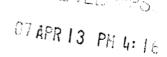




Florida Power & Light Company, 215 S. Monroe St., Suite 810, Tallahassee, FL 32301

Natalie F. Smith Principal Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7207 (561) 691-7135 (Facsimile)



ORIGINAL

April 13, 2005

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center, Room 110 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> ERRATA SHEETS TO PRE-FILED DIRECT/REBUTTAL TESTIMONY Docket No. 070098-EI Florida Power & Light Company's Petition to Determine Need for FPL Glades Power Park Units 1 and 2 Electrical Power Plant

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are the original and 15 copies of the following Errata Sheets:

	1.	Jose Coto's Errata Sheet to prefiled direct tes 2007;	timony filed on February 1,
CMP	2.	William H. Damon III's Errata Sheet to prefil February 1, 2007;	ed direct testimony filed on
CTR		David Hicks' Errata Sheet to prefiled direct tes 2007;	stimony filed on February 1,
GCL		Stephen D. Jenkins' Errata Sheet to prefiled February 1, 2007;	d direct testimony filed on
RCA	3.	Kennard F. Kosky's Errata Sheet to FPL's preson March 30, 2007;	filed rebuttal testimony filed
SGA SEC OTH	6.	Armando J. Olivera's Errata Sheet to prefile February 1, 2007; RECEWED & FILED	DOCUMENT NUMBER-DATE
an Ff	PL Group company	FPSC-BUREAU OF RECORDS	03205 APR 13 5

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished electronically and by United States Mail this 13th day of April, 2007, to the following:

Katherine E. Fleming, Esquire*
Jennifer Brubaker, Esquire
Lorena A. Holley, Esquire
Florida Public Service Commission
Division of Legal Services
Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Michael A. Gross, Esquire*
Earthjustice
P.O. Box 1329
Tallahassee, FL 32302
Attorney for The Sierra Club, Inc., et al.

Office of Public Counsel*
Charles J. Beck, Esquire
Deputy Public Counsel
c/o The Florida Legislature
111 W. Madison St., Room 812
Tallahassee, FL 32399-1400

Department of Community Affairs **
Kelly Martinson, Esquire
Assistant General Counsel
2555 Shumard Oak Blvd.
Tallahassee, FL 32399-2100

Black & Veatch **
Myron Rollins
11401 Lamar Avenue
Overland Park, KS 66211

Department of Environmental Protection**
Michael P. Halpin
Siting Coordination Office
2600 Blairstone Road MS 48
Tallahassee, FL 32301

Tamela Ivey Perdue, Esquire***
Stiles, Taylor & Grace, P.A.
Post Office Box 1140
Tallahassee, FL 32301
Attorney for Associated
Industries of Florida

Bob and Jan Kraskowski 1086 Michigan Ave. Naples, FL 34103-3857

Electronic version

** Indicates interested party

*** Not an official party as of the date of this filing

Ms. Ann Cole, Commission Clerk Division of the Commission Clerk and Administrative Services Florida Public Service Commission April 13, 2007 Page 2

- 7. Judah L. Rose Errata Sheet to prefiled rebuttal testimony filed on March 30, 2007;
- 8. Rene Silva's Errata Sheet to prefiled direct testimony filed on February 1, 2007; and Errata Sheet to rebuttal testimony filed on March 30, 2007;
- 9. Steve Sim's Errata Sheet to prefiled direct testimony filed on February 1, 2007;
- 10. Errata Sheet to prefiled Need Study and Appendix G filed on February 1, 2007.

Please contact me should you or your Staff have any questions regarding this filing.

Sincerely,

Natalie F. Smith

NFS:ec Enclosures

cc: Parties of Record w/enclosures

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Electrical Power Plant)	

DIRECT TESTIMONY OF JOSE COTO

<u>PAGE #</u> 3	<u>LINE #</u> 11-12	CORRECTION Delete: Document No. JC-6 Geographical Map Showing the Locations of FGPP and the Transmission Line Corridors Associated with the Project.
11	12-14	Delete: This is depicted in Document No. JC-6, Geographical Map Showing the Locations of FGPP and the Transmission Line Corridors Associated with the Project.
NA	NA	Remove: Document No. JC-6, Page 1 of 1, in the exhibit section.

