



2007 MAR 29 AM 7:17

JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

DISTRIBUTION CENTER

March 26, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

ORIGINAL

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COMMISSION
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Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of February 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/scc
Enclosures

cc: Parties of record

DOCUMENT NUMBER - DATE
02685 MAR 29 08
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of February 2007 have been furnished to the following individuals by regular U.S. Mail this 26th day of March 2007.

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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 2007

ORIGINAL

CENTS/KWH

MWH

\$

	ACTUAL		ESTIMATED		DIFFERENCE		DIFFERENCE		ACTUAL ESTIMATED DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	109,666,881	(5.3)	115,841,533	(5.3)	(6,174,652)	(5.3)	2,665,744	6.2	4,1139	(0.4959)
2 SPENT NUCLEAR FUEL DISPOSAL COST	430,523	(3.7)	447,078	(3.7)	(16,555)	(3.7)	456,497	(6.0)	0,943	0.0003
3 COAL CAR INVESTMENT	62,570	(73.6)	237,330	(73.6)	(174,760)	(73.6)	0	0.0	0,000	0.0000
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	4.2	0	0.0	6,733	4.2	0	0.0	0,000	0.0000
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,485,921	4.2	3,354,842	4.2	141,079	4.2	0	0.0	0,000	0.0000
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0.0	0	0.0	0	0.0	0	0.0	0,000	0.0000
5 TOTAL COST OF GENERATED POWER	113,662,628	(5.2)	119,880,783	(5.2)	(6,218,155)	(5.2)	2,665,744	6.2	4,2638	(0.5109)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,182,495	(24.8)	13,545,079	(24.8)	(3,362,584)	(24.8)	373,028	(7.6)	2,7297	(0.6253)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0.0	0	0.0	0	0.0	0	0.0	0,000	0.0000
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,853,657	(8.7)	3,124,793	(8.7)	(271,136)	(8.7)	33,295	(13.2)	8,5709	0.4198
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0.0	0	0.0	0	0.0	0	0.0	0,000	0.0000
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0.0	0	0.0	0	0.0	0	0.0	0,000	0.0000
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,935,701	(10.9)	12,266,093	(10.9)	(1,330,392)	(10.9)	314,121	(11.4)	3,4814	0.0205
12 TOTAL COST OF PURCHASED POWER	23,971,853	(17.2)	28,935,965	(17.2)	(4,964,112)	(17.2)	720,444	(9.6)	3,3274	(0.3056)
13 TOTAL AVAILABLE MWH			3,386,188	2.4	3,307,235	2.4				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0.0	0	0.0	0	0.0	0	0.0	0,000	0.0000
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0.0	0	0.0	0	0.0	0	0.0	0,000	0.0000
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,877,670)	54.0	(2,518,836)	54.0	(1,358,834)	54.0	(79,018)	87.0	4,9073	(1.0535)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(882,032)	215.2	(279,871)	215.2	(602,161)	215.2	(42,257)	87.0	1,1162	(0.4539)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0.0	0	0.0	0	0.0	0	0.0	0,000	0.0000
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	(9,988,304)	1.3	(9,859,326)	1.3	(128,978)	1.3	(232,783)	15.3	4,2908	(0.5931)
17 FUEL COST OF STRATIFIED SALES	(14,748,006)	16.5	(12,658,033)	16.5	(2,089,973)	16.5	(311,802)	27.7	4,7299	(0.4550)
18 NET FUEL COST AND GAINS ON POWER SALES	122,886,475	(9.9)	136,158,715	(9.9)	(13,272,240)	(9.9)	3,075,928	0.4	3,9951	(0.4500)
19 NET INADVERTENT AND WHEELED INTERCHANGE			1,541		1,541		0			
20 TOTAL FUEL AND NET POWER TRANSACTIONS	(5,499,259)	(54.2)	(12,017,146)	(54.2)	6,517,887	(54.2)	137,650	(49.1)	(0,1845)	0.1987
21 NET UNBILLED COMPANY USE	782,407	46.7	533,415	46.7	248,992	46.7	(19,584)	63.2	0,2663	0.0170
23 T & D LOSSES	8,538,054	3.6	8,239,767	3.6	298,287	3.6	(213,713)	15.3	0,2865	0.0267
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	122,886,475	(9.8)	136,158,715	(9.8)	(13,272,240)	(9.8)	2,980,281	(5.0)	4,1233	0.2172
25 WHOLESAL KWH SALES (EXCLUDING STRATIFIED SALES)	(3,932,387)	(11.2)	(4,430,516)	(11.2)	498,149	(11.2)	(95,342)	(6.6)	4,1245	(0.2172)
26 JURISDICTIONAL KWH SALES	118,954,108	(9.7)	131,728,199	(9.7)	(12,774,091)	(9.7)	2,884,939	(4.9)	4,1233	(0.2184)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	119,137,297	(9.9)	132,231,401	(9.9)	(13,094,104)	(9.9)	2,884,939	(4.9)	4,1286	(0.2287)
28 PRIOR PERIOD TRUE-UP	(3,873,355)	0.0	(3,873,355)	0.0	0	0.0	2,884,939	(4.9)	(0,1343)	(0.0066)
28a MARKET PRICE TRUE-UP	0	0.0	0	0.0	0	0.0	2,884,939	(4.9)	0,0000	0.0000
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0.0	0	0.0	0	0.0	2,884,939	(4.9)	0,0000	0.0000
29 TOTAL JURISDICTIONAL FUEL COST	115,263,943	(10.2)	128,358,046	(10.2)	(13,094,104)	(10.2)	2,884,939	(4.9)	3,9953	(0.2353)
30 REVENUE TAX FACTOR									1,00072	0.0000
31 FUEL COST ADJUSTED FOR TAXES	(128,921)		(128,921)				3,034,034		3,9982	(0.2354)
32 GPIF									(0,0045)	(0.0003)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3,994	(0.236)

