

ORIGINAL



RECORDED  
JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC  
07 APR 24 AM 9:43

COMMISSION  
CLERK

April 23, 2007

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of March 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "John J. Burnett", with a long horizontal line extending to the right.

John Burnett

JB/scc  
Enclosures

cc: Parties of record

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of March 2007 have been furnished to the following individuals by regular U.S. Mail this 23rd day of April 2007.

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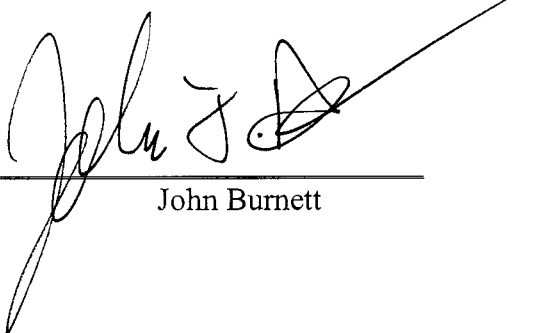
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John Burnett

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MARCH 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	107,850,518	112,532,609	(4,682,091)	(4.2)	2,743,129	2,644,926	98,203	3.7	3.9317	4.2547	(0.3230)	(7.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	553,682	550,015	3,667	0.7	587,087	585,122	1,965	0.3	0.0943	0.0940	0.0003	0.3
3 COAL CAR INVESTMENT	72,046	237,852	(165,806)	(69.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,382,783	3,346,650	36,133	1.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	111,865,762	116,667,126	(4,801,364)	(4.1)	2,743,129	2,644,926	98,203	3.7	4.0780	4.4110	(0.3330)	(7.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,393,412	15,662,042	(5,268,630)	(33.6)	404,544	458,847	(54,303)	(11.8)	2.5692	3.4133	(0.8441)	(24.7)
7 ENERGY COST OF SCH C, X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,241,110	4,170,697	(1,929,587)	(46.3)	42,485	46,177	(3,692)	(8.0)	5.2750	9.0320	(3.7570)	(41.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,352,754	14,057,593	(2,704,839)	(19.2)	305,367	405,702	(100,335)	(24.7)	3.7177	3.4650	0.2527	7.3
12 TOTAL COST OF PURCHASED POWER	23,987,275	33,890,332	(9,903,057)	(29.2)	752,397	910,726	(158,329)	(17.4)	3.1881	3.7212	(0.5331)	(14.3)
13 TOTAL AVAILABLE MWH					3,495,526	3,555,652	(60,126)	(1.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,278,396)	(1,855,816)	577,420	(31.1)	(37,265)	(39,482)	2,217	(5.6)	3.4306	4.7004	(1.2698)	(27.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(289,272)	(206,201)	(83,071)	40.3	(37,265)	(39,482)	2,217	(5.6)	0.7763	0.5223	0.2540	48.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(12,053,807)	(9,123,881)	(2,929,926)	32.1	(299,058)	(181,112)	(117,946)	65.1	4.0306	5.0377	(1.0071)	(20.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,621,475)	(11,185,898)	(2,435,577)	21.8	(336,322)	(220,594)	(115,728)	52.5	4.0501	5.0708	(1.0207)	(20.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					285	0	285					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	122,231,562	139,371,559	(17,139,998)	(12.3)	3,159,488	3,335,058	(175,570)	(5.3)	3.8687	4.1790	(0.3103)	(7.4)
21 NET UNBILLED	7,038,082	6,713,760	324,322	4.8	(181,923)	(160,655)	(21,268)	13.2	0.2420	0.2264	0.0156	6.9
22 COMPANY USE	131,062	501,478	(370,416)	(73.9)	(3,388)	(12,000)	8,612	(71.8)	0.0045	0.0169	(0.0124)	(73.4)
23 T & D LOSSES	2,568,130	8,214,325	(5,646,195)	(68.7)	(66,382)	(196,563)	130,181	(66.2)	0.0883	0.2770	(0.1887)	(68.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	122,231,562	139,371,559	(17,139,998)	(12.3)	2,907,795	2,965,840	(58,045)	(2.0)	4.2036	4.6992	0.4269	9.0800
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,874,741)	(4,491,756)	617,016	(13.7)	(90,694)	(95,585)	4,891	(5.1)	4.2723	4.6992	(0.4269)	(9.1)
26 JURISDICTIONAL KWH SALES	118,356,821	134,879,803	(16,522,982)	(12.3)	2,817,101	2,870,255	(53,154)	(1.9)	4.2014	4.6992	(0.4978)	(10.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	118,539,091	135,395,044	(16,855,953)	(12.5)	2,817,101	2,870,255	(53,154)	(1.9)	4.2078	4.7172	(0.5094)	(10.8)
28 PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	2,817,101	2,870,255	(53,154)	(1.9)	(0.1375)	(0.1349)	(0.0026)	1.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,817,101	2,870,255	(53,154)	(1.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,817,101	2,870,255	(53,154)	(1.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	114,665,736	131,521,689	(16,855,953)	(12.8)	2,817,101	2,870,255	(53,154)	(1.9)	4.0703	4.5823	(0.5120)	(11.2)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.0732	4.5856	(0.5124)	(11.2)
32 GPIF	(128,921)	(128,921)			2,817,101	2,870,255			(0.0046)	(0.0045)	(0.0001)	2.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.069	4.581	(0.513)	(11.2)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MARCH 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	309,826,165	354,221,298	(44,395,133)	(12.5)	7,982,828	8,134,906	(152,078)	(1.9)	3.8812	4.3543	(0.4731)	(10.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,538,777	1,541,768	(2,991)	(0.2)	1,631,615	1,640,179	(8,564)	(0.5)	0.0943	0.0940	0.0003	0.3
3 COAL CAR INVESTMENT	224,337	711,992	(487,655)	(68.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	20,198	0	20,198	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	10,539,924	10,180,498	359,426	3.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	322,149,400	386,655,556	(44,506,156)	(12.1)	7,982,828	8,134,906	(152,078)	(1.9)	4.0355	4.5072	(0.4717)	(10.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	31,986,471	43,486,032	(11,499,561)	(26.4)	1,194,820	1,299,012	(104,192)	(8.0)	2.6771	3.3476	(0.6705)	(20.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,378,946	11,028,792	(2,649,846)	(24.0)	134,141	131,649	2,492	1.9	6.2464	8.3774	(2.1310)	(25.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	35,245,508	39,868,212	(4,622,704)	(11.6)	982,400	1,150,638	(168,238)	(14.6)	3.5877	3.4649	0.1228	3.5
