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April 19, 2007

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2007 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

A handwritten signature in black ink that reads 'W. Edward Elliott'. The signature is written in a cursive, flowing style.

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Brenda Irizarry

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

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1 (800) 282-4441

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07						Page 1 of 3		
		CURRENT MONTH: MARCH 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$254,284	\$153,709	(\$100,575)	(65.43)	\$731,885	\$483,203	(\$248,682)	(51.47)	
2	NO NOTICE SERVICE	\$36,061	\$36,061	\$0	0.00	\$133,898	\$133,898	\$0	0.00	
3	SWING SERVICE	\$885,515	\$0	(\$885,515)	#DIV/0!	\$6,838,968	\$0	(\$6,838,968)	#DIV/0!	
4	COMMODITY (Other)	\$25,826,368	\$14,891,956	(\$10,934,412)	(73.42)	\$86,186,125	\$46,784,293	(\$39,401,832)	(84.22)	
5	DEMAND	\$4,803,524	\$4,844,715	\$41,191	0.85	\$14,054,060	\$14,789,413	\$735,353	4.97	
6	OTHER	\$230,764	\$318,000	\$87,236	27.43	\$761,292	\$773,200	\$11,908	1.54	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$75,537	\$73,391	(\$2,146)	(2.92)	\$206,127	\$225,172	\$19,045	8.46	
8	DEMAND	\$554,534	\$545,059	(\$9,475)	(1.74)	\$1,581,529	\$1,710,683	\$129,154	7.55	
9	OTHER	\$277,507	\$278,801	\$1,294	0.46	\$836,000	\$721,528	(\$114,472)	(15.87)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$31,128,938	\$19,347,190	(\$11,781,748)	(60.90)	\$106,082,572	\$60,306,624	(\$45,775,948)	(75.91)	
12	NET UNBILLED	\$490,675	\$0	(\$490,675)	0.00	\$3,473,173	\$0	(\$3,473,173)	0.00	
13	COMPANY USE	\$6,116	\$0	(\$6,116)	0.00	\$68,577	\$0	(\$68,577)	0.00	
14	TOTAL THERM SALES (11)	\$37,020,257	\$19,347,190	(\$17,673,067)	(91.35)	\$105,112,372	\$60,306,624	(\$44,805,748)	(74.30)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	39,271,130	34,582,782	(4,688,348)	(13.56)	127,306,060	109,195,442	(18,110,618)	(16.59)	
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,050,000	0	0.00	
17	SWING SERVICE	1,190,000	0	(1,190,000)	#DIV/0!	8,873,040	-	(8,873,040)	#DIV/0!	
18	COMMODITY (Other)	32,831,710	15,143,643	(17,688,067)	(116.80)	104,853,908	51,805,345	(53,048,563)	(102.40)	
19	DEMAND	105,990,302	106,256,670	266,368	0.25	304,516,332	322,927,784	18,411,452	5.70	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	14,667,410	14,250,699	(416,711)	(2.92)	40,024,690	43,722,845	3,698,155	8.46	
22	DEMAND	15,065,800	14,250,699	(815,101)	(5.72)	41,032,810	43,722,845	2,690,035	6.15	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	34,021,710	15,143,643	(18,878,067)	(124.66)	113,726,948	51,805,345	(61,921,603)	(119.53)	
25	NET UNBILLED	(546,467)	0	546,467	0.00	1,084,367	-	(1,084,367)	0.00	
26	COMPANY USE	28,701	0	(28,701)	0.00	88,094	-	(88,094)	0.00	
27	TOTAL THERM SALES (24)	37,010,899	15,143,643	(21,867,256)	(144.40)	111,008,376	51,805,345	(59,203,031)	(114.28)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00648	0.00444	(0.00203)	(45.68)	0.00575	0.00443	(0.00132)	(29.92)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.74413	#DIV/0!	#DIV/0!	#DIV/0!	0.77076	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.78663	0.98338	0.19675	20.01	0.82196	0.90308	0.08111	8.98
32	DEMAND	(5/19)	0.04532	0.04559	0.00027	0.60	0.04615	0.04580	(0.00035)	(0.77)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	(0.00000)	(0.00)	0.00515	0.00515	(0.00000)	(0.00)
35	DEMAND	(8/22)	0.03681	0.03825	0.00144	3.77	0.03854	0.03913	0.00058	1.49
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.91497	1.27758	0.36261	28.38	0.93278	1.16410	0.23132	19.87
38	NET UNBILLED	(12/25)	(0.89790)	0.00000	0.89790	0.00	3.20295	0.00000	(3.20295)	0.00
39	COMPANY USE	(13/26)	0.21310	0.00000	(0.21310)	0.00	0.77845	0.00000	(0.77845)	0.00
40	TOTAL THERM SALES	(11/27)	0.84107	1.27758	0.43651	34.17	0.95563	1.16410	0.20847	17.91
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.80878	1.24529	0.43651	35.05	0.92334	1.13181	0.20847	18.42
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.81285	1.25155	0.43870	35.05	0.92798	1.13750	0.20952	18.42
45	PGA FACTOR ROUNDED TO NEAREST .001		81.285	125.155	43.87000	35.05	92.798	113.750	20.95200	18.42

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For Residential Customers

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	CURRENT MONTH: MARCH 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$143,645	\$83,264	(\$60,381)	(72.52)	\$407,271	\$271,361	(\$135,910)	(50.08)	
2 NO NOTICE SERVICE	\$20,897	\$20,897	\$0	0.00	\$77,594	\$77,594	\$0	0.00	
3 SWING SERVICE	\$500,228	\$0	(\$500,228)	#DIV/0!	\$3,827,691	\$0	(\$3,827,691)	#DIV/0!	
4 COMMODITY (Other)	\$14,589,315	\$8,066,973	(\$6,522,342)	(80.85)	\$47,941,799	\$26,242,938	(\$21,698,861)	(82.68)	
5 DEMAND	\$2,783,642	\$2,807,512	\$23,870	0.85	\$8,144,327	\$8,570,465	\$426,138	4.97	
6 OTHER	\$130,359	\$172,261	\$41,902	24.32	\$419,082	\$431,187	\$12,105	2.81	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$42,671	\$39,756	(\$2,915)	(7.33)	\$114,516	\$126,533	\$12,017	9.50	
8 DEMAND	\$321,352	\$315,862	(\$5,490)	(1.74)	\$916,496	\$991,341	\$74,845	7.55	
9 OTHER	\$160,815	\$161,565	\$750	0.00	\$484,461	\$418,125	(\$66,336)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,643,248	\$10,633,724	(\$7,009,524)	(65.92)	\$59,302,291	\$34,057,546	(\$25,244,745)	(74.12)	
12 NET UNBILLED	\$267,368	\$0	(\$267,368)	0.00	\$2,260,616	\$0	(\$2,260,616)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$11,949,805	\$10,633,724	(\$1,316,081)	(12.38)	\$33,200,044	\$34,057,546	\$857,502	2.52	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	22,184,261	18,733,493	(3,450,768)	(18.42)	70,784,466	61,319,259	(9,465,207)	(15.44)	
16 NO NOTICE SERVICE	4,221,658	4,221,658	0	0.00	15,675,476	15,675,476	0	0.00	
17 SWING SERVICE	672,231	0	(672,231)	#DIV/0!	4,946,563	-	(4,946,563)	#DIV/0!	
18 COMMODITY (Other)	18,546,633	8,203,311	(10,343,322)	(126.09)	58,303,560	29,103,377	(29,200,183)	(100.33)	
19 DEMAND	61,421,380	61,575,740	154,360	0.25	176,467,215	187,136,651	10,669,436	5.70	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	8,285,620	7,719,604	(566,016)	(7.33)	22,236,004	24,569,648	2,333,644	9.50	
22 DEMAND	8,730,631	8,258,280	(472,351)	(5.72)	23,778,514	25,337,389	1,558,875	6.15	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	19,218,864	8,203,311	(11,015,553)	(134.28)	63,250,123	29,103,377	(34,146,746)	(117.33)	
25 NET UNBILLED	(378,898)	0	378,898	0.00	912,702	-	(912,702)	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	9,242,654	8,203,311	(1,039,343)	(12.67)	26,857,674	29,103,377	2,245,703	7.72	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00648	0.00444	(0.00203)	(45.68)	0.00575	0.00443	(0.00133)	(30.02)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.74413	#DIV/0!	#DIV/0!	#DIV/0!	0.77381	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.78663	0.98338	0.19675	20.01	0.82228	0.90171	0.07944	8.81
32 DEMAND	(5/19)	0.04532	0.04559	0.00027	0.60	0.04615	0.04580	(0.00035)	(0.77)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	(0.00000)	(0.00)	0.00515	0.00515	(0.00000)	(0.00)
35 DEMAND	(8/22)	0.03681	0.03825	0.00144	3.77	0.03854	0.03913	0.00058	1.49
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.91802	1.29626	0.37824	29.18	0.93758	1.17022	0.23263	19.88
38 NET UNBILLED	(12/25)	(0.70565)	0.00000	0.70565	0.00	2.47684	0.00000	(2.47684)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	1.90889	1.29626	0.37824	29.18	2.20802	1.17022	(1.03780)	(88.68)
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.87660	1.26397	(0.61263)	(48.47)	2.17573	1.13793	(1.03780)	(91.20)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.88604	1.27033	(0.61571)	(48.47)	2.18667	1.14365	(1.04302)	(91.20)
45 PGA FACTOR ROUNDED TO NEAREST .001		188.604	127.033	(61.57135)	(48.47)	218.667	114.365	(104.30239)	(91.20)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 3 of 3		
		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07				PERIOD TO DATE				
		CURRENT MONTH: MARCH 07		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$110,639	\$70,445	(\$40,194)	(57.06)	\$324,614	\$211,842	(\$112,772)	(53.23)	
2	NO NOTICE SERVICE	\$15,164	\$15,164	\$0	0.00	\$56,304	\$56,304	\$0	0.00	
3	SWING SERVICE	\$385,288	\$0	(\$385,288)	#DIV/0!	\$3,011,278	\$0	(\$3,011,278)	#DIV/0!	
4	COMMODITY (Other)	\$11,237,053	\$6,824,983	(\$4,412,070)	(64.65)	\$38,244,326	\$20,541,355	(\$17,702,971)	(86.18)	
5	DEMAND	\$2,019,882	\$2,037,203	\$17,321	0.85	\$5,909,733	\$6,218,948	\$309,215	4.97	
6	OTHER	\$100,405	\$145,739	\$45,334	31.11	\$342,210	\$342,014	(\$196)	(0.06)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$32,866	\$33,635	\$769	2.29	\$91,611	\$98,639	\$7,028	7.12	
8	DEMAND	\$233,182	\$229,197	(\$3,985)	(1.74)	\$665,033	\$719,342	\$54,309	7.55	
9	OTHER	\$116,692	\$117,236	\$544	0.00	\$351,538	\$303,403	(\$48,135)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,485,691	\$8,713,466	(\$4,772,225)	(54.77)	\$46,780,283	\$26,249,079	(\$20,531,204)	(78.22)	
12	NET UNBILLED	\$223,307	\$0	(\$223,307)	0.00	\$1,212,557	\$0	(\$1,212,557)	0.00	
13	COMPANY USE	\$6,116	\$0	(\$6,116)	0.00	\$68,577	\$0	(\$68,577)	0.00	
14	TOTAL THERM SALES (11)	\$25,070,452	\$8,713,466	(\$16,356,986)	(187.72)	\$71,912,328	\$26,249,079	(\$45,663,249)	(173.96)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	17,086,869	15,849,289	(1,237,580)	(7.81)	56,521,594	47,876,183	(8,645,411)	(18.06)	
16	NO NOTICE SERVICE	3,063,343	3,063,343	0	0.00	11,374,526	11,374,526	0	0.00	
17	SWING SERVICE	517,769	0	(517,769)	#DIV/0!	3,926,477	-	(3,926,477)	#DIV/0!	
18	COMMODITY (Other)	14,285,077	6,940,332	(7,344,745)	(105.83)	46,550,348	22,701,968	(23,848,380)	(105.05)	
19	DEMAND	44,568,922	44,680,930	112,008	0.25	128,049,117	135,791,133	7,742,016	5.70	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,381,790	6,531,095	149,305	2.29	17,788,686	19,153,197	1,364,511	7.12	
22	DEMAND	6,335,169	5,992,419	(342,750)	(5.72)	17,254,296	18,385,456	1,131,160	6.15	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,802,846	6,940,332	(7,862,514)	(113.29)	50,476,825	22,701,968	(27,774,857)	(122.35)	
25	NET UNBILLED	(167,569)	0	167,569	0.00	171,665	-	(171,665)	0.00	
26	COMPANY USE	28,701	0	(28,701)	0.00	88,094	-	(88,094)	0.00	
27	TOTAL THERM SALES (24)	27,768,246	6,940,332	(20,827,914)	(300.10)	84,150,702	22,701,968	(61,448,734)	(270.58)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00648	0.00444	(0.00203)	(45.68)	0.00574	0.00442	(0.00132)	(29.80)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.74413	#DIV/0!	#DIV/0!	#DIV/0!	0.76692	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.78663	0.98338	0.19675	20.01	0.82157	0.90483	0.08326	9.20
32	DEMAND	(5/19)	0.04532	0.04559	0.00027	0.60	0.04615	0.04580	(0.00035)	(0.77)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	0.00000	0.00	0.00515	0.00515	0.00000	0.00
35	DEMAND	(8/22)	0.03681	0.03825	0.00144	3.77	0.03854	0.03913	0.00058	1.49
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.91102	1.25547	0.34445	27.44	0.92677	1.15625	0.22948	19.85
38	NET UNBILLED	(12/25)	(1.33263)	0.00000	1.33263	0.00	7.06351	0.00000	(7.06351)	0.00
39	COMPANY USE	(13/26)	0.21310	0.00000	(0.21310)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.48565	1.25547	0.34445	27.44	0.55591	1.15625	0.60034	51.92
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.45336	1.22318	0.76982	62.94	0.52362	1.12396	0.60034	53.41
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45564	1.22934	0.77369	62.94	0.52625	1.12961	0.60336	53.41
45	PGA FACTOR ROUNDED TO NEAREST .001		45.564	122.934	77.36933	62.94	52.625	112.961	60.33558	53.41

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: March 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,592,210	\$152,853	\$0.00469
2 Commodity Pipeline (SNG)	3,522,530	\$30,196	\$0.00857
3 Commodity Pipeline (Gulfstream)	2,241,230	\$4,841	\$0.00216
4 Commodity Pipeline-(FGT)-Feb'07 Accrual Adj.	113,390	(\$8,247)	(\$0.07273)
5 Commodity Pipeline (SNG)-Feb'07 Accrual Adj.	0	(\$0.12)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Feb'07 Accrual Adj.	5,330	\$496	\$0.09300
7 Central Florida Gas	0	\$39,000	#DIV/0!
8 Bay Gas Storage	796,440	\$19,911	\$0.02500
9 Special Fuels Surcharge	0	\$15,234	#DIV/0!
10 TOTAL COMMODITY (Pipeline)	39,271,130	\$254,284	\$0.00648
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	\$14,415	#DIV/0!
12 Swing Service-Commodity-3rd Party Suppliers	1,190,000	\$871,100	\$0.73202
13 TOTAL SWING SERVICE	1,190,000	\$885,515	\$0.74413
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	33,055,950	\$26,191,878	\$0.79235
15 City of Sunrise	19,303	\$19,514	\$1.01091
16 Okaloosa	210,000	\$29,400	\$0.14000
17 Purchases-3rd Party Suppliers-Feb'07 Accrual Adj.	510	(\$13,489)	(\$26.44973)
18 Commodity Other-(Gulfstream)-Feb'07 Accrual Adj.	222,130	\$192,055	\$0.86461
19 Cashouts-Peoples' Transportation Customers	32,090	\$8,079	\$0.25177
20 NCTS Program Cashouts	124,751	\$96,433	\$0.77300
21 Commodity Other (SNG)	(179,590)	(\$123,199)	\$0.68600
22 Commodity Other (Gulfstream)	5,570	\$4,695	\$0.84285
23 Bookouts-Feb'07	(503,940)	(\$400,632)	\$0.79500
24 Imbalance Cashout (FGT)	(1,619,570)	(\$1,166,203)	\$0.67592
25 Imbalance Cashout (FGT)-Feb'07 Accrual Adj.	1,313,520	\$887,840	\$0.72007
26 Central Florida Gas	(27,564)	(\$20,188)	\$0.73240
27 Commodity Other-(SNG)-Feb'07 Accrual Adj.	10	\$7	\$0.69700
28 Chevron -Prior Period Adj.	178,540	\$120,179	\$0.67312
29 TOTAL COMMODITY (Other)	32,831,710	\$25,826,368	\$0.78663
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	110,625,670	\$5,103,533	\$0.04613
31 Demand (SNG)	9,297,480	\$366,374	\$0.03941
32 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
33 Temporary Relinquishment Credit-(FGT)	(45,509,100)	(\$1,951,672)	\$0.04289
34 Temporary Acquisition	14,747,010	\$583,244	\$0.03955
35 Unbundled Capacity Sales	4,578,080	\$90,981	\$0.01987
36 Capacity Discount-Transportation Customer	1,649,162	\$16,310	\$0.00989
37 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,808)	\$0.03955
38 TOTAL DEMAND	105,990,302	\$4,803,524	\$0.04532
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$82,479	\$0.00000
40 Transportation Trailer Charges	0	\$148,284	\$0.00000
41 TOTAL OTHER	0	\$230,764	\$0.00000

FOR THE PERIOD OF:

January-07 Through December-07

Page 1 of 1

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE			
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$26,705,767	\$14,891,956	(\$11,813,811)	(\$0.79330)	\$92,956,516	\$46,784,293	(\$46,172,223)	(\$0.98692)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,417,055	4,455,234	38,179	0.00857	\$13,057,478	\$13,522,331	464,853	0.03438
3 TOTAL	31,122,822	19,347,190	(11,775,632)	(0.60865)	\$106,013,995	\$60,306,624	(45,707,371)	(0.75792)
4 FUEL REVENUES (NET OF REVENUE TAX)	37,020,257	19,347,190	(17,673,067)	(0.91347)	\$165,112,372	\$60,306,624	(44,805,748)	(0.74297)
5 TRUE-UP REFUND/(COLLECTION)	402,080	402,080	0	0.00000	\$1,206,240	\$1,206,240	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	37,422,337	19,749,270	(17,673,067)	(0.89487)	\$106,318,612	\$61,512,864	(44,805,748)	(0.72840)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,299,515	402,080	(5,897,435)	(14.66732)	\$304,617	\$1,206,240	901,623	0.74747
8 INTEREST PROVISION-THIS PERIOD (21)	(2,159)	10,993	13,152	1.19642	(\$13,325)	\$32,846	46,170	1.40567
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,441,312)	2,507,922	5,949,234	2.37218	3,368,911	2,486,069	(882,842)	(0.35512)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$1,206,240)	(\$1,206,240)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,453,963	2,518,915	64,951	0.02579	2,453,963	2,518,915	64,951	0.02579
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,453,963	2,518,915	64,951	0.02579	\$2,453,963	\$2,518,915	\$64,951	\$0.02579
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,441,312)	2,507,922	5,949,234	2.37218				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,456,123	2,507,922	51,799	0.02065				
15 TOTAL (13+14)	(985,190)	5,015,843	6,001,033	1.19642				
16 AVERAGE (50% OF 15)	(492,595)	2,507,922	3,000,517	1.19642				
17 INTEREST RATE - FIRST DAY OF MONTH	5.26	5.26	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	0	0.00000				
19 TOTAL (17+18)	10.520	10.520	0	0.00000				
20 AVERAGE (50% OF 19)	5.260	5.260	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.43833	0.43833	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$2,159)	\$10,993	\$13,152	\$1.19642				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

March '07

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	March '07	FGT	PGS	FTS-1 COMM. PIPELINE	27,138,920		27,138,920		\$139,765.44			\$0.52
2	March '07	FGT	PGS	FTS-1 COMM. PIPELINE		14,667,410	14,667,410		75,537.16			\$0.51
3	March '07	FGT	PGS	FTS-2 COMM. PIPELINE	5,453,290		5,453,290		13,087.90			\$0.24
4	March '07	FGT	PGS	FTS-1 DEMAND	65,697,820		65,697,820			\$2,642,246.09		\$4.02
5	March '07	FGT	PGS	FTS-1 DEMAND		15,096,600	15,096,600			554,841.94		\$3.68
6	March '07	FGT	PGS	FTS-2 DEMAND	13,917,760		13,917,760			1,083,050.81		\$7.78
7	March '07	FGT	PGS	NO NOTICE	7,285,000		7,285,000			36,060.75		\$0.50
8	March '07	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	March '07	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(27,564)		(27,564)	(20,187.81)				\$73.24
10	March '07	BAY GAS STORAGE	PGS	COMM. PIPELINE	796,440		796,440		19,911.00			\$2.50
11	March '07	SONAT	PGS	COMM. OTHER	(179,590)		(179,590)	(123,198.74)				\$68.60
12	March '07	SONAT	PGS	COMM. PIPELINE	3,522,530		3,522,530		30,196.48			\$0.86
13	March '07	SONAT	PGS	DEMAND	9,297,480		9,297,480			366,374.48		\$3.94
14	March '07	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,241,230		2,241,230		4,840.95			\$0.22
15	March '07	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
16	March '07	GULFSTREAM PIPELINE	PGS	COMM. OTHER	5,570		5,570	4,694.66				\$84.28
17	March '07	ANADARKO	PGS	COMM. OTHER	148,010		148,010	101,206.36				\$68.38
18	March '07	APACHE	PGS	COMM. OTHER	1,114,430		1,114,430	756,337.37				\$67.87
19	March '07	BP ENERGY	PGS	COMM. OTHER	6,436,000		6,436,000	4,692,164.42				\$72.90
20	March '07	CHEVTEXACO	PGS	COMM. OTHER	1,795,050		1,795,050	1,294,597.50				\$72.12
21	March '07	CIMA	PGS	COMM. OTHER	42,080		42,080	27,717.03				\$65.87
22	March '07	CONOCO	PGS	COMM. OTHER	426,500		426,500	310,974.61				\$72.91
23	March '07	CONSTELLATION	PGS	COMM. OTHER	4,952,310		4,952,310	3,849,246.87				\$77.73
24	March '07	CORAL	PGS	COMM. OTHER	16,500		16,500	12,540.00				\$76.00
25	March '07	CROSSSTEX	PGS	COMM. OTHER	1,669,820		1,669,820	1,205,897.43				\$72.22
26	March '07	EAGLE	PGS	COMM. OTHER	47,310		47,310	32,299.42				\$68.27
27	March '07	ENBRIDGE	PGS	COMM. OTHER	10,000		10,000	7,590.00				\$75.90
28	March '07	FLORIDA POWER	PGS	COMM. OTHER	50,910		50,910	37,164.30				\$73.00
29	March '07	HOUSTON PIPELINE	PGS	COMM. OTHER	8,710		8,710	5,922.80				\$68.00
30	March '07	LOUIS DREYFUS	PGS	SWNG	360,000		360,000	262,980.00		3,720.00		\$74.08
31	March '07	LOUIS DREYFUS	PGS	COMM. OTHER	5,403,660		5,403,660	3,972,433.24				\$73.51
32	March '07	MACQUARIE COOK	PGS	COMM. OTHER	60,000		60,000	44,700.00				\$74.50
33	March '07	MAGNUM HUNTER	PGS	COMM. OTHER	1,442,390		1,442,390	1,040,831.85				\$72.15
34	March '07	NATIONAL FUEL	PGS	COMM. OTHER	263,950		263,950	196,022.47				\$74.27
35	March '07	OCCIDENTAL	PGS	SWNG	150,000		150,000	109,500.00		2,325.00		\$74.55
36	March '07	OCCIDENTAL	PGS	COMM. OTHER	335,790		335,790	226,100.11				\$67.33
37	March '07	ONEOK	PGS	COMM. OTHER	633,090		633,090	462,814.92				\$73.10
38	March '07	SEMINOLE	PGS	COMM. OTHER	2,291,120		2,291,120	1,629,821.22				\$71.14
39	March '07	SEQUENT	PGS	SWNG	680,000		680,000	498,620.00		8,370.00		\$74.56
40	March '07	SEQUENT	PGS	COMM. OTHER	133,000		133,000	91,207.00				\$68.58
41	March '07	SOUTHWEST	PGS	COMM. OTHER	10,000		10,000	7,580.00				\$75.80
42	March '07	TAMPA ELECTRIC	PGS	COMM. OTHER	27,700		27,700	19,113.00				\$69.00
43	March '07	THE ENERGY AUTHORITY	PGS	COMM. OTHER	100,000		100,000	76,500.00				\$76.50
44	March '07	VIRGINIA POWER	PGS	COMM. OTHER	5,837,620		5,837,620	4,142,306.41				\$73.48
45	March '07	J. ARON & CO.	PGS	COMM. OTHER	0		0	240,460.00				#DIV/0!
46	March '07	BARCLAYS BANK	PGS	COMM. OTHER	0		0	394,300.00				#DIV/0!
47	March '07	BPNA	PGS	COMM. OTHER	0		0	(134,390.00)				#DIV/0!
48	March '07	CECG	PGS	COMM. OTHER	0		0	107,650.00				#DIV/0!
49	March '07	CSELCC	PGS	COMM. OTHER	0		0	256,950.00				#DIV/0!
50	March '07	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	327,300.00				#DIV/0!
51	March '07	MERRILL LYNCH	PGS	COMM. OTHER	0		0	91,650.00				#DIV/0!
52	March '07	MORGAN STANLEY	PGS	COMM. OTHER	0		0	188,400.00				#DIV/0!
53	March '07	TOTAL GAS & POWER N.A., INC.	PGS	COMM. OTHER	0		0	158,150.00				#DIV/0!
54	March '07	UBS	PGS	COMM. OTHER	0		0	318,320.00				#DIV/0!
55	March '07	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,649,162		1,649,162			16,310.21		\$0.99
56	March '07	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	4,578,080		4,578,080			90,980.70		\$1.99
57	March '07	NCTS PROGRAM C0	PGS	COMM. OTHER	124,751		124,751	96,432.52				\$77.30
58	March '07	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	32,090		32,090	8,079.22				\$25.18
59	Totals	**This report excludes prior month/period adjustments.			186,628,919	29,764,010	216,392,929	\$27,028,798.18	\$298,573.01	\$5,408,841.98	\$0.00	\$15.13

FOR THE PERIOD OF: January-07 Through December-07
 PRESENT MONTH: March-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1 ANADARKO	DRN# 23703	201	195	6,244	6,056	7.00000	7.21724
2 ANADARKO	DRN# 25809	75	72	2,317	2,247	7.13000	7.35127
3 ANADARKO	DRN# 25809	31	30	966	937	6.90000	7.11414
4 ANADARKO	DRN# 23703	20	20	635	616	6.55000	6.75327
5 ANADARKO	DRN# 23703	150	145	4,639	4,499	6.50000	6.70172
6 APACHE	DRN# 25809	43	42	1,344	1,304	7.40000	7.62965
7 APACHE	DRN# 25809	276	268	8,550	8,293	6.98000	7.19662
8 APACHE	DRN# 25809	284	276	8,813	8,548	6.90000	7.11414
9 APACHE	DRN# 25809	216	210	6,711	6,509	7.30000	7.52655
10 APACHE	DRN# 25809	112	109	3,476	3,371	7.50000	7.73276
11 APACHE	DRN# 25809	119	115	3,677	3,566	7.36000	7.58841
12 APACHE	DRN# 25809	474	459	14,683	14,241	6.50000	6.70172
13 APACHE	DRN# 25809	642	623	19,910	19,311	6.45000	6.65017
14 APACHE	DRN# 25809	129	125	3,993	3,873	6.35000	6.54707
15 APACHE	DRN# 25809	152	147	4,702	4,560	6.70000	6.90793
16 APACHE	DRN# 25809	234	227	7,251	7,033	6.60000	6.80483
17 APACHE	DRN# 25809	242	234	7,490	7,265	6.65000	6.85638
18 APACHE	DRN# 241390	598	580	18,536	17,978	6.90000	7.11414
19 BP ENERGY	DRN# 241390	2,000	1,940	62,000	60,134	7.78000	8.02145
20 BP ENERGY	DRN# 255292	4,403	4,270	136,479	132,371	7.25000	7.47500
21	SUBTOTAL	10,401	10,087	322,416	312,711	7.33348	7.56106

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 561,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 413,741 dth's moved on the Southern Natural Gas pipeline shown on line 164 THRU 166, and 228,650 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 153 THRU 163

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
March-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 BP ENERGY	DRN# 99510	226	219	7,007	6,796	6.90000	7.11414
23 BP ENERGY	DRN# 99510	94	91	2,917	2,829	6.54000	6.74296
24 BP ENERGY	DRN# 99510	158	154	4,911	4,763	6.70000	6.90793
25 BP ENERGY	DRN# 99510	282	274	8,751	8,488	6.42000	6.61924
26 BP ENERGY	DRN# 99510	66	64	2,061	1,999	6.40000	6.59862
27 BP ENERGY	DRN# 99510	141	136	4,359	4,228	6.50000	6.70172
28 BP ENERGY	DRN# 99510	94	91	2,917	2,829	6.45000	6.65017
29 BP ENERGY	DRN# 99510	210	204	6,524	6,328	6.68000	6.88731
30 BP ENERGY	DRN# 99510	65	63	2,024	1,963	6.55000	6.75327
31 CHEVRON	DRN# 716	3,003	2,913	93,093	90,291	7.59700	7.83277
32 CHEVRON	DRN# 241390	161	157	5,005	4,854	7.05000	7.26879
33 CHEVRON	DRN# 314571	73	71	2,258	2,190	6.87000	7.08320
34 CHEVRON	DRN# 32606	284	276	8,812	8,547	7.18000	7.40283
35 CHEVRON	DRN# 23703	94	91	2,900	2,813	7.35000	7.57810
36 CHEVRON	DRN# 23703	303	294	9,405	9,122	6.60000	6.80483
37 CHEVRON	DRN# 23422	682	661	21,141	20,505	6.72000	6.92855
38 CHEVRON	DRN# 23422	19	18	576	559	6.42000	6.61924
39 CHEVRON	DRN# 2988	196	190	6,071	5,888	6.50000	6.70172
40	SUBTOTAL	6,153	5,967	190,732	184,991	7.33348	7.56106

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 561,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 413,741 dth's moved on the Southern Natural Gas pipeline shown on line 164 THRU 166, and 228,650 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 153 THRU 163

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: March-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CHEVRON	DRN# 12740	195	189	6,052	5,870	6.64000	6.84607
42 CHEVRON	DRN# 12740	189	184	5,874	5,697	6.63000	6.83576
43 CHEVRON	DRN# 12740	194	189	6,028	5,847	6.70000	6.90793
44 CHEVRON	DRN# 241390	396	385	12,290	11,920	6.93000	7.14507
45 CIMA	DRN# 25809	50	49	1,555	1,508	6.68500	6.89246
46 CIMA	DRN# 25809	58	57	1,813	1,758	6.45000	6.65017
47 CIMA	DRN# 25809	27	26	840	815	6.70000	6.90793
48 CONOCO	DRN# 12740	224	218	6,957	6,748	7.40000	7.62965
49 CONOCO	DRN# 716	161	156	5,000	4,850	6.80000	7.01103
50 CONOCO	DRN# 12740	129	125	4,000	3,880	7.28000	7.50593
51 CONOCO	DRN# 12740	58	56	1,796	1,742	7.53000	7.76369
52 CONOCO	DRN# 12740	265	257	8,204	7,957	7.55000	7.78431
53 CONSTELLATION	DRN# 241390	9,975	9,675	309,231	299,923	7.77000	8.01114
54 CROSSTEX	DRN# 266472	4,383	4,251	135,883	131,793	7.34700	7.57501
55 CROSSTEX	DRN# 24662	125	122	3,888	3,771	6.90000	7.11414
56 CROSSTEX	DRN# 24662	55	53	1,700	1,649	6.53000	6.73265
57 CROSSTEX	DRN# 32606	60	58	1,849	1,793	6.50000	6.70172
58 CROSSTEX	DRN# 12740	148	143	4,579	4,441	6.60000	6.80483
59	SUBTOTAL	16,695	16,192	517,539	501,961	7.33348	7.56106

