MMBTU	CIEXD	\$10.20000	15,000	\$153,000.00
04-FEB-07	04-FEB-07	G	40058	314571			LA FIRM	8,000	MMBTU	MKJPC	\$8.37500	8,000	\$67,000.00
05-FEB-07	05-FEB-07	G	40058	314571			LA FIRM	8,000	MMBTU	MKJPC	\$8.37500	8,000	\$67,000.00
06-FEB-07	06-FEB-07	G	40058	314571			LA FIRM	8,000	MMBTU	MKJPC	\$9.35500	8,000	\$74,840.00
06-FEB-07	06-FEB-07	G	43552	11224			LA INTERR	19,000	MMBTU	CIEXD	\$9.35000	19,000	\$177,650.00
07-FEB-07	07-FEB-07	G	40058	314571			LA FIRM	7,614	MMBTU	MKJPC	\$8.46000	7,614	\$64,414.44
07-FEB-07	07-FEB-07	G	40511	11224			LA FIRM	5,000	MMBTU	MKJPC	\$8.64500	5,000	\$43,225.00
14-FEB-07	14-FEB-07	G	40058	314571			LA FIRM	8,000	MMBTU	MKJPC	\$8.21000	8,000	\$65,680.00
14-FEB-07	14-FEB-07	G	40511	716			AL FIRM	5,000	MMBTU	MKJPC	\$8.60000	5,000	\$43,000.00
14-FEB-07	14-FEB-07	G	43659	314571			LA INTERR	9,039	MMBTU	CIEXD	\$8.15000	9,039	\$73,667.85
14-FEB-07	14-FEB-07	G	43664	314571			LA INTERR	4,766	MMBTU	CIEXD	\$8.22000	4,766	\$39,176.52
15-FEB-07	15-FEB-07	G	40058	314571			LA FIRM	7,869	MMBTU	MKJPC	\$9.08000	7,869	\$71,450.52
15-FEB-07	15-FEB-07	G	43698	12740			MS INTERR	3,739	MMBTU	CIEXD	\$10.40000	3,739	\$38,885.60
15-FEB-07	15-FEB-07	G	43699	314571			LA INTERR	9,039	MMBTU	CIEXD	\$9.15000	9,039	\$82,706.85
16-FEB-07	16-FEB-07	G	40058	314571			LA FIRM	8,000	MMBTU	MKJPC	\$9.11500	8,000	\$72,920.00
16-FEB-07	16-FEB-07	G	43716	314571			LA INTERR	10,000	MMBTU	CIEXD	\$9.03000	10,000	\$90,300.00
17-FEB-07	17-FEB-07	G	40058	314571			LA FIRM	8,000	MMBTU	MKJPC	\$8.42500	8,000	\$67,400.00
17-FEB-07	20-FEB-07	G	43735	179851			LA INTERR	5,602	MMBTU	CIEXD	\$8.40000	11,204	\$94,113.60
17-FEB-07	20-FEB-07	G	43735	314571			LA INTERR	2,970	MMBTU	CIEXD	\$8.40000	11,878	\$99,775.20
18-FEB-07	18-FEB-07	G	40058	179851			LA FIRM	3,045	MMBTU	MKJPC	\$8.42500	3,045	\$25,654.13
18-FEB-07	18-FEB-07	G	40058	314571			LA FIRM	3,639	MMBTU	MKJPC	\$8.42500	3,639	\$30,658.58
19-FEB-07	19-FEB-07	G	40058	179851			LA FIRM	3,473	MMBTU	MKJPC	\$8.42500	3,473	\$29,260.03
19-FEB-07	19-FEB-07	G	40058	314571			LA FIRM	3,465	MMBTU	MKJPC	\$8.42500	3,465	\$29,192.63
20-FEB-07	20-FEB-07	G	40058	314571			LA FIRM	8,000	MMBTU	MKJPC	\$8.42500	8,000	\$67,400.00
23-FEB-07	23-FEB-07	G	43806	716			AL INTERR	3,000	MMBTU	CIEXD	\$7.50000	3,000	\$22,500.00
2007-02Total:											253,861	\$2,236,794.18	

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/05/2007- Rundate: 03/05/2007 03:45:12 PM

Trader: ALL

02/01/2007 - 02/28/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> Sequent Energy Management												
<b>Pipeline:</b> FGT												
										<b>FGTTotal:</b>	253,861	\$2,236,794.18
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-02												
<i>Includes deal # 40512, Swing Commodity</i>												
02-FEB-07	02-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.19500	I	5,000	\$40,975.00	
03-FEB-07	03-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.87500	I	5,000	\$44,375.00	
04-FEB-07	04-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.87500	I	5,000	\$44,375.00	
05-FEB-07	05-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.87500	I	5,000	\$44,375.00	
15-FEB-07	15-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$10.32000	I	5,000	\$51,600.00	
16-FEB-07	16-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$11.31000	I	5,000	\$56,550.00	
17-FEB-07	17-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$10.01500	I	5,000	\$50,075.00	
18-FEB-07	18-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$10.01500	I	5,000	\$50,075.00	
19-FEB-07	19-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$10.01500	I	5,000	\$50,075.00	
20-FEB-07	20-FEB-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$10.01500	I	5,000	\$50,075.00	
										<b>2007-02Total:</b>	50,000	\$482,550.00
										<b>GulfstreamTotal:</b>	50,000	\$482,550.00
<b>Pipeline:</b> SNG												
<b>Month:</b> 2007-02												
17-FEB-07	20-FEB-07	G	43742	ANY	FL INTERR	11,971	MMBTU CIEXD	\$9.50000	F	47,884	\$454,898.00	
										<b>2007-02Total:</b>	47,884	\$454,898.00
										<b>SNGTotal:</b>	47,884	\$454,898.00
										<b>Sequent Energy Management Total:</b>	351,745	\$3,174,242.18
<b>Company:</b> Southwest Energy, L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-02												
02-FEB-07	02-FEB-07	G	43490	23422	LA INTERR	3,000	MMBTU CIEXD	\$7.95000	F	3,000	\$23,850.00	
06-FEB-07	06-FEB-07	G	43533	23422	LA INTERR	1,300	MMBTU CIEXD	\$9.06000	F	1,300	\$11,778.00	
14-FEB-07	14-FEB-07	G	43654	23422	LA INTERR	394	MMBTU CIEXD	\$8.05000	F	394	\$3,171.70	
17-FEB-07	20-FEB-07	G	43736	23422	LA INTERR	830	MMBTU CIEXD	\$8.06000	F	3,318	\$26,743.08	
										<b>2007-02Total:</b>	8,012	\$65,542.78
										<b>FGTTotal:</b>	8,012	\$65,542.78
										<b>Southwest Energy, L.P. Total:</b>	8,012	\$65,542.78
<b>Company:</b> Tampa Electric Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-02												
06-FEB-07	06-FEB-07	G	43567	163884	AL INTERR	19,705	MMBTU CIEXD	\$9.40000	F	19,705	\$185,227.00	
06-FEB-07	06-FEB-07	G	43587	163884	AL INTERR	15,466	MMBTU CIEXD	\$9.40000	F	15,466	\$145,380.40	
08-FEB-07	08-FEB-07	G	43610	254034	AL INTERR	14,300	MMBTU CIEXD	\$8.16000	F	14,300	\$116,688.00	
										<b>2007-02Total:</b>	49,471	\$447,295.40
										<b>FGTTotal:</b>	49,471	\$447,295.40
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-02												
05-FEB-07	05-FEB-07	G	43569	8205171	FL INTERR	14,484	MMBTU CIEXD	\$9.82000	F	14,484	\$142,232.88	
										<b>2007-02Total:</b>	14,484	\$142,232.88
										<b>GulfstreamTotal:</b>	14,484	\$142,232.88

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/05/2007- Rupdate: 03/05/2007 03:45:12 PM

Profit Center: COMBINED

Trader: ALL

02/01/2007 - 02/28/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
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Company: Tampa Electric Company

Tampa Electric Company Total: 63,955 \$589,528.28

Company: Virginia Power Energy Marketing, Inc.

Pipeline: FGT

Month: 2007-02

01-FEB-07	28-FEB-07	G	40339	32606	LA FIRM	0	MMBTU MKJPC	\$6.47700	I	0	\$0.00
01-FEB-07	28-FEB-07	G	40339	454599	LA FIRM	8,829	MMBTU MKJPC	\$6.47700	I	211,890	\$1,372,411.60
01-FEB-07	28-FEB-07	G	43282	32606	LA FIRM	0	MMBTU MKJPC	\$6.67700	I	0	\$0.00
01-FEB-07	28-FEB-07	G	43282	454599	LA FIRM	2,917	MMBTU MKJPC	\$6.67700	I	70,000	\$467,390.00
01-FEB-07	28-FEB-07	G	43435	32606	LA FIRM	2,242	MMBTU MKJPC	\$6.94000	I	62,776	\$435,665.44
03-FEB-07	05-FEB-07	G	43504	32606	LA INTERR	6,091	MMBTU CIEXD	\$8.32000	F	18,272	\$152,023.04
13-FEB-07	28-FEB-07	G	43635	32606	LA INTERR	1,031	MMBTU CIEXD	\$7.99906	I	16,496	\$131,952.59
14-FEB-07	14-FEB-07	G	43657	32606	LA INTERR	5,950	MMBTU CIEXD	\$8.12000	F	5,950	\$48,314.00
15-FEB-07	15-FEB-07	G	43697	32606	LA INTERR	5,369	MMBTU CIEXD	\$9.13000	F	5,369	\$49,018.97
15-FEB-07	28-FEB-07	G	43781	32606	LA FIRM	20,135	MMBTU MKJPC	\$6.91700	I	241,617	\$1,671,264.84
15-FEB-07	28-FEB-07	G	43781	454599	LA FIRM	20,135	MMBTU MKJPC	\$6.91700	I	40,270	\$278,547.60
16-FEB-07	16-FEB-07	G	43726	454599	LA INTERR	18,630	MMBTU CIEXD	\$8.50000	F	18,630	\$158,355.00
17-FEB-07	19-FEB-07	G	43737	454599	LA INTERR	19,833	MMBTU CIEXD	\$7.90000	F	59,499	\$470,042.10

2007-02Total: 750,769 \$5,234,985.18

FGTTotal: 750,769 \$5,234,985.18

Virginia Power Energy Marketing, Inc. Total: 750,769 \$5,234,985.18

Tampa Electric Company Total: 4,466,621 \$32,842,927.87

ALL-COMBINED Total: 4,466,621 \$32,842,927.87

PURCHASE Total: 4,466,621 \$32,842,927.87

*Includes Swing Comm.*

*4,319,897 ✓*

*(481,030) Swing Comm. ✓*

*3,838,867 Commodity Other ✓*

*\$32,842,927.87 ✓*

*(481,030) Swing Comm. ✓*

*\$28,842,040.77 Commodity Other ✓*

*Line 1*



GAS PURCHASED IN THE MONTH OF : January 2007

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$521,505.20	\$521,505.20	\$0.00
	THERMS	752,950.0	752,950.0	0.0
APACHE	COST	\$157,407.30	\$157,407.30	\$0.00
	THERMS	239,660.0	239,660.0	0.0
BP ENERGY	COST	\$3,030,351.20	\$3,030,351.20	\$0.00
	THERMS	5,040,400.0	5,040,400.0	0.0
CHEVTEXACO	COST	\$482,107.70	\$482,107.70	\$0.00
	THERMS	698,330.0	698,330.0	0.0
CIMA	COST	\$22,643.90	\$22,643.90	\$0.00
	THERMS	30,850.0	30,850.0	0.0
CONOCO	COST	\$211,558.92	\$211,558.92	\$0.00
	THERMS	278,910.0	278,910.0	0.0
CONSTELLATION	COST	\$1,240,973.00	\$1,240,973.00	\$0.00
	THERMS	2,005,000.0	2,005,000.0	0.0
EAGLE	COST	\$800,390.11	\$800,390.11	\$0.00
	THERMS	1,337,750.0	1,337,750.0	0.0
CORAL	COST	\$46,787.65	\$46,787.65	\$0.00
	THERMS	59,150.0	59,150.0	0.0
ENBRIDGE	COST	\$31,274.06	\$31,274.06	\$0.00
	THERMS	55,310.0	55,310.0	0.0
FORTIS ENERGY	COST	\$21,408.10	\$21,408.10	\$0.00
	THERMS	34,600.0	34,600.0	0.0
LAKELAND, CITY OF	COST	\$74,100.00	\$74,100.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
LOUIS DREYFUS (Difference-See Below)	COST	\$4,991,853.22	\$5,581,403.61	\$589,550.39
	THERMS	8,209,590.0	9,220,550.0	1,010,960.0
MACQUARIE COOK	COST	\$173,756.55	\$173,756.55	\$0.00
	THERMS	229,710.0	229,710.0	0.0
MAGNUM HUNTER	COST	\$974,166.37	\$974,166.37	\$0.00
	THERMS	1,738,870.0	1,738,870.0	0.0
OCCIDENTAL	COST	\$522,109.09	\$522,109.09	\$0.00
	THERMS	749,230.0	749,230.0	0.0
MAGNUS ENERGY	COST	\$23,932.00	\$23,932.00	\$0.00
	THERMS	30,880.0	30,880.0	0.0
ONEOK (Difference is Comm.-Other)	COST	\$747,632.05	\$738,979.67	(\$8,652.38)
	THERMS	1,268,020.0	1,253,280.0	(14,740.0)
SEMINOLE	COST	\$39,312.85	\$39,312.85	\$0.00
	THERMS	52,070.0	52,070.0	0.0
SEQUENT (Difference-See Below)	COST	\$1,610,571.98	\$1,646,546.97	\$35,974.99
	THERMS	2,206,900.0	2,256,900.0	50,000.0
SOUTHWEST	COST	\$47,243.34	\$47,243.34	\$0.00
	THERMS	68,040.0	68,040.0	0.0
TAMPA ELECTRIC	COST	\$689,393.98	\$689,393.98	\$0.00
	THERMS	1,117,900.0	1,117,900.0	0.0
TEXLA	COST	\$40,500.00	\$40,500.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
VIRGINIA POWER (Difference is Comm.-Other)	COST	\$3,741,788.28	\$3,679,153.40	(\$62,634.88)
	THERMS	6,746,460.0	6,631,280.0	(115,180.0)
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$20,242,766.85	\$20,797,004.97	\$554,238.12
	THERMS	33,100,580.0	34,031,620.0	931,040.0

