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P.O. Box 3395  
West Palm Beach, Florida 33402-3395

April 13, 2007

Ms. Blanca S. Bayo, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 070001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Bayo:

We are enclosing ten (10) copies of the March 2007 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna (Northwest Florida) division is primarily due to fuel costs being higher than projected. The over-recovery in our Fernandina Beach (Northeast Florida) division is lower than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [mkhojasteh@fpuc.com](mailto:mkhojasteh@fpuc.com) or Curtis Young at [cyoung@fpuc.com](mailto:cyoung@fpuc.com).

Sincerely,

Mehrdad Khojasteh  
Assistant Controller

Enclosure

Cc: Kathy Welch/ FPSC  
Doc Horton  
George Bachman (no enclosure)  
Mark Cutshaw (no enclosure)  
Don Myers (no enclosure)  
Jack English (no enclosure)  
Chuck Stein (no enclosure)  
SJ 80-441

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3 Fuel Monthly March 2007



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# ORIGINAL

Company: FLORIDA PUBLIC UTILITIES COMPANY  
MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MARCH 2007

SCHEDULE A1  
PAGE 1 OF 2

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	607,978	582,387	25,591	4.39%	25,545	24,470	1,075	4.39%	2.38003	2.38	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	492,342	425,874	66,468	15.61%	25,545	24,470	1,075	4.39%	1.92735	1.74039	0.18696	10.74%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,100,320</u>	<u>1,008,261</u>	<u>92,059</u>	9.13%	25,545	24,470	1,075	4.39%	4.30738	4.1204	0.18698	4.54%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					25,545	24,470	1,075	4.39%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,100,320</u>	<u>1,008,261</u>	<u>92,059</u>	9.13%	25,545	24,470	1,075	4.39%	4.30738	4.1204	0.18698	4.54%
21 Net Unbilled Sales (A4)	(77,588) *	(36,301) *	(41,287)	113.74%	(1,801)	(881)	(920)	104.46%	-0.29494	-0.1491	-0.14584	97.81%
22 Company Use (A4)	775 *	1,071 *	(296)	-27.64%	18	26	(8)	-30.77%	0.00295	0.0044	-0.00145	-32.95%
23 T & D Losses (A4)	44,021 *	40,339 *	3,682	9.13%	1,022	979	43	4.39%	0.16734	0.16569	0.00165	1.00%
24 SYSTEM KWH SALES	1,100,320	1,008,261	92,059	9.13%	26,306	24,346	1,960	8.05%	4.18273	4.14139	0.04134	1.00%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,100,320	1,008,261	92,059	9.13%	26,306	24,346	1,960	8.05%	4.18273	4.14139	0.04134	1.00%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,100,320	1,008,261	92,059	9.13%	26,306	24,346	1,960	8.05%	4.18273	4.14139	0.04134	1.00%
28 GPIF**												
29 TRUE-UP**	<u>20,205</u>	<u>20,205</u>	<u>0</u>	0.00%	26,306	24,346	1,960	8.05%	0.07681	0.08299	-0.00618	-7.45%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,120,525</u>	<u>1,028,466</u>	<u>92,059</u>	8.95%	26,306	24,346	1,960	8.05%	4.25958	4.22437	0.03521	0.83%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.26265	4.22741	0.03524	0.83%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.263	4.227	0.036	0.85%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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3 MARCH 2007 MARIANNA FUEL 4/18/2007 1:44 PM  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MARCH 2007