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Electrical Power Plant)	

DIRECT TESTIMONY OF WILLIAM H. DAMON III

PAGE#	LINE#	CORRECTION
22	19	Change \$1,214 to \$1,226

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Electrical Power Plant	ì	

DIRECT TESTIMONY OF DAVID N. HICKS

PAGE # 18	<u>LINE #</u> 3	CORRECTION Change "exceeding" to "approaching"
14	22	Change "five" to "seven"
15	3	Delete "and"; Add after Initiative "Hendry County Economic Development Council, and Highlands Economic Development Council"

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Electrical Power Plant)	

DIRECT TESTIMONY OF STEPHEN D. JENKINS

<u>PAGE #</u> 1	<u>LINE #</u> 8-9	CORRECTION Replace "URS Corporation, 7650 West Courtney Campbell Causeway" with "4350 W. Cypress Street."
1	11	Replace "URS Corporation ("URS") as the IGCC Technology Leader" with "CH2M Hill, Inc., as Vice President, Gasification Services."
1	33	Replace "URS" with "CH2M Hill."
2	4	Replace "URS" with "CH2M Hill."

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Flectrical Power Plant	Ì	

REBUTTAL TESTIMONY OF KENNARD F. KOSKY

PAGE#	LINE #	CORRECTION
9	2, 5, 7, 14	change the word "powered" to "powdered"
12	16	add comma after "slag", remove comma after "well", add the word "as" after the word "well"
12	17	remove words "consisting of"

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Electrical Power Plant)	

REBUTTAL TESTIMONY OF JUDAH L. ROSE

PAGE#	LINE #	CORRECTION
14	12	Change "S139" to "S. 139"
21	22	Add ", Document number RS-03," after the word "testimony"

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Electrical Power Plant)	

DIRECT TESTIMONY OF ARMANDO J. OLIVERA

PAGE #	LINE #	CORRECTION					
2	11	"northeast" should be changed to "northwest"					
3	19	"House" should be changed to "Senate"					
26	14 and 18	\$3.96 should be changed to \$3.63					
26	18	\$47.52 should be changed to \$43.56					
26	18	\$5.45 should be changed to \$5.78					

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Electrical Power Plant)	

DIRECT TESTIMONY OF RENE SILVA

PAGE #	LINE#	CORRECTION
50	9	Replace "\$3.96" with "\$3.63."
50	15	Replace "\$5.45" with "\$5.78" and replace "\$3.96" with "\$3.63."

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Flectrical Power Plant)	

REBUTTAL TESTIMONY OF RENE SILVA

PAGE #	LINE #	CORRECTION
10	18	after the word "utilizing" add the words "only some of "
11	23	delete the words "the effect of "
12	3	delete the words "the effect of "
14	16	after the word "comparable" add the word "to"
29	15	in front of the word "would" add the words "capacity addition "

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Electrical Power Plant)	

DIRECT TESTIMONY OF STEVEN R. SIM

<u>PAGE #</u> 34	LINE # 10	CORRECTION Replace "55.8 % debt /44.2% equity" with "55.8 % equity/44.2% debt."
Document No. SRS-5	;	Replace existing spreadsheet with attached new version.
Document No. SRS-1	.2	Replace "more expensive" in first line of the footnote with "less expensive."

Exhibit No.
Document No. SRS-5
Page 1 of 1

The Two Resource Plans Utilized in the Analyses

Plan with Coal	2012	2013	2014	2015	2016	2017	2018	2019	2020 - 2040
- unit(s)/purchase(s) added		FGPP 1 & Short-							
	Short-term purchase	term purchase	FGPP 2	South Florida CC	(none)	2 - 2x1 CC	Nuclear # 1	Nuclear # 2	35 - 2x1 CC
- site	Unknown	Glades & Unknown	Glades	West County vicinity		unsited	SE Florida	SE Florida	unsited
- annual MW added	800	980 & 200	980	1,219	0	1,106	1,090	1,090	19,355
- cumulative MW added	800	1,180	1,960	3,179	3,179	4,285	5,375	6,465	25,820
- cumulative sited MW		980	1,960	3,179	3,179	3,179	3,179	3,179	3,179
- Reserve Margin	20.1%	19.9%	21.3%	23.7%	19.6%	21.4%	23.1%	24.7%	(all meet criteria)

