

ORIGINAL

PROGRESS ENERGY FLORIDA

DOCKET NO. 070001-EI

GPIF Reward/Penalty Amount for
January through December 2006

DIRECT TESTIMONY OF ROBERT M. OLIVER

1 Q. Please state your name and business address.

2 A. My name is Robert M. Oliver. My business address is 410 South Wilmington
3 Street, Raleigh, North Carolina, 27601.

4

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Progress Energy Carolinas as Manager of Portfolio
7 Management.

8

9 Q. Describe your responsibilities as Manager of Portfolio Management.

10 A. As Manager of Portfolio Management, I am responsible for managing the
11 development and application of the model, analysis and data used for the short
12 term generation planning. As relates to this process, my duties include
13 responsibility for the preparation of the information and material required by the
14 Commission's GPIF True-Up and Targets mechanisms.

15

16 Q. What is the purpose of your testimony?

CMP _____
COM 5 _____
CTR Org _____
ECR 1 _____
GCL _____
OPC _____
RCA 1 _____
SCR _____
SGA _____
SEC _____
OTH _____

DOCUMENT NUMBER-DATE

02799 APR-26

EPSC-COMMISSION OF ENERGY

1 A. The purpose of my testimony is to describe the calculation of PEF's GPIF
2 reward/penalty amount for the period of January through December 2006. This
3 calculation was based on a comparison of the actual performance of PEF's
4 twelve GPIF generating units for this period against the approved targets set for
5 these units prior to the actual performance period.

6

7 **Q. Do you have an exhibit to your testimony in this proceeding?**

8 A. Yes, I am sponsoring Exhibit No. _____ (RMO-1T), which consists of the
9 schedules required by the GPIF Implementation Manual to support the
10 development of the incentive amount. This 34-page exhibit is attached to my
11 prepared testimony and includes as its first page an index to the contents of the
12 exhibit.

13

14 **Q. What GPIF incentive amount have you calculated for this period?**

15 A. I have calculated PEF's GPIF incentive amount to be a reward of \$607,201.
16 This amount was developed in a manner consistent with the GPIF
17 Implementation Manual. Page 2 of my exhibit shows the system GPIF points and
18 the corresponding reward. The summary of weighted incentive points earned by
19 each individual unit can be found on page 4 of my exhibit.

20

21 **Q. How were the incentive points for equivalent availability and heat rate
22 calculated for the individual GPIF units?**

23 A. The calculation of incentive points was made by comparing the adjusted actual
24 performance data for equivalent availability and heat rate to the target
25 performance indicators for each unit. This comparison is shown on each unit's

1 Generating Performance Incentive Points Table found on pages 9 through 20 of
2 my exhibit.

3

4 **Q. Why is it necessary to make adjustments to the actual performance data**
5 **for comparison with the targets?**

6 A. Adjustments to the actual equivalent availability and heat rate data are necessary
7 to allow their comparison with the "target" Point Tables exactly as approved by
8 the Commission prior to the period. These adjustments are described in the
9 Implementation Manual and are further explained by a Staff memorandum, dated
10 October 23, 1981, directed to the GPIF utilities. The adjustments to actual
11 equivalent availability concern primarily the differences between target and
12 actual planned outage hours, and are shown on page 7 of my exhibit. The heat
13 rate adjustments concern the differences between the target and actual Net
14 Output Factor (NOF), and are shown on page 8. The methodology for both the
15 equivalent availability and heat rate adjustments are explained in the Staff
16 memorandum.

17

18 **Q. Have you provided the as-worked planned outage schedules for PEF's**
19 **GPIF units to support your adjustments to actual equivalent availability?**

20 A. Yes. Page 33 of my exhibit summarizes the planned outages experienced by
21 PEF's GPIF units during the period. Page 34 presents an as-worked schedule
22 for each individual planned outage.

1 Q. Does this conclude your testimony?

2 A. Yes.

GPIF REWARD/PENALTY SCHEDULES

<u>Description</u>	<u>Sheet</u>
Index	1
Reward/Penalty Table (Actual)	2
Calculation of Maximum Incentive Dollars (Actual)	3
Calculation of System Actual GPIF Points	4
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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ACTUAL

Progress Energy Florida
January 2006 - December 2006

Generating Performance Incentive Points (GPIF)	Fuel Savings/Loss (\$)	Generating Performance Incentive Factor (\$)
10	\$ 95,865,141	\$ 10,397,272
9	\$ 86,278,627	\$ 9,357,545
8	\$ 76,692,113	\$ 8,317,818
7	\$ 67,105,599	\$ 7,278,091
6	\$ 57,519,085	\$ 6,238,363
5	\$ 47,932,571	\$ 5,198,636
4	\$ 38,346,057	\$ 4,158,909
3	\$ 28,759,542	\$ 3,119,182
2	\$ 19,173,028	\$ 2,079,454
1	\$ 9,586,514	\$ 1,039,727
**** 0.584	\$ 5,598,524	\$ 607,201
0	\$ -	\$ -
-1	\$ (7,197,314)	\$ (1,039,727)
-2	\$ (14,394,628)	\$ (2,079,454)
-3	\$ (21,591,942)	\$ (3,119,182)
-4	\$ (28,789,257)	\$ (4,158,909)
-5	\$ (35,986,571)	\$ (5,198,636)
-6	\$ (43,183,885)	\$ (6,238,363)
-7	\$ (50,381,199)	\$ (7,278,091)
-8	\$ (57,578,513)	\$ (8,317,818)
-9	\$ (64,775,827)	\$ (9,357,545)
-10	\$ (71,973,141)	\$ (10,397,272)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

Progress Energy Florida
January 2006 - December 2006

1	Beginning of period balance of common equity	\$ 2,594,524,998	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2006	\$ 2,619,757,000	
3	Month of FEBRUARY 2006	\$ 2,639,524,000	
4	Month of MARCH 2006	\$ 2,589,751,000	
5	Month of APRIL 2006	\$ 2,610,451,000	
6	Month of MAY 2006	\$ 2,583,701,000	
7	Month of JUNE 2006	\$ 2,617,539,000	
8	Month of JULY 2006	\$ 2,660,531,000	
9	Month of AUGUST 2006	\$ 2,650,190,000	
10	Month of SEPTEMBER 2006	\$ 2,683,487,000	
11	Month of OCTOBER 2006	\$ 2,710,362,000	
12	Month of NOVEMBER 2006	\$ 2,669,909,000	
13	Month of DECEMBER 2006	\$ 2,688,815,000	
14	Average common equity for the period	\$ 2,639,887,846	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	61.3808%	
17	Maximum allowed incentive dollars	\$ 10,752,091	
18	Jurisdictional Sales *	39,431,838 MWH	
19	Total Sales *	40,778,292 MWH	
20	Jurisdictional Separation Factor	96.7000%	
21	Maximum allowed jurisdictional incentive dollars	\$ 10,397,272	
*	Net sales (Sales - Interruptible)		

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF SYSTEM ACTUAL GPIF POINTS

Progress Energy Florida
January 2006 - December 2006

<u>Plant/Unit</u>	<u>Performance Indicator</u> <u>EAF or ANOHR</u>	<u>Weighting</u> <u>Factor %</u>	<u>Unit</u> <u>Points</u>	<u>Weighted</u> <u>Unit Points</u>
Anclote 1	EAF	3.48	8.023	0.279
	ANOHR	4.87	0.000	0.000
Anclote 2	EAF	1.55	3.221	0.050
	ANOHR	2.71	0.000	0.000
Bartow 1	EAF	2.70	10.000	0.270
	ANOHR	1.22	0.000	0.000
Bartow 2	EAF	2.45	5.343	0.131
	ANOHR	1.71	-1.868	-0.032
Bartow 3	EAF	3.02	-10.000	-0.302
	ANOHR	3.30	-4.773	-0.157
Crystal River 1	EAF	8.72	1.653	0.144
	ANOHR	2.74	-3.070	-0.084
Crystal River 2	EAF	11.88	6.871	0.816
	ANOHR	3.92	0.000	0.000
Crystal River 3	EAF	1.44	-10.000	-0.144
	ANOHR	3.79	0.000	0.000
Crystal River 4	EAF	4.50	-1.214	-0.055
	ANOHR	3.59	0.000	0.000
Crystal River 5	EAF	10.65	-1.735	-0.185
	ANOHR	4.32	-8.634	-0.373
Hines 1	EAF	0.88	-10.000	-0.088
	ANOHR	8.92	-0.192	-0.017
Tiger Bay	EAF	0.73	10.000	0.073
	ANOHR	6.93	3.732	0.258
GPIF System		100.00		0.584

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GENERATION PERFORMANCE INCENTIVE FACTOR
GPIF UNIT PERFORMANCE SUMMARY

