

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

WILL GARRETT

ON BEHALF OF

PROGRESS ENERGY FLORIDA

DOCKET NO. 070007-EI

April 2, 2007

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8
9 **Q. Please state your name and business address.**

10 A. My name is Will Garrett. My business address is 299 First Avenue North, St.
11 Petersburg, FL 33701.
12

13 **Q. By whom are you employed and in what capacity?**

14 A. I am employed by Progress Energy Service Company, LLC as Controller of
15 Progress Energy Florida.
16

17 **Q. What are your responsibilities in that position?**

18 A. As legal entity Controller for Progress Energy Florida (PEF), I am responsible for
19 all accounting matters that impact the reported financial results of this Progress
20 Energy Corporation entity. I have direct management and oversight of the
21 employees involved in PEF Regulatory Accounting, Property Plant and Materials
22 Accounting, and PEF Financial Reporting and General Accounting. I assumed the
23 responsibilities for the Environmental Cost Recovery Clause (ECRC) True-Up
24 filing in February 2006, from Javier Portuondo.

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1 **Q. Please describe your educational background and professional experience.**

2 A. I joined the company as Controller of PEF on November 7, 2005. My direct
3 relevant experience includes 2 ½ years as the Corporate Controller for DPL, Inc.
4 and its major subsidiary, Dayton Power and Light, headquartered in Dayton, Ohio.
5 Prior to this position, I held a number of finance and accounting positions for 8
6 years at Niagara Mohawk Power Corporation, Inc. (NMPC) in Syracuse, New
7 York, including Executive Director of Financial Operations, Director of Finance
8 and Assistant Controller. As the Director of Finance and Assistant Controller, my
9 responsibilities included regulatory proceedings, rates, and financial planning,
10 providing testimony on a variety of matters before the New York Public Service
11 Commission. Prior to joining NMPC, I was a Senior Audit Manager at Price
12 Waterhouse (PW) in upstate New York, with 10 years of direct experience with
13 investor owned utilities and publicly traded companies. I am a graduate of the State
14 University of New York in Binghamton, with a Bachelor of Science in Accounting
15 and I am a Certified Public Accountant in the State of New York.

16
17 **Q. What is the purpose of your testimony?**

18 A. The purpose of my testimony is to present for Commission review and approval,
19 Progress Energy Florida's Actual True-up costs associated with Environmental
20 Compliance activities for the period January 2006 through December 2006.

21
22 **Q. Are you sponsoring any exhibits in support of your testimony?**

23 A. Yes. I am sponsoring Exhibit No. __ WG-1, which consists of eight forms and
24 Exhibit No. __ WG-2, which provides details of four capital projects by site.

1 Exhibit No. __ WG-1 consists of the following: Form 42-1A reflects the final true-
2 up for the period January 2006 through December 2006. Form 42-2A reflects the
3 final true-up calculation for the period. Form 42-3A reflects the calculation of the
4 Interest Provision for the period. Form 42-4A reflects the calculation of variances
5 between actual and estimated/actual costs for O&M activities. Form 42-5A
6 presents a summary of actual monthly costs for the period of O&M activities. Form
7 42-6A reflects the calculation of variances between actual and estimated/actual
8 costs for Capital Investment Projects. Form 42-7A presents a summary of actual
9 monthly costs for the period for Capital Investment Projects. Form 42-8A, pages 1
10 through 11, consist of the calculation of depreciation expense, property tax expense,
11 and return on capital investment for each project that is being recovered through the
12 ECRC. Exhibit No. __ WG-2 consists of detailed support for the following capital
13 projects: Above Ground Storage Tank Secondary Containment (CPD, pages 2
14 through 6), CAIR/CAMR (CPD, pages 7 through 8), CAIR CTs (CPD, pages 9
15 through 12), and Underground Storage Tanks (CPD, page 13).

16
17 **Q. What is the source of the data that you will present by way of testimony or**
18 **exhibits in this proceeding?**

19 A. The actual data is taken from the books and records of PEF. The books and records
20 are kept in the regular course of our business in accordance with generally accepted
21 accounting principles and practices, and provisions of the Uniform System of
22 Accounts as prescribed by this Commission.

23

1 **Q. What is the final true-up amount for which PEF is requesting for the period**
2 **January 2006 through December 2006?**

3 A. PEF is requesting approval of an under-recovery amount of \$14,323,932 for the
4 calendar period ending December 31, 2006. This amount is shown on Form 42-1A,
5 Line 1.

6

7 **Q. What is the net true-up amount PEF is requesting for the January 2006**
8 **through December 2006 period which is to be applied in the calculation of the**
9 **environmental cost recovery factors to be refunded/recovered in the next**
10 **projection period?**

11 A. PEF has calculated and is requesting approval of an over-recovery amount of
12 \$2,446,714 reflected on Line 3 of Form 42-1A, as the adjusted net true-up amount
13 for the January 2006 through December 2006 period. This amount is the difference
14 between the actual under-recovery amount of \$14,323,932 and the actual/estimated
15 under-recovery of \$16,770,646, as approved in Order PSC-06-0972-FOF-EI, for the
16 period of January 2006 through December 2006.

17

18 **Q. Are all costs listed in Forms 42-1A through 42-8A attributable to**
19 **environmental compliance projects approved by the Commission?**

20 A. Yes, they are.

21

22 **Q. How did actual O&M expenditures for January 2006 through December 2006**
23 **compare with PEF's estimated/actual projections as presented in previous**
24 **testimony and exhibits?**

1 A. Form 42-4A shows that total O&M project costs were \$2,359,910 or 6.8% lower
2 than projected. Following are variance explanations for those O&M projects with
3 significant variances. Individual project variances are provided on Form 42-4A.

4 **O&M Project Variances**

5 **1. Substation Environmental Investigation, Remediation, and Pollution**

6 **Prevention (Project No. 1):** Project expenditures were \$1,583,097 or 44.0%
7 more than projected. This variance is primarily attributable to remediations at 6
8 substation sites requiring more work to be performed than was estimated. This
9 project is further discussed in Kent D. Hedrick's testimony.

10

11 **2. Distribution System Environmental Investigation, Remediation, and**

12 **Pollution Prevention (Project No. 2):** Project expenditures were \$2,617,485
13 or 16.1% lower than projected. This variance is primarily attributable to the
14 inability to complete the number of remediations assumed in the 2006 work
15 plan for the last quarter of 2006. This project is further discussed in Kent D.
16 Hedrick's testimony.

17

18 **3. Pipeline Integrity Management Program (Project No. 3a):** The Pipeline

19 Integrity Management (PIM) O&M project expenditures were \$412,091 or
20 58.2% lower than projected. The majority of the variance is being driven by
21 delays on several projects due to contract and performance issues with third
22 party vendors. This project is further discussed in Patty Q. West's testimony.

23

1 **4. Phase II Cooling Water Intake (Project No. 6):** Project expenditures were
2 \$202,280 or 22.7% lower than projected. The variance is attributable to some
3 program studies being deemed unnecessary that were originally projected to be
4 performed. This project is further discussed in Patty Q. West's testimony.

5
6 **5. Sea Turtle – Coastal Street Lighting (Project No. 9):** Project expenditures
7 were \$72,631 or 66.8% lower than expected. This variance is attributable to not
8 performing the lighting research that was planned and not fully completing
9 compliance activities in certain areas. This project is further discussed in Kent
10 D. Hedrick's testimony.

11
12 **Q. How did actual Capital recoverable expenditures for January 2006 through**
13 **December 2006 compare with PEF's estimated/actual projections as presented**
14 **in previous testimony and exhibits?**

15 A. Form 42-6A shows that total Capital Investment project recoverable costs were
16 \$14,805 or 1.5% lower than projected. Actual costs and variance by individual
17 project are provided on Form 42-6A. Following are variance explanations for those
18 Capital projects with significant variances. Return on Capital Investment,
19 Depreciation, and Taxes for each project for the period are provided on Form 42-
20 8A, pages 1 through 11.

21 **Capital Investment Project Variances:**

22 **1. Above Ground Tank Secondary Containment (Project No. 4):** Recoverable
23 costs were \$41,947 or 11.6% lower than projected. The variance is primarily
24 attributable to depreciation and property tax costs that were not recovered due

1 to two tanks that were not placed in service as projected. This project is further
2 discussed in Patty Q. West's testimony.

3
4 **2. Sea Turtle – Coastal Street Lighting (Project No. 9):** Project expenditures
5 were expected to be \$125,615 in 2006. However, \$0 were actually spent
6 causing recoverable costs to be \$8,021 or 100% lower than projected. This
7 variance is primarily attributable to ongoing research activities necessary before
8 capital is expended. This project is further discussed in Kent D. Hedrick's
9 testimony.