Line #

ACTUAL

DIFF

\$12,229,239.16

\$0.00

1

2

\$2,950,186.21

(\$8,652.38)

\$3,679,153.40

(\$62,634.88)

\$18,858,578.77

(\$71,287.26)

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Jan '07

EAGLE	Therms	Price	Amount	Line #
Swing Demand-Actual	1,240,000.0	0.00100	\$1,240.00	1
Swing Demand-Accrued	(1,240,000.0)	0.00100	(\$1,240.00)	2
Swing Commodity -Actual	1,230,360.0	0.58600 Average	\$720,990.96	3
Swing Commodity -Accrued	(1,230,360.0)	0.58600 Average	(\$720,990.96)	4
Commodity-Actual	107,390.0	0.72781 Average	78,159.15	5
Commodity-Accrued	(107,390.0)	0.72781 Average	(\$78,159.15)	6
	0.0		\$0.00	7
<b>LOUIS DREYFUS</b>				
Swing Demand-Actual	3,720,000.0	0.00100	\$3,719.90	8
Swing Demand-Accrued	(3,720,000.0)	0.00100	(\$3,720.00)	9
Swing Commodity -Actual	571,490.0	0.72555 Average	\$414,643.65	10
Swing Commodity -Accrued	(571,490.0)	0.72555 Average	(\$414,643.65)	11
Commodity-Actual	8,649,060.0	0.59695 Average	\$5,163,040.06	12
Commodity-Accrued	(7,638,100.0)	0.59877 Average	(\$4,573,489.57)	13
	1,010,960.0		\$589,550.39	14
<b>OCCIDENTAL</b>				
Swing Demand-Actual	1,550,000.0	0.00150	\$2,325.00	15
Swing Demand-Accrued	(1,550,000.0)	0.00150	(\$2,325.00)	16
Swing Commodity -Actual	350,000.0	0.72307 Average	\$253,075.00	17
Swing Commodity -Accrued	(350,000.0)	0.72307 Average	(\$253,075.00)	18
Commodity-Actual	399,230.0	0.66806 Average	\$266,709.09	19
Commodity-Accrued	(399,230.0)	0.66806 Average	(\$266,709.09)	20
	0.0		\$0.00	21
<b>SEQUENT</b>				
Swing Demand-Actual	4,030,000.0	0.00208	\$8,370.00	22
Swing Demand-Accrued	(4,030,000.0)	0.00208	(\$8,370.00)	23
Swing Commodity -Actual	720,890.0	0.74084 Average	\$534,061.69	24
Swing Commodity -Accrued	(720,890.0)	0.74084 Average	(\$534,061.69)	25
Commodity-Actual	1,536,010.0	0.71882 Average	\$1,104,115.28	26
Commodity-Accrued	(1,486,010.0)	0.71880 Average	(\$1,068,140.29)	27
	50,000.0		\$35,974.99	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Jan '07

	DIFF		DIFF	ACTUAL	DIFF
	1,060,960.0		\$625,525.38		
	0.0	Swing Demand	(\$0.10)	\$15,654.90	(\$0.10)
	0.0	Swing Commodity	\$0.00	\$1,922,771.30	\$0.00
	1,060,960.0	Commodity	\$625,525.48		\$625,525.48
	1,060,960.0		\$625,525.38	\$20,797,004.97	\$554,238.12
		Accrued Commodity Other	33,100,580.0		\$20,242,766.75

33,100,580.0 \$0.00



Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0702S0009  
 Invoice Date: 02/12/2007  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: <b>02/15/2007</b>	When paying, please refer to invoice # <b>A0702S0009</b>	Company:
--------------------------------	---	----------

FOR NATURAL GAS SOLD DURING THE MONTH OF JANUARY 2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	23703	NGPL - JEFFERSON FGT							
			01182007000088 0001	19	19	0	MMBTU	0.0000	\$0.00
			01182007000088 0002	20	22	0	MMBTU	0.0000	\$0.00
				Total Volume:		0			\$0.00
FGT	716	FGT ZN 3 POOL (STA 11)							
			01262007000066 0001	27	29	10,500	MMBTU	7.4300	\$78,015.00
				Total Volume:		10,500			\$78,015.00
NGPL	3618 - PT	FGT JEFFERSON - PT							
			01192007000120 0001	19	19	5,118	MMBTU	6.2400	\$31,936.32
			01192007000120 0002	20	21	10,236	MMBTU	6.3000	\$64,486.80
			01192007000120 0002	22	22	4,691	MMBTU	6.3000	\$29,553.30
			01192007000120 0003	23	23	5,118	MMBTU	7.0700	\$36,184.26
			01192007000120 0004	24	24	3,806	MMBTU	7.3000	\$27,783.80
			01192007000120 0005	25	25	5,118	MMBTU	7.3800	\$37,770.84
			01192007000120 0006	26	26	5,118	MMBTU	7.0700	\$36,184.26
			01192007000120 0007	27	29	15,354	MMBTU	6.8500	\$105,174.90
			01192007000120 0008	30	30	5,118	MMBTU	7.3000	\$37,361.40
			01192007000120 0009	31	31	5,118	MMBTU	7.2400	\$37,054.32
				Total Volume:		64,795			\$443,490.20

COPY

INVOICE TOTALS: 75,295 \$521,505.20

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

63

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B0702S0135  
Invoice Date: 02/12/2007  
Contract Nbr: SLS06378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF JANUARY 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 018387	MOPS > NGPL							
Deal-Order-Rev Nbr: 01102007000093-0001-00								
		BASE COMMODITY	11	11	0	MMBTU	\$6.2700	50.00

Prod Type: GAS

Total Base Commodity 23,966 Net Amount Due \$157,407.30

# COPY

TERMS: Pay by Wire Transfer on or before February 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*Wire 2/23/07*

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
MARKETING DEPARTMENT  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

*64*

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
 SYSTEMS A DIV TO TAMPA ELECTRIC CO  
 702 N FRANKLIN ST PLAZA 7  
 TAMPA, FL 33602  
 Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
 Fax: (813) 228-4194

Invoice Nbr: B070250135  
 Invoice Date: 02/12/2007  
 Contract Nbr: SLS00378  
 Contract Date: 03/01/2004  
 Customer #: 00178604  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JANUARY 2007

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS	013815	FGT INTERCONNECT					Prod Type: GAS		
Deal-Order-Rev Nbr: 01042007000106-0001-00									
			BASE COMMODITY	05	05	3,864	MMBTU ✓	\$5.5800 ✓	\$21,561.12 ✓
Deal-Order-Rev Nbr: 01082007000062-0001-00									
			BASE COMMODITY	09	09	3,320	MMBTU ✓	\$5.9000 ✓	\$19,588.00 ✓
Deal-Order-Rev Nbr: 01182007000031-0001-00									
			BASE COMMODITY	19	19	1,753	MMBTU ✓	\$6.2750 ✓	\$11,000.08 ✓
Deal-Order-Rev Nbr: 01182007000032-0001-00									
			BASE COMMODITY	19	19	1,661	MMBTU ✓	\$6.2000 ✓	\$10,298.20 ✓
Deal-Order-Rev Nbr: 01232007000028-0001-00									
			BASE COMMODITY	24	24	2,014	MMBTU ✓	\$7.3300 ✓	\$14,762.62 ✓
Deal-Order-Rev Nbr: 01242007000072-0001-00									
			BASE COMMODITY	25	25	1,792	MMBTU ✓	\$7.3500 ✓	\$13,171.20 ✓
Deal-Order-Rev Nbr: 01252007000041-0001-00									
			BASE COMMODITY	26	26	1,710	MMBTU ✓	\$7.1200 ✓	\$12,175.20 ✓
Deal-Order-Rev Nbr: 01262007000032-0001-00									
			BASE COMMODITY	27	29	5,376	MMBTU ✓	\$6.8500 ✓	\$36,825.60 ✓
Deal-Order-Rev Nbr: 01292007000019-0001-00									
			BASE COMMODITY	30	30	2,476	MMBTU ✓	\$7.2800 ✓	\$18,025.28 ✓

TERMS: Pay by Wire Transfer on or before February 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

APACHE CORP MARKETING

APACHE CORPORATION  
 (MARKETING DEPARTMENT)  
 2000 POST OAK BLVD STE 100  
 HOUSTON, TX 77056

FEB. 13. 2007 10:21AM 65

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1134005  
Invoice Date 02/06/2007  
Contract # 1701229  
Delivery Month Jan 2007  
Due Date 02/25/2007

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
*2/2/07*  
  
*01-90-000-231-02-000*

Natural Gas delivered during Jan 2007

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
FGT - DESTIN TO LUCEDALE (994400)		92,389 ✓	7.6821 ✓	709,745.60 ✓
<u>Southern Natural Gas Company</u>				
SNG Pooling Market Center (2221)		8,000 ✓	7.5200 ✓	60,160.00 ✓
<b>Total Amount Due</b>		<b>100,389</b>		<b>769,905.60</b>

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

✓

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melondt@bp.com  
0

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

66

**Gas Sales Invoice - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1134005  
Invoice Date 02/06/2007  
Contract # 1701229  
Delivery Month Jan 2007  
Due Date 02/25/2007

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:

Natural Gas delivered during Jan 2007

Calculations are based on nominated quantities

BP Energy ID 1908785 / 20447439  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/25/2007	7.6000	15,000	114,000.00
<b>Totals</b>	<b>7.6000</b>	<b>15,000</b>	<b>114,000.00</b>

BP Energy ID 1913902 / 20449432  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/26/2007	7.3000	35,000	255,500.00
<b>Totals</b>	<b>7.3000</b>	<b>35,000</b>	<b>255,500.00</b>

BP Energy ID 1919212 / 20451653  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/29/2007	8.0000	31,053	248,424.00
<b>Totals</b>	<b>8.0000</b>	<b>31,053</b>	<b>248,424.00</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Troy Meloncon at (281) 366-4265  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com  
0

For BP use only: 125329 00

67

BP Energy ID 1919491 / 20451735  
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/30/2007	8.1000	11,336	91,821.60
<b>Totals</b>	<b>8.1000</b>	<b>11,336</b>	<b>91,821.60</b>

BP Energy ID 1905419 / 20446015  
 Meter Name/# SNG Pooling Market Center (2221)  
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/25/2007	7.5200	8,000	60,160.00
<b>Totals</b>	<b>7.5200</b>	<b>8,000</b>	<b>60,160.00</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonct@bp.com  
 0

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00



### Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Operated by BP Energy Company

Invoice Number 9024172  
Invoice Date 02/08/2007  
Contract # 1192796  
Delivery Month Jan 2007  
Due Date 02/25/2007

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

USE WIDE *Windsor*  
PAN

*01-90-000-232-02-000*

Natural Gas delivered during Jan 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)		403,651	5.6000	2,260,445.60
Total Amount Due				2,260,445.60

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

01/01-01/31: SNG Louisiana IF

5.920000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

69

**SELLER:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Robin Roller  
Email: rrol@chevron.com  
Phone: 832-854-5023  
Fax: 832-854-3293

**BUYER:**  
Peoples Gas Systems, a Division of  
Tampa Electric Co  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

Remit To:  
Chevron Natural Gas

*01/23/07*



3

*01-90-000-232-02-000*

Sales Invoice  
Invoice #: 89860  
Delivery Period: Jan-07  
Invoice Date: 02/09/2007  
Due Date: 02/26/2007  
Currency: USD