12 TOTAL COST OF PURCHASED POWER	75,610,924	94,383,036	(18,772,112)	(19.9)	2,311,361	2,581,299	(269,938)	(10.5)	3.2713	3.6564	(0.3851)	(10.5)
13 TOTAL AVAILABLE MWH					10,294,189	10,716,205	(422,016)	(3.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,224,761)	(8,652,069)	2,427,308	(28.1)	(142,852)	(147,832)	4,980	(3.4)	4.3575	5.8526	(1.4951)	(25.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,416,524)	(961,341)	(455,183)	47.4	(142,852)	(147,832)	4,980	(3.4)	0.9916	0.6503	0.3413	52.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(30,671,284)	(27,728,018)	(2,943,267)	10.6	(750,213)	(578,306)	(171,907)	29.7	4.0883	4.7947	(0.7064)	(14.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(38,312,569)	(37,341,428)	(971,142)	2.6	(893,065)	(726,138)	(166,927)	23.0	4.2900	5.1425	(0.8525)	(16.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,639	0	2,639					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	359,447,755	423,697,165	(64,249,409)	(15.2)	9,403,764	9,990,067	(586,303)	(5.9)	3.8224	4.2412	(0.4188)	(9.9)
21 NET UNBILLED	7,255,760	(4,000,177)	11,255,937	(281.4)	(189,823)	78,096	(267,919)	(343.1)	0.0830	(0.0424)	0.1254	(295.8)
22 COMPANY USE	1,305,601	1,529,895	(224,294)	(14.7)	(34,157)	(36,000)	1,843	(5.1)	0.0149	0.0162	(0.0013)	(8.0)
23 T & D LOSSES	16,759,806	25,285,769	(8,525,963)	(33.7)	(438,465)	(596,029)	157,564	(26.4)	0.1917	0.2680	(0.0763)	(28.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	359,447,755	423,697,165	(64,249,409)	(15.2)	8,741,319	9,436,134	(694,815)	(7.4)	4.1121	4.4902	(0.3781)	(8.4)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(11,442,793)	(13,469,735)	2,026,942	(15.1)	(276,838)	(299,963)	23,125	(7.7)	4.1334	4.4905	(0.3571)	(8.0)
26 JURISDICTIONAL KWH SALES	348,004,962	410,227,430	(62,222,467)	(15.2)	8,464,481	9,136,171	(671,690)	(7.4)	4.1114	4.4901	(0.3787)	(8.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	348,793,272	411,794,499	(63,001,226)	(15.3)	8,464,481	9,136,171	(671,690)	(7.4)	4.1207	4.5073	(0.3866)	(8.6)
28 PRIOR PERIOD TRUE-UP	(11,620,064)	(11,620,065)	1	0.0	8,464,481	9,136,171	(671,690)	(7.4)	(0.1373)	(0.1272)	(0.0101)	7.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,464,481	9,136,171	(671,690)	(7.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,464,481	9,136,171	(671,690)	(7.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	337,173,208	400,174,434	(63,001,225)	(15.7)	8,464,481	9,136,171	(671,690)	(7.4)	3.9834	4.3801	(0.3967)	(9.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.9863	4.3833	(0.3970)	(9.1)
32 GPIF	(386,762)	(386,763)			8,464,481	9,136,171			(0.0046)	(0.0042)	(0.0004)	91.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.982	4.379	(0.397)	(9.1)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MARCH 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$107,850,518	112,532,609	(\$4,682,091)	(4.2)	\$309,826,165	\$354,221,298	(\$44,395,133)	(12.5)
1a. NUCLEAR FUEL DISPOSAL COST	553,682	550,015	3,667	0.7	1,538,777	1,541,768	(2,991)	(0.2)
1b. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	20,198	0	20,198	100.0
1c. COAL CAR INVESTMENT	72,046	237,852	(165,806)	(69.7)	224,337	711,992	(487,655)	(68.5)
2. FUEL COST OF POWER SOLD	(1,278,396)	(1,855,816)	577,420	(31.1)	(6,224,761)	(8,652,069)	2,427,308	(28.1)
2a. GAIN ON POWER SALES	(289,272)	(206,201)	(83,071)	40.3	(1,416,524)	(961,341)	(455,183)	47.4
3. FUEL COST OF PURCHASED POWER	10,393,412	15,662,042	(5,268,630)	(33.6)	31,986,471	43,486,032	(11,499,561)	(26.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,352,754	14,057,593	(2,704,839)	(19.2)	35,245,508	39,868,212	(4,622,704)	(11.6)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,241,110	4,170,697	(1,929,587)	(46.3)	8,378,946	11,028,792	(2,649,846)	(24.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	130,902,586	145,148,791	(14,246,205)	(9.8)	379,579,115	441,244,684	(61,665,569)	(14.0)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(12,053,807)	(9,123,881)	(2,929,926)	32.1	(30,671,284)	(27,720,018)	(2,943,267)	10.6
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	3,382,783	3,346,650	36,133	1.1	10,539,924	10,180,498	359,426	3.5
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$122,231,562</b>	<b>\$139,371,559</b>	<b>(\$17,139,998)</b>	<b>(12.3)</b>	<b>\$359,447,755</b>	<b>\$423,697,165</b>	<b>(\$64,249,409)</b>	<b>(15.2)</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,460	\$0	\$1,460	\$6,679	\$0	\$6,679
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,170	0	3,170	9,550	0	9,550
ADJUSTMENT FOR NUCLEAR DECOM & DECON	(6,733)	0	(6,733)	(20,198)	0	(20,198)
TANK BOTTOM ADJUSTMENT (Grossed up)	(50,748)	0	(50,748)	18,514	0	18,514
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	375,816	276,833	98,983	1,175,547	830,666	344,881
HINES 2 (DEPREC & RETURN)	3,069,817	3,069,817	0	9,349,832	9,349,832	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,382,783</b>	<b>\$3,346,650</b>	<b>\$36,133</b>	<b>\$10,539,924</b>	<b>\$10,180,498</b>	<b>\$359,426</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$37,754,053 Avg tons: 560,147