10
11 **3. CAIR/CAMR - Anclote & CAIR CTs (Project 7.1 & 7.2):** Recoverable costs
12 were \$13,737 or 34.8% lower than projected. The variance is primarily
13 attributable to lower actual capital expenditures and subsequent return on
14 capital for these projects than was projected. These projects are further
15 discussed in Patty Q. West's testimony.

16
17 **4. CAIR/CAMR – AFUDC (Project 7.3):** These capital expenditures qualify for
18 AFUDC and therefore will not be included in the recoverable costs until the
19 associated pollution controls are placed in service. PEF projected total capital
20 expenditures to be \$34,650,045 in 2006. However, actual expenditures in 2006
21 were \$10,698,570 or 30.9% lower than projected. The variance is primarily
22 attributable to a delay in finalization of engineering, procurement, and
23 construction contracts. This project is further discussed in Patty Q. West's
24 testimony.

1 **Other Matters**

2 **Q. Did PEF include any costs relative to PEF's Modular Cooling Tower Project**
3 **subject to refund including interest pending resolution of Docket No. 060162-**
4 **EI in this true-up filing?**

5 A. Yes. PEF has included \$4,635,743 in O&M expenses and \$516,221 in capital
6 expenditures which the Commission approved in Order No. PSC-06-0972-FOF-EI
7 subject to refund, including interest, pending resolution of Docket No. 060162-EI.

8

9 **Q. Does this conclude your testimony?**

10 A. Yes, it does.

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1A THROUGH 42-8A**

**JANUARY 2006 - DECEMBER 2006
FINAL TRUE-UP
DOCKET NO. 070007-EI**

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2006 through December 2006
(in Dollars)

Form 42-1A

<u>Line</u>	<u>Period Amount</u>
1 Over/(Under) Recovery for the Period January 2006 through December 2006 (Form 42-2A, Line 5 + 6 + 10)	\$(14,323,932)
2 Estimated/Actual True-Up Amount approved for the period January 2006 through December 2006 (Order No. PSC-06-0972-FOF-EI)	<u>(16,770,646)</u>
3 Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2008 to December 2008 (Lines 1 - 2)	<u><u>\$ 2,446,714</u></u>

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Form 42-2A

End-of-Period True-Up Amount
 (in Dollars)

Line	Description	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)	\$1,767,804	\$1,635,734	\$1,605,790	\$1,623,584	\$1,870,429	\$2,142,142	\$2,158,030	\$2,471,950	\$2,319,709	\$1,969,325	\$1,798,306	\$1,907,464	\$23,270,268
2	True-Up Provision (\$5,960,421)	(496,702)	(496,702)	(496,702)	(496,702)	(496,702)	(496,702)	(496,702)	(496,702)	(496,702)	(496,702)	(496,702)	(496,702)	(5,960,421)
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	1,271,102	1,139,033	1,109,088	1,126,882	1,373,727	1,645,441	1,661,329	1,975,248	1,823,007	1,472,623	1,301,604	1,410,762	17,309,847
4	Jurisdictional ECRC Costs													
	a. O & M Activities (Form 42-5A, Line 9)	1,396,747	913,381	1,540,366	2,437,223	2,099,691	3,351,208	2,130,934	2,052,156	1,795,654	2,234,712	7,447,049	3,008,975	30,408,097
	b. Capital Investment Projects (Form 42-7A, Line 9)	103,918	97,601	92,694	88,784	73,441	56,795	50,114	42,664	47,422	33,352	32,299	119,077	838,161
	c. Total Jurisdictional ECRC Costs	1,500,665	1,010,982	1,633,060	2,526,007	2,173,132	3,408,004	2,181,048	2,094,820	1,843,076	2,268,064	7,479,348	3,128,052	31,246,258
5	Over/(Under) Recovery (Line 3 - Line 4c)	(229,562)	128,050	(523,972)	(1,399,125)	(799,405)	(1,762,563)	(519,719)	(119,572)	(20,069)	(795,441)	(6,177,744)	(1,717,290)	(13,936,411)
6	Interest Provision (Form 42-3A, Line 10)	(22,255)	(21,264)	(20,808)	(23,745)	(26,870)	(31,257)	(35,350)	(34,642)	(32,608)	(32,360)	(45,524)	(60,838)	(387,521)
7	Beginning Balance True-Up & Interest Provision	(5,960,421)	(5,715,537)	(5,112,049)	(5,160,127)	(6,086,295)	(6,415,868)	(7,712,986)	(7,771,354)	(7,428,866)	(6,984,841)	(7,315,940)	(13,042,506)	(5,960,421)
	a. Deferred True-Up from January 2005 to December 2005 (Order No. PSC-05-1251-FOF-EI)	(237,170)	(237,170)	(237,170)	(237,170)	(237,170)	(237,170)	(237,170)	(237,170)	(237,170)	(237,170)	(237,170)	(237,170)	(237,170)
8	True-Up Collected/(Refunded) (see Line 2)	496,702	496,702	496,702	496,702	496,702	496,702	496,702	496,702	496,702	496,702	496,702	496,702	5,960,421
9	End of Period Total True-Up (Lines 5+6+7+7a+8)	(5,952,707)	(5,349,219)	(5,397,297)	(6,323,465)	(6,653,038)	(7,950,156)	(8,008,524)	(7,666,036)	(7,222,011)	(7,553,110)	(13,279,676)	(14,561,102)	(14,561,102)
10	Adjustments to Period Total True-Up Including Interest (a)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)	(\$5,952,707)	(\$5,349,219)	(\$5,397,297)	(\$6,323,465)	(\$6,653,038)	(\$7,950,156)	(\$8,008,524)	(\$7,666,036)	(\$7,222,011)	(\$7,553,110)	(\$13,279,676)	(\$14,561,102)	(\$14,561,102)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Line	Description	Interest Provision (in Dollars)												End of Period Total
		Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	
1	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	(\$6,197,591)	(\$5,952,707)	(\$5,349,219)	(\$5,397,297)	(\$6,323,465)	(\$6,653,038)	(\$7,950,156)	(\$8,008,524)	(\$7,666,036)	(\$7,222,011)	(\$7,553,110)	(\$13,279,676)	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	(5,930,452)	(5,327,955)	(5,376,489)	(6,299,720)	(6,626,168)	(7,918,899)	(7,973,174)	(7,631,394)	(7,189,403)	(7,520,750)	(13,234,152)	(14,500,264)	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	(12,128,043)	(11,280,661)	(10,725,708)	(11,697,017)	(12,949,633)	(14,571,937)	(15,923,330)	(15,639,918)	(14,855,439)	(14,742,761)	(20,787,263)	(27,779,941)	
4	Average True-Up Amount (Line 3 x 1/2)	(6,064,022)	(5,640,331)	(5,362,854)	(5,848,509)	(6,474,817)	(7,285,969)	(7,961,665)	(7,819,959)	(7,427,720)	(7,371,381)	(10,393,632)	(13,889,971)	
5	Interest Rate (First Day of Reporting Business Month)	4.30%	4.51%	4.53%	4.78%	4.96%	5.01%	5.29%	5.36%	5.27%	5.26%	5.27%	5.25%	
6	Interest Rate (First Day of Subsequent Business Month)	4.51%	4.53%	4.78%	4.96%	5.01%	5.29%	5.36%	5.27%	5.26%	5.27%	5.25%	5.27%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.81%	9.04%	9.31%	9.74%	9.97%	10.30%	10.65%	10.63%	10.53%	10.53%	10.52%	10.52%	
8	Average Interest Rate (Line 7 x 1/2)	4.405%	4.520%	4.655%	4.870%	4.985%	5.150%	5.325%	5.315%	5.265%	5.265%	5.260%	5.260%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.367%	0.377%	0.388%	0.406%	0.415%	0.429%	0.444%	0.443%	0.439%	0.439%	0.438%	0.438%	
10	Interest Provision for the Month (Line 4 x Line 9)	(\$22,255)	(\$21,264)	(\$20,808)	(\$23,745)	(\$26,870)	(\$31,257)	(\$35,350)	(\$34,642)	(\$32,608)	(\$32,360)	(\$45,524)	(\$60,838)	(\$387,521)

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2006 through December 2006

Form 42 4A

Variance Report of O&M Activities
(In Dollars)