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 561,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 413,741 dth's moved on the Southern Natural Gas pipeline shown on line 164 THRU 166, and 228,650 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 153 THRU 163

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
March-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F
60 CROSSTEX	DRN# 266472	112	108	3,460	3,356	6.70000	6.90793
61 CROSSTEX	DRN# 32606	22	22	688	667	6.42000	6.61924
62 CROSSTEX	DRN# 9906	51	49	1,574	1,527	6.35000	6.54707
63 CROSSTEX	DRN# 314571	183	178	5,686	5,515	6.65000	6.85638
64 CROSSTEX	DRN# 32606	124	121	3,853	3,737	6.55000	6.75327
65 CROSSTEX	DRN# 10034	123	120	3,822	3,707	7.00000	7.21724
66 EAGLE	DRN# 32606	110	106	3,400	3,298	6.83000	7.04196
67 EAGLE	DRN# 32606	43	42	1,331	1,291	6.82000	7.03165
68 HOUSTON PIPELINE	DRN# 24462	28	27	871	845	6.80000	7.01103
69 LOUIS DREYFUS	DRN# 12740	9,563	9,275	296,453	287,530	7.60700	7.84308
70 LOUIS DREYFUS	DRN# 32606	510	495	15,812	15,336	7.18000	7.40283
71 LOUIS DREYFUS	DRN# 32606	742	720	23,000	22,308	7.30000	7.52655
72 LOUIS DREYFUS	DRN# 32606	627	608	19,431	18,846	7.05000	7.26879
73 LOUIS DREYFUS	DRN# 32606	1,161	1,126	36,000	34,916	7.30500	7.53170
74 LOUIS DREYFUS	DRN# 32606	1,646	1,597	51,039	49,503	7.22500	7.44922
75 LOUIS DREYFUS	DRN# 32606	343	333	10,637	10,317	7.43000	7.66058
76 LOUIS DREYFUS	DRN# 32606	549	532	17,013	16,501	7.58000	7.81524
77 LOUIS DREYFUS	DRN# 32606	564	547	17,483	16,957	6.60000	6.80483
78	SUBTOTAL	16,502	16,005	511,553	496,155	7.33348	7.56106

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 561,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 413,741 dth's moved on

the Southern Natural Gas pipeline shown on line 164 THRU 166, and 228,650 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 153 THRU 163

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: March-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 LOUIS DREYFUS	DRN# 12740	261	253	8,081	7,838	6.50000	6.70172
80 LOUIS DREYFUS	DRN# 8205171	142	138	4,414	4,281	6.65500	6.86153
81 LOUIS DREYFUS	DRN# 8205175	1,278	1,239	39,612	38,420	6.68000	6.88731
82 LOUIS DREYFUS	DRN# 8205175	387	375	12,000	11,639	7.10000	7.32034
83 LOUIS DREYFUS	DRN# 174864	221	215	6,864	6,657	7.13000	7.35127
84 LOUIS DREYFUS	DRN# 23703	278	269	8,605	8,346	6.85000	7.06258
85 LOUIS DREYFUS	DRN# 23703	182	176	5,639	5,469	7.05000	7.26879
86 LOUIS DREYFUS	DRN# 32606	138	134	4,283	4,154	6.40000	6.40000
87 MAGNUM HUNTER	DRN# 24662	4,556	4,419	141,239	136,988	7.21700	7.44097
88 MAGNUM HUNTER	DRN# 23422	97	94	3,000	2,910	7.17000	7.39251
89 NATIONAL FUEL	DRN# 23703	789	766	24,467	23,731	7.44700	7.67811
90 NATIONAL FUEL	DRN# 23703	8	7	234	227	6.98000	7.19662
91 NATIONAL FUEL	DRN# 23703	4	4	117	113	6.97500	7.19146
92 NATIONAL FUEL	DRN# 23703	22	22	689	668	7.20500	7.42860
93 NATIONAL FUEL	DRN# 23703	7	7	227	220	7.32000	7.54717
94 NATIONAL FUEL	DRN# 23703	7	7	220	213	7.45500	7.68636
95 NATIONAL FUEL	DRN# 23703	7	7	227	220	7.36000	7.58841
96 NATIONAL FUEL	DRN# 23703	7	7	214	208	6.68500	6.89246
97	SUBTOTAL	8,391	8,139	260,132	252,302	7.33348	7.56106

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 561,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 413,741 dth's moved on the Southern Natural Gas pipeline shown on line 164 THRU 166, and 228,650 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 153 THRU 163

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: March-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 ONEOK	DRN# 32606	56	55	1,745	1,692	7.27000	7.49562
99 ONEOK	DRN# 32606	613	594	19,000	18,428	7.12000	7.34096
100 ONEOK	DRN# 32606	757	735	23,481	22,774	7.32000	7.54717
101 ONEOK	DRN# 32606	516	500	15,990	15,509	7.50000	7.73276
102 ONEOK	DRN# 32606	100	97	3,093	3,000	7.45000	7.68120
103 OCCIDENTAL	DRN# 163884	124	121	3,858	3,742	7.20000	7.42345
104 OCCIDENTAL	DRN# 9906	138	133	4,263	4,135	6.90000	7.11414
105 OCCIDENTAL	DRN# 163884	238	230	7,364	7,142	6.50000	6.70172
106 OCCIDENTAL	DRN# 360065	4	4	118	114	6.42000	6.61924
107 OCCIDENTAL	DRN# 360065	115	111	3,563	3,456	6.35000	6.54707
108 OCCIDENTAL	DRN# 32606	109	106	3,390	3,288	6.47000	6.67079
109 OCCIDENTAL	DRN# 32606	95	92	2,956	2,867	6.65000	6.85638
110 OCCIDENTAL	DRN# 32606	161	156	5,000	4,850	7.19000	7.41314
111 OCCIDENTAL	DRN# 32606	29	28	890	863	6.55000	6.75327
112 OCCIDENTAL	DRN# 32606	323	313	10,000	9,699	7.35500	7.58326
113 OCCIDENTAL	DRN# 32606	232	225	7,177	6,961	7.00000	7.21724
114 SEMINOLE	DRN# 12740	308	299	9,563	9,275	7.36000	7.58841
115 SEMINOLE	DRN# 12740	308	299	9,563	9,275	7.17500	7.39767
116	SUBTOTAL	4,226	4,099	131,014	127,070	7.33348	7.56106

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 561,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 413,741 dth's moved on the Southern Natural Gas pipeline shown on line 164 THRU 166, and 228,650 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 153 THRU 163

FOR THE PERIOD OF:
PRESENT MONTH:January-07
March-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 SEMINOLE	DRN# 12740	308	299	9,563	9,275	7.60500	7.84101
118 SEMINOLE	DRN# 12740	308	299	9,563	9,275	7.70000	7.93896
119 SEMINOLE	DRN# 12740	308	299	9,563	9,275	7.45000	7.68120
120 SEMINOLE	DRN# 12740	308	299	9,563	9,275	7.12000	7.34096
121 SEMINOLE	DRN# 12740	925	898	28,689	27,825	7.04000	7.25848
122 SEMINOLE	DRN# 12740	308	299	9,563	9,275	6.81500	7.02650
123 SEMINOLE	DRN# 12740	308	299	9,563	9,275	6.82000	7.03165
124 SEMINOLE	DRN# 12740	308	299	9,563	9,275	6.87000	7.08320
125 SEMINOLE	DRN# 12740	308	299	9,563	9,275	7.03500	7.25333
126 SEMINOLE	DRN# 12740	925	898	28,689	27,825	6.84000	7.05227
127 SEMINOLE	DRN# 12740	308	299	9,563	9,275	6.78000	6.99041
128 SEMINOLE	DRN# 12740	308	299	9,563	9,275	6.80000	7.01103
129 SEMINOLE	DRN# 12740	296	287	9,163	8,887	7.05500	7.27395
130 SEMINOLE	DRN# 12740	925	898	28,689	27,825	7.18500	7.40798
131 SEMINOLE	DRN# 12740	308	299	9,563	9,275	7.57500	7.81008
132 SEMINOLE	DRN# 12740	308	299	9,563	9,275	7.37000	7.59872
133 SEQUENT	DRN# 314571	774	751	24,000	23,278	7.30500	7.53170
134 SEQUENT	DRN# 314571	106	103	3,300	3,201	6.79000	7.00072
135	SUBTOTAL	7,654	7,424	237,286	230,144	7.33348	7.56106

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 561,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 413,741 dth's moved on the Southern Natural Gas pipeline shown on line 164 THRU 166, and 228,650 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 153 THRU 163

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: March-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
136	SEQUENT	DRN# 32606	323	313	10,000	9,699	6.88000	7.09351
137	SEQUENT	DRN# 32606	258	250	8,000	7,759	7.19000	7.41314
138	SEQUENT	DRN# 241390	516	501	16,000	15,518	7.35500	7.58326
139	SOUTHWEST ENERGY	DRN# 23422	32	31	1,000	970	7.58000	7.81524
140	TAMPA ELECTRIC	DRN# 25809	89	87	2,770	2,687	6.90000	7.11414
141	THE ENERGY AUTHORITY	DRN# 360065	323	313	10,000	9,699	7.65000	7.88741
142	VIRGINIA POWER	DRN# 241390	9,765	9,472	302,729	293,617	7.31700	7.54408
143	VIRGINIA POWER	DRN# 23422	4,679	4,538	145,057	140,691	7.30700	7.53377
144	VIRGINIA POWER	DRN# 23422	2,988	2,898	92,628	89,840	7.58000	7.81524
145	VIRGINIA POWER	DRN# 23422	108	104	3,335	3,235	7.03000	7.24817
146	VIRGINIA POWER	DRN# 163884	99	96	3,083	2,990	6.93000	7.14507
147	VIRGINIA POWER	DRN# 163884	329	319	10,198	9,891	7.45000	7.68120
148	VIRGINIA POWER	DRN# 163884	38	37	1,193	1,157	6.90000	7.11414
149	VIRGINIA POWER	DRN# 163884	95	92	2,947	2,858	6.50000	6.70172
150	VIRGINIA POWER	DRN# 163884	17	16	527	511	6.65000	6.85638
151	VIRGINIA POWER	DRN# 241390	28	28	880	854	6.72000	6.92855
152	VIRGINIA POWER	DRN# 241390	38	37	1,185	1,149	6.41000	6.60893
153	APACHE	DRN# 8505175	74	72	2,307	2,238	7.58500	7.82039
154	SUBTOTAL		19,801	19,205	613,839	595,362	7.33348	7.56106

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 561,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 413,741 dth's moved on the Southern Natural Gas pipeline shown on line 164 THRU 166, and 228,650 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 153 THRU 163

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
March-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 CONOCO	DRN# 8205175	55	53	1,693	1,642	7.61000	7.84617
156 CONOCO	DRN# 8205175	323	313	10,000	9,699	7.40000	7.62965
157 CONSTELLATION	DRN# 8205175	6,000	5,819	186,000	180,401	7.77700	8.01835
158 CORAL	DRN# 8205175	53	52	1,650	1,600	7.60000	7.83586
159 ENBRIDGE	DRN# 8205175	32	31	1,000	970	7.59000	7.82555
160 MACQUARIE COOK	DRN# 8205164	194	188	6,000	5,819	7.45000	7.68120
161 SEQUENT	DRN# 8205175	161	156	5,000	4,850	7.27500	7.50077
162 SEQUENT	DRN# 8205175	161	156	5,000	4,850	7.58500	7.82039
163 SEQUENT	DRN# 8205175	323	313	10,000	9,699	7.38000	7.60903
164 BP ENERGY	DRN# 50018	13,021	12,629	403,650	391,500	7.30000	7.52655
165 CONOCO	DRN# 8205175	161	156	5,000	4,850	6.80500	7.01619
166 PROGRESS	DRN# 8205175	164	159	5,091	4,938	7.30000	7.52655
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUBTOTAL	20,648	20,026	640,084	620,817	7.33348	7.56106
174	TOTAL	110,471	107,146	3,424,595	3,321,515	7.33348	7.56106

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 561,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 413,741 dth's moved on the Southern Natural Gas pipeline shown on line 164 THRU 166, and 228,650 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 153 THRU 163

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

March-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	9,242,654	8,667,044	(575,610)	(0.06228)	26,857,674	35,288,190	8,430,516	0.31390
2 CONDOMINIUM SALES	513	0	(513)	(1.00000)	5,310	0	(5,310)	(1.00000)
3 SMALL COMM. SERVICE	265,403	248,885	(16,518)	(0.06224)	778,586	909,088	130,502	0.16761
4 GENERAL SERVICE-1	4,221,921	4,484,166	262,245	0.06211	12,534,680	14,867,204	2,332,524	0.18609
5 GENERAL SERVICE-2	1,256,094	1,390,525	134,431	0.10702	4,075,088	4,555,909	480,821	0.11799
6 GENERAL SERVICE-3	766,218	816,715	50,497	0.06590	2,424,148	2,450,118	25,970	0.01071
7 GENERAL SERVICE-4	138,057	210,077	72,020	0.52166	420,092	577,042	156,950	0.37361
8 GENERAL SERVICE-5	285,874	196,762	(89,112)	(0.31172)	844,003	831,491	(12,512)	(0.01482)
9 NATURAL GAS VEH. SALES	2,602	4,036	1,434	0.55129	6,693	12,108	5,415	0.80905
10 COMM. ST. LIGHTING	9,942	18,523	8,581	0.86305	27,784	56,382	28,599	1.02933
11 WHOLESALE	75,156	80,021	4,865	0.06473	194,517	273,383	78,866	0.40545
11A OFF SYSTEM SALES	20,649,110	0	(20,649,110)	(1.00000)	62,731,360	0	(62,731,360)	(1.00000)
12 TOTAL FIRM SALES	36,913,545	16,116,754	(20,796,791)	(0.56339)	110,899,935	59,820,915	(51,079,020)	(0.46059)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	44,102	0	(44,102)	(1.00000)	45,252	0	(45,252)	(1.00000)
14 INTERRUPTIBLE LV-1	53,252	0	(53,252)	(1.00000)	63,189	0	(63,189)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
16 TOTAL INT. SALES	97,354	0	(97,354)	(1.00000)	108,441	0	(108,441)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	76,655	39,991	(36,664)	(0.47830)	195,996	129,684	(66,312)	(0.33833)
17 GENERAL SERVICE-1	6,233,953	6,353,857	119,904	0.01923	18,497,183	20,300,353	1,803,170	0.09748
18 GENERAL SERVICE-2	5,815,149	5,997,450	182,301	0.03135	17,515,793	19,005,360	1,489,567	0.08504
19 GENERAL SERVICE-3	6,205,699	6,270,671	64,972	0.01047	18,751,428	19,317,902	566,474	0.03021
20 GENERAL SERVICE-4	4,145,791	4,042,318	(103,473)	(0.02496)	12,260,067	12,600,317	340,250	0.02775
21 GENERAL SERVICE-5	5,953,881	5,628,017	(325,864)	(0.05473)	18,046,277	17,587,899	(458,378)	(0.02540)
22 NATURAL GAS VEHICLE SALES	35,275	35,568	293	0.00830	109,014	106,936	(2,078)	(0.01906)
23 CONDOMINIUM	476,580	514,937	38,357	0.08048	1,378,801	1,527,073	148,272	0.10754
24 WHOLESALE	52,261	274,278	222,017	4.24824	150,652	822,834	672,182	4.46183
25 COMM. ST. LIGHTING	50,519	67,071	16,552	0.32765	159,972	195,877	35,905	0.22444
26 INTERRUPTIBLE SMALL	4,615,915	4,294,702	(321,213)	(0.06959)	13,899,958	14,066,862	166,904	0.01201
27 INTERRUPTIBLE LV-1	15,914,504	16,059,221	144,718	0.00909	46,438,265	50,527,678	4,089,413	0.08806
28 INTERRUPTIBLE LV-2	21,721,504	27,586,909	5,865,405	0.27003	56,392,689	65,992,160	9,599,471	0.17023
29 TOTAL TRANSPORTATION	71,297,686	77,164,990	5,867,305	0.08229	203,796,096	222,180,935	18,384,839	0.09021
30 TOTAL THROUGHPUT	108,308,585	93,281,744	(15,026,841)	(0.13874)	314,804,472	282,001,850	(32,802,622)	(0.10420)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	306,321	308,423	2,102	0.00686	916,589	923,716	7,127	0.00778
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
33 SMALL COMMERCIAL	5,812	5,612	(200)	(0.03441)	17,390	16,904	(486)	(0.02795)
34 GENERAL SERVICE-1	10,231	10,361	130	0.01271	30,709	31,219	510	0.01661
35 GENERAL SERVICE-2	631	604	(27)	(0.04279)	1,898	1,822	(76)	(0.04004)
36 GENERAL SERVICE-3	117	108	(9)	(0.07692)	351	325	(26)	(0.07407)
37 GENERAL SERVICE-4	7	9	2	0.28571	20	27	7	0.35000
38 GENERAL SERVICE-5	6	4	(2)	(0.33333)	16	12	(4)	(0.25000)
39 NATURAL GAS VEH. SALES	6	7	1	0.16667	18	21	3	0.16667
40 COMM. ST. LIGHTING	33	38	5	0.15152	95	121	26	0.27368
41 WHOLESALE	9	8	(1)	(0.11111)	27	26	(1)	(0.03704)
41A OFF SYSTEM SALES	17	0	(17)	(1.00000)	51	0	(51)	(1.00000)
42 TOTAL FIRM	323,191	325,174	1,983	0.00614	967,168	974,193	7,025	0.00726
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
46 TOTAL INT.	2	0	(2)	(1.00000)	4	0	(4)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	478	441	(37)	(0.07741)	1,428	1,323	(105)	(0.07353)
47 GENERAL SERVICE-1	8,611	8,865	254	0.02950	25,660	26,291	631	0.02459
48 GENERAL SERVICE-2	2,391	2,405	14	0.00586	7,152	7,195	43	0.00601
49 GENERAL SERVICE-3	679	666	(13)	(0.01915)	2,026	1,998	(28)	(0.01382)
50 GENERAL SERVICE-4	137	135	(2)	(0.01460)	414	405	(9)	(0.02174)
51 GENERAL SERVICE-5	92	93	1	0.01087	276	279	3	0.01087
52 NATURAL GAS VEHICLE SALES	11	12	1	0.09091	33	34	1	0.03030
53 CONDOMINIUM	295	293	(2)	(0.00678)	889	879	(10)	(0.01125)
54 WHOLESALE	1	2	1	1.00000	3	6	3	1.00000
55 COMM. ST. LIGHTING	31	37	6	0.19355	94	109	15	0.15957
56 INTERRUPTIBLE SMALL	28	27	(1)	(0.03571)	85	81	(4)	(0.04706)
57 INTERRUPTIBLE LV-1	13	14	1	0.07692	42	42	0	0.00000
58 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	21	15	(6)	(0.28571)
59 TOTAL TRANSP. CUSTOMERS	12,774	12,995	221	0.01730	38,123	38,657	534	0.01401
60 TOTAL CUSTOMERS	335,967	338,169	2,202	0.00655	1,005,295	1,012,850	7,555	0.00752

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

March-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	30	28	(2)	(0.06867)	29	38	9	0.30376
62 CONDOMINIUM SALES	513	#DIV/0!	#DIV/0!	#DIV/0!	1,328	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	46	44	(1)	(0.02882)	45	54	9	0.20118
64 GENERAL SERVICE-1	413	433	20	0.04879	408	476	68	0.16671
65 GENERAL SERVICE-2	1,991	2,302	312	0.15651	2,147	2,500	353	0.16462
66 GENERAL SERVICE-3	6,549	7,562	1,013	0.15473	6,906	7,539	632	0.09157
67 GENERAL SERVICE-4	19,722	23,342	3,619	0.18352	21,005	21,372	367	0.01749
68 GENERAL SERVICE-5	47,646	49,191	1,545	0.03243	52,750	69,291	16,541	0.31357
69 NATURAL GAS VEH. SALES	434	577	143	0.32968	372	577	205	0.55062
70 COMM. ST. LIGHTING	301	487	186	0.61791	292	466	174	0.59328
71 WHOLESALE	8,351	10,003	1,652	0.19782	7,204	10,515	3,310	0.45950
71A OFF SYSTEM SALES	1,214,654	#DIV/0!	#DIV/0!	#DIV/0!	1,230,027	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	44,102	#DIV/0!	#DIV/0!	#DIV/0!	22,626	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	53,252	#DIV/0!	#DIV/0!	#DIV/0!	31,595	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	160	91	(70)	(0.43453)	137	98	(39)	(0.28582)
75 GENERAL SERVICE-1(TRANSP.)	724	717	(7)	(0.00997)	721	772	51	0.07114
76 GENERAL SERVICE-2(TRANSP.)	2,432	2,494	62	0.02535	2,449	2,641	192	0.07856
77 GENERAL SERVICE-3(TRANSP.)	9,139	9,415	276	0.03019	9,255	9,669	413	0.04465
78 GENERAL SERVICE-4(TRANSP.)	30,261	29,943	(318)	(0.01051)	29,614	31,112	1,498	0.05059
79 GENERAL SERVICE-5(TRANSP.)	64,716	60,516	(4,200)	(0.06490)	65,385	63,039	(2,346)	(0.03588)
80 NATURAL GAS VEHICLES(TRANSP.)	3,207	2,964	(243)	(0.07572)	3,303	3,145	(158)	(0.04791)
81 CONDOMINIUM(TRANSP.)	1,616	1,757	142	0.08786	1,551	1,737	186	0.12014
82 WHOLSALE(TRANSP.)	52,261	137,139	84,878	1.62412	50,217	137,139	86,922	1.73092
83 COMM. ST. LIGHTING(TRANSP.)	1,630	1,813	183	0.11235	1,702	1,797	95	0.05594
84 INTERRUPTIBLE SMALL (TRANSP.)	164,854	159,063	(5,791)	(0.03513)	163,529	173,665	10,136	0.06198
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,224,193	1,147,087	(77,105)	(0.06298)	1,105,673	1,203,040	97,367	0.08806
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,103,072	5,517,382	2,414,310	0.77804	2,685,366	4,399,477	1,714,111	0.63832

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: March 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		40		\$152,853.34	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line2)		\$30,196.48	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line6)		\$4,840.95	
4 Commodity Pipeline (FGT)-Feb'07 Accrual Adj:					
Invoice-FGT-----	98-164(Totals plus lines 1-5)		\$164,036.17		
Invoice-FGT-----	165-177		\$15,645.77		
Less Prior Month's Accrual of Usage Charges (FGT)-----		41	(\$187,929.19)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	96(Lines 9 &12)			(\$8,247.25)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: March 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Feb'07 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	181-183		\$30,899.68		
Less Prior Month's Accrual of Sonat Pipeline Charges---		29(Line2)	(\$30,899.80)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	178Line6)			(\$0.12)	
6 Commodity Pipeline-(Gulfstream)-Feb'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	187-190(excl. line 1)		\$5,757.24		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		30(Line6)	(\$5,261.55)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	185(line15&18)			\$495.69	
7 Central Florida Gas		38		\$39,000.00	
8 Bay Gas Storage		39		\$19,911.00	
9 Special Fuels Surcharge (FGT)-----	24-26			\$15,234.08	
10 TOTAL COMMODITY (Pipeline)-----					<u>\$254,284.17</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
 CURRENT MONTH: March 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
11 Accrued Swing Service-Demand-3rd Party Suppliers-----		<u>42</u>		\$14,415.00	
12 Accrued Swing Service-Commodity-3rd Party Suppliers-----		<u>44-46</u>		\$871,100.00	
13 TOTAL SWING SERVICE-----					<u>\$885,515.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: March 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	55(Line1)		\$24,243,088.33		
Hedge Settlement-----	36		\$1,948,790.00	\$26,191,878.33	
15 City of Sunrise-----	29-31			\$19,513.55	
16 Okaloosa-----	32			\$29,400.00	
17 Purchases-3rd Party Suppliers-Feb'07 Accrual Adj :					
Supplier Invoices-----	58-95		\$32,843,578.51		
Supplier Invoices-----	Less : Page 57(Lines 1,8,15,22)		(\$14,140.00)		
Supplier Invoices-----	Less : Page 57(Lines3,10,17, 24)		(\$4,000,887.10)		
Less Prior Month's Accruals for Gas Purchased-----		60(Line1)	(\$28,842,040.77)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	56(lines1-4),57(Line 5-6,12-13,19-20,26-27)			(\$13,489.36)	
18 Purchases-3rd Party Suppliers (Gulfstream)-Feb'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	191-192		\$193,369.23		
Less Prior Month's Accrual of (Imbalance Cashout)		30(Line1)	(\$1,314.32)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	185(line 3)			\$192,054.91	
19 Cashouts-Peoples' Transportation Customers-----	204			\$8,079.22	
20 NCTS Program Cashouts-----	205			\$96,432.52	
21 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	27(Line1)			(\$123,198.74)	
22 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	28(Line1)			\$4,694.66	
23 Bookouts- Feb'07-----	26			(\$400,632.30)	
24 Imbalance Cashout (FGT)-----	25			(\$1,166,202.84)	
25 Imbalance Cashout (FGT)-Feb'07--Accrual Adj-----	198(Line7)			\$887,839.77	
26 Central Florida Gas-----	37			(\$20,187.81)	
27 Purchases-3rd Party Suppliers (SNG)-Feb'07 Accrual Adj.:					
Invoice for Imbalance Cashout-----	184(Line1)		(\$46,594.45)		
Less Prior Month's Accrual for Imbalance Cashout-----		29(Line1)	\$46,601.42		
Sub-Total (Also on Actual/Accrual Reconciliation)----	178(line 3)			\$6.97	
28 Chevron-Prior Period Adj.-----	193			\$120,179.45	
29 TOTAL COMMODITY (Other)-----					<u>\$25,826,368.33</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: March 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
30 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,555,017.80		
Invoice-FGT					
Line 1-----		16	\$1,475,634.10		
Invoice-FGT					
Line 2-----		21	\$23,839.00		
Invoice-FGT					
Line 1-----		15	\$49,042.00		
Total Demand (FGT)-----				\$5,103,532.90	
31 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line3)		\$366,374.48	
32 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line7)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: March 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-11	(\$1,535,249.58)		
Invoice-FGT (Relinq. Credits)-----		16-20	(\$392,583.29)		
Invoice-FGT (Relinq. Credits)-----		21	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,951,671.87)	
34 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		12-14		\$583,244.27	
35 Unbundled Capacity Sales (FGT):-----		195		\$90,980.70	
36 Capacity Discount-----		194		\$16,310.21	
37 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		41		(\$9,808.40)	
38 TOTAL DEMAND-----					<u>\$4,803,524.29</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: March 2007

	Page Number				
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>	<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
<u>OTHER</u>					
39 Administrative Costs-----	N/A			\$82,479.00	
40 Transportation Trailer Charges-----		33-35		\$148,284.00	
41 TOTAL OTHER-----					<u>\$230,763.00</u>

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OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
March-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,285,000	16	36,060.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	65,945,820	19	2,652,054.49	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,808.40)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,917,760	19	1,083,050.81	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	27,138,920	15	139,765.44	1
5a FTS-1 USAGE CHARGE-Feb'07 Accrual Adj.	COMM. PIPELINE	113,380	15	(5,215.84)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,453,290	15	13,087.90	1
6a FTS-2 USAGE CHARGE-Feb'07 Accrual Adj.	COMM. PIPELINE	10	15	(3,031.41)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,619,570)	18	(\$1,166,202.84)	4
9 IMBALANCE CASHOUT-Feb'07 Accrual Adj.	COMM. OTHER	1,313,520	18	\$887,839.77	4
10 TOTAL FGT		<u>119,300,130</u>		<u>\$3,642,834.75</u>	
11 SONAT PIPELINE	COMM. PIPELINE	3,522,530	15	30,196.48	1
12 SONAT PIPELINE	DEMAND	9,297,480	19	366,374.48	5
13 SONAT PIPELINE	COMM. OTHER	(179,590)	18	(123,198.74)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	2,241,230	15	4,840.95	1
15 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	5,570	18	4,694.66	4
17 CITY OF SUNRISE	COMM. OTHER	19,303	18	19,513.55	4
18 OKALOOSA	COMM. OTHER	210,000	18	29,400.00	4
19 TRANSPORT TRAILER CHARGES	OTHER			148,284.19	6
20 ADMINISTRATIVE COSTS	OTHER			82,479.46	6
21 BOOKOUTS	COMM. OTHER	(503,940)	18	(400,632.30)	4
22 CENTRAL FLORIDA GAS	COMM. OTHER	(27,564)	18	(20,187.81)	4
23 CENTRAL FLORIDA GAS	COMM. PIPELINE	0	15	39,000.00	1
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	32,090	18	8,079.22	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	124,751	18	96,432.52	4
26 ANADARKO	COMM. OTHER	148,010	18	101,206.36	4
27 APACHE	COMM. OTHER	1,114,430	18	756,337.37	4
28 BP ENERGY	COMM. OTHER	6,436,000	18	4,692,164.42	4
29 CHEVTEXACO	COMM. OTHER	1,795,050	18	1,294,597.50	4
30 CIMA	COMM. OTHER	42,080	18	27,717.03	4
31 CONOCO	COMM. OTHER	426,500	18	310,974.61	4
32 CONSTELLATION	COMM. OTHER	4,952,310	18	3,849,246.87	4
33 CORAL	COMM. OTHER	16,500	18	12,540.00	4
34 CROSSTEX	COMM. OTHER	1,669,820	18	1,205,897.43	4
35 EAGLE	COMM. OTHER	47,310	18	32,299.42	4
36 ENBRIDGE	COMM. OTHER	10,000	18	7,590.00	4
37 FLORIDA POWER	COMM. OTHER	50,910	18	37,164.30	4
38 HOUSTON PIPELINE	COMM. OTHER	8,710	18	5,922.80	4
39 LOUIS DREYFUS	SWING-DEMAND			3,720.00	3
40 LOUIS DREYFUS	SWING-COMM.	360,000	17	262,980.00	3
41 LOUIS DREYFUS	COMM. OTHER	5,403,660	18	3,972,433.24	4
42 MACQUARIE COOK	COMM. OTHER	60,000	18	44,700.00	4
43 MAGNUM HUNTER	COMM. OTHER	1,442,390	18	1,040,831.85	4
44 NATIONAL FUEL	COMM. OTHER	263,950	18	196,022.47	4
45 OCCIDENTAL	SWING-DEMAND			2,325.00	3
46 OCCIDENTAL	SWING-COMM.	150,000	17	109,500.00	3
47 OCCIDENTAL	COMM. OTHER	335,790	18	226,100.11	4
48 ONEOK	COMM. OTHER	633,090	18	462,814.92	4
49 SEMINOLE ELECTRIC	COMM. OTHER	2,291,120	18	1,629,821.22	4
50 SEQUENT	SWING-DEMAND			8,370.00	3
51 SEQUENT	SWING-COMM.	680,000	17	498,620.00	3
52 SEQUENT	COMM. OTHER	133,000	18	91,207.00	4
53 SOUTHWEST	COMM. OTHER	10,000	18	7,580.00	4
54 TAMPA ELECTRIC	COMM. OTHER	27,700	18	19,113.00	4
55 THE ENERGY AUTHORITY	COMM. OTHER	100,000	18	76,500.00	4
56 VIRGINIA POWER	COMM. OTHER	5,637,620	18	4,142,306.41	4
57 BAY GAS STORAGE CO.	COMM. PIPELINE	796,440	15	19,911.00	1
58 J. ARON & CO.	COMM. OTHER	0	18	240,460.00	4
59 BARCLAYS BANK	COMM. OTHER	0	18	394,300.00	4
60 BPNA	COMM. OTHER	0	18	(134,390.00)	4
61 CECG	COMM. OTHER	0	18	107,650.00	4
62 CSELCC	COMM. OTHER	0	18	256,950.00	4
63 J.P. MORGAN CHASE	COMM. OTHER	0	18	327,300.00	4
64 MERRILL LYNCH	COMM. OTHER	0	18	91,650.00	4
65 MORGAN STANLEY	COMM. OTHER	0	18	188,400.00	4
66 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	158,150.00	4
67 UBS	COMM. OTHER	0	18	318,320.00	4
68 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,649,162	19	16,310.21	5
69 UNBUNDLED CAPACITY SALES	DEMAND	4,578,080	19	90,980.70	5
70 CHEVRON	COMM. OTHER**	178,540	18	120,179.45	4
71 GAS PURCHASES-Feb'07 Accrual Adj.	COMM. OTHER	510	18	(13,489.36)	4
72 SONAT P/L-Feb'07 Accrual Adj.	COMM. OTHER	10	18	6.97	4
73 SONAT P/L-Feb'07 Accrual Adj.	COMM. PIPELINE	0	15	(0.12)	1
74 GULFSTREAM PIPELINE-Feb'07 Accrual Adj.	COMM. OTHER	222,130	18	192,054.91	4
75 GULFSTREAM PIPELINE-Feb'07 Accrual Adj.	COMM. PIPELINE	5,330	15	\$495.69	1
76 TOTAL		<u>186,568,142</u>		<u>\$32,036,516.19</u>	