Plan without Coal	2012	2013	2014	2015	2016	2017	2018	2019	2020 - 2040
unit(s)/purchase(s) added	South Florida CC	(none)	1 - 3x1 CC	(none)	1 - 3x1 CC	1 - 2x1 CC	Nuclear # 1	Nuclear # 2	35 - 2x1 CC
- site	West County vicinity		Glades		Glades	unsited	SE Florida	SE Florida	unsited
- annual MW added	1,219	0	1,119	0	1,119	553	1,090	1,090	19,355
 cumulative MW added 	1,219	1,219	2,338	2,338	3,457	4,010	5,100	6,190	25,545
- cumulative sited MW	1,219	1,219	2,338	2,338	3,457	3,457	3,457	3,457	3,457
- Reserve Margin	21.9%	20.1%	23.0%	20.2%	20.7%	20.3%	22.0%	23.7%	(all meet criteria)

Notes: - assumes comparable replacement of UPS 930 MW purchase from Georgia for 5 years (2016 - 2020) - assumes extension of DSM implementation beyond current forecast at 120 MW/year for 2016 - 2020

- assumes no peak load or annual energy growth after 2040

In re: Florida Power & Light Company's)	
Petition to Determine Need for FPL Glades)	Docket No: 070098-EI
Power Park Units 1 and 2 Electrical Power Plant	ý	

NEED STUDY FOR ELECTRICAL POWER

<u>PAGE #</u> 89	LINE#	In table VI.D.1.3 at the bottom of page replace "A negative value in Column (5) indicates that the Plan with Coal is more expensive" with "A negative value in Column	
G3 of 3		(5) indicates that the Plan with Coal is less expensive." Replace existing spreadsheet with attached new version.	

III. FPL Cost Escalation Assumptions:

Year	Capital	Fixed O&M	Capital Replacement	Variable O&M
2007 2008	3.00% 3.00%	3.70%0 3.60%	.80%0.80% -0.10%	-0.10%
2009	3.00%	3.80%	-0.90%	-0.90%
2010	3.00%		.40%0.40%	
2011	3.00%	3.90%0	.40%0.40%	
2012	3.00%	3.80%0	.60%0.60%	
2013	3.00%		.80%0.80%	
2014	3.00%		.70%0.70%	
2015	3.00%		.70%0.70%	
2016	3.00%		.80%0.80%	
2017	3.00%		.60%0.60%	
2018	3.00%		.10%0.10%	
2019	3.00%		.10%1.10%	
2020 2021	3.00% 3.00%		.90%0.90% .90%0.90%	
2021	3.00%		.90%0.90%	
2023	3.00%		.00%1.00%	
2024	3.00%		.10%1.10%	
2025	3.00%		.10%1.10%	
2026	3.00%		.10%1.10%	
2027	3.00%	3.60%1	.10%1.10%	
2028	3.00%	3.60%1	.10%1.10%	
2029	3.00%	3.60%1	.10%1.10%	
2030	3.00%		.20%1.20%	
2031	3.00%		.30%1.30%	
2032	3.00%		.30%1.30%	
2033	3.00%		.30%1.30%	
2034	3.00%		.40%1.40%	
2035	3.00%		.40%1.40%	
2036	3.00%		.50%1.50% .50%1.50%	
2037 2038	3.00% 3.00%		.50%1.50%	
2039	3.00%		.50%1.50%	
2040	3.00%		.50%1.50%	
2041	3.00%		.50%1.50%	
2042	3.00%		.50%1.50%	
2043	3.00%	3.60%1	.50%1.50%	
2044	3.00%	3.60%1	.50%1.50%	
2045	3.00%	3.60%1	.50%1.50%	
2046	3.00%	3.60%1	.50%1.50%	
2047	3.00%		.50%1.50%	
2048	3.00%		.50%1.50%	
2049	3.00%		.50%1.50%	
2050	3.00%		.50%1.50%	
2051	3.00%		.50%1.50%	
2052	3.00%		.50%1.50%	
2053	3.00%		.50%1.50% .50%1.50%	
2054	3.00%	3.0U%1	.50% 1.50%	