<u>Line</u>	(1) Actual	(2) Estimated/ Actual	(3) Variance Amount	(4) Percent	
1	Description of O&M Activities				
1	Substation Environmental Investigation, Remediation, and Pollution Prevention	\$5,180,041	\$3,596,944	\$1,583,097	44.0%
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	13,633,458	16,250,943	(2,617,485)	-16.1%
3a	Pipeline Integrity Management	296,240	708,331	(412,091)	-58.2%
4	Above Ground Tank Secondary Containment	3,600	3,310	290	8.8%
5	SO2 Emissions Allowances	7,670,899	8,381,256	(710,357)	-8.5%
6	Phase II Cooling Water Intake	690,723	893,003	(202,280)	-22.7%
8	Arsenic Groundwater Standard - Base	0	0	0	0.0%
9	Sea Turtle - Coastal Street Lighting - Distrib	36,136	108,767	(72,631)	-66.8%
11	Modular Cooling Towers	4,635,743	4,564,195	71,548	1.6%
2	Total O&M Activities - Recoverable Costs	\$32,146,839	\$34,506,749	(\$2,359,910)	-6.8%
3	Recoverable Costs Allocated to Energy	7,670,899	8,381,256	(\$710,357)	-8.5%
4	Recoverable Costs Allocated to Demand	24,475,940	26,125,493	(1,649,553)	-6.3%

Notes:

Column (1) is the End of Period Totals on Form 42-5A
Column (2) = Estimated actual
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Form 42-5A

Line	Description	O&M Activities (in Dollars)												End of Period Total
		Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$56,718	\$111,511	\$179,905	\$1,482,001	(\$74,963)	\$446,357	\$199,038	(\$102,257)	\$13,481	\$142,621	\$20,446	\$678,815	\$3,153,673
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	220,162	298,114	154,277	115,891	20,864	449,295	157,300	610,466	\$2,026,367
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	682,613	228,061	843,087	784,638	1,250,276	2,007,766	1,016,795	1,100,567	973,484	1,085,029	2,409,995	1,251,146	13,633,458
3a	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intrm	4,389	11,232	25,263	17,746	12,753	28,449	23,285	96,274	12,532	13,708	10,983	39,627	296,240
4	Above Ground Tank Secondary Containment - Intrm	0	0	0	360	450	0	0	1,755	630	405	0	0	3,600
5	SO2 Emissions Allowances	740,443	548,735	528,158	556,704	653,774	670,417	783,564	809,639	733,219	531,448	513,196	601,602	7,670,899
6	Phase II Cooling Water Intake 316(b) - Base	0	67	803	732	354	376	0	0	0	0	456	11,519	14,305
6a	Phase II Cooling Water Intake 316(b) - Intrm	(50,000)	86,724	52,741	65,805	22,526	82,936	61,558	63,401	96,723	97,341	52,684	43,979	676,418
8	Arsenic Groundwater Standard - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	3,384	24,943	0	0	0	1,018	6,559	0	232	36,136
11a	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	4,617,848	17,895	4,635,743
2	Total of O&M Activities	1,434,163	986,330	1,629,958	2,911,371	2,110,275	3,534,414	2,238,516	2,085,269	1,851,952	2,326,406	7,782,907	3,255,279	\$32,146,839
3	Recoverable Costs Allocated to Energy	740,443	548,735	528,158	556,704	653,774	670,417	783,564	809,639	733,219	531,448	513,196	601,602	7,670,899
4	Recoverable Costs Allocated to Demand - Transm	56,718	111,511	179,905	1,482,001	(74,963)	446,357	199,038	(102,257)	13,481	142,621	20,446	678,815	3,153,673
	Recoverable Costs Allocated to Demand - Distrib	682,613	228,061	843,087	788,022	1,495,381	2,305,879	1,171,072	1,216,457	995,366	1,540,883	2,567,295	1,861,843	15,695,961
	Recoverable Costs Allocated to Demand - Prod-Base	0	67	803	732	354	376	0	0	0	0	4,618,303	29,414	4,650,048
	Recoverable Costs Allocated to Demand - Prod-Intrm	(45,611)	97,956	78,004	83,910	35,729	111,385	84,843	161,430	109,886	111,454	63,667	83,605	976,257
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Retail Energy Jurisdictional Factor	0.96280	0.96590	0.96800	0.96840	0.97080	0.97120	0.96610	0.96980	0.96550	0.96200	0.96560	0.96700	
6	Retail Transmission Demand Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
	Retail Distribution Demand Jurisdictional Factor	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
	Retail Production Demand Jurisdictional Factor - Base	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
	Retail Production Demand Jurisdictional Factor - Intrm	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046
	Retail Production Demand Jurisdictional Factor - Peaking	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979
7	Jurisdictional Energy Recoverable Costs (A)	712,898	530,023	511,257	539,113	634,683	651,109	757,001	785,188	707,923	511,253	495,542	581,749	7,417,739
8	Jurisdictional Demand Recoverable Costs - Transm (B)	40,041	78,724	127,008	1,046,249	(52,921)	315,115	140,515	(72,191)	9,517	100,686	14,435	479,223	2,226,401
	Jurisdictional Demand Recoverable Costs - Distrib (B)	679,862	227,142	839,690	784,847	1,489,355	2,296,587	1,166,353	1,211,555	991,354	1,534,673	2,556,948	1,854,340	15,632,706
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	0	62	752	686	332	352	0	0	0	0	4,329,798	27,576	4,359,559
	Jurisdictional Demand Recoverable Costs - Prod-Intrm (B)	(36,054)	77,430	61,659	66,328	28,242	88,045	67,065	127,604	86,860	88,100	50,326	66,087	771,692
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$1,396,747	\$913,381	\$1,540,366	\$2,437,223	\$2,099,691	\$3,351,208	\$2,130,934	\$2,052,156	\$1,795,654	\$2,234,712	\$7,447,049	\$3,008,975	\$30,408,097

Notes:

- (A) Line 3 x Line 5
- (B) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Variance Report of Capital Investment Activities
 (In Dollars)

<u>Line</u>	(1) YTD Actual	(2) Estimated/ Actual	(3) Variance Amount	(4) Percent
1 Description of Capital Investment Activities				
3b Pipeline Integrity Management - Bartow/Anclote Pipeline	\$470,321	\$470,322	(\$1)	0.0%
4.x Above Ground Tank Secondary Containment	\$318,236	360,183	(41,947)	-11.6%
5 SO2 Emissions Allowances	\$52,228	34,866	17,362	49.8%
7.x CAIR/CAMR	\$25,710	39,447	(13,737)	-34.8%
9 Sea Turtle - Coastal Street Lighting	\$0	8,201	(8,201)	-100.0%
10.x Underground Storage Tanks	\$7,732	11,384	(3,652)	-32.1%
11 Modular Cooling Towers	109,842	74,471	35,371	47.5%
2 Total Capital Investment Activities - Recoverable Costs	\$984,069	\$998,874	(\$14,805)	-1.5%
3 Recoverable Costs Allocated to Energy	\$52,228	\$34,866	\$17,362	49.8%
4 Recoverable Costs Allocated to Demand	\$931,841	\$964,008	(\$32,167)	-3.3%

Notes:

Column (1) is the End of Period Totals on Form 42-7A
 Column (2) = Estimated actual
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Description	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Description of Investment Projects (A)													
3b	Pipeline Integrity Management - Bartow/Anclole Pipeline-Intermediate	\$39,672	\$39,585	\$39,498	\$39,411	\$39,324	\$39,237	\$39,150	\$39,063	\$38,976	\$38,889	\$38,802	\$38,714	\$470,321
4.1	Above Ground Tank Secondary Containment - Peaking	19,822	20,066	20,940	22,989	24,775	25,874	26,653	27,014	40,364	29,941	30,376	23,700	312,514
4.2	Above Ground Tank Secondary Containment - Base	484	482	482	480	479	478	476	475	474	472	471	469	5,722
5	SO2 Emissions Allowances - Energy	56,353	49,262	43,339	37,373	19,741	1,484	(6,513)	(15,276)	(23,761)	(30,717)	(36,463)	(42,594)	52,228
7.1	CAIR/CAMR - Intermediate	267	534	535	535	536	537	537	565	596	598	599	598	6,437
7.2	CAIR - Peaking	0	0	14	96	193	319	786	1,627	2,750	3,778	4,505	5,205	19,273
9	Sea Turtle - Coastal Street Lighting -Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
10.1	Underground Storage Tanks-Base	0	0	0	27	110	171	186	225	262	1,289	2,352	2,394	7,016
10.2	Underground Storage Tanks-Intermediate	0	0	0	0	0	0	0	17	39	45	59	556	716
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	2,808	107,034	109,842
2	Total Investment Projects - Recoverable Costs	116,598	109,929	104,808	100,911	85,158	68,100	61,275	53,710	59,700	44,295	43,509	136,076	984,069
3	Recoverable Costs Allocated to Energy	56,353	49,262	43,339	37,373	19,741	1,484	(6,513)	(15,276)	(23,761)	(30,717)	(36,463)	(42,594)	52,228
	Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Recoverable Costs Allocated to Demand - Production - Base	484	482	482	507	589	649	662	700	736	1,761	5,631	109,897	122,580
	Recoverable Costs Allocated to Demand - Production - Intermediate	39,939	40,119	40,033	39,946	39,860	39,774	39,687	39,645	39,611	39,532	39,460	39,868	477,474
	Recoverable Costs Allocated to Demand - Production - Peaking	19,822	20,066	20,954	23,085	24,968	26,193	27,439	28,641	43,114	33,719	34,881	28,905	331,787
5	Retail Energy Jurisdictional Factor	0.96280	0.96590	0.96800	0.96840	0.97080	0.97120	0.96610	0.96980	0.96550	0.96200	0.96560	0.96700	
	Retail Distribution Demand Jurisdictional Factor	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	
6	Retail Demand Jurisdictional Factor - Production - Base	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
7	Jurisdictional Energy Recoverable Costs (B)	54,257	47,583	41,953	36,192	19,165	1,441	(6,292)	(14,814)	(22,942)	(29,550)	(35,208)	(41,188)	50,594
	Jurisdictional Demand Recoverable Costs (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	454	452	452	475	552	608	621	656	690	1,651	5,279	103,032	114,922
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	31,570	31,712	31,644	31,576	31,508	31,440	31,371	31,338	31,311	31,248	31,192	31,514	377,424
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	17,637	17,855	18,645	20,541	22,216	23,306	24,415	25,484	38,362	30,003	31,037	25,719	295,221
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$103,918	\$97,601	\$92,694	\$88,784	\$73,441	\$56,795	\$50,114	\$42,664	\$47,422	\$33,352	\$32,299	\$119,077	\$838,161

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclo Pipeline (Project 3b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,674,588	2,674,588	2,674,588	2,674,588	2,674,588	2,674,588	2,674,588	2,674,588	2,674,588	2,674,588	2,674,588	2,674,588	2,674,588	
3	Less: Accumulated Depreciation	(89,938)	(96,781)	(103,625)	(110,468)	(117,312)	(124,155)	(130,999)	(137,842)	(144,686)	(151,529)	(158,372)	(165,214)	(172,057)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,584,650	2,577,806	2,570,963	2,564,119	2,557,276	2,550,432	2,543,589	2,536,745	2,529,902	2,523,058	2,516,216	2,509,373	2,502,531	
6	Average Net Investment		2,581,228	2,574,385	2,567,541	2,560,698	2,553,854	2,547,011	2,540,167	2,533,324	2,526,480	2,519,637	2,512,795	2,505,952	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	24,005	23,942	23,878	23,814	23,751	23,687	23,624	23,560	23,496	23,433	23,369	23,305	\$283,865
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	4,388	4,376	4,365	4,353	4,342	4,330	4,318	4,307	4,295	4,283	4,272	4,260	51,889
8	Investment Expenses														
	a. Depreciation (C)	3.07%	6,842	6,842	6,842	6,842	6,842	6,842	6,842	6,842	6,842	6,842	6,842	6,842	82,110
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		4,436	4,424	4,412	4,401	4,389	4,377	4,365	4,354	4,342	4,330	4,318	4,306	52,455
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		39,672	39,585	39,498	39,411	39,324	39,237	39,150	39,063	38,976	38,889	38,802	38,714	470,321
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		39,672	39,585	39,498	39,411	39,324	39,237	39,150	39,063	38,976	38,889	38,802	38,714	470,321
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		31,359	31,290	31,222	31,153	31,084	31,015	30,947	30,878	30,809	30,740	30,671	30,602	371,770
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$31,359	\$31,290	\$31,222	\$31,153	\$31,084	\$31,015	\$30,947	\$30,878	\$30,809	\$30,740	\$30,671	\$30,602	\$371,770

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
- (D) Lines 2 + 3 x 89% @ .021064 x 1/12 + 11% @ .017303 x 1/12. Ratio from Property Tax Administration Department, based on plant allocation reported and 2004 Actual Property Tax Millage Rate.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

Source:

Line 8c Based on 2005 rate case settlement in Dkt. 050078-EI.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Form 42-8A
 Page 2 of 11

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$24,081	\$20,339	\$138,734	\$233,927	\$91,004	\$108,912	\$32,771	\$33,013	\$24,174	\$57,250	\$26,001	\$378,435	\$1,168,041
	b. Clearings to Plant		0	0	0	0	0	0	0	0	291,779	28,594	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	445,477	474,071	474,071	474,071	
3	Less: Accumulated Depreciation	(15,333)	(15,383)	(15,433)	(15,483)	(15,533)	(15,583)	(15,632)	(15,682)	(15,732)	(20,303)	(28,042)	(29,781)	(31,519)	
4	CWIP - Non-Interest Bearing	1,624,982	1,649,073	1,669,411	1,808,145	2,042,072	2,133,076	2,241,988	2,274,759	2,307,773	2,040,168	2,068,824	2,094,824	859,030	
5	Net Investment (Lines 2 + 3 + 4)	\$1,783,357	1,787,388	1,807,677	1,940,360	2,180,238	2,271,192	2,380,054	2,412,775	2,445,738	2,459,342	2,514,853	2,539,115	1,301,582	
6	Average Net Investment		1,775,373	1,797,532	1,877,018	2,063,298	2,225,714	2,325,623	2,398,416	2,429,257	2,452,542	2,487,097	2,526,984	1,920,349	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	16,511	16,717	17,450	19,189	20,699	21,628	22,287	22,582	22,809	23,130	23,501	17,859	\$244,378
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	3,018	3,056	3,191	3,508	3,784	3,954	4,074	4,130	4,169	4,228	4,296	3,285	44,671
8	Investment Expenses														
	a. Depreciation (C)		50	50	50	50	50	50	50	50	10,571	1,739	1,739	1,739	16,186
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		243	243	243	243	242	242	242	242	2,815	844	841	838	7,278
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		19,822	20,066	20,940	22,989	24,775	25,874	26,653	27,014	40,364	29,941	30,376	23,700	312,514
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		19,822	20,066	20,940	22,989	24,775	25,874	26,653	27,014	40,364	29,941	30,376	23,700	312,514
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Peaking)		0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		17,637	17,855	18,632	20,455	22,045	23,022	23,716	24,037	35,915	26,641	27,028	21,088	278,072
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,637	\$17,855	\$18,632	\$20,455	\$22,045	\$23,022	\$23,716	\$24,037	\$35,915	\$26,641	\$27,028	\$21,088	\$278,072

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 8.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
- (D) Line 2 + 3 x rate x 1/12. Based on 2004 Actual Property Tax Millage rate.
- (E) Line 9a x Line 10

Source:

Line 8c Based on 2005 rate case settlement in Dkt. 050078-EI.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	
3	Less: Accumulated Depreciation (C)	(3,216)	(3,327)	(3,438)	(3,549)	(3,660)	(3,772)	(3,883)	(3,994)	(4,105)	(4,216)	(4,327)	(4,438)	(4,549)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$29,876	29,765	29,654	29,543	29,432	29,320	29,209	29,098	28,987	28,876	28,765	28,654	28,543	
6	Average Net Investment		29,821	29,709	29,598	29,487	29,376	29,265	29,154	29,043	28,931	28,820	28,709	28,598	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	277	276	275	274	273	272	271	270	269	268	267	266	\$3,260
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	51	51	50	50	50	50	50	49	49	49	49	49	596
8	Investment Expenses														
	a. Depreciation (C)		111	111	111	111	111	111	111	111	111	111	111	111	1,334
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		45	45	45	45	45	45	44	44	44	44	44	44	533
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		484	482	482	480	479	478	478	475	474	472	471	469	5,722
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		484	482	482	480	479	478	478	475	474	472	471	469	5,722
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		454	452	452	450	449	448	448	445	444	443	442	440	5,365
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$454	\$452	\$452	\$450	\$449	\$448	\$448	\$445	\$444	\$443	\$442	\$440	\$5,365

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
- (D) Line 2 + 3 x rate x 1/12. Based on 2004 Actual Property Tax Millage rate.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

Source:

Line 8c Based on 2005 rate case settlement in Dkt. 050078-EI.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2006 through December 2006