**Prior Period Adjustment

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	03/29/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	March 01, 2007	End Transaction Date:	March 31, 2007	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Invoice Total Amount: *Wire 4/11/07* \$2,055,828.97

Invoice Identifier: *01.90.000.232.02.* 000305109

Account Number: *000* 52002364

Net Due Date: *[Signature]* 04/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	728,500 ✓	36,060.75 ✓	01 - 31	
01				Reservation/Demand D1				<i>Line 1</i>			RD1	0.3855	0.0100	0.0000	0.3955	8,988,667 ✓	3,555,017.80 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 12624 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(3,875)	-1,532.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(42,749)	-16,907.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0100	0.0000	0.3955	(89,404)	-35,359.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0100	0.0000	0.3955	(226,548)	-89,599.73	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(270,599)	-107,021.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(217,000)	-85,823.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(8,959)	-3,543.29	01 - 31	

COPY

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLETTA
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount: \$2,055,828.97 Invoice Identifier: 000305109 Account Number: 52002364 Net Due Date: 04/11/2007	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	March 01, 2007	End Transaction Date:	March 31, 2007		

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(49,879)	-19,727.15	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,109)	-11,512.61	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,512)	-11,672.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,463)	-3,347.12	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,508)	-5,737.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,329)	-6,853.62	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,731)	-8,594.61	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,231)	-14,724.86	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/29/2007 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:									
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:									
	P.O. BOX 3285			Payee's Bank:									
			Houston TX 77216-3142	Payee's Name:	OI								
	TAMPA FL 33601	Payee:	006924518	Contact Name:									
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007	Contact Phone:	713-989-2094								
Svc Req:	006922736	Sup Doc Ind:	IMBL	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$2,055,828.97</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000305109</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>04/11/2007</td> </tr> </table>		Invoice Total Amount:	\$2,055,828.97	Invoice Identifier:	000305109	Account Number:	52002364	Net Due Date:	04/11/2007
Invoice Total Amount:	\$2,055,828.97												
Invoice Identifier:	000305109												
Account Number:	52002364												
Net Due Date:	04/11/2007												
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,485)	-17,593.82	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,200)	-14,712.60	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,635)	-1,042.14	01 - 31	
				Temporary Relinquishment Credit - Award # 43925 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,396)	-1,343.12	01 - 04	
				Temporary Relinquishment Credit - Award # 43952 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,030)	-1,593.87	01 - 31	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,672)	-3,825.28	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,969.33	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,778)	-7,822.20	01 - 31	

W

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$2,055,828.97
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000305109
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	52002364
				Net Due Date:	04/11/2007

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,417)	-2,537.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(32,519)	-12,861.27	01 - 31	
				Temporary Relinquishment Credit - Award # 44042 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(30,721)	-12,150.16	01 - 31	
				Temporary Relinquishment Credit - Award # 44042 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,280)	-10,789.24	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,249)	-10,776.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,761)	-10,188.48	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,761)	-10,188.48	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(155,000)	-61,302.50	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/29/2007 12:00 AM Payee's Bank Account Number Payee's Bank ABA Number: Payee's Bank: Payee's Name: I COI Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Payee: 006924518 Invoice Total Amount: \$2,055,828.97 Invoice Identifier: 000305109 Account Number: 52002364 Net Due Date: 04/11/2007
Begin Transaction Date: March 01, 2007	End Transaction Date: March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44051 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,000)	-24,521.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44051 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(168,268)	-66,549.99	01 - 31	
	Temporary Relinquishment Credit - Award # 44051 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,000)	-24,521.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44051 At DRN 24229																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(103,106)	-40,778.42	01 - 31	
	Temporary Relinquishment Credit - Award # 44051 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(69,254)	-27,389.96	01 - 31	
	Temporary Relinquishment Credit - Award # 44051 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(129,642)	-51,273.41	01 - 31	
	Temporary Relinquishment Credit - Award # 44051 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,968)	-1,569.34	01 - 31	
	Temporary Relinquishment Credit - Award # 44059 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,720)	-1,471.26	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 03/29/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Begin Transaction Date: March 01, 2007

Invoice Date: April 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
End Transaction Date: March 31, 2007

Invoice Total Amount:	\$2,055,828.97
Invoice Identifier:	000305109
Account Number:	52002364
Net Due Date:	04/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44059 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(682)	-269.73	01 - 31	
	Temporary Relinquishment Credit - Award # 44063 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(372)	-147.13	01 - 31	
	Temporary Relinquishment Credit - Award # 44063 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,468)	-7,699.59	01 - 31	
	Temporary Relinquishment Credit - Award # 44065 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,414)	-7,282.74	01 - 31	
	Temporary Relinquishment Credit - Award # 44065 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,145)	-3,616.85	01 - 31	
	Temporary Relinquishment Credit - Award # 44085 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,680)	-3,432.94	01 - 31	
	Temporary Relinquishment Credit - Award # 44085 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,550)	-613.03	01 - 31	
	Temporary Relinquishment Credit - Award # 44090 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,488)	-588.50	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount: \$2,055,828.97 Invoice Identifier: 000305109 Account Number: 52002364 Net Due Date: 04/11/2007	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	March 01, 2007	End Transaction Date:	March 31, 2007		

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44090 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(651)	-257.47	01 - 31	
	Temporary Relinquishment Credit - Award # 44092 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(620)	-245.21	01 - 31	
	Temporary Relinquishment Credit - Award # 44092 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,900)	-11,034.45	01 - 31	
	Temporary Relinquishment Credit - Award # 44106 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,621)	-10,924.11	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(45,756)	-18,096.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,723)	-21,247.45	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(65,224)	-9,783.60	01 - 31	
	Temporary Relinquishment Credit - Award # 44109 At DRN 314571																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(113,584)	-17,037.60	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007	Contact Name:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Total Amount:	\$2,055,828.97
Svc CD:	FTS-1	Prev Inv ID:		Invoice Identifier:	000305109
Begin Transaction Date:	March 01, 2007	End Transaction Date:	March 31, 2007	Account Number:	52002364
				Net Due Date:	04/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44109 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(14.756)	-5,836.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(14.756)	-5,836.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(9.641)	-3,813.02	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,186)	-12,334.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0100	0.0000	0.3955	(23,033)	-9,109.55	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(93,000)	-36,781.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 23703															
01											RC2	0.3855	0.0100	0.0000	0.3955	(93,000)	-36,781.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(102,083)	-40,373.83	01 - 31	



Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/29/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OI Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Payee: 006924518
Begin Transaction Date: March 01, 2007		End Transaction Date: March 31, 2007

Invoice Total Amount:	\$2,055,828.97
Invoice Identifier:	000305109
Account Number:	52002364
Net Due Date:	04/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44249 At DRN 24229																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,103)	-21,002.24	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(123,814)	-48,968.44	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,956)	-8,288.10	01 - 31	
	Temporary Relinquishment Credit - Award # 44274 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,444)	-21,137.10	01 - 31	
	Temporary Relinquishment Credit - Award # 44274 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(156,364)	-61,841.96	01 - 31	
	Temporary Relinquishment Credit - Award # 44383 At DRN 24229																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(166,284)	-65,765.32	01 - 31	
	Temporary Relinquishment Credit - Award # 44383 At DRN 255292																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,328)	-8,435.22	01 - 31	
	Temporary Relinquishment Credit - Award # 44388 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,570)	-5,762.44	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/29/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	March 01, 2007	End Transaction Date:	March 31, 2007

Invoice Total Amount:	\$2,055,828.97
Invoice Identifier:	000305109
Account Number:	52002364
Net Due Date:	04/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44390 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,770)	-8,214.54	01 - 31	
	Temporary Relinquishment Credit - Award # 44393 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(137,423)	-54,350.80	01 - 31	
	Temporary Relinquishment Credit - Award # 44394 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,000)	-12,260.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44394 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,000)	-24,521.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44394 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(62,000)	-24,521.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44394 At DRN 24229																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(22,940)	-9,072.77	01 - 31	
	Temporary Relinquishment Credit - Award # 44400 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(30,380)	-12,015.29	01 - 31	
	Temporary Relinquishment Credit - Award # 44400 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(93,000)	-36,781.50	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/29/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit Addr:	P.O. BOX 203142	Payee's Bank Account Numbe	
Svc Req:	006922736	Payee:	006924518	Payee's Bank ABA Number:	
Svc Req K:	5047	Invoice Date:	April 01, 2007	Payee's Bank:	
Svc CD:	FTS-1	Sup Doc Ind:	IMBL	Payee's Name:	
		Charge Indicator:	BILL ON DELIVERY	Contact Name:	
		Prev Inv ID:		Contact Phone:	713-989-2094
Begin Transaction Date:	March 01, 2007	End Transaction Date:	March 31, 2007	Invoice Total Amount: \$2,055,828.97 Invoice Identifier: 000305109 Account Number: 52002364 Net Due Date: 04/11/2007	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 44401 At DRN 11224																				
01											RC2	0.3855	0.0100	0.0000	0.3955	(899)	-355.56	01 - 31		
Temporary Relinquishment Credit - Award # 44407 At DRN 241390																				
01											RC2	0.3855	0.0100	0.0000	0.3955	(124)	-49.04	01 - 31		
Temporary Relinquishment Credit - Award # 44409 At DRN 241390																				
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,759)	-1,091.19	01 - 31		
Temporary Relinquishment Credit - Award # 44412 At DRN 241390																				
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,387)	-944.06	01 - 31		
Temporary Relinquishment Credit - Award # 44413 At DRN 11224																				
																Invoice Total Amount:	5,724,381	2,055,828.97		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 03/29/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: April 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	<i>Wire 4/11/07</i>	\$306,512.50
Invoice Identifier:	<i>01.90.000.23202.000</i>	000304983
Account Number:		52002364
Net Due Date:	<i>CE</i>	04/11/2007

Begin Transaction Date: March 01, 2007
End Transaction Date: March 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	179,304	70,914.73	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	155,000	61,302.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	124,000	49,042.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	248,000	98,084.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	68,696	27,169.27	01 - 31	

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Invoice Total Amount: 775,000 306,512.50

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	03/29/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
			Houston TX 77216-3142	Payee's Bank ABA Number:	
		Payee:	006924518	Payee's Bank:	
				Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007	Invoice Total Amount: <i>wire 4/11/07</i> \$276,731.77 Invoice Identifier: <i>01.90.000.232.02</i> 000304803 Account Number: <i>000</i> 52002364 Net Due Date: <i>04/11/2007</i>
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	54,870	21,701.09	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	20,491	8,104.19	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	90,396	35,751.62	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0100	0.0000	0.3955	11,904	4,708.03	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	1,240	490.42	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	372	147.13	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	46,221	18,280.41	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	24,552	9,710.32	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	56,451	22,326.37	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/29/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	↓ COI
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2007	Invoice Total Amount: \$276,731.77
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304803
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/11/2007

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																				
01											R3A	0.3855	0.0100	0.0000	0.3955	189,007	74,752.27	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																				
01											R3A	0.3855	0.0100	0.0000	0.3955	63,767	25,219.85	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																				
01											R3A	0.3855	0.0100	0.0000	0.3955	36,053	14,258.96	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																				
01											R3A	0.3855	0.0100	0.0000	0.3955	87,699	34,684.96	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																				
01											R3A	0.3855	0.0100	0.0000	0.3955	16,678	6,596.15	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																				
																Invoice Total Amount:	699,701	276,731.77		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/29/2007 12:00 AM								
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2007	<table border="1"> <tr> <td>Invoice Total Amount: <i>wire 4/11/07</i></td> <td>\$49,042.00</td> </tr> <tr> <td>Invoice Identifier: <i>01-90.000-232.02.000</i></td> <td>000305014</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>04/11/2007</td> </tr> </table>	Invoice Total Amount: <i>wire 4/11/07</i>	\$49,042.00	Invoice Identifier: <i>01-90.000-232.02.000</i>	000305014	Account Number:	52002364	Net Due Date:	04/11/2007
Invoice Total Amount: <i>wire 4/11/07</i>	\$49,042.00									
Invoice Identifier: <i>01-90.000-232.02.000</i>	000305014									
Account Number:	52002364									
Net Due Date:	04/11/2007									
Svc Req: 006922736	Sup Doc Ind: IMBL									
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY									
Svc CD: FTS-1	Prev Inv ID:									

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	124,000	49,042.00	01 - 31	

Invoice Total Amount: 124,000 49,042.00

COPY

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/29/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	N COI
Begin Transaction Date:	March 01, 2007	End Transaction Date:	March 31, 2007	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Invoice Total Amount:	<i>Wire 4/1/07</i>	\$1,083,050.81
Invoice Identifier:	<i>01-90.000-23202-000</i>	000305129
Account Number:		52002364
Net Due Date:		04/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								<i>L100-1</i>			RD1	0.7690	0.0000	0.0000	0.7690	1,918,900	1,475,634.10	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43576 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 43926 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,604)	-2,002.48	01 - 04	
				Temporary Relinquishment Credit - Award # 43951 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,833)	-12,944.58	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,766)	-4,434.05	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/29/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JION COI Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: April 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Payee: 006924518
Begin Transaction Date: March 01, 2007		End Transaction Date: March 31, 2007

Invoice Total Amount:	\$1,083,050.81
Invoice Identifier:	000305129
Account Number:	52002364
Net Due Date:	04/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44043 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,136)	-10,870.58	01 - 31	
	Temporary Relinquishment Credit - Award # 44049 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,105)	-10,846.75	01 - 31	
	Temporary Relinquishment Credit - Award # 44049 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,641)	-7,413.93	01 - 31	
	Temporary Relinquishment Credit - Award # 44049 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(93,000)	-71,517.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44055 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(75,516)	-58,071.80	01 - 31	
	Temporary Relinquishment Credit - Award # 44055 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(68,231)	-52,469.64	01 - 31	
	Temporary Relinquishment Credit - Award # 44055 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,015)	-1,549.54	01 - 31	
	Temporary Relinquishment Credit - Award # 44060 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	

17

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007	Invoice Total Amount:	\$1,083,050.81
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305129
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/11/2007
Begin Transaction Date:	March 01, 2007	End Transaction Date:	March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44060 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
				Temporary Relinquishment Credit - Award # 44064 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44064 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	
				Temporary Relinquishment Credit - Award # 44066 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,441)	-2,646.13	01 - 31	
				Temporary Relinquishment Credit - Award # 44066 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,774)	-3,671.21	01 - 31	
				Temporary Relinquishment Credit - Award # 44086 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,612)	-1,239.63	01 - 31	
				Temporary Relinquishment Credit - Award # 44086 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(806)	-619.81	01 - 31	
				Temporary Relinquishment Credit - Award # 44091 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	03/29/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$1,083,050.81
Invoice Identifier:	000305129
Account Number:	52002364
Net Due Date:	04/11/2007

Begin Transaction Date:	March 01, 2007	End Transaction Date:	March 31, 2007
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44091 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(341)	-262.23	01 - 31	
	Temporary Relinquishment Credit - Award # 44093 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
	Temporary Relinquishment Credit - Award # 44093 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,820)	-5,244.58	01 - 31	
	Temporary Relinquishment Credit - Award # 44389 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,627)	-2,789.16	01 - 31	
	Temporary Relinquishment Credit - Award # 44391 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,882)	-5,292.26	01 - 31	
	Temporary Relinquishment Credit - Award # 44392 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44395 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(59,644)	-45,866.24	01 - 31	
	Temporary Relinquishment Credit - Award # 44395 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,515)	-13,469.04	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/29/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$1,083,050.81
Invoice Identifier:	000305129
Account Number:	52002364
Net Due Date:	04/11/2007

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44402 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31		
				Temporary Relinquishment Credit - Award # 44408 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(868)	-667.49	01 - 31		
				Temporary Relinquishment Credit - Award # 44411 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31		
				Temporary Relinquishment Credit - Award # 44414 At DRN 157553																
																Invoice Total Amount:	1,391,776	1,083,050.81		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 03/29/2007 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SSION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: April 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	<i>Win 4/11/07</i>	\$0.00
Invoice Identifier:	<i>01-90-000-23202</i>	000304845
Account Number:	<i>000</i>	52002364
Net Due Date:	<i>CAJ</i>	04/11/2007

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	31,000	23,839.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 44054 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

Invoice Total Amount: 0 0.00

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/28/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2007	Invoice Total Amount:	<i>12,068.08</i>	\$12,068.08
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>01.90.000.23202.000</i>	000304721
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	<i>02</i>	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:		03/09/2007

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 02/28/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: March 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	3,086.41
Invoice Identifier: 01-90-000-232-02-000	000304764
Account Number:	52002364
Net Due Date:	03/09/2007

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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23

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 02/28/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: I COI
Contact Name:
Contact Phone: 713-989-2094 *[Signature]*

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: March 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$79.59
Invoice Identifier: 01.90.000.232.02.000	000304756
Account Number:	52002364
Net Due Date:	03/09/2007

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF MARCH 2007

05-Apr-07

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Mar06Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'07	Accrual-Comm.	(80,207)	7.49800	(601,392.09)
2	Mar'07	Accrual-Comm.	(81,750)	6.90900	(564,810.75)
3	GRAND TOTAL		(161,957)		(1,166,202.84)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF MARCH 31, 2007
 IN DTH'S
 H:\GAS_ACCT\BKOUTS\[Bookouts Jrnl.XLS]A

22-Mar-07

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	Feb'07	(50,394)	7.95000	(\$400,632.30)
2	GRAND TOTAL		(50,394)		(\$400,632.30)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR March 2007

04-Apr-07

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2007.xls]Mar07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(17,959)	\$6.86000	(\$123,198.74)
2	COMMODITY-PIPELINE	ACCRUED	352,253	\$0.08572	\$30,196.48
3	DEMAND	ACCRUED	929,748	\$0.39406	\$366,374.48
4	TOTAL	ACCRUED	1,264,042		\$273,372.22

PEOPLES GAS SYSTEM
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DEKATHERMS
 FOR March 2007

04-Apr-07

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]Mar07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	557	8.42847	\$4,694.66
2	COMM.-P/L-FT	ACCRUED	224,123	\$0.02160	\$4,840.95
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	\$0.02400	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	224,123	\$0.02160	\$4,840.95
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,309,680		\$614,097.61

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 13 2007 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 6 2007	Mar 7 2007	\$5,829.30
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,207.61	\$5,207.61 CR	\$0.00	\$0.00	\$0.00	\$5,829.30

METER READING INFORMATION **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	01/06/07 - 02/06/07	31	50829	44987	5842	GAS	5829.30
TOTAL GAS USED							5842	
SCANNED								
TOTAL CURRENT CHARGES								5829.30
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								5829.30
CURRENT CHARGES PAST DUE AFTER Mar 7 2007								

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	5289	31	5842	31

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Feb 07
 PO 51189-09 DUE 3-1
 ATT ENT 90

FEB 20 2007

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Feb 6 2007	Mar 7 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,829.30	\$5,829.30

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

***AUTO**MIXED AADC 750 15 MAAD 35836W38-A-2
 3195 1 MB 0.326

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 000582930 5

29

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 23 2007 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Feb 16 2007	Mar 19 2007	\$8,090.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,991.57	\$5,991.57 CR	\$0.00	\$0.00	\$0.00	\$8,090.72

METER READING INFORMATION **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	01/16/07 - 02/16/07	31	35396	27724	8009	GAS	8090.72
TOTAL GAS USED <u>1007582</u> VENDOR <u>1007582</u> INVOICE <u>93305-111588 Feb 07</u> <u>PP51189-09 DUE 3-6</u> ATT _____ ENT <u>AB</u>							TOTAL CURRENT CHARGES	8090.72
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	8090.72
							CURRENT CHARGES PAST DUE AFTER Mar 19 2007	

SCANNED

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	7345	28	8009	31

Your Timely Payment is Appreciated.

RECEIVED
 FEB 27 2007
 ACCOUNTS PAYABLE

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Feb 16 2007	Mar 19 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$8,090.72	\$8,090.72

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

***AUTO**MIXED AADC 750 14 MAAD 35836W4E-A-2
 2890 1 MB 0.326

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000809072 8

30

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 5 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Feb 27 2007	Mar 27 2007	\$5,593.53
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,868.16	\$4,868.16 CR	\$0.00	\$0.00	\$0.00	\$5,593.53

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	01/29/07 - 02/27/07	29	71269	65817 ✓	5452	GAS	5593.53
TOTAL GAS USED							5452	
VENDOR 1007582 INVOICE 10001-74500 MAR 07 PO SP51189-09 DUE 3-22 ATT _____ ENT <u>AK</u>							TOTAL CURRENT CHARGES 5593.53 UNPAID BALANCE .00 TOTAL AMOUNT DUE 5593.53 CURRENT CHARGES PAST DUE AFTER Mar 27 2007	

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	5900	30	5452	29

Your Timely Payment is Appreciated.

SCANNED

RECEIVED
 MAR 09 2007
 ACCOUNT PAYABLE

MESSAGES

SUN1707215041 - DataPines, Inc. - www.dataPines.com - 14877WDA A 1 20 1 2 0 300

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Feb 27 2007	Mar 27 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$5,593.53	\$5,593.53

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

**SINGLE-PIECE 1 SGL 35837W2A-A-1
 20 1 SP 0-390



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000559353 4

31



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 03/13/07

Invoice #: 170

Service Period: THROUGH FEBRUARY 28, 2007

Due Date: 03/28/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	28	<u>\$ 29,400.00</u>

210,000 Therms

01-90-000-804-02-00-0

*ok to Pay
Ed Elliott*

COPY

*ce
3/20/07*

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: Feb 20-Mar 20, 2007

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

SP60704-06

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/21/07	3/31/07

DESCRIPTION	AMOUNT
(2) 8 tube trailers (Celebration)	15,400.00
(1) Jumbo Tube Trailer (Ocala - Villages) \$2,200 per week for 4 weeks and 3 days	7,700.00
(1) Safety Regulation Line Heater \$725.00 per month + \$120 per month 2/20 - 3/20 (Celebration)	845.00
Safety Regulation Unit \$550 per month + \$120 per month for monitoring (TACO Restaurant)	28.16
1 mmcf/day compression and drying	6,930.00
Compressor Operator filled 8 loads x 1.25 hours x \$110	1,100.00
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks	17,600.00
(2) Jumbo Tube Trailers (Don Garlits) \$2,200 per week for 4 weeks	17,600.00
(1) Jumbo Tube Trailer (TACO Restaurant/Jacksonville) \$2,200 per week for 4 weeks	8,800.00

RECEIVED
 APR 03 2007
 ACCOUNTS PAYABLE

01-90-000-809-03-00-0

raj

Check/Credit Memo No:

Subtotal
Sales Tax
Total Invoice Amount

Payment/Credit Applied

TOTAL DUE

Continued
Continued
Continued
Continued

invoice

Marlin Gas Transport, Inc
MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: Feb 20-Mar 20, 2007

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/21/07	3/31/07

DESCRIPTION	AMOUNT
(1) Jumbo Tube Trailer (Ocala - Villages) \$2,200 per week for 4 weeks	8,800.00
(3) Jumbo Tube Trailers (Flagler Hospital - St. Augustine) \$2,200 per week for 1 week and 4 days	3,457.14
(1) Safety Reg Line Heater (St. Augustine) \$725 per month + \$120 per month for 1 week & 4 days	331.96
(1) Change Out Shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks	8,800.00
(1) Change Out Shuttle in Celebration and St. Augustine \$2,200 per week for 4 weeks	8,800.00
(3) Change Out Shuttle in Villages and Jacksonville \$2,200 per week for 4 weeks	8,800.00
Additional Project Regulation Units with Remote Monitoring	
(1) Safety Regulation Unit (Eustis) \$1025 per month with Remote Monitoring	1,025.00
(1) Safety Regulation Unit (Don Garlits) \$1025 per month with Remote Monitoring	1,025.00
(1) Safety Regulation Unit (Ocala Villages) \$1025 per month with Remote Monitoring	1,025.00
(1) Safety Regulation Unit (St. Augustine) \$1025 per month for 1 week & 4 days with Remote Monitoring	402.68
Safety Checks 212 miles (Eustis & Don Garlits (Ocala)) 212 x 4 x \$1.75 per mile	1,484.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

invoice

Marlin Gas Transport, Inc
MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: Feb 20-Mar 20, 2007

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 3

SOLD TO:
Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/21/07	3/31/07

DESCRIPTION	AMOUNT
Jacksonville Bi-weekly 700 miles x \$1.75 per mile	1,225.00
Trailer Switchout see attached project trip log	20,347.25

Subtotal	148,284.19
Sales Tax	
Total Invoice Amount	\$148,284.19
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	\$148,284.19

35



Position Summary Detail Report

RMS Process Date: 02/27/2007 - Run Date: 02/27/2007 09:52:31 AM

200703 - 200703

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com	
HH																
HENRY/HUB																
200703																
SWPS																
MLCI	12811	15-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.38000	\$0.00000	\$7.54700	\$0.00000	(\$1.83300)	(\$91,650)	\$0	
UBS	12823	17-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$9.29500	\$0.00000	\$7.54700	\$0.00000	(\$1.74800)	(\$34,960)	\$0	
CECG	12828	23-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.70000	\$0.00000	\$7.54700	\$0.00000	(\$2.15300)	(\$107,650)	\$0	
UBS	12830	23-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$9.70000	\$0.00000	\$7.54700	\$0.00000	(\$2.15300)	(\$215,300)	\$0	
Barclays	12921	28-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$11.49000	\$0.00000	\$7.54700	\$0.00000	(\$3.94300)	(\$394,300)	\$0	
JPMC	13060	11-APR-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$10.82000	\$0.00000	\$7.54700	\$0.00000	(\$3.27300)	(\$327,300)	\$0	
MSCG	13071	25-APR-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$11.31500	\$0.00000	\$7.54700	\$0.00000	(\$3.76800)	(\$188,400)	\$0	
UBS	13075	27-APR-06	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$10.95000	\$0.00000	\$7.54700	\$0.00000	(\$3.40300)	(\$68,060)	\$0	
TGPNA	13096	12-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$10.71000	\$0.00000	\$7.54700	\$0.00000	(\$3.16300)	(\$158,150)	\$0	
CSELLC	13155	31-AUG-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$10.41000	\$0.00000	\$7.54700	\$0.00000	(\$2.86300)	(\$143,150)	\$0	
JPMC	13194	15-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.68500	\$0.00000	\$7.54700	\$0.00000	(\$1.13800)	(\$113,800)	\$0	
Aronn	13279	30-NOV-06	P	NG	TEC-PGS-DV-OTC Swaps		220,000.00	0.0	\$8.64000	\$0.00000	\$7.54700	\$0.00000	(\$1.09300)	(\$240,460)	\$0	
BPNA	13309	03-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.39000	\$0.00000	\$7.54700	\$0.00000	\$1.15700	\$115,700	\$0	
BPNA	13361	13-FEB-07	P	NG	TEC-PGS-DV-OTC Swaps		70,000.00	0.0	\$7.28000	\$0.00000	\$7.54700	\$0.00000	\$0.26700	\$18,690	\$0	
							0.0							(\$1,948,790)		
							0.0								(\$1,948,790)	
							0.0								(\$1,948,790)	
							0.0								(\$1,948,790)	
							0.0								(\$1,948,790)	

108 Contracts
CE

RF

ok
 Ed Elliott
CE
 2/27/07

78

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 04/02/07
Account No.: 08-223638

BILLING PERIOD: 3/01/2007 3/31/2007

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2007 Feb

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(19,084) th x \$	0.67482	(12,878.11)
GULFSTREAM IMBALANCE	(8,480)	0.86199	(7,309.70)

27,564

SUBTOTAL UNAUTHORIZED OVERRUN (20,187.81)

37



www.cfgas.com

Pay your bills online at CFGAS.COM

Account Number	Statement Summary	Total Amount Due
30-148	Past Due 39000.00	\$39000.00
Past Due After	Gas	Total Amount Paid
02/22/2007	Other Chgs	
	Sharing	
Mail Payment To:	SRV#: 30-60-1	Date Billed: 02/02/07

CENTRAL FLORIDA GAS
PO BOX 960
WINTER HAVEN FL 33882-0960

For Billing Call:
(863)293-2125
For Emergencies Call
(800)554-6427



PEOPLES INTERCONNECT
C/O SAM SESSA
702 FRANKLIN STREET N
TAMPA, FL 33602-4429

Your gas account is past due and subject to termination. The above 'Past Due After' date does not apply to your past due gas balance. To avoid interruption in your gas service please pay the 'past due' amount as shown on this statement immediately. If your payment has already been made please accept our thanks and disregard this notice.

Please return this portion with your payment. Make check payable to: Central Florida Gas Company
Write your account number on your check.



