



John T. Butler  
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 Regulatory  
 Florida Power & Light Company  
 700 Universe Boulevard  
 Juno Beach, FL 33408-0420  
 (561) 304-5639  
 (561) 691-7135 (Facsimile)

ORIGINAL

April 23, 2007

**VIA HAND DELIVERY**

Ms. Ann Cole, Director  
 Division of the Commission Clerk and  
 Administrative Services  
 Florida Public Service Commission  
 Betty Easley Conference Center, Room 110  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

RECEIVED  
 DIVISION OF THE  
 COMMISSION CLERK  
 APR 23 11 02 AM '07

**Re: Docket No. 070001-EI – Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of January 2007;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of January 2007; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of December 2006.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 304-5639.

Thank you for your attention to this matter, I remain,

RECEIVED & FILED

Sincerely,

*max*  
 DEPT OF REG

*[Signature]*  
 John T. Butler

JTB/jsb  
 Enclosures  
 cc: Service List

Doc/423 Fuel Filing/January 2007

an FPL Group company

DOCUMENT NUMBER-DATE

03444 APR 23 07

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JAN YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 04/02/2007

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	CONOCO	NEW YORK	MTC	PORT CANAVERAL	01/13/2007	F06	0.76	152690	107431	39.6700
2	RIVIERA	CONOCO	NEW YORK	MTC	RIVIERA	01/23/2007	F06	0.79	152929	59337	39.4200
3	TURKEY POINT	CONOCO	NEW YORK	MTC	FISHER ISLAND	01/24/2007	F06	0.86	152119	56036	39.4200
4	MARTIN	SHELL	RIVER	S	PALM BEACH	01/04/2007	F06	1.00	151167	134093	42.3400
5	MANATEE	TPSI	NA-TRUCK DELIVERY	STC		01/19/2007	F02	N/A	N/A	178	*
6	MANATEE	TPSI	NA-TRUCK DELIVERY	STC		01/19/2007	F02	N/A	N/A	177	*
7		PORT	NA-TRUCK DELIVERY			01/31/2007	F03	N/A	N/A	25757	78.5000
8	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/29/2007	PRO	N/A	N/A	3	88.5400
9	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/05/2007	PRO	N/A	N/A	23	84.1500
10	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/18/2007	PRO	N/A	N/A	3	88.5400
11	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/12/2007	PRO	N/A	N/A	3	84.1000
12	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/02/2007	PRO	N/A	N/A	5	103.7000
13	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/23/2007	PRO	N/A	N/A	9	103.6000
14	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/05/2007	PRO	N/A	N/A	2	106.8800
15	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/17/2007	PRO	N/A	N/A	7	106.5300
16	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/26/2007	PRO	N/A	N/A	7	106.9700
17	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		01/30/2007	PRO	N/A	N/A	13	65.9400
18	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		01/10/2007	PRO	N/A	N/A	7	64.0400
19	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/09/2007	PRO	N/A	N/A	7	82.4400

DOCUMENT NUMBER - DATE

03444 APR 23 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2007  
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 04/02/2007