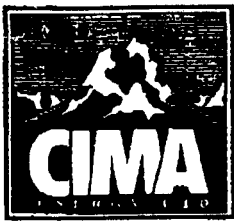
Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Volume (MMBTU)	Amount (\$)
189731	COMM-PHYS - Commodity	01/10/07	Sell	KPoirot		Deal Level Pricing	10 10	6.5500 ✓ 15,000 ✓	98,250.00 ✓
190386	COMM-PHYS - Commodity	01/11/07	Sell	KPoirot		Deal Level Pricing	12 12	6.1500 ✓ 285 ✓	1,752.75 ✓
193656	COMM-PHYS - Commodity	01/19/07	Sell	KPoirot		Deal Level Pricing	20 22	6.3500 ✓ 21,111 ✓	134,054.85 ✓
195358	COMM-PHYS - Commodity	01/23/07	Sell	KPoirot		Deal Level Pricing	24 24	7.3000 ✓ 7,037 ✓	51,370.10 ✓
								Total :	43,433 \$285,427.70
198428	COMM-PHYS - Commodity	01/26/07	Sell	KPoirot	FGT	FGT Zone 3 Pool	27 29	7.4500 ✓ 26,400 ✓	196,680.00 ✓
								FGT Total :	26,400 \$196,680.00
								<b>Sell Total :</b>	<b>69,833 \$482,107.70</b>

Peoples Gas Systems, a Division of Tampa Electric Co will remit the following amount : 482,107.70 USD

COPY

*70*

# Gas Sales Invoice



**CIMA ENERGY LTD.**

1221 McKinney, Suite 4150  
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

**PEOPLES GAS SYSTEM, A DIVISION OF TAI**

P.O. Box 111  
Plaza 7  
Tampa, FL 33601

Tel: (813) 228-1585  
Fax: (813) 228-4443

<b>Invoice No.: 2007-01-2260-0</b>	<b>Invoice Date: 02/08/2007</b>
<b>Payment Terms: Due: Feb 26 2007</b>	<b>Payment Method: WIRE</b>
<b>Contract: B-0508-PED-0402</b>	
<b>Division: CIMA ENERGY, LTD. - HOUSTON</b>	
<b>Production Month: January 2007</b>	
<b>Currency: US DOLLARS</b>	

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
---------	---------------	-----	-------	--------------	--------

*Pipeline: ANR PIPELINE COMPANY*

0107-17646	GAS SALES	31	3,089	\$7.3400	\$22,673.26
	<b>Subtotal:</b>		3,089		\$22,673.26
	<b>ST. LANDRY/FGT Subtotal:</b>		3,089		\$22,673.26

*3085*

*B. 22,643<sup>90</sup>*

**Invoice Total: \$22,673.26**

# COPY

BILLING CONTACT	SALES OFFICE CONTACT
<p><i>2/6/07</i></p> <p>1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713) 209-1112 dtanous@cima-energy.com</p> <p><i>02.000</i></p>	<p>1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713) 209-1112 jcodrington@cima-energy.com</p>

*QJ*

*71*

ConocoPhillips Company

Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b> <i>Wire 2/23/07</i>	<b>Statement Number:</b> R010753447 <b>Billing Period:</b> Jan-2007 <b>Statement Date:</b> February 12, 2007 <b>Due Date:</b> February 25, 2007 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	

Sell	Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
	Start	End									
	Delivery Period: Jan-2007			Contract: 19475			Deal: 19475-131				
1	27-Jan	29-Jan	Destin	994700-Destin	Commodity	13500	MMBtu	\$7.4000 US\$	MMBtu	\$99,900.00	\$99,900.00
	Delivery Period: Jan-2007			Contract: 19475			Deal: 19475-132				
2	30-Jan	30-Jan	TGP	20366-Cames	Commodity	10420	MMBtu	\$7.8500 US\$	MMBtu	\$81,797.00	\$81,797.00
<b>Sale Sub-Total:</b>										\$181,697.00	\$181,697.00
<b>Statement Total:</b>								US\$			\$181,697.00

*1/25/07 Southern Nat Gas Reg 26.82*      *3,971*      *\* 7.52*      *\$ 29,861*      *92*

---

*Total Due Conoco*      *27,891*      *stdo ✓*      *\$ 811,558*      *92*

COPY

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Invoice

From: Constellation Energy Commodities Group  
111 MARKET PLACE SUITE 500  
BALTIMORE, MD 21202  
Rep Name: Hospelhorn, Thomas  
Phone:  
Fax:



Customer: PEOPLES GAS SYSTEM  
702 N. FRANKLIN ST.  
PLAZA 7  
TAMPA, FL 33602  
Rep Name: WILKERSON, DEE  
Phone: 813-228-4948  
Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00026A  
Payment Due Date: 26-Feb-2007  
Total Amount Due: 1,240,973.00 USD

Natural Gas / Physical  
Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	25-Jan-07	26-Jan-07	NGFP257030	SONAT	SONLA PHYSICAL	7.5500	-5,000.00	MMBTU	37,750.00
Natural Gas	30-Jan-07	31-Jan-07	NGFP262647	FGT	FGTZN3 PHYSICAL	7.8500	-9,500.00	MMBTU	74,575.00
Natural Gas	01-Jan-07	01-Feb-07	NGS6MDH	DESTIN PIPE	EXCHANGE	6.0680	-186,000.00	MMBTU	1,128,648.00

200,500 dls ✓

Total: 1,240,973.00

Payment Instructions

1 funds wire 2/26/07  
Beneficiary: Constellation Energy Commodities Group  
Acct No.: 0019190078

00 L  
ation, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.



PEOPLES GAS SYSTEM A DIV OF TAMPA  
 ELECTRIC CO  
 702 N FRANKLIN ST  
 TAMPA FL 33602 US  
 ATTN: GAS ACCOUNTING  
 Phone:  
 Fax: 1(813) 228-4194

Coral Energy Resources, L.P.  
 SALES Invoice

Invoice No: CER - I - 249716 - 1  
 Contract No: 010-NG-BS-10645  
 SAP Cust Id: PEOPLES  
 SAP No: 2202984  
 GST No: 760505584  
 Invoice Date: 02/06/2007  
 Due Date: 02/26/2007

COPY

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200701	S - 241787	DESTIN PPL	994400DEST	DESTIN FGT	5,915	MMBTU	\$7.9100		\$46,787.65
Subtotal for DESTIN PPL					5,915				\$46,787.65

Recap:

Subtotal Before Taxes: \$46,787.65

USD TOTAL: \$46,787.65

\*\*\*\* Net Amount Due \*\*\*\* Coral Energy Resources, L.P.

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Lisa Carver  
 Phone: 713-230-7825  
 Fax: 713-265-4825  
 lisa.carver@Shell.com

Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-1701  
 Receivables@shell.com

General Customer Service Number

1 800-281-2824

01-90-000-232-02-000

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**Eagle Energy Partners I, L.P.**

Peoples Gas System, A Division of Tampa Electric Company  
 P.O. Box 111  
 Tampa Florida 33601  
 U.S.A.

Invoice Number: 6047  
 Invoice Date: February 09, 2007  
 Payment Terms: Net due on or before Feb 26, 2007

Attention: Ed Elliott  
 Accounting

Phone: 813/228-4149  
 Fax: 813/228-4194

Period: January 2007

*Copy*

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
ANR St. Landry Parish - PO 46032 / 54760		Jan 01, 2007 - Jan 31, 2007	123,036 ✓	\$ 5.860000 ✓	<i>Line 2</i> \$720,990.96 ✓
	91219 / 117480	January 31, 2007	1,318 ✓	\$ 7.500000 ✓	\$9,885.00 ✓
	Receivable Subtotal		124,354		\$730,875.96
NGPL - Vermilion - Zone 2 - 88815 / 113794		January 18, 2007	1,753 ✓	\$ 6.590000 ✓	\$11,552.27 ✓
	90256 / 116053	January 26, 2007	2,584 ✓	\$ 7.195000 ✓	\$18,591.88 ✓
	91217 / 117478	January 31, 2007	5,084 ✓	\$ 7.500000 ✓	\$38,130.00 ✓
	Receivable Subtotal		9,421		\$68,274.15
<b>Net Subtotal Florida Gas Transmission</b>			<b>133,775</b> ✓		<b>\$799,150.11</b>
<b>Fee</b>					
ANR St. Landry Parish - PO 46032 / Fee ID: 491		Jan 01, 2007 - Jan 31, 2007	124,000	\$ 0.010000	<i>Line 1</i> \$1,240.00 ✓
<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU					
	Receivable Subtotal		124,000		\$1,240.00
<b>Net Subtotal Fee</b>			<b>124,000</b>		<b>\$1,240.00</b>
<b>Total Receivable Amount Due</b>			<b>257,775</b>		<b>\$800,390.11</b>
<b>Total Amount Due</b>			<b>257,775</b>		<b>\$800,390.11</b>

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

I, L.P.

-000  
 d to: *C*

Please fax support for payment to (281) 781 0360

FEB-12-2007 18:04

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Carmen Baker  
 Email: carmen.baker@enbridge.com  
 Phone: 713-353-5667  
 Fax: 713-653-6746

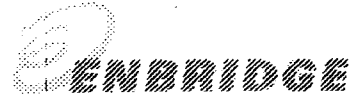
**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Remit To:

*1/1*

*01-90-000-237-02-000*



**Sales Invoice**

Invoice #: 31168  
 Delivery Period: Jan-07  
 Invoice Date: 02/12/2007  
 Due Date: 02/26/2007  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
307298	Commodity	NGPL	3618	FGT Jefferson Del	5 5	5,000 ✓	\$5.59000	\$27,950.00 ✓
					Deal #307298 :	5,000		\$27,950.00
310239	Commodity	NGPL	3618	FGT Jefferson Del	19 19	531 ✓	\$6.26000	\$3,324.06 ✓
					Deal #310239 :	531		\$3,324.06
						<b>5,531</b>		<b>\$31,274.06</b>

Enbridge

96%

COPY

P.03  
76

Carmen Baker 713-353-5667 -> Peoples Gas System a division of Tampa Electric Company P.03



Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

Invoice Number: 2007010050-1  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 08-Feb-2007  
 Due Date: 25-Feb-2007  
 Production Month: 1/2007

**Fortis Energy Marketing & Trading GP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(ProcMonth = 1 ProcYear = 2007)						
FGT	6489	Zone 1-CS #7 Eunice	Non	1,767 Dth ✓	\$5.63000 ✓	\$9,610.41 ✓
FGT	6429	Zone 1-CS #7 Eunice	Non	1,753 Dth ✓	\$6.73000 ✓	\$11,797.69 ✓
Current Totals				3,460 Dth		\$21,408.10

COPY

Recap:

Commodity Total	\$21,408.10
Net Amount Due	\$21,408.10

Amount Calculated In (USD)

Wire 2/23/07

# 01-90-000-232-02-000

Please Send Invoices To:

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118  
 Phone: (713) 393-6800

Please Remit Check To:

Fortis Energy Marketing & Trading GP  
 101 Hudson Street  
 21st Floor Accounts Payable  
 Jersey City, NJ 07310

Please Send Correspondence To:

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

Invoice Number: 2007010050-1

Customer ID: PEOPLES

Page 1



501 E. Lemon St.  
Lakeland, FL 33801  
Phone: 863.834.6300  
Fax: 863.834.6344

Bill Date: 02/09/2007  
Peoples Gas System  
702 N. Franklin St.  
Tampa, Florida 33602  
C/O Greg Capone

Account No: 3273620  
Current Invoice \$74,100.00  
Terms: Net 10 Days  
Due Date: 02/19/2007

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment. Remit wire transfer on or before noon of the due date.

### INVOICE

Bill Date: 02/09/2007  
Peoples Gas System  
702 N. Franklin St.  
Tampa, Florida 33602  
C/O Greg Capone

Account No: 3273620  
Current Invoice ✓ \$74,100.00  
Terms: ✓ Net 10 Days  
Due Date: 02/19/2007

COPY

By Wire: *Wire*  
*2/16/07*

By Check:

Lakeland Electric  
Treasurer's Office  
501 East Lemon Street  
Lakeland, Florida 33801

*01-40-000-000-00*

#### Current Invoice Details

1/29/07 10,000 mmbut at 7.41

If any questions, contact Juanita Smlth at (863) 834-6433.