DOCUMENT NUMBER - DATE
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2007

	\$			MWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	201,975,646	241,688,689	(39,713,043) (16.4)	5,239,699	5,489,980	(250,281) (4.6)	3,8547	4,4024	(0,5477) (12.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	985,095	991,754	(6,659) (0.7)	1,044,528	1,055,057	(10,529) (1.0)	0,0943	0,0940	0,0003 0.0
3 COAL CAR INVESTMENT	152,291	474,140	(321,849) (67.9)	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	13,465	0	13,465 0.0	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	7,157,141	6,833,848	323,293 4.7	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0 0.0	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
5 TOTAL COST OF GENERATED POWER	210,283,639	249,988,431	(39,704,792) (15.9)	5,239,699	5,489,980	(250,281) (4.6)	4,0133	4,5535	(0,5402) (11.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	21,593,059	27,823,990	(6,230,931) (22.4)	790,276	840,165	(49,889) (5.9)	2,7323	3,3117	(0,5794) (17.5)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	0	0	0 0.0	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	6,137,836	6,858,095	(720,259) (10.5)	91,656	85,472	6,184 7.2	6,6866	8,0238	(1,3272) (16.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0 0.0	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0 0.0	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	23,892,754	25,810,619	(1,917,865) (7.4)	677,032	744,936	(67,904) (9.1)	3,5290	3,4648	0,0642 1.9
12 TOTAL COST OF PURCHASED POWER	51,623,649	60,492,704	(8,869,055) (14.7)	1,558,965	1,670,573	(111,608) (6.7)	3,3114	3,6211	(0,3097) (8.6)
13 TOTAL AVAILABLE MWH				6,798,664	7,160,553	(361,889) (5.1)			
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0 0.0	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0 0.0	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,946,365)	(6,796,263)	1,849,898 (27.2)	(105,587)	(108,350)	2,763 (2.6)	4,6846	6,2725	(1,5879) (25.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,127,252)	(755,140)	(372,112) 49.3	(105,587)	(108,350)	2,763 (2.6)	1,0676	0,9669	0,3707 53.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0 0.0	0	0	0 0.0	0,0000	0,0000	0,0000 0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	(18,617,477)	(18,604,136)	(13,341) 0.1	(451,155)	(397,194)	(53,961) 13.6	0,0000	0,0000	0,0000 0.0
17 FUEL COST OF STRATIFIED SALES	(24,691,094)	(26,155,529)	1,464,435 (5.6)	(556,742)	(605,544)	(51,198) 10.1	4,4349	5,1737	(0,7388) (14.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	237,216,193	284,325,605	(47,109,412) (16.6)	2,355	0	2,355 (6.2)	3,7989	4,2724	(0,4735) (11.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE									
20 TOTAL FUEL AND NET POWER TRANSACTIONS	237,216,193	284,325,605	(47,109,412) (16.6)	6,244,276	6,655,009	(410,733) (6.2)	3,7989	4,2724	(0,4735) (11.1)
21 NET UNBILLED	300,116	(10,713,937)	11,014,053 (102.8)	(7,900)	238,752	(246,652) (103.3)	0,0051	(0,1656)	0,1707 (103.1)
22 COMPANY USE	1,168,896	1,028,417	140,479 13.7	(30,769)	(24,000)	(6,768) 28.2	0,0200	0,0159	0,0041 25.8
23 T & D LOSSES	14,135,204	17,071,444	(2,936,240) (17.2)	(372,083)	(399,467)	27,384 (6.9)	0,2423	0,2538	(0,0215) (6.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	237,216,193	284,325,605	(47,109,412) (16.6)	5,833,524	6,470,294	(636,770) (9.8)	4,0664	4,3943	(0,3279) (7.5)
25 WHOLESAL KWH SALES (EXCLUDING STRATIFIED SALES)	(7,569,052)	(8,977,979)	1,409,926 (15.7)	(186,144)	(204,378)	18,234 (8.9)	4,0657	4,3928	(0,3271) (7.5)
26 JURISDICTIONAL KWH SALES	229,648,141	275,347,627	(45,699,485) (16.6)	5,647,380	6,265,916	(618,536) (9.9)	4,0665	4,3944	(0,3279) (7.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1,00154	230,254,182	276,398,454	(46,144,273) (16.7)	5,647,380	6,265,916	(618,536) (9.9)	4,0772	4,4112	(0,3340) (7.6)
28 PRIOR PERIOD TRUE-UP	(7,746,710)	(7,746,710)	0 0.0	5,647,380	6,265,916	(618,536) (9.9)	(0,1372)	(0,1236)	(0,0136) 11.0
28a MARKET PRICE TRUE-UP	0	0	0 0.0	5,647,380	6,265,916	(618,536) (9.9)	0,0000	0,0000	0,0000 0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0 0.0	5,647,380	6,265,916	(618,536) (9.9)	0,0000	0,0000	0,0000 0.0
29 TOTAL JURISDICTIONAL FUEL COST	222,507,472	268,652,744	(46,145,272) (17.2)	5,647,380	6,265,916	(618,536) (9.9)	3,9400	4,2876	(0,3476) (8.1)
30 REVENUE TAX FACTOR							1,00072	1,00072	0,0000 0.0
31 FUEL COST ADJUSTED FOR TAXES	(257,841)	(257,842)	1 (0.0)	5,647,380	6,265,916	(618,536) (9.9)	3,9428	4,2907	(0,3479) (8.1)
32 GPIF							(0,0046)	(0,0041)	(0,0005) 89.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH							3,938	4,287	(0,348) (8.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2007

	CURRENT MONTH			YEAR TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE PERCENT	ACTUAL	ESTIMATED	DIFFERENCE PERCENT
C. TRUE UP CALCULATION						
1. JURISDICTIONAL FUEL REVENUE	\$144,566,416	\$155,586,845	(\$11,020,429)	\$282,100,643	\$321,319,439	(\$39,218,797)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	(7.1)	0	0	(12.2)
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	7,746,710	7,746,710	0
2b. INCENTIVE PROVISION	128,921	128,921	(0)	257,841	257,842	(1)
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0	0	0
3. TOTAL JURISDICTIONAL FUEL REVENUE	148,568,692	159,589,121	(11,020,430)	290,105,194	329,323,991	(39,218,798)
4. ADJ. TOTAL FUEL & NET PWR TRNS (LINE A7)	122,886,475	136,158,715	(13,272,240)	237,216,193	284,325,605	(47,109,412)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.80	96.75	0.05	96.81	96.84	(0.03)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	119,137,297	132,231,401	(13,094,104)	230,254,182	276,399,454	(46,145,273)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	29,431,394	27,357,720	2,073,674	59,851,012	52,924,537	6,926,475
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	503,959	351,936	152,023	892,992	603,601	289,391
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	102,280,169	68,425,384	33,854,785	75,344,873	46,480,257	28,864,615
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	(7,746,710)	(7,746,710)	1
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	128,342,167	92,261,685	36,080,482	128,342,167	92,261,685	36,080,482
12. OTHER:						
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$128,342,167	92,261,685	36,080,482	\$128,342,167	92,261,685	36,080,482
D. INTEREST PROVISION						
1. BEGINNING TRUE UP (LINE C9)	\$102,280,169	N/A	--			
2. ENDING TRUE UP (LINES C7 + C8 + C10 + C12)	127,838,208	N/A	--			
3. TOTAL OF BEGINNING & ENDING TRUE UP	230,118,377	N/A	--			
4. AVERAGE TRUE UP (50% OF LINE D3)	115,059,188	N/A	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.260	N/A	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.260	N/A	--			
7. TOTAL (LINE D5 + LINE D6)	10.520	N/A	--			
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.260	N/A	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.438	N/A	--			
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$503,959	N/A	--			

NOT

APPLICABLE

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

02-2007
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	28,714,472	33,485,146	-4,770,674	-14.2%
2	LIGHT OIL	2,229,883	6,391,212	-4,161,329	-65.1%
3	COAL	36,639,542	35,007,030	1,632,512	4.7%
4	GAS	40,684,493	39,198,687	1,485,806	3.8%
5	NUCLEAR	1,398,490	1,759,458	-360,968	-20.5%
6					
7					
8	TOTAL (\$)	109,666,881	115,841,533	-6,174,652	-5.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	366,081	385,600	-19,519	-5.1%
10	LIGHT OIL	12,312	23,528	-11,216	-47.7%
11	COAL	1,187,077	1,127,950	59,127	5.2%
12	GAS	643,777	498,056	145,721	29.3%
13	NUCLEAR	456,497	475,615	-19,118	-4.0%
14					
15					
16	TOTAL (MWH)	2,665,744	2,510,749	154,995	6.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	558,173	622,014	-63,841	-10.3%
18	LIGHT OIL (BBL)	25,627	65,439	-39,812	-60.8%
19	COAL (TON)	460,972	441,452	19,520	4.4%
20	GAS (MCF)	4,844,438	4,095,924	748,514	18.3%
21	NUCLEAR (MMBTU)	4,676,388	4,846,994	-170,606	-3.5%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