Service Number		Meter Number	
30-60-1		30-00043	
Account Number		Account Name	
30-148		PEOPLES INTERCONNECT	
Account Service Address & Current Phone Number			
HWY 27 AND 192 PEOPLESINT DAVENPORT (000)000-0000 Please call if NOT correct			
Billing Period			
From: 12/29/06		To: 01/31/07	
Meter Readings			
Present	Previous	Difference	
150490	(-) 126713	(=) 23777	
Rate TCIK	CCF's Used	23777	
Route-Sequence	Conversion Factor	9.69080	
02- 90	BTU Factor	1.029300	
	Therms Used	230418.15	
Fuel Computation			
TOTAL		\$	0.00

Account Activity		
01-03	BALANCE LAST STMT	0.00

Current Charges		
02-02	PAST DUE LAST STMT	39000.00
01-31	CHARGE (SEE COMP)	0.00

Balance Information		
02-02	TOTAL AMOUNT DUE	39000.00
02-02	GAS BALANCE	39000.00
02-02	SRVC BALANCE	0.00

Wire 3-10-07
2-28-07

WIRE TRANSFER
Credit CENTRAL FLORIDA GAS COMPANY
BANK OF AMERICA
TRANSIT ROUTING #063100277
ACCOUNT #1396082988

0000

01-90-000-232-02-000

IMPORTANT MESSAGE

If Payment To: CENTRAL FLORIDA GAS
PO BOX 960 WINTER HAVEN FL 33882-0960

CENTRAL FLORIDA GAS
Pay your bills online
at CFGAS.COM

Statement Summary	
Past Due	39000.00
Gas	
Other Chgs.	
Sharing	

Comparative Data	Days in Billing Pd.	Total Units Used in Billing Period	Average Daily Units Used	Avg. Daily Temp	Average Daily Cost	Past Due After	Total Amount Due
Jan 07	33	230418.15	6982.37	0	0.00		\$39000.00
Dec 06	30	204676.33	6822.54	0	0.00	02/22/2007	Total Amount Paid <i>38</i>

PEOPLES GAS SYSTEM
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE
 AS OF MARCH 31, 2007
 IN DTH'S

05-Apr-07

H:\GAS_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Mar07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	MAR'07	79,644	0.25000	\$19,911.00
2	GRAND TOTAL		79,644		\$19,911.00

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2007

04-Apr-07

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Mar07est

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE	ACCRUED	2,757,928	0.05150	\$142,033.29	
2 FTS-1-NO NOTICE	ACCRUED	(44,036)	0.05150	(\$2,267.85)	
3 TOTAL FTS-1	ACCRUED	2,713,892		\$139,765.44	
4 FTS-2-USAGE	ACCRUED	545,329	0.02400	\$13,087.90	
5 GRAND TOTAL	ACCRUED	3,259,221		\$152,853.34	

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PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2007

04-Apr-07

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007.xls]Mar07Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2	TOTAL		(24,800)		(\$9,808.40)

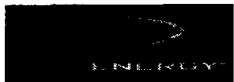
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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-07**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	EAGLE	0.0	0.00000	\$0.00
2	LOUIS DREYFUS	3,720,000.0	0.00100	\$3,720.00
3	OCCIDENTAL	1,550,000.0	0.00150	\$2,325.00
4	SEQUENT	2,480,000.0	0.00150	\$3,720.00
5	SEQUENT	1,550,000.0	0.00300	\$4,650.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	9,300,000.0		\$14,415.00

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Gas Deal Daily Summary

Beg Date: 03/01/2007 Page: 1
End Date: 03/01/2007
Gas Deal Key: 40061

RMS Process Date:04/05/2007-Run Date:04/05/2007 04:32:19 PM

Deal #: 40061 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

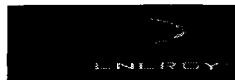
Delivery Point: 32606

Month: 03/2007

Sunny Commodity - Louis Dreyfus

Pipeline: Florida Gas Transmission Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
03-MAR-07	\$7.305	12,000	\$87,660.00
04-MAR-07	\$7.305	12,000	\$87,660.00
05-MAR-07	\$7.305	12,000	\$87,660.00
	\$7.305	36,000	\$262,980.00



Gas Deal Daily Summary

RMS Process Date:04/05/2007-Run Date:04/05/2007 04:34:30 PM

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Sunny Commodity - Occidental

Month: 03/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
30-MAR-07	\$7.355	5,000	\$36,775.00
31-MAR-07	\$7.355	5,000	\$36,775.00
	\$7.355	10,000	\$73,550.00

Delivery Point: 32606

Month: 03/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
27-MAR-07	\$7.19	5,000	\$35,950.00
	\$7.19	5,000	\$35,950.00



Gas Deal Daily Summary

RMS Process Date:04/05/2007-Run Date:04/05/2007 04:36:11 PM

Deal #: 40058 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

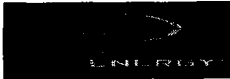
Swing Commodity - Segment

Month: 03/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
03-MAR-07	\$7.305	8,000	\$58,440.00
04-MAR-07	\$7.305	8,000	\$58,440.00
05-MAR-07	\$7.305	8,000	\$58,440.00
27-MAR-07	\$7.19	8,000	\$57,520.00
30-MAR-07	\$7.355	8,000	\$58,840.00
31-MAR-07	\$7.355	8,000	\$58,840.00
	\$7.3025	48,000	\$350,520.00

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Gas Deal Daily Summary

Beg Date: 03/01/2007 Page: 1
End Date: 03/01/2007
Gas Deal Key: 40512

RMS Process Date:04/05/2007-Run Date:04/05/2007 04:36:51 PM

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

Swing Commodity - Sequent

Month: 03/2007

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
28-MAR-07	\$7.275	5,000	\$36,375.00
29-MAR-07	\$7.585	5,000	\$37,925.00
30-MAR-07	\$7.38	5,000	\$36,900.00
31-MAR-07	\$7.38	5,000	\$36,900.00
	\$7.405	20,000	\$148,100.00



Back Office Purchase/Sale Summary

RMS Process Date: 04/04/2007- Rundate: 04/04/2007 04:53:18 PM

Profit Center: COMBINED

Trader: ALL

03/01/2007 - 03/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2007-03											
01-MAR-07	01-MAR-07	G	43882	23703							
					4,438	MMBTU	CIEXD	\$7.00000	F	4,438	\$31,066.00
02-MAR-07	02-MAR-07	G	43912	23703							
					1,806	MMBTU	CIEXD	\$7.00000	F	1,806	\$12,642.00
02-MAR-07	02-MAR-07	G	43913	179851							
					2,317	MMBTU	CIEXD	\$7.13000	F	2,317	\$16,520.21
09-MAR-07	09-MAR-07	G	43982	23703							
					966	MMBTU	CIEXD	\$6.90000	F	966	\$6,665.40
14-MAR-07	14-MAR-07	G	44013	23703							
					0	MMBTU	CIEXD	\$6.68000	F	0	\$0.00
20-MAR-07	20-MAR-07	G	44077	23703							
					635	MMBTU	CIEXD	\$6.55000	F	635	\$4,159.25
21-MAR-07	21-MAR-07	G	44090	23703							
					4,639	MMBTU	CIEXD	\$6.50000	F	4,639	\$30,153.50

2007-03Total: 14,801 \$101,206.36

FGTTotal: 14,801 \$101,206.36

Anadarko Energy Services Company Total: 14,801 \$101,206.36

Company: Apache Corporation
Pipeline: FGT

Month: 2007-03

01-MAR-07	31-MAR-07	G	43841	25809							
					43	MMBTU	MKJPC	\$7.40000	I	1,344	\$9,945.60
01-MAR-07	01-MAR-07	G	43876	25809							
					8,550	MMBTU	CIEXD	\$6.98000	F	8,550	\$59,679.00
02-MAR-07	02-MAR-07	G	43903	25809							
					8,813	MMBTU	CIEXD	\$6.90000	F	8,813	\$60,809.70
06-MAR-07	06-MAR-07	G	43943	25809							
					6,711	MMBTU	CIEXD	\$7.30000	F	6,711	\$48,990.30
07-MAR-07	07-MAR-07	G	43960	25809							
					3,476	MMBTU	CIEXD	\$7.50000	F	3,476	\$26,070.00
08-MAR-07	08-MAR-07	G	43972	25809							
					3,677	MMBTU	CIEXD	\$7.36000	I	3,677	\$27,062.72
13-MAR-07	13-MAR-07	G	43993	25809							
					8,873	MMBTU	CIEXD	\$6.50000	F	8,873	\$57,674.50
14-MAR-07	14-MAR-07	G	44010	25809							
					5,810	MMBTU	CIEXD	\$6.50000	F	5,810	\$37,765.00
17-MAR-07	19-MAR-07	G	44055	25809							
					3,391	MMBTU	CIEXD	\$6.45000	F	10,172	\$65,609.40
20-MAR-07	20-MAR-07	G	44066	25809							
					3,993	MMBTU	CIEXD	\$6.35000	F	3,993	\$25,355.55
21-MAR-07	21-MAR-07	G	44084	25809							
					4,531	MMBTU	CIEXD	\$6.45000	F	4,531	\$29,224.95
22-MAR-07	22-MAR-07	G	44099	25809							
					5,207	MMBTU	CIEXD	\$6.45000	F	5,207	\$33,585.15
23-MAR-07	23-MAR-07	G	44111	25809							
					4,702	MMBTU	CIEXD	\$6.70000	F	4,702	\$31,503.40
27-MAR-07	27-MAR-07	G	44139	25809							
					7,251	MMBTU	CIEXD	\$6.60000	F	7,251	\$47,856.60
28-MAR-07	28-MAR-07	G	44162	25809							
					7,490	MMBTU	CIEXD	\$6.65000	F	7,490	\$49,808.50
29-MAR-07	29-MAR-07	G	44175	25809							
					6,359	MMBTU	CIEXD	\$6.90000	F	6,359	\$43,877.10
30-MAR-07	31-MAR-07	G	44191	25809							
					6,089	MMBTU	CIEXD	\$6.90000	F	12,177	\$84,021.30

2007-03Total: 109,136 \$738,838.77

FGTTotal: 109,136 \$738,838.77

Pipeline: Gulfstream

Month: 2007-03

29-MAR-07	29-MAR-07	G	44171	8205175							
					2,307	MMBTU	CIEXD	\$7.58500	I	2,307	\$17,498.60

2007-03Total: 2,307 \$17,498.60

GulfstreamTotal: 2,307 \$17,498.60

Apache Corporation Total: 111,443 \$756,337.37

Company: BP Energy Company
Pipeline: FGT

Month: 2007-03

01-MAR-07	31-MAR-07	G	43263	337605							
					632	MMBTU	CIEXD	\$0.00000	F	49,594	\$0.00
01-MAR-07	31-MAR-07	G	43263	716							
					379	MMBTU	CIEXD	\$0.00000	F	8,742	\$0.00
01-MAR-07	31-MAR-07	G	43263	11224							
					167	MMBTU	CIEXD	\$0.00000	F	3,168	\$0.00
01-MAR-07	31-MAR-07	G	43263	314571							
					811	MMBTU	CIEXD	\$0.00000	F	25,137	\$0.00
01-MAR-07	31-MAR-07	G	43263	716							
					0	MMBTU	CIEXD	\$0.00000	F	0	\$0.00
01-MAR-07	31-MAR-07	G	43263	11224							
					396	MMBTU	CIEXD	\$0.00000	F	396	\$0.00

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Back Office Purchase/Sale Summary

RMS Process Date: 04/04/2007- Rupdate: 04/04/2007 04:53:18 PM

Profit Center: COMBINED

Trader: ALL

03/01/2007 - 03/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: BP Energy Company											
Pipeline: FGT											
Month: 2007-03											
01-MAR-07	31-MAR-07	G	43818	241390	MS FIRM	2,000	MMBTU MKJPC	\$7.78000	I	62,000	\$482,360.00
01-MAR-07	31-MAR-07	G	43847	255292	TX FIRM	4,403	MMBTU MKJPC	\$7.25000	F	136,479	\$989,472.75
02-MAR-07	02-MAR-07	G	43907	99510	TX INTERR	2,318	MMBTU CIEXD	\$6.90000	F	2,318	\$15,994.20
09-MAR-07	09-MAR-07	G	43978	99510	TX INTERR	2,655	MMBTU CIEXD	\$6.90000	F	2,655	\$18,319.50
13-MAR-07	13-MAR-07	G	43997	99510	TX INTERR	2,917	MMBTU CIEXD	\$6.54000	F	2,917	\$19,077.18
16-MAR-07	16-MAR-07	G	44037	99510	TX INTERR	2,917	MMBTU CIEXD	\$6.70000	F	2,917	\$19,543.90
17-MAR-07	19-MAR-07	G	44056	99510	TX INTERR	2,917	MMBTU CIEXD	\$6.42000	F	8,751	\$56,181.42
20-MAR-07	20-MAR-07	G	44069	99510	TX INTERR	2,061	MMBTU CIEXD	\$6.40000	F	2,061	\$13,190.40
21-MAR-07	21-MAR-07	G	44088	99510	TX INTERR	2,176	MMBTU CIEXD	\$6.50000	F	2,176	\$14,144.00
22-MAR-07	22-MAR-07	G	44100	99510	TX INTERR	2,917	MMBTU CIEXD	\$6.45000	F	2,917	\$18,814.65
23-MAR-07	23-MAR-07	G	44119	99510	TX INTERR	1,994	MMBTU CIEXD	\$6.70000	F	1,994	\$13,359.80
24-MAR-07	26-MAR-07	G	44125	99510	TX INTERR	2,175	MMBTU CIEXD	\$6.68000	F	6,524	\$43,580.32
27-MAR-07	27-MAR-07	G	44138	99510	TX INTERR	2,024	MMBTU CIEXD	\$6.55000	F	2,024	\$13,257.20
28-MAR-07	28-MAR-07	G	44159	99510	TX INTERR	2,183	MMBTU CIEXD	\$6.50000	F	2,183	\$14,189.50
29-MAR-07	29-MAR-07	G	44174	99510	TX INTERR	2,034	MMBTU CIEXD	\$6.90000	F	2,034	\$14,034.60
2007-03Total:										296,944	\$1,745,519.42
FGTTotal:										296,944	\$1,745,519.42
<i>LESS:</i>										<i>56,994</i>	
										<i>239,950</i>	
Pipeline: SNG											
Month: 2007-03											
01-MAR-07	31-MAR-07	G	40057	50018	LA FIRM	13,021	MMBTU MKJPC	\$7.30000	I	403,650	\$2,946,645.00
2007-03Total:										403,650	\$2,946,645.00
SNGTotal:										403,650	\$2,946,645.00
BP Energy Company Total:										<i>700,594</i>	\$4,692,164.42
<i>643,600</i>											
Company: Bay Gas Storage Company, Ltd.											
Pipeline: FGT											
Month: 2007-03											
01-MAR-07	31-MAR-07	S	10195	163884	AL	2,569	MMBTU CIEXD	\$0.00000		79,644	\$0.00
2007-03Total:										79,644	\$0.00
FGTTotal:										79,644	\$0.00
Bay Gas Storage Company, Ltd. Total:										79,644	\$0.00
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2007-03											
01-MAR-07	31-MAR-07	G	43822	179851	LA FIRM	3,003	MMBTU MKJPC	\$7.59700	I	93,093	\$707,227.49
01-MAR-07	01-MAR-07	G	43881	23703	TX INTERR	5,005	MMBTU CIEXD	\$7.05000	F	5,005	\$35,285.25
02-MAR-07	02-MAR-07	G	43904	23703	TX INTERR	2,258	MMBTU CIEXD	\$6.87000	F	2,258	\$15,512.46
03-MAR-07	05-MAR-07	G	43925	23703	TX INTERR	2,937	MMBTU CIEXD	\$7.18000	F	8,812	\$63,270.16
06-MAR-07	06-MAR-07	G	43946	23703	TX INTERR	2,900	MMBTU CIEXD	\$7.35000	F	2,900	\$21,315.00
15-MAR-07	15-MAR-07	G	44024	25809	TX FIRM	4,032	MMBTU MKJPC	\$6.60000	F	4,032	\$26,611.20
16-MAR-07	16-MAR-07	G	44046	25809	TX INTERR	3,076	MMBTU CIEXD	\$6.72000	F	3,076	\$20,670.72
17-MAR-07	19-MAR-07	G	44059	23703	TX INTERR	1,791	MMBTU CIEXD	\$6.60000	F	5,373	\$35,461.80
20-MAR-07	20-MAR-07	G	44072	23703	TX INTERR	576	MMBTU CIEXD	\$6.42000	F	576	\$3,697.92
22-MAR-07	22-MAR-07	G	44104	23703	TX INTERR	6,071	MMBTU CIEXD	\$6.50000	F	6,071	\$39,461.50
23-MAR-07	23-MAR-07	G	44116	23703	TX INTERR	6,052	MMBTU CIEXD	\$6.64000	F	6,052	\$40,185.28
24-MAR-07	26-MAR-07	G	44128	23703	TX INTERR	6,022	MMBTU CIEXD	\$6.72000	F	18,065	\$121,396.80
27-MAR-07	27-MAR-07	G	44143	23703	TX INTERR	5,874	MMBTU CIEXD	\$6.63000	F	5,874	\$38,944.62
28-MAR-07	28-MAR-07	G	44161	23703	TX INTERR	6,028	MMBTU CIEXD	\$6.70000	F	6,028	\$40,387.60
30-MAR-07	31-MAR-07	G	44193	23703	TX INTERR	6,145	MMBTU CIEXD	\$6.93000	F	12,290	\$85,169.70
2007-03Total:										179,505	\$1,294,597.50

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/04/2007- Rupdate: 04/04/2007 04:53:18 PM

Trader: ALL

03/01/2007 - 03/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Chevron Natural Gas													
Pipeline: FGT													
										FGTTotal:	\$1,294,597.50		
										Chevron Natural Gas Total:	\$1,294,597.50		
Company: Cima Energy, Ltd.													
Pipeline: FGT													
Month: 2007-03													
13-MAR-07	13-MAR-07	G	43992	25809	TX	INTERR	1,555	MMBTU	CIEXD	\$6.68500	I	1,555	\$10,395.18
21-MAR-07	21-MAR-07	G	44086	25809	TX	INTERR	1,813	MMBTU	CIEXD	\$6.45000	F	1,813	\$11,693.85
23-MAR-07	23-MAR-07	G	44113	25809	TX	INTERR	840	MMBTU	CIEXD	\$6.70000	F	840	\$5,628.00
										2007-03Total:	\$27,717.03		
										FGTTotal:	\$27,717.03		
										Cima Energy, Ltd. Total:	\$27,717.03		
Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2007-03													
03-MAR-07	05-MAR-07	G	43931	12740	MS	INTERR	2,319	MMBTU	CIEXD	\$7.40000	F	6,957	\$51,481.80
14-MAR-07	14-MAR-07	G	44014	716	AL	INTERR	5,000	MMBTU	CIEXD	\$6.80000	F	5,000	\$34,000.00
27-MAR-07	27-MAR-07	G	44150	12740	MS	INTERR	4,000	MMBTU	CIEXD	\$7.28000	F	4,000	\$29,120.00
29-MAR-07	29-MAR-07	G	44181	12740	MS	INTERR	1,796	MMBTU	CIEXD	\$7.53000	F	1,796	\$13,523.88
29-MAR-07	29-MAR-07	G	44187	11224	LA	INTERR	8,204	MMBTU	CIEXD	\$7.55000	F	8,204	\$61,940.20
										2007-03Total:	\$190,065.88		
										FGTTotal:	\$190,065.88		
Pipeline: Gulfstream													
Month: 2007-03													
29-MAR-07	29-MAR-07	G	44172	8205175	MS	INTERR	1,693	MMBTU	CIEXD	\$7.61000	F	1,693	\$12,883.73
30-MAR-07	31-MAR-07	G	44195	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$7.40000	F	10,000	\$74,000.00
										2007-03Total:	\$86,883.73		
										GulfstreamTotal:	\$86,883.73		
Pipeline: SNG													
Month: 2007-03													
13-MAR-07	13-MAR-07	G	44018	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$6.80500	I	5,000	\$34,025.00
										2007-03Total:	\$34,025.00		
										SNGTotal:	\$34,025.00		
										ConocoPhillips Company Total:	\$310,974.61		
Company: Constellation Energy Commodities Group, Inc													
Pipeline: FGT													
Month: 2007-03													
01-MAR-07	31-MAR-07	G	40053	241390	MS	FIRM	0	MMBTU	MKJPC	\$7.77700	I	0	\$0.00
01-MAR-07	31-MAR-07	G	43387	241390	MS	FIRM	9,975	MMBTU	MKJPC	\$7.77000	I	309,231	\$2,402,724.87
										2007-03Total:	\$2,402,724.87		
										FGTTotal:	\$2,402,724.87		
Pipeline: Gulfstream													
Month: 2007-03													

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Back Office Purchase/Sale Summary

RMS Process Date: 04/04/2007- Rundate: 04/04/2007 04:53:18 PM

Profit Center: COMBINED

Trader: ALL

03/01/2007 - 03/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Constellation Energy Commodities Group, Inc											
Pipeline: Gulfstream											
Month: 2007-03											
01-MAR-07	31-MAR-07	G 40053	8205175	MS FIRM	6,000	MMBTU MKJPC		\$7.77700	I	186,000	\$1,446,522.00
01-MAR-07	31-MAR-07	G 43387	8205175	MS FIRM	0	MMBTU MKJPC		\$7.77000	I	0	\$0.00
2007-03Total:										186,000	\$1,446,522.00
GulfstreamTotal:										186,000	\$1,446,522.00
Constellation Energy Commodities Group, Inc. Total:										495,231	\$3,849,246.87
Company: Coral Energy Resources LP											
Pipeline: Gulfstream											
Month: 2007-03											
29-MAR-07	29-MAR-07	G 44183	8205175	MS INTERR	1,650	MMBTU CIEXD		\$7.60000	F	1,650	\$12,540.00
2007-03Total:										1,650	\$12,540.00
GulfstreamTotal:										1,650	\$12,540.00
Coral Energy Resources LP Total:										1,650	\$12,540.00
Company: Crosstex Gulf Coast Marketing, LTD.											
Pipeline: FGT											
Month: 2007-03											
01-MAR-07	31-MAR-07	G 43823	337605	TX FIRM	4,383	MMBTU MKJPC		\$7.34700	I	135,883	\$998,332.42
09-MAR-07	09-MAR-07	G 43977	337605	TX INTERR	1,852	MMBTU CIEXD		\$6.90000	F	1,852	\$12,778.80
13-MAR-07	13-MAR-07	G 43998	337605	TX INTERR	1,700	MMBTU CIEXD		\$6.53000	F	1,700	\$11,101.00
14-MAR-07	14-MAR-07	G 44008	337605	TX INTERR	1,849	MMBTU CIEXD		\$6.50000	F	1,849	\$12,018.50
15-MAR-07	15-MAR-07	G 44025	337605	TX FIRM	4,579	MMBTU MKJPC		\$6.60000	F	4,579	\$30,221.40
16-MAR-07	16-MAR-07	G 44036	337605	TX INTERR	1,872	MMBTU CIEXD		\$6.70000	F	1,872	\$12,542.40
17-MAR-07	19-MAR-07	G 44054	337605	TX INTERR	229	MMBTU CIEXD		\$6.42000	F	688	\$4,416.96
20-MAR-07	20-MAR-07	G 44068	337605	TX INTERR	1,574	MMBTU CIEXD		\$6.35000	F	1,574	\$9,994.90
23-MAR-07	23-MAR-07	G 44118	337605	TX INTERR	1,588	MMBTU CIEXD		\$6.70000	F	1,588	\$10,639.60
24-MAR-07	26-MAR-07	G 44127	337605	TX INTERR	1,895	MMBTU CIEXD		\$6.65000	F	5,686	\$37,811.90
27-MAR-07	27-MAR-07	G 44142	337605	TX INTERR	1,868	MMBTU CIEXD		\$6.55000	F	1,868	\$12,235.40
28-MAR-07	28-MAR-07	G 44163	337605	TX INTERR	1,985	MMBTU CIEXD		\$6.55000	F	1,985	\$13,001.75
29-MAR-07	29-MAR-07	G 44178	337605	TX INTERR	2,036	MMBTU CIEXD		\$6.90000	F	2,036	\$14,048.40
30-MAR-07	31-MAR-07	G 44196	337605	TX INTERR	1,911	MMBTU CIEXD		\$7.00000	F	3,822	\$26,754.00
2007-03Total:										166,982	\$1,205,897.43
FGTTotal:										166,982	\$1,205,897.43
Crosstex Gulf Coast Marketing, LTD. Total:										166,982	\$1,205,897.43
Company: Eagle Energy Partners I, L.P.											
Pipeline: FGT											
Month: 2007-03											
15-MAR-07	15-MAR-07	G 44028	32606	LA FIRM	3,400	MMBTU MKJPC		\$6.83000	F	3,400	\$23,222.00
15-MAR-07	15-MAR-07	G 44031	32606	LA FIRM	1,331	MMBTU MKJPC		\$6.82000	F	1,331	\$9,077.42
2007-03Total:										4,731	\$32,299.42
FGTTotal:										4,731	\$32,299.42
Eagle Energy Partners I, L.P. Total:										4,731	\$32,299.42
Company: Enbridge Marketing (U.S.) L.P.											
Pipeline: Gulfstream											
Month: 2007-03											
29-MAR-07	29-MAR-07	G 44170	8205175	MS INTERR	1,000	MMBTU CIEXD		\$7.59000	I	1,000	\$7,590.00

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Back Office Purchase/Sale Summary

RMS Process Date: 04/04/2007- Rupdate: 04/04/2007 04:53:18 PM

Profit Center: COMBINED

Trader: ALL

03/01/2007 - 03/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: Gulfstream													
Month: 2007-03													
										2007-03Total:	1,000	\$7,590.00	
										GulfstreamTotal:	1,000	\$7,590.00	
										Enbridge Marketing (U.S.) L.P. Total:	1,000	\$7,590.00	
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2007-03													
23-MAR-07	23-MAR-07	G	44120	24662	TX	INTERR	871	MMBTU	CIEXD	\$6.80000	F	871	\$5,922.80
										2007-03Total:	871	\$5,922.80	
										FGTTotal:	871	\$5,922.80	
										Houston Pipe Line Company, LP Total:	871	\$5,922.80	
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT * <i>Swing Commodity</i>													
Month: 2007-03													
01-MAR-07	31-MAR-07	G	43209	12740	MS	FIRM	9,563	MMBTU	MKJPC	\$7.60700	I	296,453	\$2,255,117.94
01-MAR-07	01-MAR-07	G	43878	23422	LA	INTERR	15,812	MMBTU	CIEXD	\$7.18000	F	15,812	\$113,530.16
01-MAR-07	01-MAR-07	G	43892	9903	LA	INTERR	15,000	MMBTU	CIEXD	\$7.30000	F	15,000	\$109,500.00
01-MAR-07	01-MAR-07	G	43892	12740	MS	INTERR	8,000	MMBTU	CIEXD	\$7.30000	F	8,000	\$58,400.00
02-MAR-07	02-MAR-07	G	43909	23422	LA	INTERR	19,431	MMBTU	CIEXD	\$7.05000	F	19,431	\$136,988.55
03-MAR-07	03-MAR-07	G	*40061	32606	LA	FIRM	12,000	MMBTU	MKJPC	\$7.30500	I	12,000	\$87,660.00
03-MAR-07	05-MAR-07	G	43927	23422	LA	INTERR	17,013	MMBTU	CIEXD	\$7.22500	F	51,039	\$368,756.79
04-MAR-07	04-MAR-07	G	*40061	32606	LA	FIRM	12,000	MMBTU	MKJPC	\$7.30500	I	12,000	\$87,660.00
05-MAR-07	05-MAR-07	G	*40061	32606	LA	FIRM	12,000	MMBTU	MKJPC	\$7.30500	I	12,000	\$87,660.00
06-MAR-07	06-MAR-07	G	43947	23422	LA	INTERR	10,637	MMBTU	CIEXD	\$7.43000	F	10,637	\$79,032.91
07-MAR-07	07-MAR-07	G	43957	23422	LA	INTERR	17,013	MMBTU	CIEXD	\$7.58000	F	17,013	\$128,958.54
17-MAR-07	19-MAR-07	G	44057	25809	TX	INTERR	5,828	MMBTU	CIEXD	\$6.60000	F	17,483	\$115,387.80
20-MAR-07	20-MAR-07	G	44065	25809	TX	INTERR	4,283	MMBTU	CIEXD	\$6.40000	F	4,283	\$27,411.20
21-MAR-07	21-MAR-07	G	44089	25809	TX	INTERR	2,991	MMBTU	CIEXD	\$6.50000	F	2,991	\$19,441.50
22-MAR-07	22-MAR-07	G	44103	25809	TX	INTERR	5,090	MMBTU	CIEXD	\$6.50000	F	5,090	\$33,085.00
23-MAR-07	23-MAR-07	G	44114	25809	TX	INTERR	4,414	MMBTU	CIEXD	\$6.65500	F	4,414	\$29,375.17
24-MAR-07	26-MAR-07	G	44124	25809	TX	INTERR	13,204	MMBTU	CIEXD	\$6.68000	F	39,612	\$264,608.16
24-MAR-07	26-MAR-07	G	44129	23422	LA	INTERR	4,000	MMBTU	CIEXD	\$7.10000	F	12,000	\$85,200.00
27-MAR-07	27-MAR-07	G	44145	23422	LA	INTERR	6,864	MMBTU	CIEXD	\$7.13000	F	6,864	\$48,940.32
29-MAR-07	29-MAR-07	G	44173	23703	TX	INTERR	5,861	MMBTU	CIEXD	\$6.85000	F	5,861	\$40,147.85
29-MAR-07	29-MAR-07	G	44173	25809	TX	INTERR	2,744	MMBTU	CIEXD	\$6.85000	F	2,744	\$18,796.40
30-MAR-07	31-MAR-07	G	44198	25809	TX	INTERR	2,820	MMBTU	CIEXD	\$7.05000	F	5,639	\$39,754.95
										2007-03Total:	576,366	\$4,235,413.24	
										FGTTotal:	576,366	\$4,235,413.24	
										Louis Dreyfus Energy Services L.P. Total:	576,366	\$4,235,413.24	
Company: Macquarie Cook Energy, LLC													
Pipeline: Gulfstream													
Month: 2007-03													
03-MAR-07	05-MAR-07	G	43928	8205164	AL	INTERR	2,000	MMBTU	CIEXD	\$7.45000	F	6,000	\$44,700.00
										2007-03Total:	6,000	\$44,700.00	
										GulfstreamTotal:	6,000	\$44,700.00	
										Macquarie Cook Energy, LLC Total:	6,000	\$44,700.00	

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/04/2007 - Rundate: 04/04/2007 04:53:18 PM

Trader: ALL

03/01/2007 - 03/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Magnum Hunter Production, Inc.											
Pipeline: FGT											
Month: 2007-03											
01-MAR-07	31-MAR-07	G	43665	24662							
					4,556	MMBTU	MKJPC	\$7.21700	I	141,239	\$1,019,321.85
01-MAR-07	01-MAR-07	G	43875	23422							
					3,000	MMBTU	CIEXD	\$7.17000	F	3,000	\$21,510.00

2007-03Total: 144,239 \$1,040,831.85

FGTTTotal: 144,239 \$1,040,831.85

Magnum Hunter Production, Inc. Total: 144,239 \$1,040,831.85

Company: National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2007-03											
01-MAR-07	31-MAR-07	G	43821	23703							
					789	MMBTU	MKJPC	\$7.44700	I	24,467	\$182,205.77
01-MAR-07	01-MAR-07	G	43879	23703							
					234	MMBTU	CIEXD	\$6.98000	F	234	\$1,633.32
02-MAR-07	02-MAR-07	G	43905	23703							
					117	MMBTU	CIEXD	\$6.97500	I	117	\$816.08
03-MAR-07	05-MAR-07	G	43924	23703							
					230	MMBTU	CIEXD	\$7.20500	I	689	\$4,964.25
06-MAR-07	06-MAR-07	G	43942	23703							
					227	MMBTU	CIEXD	\$7.32000	I	227	\$1,661.64
07-MAR-07	07-MAR-07	G	43955	23703							
					220	MMBTU	CIEXD	\$7.45500	I	220	\$1,640.10
08-MAR-07	08-MAR-07	G	43970	23703							
					227	MMBTU	CIEXD	\$7.36000	I	227	\$1,670.72
13-MAR-07	13-MAR-07	G	43991	23703							
					214	MMBTU	CIEXD	\$6.68500	I	214	\$1,430.59

2007-03Total: 26,395 \$196,022.47

FGTTTotal: 26,395 \$196,022.47

National Fuel Marketing Co., LLC Total: 26,395 \$196,022.47

Company: ONEOK Energy Services Company, L.P.											
Pipeline: FGT											
Month: 2007-03											
01-MAR-07	01-MAR-07	G	43893	32606							
					1,745	MMBTU	CIEXD	\$7.27000	F	1,745	\$12,686.15
02-MAR-07	02-MAR-07	G	43910	32606							
					19,000	MMBTU	CIEXD	\$7.12000	F	19,000	\$135,280.00
03-MAR-07	05-MAR-07	G	43929	32606							
					7,827	MMBTU	CIEXD	\$7.32000	F	23,481	\$171,880.92
06-MAR-07	06-MAR-07	G	43949	32606							
					3,093	MMBTU	CIEXD	\$7.50000	F	3,093	\$23,197.50
07-MAR-07	07-MAR-07	G	43962	32606							
					12,897	MMBTU	CIEXD	\$7.50000	F	12,897	\$96,727.50
07-MAR-07	07-MAR-07	G	43964	32606							
					3,093	MMBTU	CIEXD	\$7.45000	F	3,093	\$23,042.85