Progress Energy Florida
January 2006 - December 2006

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	EAF Adjusted Actual (%)	Estimated Fuel Savings/ Loss (\$000)
			Max. (%)	Min. (%)				
Anclote 1	3.48	87.67	89.87	83.14	\$3,336.0	(\$3,897.0)	89.44	\$2,676.5
Anclote 2	1.55	84.31	86.28	80.25	\$1,482.0	(\$662.0)	84.94	\$477.4
Bartow 1	2.70	85.62	90.57	75.54	\$2,586.0	(\$201.0)	91.22	\$2,586.0
Bartow 2	2.45	92.62	94.30	89.12	\$2,350.0	(\$1,763.0)	93.52	\$1,255.6
Bartow 3	3.02	95.46	97.61	90.99	\$2,894.0	(\$565.0)	85.64	(\$565.0)
Crystal River 1	8.72	92.72	96.14	85.72	\$8,358.0	(\$2,667.0)	93.28	\$1,381.6
Crystal River 2	11.88	82.06	88.52	69.73	\$11,387.0	(\$3,160.0)	86.50	\$7,824.0
Crystal River 3	1.44	97.31	98.58	94.67	\$1,383.0	(\$2,622.0)	93.15	(\$2,622.0)
Crystal River 4	4.50	93.22	95.25	89.06	\$4,316.0	(\$4,216.0)	92.72	(\$511.8)
Crystal River 5	10.65	87.27	89.64	82.45	\$10,211.0	(\$2,497.0)	86.43	(\$433.2)
Hines 1	0.88	87.63	89.33	84.08	\$846.0	(\$2,211.0)	83.24	(\$2,211.0)
Tiger Bay	0.73	88.99	91.44	84.10	\$701.0	(\$1,497.0)	92.09	\$701.0
GPIF System	52.00				\$49,850.0	(\$25,958.0)		\$10,559.0

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	ANOHR Adjusted Actual (Btu/kwh)	Estimated Fuel Savings/ Loss (\$000)
				Min. (Btu/kwh)	Max. (Btu/kwh)				
Anclote 1	4.87	10,483.3	39.6	10,055.1	10,911.5	\$4,664.9	(\$4,664.9)	10,515.4	\$0.0
Anclote 2	2.71	10,352.3	40.8	10,095.7	10,608.9	\$2,598.4	(\$2,598.4)	10,337.1	\$0.0
Bartow 1	1.22	10,942.4	50.2	10,600.6	11,284.1	\$1,165.9	(\$1,165.9)	10,962.8	\$0.0
Bartow 2	1.71	10,890.4	59.6	10,437.7	11,343.2	\$1,634.9	(\$1,634.9)	11,036.0	(\$305.4)
Bartow 3	3.30	10,216.5	57.2	9,750.3	10,682.7	\$3,162.9	(\$3,162.9)	10,478.2	(\$1,509.7)
Crystal River 1	2.74	10,296.3	69.1	9,983.0	10,609.6	\$2,630.3	(\$2,630.3)	10,444.5	(\$807.5)
Crystal River 2	3.92	10,115.7	69.6	9,730.8	10,500.7	\$3,753.2	(\$3,753.2)	10,106.0	\$0.0
Crystal River 3	3.79	10,259.1	100.1	10,109.1	10,409.1	\$3,636.8	(\$3,636.8)	10,315.4	\$0.0
Crystal River 4	3.59	9,511.4	82.6	9,320.9	9,701.9	\$3,442.8	(\$3,442.8)	9,550.5	\$0.0
Crystal River 5	4.32	9,512.6	85.9	9,276.5	9,748.8	\$4,138.2	(\$4,138.2)	9,726.8	(\$3,572.9)
Hines 1	8.92	7,450.1	73.3	7,080.4	7,819.8	\$8,547.9	(\$8,547.9)	7,530.8	(\$164.1)
Tiger Bay	6.93	8,005.7	87.3	7,275.1	8,736.4	\$6,639.0	(\$6,639.0)	7,686.0	\$2,477.7
GPIF System	48.00					\$46,015.1	(\$46,015.1)		(\$3,881.9)

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GENERATION PERFORMANCE INCENTIVE FACTOR
ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida
January 2006 - December 2006

Plant/Unit	ACTUAL EAF %	ADJUSTMENTS (1) TO EAF %	ADJUSTED ACTUAL EAF %
Anclole 1	85.29	4.15	89.44
Anclole 2	84.81	0.14	84.94
Bartow 1	94.86	-3.64	91.22
Bartow 2	97.25	-3.73	93.52
Bartow 3	85.64	0.00	85.64
Crystal River 1	93.28	0.00	93.28
Crystal River 2	86.57	-0.07	86.50
Crystal River 3	93.15	0.00	93.15
Crystal River 4	91.47	1.25	92.72
Crystal River 5	85.71	0.72	86.43
Hines 1	79.63	3.61	83.24
Tiger Bay	96.51	-4.43	92.09

Plant/Unit	ACTUAL ANOHR BTU/KWH	ADJUSTMENTS (2) TO ANOHR BTU/KWH	ADJUSTED ACTUAL ANOHR BTU/KWH
Anclole 1	10,338.1	177.3	10,515.4
Anclole 2	10,262.4	74.8	10,337.1
Bartow 1	10,912.8	50.0	10,962.8
Bartow 2	11,112.3	-76.3	11,036.0
Bartow 3	10,477.6	0.6	10,478.2
Crystal River 1	10,401.1	43.4	10,444.5
Crystal River 2	9,939.4	166.5	10,106.0
Crystal River 3	10,307.4	8.0	10,315.4
Crystal River 4	9,493.5	57.0	9,550.5
Crystal River 5	9,733.8	-7.0	9,726.8
Hines 1	7,545.1	-14.4	7,530.8
Tiger Bay	7,880.2	-194.1	7,686.0

(1) For documentation of adjustments to actual EAF, see sheet 6.

(2) For documentation of adjustments to actual ANOHR, see sheet 7.

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO EAF ACTUAL

Progress Energy Florida
January 2006 - December 2006

EAF adjustments for Planned Outage Hours			Anclole 1	Anclole 2	Bartow 1	Bartow 2	Bartow 3	Crystal River	Crystal River	Crystal River	Crystal River	Crystal River	Hines 1	Tiger Bay
			<u>AN1</u>	<u>AN2</u>	<u>BA1</u>	<u>BA2</u>	<u>BA3</u>	<u>CR1</u>	<u>CR2</u>	<u>CR3</u>	<u>CR4</u>	<u>CR5</u>	<u>HN1</u>	<u>TB</u>
1	Actual POH	Hrs.	1,047.30	1,020.38	0.00	0.00	0.00	0.00	328.70	0.00	331.32	739.72	1114.56	107.25
2	Target POH	Hrs.	672.00	1,006.00	336.00	336.00	0.00	0.00	336.00	0.00	216.00	672.00	768.00	504.00
3	Adj. Factor (PH-POHT/PH-POHA)		1.05	1.00	0.96	0.96	1.00	1.00	1.00	1.00	1.01	1.01	1.05	0.95
4	Actual EUOH	Hrs.	241.67	310.45	450.58	241.04	1,258.20	588.56	847.38	600.00	416.15	512.20	670.03	198.38
5	Adj. EUOH (3*4)	Hrs.	253.43	310.95	433.30	231.80	1,258.20	588.56	846.65	600.00	421.84	516.52	700.40	189.29
6	Actual EAF	%	85.29	84.81	94.86	97.25	85.64	93.28	86.57	93.15	91.47	85.71	79.63	96.51
7	Adjusted EAF (using 2 & 5)	%	89.44	84.94	91.22	93.52	85.64	93.28	86.50	93.15	92.72	86.43	83.24	92.09
8	Difference (7-6)	%	4.15	0.14	-3.64	-3.73	0.00	0.00	-0.07	0.00	1.25	0.72	3.61	-4.43
9	Total adj. to EAF	%	4.15	0.14	-3.64	-3.73	0.00	0.00	-0.07	0.00	1.25	0.72	3.61	-4.43