02-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,686,010	4,049,304	-363,294	-9.0%
25	LIGHT OIL	149,009	379,288	-230,279	-60.7%
26	COAL	11,317,354	10,868,684	448,670	4.1%
27	GAS	4,983,428	4,095,924	887,504	21.7%
28	NUCLEAR	4,676,388	4,846,994	-170,606	-3.5%
29					
30					
31	TOTAL (MILLION BTU)	24,812,188	24,240,194	571,994	2.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	13.7	15.36	-1.6	-10.6%
33	LIGHT OIL	0.5	0.94	-0.5	-50.7%
34	COAL	44.5	44.92	-0.4	-0.9%
35	GAS	24.1	19.84	4.3	21.7%
36	NUCLEAR	17.1	18.94	-1.8	-9.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	51.44	53.83	-2.39	-4.4%
41	LIGHT OIL (\$/BBL)	87.01	97.67	-10.65	-10.9%
42	COAL (\$/TON)	79.48	79.30	0.18	0.2%
43	GAS (\$/MCF)	8.40	9.57	-1.17	-12.2%
44	NUCLEAR (\$/MBTU)	0.30	0.36	-0.06	-17.6%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	7.79	8.27	-0.48	-5.8%
48	LIGHT OIL	14.96	16.85	-1.89	-11.2%
49	COAL	3.24	3.22	0.02	0.5%
50	GAS	8.16	9.57	-1.41	-14.7%
51	NUCLEAR	0.30	0.36	-0.06	-17.6%
52					
53					
54	SYSTEM (\$/MBTU)	4.42	4.78	-0.36	-7.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,069	10,501	-432	-4.1%
56	LIGHT OIL	12,103	16,121	-4,018	-24.92%
57	COAL	9,534	9,636	-102	-1.1%
58	GAS	7,741	8,224	-483	-5.9%
59	NUCLEAR	10,244	10,191	53	0.5%
60					
61					
62	SYSTEM (BTU/KWH)	9,308	9,655	-347	-3.6%

PROGRESS ENERGY FLORIDA, INC.
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FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	7.84	8.68	-0.84	-9.7%
64 LIGHT OIL	18.11	27.16	-9.05	-33.3%
65 COAL	3.09	3.10	-0.02	-0.5%
66 GAS	6.32	7.87	-1.55	-19.7%
67 NUCLEAR	0.31	0.37	-0.06	-17.2%
68				
69				
70 SYSTEM (CENTS/KWH)	4.11	4.61	-0.50	-10.8%

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

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Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	498	140,305.00	42		9,903			210,777	6.584	1,389,501	10,799,434	7.697	51.075
		140,305.00		#6				301	5.795	1,387,757	10,765,391	7.673	113.103
		0		#2						1,744	34,044	0.000	
UNIT 2	507	132,231.00	39		10,176			202,099	6.641	1,345,615	10,372,483	7.844	51.075
		132,091.65		#6				1,372	1.032	1,342,131	10,322,164	7.814	7.246
		139.35		GS				357	5.795	1,416	9,941	7.134	113.101
		0		#2						2,069	40,377	0.000	
Barlow													
UNIT 1	121	10,141.00	12		10,606			16,274	6.581	107,554	859,227	8.473	52.365
		10,141.00		#6				79	5.794	107,096	852,189	8.403	89.076
		0		#2						458	7,037	0.000	
UNIT 2	119	8,448.00	11		10,501			13,481	6.581	88,716	705,934	8.356	52.365
		8,448.00		#6						88,716	705,934	8.356	
UNIT 3	204	74,017.00	54		9,998			111,796	6.581	740,014	5,883,130	7.948	52.365
		73,586.36		#6				4,172	1.032	735,708	5,854,207	7.956	6.933
		430.64		GS						4,306	28,924	6.717	
Crystal River 1 & 2													
UNIT 1	379	29,519.00	12		10,564			1,075	5.838	311,841	1,090,963	3.696	120.153
		0		#2						6,276	129,165	0.000	77.135
		29,519.00		CA				12,469	24.506	305,565	961,798	3.258	
UNIT 2	491	261,430.00	79		9,589			133	5.838	2,506,932	7,904,361	3.024	120.150
		0		#2						776	15,980	0.000	77.135
		261,430.00		CA				102,267	24.506	2,506,155	7,888,381	3.017	

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**02-2007
FINAL**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	449,266.00	93			9,460		1,197	5.838	4,250,077	13,999,861	3.116	114.422
		0					#2			6,988	136,963	0.000	80.261
UNIT 5	721	449,266.00	93			9,509	CA	172,722	24.566	4,243,089	13,862,898	3.086	114.421
		0					#2	1,139	5.838	4,269,195	14,056,792	3.131	80.261
		448,975.00					CA	173,514	24.566	4,262,545	13,926,465	3.102	80.261
Suwannee Plant													
UNIT 1	0	0.00	0					0	0.000	0	0	0.000	0.000
		0					#2	0	0.000	0	0	0.000	0.000
UNIT 2	31	1,955.00	9			12,737	#6	3,746	6.567	24,900	218,708	11.187	57.284
		1,955.00					#2	51	5.851	24,602	214,587	10.976	80.804
UNIT 3	0	0.00	0					0	0.000	0	0	0.000	0.000
		0					#2	0	0.000	0	0	0.000	0.000
TOTAL	3,793	1,556,287.00				9,660		15,034,345		65,890,892		4.234	
Nuclear													
Crystal River 3													
UNIT 3	794	456,497.00	86			10,245	NF	4,676,388	1.000	4,676,816	1,398,490	0.306	0.299
		0					#2	74	5.789	4,676,388	1,398,490	0.000	0.000
		0						428		0	0	0.000	0.000
TOTAL	794	456,497.00				10,245		4,676,816		1,398,490		0.306	
Gas Turbine													
Avon Park Peaker													
	50	1,151.00	3			5,835	#2	442	5.821	6,716	69,144	6.007	83.952
		440.91					GS	4,015	1.032	2,573	37,107	8.416	7.979
		710.09								4,143	32,037	4.512	
Bartow Peaker	130	793.00	1			22,994		18,234		197,893		24.955	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		432.07					#2	1,690	5.879	9,935	150,549	34.844	89.082
Bayboro Peaker	177	360.93					GS	8,042	1.032	8,299	47,344	13.117	5.887
		651.00	1			13,527	#2		5.832	8,806	139,359	21.407	92.291
Debary Peaker	646	651.00	1			13,665	GS	1,510	5.833	8,806	139,359	21.407	92.291
		3,440.00					#2	1,841	5.833	47,009	423,421	12.309	80.520
Higgins Peaker	84	785.87					GS	35,043	1.035	10,739	148,237	18.863	7.853
		2,654.13					#2		1.032	36,270	275,183	10.368	7.853
		293.00	1			17,468	GS	4,831	5.760	5,118	39,128	13.354	35.043
Hines Energy	1,660	7.58					#2	23	1.032	132	806	10.626	7.933
		285.42					GS	4,831	1.028	4,986	38,322	13.427	7.933
		519,277.00	47			7,233	#2	1,272	5.596	3,755,792	31,337,206	6.035	54.682
Intercession City Peaker	992	984.20					GS	3,646,570	1.028	7,118	69,556	7.067	8.575
		518,292.80					#2		5.803	3,748,674	31,267,651	6.033	8.575
		32,889.00	5			13,096	GS	10,553	1.029	430,713	3,980,972	12.104	82.315
		4,676.24					#2		5.803	61,240	868,668	18.576	8.668
		28,212.76					GS	359,060	1.029	369,473	3,112,304	11.032	8.668
Suwannee Peaker	157	2,198.00	2			14,055	#2	2,987	5.859	30,893	395,619	17.999	80.795
		1,245.14					GS	12,990	1.031	17,501	241,334	19.382	11.877
		952.86					#2		1.031	13,393	154,285	16.192	7.911
Tiger Bay Cogen	203	59,900.00	44			7,928	GS	460,615	1.031	474,894	3,643,907	6.083	7.911
		59,900.00					#2		5.843	474,894	3,643,907	6.083	7.911
Turner Peaker	128	367.00	0			14,376	#2	903	5.843	5,276	76,255	20.778	84.446
		367.00					GS	307,728	1.032	5,276	76,255	20.778	84.446
Univ of Florida Cogen	47	32,001.00	101			9,924	GS		1.032	317,575	2,074,595	6.483	6.742
		32,001.00								317,575	2,074,595	6.483	6.742
TOTAL	4,274	652,960.00				7,812				5,101,027	42,377,499	6.490	
SYSTEM TOTAL	8,861	2,665,744.00				9,308				24,812,188	109,666,881	4.114	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