**EDITED COPY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	CONOCO	PORT CANAVERAL	01/13/2007	F06	107431								0.0000			40.2265
2	PRV	CONOCO	RIVIERA	01/23/2007	F06	59337								0.0000			39.6120
3	PTF	CONOCO	FISHER ISLAND	01/24/2007	F06	56036								0.0000			40.2029
4	PMR	SHELL	PALM BEACH	01/04/2007	F06	134093								0.0000			42.7779
5	PMT	TPSI		01/19/2007	F02	355								0.0000			78.6000
6	TP5	PORT		01/28/2007	F03	21334								0.0000			78.5000
7	TP5	PORT		01/31/2007	F03	4423								0.0000			78.5000
8	PPE	AMERIGAS		01/29/2007	PRO	3	88.5400	266	0	266	88.5400	0.0000	88.5400	0.0000	0.0000	0.0000	88.5400
9	PPE	AMERIGAS		01/05/2007	PRO	23	84.1500	1,935	0	1,935	84.1500	0.0000	84.1500	0.0000	0.0000	0.0000	84.1500
10	PPE	AMERIGAS		01/18/2007	PRO	3	88.5400	266	0	266	88.5400	0.0000	88.5400	0.0000	0.0000	0.0000	88.5400
11	PPE	AMERIGAS		01/12/2007	PRO	3	84.1000	252	0	252	84.1000	0.0000	84.1000	0.0000	0.0000	0.0000	84.1000
12	PTF	AMERIGAS		01/02/2007	PRO	5	103.7000	519	0	519	103.7000	0.0000	103.7000	0.0000	0.0000	0.0000	103.7000
13	PTF	AMERIGAS		01/23/2007	PRO	9	103.6000	932	0	932	103.6000	0.0000	103.6000	0.0000	0.0000	0.0000	103.6000
14	PRV	FERRELL		01/05/2007	PRO	2	106.8800	214	0	214	106.8800	0.0000	106.8800	0.0000	0.0000	0.0000	106.8800
15	PRV	FERRELL		01/17/2007	PRO	7	106.5300	746	0	746	106.5300	0.0000	106.5300	0.0000	0.0000	0.0000	106.5300
16	PRV	FERRELL		01/26/2007	PRO	7	106.9700	749	0	749	106.9700	0.0000	106.9700	0.0000	0.0000	0.0000	106.9700
17	PMR	INDIANTOWN		01/30/2007	PRO	13	65.9400	857	0	857	65.9400	0.0000	65.9400	0.0000	0.0000	0.0000	65.9400
18	PCC	SUBURBAN		01/10/2007	PRO	7	64.0400	448	0	448	64.0400	0.0000	64.0400	0.0000	0.0000	0.0000	64.0400
19	PMT	SUBURBAN		01/09/2007	PRO	7	82.4400	577	0	577	82.4400	0.0000	82.4400	0.0000	0.0000	0.0000	82.4400

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY      YEAR: 2006

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 4/2/2007

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

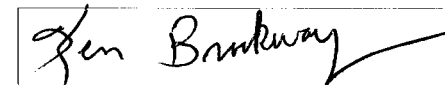
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **January 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 8, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	52,875			51.60	0.65	11,281	9.02	12.30
2	DTE Clover, LLC	08,KY,095	LTC	UR	18,325			55.36	1.32	12,470	9.82	7.07
3	ICG	,KY,	S	UR	5,835			54.78	2.22	12,050	12.33	6.93
4	SSM Petcoke	,MS,	S	OC	2,411			52.65	5.48	14,121	0.34	6.43
5	TCP Petcoke Corporation	,TX,	S	OC	6,687			44.38	2.36	14,146	0.21	9.63

**EDITED COPY**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **January 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 8, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	52,875		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	18,325		0.00		0.00		0.00	
3	ICG	,KY,	S	5,835		0.00		0.00		0.00	
4	SSM Petcoke	,MS,	S	2,411		0.00		0.00		0.00	
5	TCP Petcoke Corporation	,TX,	S	6,687		0.00		0.00		0.00	

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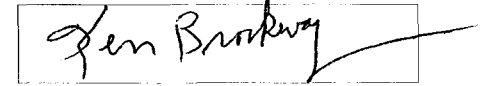
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **January 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 8, 2007**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	52,875		0.00		0.00	0.00	0.00	0.00	0.00	0.00		51.60
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	18,325		0.00		0.00	0.00	0.00	0.00	0.00	0.00		55.36
3	ICG	,KY,	ICG HAZARD	UR	5,835		0.00		0.00	0.00	0.00	0.00	0.00	0.00		54.78
4	SSM Petcoke	,MS,	CHEVRON PASC	OC	2,411		0.00		0.00	0.00	0.00	0.00	0.00	0.00		52.65
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,687		0.00		0.00	0.00	0.00	0.00	0.00	0.00		44.38