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,774,163,201	2,870,255,000	(96,091,799)	(3.4)	8,421,633,058	9,136,171,000	(714,537,942)	(7.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	90,694,364	95,585,000	(4,890,636)	(5.1)	276,838,284	299,963,000	(23,124,716)	(7.7)
3. TOTAL SALES	2,864,857,565	2,965,840,000	(100,982,435)	(3.4)	8,698,471,342	9,436,134,000	(737,662,658)	(7.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.83	96.78	0.05	0.1	96.82	96.82	0.00	0.0

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MARCH 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$138,611,197	\$147,188,173	(\$8,576,976)	(5.8)	\$420,711,840	\$468,507,612	(\$47,795,773)	(10.2)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	11,620,064	11,620,065	(1)	0.0
2b. INCENTIVE PROVISION	128,921	128,921	(0)	0.0	386,762	386,763	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	142,613,472	151,190,449	(8,576,977)	(5.7)	432,718,666	480,514,440	(47,795,774)	(10.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	122,231,562	139,371,559	(17,139,998)	(12.3)	359,447,755	423,697,165	(64,249,409)	(15.2)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.83	96.78	0.05	0.1	96.82	96.82	0.00	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	118,539,091	135,395,044	(16,855,953)	(12.5)	348,793,272	411,794,499	(63,001,226)	(15.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	24,074,381	15,795,405	8,278,977	52.4	83,925,394	68,719,942	15,205,452	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	606,379	431,198	175,181	40.6	1,499,371	1,034,799	464,572	44.9
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	128,342,167	92,261,685	36,080,482	39.1	75,344,873	46,480,257	28,864,615	62.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	0.0	(11,620,064)	(11,620,065)	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	149,149,573	104,614,933	44,534,640	42.6	149,149,573	104,614,933	44,534,640	42.6
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$149,149,573	104,614,933	44,534,640	42.6	\$149,149,573	104,614,933	44,534,640	42.6
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	\$128,342,167	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	148,543,194	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	276,885,362	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	138,442,681	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.260	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.260	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.520	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.260	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.438	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$806,379	N/A	--	--				