02-2007
FINAL

	Actual	Estimated	Difference	Difference (%)
HEAVY OIL				
1 PURCHASES				
2 Units (BBL)	597,615	622,014	-24,399	-3.9%
3 Unit Cost (\$/BBL)	49.71	53.83	-4.12	-7.7%
4 Amount (\$)	29,710,032	33,485,146	-3,775,114	-11.3%
5 BURNED				
6 Units (BBL)	558,173	622,014	-63,841	-10.3%
7 Unit Cost (\$/BBL)	51.44	53.83	-2.39	-4.4%
8 Amount (\$)	28,714,472	33,485,146	-4,770,674	-14.2%
9 ADJUSTMENTS				
10 Units (BBL)	0			
11 Amount (\$)	-857			
12 ENDING INVENTORY				
13 Units (BBL)	1,023,759	1,100,000	-76,241	-6.9%
14 Unit Cost (\$/BBL)	49.61	53.83	-4.23	-7.9%
15 Amount (\$)	50,785,944	59,216,740	-8,430,796	-14.2%
16				
17 DAYS SUPPLY	51	53	-2	-3.8%
LIGHT OIL				
18 PURCHASES				
19 Units (BBL)	16,809	65,439	-48,630	-74.3%
20 Unit Cost (\$/BBL)	104.36	97.67	6.69	6.8%
21 Amount (\$)	1,754,126	6,391,212	-4,637,086	-72.6%
22 BURNED				
23 Units (BBL)	25,627	65,439	-39,812	-60.8%
24 Unit Cost (\$/BBL)	87.01	97.67	-10.65	-10.9%
25 Amount (\$)	2,229,883	6,391,212	-4,161,329	-65.1%
26 ADJUSTMENTS				
27 Units (BBL)	281			
28 Amount (\$)	-76,801			
29 ENDING INVENTORY				
30 Units (BBL)	923,321	883,900	39,421	4.5%
31 Unit Cost (\$/BBL)	81.00	97.67	-16.67	-17.1%
32 Amount (\$)	74,792,270	86,330,513	-11,538,243	-13.4%
33				
34 DAYS SUPPLY	1,008	405	603	148.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

02-2007
FINAL

	Actual	Estimated	Difference	Difference (%)
COAL				
35 PURCHASES				
36 Units (TON)	433,239	441,452	-8,213	-1.9%
37 Unit Cost (\$/TON)	81.36	79.30	2.06	2.6%
38 Amount (\$)	35,249,321	35,007,011	242,310	0.7%
39 BURNED				
40 Units (TON)	460,972	441,452	19,520	4.4%
41 Unit Cost (\$/TON)	79.48	79.30	0.18	0.2%
42 Amount (\$)	36,639,542	35,007,030	1,632,512	4.7%
43 ADJUSTMENTS				
44 Units (TON)	0			
45 Amount (\$)	-1,490			
46 ENDING INVENTORY				
47 Units (TON)	911,422	768,000	143,422	18.7%
48 Unit Cost (\$/TON)	80.34	79.30	1.04	1.3%
49 Amount (\$)	73,222,163	60,902,170	12,319,993	20.2%
50				
51 DAYS SUPPLY	55	52	3	5.8%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

02-2007
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	Actual	Estimated	Difference	Difference (%)
GAS				
66 BURNED				
67 Units (MCF)	4,844,438	4,095,924	748,514	18.3%
68 Unit Cost (\$/MCF)	8.40	9.57	-1.17	-12.2%
69 Amount (\$)	40,684,493	39,198,687	1,485,806	3.8%
NUCLEAR				
70 BURNED				
71 Units (MM BTU)	4,676,388	4,846,994	-170,606	-3.5%
72 Unit Cost (\$/MM BTU)	0.30	0.36	-0.06	-17.6%
73 Amount (\$)	1,398,490	1,759,458	-360,968	-20.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

FEBRUARY 2007

HEAVY OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
	(\$856.98)	Non recoverable expense of fuel additives.
0	(\$856.98)	TOTAL

LIGHT OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
(7)	(\$75.95)	Non recoverable expense of fuel additives.
288	\$0.00	Crystal River #3 Participant's share of light oil burned.
	(\$76,725.30)	Bartow Tank Bottom adjustment
281	(\$76,801.25)	TOTAL

COAL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
	(1,489.75)	Non recoverable expense of inspection reports.
0	(\$1,489.75)	TOTAL

**PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA**

01-2007 Thru 02-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)				
1 HEAVY OIL	45,471,915	68,239,572	-22,767,657	-33.4%
2 LIGHT OIL	3,649,491	9,959,061	-6,309,570	-63.4%
3 COAL	77,849,139	79,061,074	-1,211,935	-1.5%
4 GAS	71,388,133	80,525,976	-9,137,843	-11.3%
5 NUCLEAR	3,616,967	3,903,006	-286,039	-7.3%
6				
7				
8 TOTAL (\$)	201,975,646	241,688,689	-39,713,043	-16.4%
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL	593,975	796,592	-202,617	-25.4%
10 LIGHT OIL	19,958	39,867	-19,909	-49.9%
11 COAL	2,483,944	2,558,702	-74,758	-2.9%
12 GAS	1,097,294	1,039,762	57,532	5.5%
13 NUCLEAR	1,044,528	1,055,057	-10,529	-1.0%
14				
15				
16 TOTAL (MWH)	5,239,699	5,489,980	-250,281	-4.6%
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)	919,337	1,284,083	-364,746	-28.4%
18 LIGHT OIL (BBL)	39,596	103,860	-64,264	-61.9%
19 COAL (TON)	979,332	1,002,727	-23,395	-2.3%
20 GAS (MCF)	8,504,755	8,471,257	33,498	0.4%
21 NUCLEAR (MMBTU)	10,661,248	10,752,085	-90,837	-0.8%
22				
23				

**PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA**

01-2007 Thru 02-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,074,657	8,359,365	-2,284,708	-27.3%
25	LIGHT OIL	229,669	601,968	-372,299	-61.8%
26	COAL	23,936,507	24,736,223	-799,716	-3.2%
27	GAS	8,725,653	8,471,257	254,396	3.0%
28	NUCLEAR	10,661,248	10,752,085	-90,837	-0.8%
29					
30					
31	TOTAL (MILLION BTU)	49,627,734	52,920,898	-3,293,164	-6.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	11.3	14.51	-3.2	-21.9%
33	LIGHT OIL	0.4	0.73	-0.3	-47.5%
34	COAL	47.4	46.61	0.8	1.7%
35	GAS	20.9	18.94	2.0	10.6%
36	NUCLEAR	19.9	19.22	0.7	3.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 02-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	49.46	53.14	-3.68	-6.9%
41	LIGHT OIL (\$/BBL)	92.17	95.89	-3.72	-3.9%
42	COAL (\$/TON)	79.49	78.85	0.65	0.8%
43	GAS (\$/MCF)	8.39	9.51	-1.11	-11.7%
44	NUCLEAR (\$/MBTU)	0.34	0.36	-0.02	-6.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	7.49	8.16	-0.68	-8.3%
48	LIGHT OIL	15.89	16.54	-0.65	-4.0%
49	COAL	3.25	3.20	0.06	1.8%
50	GAS	8.18	9.51	-1.32	-13.9%
51	NUCLEAR	0.34	0.36	-0.02	-6.5%
52					
53					
54	SYSTEM (\$/MBTU)	4.07	4.57	-0.50	-10.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,227	10,494	-267	-2.5%
56	LIGHT OIL	11,508	15,099	-3,592	-23.79%
57	COAL	9,636	9,667	-31	-0.3%
58	GAS	7,952	8,147	-195	-2.4%
59	NUCLEAR	10,207	10,191	16	0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,471	9,640	-168	-1.7%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2007 Thru 02-2007
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	7.66	8.57	-0.91	-10.6%
64 LIGHT OIL	18.29	24.98	-6.69	-26.8%
65 COAL	3.13	3.09	0.04	1.4%
66 GAS	6.51	7.74	-1.24	-16.0%
67 NUCLEAR	0.35	0.37	-0.02	-6.4%
68				
69				
70 SYSTEM (CENTS/KWH)	3.85	4.40	-0.55	-12.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2007 Thru 02-2007
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	NET CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	498	235,532.00	33			10,103				2,379,691	17,712,789	7.520	
		235,448.38					#6	359,872	6.597	2,374,108	17,615,037	7.481	48.948
		83.62					GS	817	1.032	843	6,720	8.036	8.225
		0					#2	818	5.795	4,741	91,032	0.000	111.286
UNIT 2	507	191,081.00	27			10,196				1,948,243	14,572,755	7.626	
		190,133.33					#6	291,000	6.646	1,933,881	14,406,409	7.577	49.507
		947.67					GS	9,340	1.032	9,639	75,484	7.965	8.082
		0					#2	815	5.795	4,723	90,862	0.000	111.487
Barlow													
UNIT 1	121	18,810.00	11			10,686				201,012	1,533,197	8.151	
		18,810.00					#6	30,429	6.581	200,248	1,521,457	8.089	50.000
		0					#2	132	5.794	765	11,740	0.000	88.939
UNIT 2	119	16,919.00	10			10,834				183,302	1,385,509	8.189	
		16,919.00					#6	27,854	6.581	183,302	1,385,509	8.189	49.742
UNIT 3	204	135,827.00	47			10,323				1,402,171	10,639,012	7.833	
		131,598.22					#6	206,436	6.581	1,358,517	10,328,916	7.849	50.034
		4,228.78					GS	42,301	1.032	43,655	310,096	7.333	7.331
Crystal River 1 & 2													
UNIT 1	379	208,274.00	39			10,294				2,144,023	7,085,276	3.402	
		0					#2	2,272	5.807	13,194	281,915	0.000	124.082
		208,274.00					CA	87,000	24.492	2,130,830	6,803,360	3.267	78.200
UNIT 2	491	510,501.00	73			9,753				4,978,817	15,912,698	3.117	
		0					#2	1,025	5.787	5,932	129,810	0.000	126.644
		510,501.00					CA	202,991	24.498	4,972,886	15,782,888	3.092	77.752

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2007 Thru 02-2007
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	882,465.00	86			9,489	#2	4,273	5.835	8,373,946	27,896,157	3.161	113.904
		0					CA	341,899	24,420	24,932	486,710	0.000	80.168
UNIT 5	721	889,090.00	87			9,562	#2	3,107	5.835	8,501,907	27,409,448	3.106	113.966
		0					CA	347,442	24,418	18,130	354,092	0.000	80.167
		889,090.00								8,483,777	27,853,443	3.133	
Suwannee Plant													
UNIT 1	0	0.00	0				#2	0	0.000	0	0	0.000	
		0								0	0	0.000	
UNIT 2	31	1,955.00	4			12,737	#6	3,746	6.567	24,900	218,708	11.187	57.284
		1,955.00					#2	51	5.851	24,602	214,587	10.976	80.804
		0								298	4,121	0.000	
UNIT 3	0	0.00	0				#2	0	0.000	0	0	0.000	
		0								0	0	0.000	
TOTAL	3,793	3,090,454.00				9,752				30,138,015	125,163,635	4.050	
Nuclear													
Crystal River 3													
UNIT 3	794	1,044,528.00	93			10,207	NF	10,661,248	1.000	10,661,795	3,616,967	0.346	0.339
		0					#2	94	5.823	547	0	0.000	0.000
		0											
TOTAL	794	1,044,528.00				10,207				10,661,795	3,616,967	0.346	
Gas Turbine													
Avon Park Peaker													
	39	1,186.00	2			6,174	#2	442	5.821	7,322	75,379	6.356	83.952
		416.73					GS	4,602	1.032	2,573	37,107	8.904	8.316
		769.27								4,749	38,272	4.975	
Bartow Peaker	195	1,470.00	1			19,402				28,520	296,665	20.181	