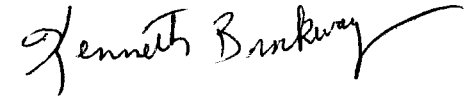
**EDITED COPY**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **December** Year: **2006**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Korel M. Dubin  
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: 01-Mar-07

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	66,726.07	8.004	22.80	30.804	0.25	8,794	5.63	25.68
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	53,385.61	7.052	22.80	29.852	0.42	8,700	4.90	27.90
(3)	POWDER RIVER COAL	19/WY/5	S	UR	43,196.53	8.656	22.88	31.536	0.22	8,677	4.35	27.56
(4)	FOUNDATION COAL WEST	19/WY/5	S	UR	11,708.65	16.155	22.99	39.145	0.27	8,610	4.40	28.57
(5)	COALSALES, LLC	19/WY/5	S	UR	18,162.11	8.224	22.87	31.094	0.35	8,507	4.91	29.05
(6)	COALSALES, LLC	19/WY/5	S	UR	58,161.07	6.875	22.80	29.675	0.36	8,253	5.07	30.23
(7)	DRUMMOND COAL SALES	55/1M/999	S	OC/UR	26,467.88	34.775	45.76	80.535	0.09	8,876	2.27	25.68



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2006**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Korel M. Dubin**  
 (305) 552-4910

5. Signature of Official Submitting Report:

6. Date Completed: **01-Mar-07**

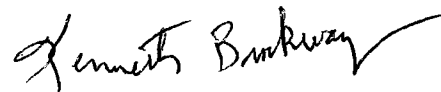
<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	66,726.07	8.025	-	8.025	-	8.025	(0.021)	8.004
(2)	KENNECOTT COAL SALES	19/WY/5	S	53,385.61	7.137	-	7.137	-	7.137	(0.085)	7.052
(3)	POWDER RIVER COAL	19/WY/5	S	43,196.53	9.095	-	9.095	-	9.095	(0.439)	8.656
(4)	FOUNDATION COAL WEST	19/WY/5	S	11,708.65	16.050	-	16.050	-	16.050	0.105	16.155
(5)	COALSALES, LLC	19/WY/5	S	18,162.11	8.218	-	8.218	-	8.218	0.006	8.224
(6)	COALSALES, LLC	19/WY/5	S	58,161.07	6.912	-	6.912	-	6.912	(0.037)	6.875
(7)	DRUMMOND COAL SALES	55/IM/999	S	26,467.88	34.775	-	34.775	-	34.775	0.000	34.775

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2006**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Korel M. Dubin  
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: 01-Mar-07

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	66,726.07	8.004	-	22.80	-	-	-	-	-	-	22.80	30.804
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	53,385.61	7.052	-	22.80	-	-	-	-	-	-	22.80	29.852
(3)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	43,196.53	8.656	-	22.88	-	-	-	-	-	-	22.88	31.536
(4)	FOUNDATION COAL WEST	19/WY/5	BELLE AYR, WY	UR	11,708.65	16.155	-	22.99	-	-	-	-	-	-	22.99	39.145
(5)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	18,162.11	8.224	-	22.87	-	-	-	-	-	-	22.87	31.094
(6)	COALSALES, LLC	19/WY/5	RAWHIDE, JCT, WY	UR	58,161.07	6.875	-	22.80	-	-	-	-	-	-	22.80	29.675
(7)	DRUMMOND COAL SALES	55/IM/999	INDONESIA	OC/UR	26,467.88	34.775	-	24.01	-	-	-	21.75	-	-	45.76	80.535

## CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of January, 2007, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of January, 2007; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of December, 2006 have been served via first class mail, postage prepaid to the parties listed below, this 23rd day of April, 2007.

Lisa Bennett, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Charles J. Beck, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric  
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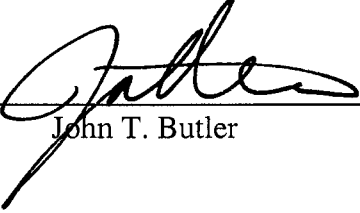
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