2007-03Total: 63,309 \$462,814.92

FGTTTotal: 63,309 \$462,814.92

ONEOK Energy Services Company, L.P. Total: 63,309 \$462,814.92

Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT <i>Swing Commodity</i>											
Month: 2007-03											
08-MAR-07	08-MAR-07	G	43971	25809							
					3,858	MMBTU	CIEXD	\$7.20000	F	3,858	\$27,777.60
09-MAR-07	09-MAR-07	G	43981	25809							
					3,867	MMBTU	CIEXD	\$6.90000	F	3,867	\$26,682.30
14-MAR-07	14-MAR-07	G	44009	25809							
					3,735	MMBTU	CIEXD	\$6.50000	F	3,735	\$24,277.50
17-MAR-07	19-MAR-07	G	44053	25809							
					39	MMBTU	CIEXD	\$6.42000	F	118	\$757.56
20-MAR-07	20-MAR-07	G	44071	25809							
					3,563	MMBTU	CIEXD	\$6.35000	F	3,563	\$22,625.05
21-MAR-07	21-MAR-07	G	44085	25809							
					3,390	MMBTU	CIEXD	\$6.47000	F	3,390	\$21,933.30
23-MAR-07	23-MAR-07	G	44117	25809							
					2,956	MMBTU	CIEXD	\$6.65000	F	2,956	\$19,657.40
27-MAR-07	27-MAR-07	G	40060	32606							
					5,000	MMBTU	MKJPC	\$7.19000	I	5,000	\$35,950.00
27-MAR-07	27-MAR-07	G	44141	25809							
					890	MMBTU	CIEXD	\$6.55000	F	890	\$5,829.50
28-MAR-07	28-MAR-07	G	44160	25809							
					3,629	MMBTU	CIEXD	\$6.50000	F	3,629	\$23,588.50
29-MAR-07	29-MAR-07	G	44177	25809							
					396	MMBTU	CIEXD	\$6.90000	F	396	\$2,732.40
30-MAR-07	30-MAR-07	G	40060	314571							
					5,000	MMBTU	MKJPC	\$7.35500	I	5,000	\$36,775.00
30-MAR-07	31-MAR-07	G	44197	25809							
					3,589	MMBTU	CIEXD	\$7.00000	F	7,177	\$50,239.00
31-MAR-07	31-MAR-07	G	40060	314571							
					5,000	MMBTU	MKJPC	\$7.35500	I	5,000	\$36,775.00

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Back Office Purchase/Sale Summary

RMS Process Date: 04/04/2007- Rupdate: 04/04/2007 04:53:18 PM

03/01/2007 - 03/31/2007

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2007-03													
										2007-03Total:	48,579	\$335,600.11	
										FGTTotal:	48,579	\$335,600.11	
										Occidental Energy Marketing, Inc. Total:	48,579	\$335,600.11	
Company: Progress Ventures													
Pipeline: SNG													
Month: 2007-03													
27-MAR-07	27-MAR-07	G	44152	ANY	FL	INTERR	5,091	MMBTU	CIEXD	\$7.30000	F	5,091	\$37,164.30
										2007-03Total:	5,091	\$37,164.30	
										SNGTotal:	5,091	\$37,164.30	
										Progress Ventures Total:	5,091	\$37,164.30	
Company: Proliance Energy													
Pipeline: FGT													
Month: 2007-03													
01-MAR-07	31-MAR-07	G	39532	179841	TX	INTERR	0	MMBTU	CIEXD	\$7.37500	I	0	\$0.00
										2007-03Total:	0	\$0.00	
										FGTTotal:	0	\$0.00	
										Proliance Energy Total:	0	\$0.00	
Company: Seminole Electric Cooperative													
Pipeline: FGT													
Month: 2007-03													
01-MAR-07	01-MAR-07	G	43873	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.36000	I	9,563	\$70,383.68
02-MAR-07	02-MAR-07	G	43902	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.17500	I	9,563	\$68,614.53
06-MAR-07	06-MAR-07	G	43941	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.60500	I	9,563	\$72,726.62
07-MAR-07	07-MAR-07	G	43956	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.70000	I	9,563	\$73,635.10
08-MAR-07	08-MAR-07	G	43969	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.45000	I	9,563	\$71,244.35
09-MAR-07	09-MAR-07	G	43974	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.12000	I	9,563	\$68,088.56
10-MAR-07	12-MAR-07	G	43987	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.04000	I	28,689	\$201,970.56
13-MAR-07	13-MAR-07	G	43989	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$6.81500	I	9,563	\$65,171.85
14-MAR-07	14-MAR-07	G	44007	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$6.82000	I	9,563	\$65,219.66
15-MAR-07	15-MAR-07	G	44030	12740	MS	FIRM	9,563	MMBTU	MKJPC	\$6.87000	I	9,563	\$65,697.81
16-MAR-07	16-MAR-07	G	44034	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.03500	I	9,563	\$67,275.71
17-MAR-07	19-MAR-07	G	44052	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$6.84000	I	28,689	\$196,232.76
20-MAR-07	20-MAR-07	G	44062	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$6.78000	I	9,563	\$64,837.14
22-MAR-07	22-MAR-07	G	44097	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$6.80000	I	9,563	\$65,028.40
23-MAR-07	23-MAR-07	G	44109	12740	MS	INTERR	9,163	MMBTU	CIEXD	\$7.05500	I	9,163	\$64,644.97
24-MAR-07	26-MAR-07	G	44122	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.18500	I	28,689	\$206,130.48
29-MAR-07	29-MAR-07	G	44169	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.57500	I	9,563	\$72,439.73
31-MAR-07	31-MAR-07	G	44223	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.37000	I	9,563	\$70,479.31
										2007-03Total:	229,112	\$1,629,821.22	
										FGTTotal:	229,112	\$1,629,821.22	
										Seminole Electric Cooperative Total:	229,112	\$1,629,821.22	
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2007-03													

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/04/2007- Rundate: 04/04/2007 04:53:18 PM

Trader: ALL

03/01/2007 - 03/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Sequent Energy Management											
Pipeline: FGT * <i>Swing Commodity</i>											
Month: 2007-03											
03-MAR-07	03-MAR-07	G	40058	314571	LA FIRM	8,000	MMBTU MKJPC	\$7.30500	I	8,000	\$58,440.00
04-MAR-07	04-MAR-07	G	40058	314571	LA FIRM	8,000	MMBTU MKJPC	\$7.30500	I	8,000	\$58,440.00
05-MAR-07	05-MAR-07	G	40058	314571	LA FIRM	8,000	MMBTU MKJPC	\$7.30500	I	8,000	\$58,440.00
14-MAR-07	14-MAR-07	G	44015	12740	MS INTERR	2,000	MMBTU CIEXD	\$6.79000	F	2,000	\$13,580.00
14-MAR-07	14-MAR-07	G	44015	716	AL INTERR	1,300	MMBTU CIEXD	\$6.79000	F	1,300	\$8,827.00
15-MAR-07	15-MAR-07	G	44026	716	AL FIRM	10,000	MMBTU MKJPC	\$6.88000	F	10,000	\$68,800.00
27-MAR-07	27-MAR-07	G	40058	314571	LA FIRM	8,000	MMBTU MKJPC	\$7.19000	I	8,000	\$57,520.00
30-MAR-07	30-MAR-07	G	40058	314571	LA FIRM	8,000	MMBTU MKJPC	\$7.35500	I	8,000	\$58,840.00
31-MAR-07	31-MAR-07	G	40058	314571	LA FIRM	8,000	MMBTU MKJPC	\$7.35500	I	8,000	\$58,840.00
2007-03Total:										61,300	\$441,727.00
FGTTTotal:										61,300	\$441,727.00
Pipeline: Gulfstream * <i>Swing Commodity</i>											
Month: 2007-03											
28-MAR-07	28-MAR-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.27500	I	5,000	\$36,375.00
29-MAR-07	29-MAR-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.58500	I	5,000	\$37,925.00
30-MAR-07	30-MAR-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.38000	I	5,000	\$36,900.00
31-MAR-07	31-MAR-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.38000	I	5,000	\$36,900.00
2007-03Total:										20,000	\$148,100.00
GulfstreamTotal:										20,000	\$148,100.00
Sequent Energy Management Total:										81,300	\$589,827.00
Company: Southwest Energy, L.P.											
Pipeline: FGT											
Month: 2007-03											
07-MAR-07	07-MAR-07	G	43958	23422	LA INTERR	1,000	MMBTU CIEXD	\$7.58000	F	1,000	\$7,580.00
2007-03Total:										1,000	\$7,580.00
FGTTTotal:										1,000	\$7,580.00
Southwest Energy, L.P. Total:										1,000	\$7,580.00
Company: Tampa Electric Company											
Pipeline: FGT											
Month: 2007-03											
02-MAR-07	02-MAR-07	G	43915	25809	TX INTERR	2,770	MMBTU CIEXD	\$6.90000	F	2,770	\$19,113.00
2007-03Total:										2,770	\$19,113.00
FGTTTotal:										2,770	\$19,113.00
Tampa Electric Company Total:										2,770	\$19,113.00
Company: The Energy Authority											
Pipeline: FGT											
Month: 2007-03											
30-MAR-07	31-MAR-07	G	44188	360065	FL FIRM	5,000	MMBTU MKJPC	\$7.65000	F	10,000	\$76,500.00
2007-03Total:										10,000	\$76,500.00
FGTTTotal:										10,000	\$76,500.00
The Energy Authority Total:										10,000	\$76,500.00
Company: Virginia Power Energy Marketing, Inc.											



Back Office Purchase/Sale Summary

RMS Process Date: 04/04/2007 - Rupdate: 04/04/2007 04:53:18 PM

Profit Center: COMBINED

Trader: ALL

03/01/2007 - 03/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
01-MAR-07	31-MAR-07	G	40339	454599	LA FIRM	9,765	MMBTU MKJPC	\$7.31700	I	302,729	\$2,215,068.13
01-MAR-07	31-MAR-07	G	43282	454599	LA FIRM	4,679	MMBTU MKJPC	\$7.30700	I	145,057	\$1,059,931.50
01-MAR-07	31-MAR-07	G	43820	32606	LA FIRM	2,988	MMBTU MKJPC	\$7.58000	I	92,628	\$702,120.24
01-MAR-07	01-MAR-07	G	43874	25809	TX INTERR	3,335	MMBTU CIEXD	\$7.03000	F	3,335	\$23,445.05
02-MAR-07	02-MAR-07	G	43908	25809	TX INTERR	1,122	MMBTU CIEXD	\$6.93000	F	1,122	\$7,775.46
02-MAR-07	02-MAR-07	G	43908	337605	TX INTERR	1,961	MMBTU CIEXD	\$6.93000	F	1,961	\$13,589.73
06-MAR-07	06-MAR-07	G	43944	25809	TX INTERR	0	MMBTU CIEXD	\$7.35000	F	0	\$0.00
07-MAR-07	07-MAR-07	G	43961	25809	TX INTERR	10,198	MMBTU CIEXD	\$7.45000	F	10,198	\$75,975.10
09-MAR-07	09-MAR-07	G	43983	25809	TX INTERR	1,193	MMBTU CIEXD	\$6.90000	F	1,193	\$8,231.70
14-MAR-07	14-MAR-07	G	44011	25809	TX INTERR	2,947	MMBTU CIEXD	\$6.50000	F	2,947	\$19,155.50
16-MAR-07	16-MAR-07	G	44038	25809	TX INTERR	527	MMBTU CIEXD	\$6.65000	F	527	\$3,504.55
16-MAR-07	16-MAR-07	G	44045	25809	TX INTERR	880	MMBTU CIEXD	\$6.72000	F	880	\$5,913.60
20-MAR-07	20-MAR-07	G	44075	25809	TX INTERR	1,185	MMBTU CIEXD	\$6.41000	F	1,185	\$7,595.85

2007-03Total: 563,762 \$4,142,306.41

FGTTotal: 563,762 \$4,142,306.41

Virginia Power Energy Marketing, Inc. Total: 563,762 \$4,142,306.41

Tampa Electric Company Total: 3,561,233 \$25,114,188.33

ALL-COMBINED Total: 3,561,233 \$25,114,188.33

PURCHASE Total: 3,561,233 \$25,114,188.33

Less: 134,638

~~3,424,595~~

* Includes Swing Comm.

* 3,424,595

<119,000> Swing Comm.

3,305,595 Commodity Other

* \$25,114,188.33

<\$871,100.00> Swing Commodity

\$24,243,088.33 Commodity Other

Line 1

GAS PURCHASED IN THE MONTH OF : February 2007

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$910,503.70	\$910,503.70	\$0.00
	THERMS	1,062,950.0	1,062,950.0	0.0
APACHE	COST	\$692,836.73	\$692,836.73	\$0.00
	THERMS	901,890.0	901,890.0	0.0
BP ENERGY (Difference is Comm.-Other)	COST	\$3,105,216.47	\$3,090,632.96	(\$14,583.52)
	THERMS	4,409,850.0	4,409,850.0	0.0
CHEVTEXACO	COST	\$776,885.72	\$776,885.72	\$0.00
	THERMS	954,180.0	954,180.0	0.0
CIMA	COST	\$65,856.00	\$65,856.00	\$0.00
	THERMS	78,400.0	78,400.0	0.0
CONOCO	COST	\$672,071.16	\$672,071.16	\$0.00
	THERMS	700,080.0	700,080.0	0.0
CONSTELLATION	COST	\$3,582,648.68	\$3,582,648.68	\$0.00
	THERMS	4,919,300.0	4,919,300.0	0.0
CORAL	COST	\$16,119.00	\$16,119.00	\$0.00
	THERMS	18,000.0	18,000.0	0.0
CROSSTEX	COST	\$77,170.00	\$77,170.00	\$0.00
	THERMS	101,510.0	101,510.0	0.0
EAGLE	COST	\$733,663.02	\$733,663.02	\$0.00
	THERMS	1,052,140.0	1,052,140.0	0.0
ENBRIDGE	COST	\$52,692.60	\$52,692.60	\$0.00
	THERMS	49,710.0	49,710.0	0.0
FLORIDA POWER	COST	\$158,800.00	\$158,800.00	\$0.00
	THERMS	200,000.0	200,000.0	0.0
GLENCORE	COST	\$152,471.00	\$152,471.00	\$0.00
	THERMS	182,600.0	182,600.0	0.0
HOUSTON PIPELINE	COST	\$158,900.00	\$158,900.00	\$0.00
	THERMS	200,000.0	200,000.0	0.0
INFINITE	COST	\$67,875.00	\$67,875.00	\$0.00
	THERMS	75,000.0	75,000.0	0.0
LOUIS DREYFUS (Difference-See Below)	COST	\$8,451,788.66	\$8,451,795.88	\$7.32
	THERMS	11,222,320.0	11,222,330.0	10.0
MAGNUS ENERGY	COST	\$59,941.50	\$59,941.50	\$0.00
	THERMS	67,350.0	67,350.0	0.0
MAGNUM HUNTER	COST	\$898,389.25	\$898,389.25	\$0.00
	THERMS	1,361,770.0	1,361,770.0	0.0
OCCIDENTAL	COST	\$690,192.88	\$690,192.88	\$0.00
	THERMS	824,430.0	824,430.0	0.0
NATIONAL ENERGY & TRADE	COST	\$24,072.00	\$24,072.00	\$0.00
	THERMS	27,200.0	27,200.0	0.0
NATIONAL FUEL MARKETING (Difference is Comm.-Other)	COST	\$207,851.96	\$207,851.86	(\$0.08)
	THERMS	306,250.0	306,250.0	0.0
ONEOK (Difference is Comm.-Other)	COST	\$1,571,172.69	\$1,572,269.62	\$1,087.03
	THERMS	1,884,890.0	1,885,390.0	500.0
SEMINOLE	COST	\$578,679.03	\$578,679.03	\$0.00
	THERMS	765,000.0	765,000.0	0.0
SEQUENT	COST	\$3,181,802.18	\$3,181,802.18	\$0.00
	THERMS	3,517,450.0	3,517,450.0	0.0
SOUTHWEST	COST	\$65,542.78	\$65,542.78	\$0.00
	THERMS	80,120.0	80,120.0	0.0
TAMPA ELECTRIC	COST	\$589,528.28	\$589,528.28	\$0.00
	THERMS	639,550.0	639,550.0	0.0
VIRGINIA POWER (Difference is Comm.-Other)	COST	\$5,234,985.18	\$5,234,985.07	(\$0.11)
	THERMS	7,507,690.0	7,507,690.0	0.0
BG ENERGY	COST	\$79,512.60	\$79,512.60	\$0.00
	THERMS	89,340.0	89,340.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$32,657,067.87	\$32,843,578.61	(\$186,510.74)
	THERMS	43,198,970.0	43,199,480.0	510.0

Line #

1

2

3

4

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Feb '07

EAGLE	Terms	Price	Amount	Line #
Swing Demand-Actual	1,120,000.0	0.00100	\$1,120.00	1
Swing Demand-Accrued	(1,120,000.0)	0.00100	(\$1,120.00)	2
Swing Commodity -Actual	990,140.0	0.69300 Average	\$686,167.02	3
Swing Commodity -Accrued	(990,140.0)	0.69300 Average	(\$686,167.02)	4
Commodity-Actual	62,000.0	0.74800 Average	46,376.00	5
Commodity-Accrued	(62,000.00)	0.74800 Average	(\$46,376.00)	6
	0.0		\$0.00	7
LOUIS DREYFUS				
Swing Demand-Actual	3,360,000.0	0.00100	\$3,360.00	8
Swing Demand-Accrued	(3,360,000.0)	0.00100	(\$3,360.00)	9
Swing Commodity -Actual	1,527,020.0	0.85341 Average	\$1,303,168.97	10
Swing Commodity -Accrued	(1,527,020.0)	0.85341 Average	(\$1,303,168.97)	11
Commodity-Actual	9,695,310.0	0.73698 Average	\$7,145,266.91	12
Commodity-Accrued	(9,695,300.0)	0.73698 Average	(\$7,145,259.59)	13
	10.0		\$7.32	14
OCCIDENTAL				
Swing Demand-Actual	1,400,000.0	0.00150	\$2,100.00	15
Swing Demand-Accrued	(1,400,000.0)	0.00150	(\$2,100.00)	16
Swing Commodity -Actual	633,890.0	0.85339 Average	\$540,957.88	17
Swing Commodity -Accrued	(633,890.0)	0.85339 Average	(\$540,957.88)	18
Commodity-Actual	190,540.0	0.77220 Average	\$147,135.00	19
Commodity-Accrued	(190,540.0)	0.77220 Average	(\$147,135.00)	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	3,640,000.0	0.00208	\$7,560.00	22
Swing Demand-Accrued	(3,640,000.0)	0.00208	(\$7,560.00)	23
Swing Commodity -Actual	1,659,250.0	0.88630 Average	\$1,470,593.23	24
Swing Commodity -Accrued	(1,659,250.0)	0.88630 Average	(\$1,470,593.23)	25
Commodity-Actual	1,858,200.0	0.91683 Average	\$1,703,648.95	26
Commodity-Accrued	(1,858,200.0)	0.91683 Average	(\$1,703,648.95)	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Feb '07

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Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0703S0008
 Invoice Date: 03/12/2007
 Customer #: 1171
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

COPY

Wire 3/23/07

Due Date: 03/25/2007	When paying, please refer to invoice #: A0703S0008	Remit by wire transfer to: es Company <i>232-02-00</i>
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FOR NATURAL GAS SOLD DURING THE MONTH OF FEBRUARY 2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	163884	BAY GAS STORAGE RECEIPT	02022007000149 0001	03	05	30,000	MMBTU	9.8500 ✓	\$295,500.00 ✓
						Total Volume:	30,000		\$295,500.00
FGT	23703	NGPL - JEFFERSON FGT	02022007000149 0003	07	07	0	MMBTU	0.0000	\$0.00
			02022007000149 0004	08	08	0	MMBTU	0.0000	\$0.00
						Total Volume:	0		\$0.00
NGPL	3618 - PT	FGT JEFFERSON - PT	02022007000085 0001	03	05	15,354	MMBTU	8.1500 ✓	\$125,135.10 ✓
			02022007000085 0002	06	06	5,118	MMBTU	9.0000 ✓	\$46,062.00 ✓
			02022007000085 0003	07	07	5,118	MMBTU	7.9000 ✓	\$40,432.20 ✓
			02022007000085 0004	08	08	5,118	MMBTU	7.7000 ✓	\$39,408.60 ✓
			02022007000085 0005	09	09	5,118	MMBTU	7.7500 ✓	\$39,664.50 ✓
			02022007000085 0006	10	12	15,354	MMBTU	7.9500 ✓	\$122,064.30 ✓
			02022007000085 0007	13	13	5,118	MMBTU	7.6000 ✓	\$38,896.80 ✓
			02142007000090 0001	15	15	5,118	MMBTU	8.9000 ✓	\$45,550.20 ✓
			→ 02142007000090 0002	16	16	1851	2,000	8.9000	\$17,800.00
			→ 02162007000097 0001	17	20	7910	8,000	8.1500	\$65,200.00
			02272007000799 0001	28	28	5,118	MMBTU	7.2000 ✓	\$36,849.60 ✓
						Total Volume:	76,534		\$617,063.30

INVOICE TOTALS: 106,534 \$912,563.30

<i>2/16/07</i>	<i>Volume revision</i>	<i>- 2000</i>	<i>(17,800.00)</i>
<i>2/16/07</i>	<i>Revised Volume</i>	<i>+ 1251</i>	<i>16,473.90</i>
<i>2/17/07</i>	<i>Volume revision</i>	<i>- 8000</i>	<i>(65,200.00)</i>
<i>2/17/07</i>	<i>Revised Volume</i>	<i>+ 7,910</i>	<i>64,466.50</i>

Total due credits 106,295.1 \$910,503.70

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

APACHE CORPORATION
(MARKETING DEPARTMENT)

Sales Invoice

BILL TO: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 223-4194

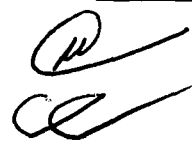
Invoice Nbr: B0703S0157
Invoice Date: 03/12/2007
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF FEBRUARY 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS
Deal-Order-Rev Nbr: 02052007000101-0002-00		BASE COMMODITY	06	06	2,900	MMBTU	\$8.8500	\$25,665.00 ✓
Deal-Order-Rev Nbr: 02072007000226-0002-00		BASE COMMODITY	08	08	2,500	MMBTU	\$7.4000	\$18,500.00 ✓
Deal-Order-Rev Nbr: 02082007000033-0002-00		BASE COMMODITY	09	09	49	MMBTU	\$7.5000	\$367.50 ✓
Deal-Order-Rev Nbr: 02092007000008-0002-00		BASE COMMODITY	10	12	18,000	MMBTU	\$7.6400	\$137,520.00 ✓
Deal-Order-Rev Nbr: 02122007000064-0002-00		BASE COMMODITY	13	13	6,000	MMBTU	\$7.2500	\$43,500.00 ✓
Deal-Order-Rev Nbr: 02132007000017-0002-00		BASE COMMODITY	14	14	3,954	MMBTU	\$7.7000	\$30,445.80 ✓

Total Base Commodity 90,189 Net Amount Due \$692,836.73

COPY



TERMS: Pay by Wire Transfer on or before March 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquiries to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

01-90-000-232-02-000

3/07 

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLYD STE 100
HOUSTON, TX 77056

APACHE CORPORATION
(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B070350157
Invoice Date: 03/12/2007
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF FEBRUARY 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013913	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 01312007000125-0001-00 Prod Type: GAS								
		BASE COMMODITY	01	01	3,500	MMBTU	\$7.6500	\$26,775.00 ✓
Deal-Order-Rev Nbr: 02022007000022-0001-00								
		BASE COMMODITY	03	04	6,000	MMBTU	\$7.9200	\$47,520.00 ✓
		BASE COMMODITY	05	05	2,999	MMBTU	\$7.9200	\$23,752.08 ✓
Deal-Order-Rev Nbr: 02052007000101-0001-00								
		BASE COMMODITY	06	06	3,637	MMBTU	\$8.8500	\$32,187.45 ✓
Deal-Order-Rev Nbr: 02062007000253-0001-00								
		BASE COMMODITY	07	07	3,625	MMBTU	\$8.0000	\$29,000.00 ✓
Deal-Order-Rev Nbr: 02072007000226-0001-00								
		BASE COMMODITY	08	08	4,037	MMBTU	\$7.4000	\$29,873.80 ✓
Deal-Order-Rev Nbr: 02082007000033-0001-00								
		BASE COMMODITY	09	09	1,937	MMBTU	\$7.5000	\$14,527.50 ✓
Deal-Order-Rev Nbr: 02082007000034-0001-00								
		BASE COMMODITY	09	09	3,451	MMBTU	\$7.6000	\$26,227.60 ✓
Deal-Order-Rev Nbr: 02092007000008-0001-00								
		BASE COMMODITY	10	12	12,000	MMBTU	\$7.6400	\$91,680.00 ✓
Deal-Order-Rev Nbr: 02122007000064-0001-00								
		BASE COMMODITY	13	13	4,000	MMBTU	\$7.2500	\$29,000.00 ✓
Deal-Order-Rev Nbr: 02132007000017-0001-00								
		BASE COMMODITY	14	14	6,100	MMBTU	\$7.7000	\$46,970.00 ✓
Deal-Order-Rev Nbr: 02272007000029-0001-00								
		BASE COMMODITY	28	28	5,500	MMBTU	\$7.1500	\$39,325.00 ✓

TERMS: Pay by Wire Transfer on or before March 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

No Net Release to Treasury

**Gas Netting Statement
(Purchase)**

Invoice Number 1136409
 Invoice Date 03/14/2007
 Netting Group # 1121
 Delivery Month Feb 2007
 Due Date 03/25/2007

BP Energy Company
 Tax ID 36-3421804

To:

Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

Fax # (813) 228-4194

COPY

Payment by:

US \$ WIRE
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

Natural Gas delivered during Feb 2007

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES - Pgo purchases					
<u>Destin Pipeline Company</u>					
Contract: 1701229					
DESTIN - Gulfstream (996900)		5,000	10.5000 ✓		52,500.00 X
FGT - DESTIN TO LUCEDALE (994400)	<i>pt 241390</i>	50,000	8.6900 ✓		434,500.00 X
<u>Florida Gas Transmission Company</u>					
Contract: 1701229					
Matagorda Island 703 (99510)	<i>pt 99510</i>	16,907	7.7331 ✓		130,743.00 X
Total Amount Due		71,907			617,743.00
PURCHASES - Pgo sales - Pgo Inv 29669					
<u>Florida Gas Transmission Company</u>					
Contract: 1701229					
Johnson's Bayou (Sabine Pass) (23422)		112,000	6.8970 ✓	772,464.00 ✓	
Total Amount Payable		112,000		772,464.00	
		0.*			
Total System Generated	94,000.00+				(154,721.00)
Net Amount Payable	21,076.05+				Due Pgo - (154,721.00)
	21,500.40+				
	105,000.00+				
	22,490.55+				
	65,676.00+				
Indexes used in pricing call	235,500.00+				
02/01-02/28: NYMEX Fin	52,500.00+		6.917000		
	617,743.00◊				

please note changes on this invoice and fax to the appropriate documentation. Refer on all remittances. ***

CP
Q

If you have any questions, or send a facsimile to:
 Or Email: melonctt@bp
 0

29669 772,464.00 -
 154,721.00 *

Due Pgo

366-4265

For BP use only: 125329 00

61

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9025045
Invoice Date 03/09/2007
Contract # 1192796
Delivery Month Feb 2007
Due Date 03/25/2007

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *wire 3/23/07*

01- - - - -

Natural Gas delivered during Feb 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
GSPL- St. Helena (9906)		4,490 ✓	10.7750	48,379.75 ✓
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)	<i>like 364,588</i>	359,588	6.6500	2,391,260.20 <i>2,424,370²⁰</i> 2,472,889⁹⁵ <i>2,430,638.95</i>
Total Amount Due	<i>Deliv 5000 to Chevron for Pgo on 2/8</i>			<i>2,430,638.95</i>

env *will deliv 10,000 per day to various for Pgo 2/21-2/28*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
02/01-02/28: SNG Louisiana IF

369,078.15 ✓

6.970000

COPY

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

62

BG Energy Merchants, LLC

INVOICE

Invoice Number: 17747
Invoice Month: 02/2007
Invoice Date: March 08, 2007
Invoice Due Date: March 25, 2007
Contract Number: NAESB

Mail To:
 Tampa Electric Company *PG&S*
 Attn: Mary Conti
 P.O. Box 111
 Plaza 7
 Tampa FL 33601 US

Remit:

Wire Bank:
 Wire City/State:

in 3/23/07

*.C
00*

Billing Inquiries

Mary Conti
 Ph: 813-228-4558
 Fax: 1-813-228-4742

Danielle Iretun
 Ph: 713-599-3804
 backoffice@bg-group.com

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	
02/02/2007	71351	GAS FIRM Natural Gas Fixed Sale # 71351 From 03-FEB-07 Through 05-FEB-07	(15,000) <i>8934</i>	MMBTU	\$ 8.9000 ✓	200702	\$ 133,500.00 <i>79,512.60</i>	USD
(SALES) SUB TOTAL:			(15,000)	MMBTU			\$ 133,500.00	
(GAS) SUB TOTAL:			(15,000)	MMBTU			\$ 133,500.00	

TOTAL: ~~\$ 133,500.00~~

\$ 79,512.60

RD
RD

COPY

*remailed
 fasted backup
 3/12/07*

NETTED INVOICE



SELLER:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Robin Roller
 Email: rrol@chevron.com
 Phone: 832-854-5023
 Fax: 832-854-3293

BUYER:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: D WILKERSON
 Email:
 Phone: 813-228-1256
 Fax: 813-228-4194

Remit To: *Wire 3/26/07*
 Chevron Natural Gas

01-90-000 - 02-200

Sales Invoice
 Invoice #: 99680
 Delivery Period: Feb-07
 Invoice Date: 03/09/2007
 Due Date: 03/26/2007
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start / End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
201408	COMM-PHYS - Commodity	01/31/07	Sell	KPoirot		Deal Level Pricing	1 1	7.7500	3,077 ✓	23,846.75
202785	COMM-PHYS - Commodity	02/01/07	Sell	KPoirot		Deal Level Pricing	2 2	7.9500	3,612 ✓	28,715.40
202788	COMM-PHYS - Commodity	02/01/07	Sell	KPoirot	GS	Deal Level Pricing	2 2	8.2150	5,000 ✓	41,075.00
203497	COMM-PHYS - Commodity	02/02/07	Sell	KPoirot		Deal Level Pricing	3 5	8.2800	5,124 ✓	42,426.72
204453	COMM-PHYS - Commodity	02/05/07	Sell	KPoirot		Deal Level Pricing	6 6	8.9500	3,116 ✓	27,888.20
205791	COMM-PHYS - Commodity	02/06/07	Sell	KPoirot		Deal Level Pricing	6 6	9.5000	6,000 ✓	57,000.00
205817	COMM-PHYS - Commodity	02/06/07	Sell	KPoirot		Deal Level Pricing	7 7	7.9000	3,066 ✓	24,221.40
206435	COMM-PHYS - Commodity	02/07/07	Sell	KPoirot		Deal Level Pricing	8 8	7.4000	3,300 ✓	24,420.00
207717	COMM-PHYS - Commodity	02/09/07	Sell	KPoirot		Deal Level Pricing	10 12	7.8500	11,622 ✓	91,232.70
208305	COMM-PHYS - Commodity	02/12/07	Sell	KPoirot		Deal Level Pricing	13 13	7.7000	4,326 ✓	33,310.20
208942	COMM-PHYS - Commodity	02/13/07	Sell	KPoirot		Deal Level Pricing	14 14	8.0500	3,726 ✓	29,994.30
209743	COMM-PHYS - Commodity	02/14/07	Sell	KPoirot		Deal Level Pricing	15 15	8.9500	3,732 ✓	33,401.40
210499	COMM-PHYS - Commodity	02/15/07	Sell	KPoirot		Deal Level Pricing	16 16	8.9000 <i>3965</i>	4,996 ✓ <i>35,288.50</i>	44,464.40
210500	COMM-PHYS - Commodity	02/15/07	Sell	KPoirot		Deal Level Pricing	16 16	8.9000	3,057 ✓	27,207.30
211192	COMM-PHYS - Commodity	02/16/07	Sell	KPoirot		Deal Level Pricing	17 19	8.1500	5,334 ✓	43,472.10
211226	COMM-PHYS - Commodity	02/16/07	Sell	KPoirot		Deal Level Pricing	17 19	8.1500 <i>12,562</i>	15,666 ✓ <i>102,380.30</i>	127,677.90
211228	COMM-PHYS - Commodity	02/16/07	Sell	KPoirot		Deal Level Pricing	20 20	8.1500	1,793 ✓	14,612.95
215604	COMM-PHYS - Commodity	02/26/07	Sell	KPoirot		Deal Level Pricing	27 27	7.4500	6,700 ✓	49,915.00
216513	COMM-PHYS - Commodity	02/27/07	Sell	KPoirot		Deal Level Pricing	28 28	7.2500	3,006 ✓	21,793.50
Total :									96,253	\$786,675.22
207023	COMM-PHYS - Commodity	02/08/07	Sell	MCude	FGT	FGT Zone 1 Pool	9 9	7.4800	3,300 ✓	24,684.00
FGT Total :									3,300	\$24,684.00