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

01-2007 Thru 02-2007
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
		673.88					#2	2,224	5.879	13,074	197,926	29.371	88.996
		796.12					GS	14,967	1.032	15,446	98,739	12.403	6.597
Bayboro Peaker	189	988.00	0			13,687				13,522	215,149	21.776	
		988.00					#2	2,323	5.821	13,522	215,149	21.776	92.617
Debary Peaker	443	7,153.00	1			13,828				98,915	807,483	11.289	
		776.59					#2	1,841	5.833	10,739	148,237	19.088	80.520
		6,376.41					GS	85,194	1.035	88,176	659,245	10.339	7.738
Higgins Peaker	91	436.00	0			18,442				8,041	59,754	13.705	
		18.43					#2	59	5.760	340	2,067	11.216	35.034
		417.57					GS	7,462	1.032	7,701	57,687	13.815	7.731
Hines Energy	1,645	850,806.00	37			7,278				6,191,790	52,142,475	6.129	
		1,764.04					#2	2,294	5.596	12,838	125,441	7.111	54.682
		849,041.96					GS	6,033,877	1.024	6,178,952	52,017,034	6.127	8.621
Intercession City Peaker	946	71,481.00	5			13,077				934,776	8,303,064	11.616	
		5,480.04					#2	12,353	5.801	71,664	1,025,772	18.718	83.038
		66,000.96					GS	839,254	1.028	863,112	7,277,292	11.026	8.671
Rio Pinar Peaker	15	12.00	0			18,450				221	3,127	26.058	
		12.00					#2	38	5.826	221	3,127	26.058	82.289
Suwannee Peaker	165	4,587.00	2			14,275				65,478	615,755	13.424	
		1,529.73					#2	3,727	5.859	21,836	300,065	19.615	80.511
		3,057.27					GS	42,329	1.031	43,641	315,690	10.326	7.458
Tiger Bay Cogen	209	98,490.00	33			8,138				801,505	6,152,311	6.247	
		98,490.00					GS	777,098	1.031	801,505	6,152,311	6.247	7.917
Turner Peaker	147	617.00	0			15,559				9,600	138,478	22.444	
		617.00					#2	1,643	5.843	9,600	138,478	22.444	84.284
Univ of Florida Cogen	48	67,491.00	100			9,901				668,234	4,385,406	6.498	
		0.00					#2	0	0.000	0	5,843	0.000	0.000
		67,491.00					GS	647,514	1.032	668,234	4,379,563	6.489	6.764
TOTAL	4,131	1,104,717.00				7,991				8,827,924	73,195,044	6.626	
SYSTEM TOTAL	8,718	5,239,699.00				9,471				49,627,734	201,975,646	3.855	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 02-2007
FINAL

	Actual	Estimated	Difference	Difference (%)
HEAVY OIL				
1 PURCHASES				
2 Units (BBL)	940,963	1,284,083	-343,120	-26.7%
3 Unit Cost (\$/BBL)	52.92	53.14	-0.22	-0.4%
4 Amount (\$)	49,793,891	68,239,572	-18,445,681	-27.0%
5 BURNED				
6 Units (BBL)	919,337	1,284,083	-364,746	-28.4%
7 Unit Cost (\$/BBL)	49.46	53.14	-3.68	-6.9%
8 Amount (\$)	45,471,915	68,239,572	-22,767,657	-33.4%
9 ADJUSTMENTS				
10 Units (BBL)	0			
11 Amount (\$)	-1,550			
12 ENDING INVENTORY				
13 Units (BBL)	1,023,759	1,100,000	-76,241	-6.9%
14 Unit Cost (\$/BBL)	49.61	53.83	-4.23	-7.9%
15 Amount (\$)	50,785,944	59,216,740	-8,430,796	-14.2%
16				
17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 PURCHASES				
19 Units (BBL)	16,750	103,860	-87,110	-83.9%
20 Unit Cost (\$/BBL)	134.43	95.89	38.54	40.2%
21 Amount (\$)	2,251,721	9,959,061	-7,707,340	-77.4%
22 BURNED				
23 Units (BBL)	39,596	103,860	-64,264	-61.9%
24 Unit Cost (\$/BBL)	92.17	95.89	-3.72	-3.9%
25 Amount (\$)	3,649,491	9,959,061	-6,309,570	-63.4%
26 ADJUSTMENTS				
27 Units (BBL)	279			
28 Amount (\$)	-76,843			
29 ENDING INVENTORY				
30 Units (BBL)	923,321	883,900	39,421	4.5%
31 Unit Cost (\$/BBL)	81.00	97.67	-16.67	-17.1%
32 Amount (\$)	74,792,270	86,330,513	-11,538,243	-13.4%
33				
34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

	Actual	Estimated	Difference	Difference (%)
COAL				
35 PURCHASES				
36 Units (TON)	883,276	1,002,727	-119,451	-11.9%
37 Unit Cost (\$/TON)	78.64	78.85	-0.20	-0.3%
38 Amount (\$)	69,461,778	79,061,037	-9,599,259	-12.1%
39 BURNED				
40 Units (TON)	979,332	1,002,727	-23,395	-2.3%
41 Unit Cost (\$/TON)	79.49	78.85	0.65	0.8%
42 Amount (\$)	77,849,139	79,061,074	-1,211,935	-1.5%
43 ADJUSTMENTS				
44 Units (TON)	0			
45 Amount (\$)	-3,551			
46 ENDING INVENTORY				
47 Units (TON)	911,422	768,000	143,422	18.7%
48 Unit Cost (\$/TON)	80.34	79.30	1.04	1.3%
49 Amount (\$)	73,222,163	60,902,170	12,319,993	20.2%
50				
51 DAYS SUPPLY	0	0	0	0.0%
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
OTHER				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 02-2007
FINAL

	Actual	Estimated	Difference	Difference (%)
GAS				
66 BURNED				
67 Units (MCF)	8,504,755	8,471,257	33,498	0.4%
68 Unit Cost (\$/MCF)	8.39	9.51	-1.11	-11.7%
69 Amount (\$)	71,388,133	80,525,976	-9,137,843	-11.3%
NUCLEAR				
70 BURNED				
71 Units (MM BTU)	10,661,248	10,752,085	-90,837	-0.8%
72 Unit Cost (\$/MM BTU)	0.34	0.36	-0.02	-6.5%
73 Amount (\$)	3,616,967	3,903,006	-286,039	-7.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
February 2007

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		42,257		42,257	5.961	6.623	2,518,836.00	2,798,707.00	279,871.00
ACTUAL									
Alabama Electric Cooperative, Inc	Schedule OS	400		400	3.384	5.132	13,536.00	20,526.17	6,990.17
Cargill Power Markets, LLC	EEl	6,328		6,328	5.977	6.676	378,211.33	422,454.83	44,243.50
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	7,781.76	7,781.76	0.00
City of New Smyrna Beach, FL	Schedule OS	349		349	5.843	6.180	20,390.98	21,566.49	1,175.51
City of Tallahassee, FL	Schedule OS	75		75	2.612	6.964	1,958.75	5,223.25	3,264.50
Cobb Electric Membership Corp.	EEl	24,725		24,725	4.801	6.187	1,187,131.06	1,529,833.67	342,702.61
Florida Municipal Power Agency	CR-1	385		385	6.258	8.395	24,094.85	32,319.30	8,224.45
Florida Power & Light Company	CR-1	50		50	6.633	8.689	3,316.50	4,344.50	1,028.00
Fortice Energy Management	Schedule OS	250		250	4.757	7.184	11,893.50	17,960.50	6,067.00
Oglethorpe Power Corp.	EEl	50		50	6.715	8.841	3,357.50	4,320.50	963.00
Pennsylvania-New Jersey-Maryland Int.	MR1	20,483		20,483	5.287	5.685	1,082,943.00	1,164,440.24	81,497.24
Reedy Creek Improvement District	Schedule OS	515		515	2.582	3.838	13,298.45	19,765.25	6,466.80
Seminole Electric Cooperative, Inc	CR-1	495		495	5.850	5.196	28,958.15	25,718.20	(3,239.95)
Seminole Electric Cooperative, Inc.	Load Following	2,516		2,516	4.785	4.785	120,418.42	120,418.42	0.00
Southern Company Services, Inc	MR1	3,200		3,200	6.194	8.426	198,208.00	269,617.33	71,409.33
Tampa Electric Company	CR-1	5,925		5,925	4.063	5.661	240,705.00	335,403.00	94,698.00
Tampa Electric Company	Schedule J	355		355	7.695	11.844	27,316.80	42,046.05	14,729.25
Tennessee Valley Authority	MR1	10,433		10,433	3.753	5.411	391,601.52	564,517.30	172,915.78
The Energy Authority, Inc.	Contract	1,173		1,173	5.167	7.365	60,611.18	86,387.56	25,776.38
The Energy Authority, Inc.	EEl	1,311		1,311	4.724	5.713	61,937.25	74,899.10	12,961.85
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	(9,841.51)	(9,841.51)
Subtotal - Gain on Other Power Sales		79,018		79,018	4.907	6.024	3,877,670.00	4,759,701.91	882,031.91
CURRENT MONTH TOTAL		79,018		79,018	4.907	6.024	3,877,670.00	4,759,701.91	882,031.91
DIFFERENCE		36,761		36,761	(1.054)	(0.599)	1,358,834.00	1,960,994.91	602,160.91
DIFFERENCE %		86.99		86.99	(17.68)	(9.05)	53.95	70.07	215.16
CUMULATIVE ACTUAL		105,587		105,587	4.685	5.752	4,946,364.84	6,073,616.64	1,127,251.80
CUMULATIVE ESTIMATED		108,350		108,350	6.272	6.969	6,796,253.00	7,551,393.00	755,140.00
DIFFERENCE		(2,763)		(2,763)	(1.587)	(1.217)	(1,849,888.16)	(1,477,776.36)	372,111.80
DIFFERENCE %		(2.55)		(2.55)	(25.30)	(17.46)	(27.22)	(19.57)	49.28