FEB-15-2007 15:58

LOUIS DREYFUS

95%

P.01

79

FAX 8132284194 DESC(@73F16 NG INV JAN07 3D S 010232 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203 761 8478

kossj@louisdreyfus.com

Payment confirm only:Lauren Centiempe 203-761-8160

COPY

SUBJ: NG INV JAN07 3D S 010232 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 10232  
Invoice Month: 01/2007  
Invoice Date: 2/15/2007  
Invoice Due Date: 2/26/2007  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	01/01/07	187845	Natural Gas	DEMAND CHG	Charge For	Sales #	187845 F	73,201			200701	3,720.00	USD
	01/01/07	187845	FGT	VERMILION	01/01/07	01/31/07	(GAS FGT ZN2 DA	60,004		7.268900	200701	436,163.08	USD
	01/01/07	187863	FGT	BRCUDA PLI	01/01/07	01/31/07	(GAS FGT ZN2 DA	310,000	309,674	5.788000	200701	1,794,280.00	USD
	01/01/07	308031	FGT	LAFAYETTE	01/01/07	01/31/07		3,984		7.400000	200701	29,481.60	USD
	01/01/07	310040	FGT	CARNES	01/01/07	01/31/07		296,453		5.890000	200701	1,748,475.79	USD
	01/01/07	316671	FGT	VERMILION	01/01/07	01/31/07		161,442		5.800000	200701	936,363.60	USD
	01/05/07	318631	FGT	TIVOLI	01/05/07	01/05/07		5,019		5.580000	200701	28,006.02	USD
	01/13/07	323000	FGT	FGT-Z3PCCL	01/13/07	01/16/07	(GAS FGT ZN3 DA	8,248		6.050000	200701	49,905.40	USD

Handwritten notes: 1 RSV chg, 527,653.11, 1942,343.12, 81,932,325.00, 8920,869.00

LOUIS DREYFUS 1

LOUIS DREYFUS

15-Feb-07 15:34 Ref: 0473957

1/2

FEB-15-2007 15:58

C1/23/C7	327122	FGT	TIVCLI	C1/23/C7	C1/23/C7	7,368 ✓	7,075000	2007C1	52,128.60	USD ✓
C1/24/C7	327826	FGT	TIVCLI	C1/24/C7	C1/24/C7	2,609 ✓	7,350000	2007C1	19,176.15	USD ✓
C1/25/C7	328694	FGT	TIVCLI	C1/25/C7	C1/25/C7	2,156 ✓	7,350000	2007C1	15,846.60	USD ✓
C1/26/C7	329863	FGT	BRCUDA-PLI	C1/26/C7	C1/26/C7	17,021	7,153700	2007C1	121,763.13	USD
C1/27/C7	336813	FGT	TIVCLI	C1/27/C7	C1/27/C7	37,218	7,350000	2007C1	286,552.05	USD
C1/30/C7	331485	FGT	TIVCLI	C1/30/C7	C1/30/C7	3,779	7,350000	2007C1	27,775.65	USD
C1/31/C7	332481	FGT	CARNES	C1/31/C7	C1/31/C7	12,370	534600	2007C1	93,263.00	USD

Handwritten notes: 16,811; 10,541; 3689; 5800; 6,870 + 10,541; 120,261.35; 8,716,977.25; 27,775.65; 29,550.00

Chq 01-90-000-232-02-000

Payment terms: 25th following the month of delivery

Wire 2/28/07

Wire transfer by the 25th following the month of delivery:

	Dollars	0.*
VOLUME	3,720.00+	
73,201.00+	507,672.15	
309,674.00+	1,172,343.12	
3,984.00+	29,481.60	
293,714.00+	1,732,325.06	
159,895.00+	926,869.00	
5,019.00+	28,003.92	
8,248.00+	49,900.40	
7,368.00+	52,128.60	
2,609.00+	19,176.15	
2,156.00+	15,846.60	
16,811.00+	120,261.35	
30,777.00+	216,977.85	
3,689.00+	27,114.15	
5,000.00+	30,550.00	
92,035.00+	5,581,403.61	
	1,391,897.26	
	4,185,806.45	
	3,719.90	

TOTAL VOLUME = 922,055 Dhs

DUE DREYFUS TOTAL Dollars 5,616,839.67 USD

LESS DUE PLS TAKEN 2/28/07 (1,391,897.26)

LESS W/URED 2/28/07 (4,185,806.45)

BALANCE DUE DREYFUS FOR RSV FEE 3,719.90

LINE 1



### Magnum Hunter Production, Inc.

600 E Las Collinas, Suite 1100, Irving, TX 75039 Phone: (972) 401-0752 Fax: (972) 443-6450  
Mailing Address: P.O. Box 140907, Irving, TX 75014-0907

A subsidiary of Cimarex Energy Co. - A NYSE Listed Company "XEC"

Peoples Gas  
702 N. Franklin St.  
Tampa, FL 33601  
PO Box 2562  
Tampa, FL 33601-2562

Dee Wilkerson  
FAX: (813) 228-4194  
(813) 228-4948

## INVOICE

Inv. # 9571

Pipeline Meter	Date	Volume	Price	Amount
Houston Pipeline	January-07	<del>140,360</del> <del>72,947</del>	\$ 6.5080	\$ <del>773,162</del> <sup>88</sup> <del>401,792.08</del>
<i>ft pt 23422</i>	<i>JAN '07</i>	<i>3,000</i>	<i>\$ 7.29</i>	<i>\$ 21,870</i> <sup>00</sup>
<i>ft pt 474864</i>	<i>JAN '07</i>	<i>30,527</i>	<i>\$ 5.87</i>	<i>\$ 179,193</i> <sup>49</sup>
<i>Total Vol: 173,887</i> ✓				
TOTAL DUE:				<i>974,166</i> <sup>37</sup> <u><u>\$ 401,792.08</u></u>

S:

# COPY

01-90-000-232-02-000

*4/21/07*



Macquarie Cook Energy

Macquarie Cook Energy, LLC

Sales Invoice(Summary)

Macquarie Cook Energy, LLC  
10100 Santa Monica Blvd 14th Floor  
Los Angeles, CA 90037  
Phone: (310)789-3900  
Fax: (310)789-3931  
Email: \_\_\_\_\_

InvoiceId: 31667  
Tampa Electric Company *PEOPLES Gas System*  
P.O. Box 111, Plaza 7  
Tampa, FL 33601  
US  
Phone: (813)228-1818(813)228-1585(813)228-4455  
Fax: (813)228-4442(813)228-4194(813)228-4742  
Attr: *V*

INVOICE DATE : 07Feb2007

DUE DATE : 26FEB2007

PAYMENT IN \$US

Volume Base : MMBtu  
Production Month : Jan 2007  
GST Registration No : 158005434RT  
Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
SOUTHERN NATURAL GAS CO.	SONAT TIER 2 POOL	22,971	173,756.55
<b>Total for pipeline SOUTHERN NATURAL GAS CO.</b>		<b>22,971</b>	<b>173,756.55</b>
<b>Commodity Totals</b>		<b>22,971</b>	<b>173,756.55</b>
<b>Net Amount Due in US \$ :</b>			<b>173,756.55</b>

Please Wire Amount To :

*1 1 17*

Please Direct Fax Payment To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

Please Direct any Questions To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

Macquarie Cook Energy, LLC is a member of the Macquarie Bank Group of Companies. However, Macquarie Cook Energy, LLC is not an authorized deposit-taking institution for the purposes of the Australian Banking Act 1959 and Macquarie Cook Energy, LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC

*Chq 01-90-000-232-02-000*

COPY

*2/21/07*

*82*



*Andy Alarid*  
*See # attached*  
Summary Statement

Summary Date February 15, 2007  
 Due Date February 25, 2007  
 Contract PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn Ed Elliott  
 Phone 813-228-4149  
 Fax 813-228-4194

Field	Meter	Unit	Volume	Amount
Summary for:	ANR-FGT_ST_LANDRY(322625),	MMBTU, NG	3,088	<u>23,932.00</u>

DUE TO: MAGNUS

\$23,932.00 [USD]

**Please direct all inquiries to:**

Name: Rick Couron  
 Tel: 469-361-2957  
 Fax: 972-473-2471

Energy LTD

*100-000-932-02-000*

COPY

*2/15/07*

83

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jan-2007

Invoice Date: February 08, 2007

Invoice Number: SAL-39692 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
17	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	25	25	1	5,000 MMBtu	✓\$7.4300 US\$/MMBtu ✓	\$37,150.00 US\$ ✓
18	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	26	26	1	5,000 MMBtu	✓\$7.1950 US\$/MMBtu ✓	\$35,975.00 US\$ ✓
19	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	27	29	3	15,000 MMBtu	✓\$7.0500 US\$/MMBtu ✓	\$105,750.00 US\$ ✓
20	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	30	30	1	5,000 MMBtu	✓\$7.4300 US\$/MMBtu ✓	\$37,150.00 US\$ ✓
21	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	31	31	1	5,000 MMBtu	✓\$7.4100 US\$/MMBtu ✓	\$37,050.00 US\$ ✓
23	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	04	04	1	1,031 MMBtu	✓\$5.4450 US\$/MMBtu ✓	\$5,613.80 US\$ ✓
24	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	05	05	1	2,442 MMBtu	✓\$5.5800 US\$/MMBtu ✓	\$13,626.36 US\$ ✓
25	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	18	18	1	633 MMBtu	✓\$6.5100 US\$/MMBtu ✓	\$4,120.83 US\$ ✓
26	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	19	19	1	3,000 MMBtu	✓\$6.2000 US\$/MMBtu ✓	\$18,600.00 US\$ ✓
27	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	20	22	3	9,000 MMBtu	✓\$6.2500 US\$/MMBtu ✓	\$56,250.00 US\$ ✓
28	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	23	23	1	3,000 MMBtu	✓\$7.0500 US\$/MMBtu ✓	\$21,150.00 US\$ ✓

By Wire

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

2/9/2007 11:48:43 AM PAGE 3/004 FAX DELIVER

Fax Server

38

P.03

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Fax Server

FEB-09-2007 09:12



Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jan-2007

Invoice Date: February 08, 2007

Invoice Number: SAL-39692 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
29	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	25	25	1	2,953 MMBtu	\$7.3000 US\$/MMBtu	\$21,556.90 US\$
30	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	26	26	1	2,864 MMBtu	\$7.0500 US\$/MMBtu	\$20,191.20 US\$
31	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	27	29	3	9,000 MMBtu	\$6.8500 US\$/MMBtu	\$61,650.00 US\$
32	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	30	30	1	3,000 MMBtu	\$7.3000 US\$/MMBtu	\$21,900.00 US\$
33	S-Peoples_Gas_Sys-69	0025809	Gas Sales	REFUGIO FGT-MOPS	31	31	1	3,000 MMBtu	\$7.3500 US\$/MMBtu	\$22,050.00 US\$
										\$519,784.09
<b>Gas Sales</b>										
<b>Gas Revenue - Fixed</b>										
22	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	31	31	155,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,325.00 US\$
										\$2,325.00
<b>Gas Revenue - Fixed</b>										
										\$2,325.00
<b>Total For Invoice #: SAL-39692</b>										\$522,109.09

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

# COPY

By Wir

67

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

2.000

Page 2 of 2

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Fax Server

FEB-09-2007 09:13

2/9/2007 7:48:43 AM PAGE 4/004 FAX DELIVER

Fax Server

SS

ONEOK Energy Services Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Ed Elliott  
 Tampa, FL 33602

Invoice Number: S-2007-01-1428-OGMC  
 Customer ID: PEOPLESTECO  
 Customer Number:  
 GMS Contract Number: S-PEOPLESTECO-S-0001  
 Invoice Date: 07-Feb-2007  
 Due Date: 25-Feb-2007 by Wire  
 Production Month: 1/2007 (see instructions below)  
 Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	3618	FLA GAS / NGPL JEFFERSON	5,189 Dth ✓	\$6.50679 ✓	Nom	\$33,763.74 ✓
NGPL	7936	FLA GAS / NGPL VERMILION <i>DEL TO FPL</i>	120,139 Dth ✓	\$5.87000 ✓	Nom	\$705,215.93 ✓
Current Totals			125,328 Dth			\$738,979.67
Recap:						
Commodity Total						\$738,979.67
Net Amount Due						\$738,979.67
Charges						American Dollars (USD)

COPY

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Mike*  
*1/23/07*

Please Correspond To:  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-01-1428-OGMC  
 GMS Contract No.: S-PEOPLESTECO-S-0001  
 Invoice Date: 2/7/2007  
 Production Month: 1/2007

Company, L.P.  
*232-02-000*

# Invoice Detail

Prod. Month: 1/2007

Invoice No: S-2007-01-1428-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	2,589	\$5.66000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	2,600	\$7.35000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,189	\$6.50679

\$33,763.74

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,923	\$5.87000	9	3,923	\$5.87000	17	3,923	\$5.87000	25	3,923	\$5.87000
2	3,923	\$5.87000	10	3,923	\$5.87000	18	3,923	\$5.87000	26	3,923	\$5.87000
3	3,923	\$5.87000	11	3,923	\$5.87000	19	3,923	\$5.87000	27	3,804	\$5.87000
4	3,923	\$5.87000	12	3,923	\$5.87000	20	3,923	\$5.87000	28	3,780	\$5.87000
5	3,923	\$5.87000	13	3,923	\$5.87000	21	3,923	\$5.87000	29	3,663	\$5.87000
6	3,923	\$5.87000	14	3,923	\$5.87000	22	3,923	\$5.87000	30	3,215	\$5.87000
7	3,923	\$5.87000	15	3,923	\$5.87000	23	3,923	\$5.87000	31	3,679	\$5.87000
8	3,923	\$5.87000	16	3,923	\$5.87000	24	3,923	\$5.87000			
										120,139	\$5.87000

\$705,215.93

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-01-1428-OGMC  
 GMS Contract No.: S-PEOPLESTECO-S-0001  
 Invoice Date: 2/7/2007  
 Production Month: 1/2007

vices Company, L.P.



Seminole Electric Cooperative, Inc.  
16313 N. Dale Mabry Highway  
P.O. Box 272000  
Tampa, FL 33688-2000  
(813)963-0994  
Fax: (813)264-7907

### Invoice

Peoples Gas System, a Division of Tampa Electric Company  
702 N. Franklin St.