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,975,186	1,921,027	54,159	2.82%	82,990	80,715	2,275	2.82%	2.38003	2.38001	2E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,609,027	1,449,818	159,209	10.98%	82,990	80,715	2,275	2.82%	1.93882	1.79622	0.1426	7.94%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>3,584,213</u>	<u>3,370,845</u>	<u>213,368</u>	6.33%	82,990	80,715	2,275	2.82%	4.31885	4.17623	0.14262	3.42%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					82,990	80,715	2,275	2.82%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>3,584,213</u>	<u>3,370,845</u>	<u>213,368</u>	6.33%	82,990	80,715	2,275	2.82%	4.31885	4.17623	0.14262	3.42%
21 Net Unbilled Sales (A4)	(77,507) *	(191,438) *	113,931	-59.51%	(1,795)	(4,584)	2,789	-60.85%	-0.09521	-0.23351	0.1383	-59.23%
22 Company Use (A4)	2,505 *	3,592 **	(1,087)	-30.26%	58	86	(28)	-32.56%	0.00308	0.00438	-0.0013	-29.68%
23 T & D Losses (A4)	143,386 *	134,850 *	8,536	6.33%	3,320	3,229	91	2.82%	0.17614	0.16448	0.01166	7.09%
24 SYSTEM KWH SALES	3,584,213	3,370,845	213,368	6.33%	81,407	81,984	(577)	-0.70%	4.40286	4.11158	0.29128	7.08%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,584,213	3,370,845	213,368	6.33%	81,407	81,984	(577)	-0.70%	4.40286	4.11158	0.29128	7.08%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,584,213	3,370,845	213,368	6.33%	81,407	81,984	(577)	-0.70%	4.40286	4.11158	0.29128	7.08%
28 GPIF**												
29 TRUE-UP**	<u>60,615</u>	<u>60,615</u>	<u>0</u>	0.00%	81,407	81,984	(577)	-0.70%	0.07446	0.07394	0.00052	0.70%
30 TOTAL JURISDICTIONAL FUEL COST	<u>3,644,828</u>	<u>3,431,460</u>	<u>213,368</u>	6.22%	81,407	81,984	(577)	-0.70%	4.47729	4.18552	0.29177	6.97%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.48051	4.18853	0.29198	6.97%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.481	4.189	0.292	6.97%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	607,978	582,387	25,591	4.39%	1,975,186	1,921,027	54,159	2.82%
3a. Demand & Non Fuel Cost of Purchased Power	492,342	425,874	66,468	15.61%	1,609,027	1,449,818	159,209	10.98%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,100,320	1,008,261	92,059	9.13%	3,584,213	3,370,845	213,368	6.33%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	8,500		8,500	0.00%	9,593		9,593	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,108,820	\$ 1,008,261	\$ 100,559	9.97%	\$ 3,593,806	\$ 3,370,845	\$ 222,961	6.61%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,120,490	1,037,188	83,302	8.03%	3,470,812	3,499,354	(28,542)	-0.82%
c. Jurisdictional Fuel Revenue	1,120,490	1,037,188	83,302	8.03%	3,470,812	3,499,354	(28,542)	-0.82%
d. Non Fuel Revenue	672,532	650,712	21,820	3.35%	2,063,816	2,132,746	(68,930)	-3.23%
e. Total Jurisdictional Sales Revenue	1,793,022	1,687,900	105,122	6.23%	5,534,628	5,632,100	(97,472)	-1.73%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,793,022	\$ 1,687,900	\$ 105,122	6.23%	\$ 5,534,628	\$ 5,632,100	\$ (97,472)	-1.73%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales	26,306,274	24,345,633	1,960,641	8.05%	81,406,627	81,984,503	(577,876)	-0.70%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	26,306,274	24,345,633	1,960,641	8.05%	81,406,627	81,984,503	(577,876)	-0.70%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,120,490	\$ 1,037,188	\$ 83,302	8.03%	3,470,812	\$ 3,499,354	\$ (28,542)	-0.82%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	20,205	20,205	0	0.00%	60,615	60,615	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,100,285	1,016,983	83,302	8.19%	3,410,197	3,438,739	(28,542)	-0.83%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,108,820	1,008,261	100,559	9.97%	3,593,806	3,370,845	222,961	6.61%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,108,820	1,008,261	100,559	9.97%	3,593,806	3,370,845	222,961	6.61%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(8,535)	8,722	(17,257)	-197.86%	(183,609)	67,894	(251,503)	-370.43%
8. Interest Provision for the Month	(1,639)		(1,639)	0.00%	(4,398)		(4,398)	0.00%
9. True-up & Inst. Provision Beg. of Month	(379,883)	1,391,758	(1,771,641)	-127.30%	(242,460)	1,292,176	(1,534,636)	-118.76%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	20,205	20,205	0	0.00%	60,615	60,615	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (369,852)	\$ 1,420,685	\$ (1,790,537)	-126.03%	(369,852)	\$ 1,420,685	\$ (1,790,537)	-126.03%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (379,883)	\$ 1,391,758	\$ (1,771,641)	-127.30%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(368,213)	1,420,685	(1,788,898)	-125.92%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(748,096)	2,812,443	(3,560,539)	-126.60%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (374,048)	\$ 1,406,222	\$ (1,780,270)	-126.60%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4383%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,639)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2 Power Sold									
3 Inadvertent Interchange Delivered - NET									
4 Purchased Power	25,545	24,470	1,075	4.39%	82,990	80,715	2,275	2.82%	
4a Energy Purchased For Qualifying Facilities									
5 Economy Purchases									
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load	25,545	24,470	1,075	4.39%	82,990	80,715	2,275	2.82%	
8 Sales (Billed)	26,306	24,346	1,960	8.05%	81,407	81,984	(577)	-0.70%	
8a Unbilled Sales Prior Month (Period)									
8b Unbilled Sales Current Month (Period)									
9 Company Use	18	26	(8)	-30.77%	58	86	(28)	-32.56%	
10 T&D Losses Estimated	0.04 1,022	979	43	4.39%	3,320	3,229	91	2.82%	
11 Unaccounted for Energy (estimated)	(1,801)	(881)	(920)	104.46%	(1,795)	(4,584)	2,789	-60.85%	
12									
13 % Company Use to NEL	0.07%	0.11%	-0.04%	-36.36%	0.07%	0.11%	-0.04%	-36.36%	
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15 % Unaccounted for Energy to NEL	-7.05%	-3.60%	-3.45%	95.83%	-2.16%	-5.68%	3.52%	-61.97%	