COPY

811,359.22+
 44,464.40-
 127,677.90-
 35,288.50+
 102,380.30+
 776,885.72°

502,350.00-
 274,535.72*

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 811,359.22 USD

LESS PGS Tax 29670

NET DUE CHEVRON

Sell Total : 95,418.72

776,885.72

502,350.00

274,535.72

Gas Sales Invoice



CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112 Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI

P.O. Box 111
Plaza 7
Tampa, FL 33601

Tel.: (813) 228-1585
Fax: (813) 228-4443

REFERENCE INFORMATION

Invoice No.: **2007-02-2398-0** Invoice Date: **03/08/2007**
 Payment Terms: Due: Mar 26 2007 Payment Method: WIRE
 Contract: B-0508-PEO-0402
 Division: CIMA ENERGY, LTD. - HOUSTON
 Production Month: **February 2007**
 Currency: **US DOLLARS**

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
---------	---------------	-----	-------	--------------	--------

Pipeline: ANR PIPELINE COMPANY

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
Delivery to: ST. LANDRY/FGT					
0207-18131	GAS SALES	17	3,100	\$8.4000	\$26,040.00
	GAS SALES	19	1,640	\$8.4000	\$13,776.00
	GAS SALES	20	3,100	\$8.4000	\$26,040.00
	Subtotal:		7,840		\$65,856.00 ✓
	ST. LANDRY/FGT Subtotal:		7,840		\$65,856.00

Invoice Total: \$65,856.00

COPY

BANK	ACCOUNTING CONTACT	SCHEDULING CONTACT
01-70-000-03202-000	1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com

3/26/07

65

COPY

Netted Invoice

ConocoPhillips Company
Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Remit To: <i>Wire 3/23/07</i>	Statement Number: R020754311 Billing Period: Feb-2007 Statement Date: March 12, 2007 Due Date: March 25, 2007 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	

12,000

Q

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell										
Delivery Period:		Feb-2007	Contract: 19475		Deal: 19475-133					
1	3-Feb 5-Feb	SNG	PSNG1683-CopZn0Tier 1	Commodity	22422	MMBtu ✓	\$9.0500 US\$	MMBtu	\$202,919.10 ✓	\$202,919.10 ✓
Delivery Period:		Feb-2007	Contract: 19475		Deal: 19475-134					
2	7-Feb 7-Feb	ANR	322625-St. Landry	Commodity	4776	MMBtu ✓	\$8.0600 US\$	MMBtu	\$38,494.56 ✓	\$38,494.56 ✓
Delivery Period:		Feb-2007	Contract: 19475		Deal: 19475-135					
3	15-Feb 15-Feb	TGP	20366-Cames	Commodity	11000	MMBtu ✓	\$10.2000 US\$	MMBtu	\$112,200.00 ✓	\$112,200.00 ✓
Delivery Period:		Feb-2007	Contract: 19475		Deal: 19475-136					
4	16-Feb 16-Feb	TGP	20366-Cames	Commodity	11810	MMBtu ✓	\$10.7500 US\$	MMBtu	\$126,957.50 ✓	\$126,957.50 ✓
Delivery Period:		Feb-2007	Contract: 19475		Deal: 19475-137					
5	17-Feb 20-Feb	SNG	PSNG1683-CopZn0Tier 1	Commodity	20000	MMBtu ✓	\$9.5750 US\$	MMBtu	\$191,500.00 ✓	\$191,500.00 ✓
					<i>70,008 dts ✓</i>		Sale Sub-Total:		\$672,071.16	
Statement Total:							US\$	\$672,071.16		

0.*

672,071.16+
145,708.60-
526,362.56*

Less due for Pgs inv 29671 *(8,145,708.60)*

Net due Conoco *8,526,362.56⁵⁶*

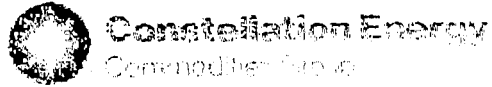
Q

ConocoPhillips 3/12/2007 10:43 AM PAGE 1/001 Fax Server

67

Invoice

From: Constellation Energy Commodities Group
111 MARKET PLACE SUITE 500
BALTIMORE, MD 21202
Rep Name: Hospelhorn, Thomas
Phone:
Fax:



Customer: PEOPLES GAS SYSTEM
702 N. FRANKLIN ST.
PLAZA 7
TAMPA, FL 33602
Rep Name: WILKERSON, DEE
Phone: 813-228-4948
Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00031A
Payment Due Date: 26-Mar-2007
Total Amount Due: 3,122,205.18 USD

Natural Gas / Physical

Buy

NETTED Invoice

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	06-Feb-07	07-Feb-07	NGFP270992	FGT	FGTZN3 PHYSICAL	9.9000	1,500.00	MMBTU	-14,850.00
Natural Gas	10-Feb-07	13-Feb-07	NGFP276360	FGT	FGTZN3 PHYSICAL	8.2000	46,812.00	MMBTU	-388,539.60
Natural Gas	23-Feb-07	24-Feb-07	NGFP285070	DESTIN PIPE	FGTZN3 PHYSICAL	7.1470	811.00	MMBTU	-5,795.72
Natural Gas	28-Feb-07	01-Mar-07	NGIDX292963	FGT	FGTZN3 GAS-DLY MEAN	7.6500	7,700.00	MMBTU	-58,905.00

Total: ~~468,099.02~~
(462,294.60)

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	14-Feb-07	15-Feb-07	NGFP279037	SONAT	SONLA PHYSICAL	8.2500	5,000.00	MMBTU	41,250.00
Natural Gas	16-Feb-07	17-Feb-07	NGFP281694	SONAT	SONLA PHYSICAL	10.3500	10,000.00	MMBTU	103,500.00
Natural Gas	01-Feb-07	01-Mar-07	NGIDX254463	DESTIN PIPE	FGTZN3 FERC	7.1200	280,000.00	MMBTU	1,993,600.00
Natural Gas	03-Feb-07	06-Feb-07	NGIDX269443	FGT	FGTZN2 GAS-DLY MEAN	8.3750	30,000.00	MMBTU	251,250.00
Natural Gas	01-Feb-07	01-Mar-07	NGS6MDH	DESTIN PIPE	EXCHANGE	7.1470	168,000.00	MMBTU	1,200,696.00

491,930 dtsw
166,930
Total: *3,500,296.00*
3,522,648.68
3,120,354.08
1193,048

Net due Constellation
3/26/07

Payment
By wire transfer
Bank:

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.



Shell Trading

*Do not release to Treasury
Netted invoice*

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 256083 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 03/06/2007
Due Date: 03/26/2007

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

COPY

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200702	S - 244095	FL GAS TR	0025309	CS #11 MOUNT VERNON	1,800	MMBTU	\$8.9550		\$16,119.00 ✓
				Subtotal for FL GAS TR	1,800				\$16,119.00
Recap:									
Subtotal Before Taxes:									\$16,119.00
**** Net Amount Due **** Coral Energy Resources, L.P.									USD TOTAL: \$16,119.00

0.*

16,119.00+

865,745.23-

Due Pgs 849,626.23*

Due Pgs 29673 (\$865,745.23)
Net Due Pgs (\$849,626.23)
[Signature]

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:
Regis Devonish

Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To:
Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:
Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com
General Customer Service Number
1 800-281-2824

89



Crosstex Gulf Coast Marketing Ltd.
 2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary

Invoice Date: 03/13/2007, Invoice # 022007-SLSG7719

CROSSTEX

Bill To: Peoples Gas System
 a Division of Tampa Electric Company, 702 N. Franklin Street,
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
 Customer #: 548

Currency: US\$
 Acctg Book Month: 2007-03
 Invoice Total: \$75,537.60

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G070390081	02082007000049	0001	BASE COMMODITY	2007-02	GAS	ACT	2,000	MMBTU	\$7.6500	\$15,100.00
FGT	337605	G070350081	02082007000049	0002	BASE COMMODITY	2007-02	GAS	ACT	6,000	MMBTU	\$7.6000	\$45,600.00
FGT	337605	G070350081	02082007000049	0003	BASE COMMODITY	2007-02	GAS	ACT	309	MMBTU	\$7.4000	\$2,286.60
FGT	337605	G070350081	02082007000049	0004	BASE COMMODITY	2007-02	GAS	ACT	1,842	MMBTU	\$7.7000	\$12,551.00

Totals (2007-02) ==> 10,151 ✓
 9,338
 B 14,183.40
 \$75,537.60
 877,170.00

Component Totals For (2007-02)	
BASE COMMODITY	\$75,537.60

COPY

Wire 3/23/07
 01-90-000-232-02-000 ✓

Please Wire Remittance To

Payment Terms

Written Correspondence

Contact Information

Wire Transfer
 On or Before: 03/25/2007

Crosstex Gulf Coast Marketing Ltd.
 2501 Cedar Springs, Ste 100
 Dallas, TX 75201

Operations Accounting
 Phone #: (214) 721-9210
 Fax #: (214) 721-9382
 opaccounting@crosstexenergy.com

different pricing entries exist between days.

P. 03

96%

MAR-14-2007 14:06

MAR 14 2007 12:47 PM

69



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Number: 6363
Invoice Date: March 09, 2007
Payment Terms: Net due on or before
Mar 26, 2007

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

Period: February 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
ANR St. Landry Parish - PO 46032 / 54760		Feb 01, 2007 ~ Feb 28, 2007	99,014	\$ 6.930000	\$686,167.02
	96612 / 125133	February 28, 2007	5,000	\$ 7.480000	\$37,400.00
		Receivable Subtotal	104,014		\$723,567.02
NGPL - Vermilion - Zone 2 - 96610 / 125131		February 28, 2007	1,200	\$ 7.480000	\$8,976.00
		Receivable Subtotal	1,200		\$8,976.00
Net Subtotal Florida Gas Transmission			105,214		\$732,543.02
Fee					
ANR St. Landry Parish - PO 46032 / Fee ID: 491		Feb 01, 2007 ~ Feb 28, 2007	112,000	\$ 0.010000	\$1,120.00
	<Peoples Gas System, A Division of Tampa Electric Company> Pays Demand Charge: \$.01 US per MMBTU				
		Receivable Subtotal	112,000		\$1,120.00
Net Subtotal Fee			112,000		\$1,120.00
Total Receivable Amount Due			217,214		\$733,663.02
Total Amount Due			217,214		\$733,663.02

COPY

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Our
Sh:
St:

Please fax support for payment to (281) 781 0360

COPY

Deal #316605 :	4,971	4,971
Tier One	16	16
Sonet Tier One Pool	4,971	4,971
SONAT	\$10.60000	\$52,692.60
316605 Commodity	\$52,692.60	\$52,692.60

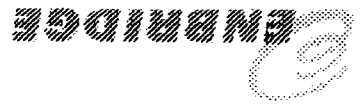
Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)

Sales Invoice
 Invoice #: 33213
 Delivery Period: Feb-07
 Invoice Date: 03/13/2007
 Due Date: 03/26/2007
 Customer ID: PEOPLES GAS

Remit To: ... (S.) L.P.
 11/12
 1/26/07
 01-90-000-33202-002

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601
 Contact: 813-228-4149
 Phone: 813-228-4149
 Fax: 813-228-4194

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002
 Contact: Carmen Baker
 Email: carmen.baker@enbridge.com
 Phone: 713-353-5667
 Fax: 713-653-6746





Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
 www.Progress-Energy.com

Invoice Number: 00S8T
 Activity Month: Feb-07
 Invoice Date: 13-Mar-2007

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

COPY

Sales

Deal #	Description	MMBTU's	Price	Total Charges
BAE606	<i>NETTED INVOICE</i> FIRM Natural Gas from Fixed Sale #BAE606 From 08-Feb-2007 Through 08-Feb-2007	(20,000)	\$7.94000	\$158,800.00 USD
SUBTOTALS		(20,000) ✓		\$158,800.00
TOTALS		(20,000)		\$158,800.00
		<i>Pgm Inv 29676 (40,466.25)</i>		

*Please note -
 Trf to list #
 2648996
 payment of \$85.00*

PLEASE REMIT PAYMENT BY 26-Mar-2007
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS. *\$ 118,333.75*

ng this invoice, please contact Steven A. LoConte *Cis Acct 2648996 (85.00)*
 at: 919-546-2057 *Total Wire \$ 118,248.75*
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

[Handwritten signature]

Memo:

Ac _____ *00*
[Handwritten signature]

V45
72

INVOICE

Post-it* Fax Note	7671	Date	3/14/07	# of pages	1
To	Mary Conti	From	Tammy Rogers		
Co. Dept	Peoples Gas*	Co.	Glencore		
Phone #		Phone #	713-331-3300		
Fax #	813-228-4742	Fax #	713-751-7975		

Customer:
Peoples Gas a Division of Tampa Electric Co

DUE DATE: March 26, 2007
AMOUNT DUE: 189,678.60 USD

Glencore Ltd.
Three Stamford Plaza
301 Tresser Blvd.
Stamford, CT 06901
USA
FAX: ++1 (203) 978-2655

Service From: February 01, 2007
Service To: February 28, 2007

Invoice No: 2526
Invoice Date: March 14, 2007
Billing Inquiries Contact:

Contract:										
Trade Type: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to Peoples Gas at HenryHub										
36330	02/02/2007	Sell	HenryHub	8.350	2/5	Primary Settlement	05/02/2007 05/02/2007	5544 10,000 MMBtu	8.350 USD/MMBtu	46,292.40 83,500.00
Physical Fixed (G) to Peoples Gas at HenryHub										
36356	02/02/2007	Sell	HenryHub	8.350	2/3	Primary Settlement	03/02/2007 03/02/2007	4,049 MMBtu ✓	8.350 USD/MMBtu ✓	33,809.15
Physical Fixed (G) to Peoples Gas at HenryHub										
36357	02/02/2007	Sell	HenryHub	8.350	2/4	Primary Settlement	04/02/2007 04/02/2007	8,667 MMBtu ✓	8.350 USD/MMBtu ✓	72,369.45

18,260 MMBtu ✓
Trade Type Sub Total: USD 189,678.60
Contract Sub Total: USD 189,678.60

Wire Transfer

Wire 3/26/07

COPY

181,524.71⁰⁰
Statement Total: USD 189,678.00

Mar. 14. 2007 12:27PM

ET

02-000
[Handwritten Signature]

[Handwritten Signature]

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200703-00079
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 03/08/2007
 Due Date: 03/25/2007
 Production Month: Feb-07
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0318	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,923 Mcf	5,000 Dth	\$7.78000	\$38,900.00
HPL	S-PEOPLES GASSY-0319	981432	Z3B-HPL/FGT (MAGNET WITHERS)	14,783 Mcf	15,000 Dth	\$8.00000	\$120,000.00
Current Totals					20,000 Dth		\$158,900.00
Recap							
						Actual Total	\$158,900.00
						Amount Due	\$158,900.00
						Net Amount Due	<u>\$158,900.00</u>

COPY

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To: *3/23/07*
 Please Send Invoices/Correspondence To: Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113
 Company LP *000*

Please Remit Check To:

03/08/2007 10:06



Customer		Invoice#	0702207
Peoples Gas		Invoice Date:	3/6/2007
Attn: Greg Capone		Production Month:	Feb-07
P. O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Pipeline	Location	Date	Volume	Price	Amount
Scnat	11	2/3-2/5/07	7,500	\$9.050	\$67,875.00
			7,500	Subtotal	\$67,875.00
Current Charges					\$67,875.00
Previously Billed					\$96,917.58
Payments Applied					\$0.00
Previous Balance					\$96,917.58
Late fee					\$827.84
Total Due					\$166,620.40

Okay to pay \$67,875.00

Payment Due Date: March 25, 2007

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

By Wire or ACH: *Wire 3/23/07*
 Infinite Energy, Inc.
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA 061000104
 Account 1000000059435

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

01-90-000-22202-000

COPY

7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Ph: 352-331-1654 • Fax: 352-331-3963
 www.InfiniteEnergy.com

Pipeline	Location	Date	Volume	Price	Amount
Scnat	11	2/3-2/5/07	7,500	\$9.050	\$67,875.00
			7,500	Subtotal	\$67,875.00
Current Charges					\$67,875.00
Previously Billed					\$96,917.58
Payments Applied					\$0.00
Previous Balance					\$96,917.58
Late fee					\$827.84
Total Due					\$166,620.40

Payment Due Date: March 25, 2007

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

7.5

LOUIS DREYFUS 2

LOUIS DREYFUS

15-Mar-07 12:37 Ref: 0481842

1/3

FAX 8132284194 DESC(@67I96 NG INV FEB07 3D S 010571 PEOPLES GAS)

Noted Invoice

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Kess
PHONE: 203-761-8241
FAX: 203-761-8478
kessj@louisdreyfus.com

Please keep invoice in order for Dec

Payment confirm only: CASH CONFIRMATIONS GRUP 203-761-8160

SUBJ: NG INV FEB07 3D S C10571 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 10571
Invoice Month: C2/2007
Invoice Date: 3/15/2007
Invoice Due Date: 3/26/2007
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	C2/C1/C7	187845	Natural Gas	DEMAND	CHG	Charge	For Sales # 187845 F	RSV			2007C2	3,360.00	USD ✓
	C2/C1/C7	187845	FGI	VERMILION	C2/C1/C7	C2/28/C7	([GAS FGI ZN2 DA	152,909	152,902	8.533100	2007C2	1,304,787.79	USD ✓ 1,303,768.91
	C2/C1/C7	187863	FGI	BRCUDA-PLI	C2/C1/C7	C2/28/C7	([GAS FGI ZN2 DA	280,000	277,938	6.867000	2007C2	1,922,760.00	USD ✓ 1,908,600.37
	C2/C1/C7	310040	FGI	CARNES	C2/C1/C7	C2/28/C7	([GAS FGI ZN2 DA	267,370	267,374	6.977000	2007C2	1,865,440.49	USD ✓ 1,865,468.00
	C2/C1/C7	329890	FGI	BRCUDA-PLI	C2/C1/C7	C2/28/C7	([GAS FGI ZN2 DA	111,954	112,000	6.872000	2007C2	769,347.89	USD ✓ 769,600.00
	C2/C1/C7	333322	FGI	TIVCLI	C2/C1/C7	C2/C1/C7		6813 6,930		7.650000	2007C2 ✓	53,014.50	USD ✓ 52,119.45
	C2/C2/C7	334342	FGI	TIVCLI	C2/C2/C7	C2/C2/C7		6,571 ✓		7.840000	2007C2 ✓	51,516.64	USD ✓
	C2/C3/C7	335124	FGI	TIVCLI	C2/C3/C7	C2/C5/C7		29,997 30,000		8.150000	2007C2	244,500.00	USD ✓ 244,475.55

delivered to BP

C2/C6/C7	335851	FGT	TIVCLI	C2/C6/C7	C2/C6/C7
C2/C7/C7	336604	FGT	JHNSCNBAY	C2/C7/C7	C2/C7/C7
C2/C8/C7	337335	FGT	TIVCLI	C2/C8/C7	C2/C8/C7
C2/C8/C7	338025	FGT	TIVCLI	C2/C8/C7	C2/C9/C7
C2/10/C7	339023	FGT	TIVCLI	C2/10/C7	C2/12/C7
C2/13/C7	340307	FGT	TIVCLI	C2/13/C7	C2/13/C7
C2/14/C7	341033	FGT	TIVCLI	C2/14/C7	C2/14/C7
C2/15/C7	341849	SCNT	TIER1 - ZC	C2/15/C7	C2/15/C7 - SONAT
C2/15/C7	342228	FGT	FGI-Z3PCCL	C2/15/C7	C2/15/C7
C2/15/C7	342228	FGT	FGI-Z3PCCL	C2/15/C7	C2/15/C7 - SONAT
C2/16/C7	343167	FGT	TIVCLI	C2/16/C7	C2/16/C7
C2/16/C7	343167	FGT	TIVCLI	C2/16/C7	C2/16/C7 - GULFSTREAM
C2/16/C7	343167	FGT	TIVCLI	C2/16/C7	C2/16/C7 SONAT
C2/17/C7	343826	FGT	JHNSCNBAY	C2/17/C7	C2/20/C7
C2/27/C7	348466	FGT	TIVCLI	C2/27/C7	C2/27/C7
C2/28/C7	349406	FGT	JHNSCNBAY	C2/28/C7	C2/28/C7

10,053 (10,054)
 15,320 (15,321)
 29,099 (9,550)
 9,396 (30,000)
 33,234
 9,629
 14,408
 10,000
 18,369
 6,971
 26,529 (29,172)
 4,919
 2,000
 59,861
 5,000
 14,129

8.900000	200702	(89,480.60)	USD
8.019100	200702	(122,860.63)	USD
7.400000	200702	70,670.00	USD
7.933300	200702	(237,999.00)	USD
7.744200	200702	257,370.74	USD
7.500000	200702	(72,217.50)	USD
7.929200	200702	114,243.91	USD
10.000000	200702	100,000.00	USD
10.300000	200702	189,200.70	USD
10.250000	200702	71,452.75	USD
8.613700	200702	(251,278.86)	USD
11.750000	200702	57,798.25	USD
10.650000	200702	21,300.00	USD
8.165400	200702	488,789.01	USD
7.450000	200702	37,250.00	USD
7.314300	200702	103,343.74	USD

89,471⁷⁰
 122,852⁷⁵
 823,151⁹⁰
 70,470⁰⁰
 228,057.20

1,122,233 dts

8,451,795.88

Due Pgs 29679 (880,468.33)

Net due Dreyfus @ 7,571,327.55

Payment Terms: 25th following the month of delivery

LD ENERGY SERVICES LP
 20 WESTPORT ROAD
 WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 30 10571
 Invoice Month: 02/2007
 Invoice Date: 3/15/2007
 Invoice Due Date: 3/26/2007
 Customer Number: 9534

0.*

8,448,435.88+
 3,360.00+
 8,451,795.880
 880,468.33-
 7,571,327.55*

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
 702 N. FRANKLIN ST.
 TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
 702 N FRANKLIN ST.
 TAMPA, FL 33601-2562

Wire transfer by the 25th following the month of delivery:
 3/26/07

3
 3
 77



Summary Statement

Summary Date: March 13, 2007
 Due Date: March 25, 2007
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone 813-228-4149
 Fax: 813-228-4194

COPY

<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:	GS-FGT_ST_HELENA_9906	MMBTU	8,735	<u>59,941.50</u>

DUE TO: MAGNUS

\$59,941.50 [USD]

Remit By: WIRE

wire 3/23/07

Please direct all inquiries to:

Name: Rick Couron
 Tel: 469-361-2957
 Fax: 972-473-2471

0

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78



Magnum Hunter Production, Inc.

15 E 5th Street, Suite 1000, Tulsa, OK 74103 Phone: (918) 295-1678 Fax: (918) 747-8409

A subsidiary of Cimarex Energy Co. - A NYSE Company "XEC"

March 15, 2007

Peoples Gas
P.O. Box 111
Plaza 7
Tampa, FL 33601

COPY

(813) 228-4149
FAX: (813) 228-4194
Ed Elliott

DUE 25TH

INVOICE

Pipeline Meter	Date	Volume	Price	Amount
FGT - Johnson's Bayou	02/2007	135,030 68,096	\$ 6.5870	\$ 889,442 ²⁵ 448,548.35
		1,147	7.80	8,946 ⁶⁰
		136,177 dtv		

TOTAL DUE:

8898,389²⁵
~~448,548.35~~

Wiring Instructions *Wiring 3/23/07*
Inc.

01-90-000-232-02-000

#103033

79

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

COPY

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2007

Invoice Date: March 08, 2007

Invoice Number: SAL-39975 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	01	01	1	5,000 MMBtu	\$7.8450 US\$/MMBtu ✓	\$39,225.00 US\$ ✓
3	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	03	05	3	15,000 MMBtu 13,389	\$8.3750 US\$/MMBtu	\$125,625.00 US\$ 112,132.88
4	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	06	06	1	5,000 MMBtu	\$9.3550 US\$/MMBtu ✓	\$46,775.00 US\$ ✓
5	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	07	07	1	5,000 MMBtu	\$8.4600 US\$/MMBtu ✓	\$42,300.00 US\$ ✓
10	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	14	14	1	5,000 MMBtu	\$8.2100 US\$/MMBtu ✓	\$41,050.00 US\$ ✓
11	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	15	15	1	5,000 MMBtu	\$9.0800 US\$/MMBtu ✓	\$45,400.00 US\$ ✓
12	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	16	16	1	5,000 MMBtu	\$9.1150 US\$/MMBtu ✓	\$45,575.00 US\$ ✓
13	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	17	20	4	20,000 MMBtu	\$8.4250 US\$/MMBtu ✓	\$168,500.00 US\$ ✓
21	S-Peoples_Gas_Sys-70	0025809	Gas Sales	REFUGIO FGT-MOPS	02	02	1	3,500 MMBtu	\$7.8000 US\$/MMBtu ✓	\$27,300.00 US\$ ✓
22	S-Peoples_Gas_Sys-70	0025809	Gas Sales	REFUGIO FGT-MOPS	07	07	1	3,500 MMBtu	\$8.0000 US\$/MMBtu ✓	\$28,000.00 US\$ ✓
23	S-Peoples_Gas_Sys-70	0025809	Gas Sales	REFUGIO FGT-MOPS	09	12	4	4,400 MMBtu	\$7.6000 US\$/MMBtu ✓	\$33,440.00 US\$ ✓

Remit To in US\$: wire 3/23/07

Direct Correspondance To:

Bill To:

By Wire

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check

12-000

Page 1 of 2

03/09/07 06:06 AM

P.O. Box 842292
Dallas, TX 75284-2292

FAX SERVER

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Fax Server

MAR-09-2007 09:17

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2007

Invoice Date: March 08, 2007

Invoice Number: SAL-39975 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
24	S-Peoples_Gas_Sys-70	0025809	Gas Sales	REFUGIO FGT-MOPS	13	13	1	1,100 MMBtu	✓\$7.5000 US\$/MMBtu ✓	\$8,250.00 US\$ ✓
25	S-Peoples_Gas_Sys-70	0025809	Gas Sales	REFUGIO FGT-MOPS	14	14	1	1,100 MMBtu	✓\$7.6500 US\$/MMBtu ✓	\$8,415.00 US\$ ✓
26	S-Peoples_Gas_Sys-70	0025809	Gas Sales	REFUGIO FGT-MOPS	17	19	3	3,300 MMBtu	✓\$7.7500 US\$/MMBtu ✓	\$25,575.00 US\$ ✓
27	S-Peoples_Gas_Sys-71	57391	Gas Sales	NGPL VERMILLION	28	28	1	2,154 MMBtu	\$7.5000 US\$/MMBtu ✓	\$16,155.00 US\$ ✓
Gas Sales										
									-84,054 82,443	-701,585.00 628,092
Gas Revenue - Fixed										
20	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	28	28	140,000 MMBtu	✓\$0.0150 US\$/MMBtu ✓	\$2,100.00 US\$ ✓
									140,000	\$2,100.00

Total For Invoice #: SAL-39975

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

Handwritten signature and numbers: \$690,192.88

Remit To in US\$:

By Wire:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check:

P.O. Box 842292
Dallas, TX 75284-2292

FAX DEBIT VBI
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NY 713.215.7914
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Fax Server
MAR-09-2007 09:17

18

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Mar 07, 2007
 Delivery Month: February 2007
 Due Date: Mar 26, 2007

Bill To:

Peoples Gas System
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562

Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
42008	FGT	JB-FGT, MMBTU, NG	2/16	2/16	2,720	\$8.8500	\$24,072.00
Sub-Total					2,720		\$24,072.00
Invoice Total					2,720		\$ 24,072.00

Wire 3/23/07

Pay this amount, USD: \$ 24,072.00

Remit Payment by WIRE Transfer Only to:

Please direct all Inquiries to:

Sheila Kwan
 Tel: 713-871-1959
 Fax: 713-871-0510
 EMail: skwan@net-lp.com

AT THIS TIME.*

01-90-000-232-02-00-0
RQ

COPY

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601

Attn: Ed Elliot
Phone: (813) 228-4149
Fax: (813) 228-4194

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815
Denver, CO 80237
BUS: 303-796-0325
FAX: 303-796-0151
3/8/2007

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-12363

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
44534	1,101	2/1/07	2/28/07	\$6.7870	FGT	Baseload/Firm	28	30,625	\$207,851.88
FGI Total								30,625	\$207,851.88
<i>Total Due March 23, 2007</i>							Grand Total	30,625	\$207,851.88

COPY

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151
When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

to the account

wire 3/23/07

***FAXED - NO ORIGINAL

01-90-000-232-02-000

83

Peoples Gas System, Divison of Tampa Electric Company

Statement Number: NFM-05-12363

Trans. ID		44534		Pipeline: FGT		Point: FGT-Jefferson		State: TX	
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price	
2/1/2007	898	\$6.7870	2/11/2007	1,101	\$6.7870	2/20/2007	1,101	\$6.7870	
2/2/2007	1,101	\$6.7870	2/12/2007	1,101	\$6.7870	2/21/2007	1,101	\$6.7870	
2/3/2007	1,101	\$6.7870	2/13/2007	1,101	\$6.7870	2/22/2007	1,101	\$6.7870	
2/4/2007	1,101	\$6.7870	2/14/2007	1,101	\$6.7870	2/23/2007	1,101	\$6.7870	
2/5/2007	1,101	\$6.7870	2/15/2007	1,101	\$6.7870	2/24/2007	1,101	\$6.7870	
2/6/2007	1,101	\$6.7870	2/16/2007	1,101	\$6.7870	2/25/2007	1,101	\$6.7870	
2/7/2007	1,101	\$6.7870	2/17/2007	1,101	\$6.7870	2/26/2007	1,101	\$6.7870	
2/8/2007	1,101	\$6.7870	2/18/2007	1,101	\$6.7870	2/27/2007	1,101	\$6.7870	
2/9/2007	1,101	\$6.7870	2/19/2007	1,101	\$6.7870	2/28/2007	1,101	\$6.7870	
2/10/2007	1,101	\$6.7870							

FGT Total	30,625	\$207,851.88
Grand Total	30,625	\$207,851.88

Total Due March 23, 2007 \$207,851.88

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151
 When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

count

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*****FAXED - NO ORIGINAL W**

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2007-02-1648-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Mar-2007
Due Date: 25-Mar-2007 by Wire
Production Month: 2/2007 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Qty</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	3618	23705	FLA GAS / NGPL JEFFERSON	2,715 Dth	\$6.78700	Nom	\$18,426.71 ✓
NGPL	7936	32606	FLA GAS / NGPL VERMILION	29,945 Dth	\$9.17281	Nom	\$274,679.75 ✓
Current Totals				32,660 Dth			\$293,106.46
Recap:							
				Commodity Total			\$293,106.46
				Net Amount Due			\$293,106.46

Charges in American Dollars (USD)



COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *W.P. 107*

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-02-1648-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/8/2007
Production Month: 2/2007

23202-000 

85

Invoice Detail

Prod. Month: 2/2007

Invoice No: S-2007-02-1648-OGMC

Pipeline: NGPL

Delivery Point: 3618

Meter 23703

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	1,178 ✓	\$6.78700	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	1,537 ✓	\$6.78700	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										2,715	\$6.78700

\$18,426.71

Pipeline: NGPL

Delivery Point: 7936

Meter 32606

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	6,275 ✓	\$9.10000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	6,275 ✓	\$9.10000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	6,275 ✓	\$9.10000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	6,275 ✓	\$9.10000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	4,845 ✓	\$9.55000	24	0	\$0.00000			
										29,945	\$9.17281

\$274,679.75

Charges in American Dollars (USD)

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

ACH Information:

Wire Information:

Please Correspond To:

3162
ices Company, L.P.
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-02-1648-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/8/2007
Production Month: 2/2007

86

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Invoice Number: S-2007-02-1453-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 07-Mar-2007
 Due Date: 25-Mar-2007 by Wire
 Production Month: 2/2007 (see instructions below)
 Code: F

Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
BRIDGEHOLD	843072	FLA GAS NAPOL Del	61,389 ^{54,951} Dth	\$9.27353	Nom	\$569,292.75 ^{\$511,170.75}
BRIDGEHOLD	843072	FLA GAS NAPOL Del	10,000 Dth	\$9.75000	Nom	\$97,500.00
BRIDGEHOLD	848704	FLA GAS COW ISLAND	17,000 Dth	\$9.43235	Nom	\$160,350.00
Current Totals			88,389 Dth			\$827,142.75
Recap:			81,931			\$769,020.75
			Commodity Total			\$827,142.75
			Net Amount Due			\$827,142.75

Charges in American Dollars (USD)

COPY

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

ACH Information:

Wire Information:

11/21
2/2/07
 12

Please Correspond To:

Name: Glenda Foust
 Phone: (918) 591-5146
 Fax: (918) 584-7551
 Email: Glenda.Foust@oneok.com

Invoice Number: S-2007-02-1453-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 03/07/2007
 Production Month: 2/2007

1 - 252 - 02 - 000

87

Invoice Detail

Prod. Month: 2/2007

Invoice No: S-2007-02-1453-OGMC

fgt
M.Ten 266472

Pipeline: BRIDGEHOLD

Delivery Point: 843072

2025-3 - 5,000
2024-4 - 5,000
483-5 - 5,000

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	10,000 ✓	\$9.30000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	10,000 ✓	\$9.30000 ✓	26	0	\$0.00000
3	0	\$9.00000	11	0	\$0.00000	19	10,000 ✓	\$9.30000 ✓	27	0	\$0.00000
4	0	\$9.00000	12	0	\$0.00000	20	10,000 ✓	\$9.30000 ✓	28	0	\$0.00000
5	0	\$9.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	6,389 ✓	\$9.75000 ✓	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

9,305,688
61,289 ~~*\$9,27353*~~
54,931
~~*\$569,292.75*~~
511,170

Pipeline: BRIDGEHOLD

Delivery Point: 843072

fgt pt 266472

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	10,000 ✓	<u>\$9.75000</u>	24	0	\$0.00000			

10,000 ~~*\$9,75000*~~
~~*\$97,500.00*~~

Pipeline: BRIDGEHOLD

Delivery Point: 848704

fgt pt 10876

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	3,000 ✓	\$9.30000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	3,000 ✓	\$9.30000 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	3,000 ✓	\$9.30000 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	3,000 ✓	\$9.30000 ✓	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	5,000 ✓	<u>\$9.75000</u>	24	0	\$0.00000			

17,000 ~~*\$9,43235*~~
~~*\$160,350.00*~~

Charges in American Dollars (USD)

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

ACH Information:

Wire Information:

Please Correspond To:

Name: Glenda Foust
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2007-02-1453-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 03/07/2007
Production Month: 2/2007

L.P.