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO ANOHR ACTUAL

Progress Energy Florida
January 2006 - December 2006

ANOHR adjustments for			Anclole 1	Anclole 2	Bartow 1	Bartow 2	Bartow 3	Crystal River	Crystal River	Crystal River	Crystal River	Crystal River	Hines 1	Tiger Bay
Target NOF			<u>AN1</u>	<u>AN2</u>	<u>BA1</u>	<u>BA2</u>	<u>BA3</u>	<u>CR1</u>	<u>CR2</u>	<u>CR3</u>	<u>CR4</u>	<u>CR5</u>	<u>HN1</u>	<u>IB</u>
1	Target NOF	%	39.6	40.8	50.2	59.6	57.2	69.1	69.6	100.1	82.6	85.9	73.3	87.3
2	Target ANOHR	Btu/kwh	10483.3	10352.3	10942.4	10890.4	10216.5	10296.3	10115.7	10259.1	9511.4	9512.6	7450.1	8005.7
3	Actual NOF	%	46.7	46.3	55.8	49.8	56.7	71.1	74.9	101.0	86.6	85.3	72.1	80.8
4	Calc. ANOHR (using 3)	Btu/kwh	10,306.0	10,277.5	10,892.3	10,966.7	10,215.8	10,252.9	9,949.2	10,251.1	9,454.4	9,519.7	7,464.5	8,199.8
5	Total adj. to ANOHR (2-4)	Btu/kwh	177.3	74.8	50.0	-76.3	0.6	43.4	166.5	8.0	57.0	-7.0	-14.4	-194.1

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 January 2006 - December 2006

Unit: Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,336,000	89.87	10	\$4,664,896	10,055.1
9	\$3,002,400	89.65	9	\$4,198,407	10,090.4
8.023	\$2,676,473	89.44	8	\$3,731,917	10,125.7
8	\$2,668,800	89.43	7	\$3,265,428	10,161.0
7	\$2,335,200	89.21	6	\$2,798,938	10,196.4
6	\$2,001,600	88.99	5	\$2,332,448	10,231.7
5	\$1,668,000	88.77	4	\$1,865,959	10,267.0
4	\$1,334,400	88.55	3	\$1,399,469	10,302.3
3	\$1,000,800	88.33	2	\$932,979	10,337.6
2	\$667,200	88.11	1	\$466,490	10,372.9
1	\$333,600	87.89	0	\$0	10,408.3
	\$0	87.67	0	\$0	10,483.3
0	\$0	87.67	0.000	\$0	10,515.4 ****
	\$0	87.67	0	\$0	10,558.3
-1	(\$389,700)	87.22	-1	(\$466,490)	10,593.6
-2	(\$779,400)	86.77	-2	(\$932,979)	10,628.9
-3	(\$1,169,100)	86.31	-3	(\$1,399,469)	10,664.2
-4	(\$1,558,800)	85.86	-4	(\$1,865,959)	10,699.5
-5	(\$1,948,500)	85.41	-5	(\$2,332,448)	10,734.9
-6	(\$2,338,200)	84.96	-6	(\$2,798,938)	10,770.2
-7	(\$2,727,900)	84.50	-7	(\$3,265,428)	10,805.5
-8	(\$3,117,600)	84.05	-8	(\$3,731,917)	10,840.8
-9	(\$3,507,300)	83.60	-9	(\$4,198,407)	10,876.1
-10	(\$3,897,000)	83.14	-10	(\$4,664,896)	10,911.5

Equivalent Availability
 Weighting Factor:

 3.48%

Heat Rate
 Weighting Factor:

 4.87%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 January 2006 - December 2006

Unit: Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,482,000	86.28	10	\$2,598,404	10,095.7
9	\$1,333,800	86.08	9	\$2,338,564	10,113.8
8	\$1,185,600	85.89	8	\$2,078,723	10,132.0
7	\$1,037,400	85.69	7	\$1,818,883	10,150.2
6	\$889,200	85.49	6	\$1,559,043	10,168.3
5	\$741,000	85.29	5	\$1,299,202	10,186.5
4	\$592,800	85.10	4	\$1,039,362	10,204.6
3.221	\$477,352	84.94	3	\$779,521	10,222.8
3	\$444,600	84.90	2	\$519,681	10,241.0
2	\$296,400	84.70	1	\$259,840	10,259.1
1	\$148,200	84.51	0	\$0	10,277.3
	\$0	84.31	0.000	\$0	10,337.1 ****
0	\$0	84.31	0	\$0	10,352.3
	\$0	84.31	0	\$0	10,427.3
-1	(\$66,200)	83.90	-1	(\$259,840)	10,445.4
-2	(\$132,400)	83.50	-2	(\$519,681)	10,463.6
-3	(\$198,600)	83.09	-3	(\$779,521)	10,481.8
-4	(\$264,800)	82.69	-4	(\$1,039,362)	10,499.9
-5	(\$331,000)	82.28	-5	(\$1,299,202)	10,518.1
-6	(\$397,200)	81.87	-6	(\$1,559,043)	10,536.2
-7	(\$463,400)	81.47	-7	(\$1,818,883)	10,554.4
-8	(\$529,600)	81.06	-8	(\$2,078,723)	10,572.5
-9	(\$595,800)	80.66	-9	(\$2,338,564)	10,590.7
-10	(\$662,000)	80.25	-10	(\$2,598,404)	10,608.9

Equivalent Availability
 Weighting Factor:

1.55%

Heat Rate
 Weighting Factor:

2.71%

Issued by: Progress Energy Florida

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Bartow 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)

10	\$2,586,000	91.22	10	\$1,165,855	10,600.6
10	\$2,586,000	90.57	9	\$1,049,269	10,627.3
9	\$2,327,400	90.08	8	\$932,684	10,654.0
8	\$2,068,800	89.58	7	\$816,098	10,680.6
7	\$1,810,200	89.09	6	\$699,513	10,707.3
6	\$1,551,600	88.59	5	\$582,927	10,734.0
5	\$1,293,000	88.10	4	\$466,342	10,760.7
4	\$1,034,400	87.60	3	\$349,756	10,787.3
3	\$775,800	87.11	2	\$233,171	10,814.0
2	\$517,200	86.61	1	\$116,585	10,840.7
1	\$258,600	86.12	0	\$0	10,867.4
	\$0	85.62	0	\$0	10,942.4
0	\$0	85.62	0.000	\$0	10,962.8 ****
	\$0	85.62	0	\$0	11,017.4
-1	(\$20,100)	84.61	-1	(\$116,585)	11,044.0
-2	(\$40,200)	83.60	-2	(\$233,171)	11,070.7
-3	(\$60,300)	82.60	-3	(\$349,756)	11,097.4
-4	(\$80,400)	81.59	-4	(\$466,342)	11,124.0
-5	(\$100,500)	80.58	-5	(\$582,927)	11,150.7
-6	(\$120,600)	79.57	-6	(\$699,513)	11,177.4
-7	(\$140,700)	78.57	-7	(\$816,098)	11,204.1
-8	(\$160,800)	77.56	-8	(\$932,684)	11,230.7
-9	(\$180,900)	76.55	-9	(\$1,049,269)	11,257.4
-10	(\$201,000)	75.54	-10	(\$1,165,855)	11,284.1

Equivalent Availability
Weighting Factor:

2.70%

Heat Rate
Weighting Factor:

1.22%

Issued by: Progress Energy Florida

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Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Bartow 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,350,000	94.30	10	\$1,634,895	10,437.7
9	\$2,115,000	94.13	9	\$1,471,405	10,475.4
8	\$1,880,000	93.96	8	\$1,307,916	10,513.2
7	\$1,645,000	93.80	7	\$1,144,426	10,551.0
6	\$1,410,000	93.63	6	\$980,937	10,588.8
**** 5.343	\$1,255,605	93.52	5	\$817,447	10,626.6
5	\$1,175,000	93.46	4	\$653,958	10,664.3
4	\$940,000	93.29	3	\$490,468	10,702.1
3	\$705,000	93.13	2	\$326,979	10,739.9
2	\$470,000	92.96	1	\$163,489	10,777.7
1	\$235,000	92.79	0	\$0	10,815.4
	\$0	92.62	0	\$0	10,890.4
0	\$0	92.62	0	\$0	10,965.4
	\$0	92.62	-1	(\$163,489)	11,003.2
-1	(\$176,300)	92.27	-1.868	(\$305,398)	11,036.0 ****
-2	(\$352,600)	91.92	-2	(\$326,979)	11,041.0
-3	(\$528,900)	91.57	-3	(\$490,468)	11,078.8
-4	(\$705,200)	91.22	-4	(\$653,958)	11,116.6
-5	(\$881,500)	90.87	-5	(\$817,447)	11,154.3
-6	(\$1,057,800)	90.52	-6	(\$980,937)	11,192.1
-7	(\$1,234,100)	90.17	-7	(\$1,144,426)	11,229.9
-8	(\$1,410,400)	89.82	-8	(\$1,307,916)	11,267.7
-9	(\$1,586,700)	89.47	-9	(\$1,471,405)	11,305.4
-10	(\$1,763,000)	89.12	-10	(\$1,634,895)	11,343.2

Equivalent Availability
Weighting Factor:

2.45%

Heat Rate
Weighting Factor:

1.71%

Issued by: Progress Energy Florida

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Bartow 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,894,000	97.61	10	\$3,162,923	9,750.3
9	\$2,604,600	97.39	9	\$2,846,631	9,789.4
8	\$2,315,200	97.18	8	\$2,530,339	9,828.5
7	\$2,025,800	96.96	7	\$2,214,046	9,867.6
6	\$1,736,400	96.75	6	\$1,897,754	9,906.8
5	\$1,447,000	96.53	5	\$1,581,462	9,945.9
4	\$1,157,600	96.32	4	\$1,265,169	9,985.0
3	\$868,200	96.10	3	\$948,877	10,024.1
2	\$578,800	95.89	2	\$632,585	10,063.2
1	\$289,400	95.67	1	\$316,292	10,102.3
	\$0	95.46	0	\$0	10,141.5
0	\$0	95.46	0	\$0	10,216.5
	\$0	95.46	0	\$0	10,291.5
-1	(\$56,500)	95.01	-1	(\$316,292)	10,330.6
-2	(\$113,000)	94.56	-2	(\$632,585)	10,369.7
-3	(\$169,500)	94.12	-3	(\$948,877)	10,408.8
-4	(\$226,000)	93.67	-4	(\$1,265,169)	10,447.9
-5	(\$282,500)	93.22	-4.773	(\$1,509,663)	10,478.2 ****
-6	(\$339,000)	92.78	-5	(\$1,581,462)	10,487.1
-7	(\$395,500)	92.33	-6	(\$1,897,754)	10,526.2
-8	(\$452,000)	91.88	-7	(\$2,214,046)	10,565.3
-9	(\$508,500)	91.44	-8	(\$2,530,339)	10,604.4
-10	(\$565,000)	90.99	-9	(\$2,846,631)	10,643.5
****	(\$565,000)	85.64	-10	(\$3,162,923)	10,682.7

Equivalent Availability
Weighting Factor:

3.02%

Heat Rate
Weighting Factor:

3.30%

Issued by: Progress Energy Florida

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
10	\$8,358,000	96.14	10	\$2,630,314	9,983.0	
9	\$7,522,200	95.80	9	\$2,367,283	10,006.9	
8	\$6,686,400	95.45	8	\$2,104,251	10,030.7	
7	\$5,850,600	95.11	7	\$1,841,220	10,054.5	
6	\$5,014,800	94.77	6	\$1,578,188	10,078.3	
5	\$4,179,000	94.43	5	\$1,315,157	10,102.2	
4	\$3,343,200	94.08	4	\$1,052,126	10,126.0	
3	\$2,507,400	93.74	3	\$789,094	10,149.8	
2	\$1,671,600	93.40	2	\$526,063	10,173.6	
****	1.653	\$1,381,577	93.28	1	\$263,031	10,197.5
	1	\$835,800	93.06	0	\$0	10,221.3
		\$0	92.72	0	\$0	10,296.3
	0	\$0	92.72	0	\$0	10,371.3
		\$0	92.72	-1	(\$263,031)	10,395.1
	-1	(\$266,700)	92.02	-2	(\$526,063)	10,419.0
	-2	(\$533,400)	91.32	-3	(\$789,094)	10,442.8
	-3	(\$800,100)	90.62	-3.070	(\$807,506)	10,444.5 ****
	-4	(\$1,066,800)	89.92	-4	(\$1,052,126)	10,466.6
	-5	(\$1,333,500)	89.22	-5	(\$1,315,157)	10,490.4
	-6	(\$1,600,200)	88.52	-6	(\$1,578,188)	10,514.3
	-7	(\$1,866,900)	87.82	-7	(\$1,841,220)	10,538.1
	-8	(\$2,133,600)	87.12	-8	(\$2,104,251)	10,561.9
	-9	(\$2,400,300)	86.42	-9	(\$2,367,283)	10,585.8
	-10	(\$2,667,000)	85.72	-10	(\$2,630,314)	10,609.6

Equivalent Availability
Weighting Factor:

8.72%

Heat Rate
Weighting Factor:

2.74%

Issued by: Progress Energy Florida

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$11,387,000	88.52	10	\$3,753,153	9,730.8
9	\$10,248,300	87.88	9	\$3,377,838	9,761.8
8	\$9,109,600	87.23	8	\$3,002,523	9,792.8
7	\$7,970,900	86.58	7	\$2,627,207	9,823.8
**** 6.871	\$7,824,008	86.50	6	\$2,251,892	9,854.8
6	\$6,832,200	85.94	5	\$1,876,577	9,885.7
5	\$5,693,500	85.29	4	\$1,501,261	9,916.7
4	\$4,554,800	84.64	3	\$1,125,946	9,947.7
3	\$3,416,100	84.00	2	\$750,631	9,978.7
2	\$2,277,400	83.35	1	\$375,315	10,009.7
1	\$1,138,700	82.70	0	\$0	10,040.7
	\$0	82.06	0.000	\$0	10,106.0 ****
0	\$0	82.06	0	\$0	10,115.7
	\$0	82.06	0	\$0	10,190.7
-1	(\$316,000)	80.83	-1	(\$375,315)	10,221.7
-2	(\$632,000)	79.59	-2	(\$750,631)	10,252.7
-3	(\$948,000)	78.36	-3	(\$1,125,946)	10,283.7
-4	(\$1,264,000)	77.13	-4	(\$1,501,261)	10,314.7
-5	(\$1,580,000)	75.89	-5	(\$1,876,577)	10,345.7
-6	(\$1,896,000)	74.66	-6	(\$2,251,892)	10,376.7
-7	(\$2,212,000)	73.43	-7	(\$2,627,207)	10,407.7
-8	(\$2,528,000)	72.20	-8	(\$3,002,523)	10,438.7
-9	(\$2,844,000)	70.96	-9	(\$3,377,838)	10,469.7
-10	(\$3,160,000)	69.73	-10	(\$3,753,153)	10,500.7

Equivalent Availability
Weighting Factor:

11.88%

Heat Rate
Weighting Factor:

3.92%

Issued by: Progress Energy Florida

Filed:
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Docket No.:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,383,000	98.58	10	\$3,636,786	10,109.1
9	\$1,244,700	98.46	9	\$3,273,107	10,116.6
8	\$1,106,400	98.33	8	\$2,909,429	10,124.1
7	\$968,100	98.20	7	\$2,545,750	10,131.6
6	\$829,800	98.08	6	\$2,182,072	10,139.1
5	\$691,500	97.95	5	\$1,818,393	10,146.6
4	\$553,200	97.82	4	\$1,454,714	10,154.1
3	\$414,900	97.70	3	\$1,091,036	10,161.6
2	\$276,600	97.57	2	\$727,357	10,169.1
1	\$138,300	97.44	1	\$363,679	10,176.6
	\$0	97.31	0	\$0	10,184.1
0	\$0	97.31	0	\$0	10,259.1
	\$0	97.31	0.000	\$0	10,315.4 ****
-1	(\$262,200)	97.05	0	\$0	10,334.1
-2	(\$524,400)	96.79	-1	(\$363,679)	10,341.6
-3	(\$786,600)	96.52	-2	(\$727,357)	10,349.1
-4	(\$1,048,800)	96.26	-3	(\$1,091,036)	10,356.6
-5	(\$1,311,000)	95.99	-4	(\$1,454,714)	10,364.1
-6	(\$1,573,200)	95.73	-5	(\$1,818,393)	10,371.6
-7	(\$1,835,400)	95.46	-6	(\$2,182,072)	10,379.1
-8	(\$2,097,600)	95.20	-7	(\$2,545,750)	10,386.6
-9	(\$2,359,800)	94.93	-8	(\$2,909,429)	10,394.1
-10	(\$2,622,000)	94.67	-9	(\$3,273,107)	10,401.6
****	(\$2,622,000)	93.15	-10	(\$3,636,786)	10,409.1

Equivalent Availability
Weighting Factor:

1.44%

Heat Rate
Weighting Factor:

3.79%

Issued by: Progress Energy Florida

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
10	\$4,316,000	95.25	10	\$3,442,813	9,320.9	
9	\$3,884,400	95.05	9	\$3,098,532	9,332.5	
8	\$3,452,800	94.85	8	\$2,754,250	9,344.0	
7	\$3,021,200	94.64	7	\$2,409,969	9,355.6	
6	\$2,589,600	94.44	6	\$2,065,688	9,367.1	
5	\$2,158,000	94.24	5	\$1,721,406	9,378.7	
4	\$1,726,400	94.04	4	\$1,377,125	9,390.2	
3	\$1,294,800	93.83	3	\$1,032,844	9,401.8	
2	\$863,200	93.63	2	\$688,563	9,413.3	
1	\$431,600	93.43	1	\$344,281	9,424.9	
	\$0	93.22	0	\$0	9,436.4	
0	\$0	93.22	0	\$0	9,511.4	
	\$0	93.22	0.000	\$0	9,550.5 ****	
-1	(\$421,600)	92.81	0	\$0	9,586.4	
****	-1.214	(\$511,822)	92.72	-1	(\$344,281)	9,598.0
	-2	(\$843,200)	92.39	-2	(\$688,563)	9,609.5
	-3	(\$1,264,800)	91.98	-3	(\$1,032,844)	9,621.1
	-4	(\$1,686,400)	91.56	-4	(\$1,377,125)	9,632.6
	-5	(\$2,108,000)	91.14	-5	(\$1,721,406)	9,644.2
	-6	(\$2,529,600)	90.73	-6	(\$2,065,688)	9,655.7
	-7	(\$2,951,200)	90.31	-7	(\$2,409,969)	9,667.3
	-8	(\$3,372,800)	89.89	-8	(\$2,754,250)	9,678.8
	-9	(\$3,794,400)	89.48	-9	(\$3,098,532)	9,690.4
	-10	(\$4,216,000)	89.06	-10	(\$3,442,813)	9,701.9

Equivalent Availability
Weighting Factor:

4.50%

Heat Rate
Weighting Factor:

3.59%

Issued by: Progress Energy Florida

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$10,211,000	89.64	10	\$4,138,195	9,276.5
9	\$9,189,900	89.44	9	\$3,724,375	9,292.6
8	\$8,168,800	89.24	8	\$3,310,556	9,308.7
7	\$7,147,700	89.04	7	\$2,896,736	9,324.9
6	\$6,126,600	88.84	6	\$2,482,917	9,341.0
5	\$5,105,500	88.64	5	\$2,069,097	9,357.1
4	\$4,084,400	88.43	4	\$1,655,278	9,373.2
3	\$3,063,300	88.23	3	\$1,241,458	9,389.3
2	\$2,042,200	88.03	2	\$827,639	9,405.4
1	\$1,021,100	87.83	1	\$413,819	9,421.5
	\$0	87.63	0	\$0	9,437.6
0	\$0	87.63	0	\$0	9,512.6
	\$0	87.63	0	\$0	9,587.6
-1	(\$249,700)	87.11	-1	(\$413,819)	9,603.8
****	-1.735	(\$433,230)	86.73	(\$827,639)	9,619.9
-2	(\$499,400)	86.59	-3	(\$1,241,458)	9,636.0
-3	(\$749,100)	86.07	-4	(\$1,655,278)	9,652.1
-4	(\$998,800)	85.56	-5	(\$2,069,097)	9,668.2
-5	(\$1,248,500)	85.04	-6	(\$2,482,917)	9,684.3
-6	(\$1,498,200)	84.52	-7	(\$2,896,736)	9,700.4
-7	(\$1,747,900)	84.00	-8	(\$3,310,556)	9,716.6
-8	(\$1,997,600)	83.48	-8.634	(\$3,572,918)	9,726.8 ****
-9	(\$2,247,300)	82.96	-9	(\$3,724,375)	9,732.7
-10	(\$2,497,000)	82.45	-10	(\$4,138,195)	9,748.8

Equivalent Availability
Weighting Factor:

10.65%

Heat Rate
Weighting Factor:

4.32%

Issued by: Progress Energy Florida

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Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$846,000	89.33	10	\$8,547,860	7,080.4
9	\$761,400	89.16	9	\$7,693,074	7,109.9
8	\$676,800	88.99	8	\$6,838,288	7,139.3
7	\$592,200	88.82	7	\$5,983,502	7,168.8
6	\$507,600	88.65	6	\$5,128,716	7,198.3
5	\$423,000	88.48	5	\$4,273,930	7,227.8
4	\$338,400	88.31	4	\$3,419,144	7,257.2
3	\$253,800	88.14	3	\$2,564,358	7,286.7
2	\$169,200	87.97	2	\$1,709,572	7,316.2
1	\$84,600	87.80	1	\$854,786	7,345.6
	\$0	87.63	0	\$0	7,375.1
0	\$0	87.63	0	\$0	7,450.1
	\$0	87.63	0	\$0	7,525.1
-1	(\$221,100)	87.27	-0.192	(\$164,119)	7,530.8 ****
-2	(\$442,200)	86.92	-1	(\$854,786)	7,554.6
-3	(\$663,300)	86.56	-2	(\$1,709,572)	7,584.1
-4	(\$884,400)	86.21	-3	(\$2,564,358)	7,613.5
-5	(\$1,105,500)	85.85	-4	(\$3,419,144)	7,643.0
-6	(\$1,326,600)	85.50	-5	(\$4,273,930)	7,672.5
-7	(\$1,547,700)	85.14	-6	(\$5,128,716)	7,701.9
-8	(\$1,768,800)	84.79	-7	(\$5,983,502)	7,731.4
-9	(\$1,989,900)	84.43	-8	(\$6,838,288)	7,760.9
-10	(\$2,211,000)	84.08	-9	(\$7,693,074)	7,790.4
****	(\$2,211,000)	83.24	-10	(\$8,547,860)	7,819.8

Equivalent Availability
Weighting Factor:

0.88%

Heat Rate
Weighting Factor:

8.92%

Issued by: Progress Energy Florida

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Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2006 - December 2006

Unit: Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)

10	\$701,000	92.09	10	\$6,639,047	7,275.1
10	\$701,000	91.44	9	\$5,975,142	7,340.6
9	\$630,900	91.20	8	\$5,311,237	7,406.2
8	\$560,800	90.95	7	\$4,647,333	7,471.8
7	\$490,700	90.71	6	\$3,983,428	7,537.3
6	\$420,600	90.46	5	\$3,319,523	7,602.9
5	\$350,500	90.22	4	\$2,655,619	7,668.5
4	\$280,400	89.97	3.732	\$2,477,692	7,686.0 ****
3	\$210,300	89.73	3	\$1,991,714	7,734.0
2	\$140,200	89.48	2	\$1,327,809	7,799.6
1	\$70,100	89.24	1	\$663,905	7,865.2
	\$0	88.99	0	\$0	7,930.7
0	\$0	88.99	0	\$0	8,005.7
	\$0	88.99	0	\$0	8,080.7
-1	(\$149,700)	88.51	-1	(\$663,905)	8,146.3
-2	(\$299,400)	88.02	-2	(\$1,327,809)	8,211.9
-3	(\$449,100)	87.53	-3	(\$1,991,714)	8,277.4
-4	(\$598,800)	87.04	-4	(\$2,655,619)	8,343.0
-5	(\$748,500)	86.55	-5	(\$3,319,523)	8,408.6
-6	(\$898,200)	86.06	-6	(\$3,983,428)	8,474.1
-7	(\$1,047,900)	85.57	-7	(\$4,647,333)	8,539.7
-8	(\$1,197,600)	85.08	-8	(\$5,311,237)	8,605.3
-9	(\$1,347,300)	84.59	-9	(\$5,975,142)	8,670.8
-10	(\$1,497,000)	84.10	-10	(\$6,639,047)	8,736.4

Equivalent Availability
Weighting Factor:

0.73%

Heat Rate
Weighting Factor:

6.93%

Issued by: Progress Energy Florida

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Anclote 1	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	99.99	85.25	99.82	74.51	96.18	96.25	96.46	95.55	90.24	0.00	89.57	100.00	85.29
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	456.6	335.4	245.1	541.4	744.0	720.0	744.0	744.0	668.1	0.0	554.9	350.8	6,104.2
4. RSH	287.5	336.6	498.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.0	393.2	1,606.2
5. UH	0.0	0.0	0.0	177.6	0.0	0.0	0.0	0.0	51.9	745.0	75.1	0.0	1,049.6
6. POH	0.0	0.0	0.0	175.3	0.0	0.0	0.0	0.0	51.9	745.0	75.1	0.0	1,047.3
7. FOH	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	0.0	310.4	0.0	6.9	20.2	14.1	25.8	25.8	26.5	0.0	0.0	0.0	429.7
10. LR PF (MW)	0.0	159.0	0.0	4.0	194.3	15.5	124.0	19.6	23.0	0.0	0.0	0.0	134.6
11. PMOH	1.2	0.0	2.7	17.7	64.3	83.1	59.2	100.5	53.7	0.0	0.0	0.0	382.3
12. LR PM (MW)	17.8	0.0	255.7	159.0	159.0	159.0	167.6	159.0	159.0	0.0	0.0	0.0	160.6
13. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
14. OPER MBTU	1,108,595	571,754	588,748	1,533,111	1,740,134	1,782,825	1,929,755	2,140,699	1,509,266	0	1,001,419	780,857	14,687,165
15. NET GEN (MWH)	105,305	55,867	57,200	154,321	167,716	176,115	182,287	207,323	145,400	0	96,293	72,859	1,420,686
16. ANOHR (BTU/KWH)	10,527.5	10,234.2	10,292.8	9,934.6	10,375.5	10,123.1	10,586.4	10,325.4	10,380.1	0.0	10,399.7	10,717.4	10,338.1
17. NOF (%)	46.32	33.45	46.86	57.24	45.27	49.12	49.20	55.96	43.70	0.00	34.85	41.70	46.73
18. NPC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
ANOHR EQUATION:	ANOHR=	-24.868	x NOF +	11,468.15									