Form 42-8A
 Page 4 of 11

Schedule of Amortization and Return
 Deferred Gain on Sales of Emissions Allowances (Project 5)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO2 Emission Allowance Inventory	\$9,613,604	\$8,873,162	\$8,324,427	\$7,796,268	\$7,239,564	\$6,585,785	\$5,915,368	\$5,131,804	\$4,322,166	\$3,588,946	\$3,057,498	\$2,544,302	\$1,942,701	\$1,942,701
	b. 25401FL Auctioned SO2 Allowance	(4,120,394)	(4,120,394)	(4,120,394)	(4,120,394)	(4,120,394)	(6,115,691)	(6,115,691)	(6,115,691)	(6,115,691)	(6,115,691)	(6,115,691)	(6,115,691)	(6,115,691)	(6,115,691)
2	Total Working Capital	\$5,493,210	\$4,752,768	\$4,204,033	\$3,675,874	\$3,119,170	\$470,094	(\$200,323)	(\$983,887)	(\$1,793,526)	(\$2,526,745)	(\$3,058,193)	(\$3,571,389)	(\$4,172,981)	(\$4,172,981)
3	Average Net Investment		5,122,989	4,478,400	3,939,954	3,397,522	1,794,632	134,885	(592,105)	(1,388,707)	(2,160,135)	(2,792,469)	(3,314,791)	(3,872,190)	
4	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A)	11.16%	47,644	41,649	36,642	31,597	16,690	1,254	(5,507)	(12,915)	(20,089)	(25,970)	(30,828)	(36,011)	\$44,156
	b. Debt Component (Line 3 x 2.04% x 1/12)	2.04%	8,709	7,613	6,698	5,776	3,051	229	(1,007)	(2,361)	(3,672)	(4,747)	(5,635)	(6,583)	8,072
5	Total Return Component (B)		56,353	49,262	43,339	37,373	19,741	1,484	(6,513)	(15,276)	(23,761)	(30,717)	(36,463)	(42,594)	52,228
6	Expense Dr (Cr)														
	a. 5090001 SO2 allowance expense		740,443	548,735	528,158	556,704	653,774	670,417	783,564	809,639	733,219	531,448	513,196	601,602	7,670,899
7	Net Expense (C)		740,443	548,735	528,158	556,704	653,774	670,417	783,564	809,639	733,219	531,448	513,196	601,602	7,670,899
8	Total System Recoverable Expenses (Lines 5 + 7)		796,796	597,997	571,498	594,077	673,515	671,901	777,050	794,363	709,458	500,731	476,733	559,007	7,723,126
	a. Recoverable costs allocated to Energy		796,796	597,997	571,498	594,077	673,515	671,901	777,050	794,363	709,458	500,731	476,733	559,007	7,723,126
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.96280	0.96590	0.96800	0.96840	0.97080	0.97120	0.96610	0.96980	0.96550	0.96200	0.96560	0.96700	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		767,155	577,605	553,210	575,304	653,848	652,550	750,708	770,373	684,981	481,703	460,333	540,560	7,468,333
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$767,155	\$577,605	\$553,210	\$575,304	\$653,848	\$652,550	\$750,708	\$770,373	\$684,981	\$481,703	\$460,333	\$540,560	\$7,468,333

Notes:

- (A) Lines 3 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 Rate Case Settlement in Dkt. 050078-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9.
- (E) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMR - Intermediate (Project 7.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$48,503	\$138	\$27	\$0	\$162	\$0	\$0	\$5,144	\$355	\$95	\$0	(\$90)	\$54,328
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	48,503	48,641	48,668	48,668	48,830	48,830	48,830	53,974	54,329	54,423	54,423	54,328	
5	Net Investment (Lines 2+ 3 + 4)	\$0	48,503	48,641	48,668	48,668	48,830	48,830	48,830	53,974	54,329	54,423	54,423	54,328	
6	Average Net Investment		24,252	48,572	48,655	48,668	48,749	48,830	48,830	51,402	54,151	54,376	54,423	54,376	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	226	452	452	453	453	454	454	478	504	506	506	506	\$5,443
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	41	83	83	83	83	83	83	87	92	92	93	92	995
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		267	534	535	535	536	537	537	565	596	598	599	598	6,437
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		267	534	535	535	536	537	537	565	596	598	599	598	6,437
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intm)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		250	501	502	502	503	503	503	530	559	561	562	561	6,035
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$250	\$501	\$502	\$502	\$503	\$503	\$503	\$530	\$559	\$561	\$562	\$561	\$6,035

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.028002). Based on 2005 rate case settlement in Dkt. 050078-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
- (D) Line 2 + 3 x rate x 1/12. Based on 2004 Actual Property Tax Millage rate.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

Source:

Line 8c Based on 2005 rate case settlement in Dkt. 050078-EI.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR - Peaking (Project 7.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$2,504	\$12,394	\$5,322	\$17,493	\$67,462	\$85,428	\$118,788	\$68,184	\$63,938	\$63,315	\$504,830
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	2,504	14,898	20,221	37,714	105,176	190,604	309,392	377,576	441,514	504,830	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	2,504	14,898	20,221	37,714	105,176	190,604	309,392	377,576	441,514	504,830	
6	Average Net Investment		0	0	1,252	8,701	17,559	28,067	71,445	147,890	249,988	343,484	409,545	473,172	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	0	0	12	81	163	269	684	1,375	2,325	3,194	3,809	4,400	\$16,294
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	2	15	30	49	121	251	425	584	696	804	2,978
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	14	96	193	319	786	1,627	2,750	3,778	4,505	5,205	19,273
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	14	96	193	319	786	1,627	2,750	3,778	4,505	5,205	19,273
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	12	85	172	284	699	1,448	2,447	3,362	4,009	4,631	17,149
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$12	\$85	\$172	\$284	\$699	\$1,448	\$2,447	\$3,362	\$4,009	\$4,631	\$17,149

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
- (D) Line 2 + 3 x rate x 1/12. Based on 2004 Actual Property Tax Millage rate.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

Source:

Line 8c Based on 2005 rate case settlement in Dkt. 050078-EI.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMR - Base - AFUDC (Project 7.3)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$253,064	\$672,286	\$798,204	\$840,861	\$882,154	\$650,724	\$769,880	\$2,455,993	\$2,123,779	\$2,673,126	\$4,999,216	\$6,832,388	\$23,951,475
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (B) 8.848%		14,421	17,939	23,492	29,707	36,278	42,196	47,745	59,990	77,316	95,571	124,561	169,098	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP-AFUDC Interest Bearing Accrual	1,829,277	2,096,762	2,786,987	3,608,683	4,479,052	5,397,483	6,090,404	6,908,029	9,424,011	11,625,106	14,393,803	19,517,579	26,519,066	
5	Net Investment (Lines 2 + 3 + 4)	\$1,829,277	2,096,762	2,786,987	3,608,683	4,479,052	5,397,483	6,090,404	6,908,029	9,424,011	11,625,106	14,393,803	19,517,579	26,519,066	
6	Average Net Investment		1,963,020	2,441,875	3,197,835	4,043,868	4,938,268	5,743,944	6,499,216	8,166,020	10,524,558	13,009,454	16,955,091	23,018,322	
7	Return on Average Net Investment														
	a. Equity Component Crossed Up For Taxes		0	0	0	0	0	0	0	0	0	0	0	0	\$0
	b. Debt Component (Line 6 x 2.04% x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) This schedule shown for informational purposes.
- (B) AFUDC calculation based on 2005 Rate Case Settlement in Dkt. 050078-EI.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 4.50%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.019292		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - (Distribution)		0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
- (D) Line 2 + 3 x rate x 1/12. Based on 2004 Actual Property Tax Millage rate.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

Source:

Line 8c Based on 2005 rate case settlement in Dkt. 050078-EI.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - BASE (Project 10.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$4,919	\$10,172	\$950	\$1,710	\$5,461	\$1,149	\$185,685	\$7,554	\$40	\$217,641
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	4,919	15,091	16,041	17,751	23,212	24,362	210,047	217,601	217,641	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	4,919	15,091	16,041	17,751	23,212	24,362	210,047	217,601	217,641	
6	Average Net Investment		0	0	0	2,460	10,005	15,566	16,896	20,482	23,787	117,204	213,824	217,621	
7	Return on Average Net Investment														
	a. Equity Component Crossed Up For Taxes (B)	11.16%	0	0	0	23	93	145	157	190	221	1,090	1,989	2,024	\$5,932
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	4	17	26	29	35	40	199	364	370	1,084
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	27	110	171	186	225	262	1,289	2,352	2,394	7,016
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	27	110	171	186	225	262	1,289	2,352	2,394	7,016
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	25	103	160	174	211	246	1,208	2,205	2,244	6,578
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$25	\$103	\$160	\$174	\$211	\$246	\$1,208	\$2,205	\$2,244	\$6,578