88

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2007-02-1452-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Mar-2007
Due Date: 25-Mar-2007 by Wire
Production Month: 2/2007 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	FLORIDA GAS (D)	69,399 73,168 Dth	\$6.78700	✓ Nom	\$496,591.21 \$491,011.01
CENTANA	77444	FLORIDA GAS (D)	4,349 1,203 Dth	\$8.60000	✓ Nom	\$37,121.40 \$10,345.80
Current Totals			74,371 Dth			\$533,712.61 \$501,356.81
Recap:			73,948 dts			\$510,132.41
			Commodity Total			\$533,712.61
			Net Amount Due			\$506,937.01

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: 11/11
3/07

Please Correspond To:

Name: Glenda Foust
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2007-02-1452-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 03/07/2007
Production Month: 2/2007

Company, L.P.

2007-02-000

Invoice Detail

Prod. Month: 2/2007

Invoice No: S-2007-02-1452-OGMC

Pipeline: CENTANA

Delivery Point: 77444

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	3,000 ✓	\$6.78700	17	3,000 ✓	\$6.78700	25	3,000 ✓	\$6.78700
2	51 0	\$0.00000	10	3,000 ✓	\$6.78700	18	3,000 ✓	\$6.78700	26	3,000 ✓	\$6.78700
3	1215 2,325	\$6.78700	11	3,000 ✓	\$6.78700	19	3,000 ✓	\$6.78700	27	3,000 ✓	\$6.78700
4	1753 3,000	\$6.78700	12	3,000 ✓	\$6.78700	20	3,000 ✓	\$6.78700	28	3,000 ✓	\$6.78700
5	2011 3,000	\$6.78700	13	299 2,000	\$6.78700	21	3,000 ✓	\$6.78700	29	0	\$0.00000
6	1,237 ✓	\$6.78700	14	2896 600	\$6.78700	22	3,000 ✓	\$6.78700	30	0	\$0.00000
7	244 3,000	\$6.78700	15	3,000 ✓	\$6.78700	23	3,000 ✓	\$6.78700	31	0	\$0.00000
8	3,000 ✓	\$6.78700	16	3,000 ✓	\$6.78700	24	3,000 ✓	\$6.78700			

73,168 \$6.78700
 69,399
 \$496,591.21
 471,011.01

Pipeline: CENTANA

Delivery Point: 77444

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	1110	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	1601 254	\$8.60000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	1838 845	\$8.60000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

1,203 \$8.60000 39,121
 4549
 \$10,545.80

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Glenda Foust
 Phone: (918) 591-5146
 Fax: (918) 584-7551
 Email: Glenda.Foust@oneok.com

Invoice Number: S-2007-02-1452-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 03/07/2007
 Production Month: 2/2007

mpany, L.P.

90



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

03/07/2007 17:18 FAX

Invoice

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

COPY

Service Month(s) February

Invoice: 100097

Invoice Date: 3/7/07

Due Date: 3/23/07

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
102708	2/27/07	2/27/07	NG	FGT 10258	9563	MMBTU	\$7.8500	75,069.55 ✓
102693	2/22/07	2/22/07	NG	FGT 10258	9563	MMBTU	\$7.4250	71,005.28 ✓
102692	2/21/07	2/21/07	NG	FGT 10258	9563	MMBTU	\$7.4050	70,814.02 ✓
102697	2/23/07	2/23/07	NG	FGT 10258	9563	MMBTU	\$7.4600	71,339.98 ✓
102716	2/28/07	2/28/07	NG	FGT 10258	9563	MMBTU	\$7.6400	73,061.32 ✓
102704	2/24/07 ⁴³⁸¹⁰	2/24/07	NG	FGT 10258	9561 (9563)	MMBTU	\$7.5750 ^{72,424⁵⁸}	72,439.72
102704	2/25/07 ↓	2/25/07	NG	FGT 10258	9562 (9563)	MMBTU	\$7.5750 ^{72,432⁵}	72,439.72
102704	2/26/07 ↓	2/26/07	NG	FGT 10258	9562 (9563)	MMBTU	\$7.5750 ^{72,432⁵}	72,439.72

Total Amount Due ~~\$528,609.81~~ ⁰³
 \$518,579

Please Remit to: *win 3/23/07*

Direct Inquires To:

Debra Byrd 813-739-1257

or

Mike Hoover 813-739-1571

001

16



SOUTHWEST ENERGY

Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050702
Financial Month :	02/07
Invoice Date :	Mar/08/2007
Due Date :	Mar/25/2007

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: UTOS													
14011 : Johnson Bayou													
02/07	02/07	UTOS	14011 : Johnson Bayou		128975	3416-04	C	02-02	1	3,000	3,000	7.950000	23,850.00
02/07	02/07	UTOS	14011 : Johnson Bayou		129102	3417-04	C	06-06	1	1,300	1,300	9.060000	11,778.00
02/07	02/07	UTOS	14011 : Johnson Bayou		129741	3423-03	C	14-14	1	394	394	8.050000	3,171.70
Total for Point : 14011 : Johnson Bayou											4,694	38,799.70	
14011 : Tennessee													
02/07	02/07	UTOS	14011 Tennessee		130083	3601-06	C	17-17	1	739	739	8.060000	5,956.34
02/07	02/07	UTOS	14011 Tennessee		130083	3601-06	C	18-18	1	900	900	8.060000	7,254.00
02/07	02/07	UTOS	14011 Tennessee		130083	3601-06	C	19-19	1	779	779	8.060000	6,278.74
02/07	02/07	UTOS	14011 Tennessee		130083	3601-06	C	20-20	1	900	900	8.060000	7,254.00
Total for Point : 14011 : Tennessee											3,318	26,743.08	
Total For Pipeline - UTOS											8,012	65,542.78	
Invoice Total											8,012 ✓	\$ 65,542.78 ✓	

COPY

Wire 3/23/07

Remit To Information Southwest Energy, L.P. Stella Pedroza 2 E Greenway Plaza Suite 720 Houston, TX 77046	Wire Transfer Information
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2-000



02

INVOICE

Invoice Number: 29685
Invoice Month: 02/ 2007
Invoice Date: March 07, 2007
Invoice Due Date: March 25, 2007
Contract Number: TEC-999-2004

Mail To:

Remit To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Mary Conti - Plaza 7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
02/06/2007	43545	GAS FIRM Natural Gas Fixed Sales # 43545 From 05-FEB-07 Through 05-FEB-07	(14,484)	MMBTU ✓	\$9.8200	200702	\$142,232.88	USD ✓
02/06/2007	43548	GAS FIRM Natural Gas Fixed Sales # 43548 From 06-FEB-07 Through 06-FEB-07	(19,705)	MMBTU	\$9.4000	200702	\$185,227.00	USD ✓
02/07/2007	43575	GAS FIRM Natural Gas Fixed Sales # 43575 From 06-FEB-07 Through 06-FEB-07	(15,466)	MMBTU	\$9.4000	200702	\$145,380.40	USD ✓
02/08/2007	43591	GAS FIRM Natural Gas Fixed Sales # 43591 From 08-FEB-07 Through 08-FEB-07	(14,300)	MMBTU	\$8.1600	200702	\$116,688.00	USD ✓
(SALES) SUB TOTAL:			(63,955)	MMBTU			\$589,528.28	
(GAS) SUB.TOTAL:			(63,955)	MMBTU			\$589,528.28	

TOTAL: \$589,528.28

More instructions on Pg 2



AR INVOICE

03/09/2007 11:37:24AM

Invoice Number: 71728-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 02/2007
Invoice Due Date: 03/26/2007
Invoice Date: 03/09/2007
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

GRUMNESH GIZAW
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: GRUMNESH_A_GIZAW@DOM.CO

Net Invoice Total: Volume: 750,769

Handwritten total: \$5,234,985.07 Amount: \$5,219,266.19

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes handwritten adjustments and totals.

NOTES :

COPY

Wire 3/26/07

Please Wire Transactions To

Please Remit Check To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Handwritten initials and 'DOMINION' text

Handwritten number 94

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900
Houston, TX 77002-4374

BUYER:
Peoples Gas System a div of Tampa Electr
702 N. Franklin Street, Plaza 8
Tampa, FL 33601-2562 United States

Remit To: *Wire 3/26/07*
Sequent Energy Management

Sequent Energy Management

Contact: Sophie Baez
Phone: 832.397.1766
Fax: 832.397.3711

Contact: Dee Wilkerson
Phone: 813.228.4948
Fax: 813.228.4194

**NETTED
INVOICE**

100
\$1,960,723.88

Sales Invoice
Invoice #: 261923-1
Delivery Period: Feb-2007
Invoice Date: 03/15/2007
Due Date: 03/26/2007

P. 01

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
127489	COMM-PHYS - Commodity	02/02/07	tdepaoli	Bay Gas Storage	Bay Gas Pool Poin	3	5	10.2000 MMBTU	15,000 MMBTU	153,000.00
Subtotal for Bay Gas Storage:									15,000	153,000.00
193754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin <i>Hoffstrom</i>	DESTINPL	1	28	8.7318 MMBTU	9,500 MMBTU	82,952.50
Subtotal for Destin:									9,500	82,952.50
154452	COMM-PHYS - Commodity	03/29/06	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	1	28	8.5319 MMBTU	100,925 <i>100,925</i>	102,240 MMBTU	872,297.09 <i>861,218</i>
195000	COMM-PHYS - Commodity	06/05/06	tdepaoli	Florida Gas Transmission Cor Transco/Citronelle	1	28	8.4550 MMBTU	15,000 MMBTU	126,825.00	
126225	COMM-PHYS - Commodity	02/01/07	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	2	2	8.0600 MMBTU	6,000 MMBTU	48,360.00	
127483	COMM-PHYS - Commodity	02/02/07	tdepaoli	Florida Gas Transmission Cor Gulf South St. Hel	3	5	9.9000 MMBTU	10,500 MMBTU	103,950.00	
128962	COMM-PHYS - Commodity	02/06/07	tdepaoli	Florida Gas Transmission Cor SNG Franklinton F	6	6	9.3500 MMBTU	19,000 MMBTU	177,650.00	
133241	COMM-PHYS - Commodity	02/13/07	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	14	14	8.2200 MMBTU	4,166 <i>4,166</i>	5,486 MMBTU	45,094.92 <i>39,176</i>
133268	COMM-PHYS - Commodity	02/13/07	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	14	14	8.1500 MMBTU	9,039 MMBTU	73,667.85	
134021	COMM-PHYS - Commodity	02/14/07	tdepaoli	Florida Gas Transmission Cor Carnes Tenn FGT	15	15	10.4000 MMBTU	3,739 MMBTU	38,885.60	
134022	COMM-PHYS - Commodity	02/14/07	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	15	15	9.1500 MMBTU	9,039 MMBTU	82,706.85	
135162	COMM-PHYS - Commodity	02/15/07	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	16	16	9.0300 MMBTU	10,000 MMBTU	90,300.00	
136138	COMM-PHYS - Commodity	02/16/07	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	17	20	8.4000 MMBTU	23,082 <i>23,082</i>	21,767 MMBTU	182,842.80 <i>192,888</i>
138720	COMM-PHYS - Commodity	02/22/07	tdepaoli	Florida Gas Transmission Cor CS #11 Mount Ve	23	23	7.5000 MMBTU	3,000 MMBTU	22,500.00	
143806	COMM-PHYS - Commodity	02/02/07	tdepaoli	Florida Gas Transmission Cor PRN Zone 3	3	5	9.1100 MMBTU	14,264 <i>14,264</i>	11,049 MMBTU	100,656.39 <i>128,946</i>
143808	COMM-PHYS - Commodity	02/02/07	tdepaoli	Florida Gas Transmission Cor PRN Zone 3	3	5	9.0400 MMBTU	16,507 <i>16,507</i>	15,000 MMBTU	135,600.00 <i>95,718</i>
Subtotal for Florida Gas Transmission Company:									238,861	2,083,794.18
194997	COMM-PHYS - Commodity	06/05/06	tdepaoli	Mobile Bay Pipeline <i>Gulfst</i>	MOBILE BAY POO	1	28	9.8666 MMBTU	40,500 MMBTU	399,597.50
Subtotal for Mobile Bay Pipeline:									40,500	399,597.50
136395	COMM-PHYS - Commodity	02/16/07	tdepaoli	Southern Natural Gas Compa TIER 2 Z0	17	20	9.5000 MMBTU	47,884 MMBTU	454,898.00	
Subtotal for Southern Natural Gas Company:									47,884	454,898.00
154452	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	1	28	0.0150 MMBTU	351,745 <i>351,745</i>	224,000 MMBTU	3,360.00 <i>3,174,242</i>
Subtotal for Florida Gas Transmission Company:									224,000	3,360.00
186336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	28	0.0300 MMBTU	140,000 MMBTU	4,200.00
Subtotal for Gulf Stream Pipeline:									140,000	4,200.00
									364,000	7,560.00
Grand Total:									715,745	717,743

COPY

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

LESS DUE PGS FOR INV 29683 (1,221,078.30)
NET DUE SEQUENT *100*
\$1,960,723.88

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2007

13-Mar-07

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,425,184	0.05150	\$176,396.97
2		ACTUAL	3,425,184	0.04981	\$170,597.22
3	FTS-1-NO NOTICE	ACCRUED	(138,737)	0.05150	(\$7,144.96)
4		ACTUAL	(127,399)	0.05150	(\$6,561.05)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,286,447		\$169,252.01
8		ACTUAL	3,297,785		\$164,036.17
9		DIFFERENCE	11,338		(\$5,215.84)
10	FTS-2-USAGE	ACCRUED	778,216	0.02400	\$18,677.18
11		ACTUAL	778,217	0.02010	\$15,645.77
12		DIFFERENCE	1		(\$3,031.41)
13	ITS-1-USAGE	ACCRUED	0	#DIV/0!	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	4,064,663		\$187,929.19
17		ACTUAL	4,076,002		\$179,681.94
18		DIFFERENCE	11,339		(\$8,247.25)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2007

13-Mar-07

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,400)	0.39550	(\$8,859.20)
2		ACTUAL	(22,400)	0.39550	(\$8,859.20)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(22,400)		(\$8,859.20)
5		ACTUAL	(22,400)		(\$8,859.20)
6		DIFFERENCE	0		\$0.00

97

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 03/07/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ION COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 3/20/07* \$130,026.13
Invoice Identifier: *01-90-000-23202-000* 000304576
Account Number: 52002364
Net Due Date: *Q* 03/20/2007

Begin Transaction Date: February 01, 2007
End Transaction Date: February 28, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	10,985	396.56	02 - 02	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	1,500	54.15	06 - 06	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	7,315	264.07	08 - 08	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	103,839	3,748.59	10 - 12	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	6,351	229.27	13 - 13	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	10,000	361.00	16 - 16	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	12,400	447.64	17 - 20	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	14,000	505.40	21 - 21	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	2,300	83.03	22 - 22	

RB

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	SION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	40,698	1,469.20	24 - 26	
Transportation Commodity																			
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	5,093	183.86	27 - 27	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0170	0.0000	0.0515	3,000	154.50	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	6,163	317.40	01 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	2,304	118.66	22 - 27	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	384	19.78	01 - 01	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	2,304	118.66	16 - 21	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	384	19.78	28 - 28	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	ON COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007
Begin Transaction Date:	February 01, 2007	End Transaction Date:	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	21,249	1,094.32	02 - 28	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	9,020	464.53	01 - 14	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	2,636	135.75	16 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	1,318	67.88	27 - 28	
	Transportation Commodity																		
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	5,747	295.97	06 - 06	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	10,800	556.20	17 - 20	
	Transportation Commodity																		
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	16,120	830.18	02 - 02	
	Transportation Commodity																		
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	25,000	1,287.50	13 - 13	

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182

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	N COI
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	100,000	5,150.00	17 - 20	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	30,000	1,545.00	27 - 27	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	25,000	1,287.50	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,043	465.72	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,378	276.97	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,965	513.20	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,201	525.35	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,230	475.35	05 - 05	

101

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,906	664.66	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,337	68.86	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,835	300.50	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,685	344.28	09 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	14,133	727.85	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	19,522	1,005.38	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,374	328.26	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,736	398.40	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

102

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	28,266	1,455.70	18 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,359	481.99	20 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,578	81.27	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	11,190	576.29	28 - 28	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	20,178	1,039.17	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,008	463.91	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	2,495	128.49	02 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,128	470.09	03 - 03	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007
Begin Transaction Date:	February 01, 2007	End Transaction Date:	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	----- Beg Tran Date	----- End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,378	482.97	04 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,341	481.06	05 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,288	478.33	06 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	8,835	455.00	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,711	500.12	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	6,632	341.55	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	10,458	538.59	10 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	7,866	405.10	13 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	ICOI
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	46121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	29,133	1,500.35	14 - 16	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	4,856	250.08	17 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,712	500.17	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,711	500.12	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	10,628	547.34	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	2,963	152.60	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	919	47.33	22 - 22	
				Transportation Commodity															
01	159719	810160		SNG/FGT POOLING LC	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,275	374.66	03 - 05	

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105

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	↓ COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	22,049	1,135.52	05 - 05	
	Transportation Commodity																		
01	298450	78173		GULF SO-DAUPHIN IS	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,819	299.68	06 - 06	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,925	665.64	01 - 01	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,332	223.10	02 - 05	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,998	669.40	06 - 06	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,419	639.58	07 - 07	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	13,541	697.36	08 - 08	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,725	655.34	09 - 09	

201

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Strmt D/T: 03/07/2007 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name:)N COI
Remit Addr:	Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094			

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$130,026.13
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304576
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	15.321	789.03	10 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,083	55.78	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	13,541	697.36	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,083	55.78	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	13,541	697.36	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,313	376.62	17 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	40,623	2,092.09	18 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,772	194.26	21 - 21	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	J COI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007
Begin Transaction Date:	February 01, 2007	End Transaction Date:	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,083	55.78	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,309	67.41	23 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,216	114.12	24 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,408	72.51	26 - 26	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,083	55.78	27 - 27	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,521	490.33	28 - 28	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0170	0.0000	0.0515	4,620	237.93	01 - 28	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	2,000	103.00	02 - 02	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	3,000	154.50	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	1,451	74.73	16 - 16	
Transportation Commodity																			
01	7244	408		TRANSCO-VINTON FC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,850	249.78	16 - 16	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,700	139.05	07 - 07	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	10,981	565.52	13 - 16	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5,400	278.10	27 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	13,200	679.80	14 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,300	169.95	20 - 20	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	03/07/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007
Begin Transaction Date:	February 01, 2007	End Transaction Date:	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	75,538	3,890.21	01 - 28	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	19,956	1,027.73	01 - 12	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	30,282	1,559.52	13 - 26	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,326	171.29	27 - 28	
	Transportation Commodity																		
01		0			3021	16149		PGS-CECIL FIELD			COT	0.0345	0.0170	0.0000	0.0515	3,147	162.07	14 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	29,620	1,525.43	01 - 23	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	1,642	84.56	27 - 28	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	3,294	169.64	24 - 28	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	56,000	2,884.00	01 - 28	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	1,018	52.43	01 - 06	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	189	9.73	23 - 23	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	181,462	9,345.29	01 - 28	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	77,503	3,991.41	01 - 28	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0170	0.0000	0.0515	23,100	1,189.65	01 - 28	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	10,138	522.11	01 - 02	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	5,512	283.87	03 - 03	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

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	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	N COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	9,280	477.92	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	9,264	477.10	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	11,342	584.11	06 - 06	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	11,036	568.35	07 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	30,414	1,566.32	08 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	11,627	598.79	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	35,483	1,827.38	15 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	26,138	1,346.11	22 - 23	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P. O. BOX 203142	Payee's Bank ABA Number:	
	P. O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	ON COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

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				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	22,206	1,143.61	24 - 26	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	10,138	522.11	27 - 28	
				Transportation Commodity															
01		0			3132	16171		LAKE APOPKA-WINTE			COT	0.0345	0.0170	0.0000	0.0515	10,500	540.75	24 - 26	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	10,646	548.27	01 - 01	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	9,865	508.05	04 - 04	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	7,072	364.21	05 - 05	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	9,220	474.83	07 - 07	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	5,277	271.77	14 - 14	

115

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	470	24.21	15 - 15	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	9,927	511.24	16 - 16	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	7,992	411.59	17 - 17	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	13,843	712.92	18 - 18	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	14,323	737.64	19 - 19	
	Transportation Commodity																		
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	1,078	55.52	01 - 02	
	Transportation Commodity																		
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	16,382	843.67	03 - 03	
	Transportation Commodity																		
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	16,816	866.02	04 - 04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	JOI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	11,201	576.85	05 - 05	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	4,851	249.83	06 - 14	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	17,398	896.00	15 - 15	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	17,395	895.84	16 - 16	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	6,468	333.10	17 - 28	
				Transportation Commodity															
01		0			3200	16266		CITRUS WORLD-LAKE			COT	0.0345	0.0170	0.0000	0.0515	9,000	463.50	24 - 26	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	3,518	127.00	22 - 22	
				Transportation Commodity															
01		0			7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	4,500	162.45	23 - 23	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

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Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

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	Transportation Commodity																		
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	546	19.71	01 - 14	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	10,309	530.91	03 - 05	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	21,534	1,109.00	03 - 05	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	2,328	119.89	08 - 08	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	17,457	899.04	03 - 05	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	4,850	249.78	09 - 09	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	14,550	749.33	23 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	11,640	599.46	03 - 05	

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	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
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Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

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				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	15,000	772.50	07 - 07	
				Transportation Commodity															
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0345	0.0170	0.0000	0.0515	4,000	206.00	28 - 28	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	01 - 01	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,800	92.70	02 - 03	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	5,700	293.55	04 - 06	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	07 - 07	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	3,500	180.25	08 - 12	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	4,500	231.75	13 - 15	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	↓ COI
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	5,700	293.55	16 - 18	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,500	77.25	19 - 19	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	20 - 20	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	800	41.20	21 - 21	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	2,400	123.60	22 - 25	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	300	15.45	26 - 26	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	38	1.96	27 - 27	
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	25,660	1,321.49	15 - 16	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	N COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	20,406	1,050.91	01 - 28	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	8,343	429.67	24 - 28	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	56,000	2,884.00	01 - 28	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	1,178	60.67	01 - 06	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	218	11.23	23 - 23	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	133,604	6,880.61	01 - 28	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	77,503	3,991.41	01 - 28	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	17,604	906.61	01 - 12	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/07/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JOI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: March 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$130,026.13 Invoice Identifier: 000304576 Account Number: 52002364 Net Due Date: 03/20/2007
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Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	27,538	1,418.21	13 - 26	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	2,934	151.10	27 - 28	
	Transportation Commodity																		
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0170	0.0000	0.0515	15,440	795.16	15 - 16	
	Transportation Commodity																		
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0170	0.0000	0.0515	7,907	407.21	17 - 17	
	Transportation Commodity																		
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0170	0.0000	0.0515	7,720	397.58	18 - 18	
	Transportation Commodity																		
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0170	0.0000	0.0515	8,120	418.18	19 - 19	
	Transportation Commodity																		
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0170	0.0000	0.0515	8,420	433.63	20 - 20	
	Transportation Commodity																		
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0170	0.0000	0.0515	2,573	132.51	21 - 21	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	SION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	2,485	89.71	17 - 17	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	4,964	179.20	03 - 03	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	533	19.24	17 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	2,360	85.20	03 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	5,862	211.62	14 - 14	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	12,718	459.12	17 - 17	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	7,871	284.14	03 - 03	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	13,610	491.32	14 - 14	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prav Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	206	7.44	14 - 14	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	8,905	321.47	17 - 17	
	Transportation Commodity																		
01	159719	810160		SNG/FGT POOLING LC	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0170	0.0000	0.0515	25	1.29	13 - 13	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0170	0.0000	0.0515	9,800	504.70	16 - 16	
	Transportation Commodity																		
31	454599	78427		DOMINION SOUTH	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0016	0.0000	0.0361	46,158	1,666.30	01 - 14	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	44,097	2,271.00	03 - 06	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	29,097	1,498.50	27 - 27	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	10,000	515.00	05 - 05	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	SION COI
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	7,412	381.72	07 - 07	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	4,500	231.75	08 - 08	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	20,499	1,055.70	09 - 09	
				Transportation Commodity															
01		0			360846	78384		OUC STANTON			COT	0.0345	0.0170	0.0000	0.0515	4,063	209.25	16 - 16	
				Transportation Commodity															
01		0			360846	78384		OUC STANTON			COT	0.0345	0.0170	0.0000	0.0515	6,943	357.57	28 - 28	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	04 - 04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	18 - 18	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	19 - 19	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	19 - 19	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0100	0.0000	0.3955	(3,200)	-1,265.60	01 - 04	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	05 - 11	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	12 - 18	

API

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/07/2007 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: ION COI
Remit Addr:	Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094			

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$130,026.13
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304576
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	19 - 25	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0100	0.0000	0.3955	(2,400)	-949.20	26 - 28	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	04 - 05	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06 - 07	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 14	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	15 - 15	

Line 4
" 5

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	↓ COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$130,026.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304576
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 14		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	16 - 16		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	17 - 17		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	18 - 19		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 28		
	Transportation Commodity																			
01	474864	78441		CIMAREX - HOFFPAU			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01		
	Transportation Commodity																			
																Invoice Total Amount:	2,772,695	130,026.13		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77058-1142
Payee: 006924518
Stmt D/T: 03/07/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: *Wire 3/20/07* \$16,664.47
Invoice Identifier: *01-90-000-23202-000* 000304450
Account Number: 52002364
Net Due Date: *CO* 03/20/2007

Begin Transaction Date: February 01, 2007
End Transaction Date: February 28, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	14,550	525.26	10 - 12	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	3,117	112.52	13 - 13	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	474	17.11	13 - 13	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0170	0.0000	0.0515	3,505	180.51	16 - 16	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0170	0.0000	0.0515	1,498	77.15	07 - 07	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF.	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0170	0.0000	0.0515	1,773	91.31	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2942	16143		GAINESVILLE GAS-UN			COT	0.0345	0.0170	0.0000	0.0515	1,085	55.88	16 - 16	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2942	16143		GAINESVILLE GAS-UN			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	07 - 07	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2943	16144		GAINESVILLE GAS-PL			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	07 - 07	

107

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	DN COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$16,664.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304450
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	2946	16145		GAINESVILLE GAS-WI			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	07 - 07	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	5,773	297.31	18 - 19	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,000	206.00	20 - 20	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	16,488	849.13	06 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,334	120.20	03 - 05	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	20,379	1,049.52	03 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,875	199.56	16 - 16	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN.	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	699	36.00	09 - 09	

128

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
Payee: 006924518		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SION COI
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$16,664.47
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304450
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5.362	276.14	06 - 07	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	46.541	2,396.86	10 - 19	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	10.000	515.00	27 - 28	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	15,512	798.87	14 - 20	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	9.699	499.50	09 - 09	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	91	4.69	14 - 14	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	93,839	4,832.71	01 - 28	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3.895	200.59	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$16,664.47 Invoice Identifier: 000304450 Account Number: 52002364 Net Due Date: 03/20/2007
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	
Begin Transaction Date: February 01, 2007	End Transaction Date: February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,895	200.59	15 - 15	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	7,790	401.19	27 - 28	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5,219	268.78	15 - 15	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5,818	299.63	14 - 14	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,449	126.12	15 - 15	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	574	29.56	16 - 16	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	4,671	168.62	14 - 14	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN.	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	10,185	524.53	03 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$16,664.47
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304450
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	24662	8576		HPL-MAGNET WITHEF	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	4,850	249.78	09 - 09		
Transportation Commodity																				
01	105035	58624		CENTANA-JEFFERSOI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	4,413	227.27	03 - 05		
Transportation Commodity																				
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	14,550	749.33	03 - 05		
Transportation Commodity																				
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 14		
Transportation Commodity																				
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 14		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	15 - 15		
Transportation Commodity																				
																Invoice Total Amount:	330,403	16,664.47		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 03/07/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: March 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 3/20/07* \$1,773.01
Invoice Identifier: *01-90-000-23202-000* 000304480
Account Number: 52002364
Net Due Date: *3/20/07* 03/20/2007