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ACTUAL UNIT PERFORMANCE DATA

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Anclote 2	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	99.89	99.62	98.95	0.00	50.57	98.79	97.13	91.50	93.88	88.71	100.00	98.46	84.81
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	627.5	672.0	584.4	0.0	395.0	720.0	744.0	690.8	696.4	665.3	213.9	623.9	6,633.2
4. RSH	116.5	0.0	159.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.1	120.1	902.3
5. UH	0.0	0.0	0.0	719.0	349.0	0.0	0.0	53.2	23.7	79.7	0.0	0.0	1,224.5
6. POH	0.0	0.0	0.0	719.0	301.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,020.4
7. FOH	0.0	0.0	0.0	0.0	4.4	0.0	0.0	53.2	23.7	79.7	0.0	0.0	180.9
8. MOH	0.0	0.0	0.0	0.0	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.2
9. PFOH	0.0	0.0	4.0	0.0	34.0	2.2	17.0	4.6	0.0	9.5	0.0	39.2	110.4
10. LR PF (MW)	0.0	0.0	131.1	0.0	63.6	88.1	51.0	431.2	0.0	124.2	0.0	145.0	113.9
11. PMOH	2.5	8.1	21.5	0.0	45.8	26.3	62.3	19.2	64.7	6.5	0.0	0.0	256.8
12. LR PM (MW)	156.0	156.1	156.0	0.0	156.0	156.0	156.0	156.0	156.0	155.9	0.0	0.0	156.0
13. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
14. OPER MBTU	1,363,606	1,419,834	1,319,303	0	924,983	1,946,186	1,953,020	2,009,301	1,575,201	1,566,439	485,956	1,033,350	15,597,178
15. NET GEN (MWH)	136,474	134,931	131,030	0	91,616	192,000	190,504	196,822	148,015	155,277	48,399	94,776	1,519,844
16. ANOHR (BTU/KWH)	9,991.7	10,522.7	10,068.7	0.0	10,096.3	10,136.4	10,251.9	10,208.7	10,642.2	10,088.0	10,040.6	10,903.1	10,262.4
17. NOF (%)	43.94	40.56	45.29	0.00	46.85	53.87	51.73	57.56	42.94	47.15	45.71	30.69	46.29
18. NPC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
ANOHR EQUATION:	ANOHR=	-13.580	x NOF +	10,906.07									

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ACTUAL UNIT PERFORMANCE DATA

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Bartow 1	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	100.00	90.89	99.06	100.00	99.24	77.81	99.37	94.23	94.90	82.59	100.00	99.78	94.86
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	207.1	76.4	61.6	570.8	744.0	720.0	744.0	707.7	700.3	745.0	81.0	554.9	5,912.9
4. RSH	536.9	533.1	682.4	148.2	0.0	0.0	0.0	0.0	0.0	0.0	639.0	189.1	2,728.6
5. UH	0.0	62.5	0.0	0.0	0.0	0.0	0.0	36.3	19.7	0.0	0.0	0.0	118.5
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	62.5	0.0	0.0	0.0	0.0	0.0	36.3	19.7	0.0	0.0	0.0	118.5
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	0.0	0.0	0.0	0.0	7.9	302.8	0.0	0.0	0.0	0.0	0.0	3.0	313.6
10. LR PF (MW)	0.0	0.0	0.0	0.0	71.0	60.3	0.0	0.0	0.0	0.0	0.0	66.0	60.6
11. PMOH	0.0	0.0	23.5	0.0	2.0	17.7	8.0	13.3	33.7	257.3	0.0	0.0	355.3
12. LR PM (MW)	0.0	0.0	36.0	0.0	61.0	61.0	71.0	61.0	61.0	61.0	0.0	0.0	59.6
13. NSC (MW)	121	121	121	121	121	121	121	121	121	121	121	121	121
14. OPER MBTU	166,069	51,371	44,163	431,327	509,525	484,318	578,350	596,482	495,703	562,068	68,115	366,816	4,354,308
15. NET GEN (MWH)	15,862	4,849	4,058	40,545	47,389	42,638	53,154	54,494	45,190	51,143	6,312	33,375	399,009
16. ANOHR (BTU/KWH)	10,469.6	10,594.2	10,883.0	10,638.2	10,752.0	11,358.8	10,880.6	10,945.8	10,969.3	10,990.1	10,791.4	10,990.7	10,912.8
17. NOF (%)	63.30	52.45	54.42	58.70	52.64	48.94	59.04	63.63	53.33	56.73	64.40	49.71	55.77
18. NPC (MW)	121	121	121	121	121	121	121	121	121	121	121	121	121
ANOHR EQUATION:	ANOHR=	-9.034	x NOF +	11,396.17									

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Bartow 2	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	99.60	99.75	100.00	100.00	99.86	98.29	97.72	89.75	95.97	95.07	100.00	91.39	97.25
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	208.4	245.5	292.0	590.0	744.0	720.0	734.5	681.6	714.9	745.0	75.9	581.3	6,332.9
4. RSH	535.6	426.5	452.0	129.0	0.0	0.0	0.0	0.0	0.0	0.0	644.2	152.2	2,339.5
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	9.5	62.5	5.1	0.0	0.0	10.5	87.6
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	9.5	45.5	0.0	0.0	0.0	10.5	65.5
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	5.1	0.0	0.0	0.0	22.1
9. PFOH	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	187.5	197.1
10. LR PF (MW)	0.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.9	0.0	34.0	34.3
11. PMOH	6.0	0.0	0.0	0.0	9.0	24.8	13.9	27.8	48.1	70.9	0.0	0.0	200.6
12. LR PM (MW)	59.0	0.0	0.0	0.0	14.0	59.0	64.0	59.0	59.0	59.0	0.0	0.0	57.3
13. NSC (MW)	119	119	119	119	119	119	119	119	119	119	119	119	119
14. OPER MBTU	160,427	164,874	199,479	131,548	496,129	537,279	574,811	551,012	488,215	497,107	58,944	307,423	4,187,248
15. NET GEN (MWH)	15,088	15,126	18,201	11,981	45,696	49,002	50,415	49,560	41,370	45,050	5,558	27,965	375,012
16. ANOHR (BTU/KWH)	10,632.8	10,900.0	10,959.8	10,979.7	10,857.2	10,964.4	11,401.6	11,118.1	11,801.2	11,034.6	10,605.3	10,993.1	11,112.3
17. NOF (%)	60.85	51.78	52.38	17.06	51.61	57.19	57.68	61.11	48.63	50.81	61.58	40.43	49.76
18. NPC (MW)	119	119	119	119	119	119	119	119	119	119	119	119	119
ANOHR EQUATION:	ANOHR=	-7.781	x NOF +	11,353.90									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Bartow 3	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	88.87	81.75	75.73	96.95	71.26	83.01	78.54	65.30	96.78	94.35	98.57	97.22	85.64
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	662.8	460.0	536.3	719.0	530.2	628.3	641.3	538.6	720.0	738.2	720.0	204.2	7,098.9
4. RSH	0.0	89.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.8	657.3
5. UH	81.2	122.5	179.7	0.0	213.8	91.7	102.7	205.4	0.0	6.8	0.0	0.0	1,003.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	81.2	0.0	17.9	0.0	71.1	91.7	102.7	205.4	0.0	6.8	0.0	0.0	576.7
8. MOH	0.0	122.5	161.8	0.0	142.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427.0
9. PFOH	3.2	0.5	4.2	5.3	0.0	291.3	545.3	213.5	0.0	0.0	0.0	78.2	1,141.4
10. LR PF (MW)	103.9	70.2	44.0	24.0	0.0	19.0	19.0	34.0	0.0	0.0	0.0	54.0	24.6
11. PMOH	0.0	0.0	0.0	73.7	0.0	6.3	12.9	30.7	41.5	63.2	18.4	0.0	246.6
12. LR PM (MW)	0.0	0.0	0.0	59.0	0.0	114.1	98.1	114.0	114.0	114.0	114.0	0.0	96.7
13. NSC (MW)	204	204	204	204	204	204	204	204	204	204	204	204	204
14. OPER MBTU	783,631	524,255	653,855	885,338	674,818	755,599	825,139	702,275	889,132	890,108	783,030	232,840	8,600,020
15. NET GEN (MWH)	78,988	51,767	61,713	84,848	61,777	72,564	79,088	66,694	85,789	84,913	71,679	20,983	820,803
16. ANOHR (BTU/KWH)	9,920.9	10,127.2	10,595.1	10,434.4	10,923.5	10,412.9	10,433.2	10,529.8	10,364.2	10,482.6	10,924.1	11,096.6	10,477.6
17. NOF (%)	58.42	55.16	56.41	57.85	57.12	56.61	60.45	60.70	58.41	56.39	48.80	50.37	56.68
18. NPC (MW)	204	204	204	204	204	204	204	204	204	204	204	204	204
ANOHR EQUATION:	ANOHR=	1.182	x NOF +	10,148.84									