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 0.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
- (D) Line 2 + 3 x rate x 1/12. Based on 2004 Actual Property Tax Millage rate.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

Source:

Line 8c Based on 2005 rate case settlement in Dkt. 050078-EI.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,040	\$1,017	\$102	\$2,480	\$87,780	\$94,398
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	3,040	4,057	4,158	6,638	94,398	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	3,040	4,057	4,158	6,638	94,398	
6	Average Net Investment		0	0	0	0	0	0	0	1,520	3,548	4,107	5,398	50,518	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.10%	0	0	0	0	0	0	0	14	33	38	50	470	\$605
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	0	0	0	0	3	6	7	9	86	111
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	17	39	45	59	556	716
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	17	39	45	59	556	716
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	13	31	36	47	439	596
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13	\$31	\$36	\$47	\$439	\$566

Notes:

- (A) N/A
- (B) Line 6 x 11.10% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
- (D) Line 2 + 3 x rate x 1/12. Based on 2004 Actual Property Tax Millage rate.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

Source:

Line 8c Based on 2005 rate case settlement in Dkt. 050078-EI.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2006 to December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: MODULAR COOLING TOWERS - BASE (Project 11)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Actual July 06	Actual August 06	Actual September 06	Actual October 06	Actual November 06	Actual December 06	End of Period Total	
1	Investments															
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$510,553	\$5,668	\$516,221
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	516,221	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	516,221	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	(64,528)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	510,553	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	510,553	451,693	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	255,277	481,123	
7	Return on Average Net Investment															
a.	Equity Component Grossed Up For Taxes (B)	11.16%	0	0	0	0	0	0	0	0	0	0	0	2,374	31,371	\$33,746
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	0	0	0	0	0	0	0	0	434	5,735	6,169
8	Investment Expenses															
a.	Depreciation (C) 20.00%		0	0	0	0	0	0	0	0	0	0	0	0	64,528	64,528
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D) 0.018008		0	0	0	0	0	0	0	0	0	0	0	0	5,400	5,400
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	2,808	107,034	109,842
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	2,808	107,034	109,842
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	2,633	100,348	102,980
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,633	\$100,348	\$102,980

- Notes:**
 (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 060162-EI.
 (D) Line 2 + 3 x rate x 1/12. Based on 2004 Actual Property Tax Millage rate.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

Source:
 Line 8c Based on 2005 Rate Case Settlement in Dkt. 050078-EI.

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
CAPITAL PROGRAM DETAIL**

**JANUARY 2006 - DECEMBER 2006
FINAL TRUE-UP
DOCKET NO. 070007-EI**

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$4,752	\$5,133	\$14,488	\$24,174	\$1,402	\$0	\$0	\$49,048
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	623,792	623,792	623,792	623,792	623,792	623,792	628,544	633,677	648,163	672,338	673,740	673,740	673,740	673,740
5	Net Investment (Lines 2 + 3 + 4)	\$623,792	623,792	623,792	623,792	623,792	623,792	628,544	633,677	648,163	672,338	673,740	673,740	673,740	673,740
6	Average Net Investment		623,792	623,792	623,792	623,792	623,792	628,166	631,111	640,920	660,251	673,039	673,740	673,740	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Tax: 11.16%		5,801	5,801	5,801	5,801	5,801	5,823	5,869	5,961	6,140	6,259	6,260	6,296	\$71,691
b.	Debt Component (Line 6 x 2.57% x 1/12): 2.04%		1,060	1,060	1,060	1,060	1,060	1,064	1,073	1,090	1,122	1,144	1,145	1,145	13,088
8	Investment Expenses														
a.	Depreciation 1.03%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.021580		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		6,862	6,862	6,862	6,862	6,862	6,888	6,942	7,060	7,263	7,403	7,411	7,411	84,677
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$6,862	\$6,862	\$6,862	\$6,862	\$6,862	\$6,888	\$6,942	\$7,060	\$7,263	\$7,403	\$7,411	\$7,411	\$84,677

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698
3	Less: Accumulated Depreciation	(16,353)	(15,383)	(15,433)	(15,483)	(15,533)	(15,583)	(15,632)	(15,682)	(15,732)	(16,148)	(19,572)	(19,996)	(20,420)	(20,420)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$138,365	138,315	138,265	138,215	138,165	138,115	138,066	138,016	137,966	134,550	134,126	133,702	133,278	133,278
6	Average Net Investment		138,340	138,290	138,240	138,190	138,140	138,090	138,041	137,991	136,258	134,338	133,914	133,490	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Tax: 11.16%		1,287	1,286	1,286	1,285	1,285	1,284	1,284	1,283	1,267	1,249	1,245	1,241	\$15,283
b.	Debt Component (Line 6 x 2.57% x 1/12): 2.04%		235	235	235	235	235	235	235	235	232	228	228	227	2,794
8	Investment Expenses														
a.	Depreciation 3.31%		50	50	50	50	50	50	50	50	3,416	424	424	424	5,087
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.021084		243	243	243	243	242	242	242	242	236	235	235	234	2,880
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,814	1,814	1,813	1,813	1,812	1,811	1,811	1,810	5,151	2,137	2,132	2,126	28,044
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,814	\$1,814	\$1,813	\$1,813	\$1,812	\$1,811	\$1,811	\$1,810	\$5,151	\$2,137	\$2,132	\$2,126	\$28,044

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2006 through December 2006
 Above Ground Tank Secondary Containment (Projects 4.1 and 4.2 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)
 (in Dollars)

Base

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(3,216)	(3,327)	(3,438)	(3,549)	(3,660)	(3,772)	(3,883)	(3,994)	(4,105)	(4,216)	(4,327)	(4,438)	(4,549)	(4,549)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$29,876	29,765	29,654	29,543	29,432	29,320	29,209	29,098	28,987	28,876	28,765	28,654	28,543	28,543
6	Average Net Investment		29,821	29,709	29,598	29,487	29,376	29,265	29,154	29,043	28,931	28,820	28,709	28,598	28,598
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	277	276	275	274	273	272	271	270	269	268	267	266	53,260
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	51	51	50	50	50	50	50	49	49	49	49	49	598
8	Investment Expenses														
a.	Depreciation	4.03%	111	111	111	111	111	111	111	111	111	111	111	111	1,304
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.018008	45	45	44	44	44	44	44	43	43	43	43	43	526
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		484	482	481	480	478	477	475	474	473	471	470	468	4,714
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$484	\$482	\$481	\$480	\$478	\$477	\$475	\$474	\$473	\$471	\$470	\$468	\$5,714

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERSECTION CITY CTs (Project 4.1c)
 (in Dollars)

Peaking

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$83,493	\$172,936	\$55,388	\$104,160	\$27,054	\$18,527	\$0	\$29,984	\$0	\$220,000	\$708,521
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	905,789	905,709	905,709	989,202	1,162,138	1,217,506	1,321,666	1,348,720	1,367,247	1,367,247	1,394,230	1,394,230	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$905,789	905,709	905,709	989,202	1,162,138	1,217,506	1,321,666	1,348,720	1,367,247	1,367,247	1,394,230	1,394,230	0	0
6	Average Net Investment		905,709	905,709	947,455	1,075,670	1,189,822	1,289,589	1,335,193	1,357,983	1,367,247	1,386,738	1,394,230	697,116	697,116
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	8,423	8,423	8,811	10,004	11,065	11,807	12,417	12,629	12,715	12,841	12,966	6,483	128,589
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	1,540	1,540	1,611	1,829	2,023	2,158	2,270	2,309	2,324	2,347	2,370	1,185	23,506
8	Investment Expenses														
a.	Depreciation	3.39%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.015717	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		9,963	9,963	10,422	11,832	13,088	13,965	14,687	14,938	15,040	15,188	15,337	7,668	152,091
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$9,963	\$9,963	\$10,422	\$11,832	\$13,088	\$13,965	\$14,687	\$14,938	\$15,040	\$15,188	\$15,337	\$7,668	\$152,091

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Data Support - January 2006 through December 2008
 Above Ground Tank Secondary Containment (Projects 4.1 and 4.2 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)
 (in Dollars)

Peaking:

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$715	\$0	\$52,815	\$60,991	\$32,011	\$0	\$0	\$0	\$0	\$28,594	\$0	\$0	\$175,126
b.	Clearings to Plant		0	0	0	0	0	0	0	0	150,344	28,594	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	150,344	178,938	178,938	178,938	178,938
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	(874)	(1,399)	(1,815)	(2,435)	(2,435)
4	CWIP - Non-Interest Bearing	3,812	4,527	4,527	57,342	118,333	150,344	150,344	150,344	150,344	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$3,812	4,527	4,527	57,342	118,333	150,344	150,344	150,344	150,344	149,469	177,543	177,923	176,502	176,502
6	Average Net Investment		4,170	4,527	30,935	87,837	134,338	150,344	150,344	150,344	149,907	163,506	177,283	176,763	176,763
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.10%	39	42	288	817	1,249	1,398	1,398	1,398	1,394	1,521	1,549	1,644	\$12,837
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	7	8	53	149	228	288	258	256	255	278	301	300	2,347
8	Investment Expenses														
a.	Depreciation	3.49%	0	0	0	0	0	0	0	0	874	520	520	520	2,435
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.024808	0	0	0	0	0	0	0	0	619	367	366	366	1,717
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		46	50	340	966	1,478	1,654	1,654	1,654	3,142	2,886	2,836	2,630	19,336
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$46	\$50	\$340	\$966	\$1,478	\$1,654	\$1,654	\$1,654	\$3,142	\$2,886	\$2,836	\$2,630	\$19,336

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
 (in Dollars)

Peaking:

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,371	\$150,710	\$176,081
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	25,371	176,081	176,081
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	25,371	176,081	176,081
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	12,885	100,726	100,726
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.10%	0	0	0	0	0	0	0	0	0	0	118	937	\$1,055
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	0	0	0	0	0	0	0	0	0	0	22	171	193
8	Investment Expenses														
a.	Depreciation	2.66%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.022089	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	140	1,108	1,248
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$140	\$1,108	\$1,248

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)
 (In Dollars)

Peaking

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$270	\$630	\$7,725	\$9,625
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	270	900	8,825	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	270	900	8,825	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	135	585	4,783	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes: 11.16%		0	0	0	0	0	0	0	0	0	1	5	44	\$61
	b. Debt Component (Line 6 x 2.57% x 1/12): 2.04%		0	0	0	0	0	0	0	0	0	0	1	8	8
8	Investment Expenses														
	a. Depreciation: 3.20%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes: 0.018166		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	1	6	52	69
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$52	\$52	

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DuBARY CTs (Project 4.1g)
 (In Dollars)

Peaking

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$584	\$0	\$0	\$0	\$0	\$0	\$584
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	584	584	584	584	584	584	584
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	584	584	584	584	584	584	584
6	Average Net Investment		0	0	0	0	0	0	292	584	584	584	584	584	584
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes: 11.16%		0	0	0	0	0	0	3	5	5	5	5	5	\$30
	b. Debt Component (Line 6 x 2.57% x 1/12): 2.04%		0	0	0	0	0	0	0	1	1	1	1	1	5
8	Investment Expenses														
	a. Depreciation: 2.33%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes: 0.018518		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	3	6	6	6	6	6	35
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$6	\$6	\$6	\$6	\$6	\$35

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1b)
 (in Dollars)

Peaking

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$23,365	\$20,339	\$2,426	\$0	\$3,826	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,766
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	141,435	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	141,435	141,435	141,435	141,435	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	(6,280)	(7,075)	(7,869)	(8,664)	
4	CWIP - Non-Interest Bearing	91,879	115,044	135,383	137,809	137,809	141,435	141,435	141,435	141,435	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$91,879	115,044	135,383	137,809	137,809	141,435	141,435	141,435	141,435	135,154	134,360	133,566	132,771	
6	Average Net Investment		103,362	125,214	136,596	137,809	139,522	141,435	141,435	141,435	138,298	134,757	133,963	133,168	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes 11.16%		991	1,164	1,270	1,282	1,298	1,315	1,315	1,315	1,286	1,253	1,246	1,238	\$14,946
	b. Debt Component (Line 6 x 2.57% x 1/12) 2.04%		176	213	232	234	237	240	240	240	235	229	228	226	2,732
8	Investment Expenses														
	a. Depreciation 6.74%		0	0	0	0	0	0	0	0	6,280	794	794	794	8,684
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0
	d. Property Taxes 0.021580		0	0	0	0	0	0	0	0	1,960	242	240	238	2,681
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,137	1,377	1,503	1,516	1,536	1,556	1,556	1,556	9,762	2,518	2,508	2,498	29,022
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,137	\$1,377	\$1,503	\$1,516	\$1,536	\$1,556	\$1,556	\$1,556	\$9,762	\$2,518	\$2,508	\$2,498	\$29,022

For Project: CAIR/CAMR - CRYSTAL RIVER SOUTH - 1 & 2 (Project 7.3a)
 (in Dollars)

Calculated @ AFUDC - Not applicable to ECRC revenue reqmts, until placed in service.

Line	Base Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,783	\$8,804	\$14,587
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	18	72	89
			0.848%												
2	Plant-in-Service/Depreciation Base		\$0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - AFUDC Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)		\$0	0	0	0	0	0	0	0	0	0	0	4,800	14,678
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	2,400	9,738	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Tax		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component (Line 6 x 2.028% x 1/1)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

For Project: CAIR/CAMR - CRYSTAL RIVER NORTH - 4 & 5 (Project 7.3b)
 (in Dollars)

Calculated @ AFUDC - Not applicable to ECRC revenue reqmts, until placed in service.

Line	Base Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$263,064	\$672,295	\$798,204	\$840,661	\$882,154	\$850,724	\$769,880	\$2,455,993	\$2,123,779	\$2,673,129	\$4,894,433	\$5,822,584	\$23,936,888
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		14,421	17,935	23,482	28,797	36,278	42,199	47,745	58,900	77,316	95,571	124,543	169,027	738,224
			8.848%												
2	Plant-in-Service/Depreciation Base		\$0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - AFUDC Interest Bearing		1,829,277	2,098,762	2,786,987	3,608,683	4,479,852	5,397,483	6,090,404	6,908,029	8,424,011	11,625,106	14,393,803	19,512,778	26,504,389
5	Net Investment (Lines 2 + 3 + 4)		\$1,829,277	2,098,762	2,786,987	3,608,683	4,479,852	5,397,483	6,090,404	6,908,029	8,424,011	11,625,106	14,393,803	19,512,778	26,504,389
6	Average Net Investment		1,863,020	2,441,875	3,197,835	4,043,659	4,938,268	5,743,944	6,499,216	8,168,020	10,524,558	13,009,454	16,953,291	23,008,584	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Tax		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component (Line 6 x 2.028% x 1/1)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

For Project: CAIR/CAMR - ANCLOTE (Project 7.1a)
 (In Dollars)

Line	Intermediate Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$48,503	\$138	\$27	\$0	-\$162	\$0	\$0	\$5,144	\$355	\$55	\$0	(\$98)	\$54,328
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	48,503	48,641	48,668	48,668	48,630	48,630	48,630	53,974	54,329	54,423	54,423	54,328	54,328
5	Net Investment (Lines 2 + 3 + 4)	\$0	48,503	48,641	48,668	48,668	48,630	48,630	48,630	53,974	54,329	54,423	54,423	54,328	54,328
6	Average Net Investment		24,252	48,572	48,665	48,668	48,748	48,830	48,830	51,462	54,151	54,376	54,423	54,376	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Tax 11.16%		226	452	452	453	453	454	454	478	504	506	506	506	\$5,443
b.	Debt Component (Line 6 x 2.57% x 1/12) 2.04%		41	83	83	83	83	83	83	87	92	92	93	92	965
8	Investment Expenses														
a.	Depreciation 2.21%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes 0.017303		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		267	534	535	536	538	537	537	565	596	598	599	598	6,438
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$267	\$534	\$535	\$536	\$538	\$537	\$537	\$565	\$596	\$598	\$599	\$598	\$6,438

This site not applicable. No costs associated to this site for this project for years 2006 thru 2014 per 2008 and 2007 projection files. Confirmed by Regulatory Planning.
 Intermediate

This site not applicable. No costs associated to this site for this project for years 2006 thru 2014 per 2008 and 2007 projection files. Confirmed by Regulatory Planning.
 Intermediate

For Project: CAIR CTs - AVON PARK (Project 7.2a)
 (in Dollars)

ALL Peaking

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$99	\$236	\$1,737	\$559	\$1,845	\$2,753	\$0	\$9,581	\$10,811
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	99	335	2,072	2,831	4,278	7,030	7,030	16,611	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	99	335	2,072	2,831	4,278	7,030	7,030	16,611	
6	Average Net Investment		0	0	0	0	48	217	1,203	2,352	3,454	5,553	7,030	11,820	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 11.16%		0	0	0	0	0	2	11	22	32	33	65	110	\$280
b.	Debt Component (Line 6 x 2.57% x 1/12) 2.04%		0	0	0	0	0	0	2	4	8	10	12	20	54
8	Investment Expenses														
a.	Depreciation 1.80%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disassembly		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.02480%		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	1	2	13	28	38	52	77	130	350
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$1	\$2	\$13	\$28	\$38	\$52	\$77	\$130	\$350