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	607,978	582,387	25,591	4.39%	1,975,186	1,921,027	54,159	2.82%
18a Demand & Non Fuel Cost of Pur Power	492,342	425,874	66,468	15.61%	1,609,027	1,449,818	159,209	10.98%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,100,320	1,008,261	92,059	9.13%	3,584,213	3,370,845	213,368	6.33%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.3800	2.3800	-	0.00%	2.3800	2.3800	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.9270	1.7400	0.1870	10.75%	1.9390	1.7960	0.1430	7.96%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	4.3070	4.1200	0.1870	4.54%	4.3190	4.1760	0.1430	3.42%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: **MARCH 2007**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
GULF POWER COMPANY	RE	24,470			24,470	2.380004	4.120396	582,387
TOTAL		24,470	0	0	24,470	2.380004	4.120396	582,387
ACTUAL:								
GULF POWER COMPANY	RE	25,545			25,545	2.380027	4.307379	607,978
TOTAL		25,545	0	0	25,545	2.380027	4.307379	607,978
CURRENT MONTH: DIFFERENCE		1,075	0	0	1,075		0.186983	25,591
DIFFERENCE (%)		4.40%	0.00%	0.00%	4.40%	0.000000	4.50%	4.40%
PERIOD TO DATE: ACTUAL	RE	82,990			82,990	2.380029	4.318849	1,975,186
ESTIMATED	RE	80,715			80,715	2.380012	4.176231	1,921,027
DIFFERENCE		2,275	0	0	2,275	0.000017	0.142618	54,159
DIFFERENCE (%)		2.80%	0.00%	0.00%	2.80%	0.00%	3.40%	2.80%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: MARCH 2007