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Crystal River 1	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	99.80	99.93	99.00	96.71	96.98	95.26	96.71	75.98	91.32	95.59	91.29	81.51	93.28
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	660.7	720.0	745.0	659.6	681.2	8,553.5
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.3	0.0	0.0	60.4	62.8	206.5
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.3	0.0	0.0	60.4	62.8	206.5
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	8.4	1.5	33.8	155.8	38.4	174.0	189.8	75.7	21.0	49.1	6.8	227.2	981.4
10. LR PF (MW)	67.2	122.0	23.3	43.4	32.9	37.9	25.0	88.2	111.6	91.5	94.1	113.1	61.9
11. PMOH	0.0	0.0	49.1	17.5	75.6	52.3	26.7	376.9	279.3	98.2	1.3	17.5	994.4
12. LR PM (MW)	0.0	0.0	41.6	125.5	95.8	121.5	170.0	78.2	76.5	80.9	189.0	152.0	84.5
13. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
14. OPER MBTU	2,124,998	1,856,322	2,299,700	2,006,691	2,031,933	2,140,271	2,212,916	1,815,400	1,972,775	2,049,411	1,802,438	1,650,071	23,962,926
15. NET GEN (MWH)	211,213	181,654	223,046	193,416	196,031	201,955	209,572	169,927	185,251	199,910	174,444	157,466	2,303,885
16. ANOHR (BTU/KWH)	10,060.9	10,219.0	10,310.4	10,375.0	10,365.4	10,597.8	10,559.2	10,683.4	10,649.2	10,251.7	10,332.5	10,478.9	10,401.1
17. NOF (%)	74.90	71.32	79.10	70.98	69.52	74.01	74.32	67.86	67.89	70.80	69.78	60.99	71.07
18. NPC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
ANOHR EQUATION:	ANOHR=	-21.598	x NOF +	11,787.86									

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Crystal River 2	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	97.57	75.23	98.15	87.34	99.74	82.98	86.16	91.74	80.89	53.13	89.62	95.12	86.57
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	508.3	744.0	641.8	744.0	614.6	673.9	715.5	603.5	431.6	655.8	744.0	7,820.9
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	163.7	0.0	77.2	0.0	105.4	70.2	28.5	116.6	313.4	64.2	0.0	939.1
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.5	64.2	0.0	328.7
7. FOH	0.0	0.0	0.0	0.0	0.0	105.4	70.2	28.5	75.0	48.9	0.0	0.0	328.0
8. MOH	0.0	163.7	0.0	77.2	0.0	0.0	0.0	0.0	41.5	0.0	0.0	0.0	282.4
9. PFOH	41.8	14.2	68.7	32.3	0.0	11.6	75.7	125.6	226.8	115.1	28.0	62.2	802.0
10. LR PF (MW)	132.7	93.3	93.0	144.7	0.0	33.0	210.9	91.7	36.2	151.0	182.8	184.8	109.7
11. PMOH	31.1	0.0	3.7	16.9	8.4	142.7	0.0	20.4	7.3	0.0	0.0	17.5	247.9
12. LR PM (MW)	104.0	0.0	80.0	123.0	110.6	55.7	0.0	222.1	276.0	0.0	0.0	352.0	109.6
13. NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
14. OPER MBTU	2,802,200	1,783,459	2,968,839	2,462,645	2,792,609	2,122,176	2,541,824	2,821,886	2,025,669	1,376,865	2,243,262	2,338,324	28,279,757
15. NET GEN (MWH)	283,337	180,506	305,467	248,153	284,062	210,028	249,835	283,990	197,039	135,502	228,000	239,288	2,845,207
16. ANOHR (BTU/KWH)	9,890.0	9,880.3	9,719.0	9,923.9	9,831.0	10,104.3	10,174.0	9,936.6	10,280.5	10,161.2	9,838.9	9,772.0	9,939.4
17. NOF (%)	78.36	73.07	84.48	79.56	78.56	70.32	76.29	81.67	67.18	64.60	71.54	66.18	74.86
18. NPC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
ANOHR EQUATION:	ANOHR=	-31.756	x NOF +	12,326.28									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Crystal River 3	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	73.20	100.00	66.24	100.00	99.85	100.00	98.74	83.59	99.08	98.76	99.85	100.00	93.15
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	553.0	672.0	506.5	719.0	744.0	720.0	744.0	633.3	720.0	745.0	720.0	744.0	8,220.8
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	191.0	0.0	237.5	0.0	0.0	0.0	0.0	110.7	0.0	0.0	0.0	0.0	539.2
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	191.0	0.0	237.5	0.0	0.0	0.0	0.0	110.7	0.0	0.0	0.0	0.0	539.2
9. PFOH	2.5	0.0	0.0	0.0	10.4	0.0	47.9	0.0	16.5	35.1	12.0	0.0	124.3
10. LR PF (MW)	637.0	0.0	0.0	0.0	61.0	0.0	150.0	0.0	307.9	202.0	71.0	0.0	180.4
11. PMOH	23.0	9.0	32.8	0.0	6.2	0.0	0.0	28.6	0.0	0.0	0.0	0.0	99.7
12. LR PM (MW)	210.5	1.0	321.3	0.0	32.5	0.0	0.0	305.0	0.0	0.0	0.0	0.0	244.1
13. NSC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
14. OPER MBTU	4,421,194	5,403,378	4,048,241	5,783,267	5,972,607	5,791,570	5,917,493	5,016,524	5,743,048	5,921,328	5,780,128	5,984,681	65,783,459
15. NET GEN (MWH)	430,369	530,784	388,768	565,103	581,389	557,150	563,303	475,996	553,227	579,727	568,127	588,233	6,382,175
16. ANOHR (BTU/KWH)	10,273.0	10,180.0	10,413.0	10,234.0	10,273.0	10,395.0	10,505.0	10,539.0	10,381.0	10,214.0	10,174.0	10,174.0	10,307.4
17. NOF (%)	101.20	102.71	99.81	102.21	101.62	100.63	98.46	97.74	99.92	101.19	102.61	102.81	100.96
18. NPC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
ANOHR EQUATION:	ANOHR=	-9.463	x NOF +	11,206.41									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Crystal River 4	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	83.28	96.36	99.39	91.74	91.10	88.62	97.32	96.67	97.64	98.16	61.53	95.41	91.47
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	629.0	672.0	744.0	703.0	712.3	643.3	736.5	726.6	720.0	737.0	443.7	740.5	8,207.9
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	115.0	0.0	0.0	16.0	31.7	76.7	7.5	17.5	0.0	8.0	276.3	3.5	552.1
6. POH	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.3	0.0	331.3
7. FOH	60.0	0.0	0.0	16.0	31.7	76.7	0.0	0.0	0.0	8.0	0.0	3.5	195.9
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	7.5	17.5	0.0	0.0	0.0	0.0	24.9
9. PFOH	13.0	38.2	5.7	27.7	14.4	0.9	26.2	19.8	35.1	0.0	0.0	26.7	207.5
10. LR PF (MW)	245.9	82.2	101.0	481.2	338.9	706.8	101.5	143.7	124.7	0.0	0.0	162.8	192.5
11. PMOH	30.9	77.5	14.2	161.0	103.0	31.0	37.0	22.6	61.6	35.3	1.4	207.9	783.4
12. LR PM (MW)	116.0	186.7	188.8	111.4	193.9	101.0	170.0	108.8	127.5	116.2	338.2	85.4	128.6
13. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
14. OPER MBTU	3,678,258	4,031,836	4,699,757	3,575,036	3,844,131	3,798,117	4,446,940	4,642,393	4,437,932	4,679,827	2,573,691	4,194,038	48,601,957
15. NET GEN (MWH)	384,788	433,734	502,957	377,911	400,686	391,389	470,212	477,675	470,824	491,939	272,909	444,487	5,119,511
16. ANOHR (BTU/KWH)	9,559.2	9,295.6	9,344.3	9,460.0	9,593.9	9,704.2	9,457.3	9,718.7	9,425.9	9,513.0	9,430.6	9,435.7	9,493.5
17. NOF (%)	84.96	89.64	93.89	74.66	78.13	84.51	88.67	91.31	90.82	92.70	85.43	83.37	86.63
18. NPC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
ANOHR EQUATION:	ANOHR=	-14.234	x NOF +	10,687.55									