Tampa, FL 33602

Service Month(s) January

Invoice: 100089

Invoice Date: 2/9/07

Due Date: 2/25/07

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
102641	1/25/07	1/25/07	NG	FGT 10258	5207 ✓	MMBTU	\$7.5500 ✓	39,312.85 ✓
<b>Total Amount Due</b>								<b>\$39,312.85</b>

# COPY

*Wire 2/23/07*  
Please Remit to:

Direct Inquires To:

Debra Byrd 813-739-1257

or  
Mike Hoover 813-739-1571

*fs*  
*01-90-000-...-02-02-000*

SELLER:  
 Sequent Energy Management  
 200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

BUYER:  
 Peoples Gas System a div of Tampa Electric  
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

**NETTED**

01-90-000-232-02-000

Sequent Energy Management

Sales Invoice  
 Invoice #: 253508-1  
 Delivery Period: Jan-2007  
 Invoice Date: 02/15/2007  
 Due Date: 02/26/2007

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)	
54452	COMM-PHYS - Commodity	03/29/06	tdepaoli	Florida Gas Transmission Cor	ANR/FGT St. Lanc	1	31	7.2327 MMBTU	47,089 (52,998)	383,320.14 (434,661)	
35000	COMM-PHYS - Commodity	06/05/06	tdepaoli	Florida Gas Transmission Cor	Transco/Citronelle	1	31	7.6125 MMBTU	30,000	228,375.00	
36980	COMM-PHYS - Commodity	12/29/06	tdepaoli	Florida Gas Transmission Cor	CS #11 Mount Ve	1	2	5.5750 MMBTU	4,388	24,463.10	
37778	COMM-PHYS - Commodity	01/02/07	tdepaoli	Florida Gas Transmission Cor	CS #11 Mount Ve	3	3	5.4400 MMBTU	2,194	11,935.36	
17516	COMM-PHYS - Commodity	01/19/07	tdepaoli	Florida Gas Transmission Cor	ANR/FGT St. Lanc	20	22	6.3950 MMBTU	5,259	33,631.31	
22026	COMM-PHYS - Commodity	01/26/07	tdepaoli	Florida Gas Transmission Cor	SNG/FGT Pooling	27	29	7.4000 MMBTU	20,898 (17,190)	127,206.00 (154,645)	
22060	COMM-PHYS - Commodity	01/26/07	tdepaoli	Florida Gas Transmission Cor	SNG/FGT Pooling	27	29	7.4500 MMBTU	21,060 (24,768)	184,521.60 (156,897)	
23313	COMM-PHYS - Commodity	01/29/07	tdepaoli	Florida Gas Transmission Cor	SNG/FGT Pooling	29	29	8.2500 MMBTU	3,947	32,562.75	
Subtotal for Florida Gas Transmission Company:										1,341,835 (1,407,744)	1,026,013.20 (1,198,417)
11953	COMM-PHYS - Commodity	01/09/07	tdepaoli	Southern Natural Gas Compa	TIER 2 ZO	10	10	6.1900 MMBTU	6,000	37,140.00	
20934	COMM-PHYS - Commodity	01/25/07	tdepaoli	Southern Natural Gas Compa	TIER 2 ZO	26	26	7.2700 MMBTU	16,971	123,379.17	
21998	COMM-PHYS - Commodity	01/26/07	tdepaoli	Southern Natural Gas Compa	TIER 2 ZO	27	29	7.0500 MMBTU	50,913	358,936.65	
24009	COMM-PHYS - Commodity	01/30/07	tdepaoli	Southern Natural Gas Compa	TIER 2 ZO	31	31	7.9200 MMBTU	10,000	79,200.00	
24010	COMM-PHYS - Commodity	01/30/07	tdepaoli	Southern Natural Gas Compa	TIER 2 ZO	31	31	7.9400 MMBTU	6,971	55,349.74	
Subtotal for Southern Natural Gas Company:										90,855	654,005.56
Subtotal:										2,251,690 (2,315,599)	1,680,020.82 (1,638,176)
54452	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Cor	ANR/FGT St. Lanc	1	31	0.0150 MMBTU	248,000	3,720.00	
Subtotal for Florida Gas Transmission Company:										248,000	3,720.00
86336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	31	0.0300 MMBTU	155,000	4,650.00	
Subtotal for Gulf Stream Pipeline:										155,000	4,650.00
Subtotal:										403,000	8,370.00
Grand Total:										6,286,900 (6,345,599)	1,646,546.82 (1,688,208.82)

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

*Less Due Paper - Inv 29565*

*(94,042.00)*

*Net Due Sequent*

*8,155,250.82*

**COPY**

*2/23/07*



**SOUTHWEST ENERGY**

**Southwest Energy, L.P.**

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

**NAESB Invoice**

**Peoples Gas System**

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050701
Financial Month :	01/07
Invoice Date :	Feb/09/2007
Due Date :	Feb/25/2007

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: UTOS													
14011 : Johnson Bayou													
01/07	01/07	UTOS	14011 : Johnson Bayou		128419	3411-01	C	27-29	3	1,707	5,121	6.800000	34,822.80
01/07	01/07	UTOS	14011 : Johnson Bayou		128638	3412-02	C	30-30	1	1,683	1,683	7.350000	12,420.54
Total for Point : 14011 : Johnson Bayou											6,804	47,243.34	
Total For Pipeline - UTOS											6,804	47,243.34	
Invoice Total											6,804	\$ 47,243.34	

COPY

**Remit To Information**

**Wire Transfer Information**

Southwest Energy, L.P.  
 Stella Pedroza  
 2 E. Greenway Plaza  
 Suite 720  
 Houston, TX 77046

*2/23/07*

*00*



*90*

**INVOICE**

**Invoice Number:** 29589  
**Invoice Month:** 01/ 2007  
**Invoice Date:** February 13, 2007  
**Invoice Due Date:** February 25, 2007  
**Contract Number:** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

COPY

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558

**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
01/04/2007	43294	GAS FIRM Natural Gas Fixed Sales # 43294 From 05-JAN-07 Through 05-JAN-07	(9,000)	MMBTU	\$5.7700	200701	\$51,930.00	USD
01/04/2007	43293	GAS FIRM Natural Gas Fixed Sales # 43293 From 04-JAN-07 Through 04-JAN-07	(9,087)	MMBTU	\$5.5150	200701	\$50,114.81	USD
01/07/2007	43314	GAS FIRM Natural Gas Fixed Sales # 43314 From 07-JAN-07 Through 07-JAN-07	(10,613)	MMBTU	\$5.7500	200701	\$61,024.75	USD
01/09/2007	43332	GAS FIRM Natural Gas Fixed Sales # 43332 From 09-JAN-07 Through 09-JAN-07	(45,000)	MMBTU	\$6.2000	200701	\$279,000.00	USD
01/10/2007	43340	GAS FIRM Natural Gas Fixed Sales # 43340 From 10-JAN-07 Through 10-JAN-07	(1,520)	MMBTU	\$6.7000	200701	\$10,184.00	USD
01/11/2007	43345	GAS FIRM Natural Gas Fixed Sales # 43345 From 11-JAN-07 Through 11-JAN-07	(18,031)	MMBTU	\$6.5000	200701	\$117,201.50	USD
01/12/2007	43352	GAS FIRM Natural Gas Fixed Sales # 43352 From 12-JAN-07 Through 12-JAN-07	(13,313)	MMBTU	\$6.1200	200701	\$81,475.56	USD
01/26/2007	43496	GAS FIRM Natural Gas Fixed Sales # 43496 From 26-JAN-07 Through 26-JAN-07	(5,226)	MMBTU	\$7.3600	200701	\$38,463.36	USD
(SALES) SUB TOTAL:			(111,790)	MMBTU			\$689,393.98	
(GAS) SUB TOTAL:			(111,790)	MMBTU			\$689,393.98	

TOTAL: \$689,393.98

91

**Texla Energy Management, Inc.**

1100 Louisiana, Suite 4700  
Houston, Texas 77002  
(713) 655-9900 phone  
(713) 655-9906 fax

**INVOICE**

DATE INVOICE  
02/08/2007 2007 01

**BILL TO:**

*Peoples Gas System, a division of Tampa Electric Company*  
P.O. Box 111, Plaza 7  
Tampa, FL 33601

**Attn: Ed Elliot**

Fax: 813-228-4194 ; Phone: 813-228-4149

*January Production*

COPY

PIPE	M.S.	DAY		VOLUME	RATE	TOTAL
Gulf South	10293, FGT/ Montpellier	29	Peoples Gas	5,000	\$8.1000	\$40,500.00
<b>Total Due Texla</b>				<b>5,000</b>		<b>\$40,500.00</b>

*WPA 2/23/07*

EMENT, INC.

*.000*

ACH INSTRUCTIONS:  
REGIONS BANK MONROE, LA  
ABA: 065403626  
CREDIT TO TEXLA ENERGY MANAGEMENT, INC.  
ACCOUNT # 4206161553

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

*92*





AR INVOICE

02/12/2007 1:53:44PM

Invoice Number: 71129-1

**Bill To**  
 Peoples Gas System, a Division of Tampa  
 702 N. Franklin Street  
 Plaza 7  
 Tampa, FL 33602  
 Ed Elliott  
 813-228-4149  
 813-228-4194

**Invoice Information**  
 Production Month: 01/2007  
 Invoice Due Date: 02/26/2007  
 Invoice Date: 02/12/2007  
 Customer Number: 600008372

**Billing Contact**  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 P. O. Box 25662  
 Richmond, VA 23260  
 GRUMNESH GIZAW  
 Phone: 804-787-5809  
 Fax: 1-866-247-5159  
 Email: GRUMNESH\_A\_GIZAW@DOM.CO  
 Net Invoice Total: Volume: 663,127  
 Amount: \$3,680,090.00

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due	
<b>Sales</b>									
459754	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	399,794 (395,083)	MMBTU	5.3980	2,158,088.01 2,132,658.03 22	
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	134,492 (139,202)	MMBTU	5.5980	752,786 779,252.80	
Pipeline: DTISOUTH					334,286		534,286	8,2910,97423	2,911,918.83
480331	12/22/2006	DICKEYT	Jude Campbell	FGT	79,932	MMBTU	5.4380	434,670.22	
481139	12/29/2006	DICKEYT	Jude Campbell	FGT	10,452	MMBTU	5.5550	58,060.86	
486315	01/24/2007	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	7.4900	74,900.00	
486316	01/24/2007	DICKEYT	Evette Moreno	FGT	1,808	MMBTU	7.3900	13,361.12	
486638	01/25/2007	DICKEYT	Evette Moreno	FGT	2,126	MMBTU	7.1100	15,115.86	
486961	01/26/2007	DICKEYT	Evette Moreno	FGT	15,000	MMBTU	7.0500	105,750.00	
486964	01/26/2007	DICKEYT	Evette Moreno	FGT	7,403	MMBTU	6.8500	50,710.55	
487418	01/29/2007	DICKEYT	Evette Moreno	FGT	2,121	MMBTU	7.3600	15,610.56	
Pipeline: FGT					128,842			768,179.17	
<b>SALE Total:</b>					<b>663,127</b>			<b>3,680,090.00</b>	
<b>Net Invoice Total:</b>					<b>663,127</b>			<b>3,680,090.00</b>	
<b>Outstanding Amount:</b>					<b>663,128</b>			<b>3,680,090.00</b>	

COPY

83,679,153.40

NOTES:

Please Wire Transactions To

Please Remit Check To  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 P. O. Box 27503  
 Richmond, VA 23260

Please Send Correspondence To  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 P. O. Box 25662  
 Richmond, VA 23260

Wire 2/26/07

01-90-000-232-02-000

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S

14-Feb-07

FOR January 2007

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Jan07act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,632,985	0.05150	\$135,598.72
2		ACTUAL	2,632,985	0.05034	\$132,532.96
3	FTS-1-NO NOTICE	ACCRUED	67,066	0.05150	\$3,453.90
4		ACTUAL	67,760	0.05150	\$3,489.64
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,700,051		\$139,052.62
8		ACTUAL	2,700,745		\$136,022.60
9		DIFFERENCE	694		(\$3,030.02)
10	FTS-2-USAGE	ACCRUED	542,787	0.02400	\$13,026.89
11		ACTUAL	542,787	0.02047	\$11,110.05
12		DIFFERENCE	0		(\$1,916.84)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,242,838		\$152,079.51
17		ACTUAL	3,243,532		\$147,132.65
18		DIFFERENCE	694		(\$4,946.86)

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2007

14-Feb-07

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]Ja

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2		ACTUAL	(24,800)	0.39550	(\$9,808.40)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$9,808.40)
5		ACTUAL	(24,800)		(\$9,808.40)
6		DIFFERENCE	0		\$0.00

95

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
DEE WILKERSON  
P.O. BOX 3285  
TAMPA FL 33601

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
P.O. BOX 203142  
Houston TX 77216-3142

**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 02/08/2007 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** I COI

**Contact Name:**

**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** February 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire 2/20/07* \$106,386.05  
**Invoice Identifier:** *01-90-000-23203-000* 000304031  
**Account Number:** 52002364  
**Net Due Date:** 02/20/2007

**Begin Transaction Date:** January 01, 2007  
**End Transaction Date:** January 31, 2007  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	708	25.56	30 - 30	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	3,373	121.77	10 - 10	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	5,587	201.69	07 - 07	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	1,271	45.88	10 - 10	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	102,500	3,700.25	11 - 30	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	7,987	288.33	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	4,224	217.54	19 - 29	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	6,912	355.97	01 - 18	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	768	39.55	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$106,386.05 <b>Invoice Identifier:</b> 000304031 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2007
--	--	---