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 492,342

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: MARCH 2007

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	545,713	620,776	(75,063)	-12.1%	30,555	34,758	(4,203)	-12.1%	1.78600	1.78599	0.00001	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	981,676	949,432	32,244	3.4%	30,555	34,758	(4,203)	-12.1%	3.21282	2.73155	0.48127	17.6%
11 Energy Payments to Qualifying Facilities (A8a)	48,163	2,824	45,339	1605.5%	1,930	156	1,774	1137.2%	2.49549	1.81026	0.68523	37.9%
12 TOTAL COST OF PURCHASED POWER	1,575,552	1,573,032	2,520	0.2%	32,485	34,914	(2,429)	-7.0%	4.85009	4.50545	0.34464	7.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,485	34,914	(2,429)	-7.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	444,008	576,293	(132,285)	1597.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,131,544	996,739	134,805	13.5%	32,485	34,914	(2,429)	-7.0%	3.48328	2.85484	0.62844	22.0%
21 Net Unbilled Sales (A4)	(115,471) *	(175,887) *	60,416	-34.4%	(3,315)	(6,161)	2,846	-46.2%	(0.34150)	(0.45177)	0.11027	-24.4%
22 Company Use (A4)	1,324 *	1,342 *	(18)	-1.3%	38	47	(9)	-19.2%	0.00392	0.00345	0.00047	13.6%
23 T & D Losses (A4)	67,889 *	59,809 *	8,080	13.5%	1,949	2,095	(146)	-7.0%	0.20078	0.15362	0.04716	30.7%
24 SYSTEM KWH SALES	1,131,544	996,739	134,805	13.5%	33,813	38,933	(5,120)	-13.2%	3.34648	2.56014	0.78634	30.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,131,544	996,739	134,805	13.5%	33,813	38,933	(5,120)	-13.2%	3.34648	2.56014	0.78634	30.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,131,544	996,739	134,805	13.5%	33,813	38,933	(5,120)	-13.2%	3.34648	2.56014	0.78634	30.7%
28 GPIF**												
29 TRUE-UP**	51,646	51,646	0	0.0%	33,813	38,933	(5,120)	-13.2%	0.15274	0.13265	0.02009	15.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,183,190	1,048,385	134,805	12.9%	33,813	38,933	(5,120)	-13.2%	3.49922	2.69279	0.80643	30.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.55552	2.73612	0.81940	30.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.556	2.736	0.820	30.0%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,960,377	1,968,001	(7,624)	-0.4%	109,764	110,190	(426)	-0.4%	1.78599	1.78601	(0.00002)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,202,993	3,145,871	57,122	1.8%	109,764	110,190	(426)	-0.4%	2.91807	2.85495	0.06312	2.2%
11 Energy Payments to Qualifying Facilities (A8a)	67,741	10,083	57,658	571.8%	2,710	557	2,153	386.5%	2.49967	1.81023	0.68944	38.1%
12 TOTAL COST OF PURCHASED POWER	5,231,111	5,123,955	107,156	2.1%	112,474	110,747	1,727	1.6%	4.65095	4.62672	0.02423	0.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					112,474	110,747	1,727	1.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,449,019	1,808,517	(359,498)	-19.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,782,092	3,315,438	466,654	14.1%	112,474	110,747	1,727	1.6%	3.36264	2.99370	0.36894	12.3%
21 Net Unbilled Sales (A4)	(138,743) *	(623,767) *	485,024	-77.8%	(4,126)	(20,836)	16,710	-80.2%	(0.12641)	(0.49977)	0.37336	-74.7%
22 Company Use (A4)	3,329 *	3,832 *	(503)	-13.1%	99	128	(29)	-22.7%	0.00303	0.00307	(0.00004)	-1.3%
23 T & D Losses (A4)	226,911 *	198,931 *	27,980	14.1%	6,748	6,645	103	1.6%	0.20675	0.15939	0.04736	29.7%
24 SYSTEM KWH SALES	3,782,092	3,315,438	466,654	14.1%	109,753	124,810	(15,057)	-12.1%	3.44601	2.65639	0.78962	29.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,782,092	3,315,438	466,654	14.1%	109,753	124,810	(15,057)	-12.1%	3.44601	2.65639	0.78962	29.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,782,092	3,315,438	466,654	14.1%	109,753	124,810	(15,057)	-12.1%	3.44601	2.65639	0.78962	29.7%
28 GPIF**												
29 TRUE-UP**	154,940	154,940	0	0.0%	109,753	124,810	(15,057)	-12.1%	0.14117	0.12414	0.01703	13.7%
30 TOTAL JURISDICTIONAL FUEL COST	3,937,032	3,470,378	466,654	13.5%	109,753	124,810	(15,057)	-12.1%	3.58717	2.78053	0.80664	29.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.64489	2.82527	0.81962	29.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.645	2.825	0.820	29.0%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	545,713	620,776	(75,063)	-12.1%	1,960,377	1,968,001	(7,624)	-0.4%
3a. Demand & Non Fuel Cost of Purchased Power	981,676	949,432	32,244	3.4%	3,202,993	3,145,871	57,122	1.8%
3b. Energy Payments to Qualifying Facilities	48,163	2,824	45,339	1605.5%	67,741	10,083	57,658	571.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,575,552	1,573,032	2,520	0.2%	5,231,111	5,123,955	107,156	2.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	8,619		8,619	0.0%	11,767		11,767	0.0%
7. Adjusted Total Fuel & Net Power Transactions	1,584,171	1,573,032	11,139	0.7%	5,242,878	5,123,955	118,923	2.3%
8. Less Apportionment To GSLD Customers	444,008	576,293	(132,285)	-23.0%	1,449,019	1,808,517	(359,498)	-19.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,140,163	\$ 996,739	\$ 143,424	14.4%	\$ 3,793,859	\$ 3,315,438	\$ 478,421	14.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,271,943	1,271,354	589	0.1%	3,849,741	4,145,957	(296,216)	-7.1%
c. Jurisdictional Fuel Revenue	1,271,943	1,271,354	589	0.1%	3,849,741	4,145,957	(296,216)	-7.1%
d. Non Fuel Revenue	617,704	55,353	562,351	1015.9%	1,884,914	128,426	1,756,488	1367.7%
e. Total Jurisdictional Sales Revenue	1,889,647	1,326,707	562,940	42.4%	5,734,655	4,274,383	1,460,272	34.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,889,647	\$ 1,326,707	\$ 562,940	42.4%	\$ 5,734,655	\$ 4,274,383	\$ 1,460,272	34.2%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales                      KWH	31,704,866	36,657,900	(4,953,034)	-13.5%	103,190,039	117,914,500	(14,724,461)	-12.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	31,704,866	36,657,900	(4,953,034)	-13.5%	103,190,039	117,914,500	(14,724,461)	-12.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,271,943	\$ 1,271,354	\$ 589	0.1%	\$ 3,849,741	\$ 4,145,957	\$ (296,216)	-7.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	51,646	51,646	0	0.0%	154,940	154,940	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,220,297	1,219,708	589	0.1%	3,694,801	3,991,017	(296,216)	-7.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,140,163	996,739	143,424	14.4%	3,793,859	3,315,438	478,421	14.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,140,163	996,739	143,424	14.4%	3,793,859	3,315,438	478,421	14.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	80,134	222,969	(142,835)	-64.1%	(99,058)	675,579	(774,637)	-114.7%
8. Interest Provision for the Month	(2,786)		(2,786)	0.0%	(8,746)		(8,746)	0.0%
9. True-up & Inst. Provision Beg. of Month	(701,612)	(581,746)	(119,866)	20.6%	(619,754)	(1,137,650)	517,896	-45.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	51,646	51,646	0	0.0%	154,940	154,940	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (572,618)	\$ (307,131)	\$ (265,487)	86.4%	\$ (572,618)	\$ (307,131)	\$ (265,487)	86.4%
					0	0		