For Project: CAIR CTs - BARTOW (Project 7.2b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$1,504	\$7,127	\$2,796	\$7,070	\$28,550	\$17,833	\$48,185	\$9,710	\$11,211	\$23,979	\$157,927
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	1,504	8,632	11,359	18,480	47,009	64,843	113,027	122,737	133,948	157,927	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	1,504	8,632	11,359	18,480	47,009	64,843	113,027	122,737	133,948	157,927	
6	Average Net Investment		0	0	752	5,066	10,010	14,924	32,794	55,926	88,935	117,862	128,343	146,938	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 11.16%		0	0	7	47	93	139	304	520	827	1,096	1,194	1,357	\$5,585
b.	Debt Component (Line 6 x 2.57% x 1/12) 2.04%		0	0	1	9	17	25	58	95	151	200	218	248	1,021
8	Investment Expenses														
a.	Depreciation 4.28%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disassembly		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.021064%		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	8	58	110	164	388	615	878	1,297	1,412	1,605	6,606
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$0	\$0	\$8	\$58	\$110	\$164	\$388	\$615	\$878	\$1,297	\$1,412	\$1,605	\$6,606

For Project: CAIR CTe - BAYBORO (Project 7.2c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$1,000	\$5,267	\$2,466	\$8,038	\$12,089	\$42,489	\$16,158	\$7,280	\$2,124	\$2,688	\$100,478
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	1,000	5,267	8,732	16,770	20,758	72,247	88,405	95,684	97,808	100,478	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	1,000	5,267	8,732	16,770	20,758	72,247	88,405	95,684	97,808	100,478	0
6	Average Net Investment	0	0	0	500	3,833	7,498	12,751	23,284	51,003	80,326	92,044	96,746	99,142	0
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes 11.16%	0	0	5	34	70	110	216	474	747	850	900	922	\$4,342	0
	b. Debt Component (Line 5 x 2.57% x 1/12) 2.04%	0	0	1	6	13	22	40	87	137	150	154	160	794	0
8	Investment Expenses														
	a. Depreciation 3.04%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dis dismantlement	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.022088	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	0	0	6	40	82	140	256	561	884	1,012	1,084	1,091	5,136	0
	a. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand	\$0	\$0	\$6	\$40	\$82	\$140	\$256	\$561	\$884	\$1,012	\$1,084	\$1,091	\$5,136	0

For Project: CAIR CTe - DeBARY (Project 7.2d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,937	\$455	\$377	\$3,800	
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	2,937	3,392	3,889	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	2,937	3,392	3,889	0	
6	Average Net Investment	0	0	0	0	0	0	0	0	0	1,468	3,164	3,530	0	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes 11.16%	0	0	0	0	0	0	0	0	0	14	29	33	\$78	
	b. Debt Component (Line 5 x 2.57% x 1/12) 2.04%	0	0	0	0	0	0	0	0	0	2	6	8	14	
8	Investment Expenses														
	a. Depreciation 2.98%	0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dis dismantlement	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes 0.018518	0	0	0	0	0	0	0	0	0	0	0	0	0	
	e. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	0	0	0	0	0	0	16	35	39	\$90	
	a. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16	\$35	\$39	\$90	

For Project: CAIR CTs - HIGGINS (Project 7.2e)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$4,075	\$2,860	\$4,267	\$30,598	\$46,692	\$1,595	\$89,885
	b. Closings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	4,075	6,735	11,001	41,599	58,291	89,885	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	4,075	6,735	11,001	41,599	58,291	89,885	
6	Average Net Investment		0	0	0	0	0	0	2,037	5,405	8,868	26,300	64,945	89,888	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes 11.16%		0	0	0	0	0	0	19	50	82	245	804	829	\$1,829
	b. Debt Component (Line 6 x 2.57% x 1/12) 2.04%		0	0	0	0	0	0	3	9	15	45	110	151	334
8	Investment Expenses														
	a. Depreciation 3.90%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.019746		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	22	59	98	289	714	980	2,163
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$22	\$59	\$98	\$289	\$714	\$980	\$2,163

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$20,112	\$21,362	\$48,101	\$8,028	\$318	\$24,781	\$120,680
	b. Closings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	20,112	41,474	87,575	95,803	95,919	120,680	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	20,112	41,474	87,575	95,803	95,919	120,680	
6	Average Net Investment		0	0	0	0	0	0	10,056	30,738	64,524	91,589	95,761	108,300	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes 11.16%		0	0	0	0	0	0	94	285	600	852	891	1,007	\$3,730
	b. Debt Component (Line 6 x 2.57% x 1/12) 2.04%		0	0	0	0	0	0	17	52	110	156	183	184	882
8	Investment Expenses														
	a. Depreciation 5.33%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.015717		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	111	339	710	1,007	1,083	1,191	4,411
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$111	\$339	\$710	\$1,007	\$1,083	\$1,191	\$4,411

For Project: CAIR CTA - TURNER (Project 7.2g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions														
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$649	\$0	\$925	\$623	\$3,758	\$800	\$90	\$6,245
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 - 4)	\$0	0	0	0	0	0	649	649	1,174	1,797	5,558	6,158	6,245	
6	Average Net Investment		0	0	0	0	0	325	649	912	1,466	3,676	5,855	6,200	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes 11.16%		0	0	0	0	0	3	6	8	14	34	54	58	\$176
	b. Debt Component (Line 6 x 2.57% x 1/12) 2.04%		0	0	0	0	0	1	1	2	3	8	10	11	32
8	Investment Expenses														
	a. Depreciation 4.82%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes 0.021560		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	4	7	10	16	40	64	69	210
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$4	\$7	\$10	\$16	\$40	\$64	\$69	\$210

For Project: CAIR CTA - SUWANNEE (Project 7.2h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$1,500	\$0	\$0	\$1,811	\$3,121	\$2,540	\$384	\$9,336
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	1,500	1,500	1,500	3,311	6,431	6,971	9,336	
6	Average Net Investment		0	0	0	0	0	750	1,500	1,500	2,405	4,871	7,701	9,154	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes 11.16%		0	0	0	0	0	7	14	14	22	45	72	85	\$289
	b. Debt Component (Line 6 x 2.57% x 1/12) 2.04%		0	0	0	0	0	1	3	3	4	8	13	18	47
8	Investment Expenses														
	a. Depreciation 4.29%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes 0.018166		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	8	17	17	26	54	85	101	307
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$8	\$17	\$17	\$26	\$54	\$85	\$101	\$307

For Project: UNDERGROUND STORAGE TANKS - CRYSTAL RIVER 4 & 5 (Project 10a)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$4,919	\$10,172	\$950	\$1,710	\$5,461	\$1,149	\$185,685	\$7,554	\$40	\$217,641
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	4,919	15,091	16,041	17,751	23,212	24,362	210,047	217,601	217,641	217,641
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	4,919	15,091	16,041	17,751	23,212	24,362	210,047	217,601	217,641	217,641
6	Average Net Investment		0	0	0	2,460	10,005	15,505	16,080	20,492	24,767	117,204	213,924	217,621	217,621
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Tax 11.16%		0	0	0	23	93	145	157	190	221	1,095	1,989	2,024	\$5,932
b.	Debt Component (Line 6 x 2.04% x 1/12) 2.04%		0	0	0	4	17	26	29	35	40	199	354	370	1,084
8	Investment Expenses														
a.	Depreciation 3.27%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.015006		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	27	110	171	186	225	262	1,290	2,352	2,394	7,016
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$27	\$110	\$171	\$186	\$225	\$262	\$1,289	\$2,352	\$2,394	\$7,016

For Project: UNDERGROUND STORAGE TANKS - BARTOW (Project 10b)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,040	\$1,017	\$162	\$2,480	\$87,760	\$94,398
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	3,040	4,057	4,158	6,638	84,398	84,398
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	3,040	4,057	4,158	6,638	84,398	84,398
6	Average Net Investment		0	0	0	0	0	0	0	1,520	3,546	4,167	5,366	50,516	50,516
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Tax 11.16%		0	0	0	0	0	0	0	14	33	38	50	470	\$605
b.	Debt Component (Line 6 x 2.04% x 1/12) 2.04%		0	0	0	0	0	0	0	3	6	7	9	88	111
8	Investment Expenses														
a.	Depreciation 3.19%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.021064		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	17	39	45	59	558	716
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17	\$39	\$45	\$59	\$558	\$716