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	24,207	1,246.66	01 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	6,590	339.39	01 - 10	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	12,521	644.83	13 - 31	
	Transportation Commodity																		
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	5,276	271.71	25 - 25	
	Transportation Commodity																		
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	5,463	281.35	26 - 26	
	Transportation Commodity																		
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	5,790	298.19	27 - 27	
	Transportation Commodity																		
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	5,981	308.02	28 - 28	
	Transportation Commodity																		
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	5,836	300.55	29 - 29	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2972	16260		OUC-INDIAN RIVER			COT	0.0345	0.0170	0.0000	0.0515	229	11.79	25 - 25	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	16,200	834.30	17 - 22	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	2,700	139.05	24 - 24	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	15,000	772.50	20 - 22	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	10,036	516.85	23 - 23	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	11,237	578.71	24 - 24	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	11,613	598.07	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	31,816	1,638.52	01 - 02	

*Handwritten initials*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ,ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$106,386.05 <b>Invoice Identifier:</b> 000304031 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2007
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**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	15,907	819.21	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	13,747	707.97	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,558	646.74	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,557	646.69	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,970	358.96	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,108	263.06	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,308	479.36	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,146	213.52	10 - 12	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$106,386.05 <b>Invoice Identifier:</b> 000304031 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2007
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**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	53,424	2,751.34	13 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	14,964	770.65	20 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,068	364.00	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,203	370.96	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,826	351.54	24 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	16,044	826.27	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	15,340	790.01	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,010	515.52	27 - 27	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> I COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$106,386.05 <b>Invoice Identifier:</b> 000304031 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2007
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**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	15,808	814.11	28	28
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,370	534.06	29	29
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	14,731	758.65	30	30
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,789	658.63	31	31
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	2,233	115.00	26	26
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	29,133	1,500.35	27	29
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,690	344.54	29	29
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,165	266.00	05	09

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	SSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,180	60.77	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,297	478.80	11 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	18,366	945.85	20 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,066	106.40	23 - 24	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,033	619.70	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,102	314.25	26 - 26	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,486	385.53	27 - 27	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	24,772	1,275.76	28 - 29	

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102

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>	
		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	
		<b>Contact Name:</b>		<b>Contact Phone:</b>	713-989-2094

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,066	106.40	30 - 31	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0170	0.0000	0.0515	4,239	218.31	05 - 31	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	14,884	766.53	05 - 05	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,700	87.55	17 - 17	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	5,100	262.65	20 - 22	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	42,111	2,168.72	01 - 16	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	18,190	936.79	25 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	15,424	794.34	01 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	13,424	691.34	09 - 16	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	16,170	832.76	17 - 31	
				Transportation Commodity															
01			0		3021	16149		PGS-CECIL FIELD			COT	0.0345	0.0170	0.0000	0.0515	5,974	307.66	26 - 26	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	6,622	341.03	10 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	2,000	103.00	25 - 25	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	48,000	2,472.00	01 - 24	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	12,000	618.00	26 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	70,017	3,605.88	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	182,528	9,400.19	01 - 31	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	80,025	4,121.29	01 - 31	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0170	0.0000	0.0515	22,103	1,138.31	01 - 31	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	30 - 30	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	83,943	4,323.07	01 - 09	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	8,365	430.80	10 - 10	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	195,867	10,087.15	11 - 31	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	10,667	549.35	25 - 25	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	02/08/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	9,768	503.05	26 - 26	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	9,773	503.31	27 - 27	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	10,095	519.89	28 - 28	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	9,851	507.33	29 - 29	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	8,812	453.82	30 - 30	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	9,712	500.17	31 - 31	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	14,105	726.41	31 - 31	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	6489	25306		CS #7 EUNICE			COT	0.0345	0.0016	0.0000	0.0361	12,066	435.58	04 - 09	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	I COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	6489	25306		CS #7 EUNICE			COT	0.0345	0.0016	0.0000	0.0361	41,686	1,504.87	13 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0170	0.0000	0.0515	24,955	1,285.18	01 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	2,660	136.99	30 - 30	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	7,760	399.64	05 - 05	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	4,850	249.78	09 - 09	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	2,425	124.89	23 - 23	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	11,649	599.92	29 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	16,068	827.50	01 - 09	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	27,344	1,408.22	13 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	7,200	370.80	13 - 16	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	6,305	324.71	25 - 26	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	1,455	74.93	30 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	1,940	99.91	05 - 05	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	6,000	309.00	01 - 08	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	2,400	123.60	09 - 10	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	73	3.76	11 - 11	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	215	11.07	12 - 12	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	3,850	198.28	13 - 19	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	2,100	108.15	20 - 22	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	2,000	103.00	23 - 24	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	3,000	154.50	25 - 26	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	10,000	515.00	27 - 31	
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0170	0.0000	0.0515	3,874	199.51	27 - 27	
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0170	0.0000	0.0515	17,648	908.87	28 - 29	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			99753	57766		PGS - PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	6,380	328.57	30 - 30	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY			COT	0.0345	0.0170	0.0000	0.0515	293	15.09	25 - 25	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY			COT	0.0345	0.0170	0.0000	0.0515	61,707	3,177.91	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY			COT	0.0345	0.0170	0.0000	0.0515	82,677	4,257.87	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY			COT	0.0345	0.0170	0.0000	0.0515	95,852	4,936.38	01 - 31	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY			COT	0.0345	0.0170	0.0000	0.0515	90,210	4,645.82	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	8,000	412.00	13 - 16	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	20,560	1,058.84	01 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 02/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> DIVISION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$106,386.05</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000304031</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>02/20/2007</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$106,386.05	<b>Invoice Identifier:</b>	000304031	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	02/20/2007
<b>Invoice Total Amount:</b>	\$106,386.05									
<b>Invoice Identifier:</b>	000304031									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	02/20/2007									
<b>Begin Transaction Date:</b> January 01, 2007	<b>End Transaction Date:</b> January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	22,560	1,161.84	09 - 16	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	47,880	2,465.82	17 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	4,420	227.63	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	16,461	594.24	27 - 27	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	7,450	268.95	08 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 29	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	JOI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 29	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 04	

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111

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05 - 05	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06 - 16	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	17 - 17	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	18 - 25	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 29	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 02/08/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> ION COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$106,386.05</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000304031</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>02/20/2007</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$106,386.05	<b>Invoice Identifier:</b>	000304031	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	02/20/2007
<b>Invoice Total Amount:</b>	\$106,386.05									
<b>Invoice Identifier:</b>	000304031									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	02/20/2007									
<b>Begin Transaction Date:</b> January 01, 2007	<b>End Transaction Date:</b> January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

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	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05 - 05	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	20 - 21	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 22	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	23 - 23	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 24	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 28	

111

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 08	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	10 - 10	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 23	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 24	

115

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007

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	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 31	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05 - 05	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05 - 05	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	23 - 23	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 24	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 29	

116

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$106,386.05 <b>Invoice Identifier:</b> 000304031 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2007
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**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	D	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																
01	25809	611		MOPS-REFUGIO FGT				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30	30
Transportation Commodity																
01	25809	611		MOPS-REFUGIO FGT				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31	31
Transportation Commodity																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0100	0.0000	0.3955	(800)	-316.40	01	01
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0100	0.0000	0.3955	(800)	-316.40	02	02
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0100	0.0000	0.3955	(4,000)	-1,582.00	03	07
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	08	14
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	15	21
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	22	28
<div style="display: flex; justify-content: space-between;"> <span>949.20+</span> <span>2,214.80+</span> <span>2,214.80+</span> <span>2,214.80+</span> <span>949.20+</span> <span>2,214.80+</span> </div>																

117

Late Payment Charges are assessed on past due balances after the Shippers may voluntarily choose to contribute to GRI. All contributions to the GRI Project(s) or Project Area(s) to be funded must be indicated

If Contributions, and Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 02/08/2007 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	
		<b>Payee's Name:</b> SSION COI	
		<b>Contact Name:</b>	
		<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$106,386.05
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304031
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0			Line 7	VRA	0.3855	0.0100	0.0000	0.3955	(2,400)	-949.20	29 - 31	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 29	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	10 - 10	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	11 - 11	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

118

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
<b>Payee's Bank Account Number:</b>		<b>Remit Addr:</b>		<b>Payee's Bank ABA Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 24	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	10 - 10	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

119

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 28	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 03	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	04 - 07	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	08 - 08	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

120

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MISSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$106,386.05 <b>Invoice Identifier:</b> 000304031 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2007
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**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 24	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	

1271

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SSION COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$106,386.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304031
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
																<b>Invoice Total Amount:</b>	2,290,934	106,386.05		

2,290,934.00+  
 VRA Vol = 24,800.00+  
 Total: 2,315,734.00 ✓

106,386.05+  
 VRA S = 9,808.40+  
 Total: 116,194.45+

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 02/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** February 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** January 01, 2007  
**End Transaction Date:** January 31, 2007

**Invoice Total Amount:** *Wire 2/20/07* \$6,847.23  
**Invoice Identifier:** *01.90.000.23202.000* 000303915  
**Account Number:** 52002364  
**Net Due Date:** 02/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	255292	71444		TEJAS/FGT CALHOUN	2972	16260		OUC-INDIAN RIVER			COT	0.0345	0.0170	0.0000	0.0515	3,781	194.72	25 - 25	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	3,895	200.59	17 - 17	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	13,200	679.80	19 - 22	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	3,300	169.95	24 - 24	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,850	249.78	29 - 29	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	13,527	696.64	29 - 29	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	3,300	169.95	18 - 18	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	60,749	3,128.57	01 - 16	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,980	153.47	18 - 22	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Num:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	DN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$6,847.23
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303915
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	596	30.69	24 - 24	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	22,778	1,173.07	26 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 132,956.7 / 6,847.23

124

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 02/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** :OI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** February 10, 2007  
**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 105988  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1  
**Prev Inv ID:**  
**Invoice Total Amount:** \$600.80  
**Invoice Identifier:** 01.90.000.23702000 000304093  
**Account Number:** 52002364  
**Net Due Date:** 02/20/2007

**Begin Transaction Date:** January 01, 2007  
**End Transaction Date:** January 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0		2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	23 - 23	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,880	199.82	29 - 29	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,009	51.96	26 - 26	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,152	162.33	30 - 30	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,188	61.18	31 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,237	63.71	05 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	23 - 23	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account N:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Numt</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	I COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$600.80
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304093
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30	30
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31	31
Transportation Commodity																			
<b>Invoice Total Amount:</b>																11,666	600.80		

126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 02/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** DIVISION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** February 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** *Wire 2/20/07* \$8,890.48  
**Invoice Identifier:** *01.9000023202.000* 00303745  
**Account Number:** 52002364  
**Net Due Date:** 02/20/2007

**Begin Transaction Date:** January 01, 2007  
**End Transaction Date:** January 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	5,363	276.20	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	635	32.70	01 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	135	6.95	06 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	216	11.12	12 - 19	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	188	9.68	20 - 23	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	1,239	63.81	24 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	2,759	142.09	01 - 31	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	680	35.02	01 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$8,890.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303745
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	938	48.31	06 - 19	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	333	17.15	20 - 22	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	211	10.87	23 - 23	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	522	26.88	24 - 25	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	1,244	64.07	26 - 29	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	411	21.17	30 - 30	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	611	31.47	31 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	20,057	1,032.94	01 - 31	

128

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	N COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$8,890.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303745
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	3,305	170.21	01 - 05	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	6,086	313.43	06 - 22	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	713	36.72	23 - 23	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,074	55.31	24 - 26	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	3,489	179.68	27 - 29	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,154	59.43	30 - 30	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,663	85.65	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	6,434	331.35	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$8,890.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303745
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	20,363	1,048.70	29 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	1,767	91.00	01 - 31	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	65	3.35	01 - 05	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	86	4.43	24 - 25	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	23	1.19	26 - 26	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	129	6.64	27 - 29	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	68	3.50	30 - 30	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	43	2.22	31 - 31	

130

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> ION COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$8,890.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303745
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007
<b>Begin Transaction Date:</b> January 01, 2007	<b>End Transaction Date:</b> January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	15,996	823.79	01 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	2,670	137.51	01 - 10	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	5,073	261.26	13 - 31	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	585	30.13	01 - 05	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,064	54.80	06 - 24	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	636	32.75	25 - 26	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	591	30.44	27 - 29	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	517	26.63	30 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> SION COI	
	<b>Contact Name:</b>	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$8,890.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303745
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,017	52.38	31 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	1,767	91.00	01 - 31	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	465	23.95	01 - 05	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	215	11.07	06 - 10	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	215	11.07	12 - 16	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	189	9.73	17 - 19	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	309	15.91	20 - 22	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	143	7.37	23 - 23	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

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<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> ON COI	
	<b>Contact Name:</b>	
<b>Payee:</b> Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$8,890.48
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<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007

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				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	586	30.18	24 - 25	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	2,058	105.99	26 - 31	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	2,500	128.75	01 - 05	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	678	34.92	06 - 08	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	244	12.57	09 - 09	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	60	3.09	10 - 10	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	457	23.54	11 - 11	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	493	25.39	12 - 12	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