Begin Transaction Date: February 01, 2007
End Transaction Date: February 28, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	2,796	100.94	10 - 12	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	499	18.01	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,822	93.83	15 - 15	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,354	224.23	15 - 16	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,706	190.86	16 - 19	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,760	90.64	17 - 20	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,737	89.46	18 - 18	
				Transportation Commodity															
01	266472	78014		NAPOLEONVILLE STC	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,455	229.43	16 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	932	48.00	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13.2

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
Houston TX 77216-3142	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$1,773.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304480
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,592	287.99	03 - 08	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	932	48.00	28 - 28	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	1,366	49.31	13 - 14	
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STC	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	4,938	254.31	03 - 05	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	932	48.00	09 - 09	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 12	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 03/07/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: March 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$1,773.01
Invoice Identifier: 000304480
Account Number: 52002364
Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007
End Transaction Date: February 28, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
				Transportation Commodity															

Invoice Total Amount: 35,821 1,773.01

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134

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 03/07/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ION COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: March 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: *Wire 3/20/07* \$13,200.20
Invoice Identifier: *01-90-000-232-02-000* 000304283
Account Number: 52002364
Net Due Date: *CE* 03/20/2007

Begin Transaction Date: February 01, 2007
End Transaction Date: February 28, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY//	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	4,920	177.61	10 - 12	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	8,067	291.22	10 - 12	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	2,744	99.06	13 - 13	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	1,162	59.84	22 - 28	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	3,486	179.53	01 - 21	
				Transportation Commodity															
31	23703	10240		NGPL-JEFFERSON FC	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	46	2.37	15 - 15	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY//	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	690	35.54	03 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	270	13.91	01 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	284	14.63	06 - 06	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	DOI
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	84	4.33	07 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	68	3.50	08 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	402	20.70	10 - 12	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	84	4.33	13 - 13	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	234	12.05	14 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	338	17.41	15 - 15	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	188	9.68	16 - 16	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	1,002	51.60	17 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

136

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	03/07/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	134	6.90	20 - 20	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	109	5.61	21 - 21	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	79	4.07	22 - 22	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	49	2.52	23 - 23	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	567	29.20	22 - 28	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	1,701	87.60	01 - 21	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	238	12.26	01 - 02	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	1,076	55.41	03 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	03/07/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	169	8.70	07 - 07	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	148	7.62	08 - 09	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	657	33.84	10 - 12	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	169	8.70	13 - 13	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	488	25.13	14 - 15	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	185	9.53	16 - 16	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	732	37.70	17 - 19	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	94	4.84	20 - 20	

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	JI
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	657	33.84	21 - 23	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	756	38.93	24 - 27	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	69	3.55	28 - 28	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	4,109	211.61	22 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	12,327	634.84	01 - 21	
Transportation Commodity																			
31	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,722	88.68	16 - 16	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY//	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	4,641	239.01	03 - 05	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY//	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	4,215	217.07	17 - 19	

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 03/07/2007 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: COI
	Houston TX 77216-3142	Contact Name:
	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	476	24.51	01 - 01	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	413	21.27	02 - 02	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	498	25.65	03 - 05	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,594	82.09	06 - 06	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	867	44.65	07 - 07	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	674	34.71	08 - 09	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,314	67.67	10 - 12	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	434	22.35	13 - 13	

140

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: I COI Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	2,776	142.96	14 - 15	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	664	34.20	16 - 19	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	269	13.85	20 - 20	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	789	40.63	21 - 21	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,778	91.57	22 - 23	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,719	88.53	24 - 26	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	932	48.00	27 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAM			COT	0.0345	0.0170	0.0000	0.0515	8,847	455.62	15 - 15	

111

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$13,200.20
Invoice Identifier:	000304283
Account Number:	52002364
Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,940	99.91	06 - 06	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,841	146.31	15 - 15	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,817	660.08	16 - 19	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	15,388	792.48	03 - 05	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,911	561.92	16 - 19	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,360	276.04	16 - 16	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	18 - 18	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,699	499.50	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	CO
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	448	23.07	22 - 28	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	1,344	69.22	01 - 21	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	168	8.65	03 - 05	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	55	2.83	06 - 06	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	72	3.71	14 - 15	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	43	2.22	16 - 16	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	138	7.11	17 - 19	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	108	5.56	21 - 23	

143

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	40	2.06	27 - 28	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	3,101	159.70	22 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	9,303	479.11	01 - 21	
Transportation Commodity																			
31	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,063	54.75	16 - 16	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,800	92.70	03 - 05	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	3,041	156.61	17 - 19	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,285	66.18	01 - 05	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	857	44.14	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 03/07/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: V COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: March 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$13,200.20
Invoice Identifier: 000304283
Account Number: 52002364
Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007
End Transaction Date: February 28, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	357	18.39	07 - 07	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	130	6.70	08 - 09	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	921	47.43	10 - 12	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	457	23.54	13 - 13	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,714	88.27	14 - 15	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	132	6.80	16 - 19	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	107	5.51	20 - 20	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,971	101.51	21 - 23	

145

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
	Contact Phone: 713-989-2094	
Payee: 006924518 Houston TX 77216-3142		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	171	8.81	24 - 26	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	514	26.47	27 - 28	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	511	26.32	22 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	1,533	78.95	01 - 21	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	540	27.81	03 - 05	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	54	2.78	01 - 02	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	291	14.99	03 - 05	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	277	14.27	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	127	6.54	07 - 07	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	54	2.78	08 - 09	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	606	31.21	10 - 12	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	102	5.25	13 - 13	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	604	31.11	14 - 15	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	756	38.93	17 - 19	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	27	1.39	20 - 20	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	554	28.53	21 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	03/07/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	177	9.12	23 - 23	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	156	8.03	24 - 26	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	152	7.83	27 - 27	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	52	2.68	28 - 28	
	Transportation Commodity																		
31	32606	57391		NGPL VERMILION	3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	950	48.93	16 - 16	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,611	82.97	03 - 05	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,381	71.12	17 - 19	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	578	29.77	17 - 19	

871

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	JOI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007
Begin Transaction Date:	February 01, 2007	End Transaction Date:	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	680	35.02	01 - 01	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	02 - 02	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,389	71.53	03 - 05	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	923	47.54	06 - 06	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	07 - 07	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	690	35.54	08 - 09	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	2,025	104.29	10 - 12	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	666	34.30	13 - 13	

671

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OI Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	775	39.91	14 - 14	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	950	48.93	15 - 15	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	140	7.21	17 - 17	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	4	0.21	18 - 18	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	52	2.68	19 - 19	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	475	24.46	20 - 20	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,725	88.84	21 - 23	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,600	82.40	24 - 27	

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007
Begin Transaction Date:	February 01, 2007	End Transaction Date:	February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	300	15.45	28 - 28	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	03 - 05	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	1,038	53.46	17 - 19	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	150	7.73	01 - 01	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	400	20.60	02 - 05	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	300	15.45	06 - 06	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	150	7.73	07 - 07	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	450	23.18	08 - 13	

151

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
			Houston TX 77216-3142	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	14 - 15	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	164	8.45	16 - 16	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	50	2.58	20 - 20	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	900	46.35	21 - 26	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	200	10.30	27 - 28	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	140	7.21	22 - 28	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	420	21.63	01 - 21	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	60	3.09	01 - 02	

152

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 03/07/2007 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	320	16.48	03 - 06	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	240	12.36	07 - 12	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	65	3.35	13 - 13	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	160	8.24	14 - 15	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	56	2.88	16 - 16	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	240	12.36	17 - 19	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	40	2.06	20 - 20	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	240	12.36	21 - 23	

153

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	195	10.04	24 - 26	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	45	2.32	27 - 27	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	35	1.80	28 - 28	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	6,577	338.72	01 - 28	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	160	8.24	01 - 02	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	724	37.29	03 - 06	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	480	24.72	07 - 12	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	236	12.15	13 - 13	

154

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	346	17.82	14 - 14	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	461	23.74	15 - 15	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	347	17.87	16 - 16	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	1,083	55.78	17 - 19	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	80	4.12	20 - 20	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	1,383	71.23	21 - 23	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	240	12.36	24 - 26	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	260	13.39	27 - 28	

155

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007	End Transaction Date: February 28, 2007	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	01 - 02	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	2,100	108.15	03 - 06	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	350	18.03	07 - 07	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	504	25.96	08 - 09	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	1,700	87.55	10 - 13	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	575	29.61	14 - 14	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	625	32.19	15 - 15	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	252	12.98	16 - 16	

156

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JOI
			Houston TX 77216-3142	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	1,725	88.84	17 - 19	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	275	14.16	20 - 20	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	400	20.60	21 - 21	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	22 - 22	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	23 - 23	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	1,140	58.71	24 - 26	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	480	24.72	27 - 27	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	530	27.30	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
Payee: 006924518	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	JOI
	Contact Name:	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	567	29.20	22 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	1,701	87.60	01 - 21	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	188	9.68	01 - 02	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	776	39.96	03 - 06	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	119	6.13	07 - 07	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	38	1.96	08 - 09	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	357	18.39	10 - 12	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	169	8.70	13 - 13	

158

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
Payee: Houston TX 77216-3142 006924518	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$13,200.20
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304283
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	219	11.28	14 - 14	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	244	12.57	15 - 15	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	657	33.84	17 - 19	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	19	0.98	20 - 20	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	657	33.84	21 - 23	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	417	21.48	24 - 26	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	119	6.13	27 - 27	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	44	2.27	28 - 28	

159

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	03/07/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	384	13.86	14 - 14	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	2,744	99.06	14 - 14	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	1,581	57.07	14 - 14	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	2,624	135.14	08 - 08	
Transportation Commodity																			
01	10876	16509		LRC-KAPLAN FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	8,665	446.25	03 - 05	
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STC	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	5,608	288.81	03 - 05	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	1,649	84.92	09 - 09	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 02	

160

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	JCOI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$13,200.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304283
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
				Transportation Commodity															
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 22	
				Transportation Commodity															
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	23 - 23	
				Transportation Commodity															
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 26	
				Transportation Commodity															

Invoice Total Amount: 262,424 13,200.20



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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 03/07/2007 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: March 10, 2007
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 106316 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: *Wire 4/20/07* \$74.21
 Invoice Identifier: *01-90.000-232-02-000* 000304542
 Account Number: 52002364
 Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007

End Transaction Date: February 28, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	255292	71444		TEJAS/FGT CALHOUN	3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	300	15.45	03 - 05	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	173	8.91	01 - 01	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	96	4.94	02 - 02	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	127	6.54	03 - 03	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	101	5.20	04 - 04	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	107	5.51	05 - 05	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	204	10.51	06 - 06	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	333	17.15	07 - 07	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 03/07/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2007	Invoice Total Amount: \$74.21
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000304542
Svc Req K: 106316	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07 - 07	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06 - 06	
				Transportation Commodity															

Invoice Total Amount: 1,441 74.21
✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	.01
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 3/20/07</i>	-\$6,561.05
Invoice Identifier:	<i>01.90.000.23202.000</i>	000304264
Account Number:	<i>6</i>	52002364
Net Due Date:		03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0170	0.0000	0.0515	(127,399)	-6,561.05	01 - 01	
Transportation Commodity																			

Invoice Total Amount: (127,399) -6,561.05

COPY

691

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 03/07/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: March 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 3/20/07* \$15,645.77
Invoice Identifier: *01-90-000-232-02-000* 000304602
Account Number: 52002364
Net Due Date: *Q* 03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	8,002	68.82	02 - 02	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	10,000	86.00	06 - 06	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	35,085	301.73	10 - 12	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	3,880	33.37	13 - 13	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	15,000	129.00	16 - 16	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	1,000	8.60	21 - 21	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	6,040	51.94	22 - 22	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	5,352	46.03	23 - 23	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	52,872	454.70	24 - 26	

165

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/07/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: :OI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: March 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$15,645.77 Invoice Identifier: 000304602 Account Number: 52002364 Net Due Date: 03/20/2007
--	---	--

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	18,061	155.33	27 - 27	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	9,086	78.14	28 - 28	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0170	0.0000	0.0240	9,408	225.79	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0170	0.0000	0.0240	14,730	353.52	15 - 15	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	3,876	93.02	02 - 02	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	11,616	278.78	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	1,054	25.30	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	883	21.19	04 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	1,054	25.30	05 - 05	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	12,512	300.29	07 - 07	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	12,648	303.55	15 - 15	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0170	0.0000	0.0240	7,555	181.32	04 - 04	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0170	0.0000	0.0240	9,023	216.55	05 - 05	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0070	0.0170	0.0000	0.0240	1,876	45.02	05 - 05	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0070	0.0170	0.0000	0.0240	11,881	285.14	18 - 18	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0070	0.0170	0.0000	0.0240	4,869	116.86	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,765	210.36	01 - 01	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	1,674	40.18	02 - 02	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,282	246.77	03 - 03	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,608	206.59	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,281	246.74	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,233	245.59	06 - 06	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,172	244.13	07 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,464	203.14	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	COI
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	4,149	99.58	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	3,261	78.26	10 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	5,022	120.53	13 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,445	202.68	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	20,566	493.58	15 - 16	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	6,752	162.05	17 - 17	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	30,849	740.38	18 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	9,684	232.42	21 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	03/07/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	24,000	576.00	22 - 23	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,469	59.26	01 - 01	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,067	49.61	04 - 04	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	2,469	59.26	05 - 05	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	2,151	51.62	01 - 01	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	1,800	43.20	04 - 04	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	2,151	51.62	05 - 05	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	2,127	51.05	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	1,029	24.70	15 - 15	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	2,248	53.95	16 - 16	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	1,178	28.27	17 - 17	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0170	0.0000	0.0240	3,552	85.25	18 - 20	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0070	0.0170	0.0000	0.0240	7,400	177.60	14 - 14	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0070	0.0170	0.0000	0.0240	5,931	142.34	17 - 17	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0070	0.0170	0.0000	0.0240	7,831	187.94	18 - 18	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0070	0.0170	0.0000	0.0240	16,122	386.93	19 - 20	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			7995	25412		CS #8 ZACHARY			COT	0.0070	0.0016	0.0000	0.0086	500	4.30	23 - 23	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	600	5.16	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	2,500	21.50	14 - 14	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	3,313	28.49	03 - 03	
Transportation Commodity																			
01	10876	16509		LRC-KAPLAN FGT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	1,470	12.64	17 - 17	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	1,849	15.90	17 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	4,700	40.42	14 - 14	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	4,700	40.42	17 - 17	

172

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	5,559	47.81	03 - 03	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	2,229	19.17	14 - 14	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	1,111	9.56	17 - 17	
	Transportation Commodity																		
01	266472	78014		NAPOLEONVILLE STC	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	3,940	33.88	17 - 17	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	4,257	102.17	01 - 01	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	3,564	85.54	04 - 04	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	4,257	102.17	05 - 05	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	12,015	288.36	16 - 16	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	4,236	101.66	17 - 17	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	8,514	204.34	18 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	754	18.10	20 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	209	5.02	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	435	10.44	24 - 24	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	872	20.93	25 - 26	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0170	0.0000	0.0240	1,239	29.74	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	7,000	168.00	01 - 01	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/07/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: March 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$15,645.77 Invoice Identifier: 000304602 Account Number: 52002364 Net Due Date: 03/20/2007
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Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	2,333	55.99	02 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	49,000	1,176.00	03 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	9,360	224.64	10 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	28,000	672.00	13 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	3,500	84.00	17 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	28,000	672.00	18 - 21	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	21	0.50	22 - 22	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	19,112	458.69	06 - 06	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	266472	78014		NAPOLEONVILLE STC	360065		78375	TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	15,449	370.78	03 - 05	
	Transportation Commodity																		
01		0			360065		78375	TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	30,644	735.46	08 - 08	
	Transportation Commodity																		
01		0			360065		78375	TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	3,880	93.12	09 - 09	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	04 - 05	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	08 - 08	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	14 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	15 - 15	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	04 - 04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/07/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$15,645.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304602
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: February 01, 2007 **End Transaction Date:** February 28, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	16	17
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	20	20
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	21	28
	Transportation Commodity																		
Invoice Total Amount:																778,217	15,645.77		

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR February 2007

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2007.xls]Feb07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(6,686)	\$6.97000	(\$46,601.42)
2		ACTUAL	(6,685)	\$6.97000	(\$46,594.45)
3		DIFFERENCE	1		\$6.97
4	COMMODITY-PIPELINE	ACCRUED	395,294	\$0.07817	\$30,899.80
5		ACTUAL	395,294	\$0.07817	\$30,899.68
6		DIFFERENCE	0		(\$0.12)
7	DEMAND	ACCRUED	839,773	\$0.43628	\$366,374.48
8		ACTUAL	839,773	\$0.43628	\$366,374.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,228,381		\$350,672.86
14		ACTUAL	1,228,382		\$350,679.71
15		DIFFERENCE	1		\$6.85

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BILLING AGENT SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2007
Billing Month : FEB

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	350,679.71
TOTAL		350,679.71

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER :2053253846

WIRE INSTRUCTIONS :
GAS COMPANY

621

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : FEB.
Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
	TRANSPORTATION C/R CREDIT	(6,000)	\$4.56300	(\$27,378.00)
Net FT Reservation Charges				\$366,374.48
TOTAL CUSTOMER				\$366,374.48

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : FEB.
 Billing Year : 2007
 Service Type : MAINTENANCE CAPITAL SU
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	395,294	0.01000	3,952.94
Total Surcharges			3,952.94
Total Commodity & Surcharges			3,952.94

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : FEB.
Billing Year : 2007
Service Type : SGA TRANSITION SURCHAR
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	395,294	0.02500	9,882.35
Total Surcharges			9,882.35
Total Commodity & Surcharges			9,882.35

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : FEB.
 Billing Year : 2007
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	285,911	0.04600	13,151.91
1	3	102,053	0.03100	3,163.65
2	3	2,691	0.02600	69.97
3	3	4,639	0.01000	46.39
Total Deliveries		395,294		16,431.92

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	395,294	0.00000	0.00
ACA	395,294	0.00160	632.47
Total Surcharges			632.47
Total Commodity & Surcharges			17,064.39

183

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2007
Billing Month : FEB

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	409,479	402,794	0	0	0	6,685	1.17118	168,000
ESTIMATED IMBALANCE	406,514	399,836	0	0	0	6,678	1.17604	168,000

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	6,685	6.970	100.000	(6.97)	(46,594.45)
Total	1.00000	6,685				(46,594.45) <i>LINE 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	401,979	395,294	6,685	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	7,500	7,500	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		409,479	402,794		Total 0	0
Less Pool Transaction		0	0			
Net		409,479	402,794	6,685		

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR February 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls\Feb07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	183	7.18208	\$1,314.32
2		ACTUAL	22,396	8.63410	\$193,369.23
3		DIFFERENCE	22,213		\$192,054.91
4	COMM.-P/L-FT	ACCRUED	243,593	0.02160	\$5,261.55
5		ACTUAL	244,126	0.02358	\$5,757.24
6		DIFFERENCE	533		\$495.69
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	243,593		\$5,261.55
14		ACTUAL	244,126		5,757.24
15		DIFFERENCE	533		\$495.69
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	980,000	0.55720	\$546,056.00
20		ACTUAL	980,000	0.55720	\$546,056.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,223,776		\$552,631.87
23		ACTUAL	1,246,522		\$745,182.47
24		DIFFERENCE	22,746		\$192,550.60

185



Gulfstream Natural Gas System, LLC



Invoice Summary Statement

Invoice Identifier: 58122
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Feb, 2007
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 03/10/2007
 Net Due Date: 03/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$551,813.24 <i>804-05</i>
2	9000386	OT / CLC	\$1,314.32 <i>801-01</i>
3	9000028	OB / OBA FGTCITY GATE INDEX	\$192,054.91 ↓
Invoice Total Amount			\$745,182.47

Please make wire transfer payments
 on Net Due Date: 03/20/2007 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.
Wire 3/20/07

W
Q

COPY

1-02-000
CG

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 58122
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Feb, 2007
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 03/10/2007
 Net Due Date: 03/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	SUSPENSE GAS			02/01/2007 - 02/01/2007	55	0.02160	1.19
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 400			02/01/2007 - 02/28/2007	28,820	0.02160	622.51
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 400			02/01/2007 - 02/28/2007	16,720	0.02160	361.15
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 400			02/01/2007 - 02/28/2007	96,296	0.02160	2,079.95
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000041 Peoples - Combee Road	CONS BASE 400			02/01/2007 - 02/28/2007	22,864	0.02160	493.86

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Feb, 2007

Invoice Identifier: 58122

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164	9000040	CHEVRON 4348			02/02/2007 -	4,934	0.02160	106.58
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - S. Hills				02/02/2007			
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205171	9000040	SEQ 40512			02/02/2007 -	2,960	0.02160	63.94
	26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				02/02/2007			
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000040	SEQ 40512			02/02/2007 -	1,973	0.02160	42.62
	26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				02/02/2007			
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205171	9000040	SEQ CALL 40512			02/03/2007 -	7,401	0.02160	159.87
	26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				02/05/2007			
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000040	SEQ CALL 40512			02/03/2007 -	7,401	0.02160	159.87
	26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				02/05/2007			
1.00011	1 Current Business (Transportation)	8205171	9000540	TEC PURCH			02/05/2007 -	14,290	0.02160	308.66

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Feb, 2007

Invoice Identifier: 58122

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Hardee Pwr				02/05/2007			
1.00012	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			02/07/2007 -	1	0.02160	0.02
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				02/07/2007			
1.00013	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			02/09/2007 -	30	0.02160	0.64
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				02/13/2007			
1.00014	1 Current Business (Transportation)	8205175	9000040	BP 43694			02/15/2007 -	4,933	0.02160	106.55
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				02/15/2007			
1.00015	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			02/15/2007 -	425	0.02160	9.18
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				02/20/2007			
1.00016	1 Current Business (Transportation)	8205171	9000040	SEQUENT CALL			02/15/2007 -	29,598	0.02160	639.30
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				02/20/2007			

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Feb, 2007

Invoice Identifier: 58122

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 43718			02/16/2007 02/16/2007	4,853	0.02160	104.82
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			02/22/2007 02/23/2007	20	0.02160	0.43
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			02/26/2007 02/27/2007	19	0.02160	0.41
1.00020	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				02/28/2007 02/28/2007	533	0.93000	495.69 ✓
1.00021	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1		Line 1		02/01/2007 02/28/2007	980,000	0.55720	546,056.00

Contract Total Amount: 1,224,126Dth \$551,813.24

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 58122
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OT
Rate Schedule Description: CLC

Accounting Period: Feb, 2007
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 03/10/2007
Net Due Date: 03/20/2007
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 7.18206) (Price Tier: 1)	GZN1/1					01/31/2007 - 01/31/2007	183	7.18206	1,314.32
Contract Total Amount:								183Dth		<u>\$1,314.32</u>

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 58122
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Feb, 2007
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 03/10/2007
Net Due Date: 03/20/2007
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 8.61538) (Price Tier: 1)						02/01/2007 - 02/28/2007	21,422	8.61538	184,558.67
3.00002	825 Cashout Sell (BCS 9.47692) (Price Tier: 1)						02/01/2007 - 02/28/2007	791	9.47692	7,496.24
Contract Total Amount:								22,213Dth		<u>\$192,054.91</u>

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Spa - April 2006

Win 3/16/07
PAYMENT PREFERRED BY TRANSFER:



CHEVRON NATURAL GAS
A DIVISION OF CHEVRON U.S.A. INC.
email: CTNGACCT@ChevronTexaco.com

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA B
TAMPA, FL 33602
ATTENTION: D. WILKERSON

COPY

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

232-12-000
CO

INVOICE		DELIVERY MONTH	CUSTOMER NUMBER	CONTACT
NUMBER 2006042292	DATE 05/10/2005	04/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE CHARGES	DEAL #	DAY	MVBTU	\$/MMBTU	AMOUNT
FGT	FGT ZONE 2 POOL	3673	8	3,483	\$6.8350	\$23,808.91
FGT	FGT ZONE 2 POOL	3673	9	3,035	\$6.8950	\$20,318.33
FGT	FGT ZONE 2 POOL	3673	9	3,035	\$6.8950	\$20,318.33
FGT	FGT ZONE 2 POOL	3673	10	3,035	\$6.8950	\$20,318.33
FGT	FGT ZONE 2 POOL	3673	11	4,207	\$6.8900	\$28,102.76
FGT	FGT ZONE 2 POOL	3673	12	1,059	\$6.9050	\$7,312.40

Invoice Total:

17,854 ✓

17,854 dt

\$120,179.48

Robin *5/18/06*

I just spoke with Evette.

She said our Spa traders. She knows

nothing about this gas. She reviewed

her deal sheets, her dad's, Jude's

sheet. We have nothing on this.

Thank you -

Duc

OK to pay \$120,179.45

CO

EMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR METER STMT OR PHONE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER 21-0490	ACCOUNT MANAGER KARL POINOT
----------------------------	--------------------------------

CUSTOMER COPY

TOTAL 120,179.48

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PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR February 2007
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN March 2007

23-Mar-07

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,649,161.5	0.00989	\$16,310.21

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PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS
FOR March 2007

05-Apr-07

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2007.xls]Mar'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,788,080.0	0.01500	\$26,821.20
2 BP Energy	1,860,000.0	0.01472	\$27,378.00
3 Interconn	930,000.0	0.03955	\$36,781.50
4 Totals	4,578,080.0		\$90,980.70

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PEOPLES GAS SYSTEM
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR FEBRUARY 2007
 IN DTH'S

04-Apr-07

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2007.xls\Feb07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	FEB'07	102,231	0.25000	\$25,557.75
2	BAY GAS STORAGE	ACTUAL	FEB'07	102,231	0.25000	\$25,557.75
3	GRAND TOTAL	ACCRUAL	FEB'07	102,231		\$25,557.75
4	GRAND TOTAL	ACTUAL	FEB'07	102,231		\$25,557.75
5	GRAND TOTAL	DIFFERENCE	FEB'07	0		\$0.00

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BAY GAS STORAGE CO., LTD.

P.O. Box 1368
Mobile, Alabama 36633

Fax
251.478.5817

Telephone
251.476.2720

MARCH 8, 2007

TECO PEOPLES GAS SYSTEM
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601

INVOICE NUMBER:
TEC 2007002

CUSTOMER NUMBER BGSC - 0035
DETAIL OF BILLING FOR THE MONTH OF FEBRUARY 2007

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
PARK	2/3/07	24,667	0.250	\$ 6,166.75
PARK	2/13/07	434	0.250	\$ 108.50
PARK	2/14/07	39,419	0.250	\$ 9,854.75
PARK	2/15/07	37,711	0.250	\$ 9,427.75
TOTAL CURRENT BILLING				\$ 25,557.75
PAST DUE				0.00
TOTAL DUE				<u>\$ 25,557.75</u>

CE

	PAL
	<u>MMBtu</u>
BEGINNING INVENTORY	0
PLUS:	
GAS SENT FOR INJECTION	102,231
LESS:	
FUEL CHARGE ON INJECTION	0
GAS WITHDRAWN	(102,231)
ENDING INVENTORY	<u>0</u>

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to:

Wire 3-22-07

01-90-000-232-02-00-0

CE

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN MARCH 22, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR FEBRUARY 2007

13-Mar-07

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2007..xls\Feb06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jan'07	ACCRUED-Comm.	67,154	8.40300	\$564,295.06
2	Jan'07	ACTUAL-Comm.	67,154	6.95800	\$467,257.53
3	Feb'07	ACCRUED-Comm.	(131,352)	7.49800	(\$984,877.30)
4	Feb'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(64,198)		(420,582.24)
6	GRAND TOTAL	ACTUAL-Comm.	67,154		\$467,257.53
7	GRAND TOTAL	DIFF.-Comm.	131,352		\$887,839.77

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Wire 3/20/07

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	02/27/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2007	Invoice Total Amount:	\$467,257.53
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000304669
Svc Req K:	4120	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:		Prev Inv ID:		Net Due Date:	03/20/2007

Begin Transaction Date: January 01, 2007 **End Transaction Date:** January 31, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	6.9580	0.0000	0.0000	6.9580	67,154	467,257.53	01 - 31	

Invoice Total Amount: 67,154 467,257.53

01 9000 23202 000

661



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 03/07/2007 08:39:16 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 022007	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	13,273	1,182	(14,455)	0	0	5,873,467	1,636,190	7,550,240	0	0	1.00	
RECEIPT POINT IMBALAN	(135)	0	0	(135)	0	2,713,230	559,078	3,602,119	(135)	0	1.00	
NO NOTICE	69,863	0	(2,574)	67,289	0	0	0	0	67,289	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	135	0.00	0.0000	0.0000	0.0000	0.00	0.00
NETTING Receipt	(135)	0.00	0.0000	0.0000	0.0000	0.00	0.00
CASH-IN-CASH-OUT No Notice	67,154	1.00	6.9580	0.0000	0.0000	467,257.53	467,257.53
Total Amount:						467,257.53	

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR FEBRUARY 2007
 IN DTH'S

20-Mar-07

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	ACCRUAL	Jan'07	2,574	6.82000	\$17,554.68
2	B/P Prior	ACTUAL	Jan'07	2,574	6.82000	\$17,554.68
3	Tampa Electric	ACCRUAL	Jan'07	14,455	7.07000	\$102,196.85
4	Tampa Electric	ACTUAL	Jan'07	14,455	7.07000	\$102,196.85
5	GRAND TOTAL	ACCRUAL	Jan'07	17,029		\$119,751.53
6	GRAND TOTAL	ACTUAL	Jan'07	17,029		\$119,751.53
7	GRAND TOTAL	DIFFERENCE	Jan'07	0		\$0.00

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Gas Sales Invoice - Revised



BP Energy Company *Operated by BP Energy Company*
 Tax ID 36-3421804

Invoice Number 9024172
 Invoice Date 02/14/2007
 Contract # 1192796
 Delivery Month Jan 2007
 Due Date 02/25/2007

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 US \$ WIRE *Wire 2/23/07*

Natural Gas delivered during Jan 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
FGT Receipt Imbalance (FGT Receipt Imbala)		2,574	6.8200	17,554.68
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)		403,651	5.6000	2,260,445.60 ✓
Net Change Amount				17,554.68
Previous Amount				2,260,445.60
Total Amount Due				2,278,000.28

Scheduled for wire on 2/23/07

Paul Chyngia
4/2/07

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

01/01-01/31: SNG Louisiana IF 5.920000

01 91700 23212770

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

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INVOICE

Invoice Number: 29590
Invoice Month: 01/2007
Invoice Date: February 13, 2007
Invoice Due Date: February 25, 2007
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
02/12/2007	43648	FIRM Natural Gas Fixed Sales # 43648 From 31-JAN-07 Through 31-JAN-07	(14,455)	MMBTU	\$7.0700	200701	\$102,196.85	USD
(SALES) SUB TOTAL:			(14,455)	MMBTU			\$102,196.85	
(GAS) SUB TOTAL:			(14,455)	MMBTU			\$102,196.85	

TOTAL: \$102,196.85

Wiring Information:

61 9000 23202000

J. Conti

@

Wire Bc	Branch Address: 1401 Elm Street
Wir.	<i>2/23/07</i>
Al	Dallas ,TX ,US
Acc	75202
Acco	
Transit Number:	
Comments:	
Bank Number:	

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PEOPLES GAS SYSTEM

05-Apr-07

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2007
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN March 2007

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	32,090.0	0.25177	\$8,079.22

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2007
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN March 2007

04-Apr-07

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	17,808.0	0.77300	\$13,765.58
2 Florida Power & Light	106,943.0	0.77300	\$82,666.94
3 TOTAL	124,751.0		\$96,432.52

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