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (701,612)	\$ (581,746)	(119,866)	20.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(569,832)	(307,131)	(262,701)	85.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,271,444)	(888,877)	(382,567)	43.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (635,722)	\$ (444,439)	(191,283)	43.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4383%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,786)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MARCH 2007

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	30,555	34,758	(4,203)	-12.09%	109,764	110,190	(426)	-0.39%
4a	Energy Purchased For Qualifying Facilities	1,930	156	1,774	1137.18%	2,710	557	2,153	386.54%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	32,485	34,914	(2,429)	-6.96%	112,474	110,747	1,727	1.56%
8	Sales (Billed)	33,813	38,933	(5,120)	-13.15%	109,753	124,810	(15,057)	-12.06%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	47	(9)	-19.15%	99	128	(29)	-22.66%
10	T&D Losses Estimated @ 0.06	1,949	2,095	(146)	-6.97%	6,748	6,645	103	1.55%
11	Unaccounted for Energy (estimated)	(3,315)	(6,161)	2,846	-46.19%	(4,126)	(20,836)	16,710	-80.20%
12									
13	% Company Use to NEL	0.12%	0.13%	-0.01%	-7.69%	0.09%	0.12%	-0.03%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-10.20%	-17.65%	7.45%	-42.21%	-3.67%	-18.81%	15.14%	-80.49%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	545,713	620,776	(75,063)	-12.09%	1,960,377	1,968,001	(7,624)	-0.39%
18a	Demand & Non Fuel Cost of Pur Power	981,676	949,432	32,244	3.40%	3,202,993	3,145,871	57,122	1.82%
18b	Energy Payments To Qualifying Facilities	48,163	2,824	45,339	1605.49%	67,741	10,083	57,658	571.83%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,575,552	1,573,032	2,520	0.16%	5,231,111	5,123,955	107,156	2.09%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.786	0.000	0.00%	1.786	1.786	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	3.213	2.732	0.481	17.61%	2.918	2.855	0.063	2.21%
23b	Energy Payments To Qualifying Facilities	2.495	1.810	0.685	37.85%	2.500	1.810	0.690	38.12%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.850	4.505	0.345	7.66%	4.651	4.627	0.024	0.52%



ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		156			156	1.810256	1.810256	2,824
<b>TOTAL</b>		156	0	0	156	1.810256	1.810256	2,824

ACTUAL:

JEFFERSON SMURFIT CORPORATION		1,930			1,930	2.495492	2.495492	48,163
<b>TOTAL</b>		1,930	0	0	1,930	2.495492	2.495492	48,163

CURRENT MONTH: DIFFERENCE		1,774	0	0	1,774	0.685236	0.685236	45,339
DIFFERENCE (%)		1137.2%	0.0%	0.0%	1137.2%	37.9%	37.9%	1605.5%
PERIOD TO DATE: ACTUAL	MS	2,710			2,710	2.499668	2.499668	67,741
ESTIMATED	MS	557			557	1.810233	1.810233	10,083
DIFFERENCE		2,153	0	0	2,153	0.689435	0.689435	57,658
DIFFERENCE (%)		386.5%	0.0%	0.0%	386.5%	38.1%	38.1%	571.8%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION

SCHEDULE A9

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: MARCH 2007

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					COST IF GENERATED (a)	TOTAL COST (b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$			FUEL SAVINGS (6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$981,676

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)	PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)						