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<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$8,890.48
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<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007

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				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,582	81.47	13 - 19	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	20 - 22	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	700	36.05	23 - 23	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,000	51.50	24 - 24	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	429	22.09	25 - 25	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,500	77.25	26 - 26	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	2,700	139.05	27 - 29	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,185	61.03	30 - 30	

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Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	31 - 31	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	725	37.34	01 - 05	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	1,330	68.50	06 - 19	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	400	20.60	20 - 23	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	2,100	108.15	24 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	930	47.90	01 - 31	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	475	24.46	01 - 05	

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				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	100	5.15	06 - 10	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	100	5.15	12 - 16	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	40	2.06	23 - 23	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	540	27.81	24 - 29	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	290	14.94	30 - 31	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	2,125	109.44	01 - 05	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	6,341	326.56	06 - 22	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	2,292	118.04	23 - 26	

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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$8,890.48
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				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	1,419	73.08	27 - 29	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	650	33.48	30 - 30	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	800	41.20	31 - 31	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	1,900	97.85	01 - 05	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	6,800	350.20	06 - 25	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	540	27.81	26 - 26	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	1,920	98.88	27 - 30	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	780	40.17	31 - 31	

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Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	3,658	188.39	01 - 31	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	535	27.55	01 - 05	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	246	12.67	20 - 22	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	182	9.37	23 - 23	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	464	23.90	24 - 25	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	1,692	87.14	26 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 12	

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	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	COI
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$8,890.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303745
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	11 - 11	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 08	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	10 - 10	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 24	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$8,890.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303745
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 05	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	20 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	23 - 25	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> .ON COI	
	<b>Contact Name:</b> Houston TX 77216-3142	
<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$8,890.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000303745
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007
<b>Begin Transaction Date:</b> January 01, 2007	<b>End Transaction Date:</b> January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 29	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 10	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 24	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$8,890.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000303745
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 24	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 10	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 24	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 31	
	Transportation Commodity																		

**Invoice Total Amount:** 172,629      8,890.48

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

COPY

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	<i>Wire 2/20/07</i> \$3,489.64
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90.000.23202.000</i> 000304058
<b>Svc Req K:</b>	5064	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0170	0.0000	0.0515	67,760	3,489.64	01-01	
Transportation Commodity																			

**Invoice Total Amount:** 67,760 / 3,489.64

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 02/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** February 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	<i>Wire 2/20/07</i>	\$11,110.05
<b>Invoice Identifier:</b>	<i>01.90.000.23202.000</i>	000304053
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	314571	78303		ANR/FGT ST LANDRY	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	85,800	737.88	10 - 31	
				Transportation Commodity															
01	474864	78441		CIMAREX - HOFFPAUI	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	20,989	180.51	10 - 31	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	3,800	32.68	07 - 07	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	3,605	31.00	31 - 31	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0170	0.0000	0.0240	5,173	124.15	27 - 27	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0170	0.0000	0.0240	18,010	432.24	28 - 29	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0170	0.0000	0.0240	8,097	194.33	30 - 30	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0170	0.0000	0.0240	2,563	61.51	31 - 31	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	3,764	90.34	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	3,763	90.31	24 - 24	
Transportation Commodity																			
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	8,944	214.66	09 - 09	
Transportation Commodity																			
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	5,270	126.48	25 - 29	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0170	0.0000	0.0240	3,941	94.58	29 - 29	
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0170	0.0000	0.0240	3,633	87.19	25 - 25	
Transportation Commodity																			
01			0		3005	16119		PGS-MIAMI			COT	0.0070	0.0170	0.0000	0.0240	3,902	93.65	25 - 25	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	1,000	24.00	05 - 05	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	1,000	24.00	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	2,880	69.12	05 - 05	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	1,000	24.00	09 - 09	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	1,000	24.00	11 - 11	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	1,700	40.80	18 - 18	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	11,700	280.80	19 - 19	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0070	0.0170	0.0000	0.0240	915	21.96	09 - 09	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	11,338	272.11	01 - 02	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	2,400	57.60	03 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> :OI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2007	<b>Invoice Total Amount:</b> \$11,110.05
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304053
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	300	7.20	07 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	600	14.40	08 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,271	246.50	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	1,562	37.49	10 - 10	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,400	201.60	11 - 24	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	20,542	493.01	25 - 26	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	6,000	144.00	27 - 29	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,271	246.50	30 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	OI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	6,660	159.84	31 - 31	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,469	59.26	09 - 09	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	12,345	296.28	25 - 29	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	2,151	51.62	09 - 09	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	8,604	206.50	25 - 28	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	4,360	104.64	29 - 30	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	2,186	52.46	31 - 31	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0070	0.0170	0.0000	0.0240	11,123	266.95	26 - 26	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Numbe:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3173	16208		PGS-ST PETERSBURK			COT	0.0070	0.0170	0.0000	0.0240	5,685	136.44	27 - 27	
	Transportation Commodity																		
01			0		3173	16208		PGS-ST PETERSBURK			COT	0.0070	0.0170	0.0000	0.0240	4,593	110.23	29 - 29	
	Transportation Commodity																		
01			0		3173	16208		PGS-ST PETERSBURK			COT	0.0070	0.0170	0.0000	0.0240	5,120	122.88	30 - 30	
	Transportation Commodity																		
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0070	0.0170	0.0000	0.0240	477	11.45	11 - 11	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	4,500	38.70	27 - 27	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	2,614	22.48	08 - 08	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	549	4.72	08 - 08	
	Transportation Commodity																		
01			0		253067	71403		PGS LAKEWOOD RAM			COT	0.0070	0.0170	0.0000	0.0240	5,647	135.53	09 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2007 12:00 AM <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$11,110.05</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000304053</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>02/20/2007</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$11,110.05	<b>Invoice Identifier:</b>	000304053	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	02/20/2007
<b>Invoice Total Amount:</b>	\$11,110.05									
<b>Invoice Identifier:</b>	000304053									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	02/20/2007									
<b>Begin Transaction Date:</b> January 01, 2007	<b>End Transaction Date:</b> January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0170	0.0000	0.0240	39,529	948.70	25 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	255292	71444		TEJAS/FGT CALHOUN			COT	0.0070	0.0016	0.0000	0.0086	2,613	22.47	09 - 09	
Transportation Commodity																			
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,530	156.72	01 - 01	
Transportation Commodity																			
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,534	156.82	02 - 02	
Transportation Commodity																			
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	28,000	672.00	03 - 06	
Transportation Commodity																			
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	3,500	84.00	07 - 07	
Transportation Commodity																			
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	3,870	92.88	08 - 08	
Transportation Commodity																			
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	7,000	168.00	09 - 09	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	1,188	28.51	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	673	16.15	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	17,200	412.80	12 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	20,280	486.72	20 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	2,150	51.60	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	2,151	51.62	24 - 24	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	21,000	504.00	25 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,644	159.46	28 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	14,000	336.00	29 - 30	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,095	146.28	31 - 31	
				Transportation Commodity															
01			0		312067	78295		SHADY HILLS - MIRAN			COT	0.0070	0.0170	0.0000	0.0240	614	14.74	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	30 - 30	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	05 - 05	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 25	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	02/08/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 25	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 30	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	31 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 24	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 25	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	26 - 26	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 31	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	19 - 19	

153

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>	02/20/2007 12:00 AM
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's Bank Account Numbr:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IOI
				<b>Contact Name:</b>	MARION COLETTA
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

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				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	05 - 05	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	09 - 09	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	18 - 18	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	19 - 19	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	20 - 22	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	23 - 24	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 25	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	26 - 26	

1574

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A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	JN COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007

**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 27	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	28 - 28	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	29 - 29	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	30 - 30	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	31 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 02	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	18 - 18	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 25	

155

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	DN COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2007	<b>Invoice Total Amount:</b>	\$11,110.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304053
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2007
<b>Begin Transaction Date:</b>	January 01, 2007	<b>End Transaction Date:</b>	January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	26 - 26	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 27	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	28 - 28	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	29 - 29	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	30 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	31 - 31	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	09 - 09	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 27	

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151



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 02/20/2007  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> ON COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$11,110.05 <b>Invoice Identifier:</b> 000304053 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2007
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**Begin Transaction Date:** January 01, 2007      **End Transaction Date:** January 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	28 - 28	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	29 - 29	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	30 - 30	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 25	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	26 - 26	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	28 - 29	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	30 - 30	
	Transportation Commodity																		
01	293695	78145		FALCON #2 PDC			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	20 - 22	

157

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A CrossCountry Energy/El Paso Energy Affiliate

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<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/20/2007 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$11,110.05 <b>Invoice Identifier:</b> 000304053 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2007
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	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 01	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	02 - 02	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	03 - 07	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	08 - 08	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	09 - 09	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	20 - 22	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 25	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	26 - 26	

158

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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> February 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$11,110.05</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000304053</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>02/20/2007</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$11,110.05	<b>Invoice Identifier:</b>	000304053	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	02/20/2007
<b>Invoice Total Amount:</b>	\$11,110.05									
<b>Invoice Identifier:</b>	000304053									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	02/20/2007									
<b>Begin Transaction Date:</b> January 01, 2007	<b>End Transaction Date:</b> January 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

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	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 31	
	Transportation Commodity																		
01	394490	78404		C&S PETROLEUM - B/			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	20 - 22	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 07	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	08 - 08	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	09 - 09	
	Transportation Commodity																		

Invoice Total Amount: 542,787 11,110.05

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159

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**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR January 2007**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2007.xls\Feb07Est

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(6,562)	\$6.24000	(\$40,946.88)
2		ACTUAL	(6,563)	\$6.61000	(\$43,381.43)
3		DIFFERENCE	(1)		(\$2,434.55)
4	COMMODITY-PIPELINE	ACCRUED	518,844	\$0.07938	\$41,185.58
5		ACTUAL	518,844	\$0.07938	\$41,185.59
6		DIFFERENCE	0		\$0.01
7	DEMAND	ACCRUED	477,772	\$0.76226	\$364,187.48
8		ACTUAL	477,772	\$0.76226	\$364,187.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	990,054		\$364,426.18
14		ACTUAL	990,053		\$361,991.64
15		DIFFERENCE	(1)		(\$2,434.54)

## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : JAN.  
 Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
<b>Less :</b>				
	TRANSPORTATION C/R CREDIT	(14,580)	\$4.65000	(\$2,187.00)
	TRANSPORTATION C/R CREDIT	(6,000)	\$4.56300	(\$27,378.00)
Net FT Reservation Charges				\$364,187.48
<b>TOTAL CUSTOMER</b>				\$364,187.48

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY      Billing Month : JAN.  
Customer ID. : 006922736      Billing Year : 2007  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT      Service Type : MAINTENANCE CAPITAL SU  
Contract ID. : FSNG87      Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	518,844	0.01000	5,188.44
Total Surcharges			5,188.44
<b>Total Commodity &amp; Surcharges</b>			<b>5,188.44</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : JAN.
Customer ID. : 006922736	Billing Year : 2007
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
1	3	163	0.32400	52.82
2	3	700	0.30000	210.00
<b>Total Deliveries</b>		<b>863</b>		<b>262.82</b>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	863	0.00000	0.00
ACA	863	0.00160	1.38
<b>Total Surcharges</b>			<b>1.38</b>
<b>Total Commodity &amp; Surcharges</b>			<b>264.20</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87  
Billing Month : JAN.  
Billing Year : 2007  
Service Type : SGA TRANSITION SURCHAR  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SOUTH GEORGIA TRANSITION	518,844	0.02500	12,971.10
Total Surcharges			12,971.10
<b>Total Commodity &amp; Surcharges</b>			<b>12,971.10</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name	: SOUTHERN NATURAL GAS COMPANY	Billing Month	: JAN.
Customer ID.	: 006922736	Billing Year	: 2007
Customer Name	: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type	: STANDARD FIRM
Contract ID.	: FSNG87	Package ID.	:

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	412,681	0.04600	18,983.33
1	3	87,568	0.03100	2,714.61
2	3	3,614	0.02600	93.96
3	3	14,118	0.01000	141.18
Total Deliveries		517,981		21,933.08

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	517,981	0.00000	0.00
ACA	517,981	0.00160	828.77
Total Surcharges			828.77
<b>Total Commodity &amp; Surcharges</b>			<b>22,761.85</b>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Billing Year : 2007  
Customer ID. : 006922736 Billing Month : JAN

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	525,407	518,844	0	0	0	6,563	0.93113	186,000
ESTIMATED IMBALANCE	495,904	489,885	0	0	0	6,019	0.89054	186,000

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	6,563	6.610	100.000	(6.61)	(43,381.43)
<b>Total</b>	1.00000	6,563				(43,381.43) <i>lined</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	525,407	518,844	6,563
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
<b>Total</b>		525,407	518,844	
Less Pool Transaction		0	0	
<b>Net</b>		525,407	518,844	6,563

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
<b>Total</b>	<b>0</b>

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**ACTUAL/ACCRUAL RECONCILIATION  
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DTH'S**

FOR January 2007

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls\Jan07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	198	7.06848	\$1,399.56
2		ACTUAL	45,991	7.57880	\$348,556.67
3		DIFFERENCE	45,793		\$347,157.11
4	COMM.-P/L-FT	ACCRUED	201,541	0.02160	\$4,353.28
5		ACTUAL	201,697	0.02230	\$4,498.36
6		DIFFERENCE	156		\$145.08
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	201,541		\$4,353.28
14		ACTUAL	201,697		\$4,498.36
15		DIFFERENCE	156		\$145.08
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,286,739		\$610,314.84
23		ACTUAL	1,332,688		\$957,617.03
24		DIFFERENCE	45,949		\$347,302.19

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**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

**Invoice Identifier:** 57042  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Accounting Period:** Jan, 2007  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS/ 006922736  
**Invoice Date:** 02/10/2007  
**Net Due Date:** 02/20/2007  
**Contact Name/Phone:** Stacey Woolcock / (713)1215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$609,060.36
2	9000386	OT / CLC	\$1,399.56
3	9000028	OB / OBA FGTCITY GATE INDEX	\$347,157.11
Invoice Total Amount			\$957,617.03

Please make wire transfer payments  
 on Net Due Date: 02/20/2007 By Noon Central Standard Time  
 1 L.L.C.