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
FEBRUARY, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		403,730			403,730	3.355	3.355	13,545,079.00	13,545,079.00
ACTUAL									
Central Power & Lime	NonEconomy	85,588			85,588	3.232	3.232	2,766,204.16	2,766,204.16
Fortice Energy Managt	NonEconomy	0			0	0.000	0.000	0.00	0.00
Glades	Firm	22			22	10.905	10.905	2,399.17	2,399.17
Reliant Energy Florida,	TOLL	2,528			2,528	5.351	5.351	135,278.33	135,278.33
Southern Company Se	Southern UPS	252,120			252,120	2.014	2.014	5,077,696.80	5,077,696.80
Tampa Electric Compe	TECO AR1	31,570			31,570	5.788	5.788	1,827,418.30	1,827,418.30
The Energy Authority, I	NonEconomy	1,200			1,200	14.437	14.437	173,238.00	173,238.00
ADJUSTMENTS									
Tampa Electric Compe	TECO AR1	0			0	0.000	0.000	73,338.00	73,338.00
Reliant Energy Florida,	TOLL	0			0	0.000	0.000	48,420.80	48,420.80
Southern Company Se	Southern UPS	0			0	0.000	0.000	78,501.41	78,501.41
CURRENT MONTH TOTAL		373,028			373,028	2.730	2.730	10,182,494.97	10,182,494.97
DIFFERENCE		-30,702			-30,702	(0.625)	(0.625)	(3,362,584.03)	(3,362,584.03)
DIFFERENCE %		(7.6)			(7.6)	(18.6)	(18.6)	(24.8)	(24.8)
CUMULATIVE ACTUAL		790,276			790,276	2.732	2.732	21,593,058.68	21,593,058.68
CUMULATIVE ESTIMATED		840,165			840,165	3.312	3.312	27,823,990.00	27,823,990.00
DIFFERENCE		-49,889			-49,889	(0.579)	(0.579)	(6,230,931.32)	(6,230,931.32)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A&