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ACTUAL UNIT PERFORMANCE DATA

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Crystal River 5	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	71.68	96.28	9.67	86.70	98.39	94.27	92.85	97.24	95.79	92.45	97.38	97.83	85.71
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	545.1	667.4	72.0	657.9	744.0	684.1	718.7	744.0	720.0	745.0	720.0	744.0	7,762.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	198.9	4.6	672.0	61.1	0.0	35.9	25.3	0.0	0.0	0.0	0.0	0.0	997.8
6. POH	67.5	0.0	672.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	739.7
7. FOH	128.9	4.6	0.0	60.9	0.0	35.9	25.3	0.0	0.0	0.0	0.0	0.0	255.6
8. MOH	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
9. PFOH	19.7	110.9	0.0	12.7	0.0	10.4	75.7	8.2	7.5	43.8	3.0	12.4	304.2
10. LR PF (MW)	72.7	96.2	0.0	388.3	0.0	48.5	60.6	79.8	146.0	214.8	98.0	287.8	122.1
11. PMOH	38.5	17.8	0.0	123.4	50.2	22.0	49.6	80.9	72.3	365.5	66.2	67.3	953.5
12. LR PM (MW)	182.8	224.5	0.0	160.3	171.5	150.0	311.4	174.3	285.6	84.6	199.6	119.2	152.1
13. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
14. OPER MBTU	3,089,177	3,837,739	412,596	3,639,857	4,334,586	4,188,332	4,403,471	4,851,410	4,252,954	4,234,797	4,454,851	4,499,579	46,199,350
15. NET GEN (MWH)	319,155	397,975	37,277	372,539	448,884	425,737	446,649	492,471	436,034	441,272	459,665	468,613	4,746,271
16. ANOHR (BTU/KWH)	9,679.2	9,643.2	11,068.4	9,770.4	9,656.4	9,837.8	9,858.9	9,851.2	9,753.7	9,596.8	9,691.5	9,601.9	9,733.8
17. NOF (%)	81.66	83.16	72.23	78.98	84.15	86.80	86.68	92.32	84.46	82.61	89.04	87.85	85.28
18. NPC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
ANOHR EQUATION:	ANOHR=	-11.484	x NOF +	10,499.06									

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Hines 1	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	100.00	99.83	100.00	46.46	93.27	66.61	83.39	81.40	90.79	93.82	45.86	53.76	79.63
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	521.4	672.0	744.0	334.1	694.2	637.2	744.0	686.0	720.0	745.0	342.6	61.7	6,902.1
4. RSH	222.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.3	560.9
5. UH	0.0	0.0	0.0	384.9	49.8	82.8	0.0	58.1	0.0	0.0	377.4	344.0	1,297.0
6. POH	0.0	0.0	0.0	384.9	8.2	0.0	0.0	0.0	0.0	0.0	377.4	344.0	1,114.6
7. FOH	0.0	0.0	0.0	0.0	41.6	0.0	0.0	58.1	0.0	0.0	0.0	0.0	99.7
8. MOH	0.0	0.0	0.0	0.0	0.0	82.8	0.0	0.0	0.0	0.0	0.0	0.0	82.8
9. PFOH	0.0	1.7	0.0	0.0	0.7	321.8	230.9	183.5	0.0	176.0	47.4	0.0	961.9
10. LR PF (MW)	0.0	326.5	0.0	0.0	148.6	236.0	236.0	211.0	0.0	126.0	126.0	0.0	205.8
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	21.6	0.0	124.9	0.0	0.0	0.0	146.5
12. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	236.0	0.0	256.0	0.0	0.0	0.0	253.0
13. NSC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
14. OPER MBTU	1,297,027	1,408,221	2,254,958	1,072,598	1,914,068	1,468,226	1,862,227	1,845,309	1,894,617	2,112,358	892,197	86,357	18,108,163
15. NET GEN (MWH)	171,066	178,802	306,677	149,694	252,527	183,384	243,769	244,141	259,308	281,281	119,676	9,658	2,399,983
16. ANOHR (BTU/KWH)	7,582.0	7,875.9	7,352.9	7,165.3	7,579.7	8,006.3	7,639.3	7,558.4	7,306.4	7,509.8	7,455.1	8,941.4	7,545.1
17. NOF (%)	68.07	55.20	85.52	92.96	75.47	59.71	67.98	73.84	74.72	78.33	72.48	32.48	72.14
18. NPC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
ANOHR EQUATION:	ANOHR=	-12.692	x NOF +	8,380.11									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Tiger Bay	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-Dec Period
1. EAF	100.00	99.98	100.00	100.00	88.79	100.00	100.00	100.00	71.49	98.74	99.22	99.76	96.51
2. PH	744.00	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	212.2	165.1	223.7	433.0	652.3	720.0	744.0	744.0	514.8	735.6	714.4	237.9	6,096.9
4. RSH	531.8	506.9	520.3	286.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	504.3	2,357.7
5. UH	0.0	0.0	0.0	0.0	83.3	0.0	0.0	0.0	205.3	9.4	5.6	1.8	305.4
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.3	0.0	0.0	0.0	107.3
7. FOH	0.0	0.0	0.0	0.0	83.3	0.0	0.0	0.0	98.0	9.4	5.6	1.8	198.1
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	0.0	0.2	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
10. LR PF (MW)	0.0	157.3	0.0	0.0	164.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.9
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
14. OPER MBTU	112,273	225,508	291,164	575,232	840,861	970,416	1,006,322	1,029,087	696,643	1,009,678	960,001	317,217	8,034,404
15. NET GEN (MWH)	13,545	26,850	40,535	73,169	104,850	125,420	129,330	130,060	87,118	126,742	121,134	40,821	1,019,574
16. ANOHR (BTU/KWH)	8,288.9	8,398.8	7,183.0	7,861.7	8,019.7	7,737.3	7,781.0	7,912.4	7,996.5	7,966.4	7,925.1	7,770.9	7,880.2
17. NOF (%)	30.84	78.57	87.55	81.63	77.85	84.15	83.98	84.45	81.76	83.23	81.92	82.91	80.79
18. NPC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
ANOHR EQUATION:	ANOHR=	-29.711	x NOF +	10,600.10									

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PLANNED OUTAGE SCHEDULES
ACTUAL

Progress Energy Florida
January 2006 - December 2006

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Anclole 1	4/8 (0001) - 4/15 (2400)	Stack Maintenance
Anclole 1	9/28 (0001) - 11/3 (2400)	Major Boiler Overhaul
Anclole 2	04/01 (0001) - 05/13 (2400)	Major Boiler Overhaul
Crystal River 2	10/21 (0001) - 11/3 (2400)	Minor Boiler Overhaul
Crystal River 4	1/23 (0001) - 1/25 (2400)	Boiler Inspection
Crystal River 4	11/10 (0001) - 11/21 (2400)	Minor Boiler Overhaul
Crystal River 5	1/8 (0001) - 1/10 (2400)	Boiler Inspection
Crystal River 5	3/3 (0001) - 4/1 (2400)	Major Boiler Overhaul
Hines 1	4/14 (0001) - 4/30 (2400)	Turbine Inspection
Hines 1	11/2 (0001) - 11/4 (2400)	Fuel Sys Insp
Hines 1	11/17 (0001) - 12/14 (2400)	Valve Replacement
Tiger Bay	9/17 (0001) - 9/21 (2400)	Expansion Joints

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Planned Outage Schedule - Actual												
Progress Energy Florida January 2006 - December 2006												
	January	February	March	April	May	June	July	August	September	October	November	December
Anclote 1				Stack Maintenance 4/8 ■ 4/15 8 days					Major Boiler Overhaul 9/28 ■ 11/3 37 days			
Anclote 2				Major Boiler Overhaul 4/1 ■ 5/13 43 days								
Crystal River 2										Minor Boiler Overhaul 10/21 ■ 11/3 14 days		
Crystal River 4		Boiler Inpsection 1/23 ■ 1/25 3 days									Minor Boiler Overhaul 11/10 ■ 11/21 12 days	
Crystal River 5	Boiler Inspection 1/8 ■ 1/10 3 days		Major Boiler Overhaul 3/3 ■ 4/1 30 days									
Hines 1				Turbine Inspection 4/14 ■ 4/30 17 days						Fuel Sys Insp 11/2 ■ 11/17 3 days	Valve Replacement ■ 11/21 28 days	
Tiger Bay									Expansion Joints 9/17 ■ 9/21 5 days			

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