**COPY**

*-----02-000*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

1 LINE

**Invoice Identifier:** 57042  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Accounting Period:** Jan, 2007  
**Service Requester Contract Number:** 9000126  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 02/10/2007  
**Net Due Date:** 02/20/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@William\$ .com

**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			01/01/2007 - 01/15/2007	90	0.02160	1.93
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 4			01/01/2007 - 01/31/2007	22,388	0.02160	483.58
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 4			01/01/2007 - 01/31/2007	18,600	0.02160	401.76
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 4			01/01/2007 - 01/31/2007	117,830	0.02160	2,545.14
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000041 Peoples - Combee Road	CONS BASE 4			01/01/2007 - 01/31/2007	24,697	0.02160	533.45

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Accounting Period: Jan, 2007

Invoice Identifier: 57042

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	TEC 43297			01/04/2007 - 01/04/2007	6,512	0.02160	14C.66
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	TEC 43297			01/04/2007 - 01/04/2007	2,454	0.02160	53.01
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	TEC 43299			01/05/2007 - 01/05/2007	8,879	0.02160	191.78
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			01/17/2007 - 01/18/2007	10	0.02160	0.22
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			01/19/2007 - 01/21/2007	23	0.02160	0.49
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			01/23/2007 -	6	0.02160	0.13

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jan, 2007

Invoice Identifier: 57042

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				01/23/2007			
1.00012	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			01/26/2007 -	52	0.02160	1.13
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				01/29/2007			
1.00013	1 Current Business (Transportation)	GZN1/1	GZN1/1 9000541				01/31/2007 -	156	0.93000	145.08
	(COT 0.93000) (Price Tier: 1)		Peoples - Vandolah GZN1/1				01/31/2007			
1.00014	828 Reservation (RES 0.55720)		9000020 Peoples - Reunion				01/01/2007 - 01/31/2007	1,085,000	0.55720	604,562.00
	10720 5721 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,286,697Dth		<u>\$609,060.36</u>

*Line 1*

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 57042  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Jan, 2007  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 02/10/2007  
**Net Due Date:** 02/20/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williamj.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 6.77352) (Price Tier: 1)						01/01/2007 - 01/31/2007	18,397	6.77352	124,612.45
3.00002	825 Cashout Sell (BCS 7.45087) (Price Tier: 1)						01/01/2007 - 01/31/2007	9,199	7.45087	68,540.55
3.00003	825 Cashout Sell (BCS 8.12822) (Price Tier: 1)						01/01/2007 - 01/31/2007	9,199	8.12822	74,771.50
3.00004	825 Cashout Sell (BCS 8.80558) (Price Tier: 1)						01/01/2007 - 01/31/2007	8,998	8.80558	79,232.61
<b>Contract Total Amount:</b>								45,793Dth		<u>\$347,157.11</u>

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Gulfstream Natural Gas System, LLC

1  
LINE

Invoice Detail Statement - Final

Invoice Identifier: 57042  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: Jan, 2007  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 02/10/2007  
 Net Due Date: 02/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williamsg.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 7.06848) (Price Tier: 1)	GZN1/1					12/31/2006 - 12/31/2006	198	7.06848	1,399.56
Contract Total Amount:								198Dth		<u>\$1,399.56</u>

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PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR January 2007  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN February 2007  
h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

02-Mar-07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,589,690.5	0.00989	\$15,722.04

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PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS

14-Mar-07

FOR February 2007

H:\GAS\_ACCT\PGA\[Unbundled Capacity Sales,2007.xls]Feb'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,615,040.0	0.01500	\$24,225.60
2 BP Energy	1,680,000.0	0.01630	\$27,378.00
3 Interconn	840,000.0	0.03955	\$33,222.00
4 Totals	<u>4,135,040.0</u>		<u>\$84,825.60</u>

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PEOPLES GAS SYSTEM  
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION  
 FOR JANUARY 2007  
 IN DTH'S

14-Mar-07

H:\GAS\_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Jan07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	Jan'07	20,961	0.25000	\$5,240.25
2	BAY GAS STORAGE	ACTUAL	Jan'07	20,961	0.25000	\$5,240.25
3	GRAND TOTAL	ACCRUAL	Jan'07	20,961		\$5,240.25
4	GRAND TOTAL	ACTUAL	Jan'07	20,961		\$5,240.25
5	GRAND TOTAL	DIFFERENCE	Jan'07	0		\$0.00

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# BAY GAS STORAGE CO., LTD.

P.O. Box 1368  
Mobile, Alabama 36633

Telephone  
251.476.2720

Fax  
251.478.5817

FEBRUARY 9, 2007

TECO PEOPLES GAS *System*  
ATTN: ED ELLIOTT  
P. O. BOX 2562  
TAMPA, FL 33601

INVOICE NUMBER:  
TEC 2007001

CUSTOMER NUMBER BGSC - 0035  
DETAIL OF BILLING FOR THE MONTH OF JANUARY 2007

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
PARK	1/27/07	20,961	0.250	\$ 5,240.25

TOTAL CURRENT BILLING	\$ 5,240.25
PAST DUE	0.00
TOTAL DUE	<u>\$ 5,240.25</u>

*copy*

BEGINNING INVENTORY	PAL
PLUS:	<u>MMBtu</u>
GAS SENT FOR INJECTION	18,087
LESS:	
FUEL CHARGE ON INJECTION	0
GAS WITHDRAWN	(39,048)
ENDING INVENTORY	<u>0</u>

By Check to:  
Bay Gas Storage Co., Ltd  
Attention: Lorna Hodges  
P. O. Box 1368  
Mobile, Alabama 36633

By Wire Transfer to:

*3-107*  
*2-280*  
*wire 3-107*

*# 01-90-000-232-02-00-0*

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN FEBRUARY 23, 2007.  
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR JANUARY 2007

16-Feb-07

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2007..xls]Jan06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'06	ACCRUED-Comm.	(311,798)	6.11700	(\$1,907,268.37)
2	Dec'06	ACTUAL-Comm.	(311,798)	6.11700	(\$1,907,268.37)
5	Jan'07	ACCRUED-Comm.	83,136	6.95800	\$578,460.29
6	Jan'07	ACTUAL-Comm.	0	0.00000	\$0.00
7	GRAND TOTAL	ACCRUED-Comm.	(228,662)		(1,328,808.08)
8	GRAND TOTAL	ACTUAL-Comm.	(311,798)		(\$1,907,268.37)
11	GRAND TOTAL	DIFF.-Comm.	(83,136)		(\$578,460.29)

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 02/05/2007 09:49:05 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 012007 <i>Prod. Mo. 12/06</i>	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	49,807 ✓	0	(49,807) ✓	0	0	5,767,749	1,650,303	7,455,104	0 ✓	0	1.00	
RECEIPT POINT IMBALAN	0	490 ✓	0	0	490	2,639,009	497,521	3,237,758	490 ✓	0	1.00	
NO NOTICE	(312,288) ✓	0	0	(312,288)	0	0	0	0	(312,288) ✓	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(490)	0.00	0.0000	0.0000	0.0000	0.0000	0.00
NETTING Receipt	490	0.00	0.0000	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	(311,798) ✓	1.00	6.1170 ✓	0.0000	0.0000	(1,907,268.37)	
<b>Total Amount:</b>						<b>(1,907,268.37)</b>	✓

COPY

3/5/07

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PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR January 2007  
 IN DTH'S

20-Feb-07

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	The Energy Authority	ACCRUAL	Dec'06	18,937	6.41300	\$121,442.98
2	The Energy Authority	ACTUAL	Dec'06	18,937	6.41300	\$121,442.98
3	Tampa Electric	ACCRUAL	Dec'06	12,353	6.41300	\$79,219.79
4	Tampa Electric	ACTUAL	Dec'06	12,353	6.41300	\$79,219.79
5	City of Tallahassee	ACCRUAL	Dec'06	18,517	6.41300	\$118,749.52
6	City of Tallahassee	ACTUAL	Dec'06	18,517	6.41300	\$118,749.52
7	GRAND TOTAL	ACCRUAL	Dec'06	49,807		\$319,412.29
8	GRAND TOTAL	ACTUAL	Dec'06	49,807		\$319,412.29
9	GRAND TOTAL	DIFFERENCE	Dec'06	0		\$0.00

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# INVOICE

**Invoice Number:** 40939  
**Invoice Month:** 12/ 2006  
**Invoice Date:** January 11, 2007  
**Invoice Due Date:** January 25, 2007  
**Contract Number:** TEPG-GISB

**Mail To:**  
 Peoples Gas System, div of Tampa Ele Co- GAS  
 P O Box 2562  
 Tampa FL 33601-2562 US

**Remit To:**  
 The Energy Authority  
 Attn: Christina N. Christiansen  
 76 S. Laura St.  
 Suite 1500  
 Jacksonville FL 32202 US

**Billing Inquiries**

Christina N. Christiansen 904-360-3009

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
45897	GAS FIRM Natural Gas Fixed Sales # 45897 From 31-DEC-06 Through 31-DEC-06	(18,937)	MMBTU	\$6.4130	\$121,442.98	USD
(SALES) SUB TOTAL:		(18,937)	MMBTU		\$121,442.98	
(GAS) SUB TOTAL:		(18,937)	MMBTU		\$121,442.98	
TOTAL:					\$121,442.98	

**Wiring Information:**

*Wire 1/25/07*

Branch Address:

Wire City/State: Jacksonville, FL

**Comments:**

*01 90000 23202 000*

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**City Of Tallahassee(WholesaleEn.Fnd760)**

DMA-Accounting Services Division - A/R  
 c/o Box A-4, City Hall, 300 S. Adams St.  
 Tallahassee, FL 32301

# Invoice

Customer No.: 4950  
 Invoice No.: 55332

Bill To: **PEOPLES GAS SYSTEM**  
 GAS ACCTING-ED ELLIOT-PLAZA 7  
 P.O. BOX 2562  
 TAMPA, FL 33801-2552

Ship To:

Date	Ship Via	F.O.B.	Terms
------	----------	--------	-------

01/19/07

Due On Receipt

Purchase Order Number	Order Date	Sales Person	Our Order Number
-----------------------	------------	--------------	------------------

Quantity			Item Number	Description	Unit Price	Amount
Required	Shipped	B.O.				

1

December 2006 - Bookout of Natural Gas  
 (18,517 MMBTU)

118749.52

118749.52

Invoice subtotal

118749.52

Invoice total

118749.52

*01700023202080*

*Line 1/20/07  
 See Attached Invoice*

Thank You

*182*



**INVOICE**

**Invoice Number:** 29512  
**Invoice Month:** 12/2006  
**Invoice Date:** January 25, 2007  
**Invoice Due Date:** February 04, 2007  
**Contract Number:** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
01/10/2007	43344	GAS FIRM Natural Gas Fixed Sales # 43344 From 31-DEC-06 Through 31-DEC-06	(12,353)	MMBTU	\$6.4130	200612	\$79,219.79	USD
(SALES) SUB TOTAL:			(12,353)	MMBTU			\$79,219.79	
(GAS) SUB TOTAL:			(12,353)	MMBTU			\$79,219.79	

TOTAL: \$79,219.79

**Wiring Information:**

*Wire 1/30/07*

W.	Branch
Wire Ci:	
ABA #	
Accour	iany
Account Nt	
Transit Nt	
<b>Comments:</b>	<i>01 90800 232 12080</i>
Bank Number:	

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PEOPLES GAS SYSTEM

07-Mar-07

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2007  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS

DETERMINED IN February 2007

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	523,241.0	0.60261	\$315,311.30

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2007  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

02-Mar-07

DETERMINED IN February 2007

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	16,273.8	0.63700	\$10,366.41
2 Infinite Energy	11,793.8	0.63700	\$7,512.65
3 Mirabito Gas & Electric	26,131.8	0.63700	\$16,645.96
4 Southwest Natural Gas	0.1	0.63700	\$0.06
5 MX Energy	3,611.0	0.63700	\$2,300.21
6 PACIFIC SUMMIT	7,158.3	0.63700	\$4,559.84
7 <b>TOTAL</b>	<b>64,968.8</b>		<b>\$41,385.13</b>

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