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		354,420	0	0	354,420	3.461	3.461	12,266,093.00
ACTUAL								
Auburndale Power I CO-GEN		2,804			2,804	4.020	4.020	112,714.37
ADJ		0			0			(19,754.94)
Auburndale Power I CO-GEN		7,017			7,017	2.579	2.579	180,967.14
ADJ		0			0			1,079.43
Auburndale Power I CO-GEN		47,129			47,129	4.023	4.023	1,896,007.72
ADJ		0			0			(12,442.57)
Bay County (BAYCI) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			4,595.70
Cargill Fertilizer, Inc CO-GEN		3,982			3,982	2.568	2.568	102,257.76
ADJ		0			0			959.14
Central Power & Ltr CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRI) CO-GEN		26			26	4.152	4.152	1,069.56
ADJ		4			4			143.42
Jefferson Power Ltr CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKC) CO-GEN		7,613			7,613	2.631	2.631	200,298.03
ADJ		0			0			1,184.54
Lake Cogen Limited CO-GEN		33,188			33,188	4.333	4.333	1,438,036.04
ADJ		0			0			(17,768.58)
Metro-Dade County CO-GEN		23,327			23,327	3.891	3.891	907,653.57
ADJ		0			0			(1,481.43)
Metro-Dade County CO-GEN		104			104	3.540	3.540	3,681.60
ADJ		0			0			(3,810.61)
Orange Cogen (OR) CO-GEN		4,328			4,328	4.017	4.017	173,855.76
ADJ		0			0			(36,387.94)
Orange Cogen (OR) CO-GEN		15,538			15,538	3.075	3.075	477,793.50
ADJ		0			0			(55,722.92)
Orlando Cogen Lim CO-GEN		52,753			52,753	4.101	4.101	2,163,400.53
ADJ		-1,320			-1,320			(54,558.73)
Orlando Cogen Lim CO-GEN		546			546	3.966	3.966	21,654.36
ADJ		0			0			(6,394.48)
Pasco Cogen Limited CO-GEN		38,468			38,468	3.256	3.256	1,252,518.08
ADJ		0			0			15,812.58
Pasco County Reso CO-GEN		9,256			9,256	2.631	2.631	243,525.36
ADJ		0			0			2,275.67
PCS Phosphate (O) CO-GEN		69			69	4.349	4.349	3,013.42
ADJ		72			72			3,179.92
PCS Phosphate (O) CO-GEN		51			51	3.182	3.182	1,635.55
ADJ		15			15			513.79
Perpetual Energy (F) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Ref CO-GEN		33,110			33,110	2.631	2.631	871,124.10
ADJ		0			0			4,706.98
Polk Power Partner CO-GEN		15,381			15,381	2.455	2.455	377,612.39
ADJ		0			0			(82,225.57)
Polk Power Partner CO-GEN		5,982			5,982	2.545	2.545	152,232.74
ADJ		0			0			(31,571.50)
St. Joe Forest Prod CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (T) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridgt CO-GEN		13,110			13,110	4.390	4.390	575,529.00
ADJ		0			0			7,601.42
Jefferson Power Ltr CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LI CO-GEN		1,568			1,568	3.810	3.810	59,740.80
ADJ		0			0			(553.59)
CURRENT MONTH TOTAL		314,121			314,121	3.481	3.481	10,935,701.11
DIFFERENCE		-40,299			-40,299	0.020	0.020	(1,330,391.89)
DIFFERENCE %		(11.4)			(11.4)	0.6	0.6	(10.8)
CUMULATIVE ACTUAL		677,032			677,032	3.529	3.529	23,892,754.19
CUMULATIVE ESTIMATED		744,936			744,936	3.465	3.465	25,810,619.00
CUMULATIVE DIFFERENCE		-67,904			-67,904	0.064	0.064	(1,917,864.81)
CUMULATIVE DIFFERENCE %		(9.1)			(9.1)	1.9	1.9	(7.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
FEBRUARY 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		38,336	8.151	3,124,793.00	16.354	6,269,502.00	3,144,709.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	3,996	5.218	208,504.44	5.218	208,504.44	0.00
Seminole	Load Following	4,671	4.186	195,532.58	4.186	195,532.58	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Service	EEl	205	5.768	11,825.00	10.603	21,736.56	9,911.56
Cargill Power Markets	EEl	640	5.300	33,920.00	4.152	26,573.70	(7,346.30)
Carolina Power	Light 1 Transmission Purchase	0	0.000	6,384.00	0.000	0.00	(6,384.00)
City of Chattahoochee	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	11,716.96	0.000	0.00	(11,716.96)
Cobb Electric Member	EEl	10,429	5.572	581,155.00	6.756	704,580.27	123,425.27
Duke Electric Transmis	Transmission Purchase	0	0.000	60,797.94	0.000	0.00	(60,797.94)
Florida Power & Light 1	Schedule OS	5,850	10.046	587,700.00	10.809	632,304.50	44,604.50
Florida Power & Light 1	Transmission Purchase	0	0.000	2,930.62	0.000	0.00	(2,930.62)
Fortice Energy Managi	Schedule OS	3,790	14.906	564,932.00	12.981	491,966.80	(72,965.20)
Georgia Transmission	Transmission Purchase	0	0.000	19,792.85	0.000	0.00	(19,792.85)
Jacksonville Electric A	Transmission Purchase	0	0.000	149,442.48	0.000	0.00	(149,442.48)
Reedy Creek Improver	Schedule OS	170	8.400	14,280.00	12.926	21,973.35	7,693.35
Seminole Electric Coop	Transmission Purchase	0	0.000	69,245.00	0.000	0.00	(69,245.00)
Southern Company Se	MR1	2,574	7.063	181,796.00	8.415	216,595.56	34,799.56
Southern Company Se	Transmission Purchase	0	0.000	90,441.28	0.000	0.00	(90,441.28)
The Energy Authority, I	EEl	295	6.937	20,465.00	7.810	23,038.90	2,573.90
Williams Energy Marke	EEl	675	6.356	42,900.00	7.275	49,104.36	6,204.36
ADJUSTMENTS							
City of Chattahoochee	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(112.56)	0.000	0.00	112.56
Florida Municipal Powe	CR-1	100	6.500	6,500.00	0.000	0.00	(6,500.00)
Florida Power & Light 1	Transmission Purchase	0	0.000	(1,417.00)	0.000	0.00	1,417.00
Fortice Energy Managi	Schedule OS	-100	6.500	(6,500.00)	(0.000)	0.00	6,500.00
Georgia Transmission	Transmission Purchase	0	0.000	(18.78)	0.000	0.00	18.78
Jacksonville Electric A	Transmission Purchase	0	0.000	277.40	0.000	0.00	(277.40)
Pennsylvania-New Jen	Transmission Purchase	0	0.000	181.14	0.000	0.00	(181.14)
Southern Company Se	Transmission Purchase	0	0.000	987.60	0.000	0.00	(987.60)
Tampa Electric Compa	Transmission Purchase	0	0.000	(1.62)	0.000	0.00	1.62
SubTotal - Energy Purchases (Non-Broker)		33,295	6.571	2,853,657.33	7.785	2,591,911.06	(261,746.27)
CURRENT MONTH TOTAL		33,295	6.571	2,853,657.33	7.785	2,591,911.06	(261,746.27)
DIFFERENCE		-5,041	0.420	(271,135.67)	(8,569)	(3,677,990.94)	(3,406,455.27)
DIFFERENCE %		(13.1)	5.2	(8.7)	(52.4)	(58.7)	(108.3)
CUMULATIVE ACTUAL		91,656	6.697	6,137,835.96	6.584	6,034,778.64	(103,057.32)
CUMULATIVE ESTIMATED		85,472	8.024	6,858,095.00	14.840	12,983,811.00	5,825,716.00
DIFFERENCE		6,184	(1,327)	(720,259.04)	(8,256)	(6,849,032.36)	(5,928,773.32)
DIFFERENCE %		7.2	(16.5)	(10.5)	(55.6)	(52.4)	(101.77)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	Month												YTD				
				JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC					
1 Auburndale Power Partners, L.P. (AUBRDLFC)	OF	17.00	1/1/95 - 12/31/13	535,840	603,840	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,139,680
2 Auburndale Power Partners, L.P. (AUBSET)	OF	114.18	8/1/94 - 12/31/13	2,548,254	2,810,603	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,358,857
3 Bay County (BAYCOUNT)	OF	11.00	1/1/95 - 12/31/06	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Carhill Fertilizer, Inc. (CARHILLF)	OF	15.00	9/1/92 - 12/31/07	528,300	582,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,110,300
5 Jefferson Power, L.C. (JEFFPOWER)	OF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	OF	12.75	1/1/95 - 6/30/14	502,478	568,228	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,068,705
7 Lake County (LAKROBER)	OF	110.00	7/4/83 - 7/31/13	2,864,651	2,934,217	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,798,867
8 Metro-Dade County (METRODADE)	OF	43.00	11/1/91 - 11/30/13	959,080	1,031,340	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,091,200
9 Orange Cogen (ORANGECO)	OF	79.20	7/1/95 - 12/31/23	2,276,516	2,502,888	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,779,505
10 Orlando Cogen Limited (ORLACOGU)	OF	79.20	9/1/93 - 12/31/23	2,032,631	2,241,015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,273,645
11 Pasco Cogen Limited (PASCOGUL)	OF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,505	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,651,889
12 Pasco County Resource Recovery (PASCOUNT)	OF	23.00	1/1/95 - 12/31/24	906,430	1,021,430	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,927,860
13 Pinellas County Resource Recovery (PINCOUNT)	OF	54.75	1/1/95 - 12/31/24	2,157,638	2,431,448	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,589,145
14 Polk Power Partners, L.P. (MULBERRY)	OF	79.20	8/1/94 - 8/9/24	2,775,626	3,059,028	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,834,654
15 Polk Power Partners, L.P. (ROYSTER)	OF	30.80	8/1/94 - 8/9/09	1,057,308	1,165,562	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,222,871
16 U.S. Agr-Chemicals (AGRICHEM)	OF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	OF	39.60	8/1/94 - 12/31/23	800,946	800,946	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,601,892
18 UPS Purchase (41.4 total mw) - Southern	Other	414	7/1/98 - 5/31/10	4,989,449	4,989,915	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9,879,364
19 Incremental Security	Other			13,977	72,049	0	0	0	0	0	0	0	0	0	0	0	0	0	0	86,026
20 TECO Power Purchase (70 mw)	Other	70	3/20/93 - 2/28/11	659,767	659,767	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,319,534
21 Retail Wheeling	Other			(51,197)	(201,993)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(253,191)
SUBTOTAL				28,719,698	30,552,106	0	0	0	0	0	0	0	0	0	0	0	0	0	0	59,271,804

Confidential Capacity Contracts (Aggregated):
 TOTAL

32,361,467	34,193,456	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	66,554,923
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