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**

**03-2007**  
**FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	23,875,997	36,035,378	-12,159,381	-33.7%
2	LIGHT OIL	1,751,554	1,983,267	-231,713	-11.7%
3	COAL	36,960,024	37,568,247	-608,223	-1.6%
4	GAS	43,049,332	34,781,154	8,268,178	23.8%
5	NUCLEAR	2,213,611	2,164,563	49,048	2.3%
6					
7					
8	TOTAL (\$)	107,850,518	112,532,609	-4,682,091	-4.2%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	302,771	414,968	-112,197	-27.0%
10	LIGHT OIL	5,882	9,167	-3,285	-35.8%
11	COAL	1,166,952	1,192,273	-25,321	-2.1%
12	GAS	680,437	443,396	237,041	53.5%
13	NUCLEAR	587,087	585,122	1,965	0.3%
14					
15					
16	TOTAL (MWH)	2,743,129	2,644,926	98,203	3.7%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	472,923	660,960	-188,037	-28.4%
18	LIGHT OIL (BBL)	18,093	22,368	-4,275	-19.1%
19	COAL (TON)	458,851	468,733	-9,882	-2.1%
20	GAS (MCF)	5,274,191	3,821,591	1,452,600	38.0%
21	NUCLEAR (MMBTU)	5,971,741	5,962,985	8,756	0.1%
22					
23					

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

**03-2007**  
**FINAL**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	3,124,160	4,302,848	-1,178,688	-27.4%
25	LIGHT OIL	66,807	129,647	-62,840	-48.5%
26	COAL	11,230,888	11,515,905	-285,017	-2.5%
27	GAS	5,373,670	3,821,591	1,552,079	40.6%
28	NUCLEAR	5,971,741	5,962,985	8,756	0.1%
29					
30					
31	TOTAL (MILLION BTU)	25,767,267	25,732,976	34,291	0.1%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	11.0	15.69	-4.7	-29.6%
33	LIGHT OIL	0.2	0.35	-0.1	-38.1%
34	COAL	42.5	45.08	-2.5	-5.6%
35	GAS	24.8	16.76	8.0	48.0%
36	NUCLEAR	21.4	22.12	-0.7	-3.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

**03-2007**  
**FINAL**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	50.49	54.52	-4.03	-7.4%
41	LIGHT OIL (\$/BBL)	96.81	88.67	8.14	9.2%
42	COAL (\$/TON)	80.55	80.15	0.40	0.5%
43	GAS (\$/MCF)	8.16	9.10	-0.94	-10.3%
44	NUCLEAR (\$/MBTU)	0.37	0.36	0.01	2.1%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	7.64	8.37	-0.73	-8.7%
48	LIGHT OIL	26.22	15.30	10.92	71.4%
49	COAL	3.29	3.26	0.03	0.9%
50	GAS	8.01	9.10	-1.09	-12.0%
51	NUCLEAR	0.37	0.36	0.01	2.1%
52					
53					
54	SYSTEM (\$/MBTU)	4.19	4.37	-0.19	-4.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,319	10,369	-51	-0.5%
56	LIGHT OIL	11,358	14,143	-2,785	-19.69%
57	COAL	9,624	9,659	-35	-0.4%
58	GAS	7,897	8,619	-722	-8.4%
59	NUCLEAR	10,172	10,191	-19	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,393	9,729	-336	-3.5%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

03-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	7.89	8.68	-0.80	-9.2%
64	LIGHT OIL	29.78	21.63	8.14	37.6%
65	COAL	3.17	3.15	0.02	0.5%
66	GAS	6.33	7.84	-1.52	-19.3%
67	NUCLEAR	0.38	0.37	0.01	1.9%
68					
69					
70	SYSTEM (CENTS/KWH)	3.93	4.25	-0.32	-7.6%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**03-2007**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	498	147,695.00	40			10,142				1,497,954	11,386,247	7.709	
		147,677.07					#6	227,204	6.585	1,496,046	11,352,034	7.687	49.964
		17.93					GS	176	1.032	182	1,369	7.635	7.778
		0					#2	298	5.795	1,727	32,844	0.000	110.215
UNIT 2	507	133,150.00	35			10,347				1,377,752	10,401,219	7.812	
		133,132.42					#6	207,315	6.634	1,375,385	10,358,299	7.780	49.964
		17.58					GS	176	1.032	182	1,369	7.787	7.778
		0					#2	377	5.795	2,185	41,551	0.000	110.215
<b>Barlow</b>													
UNIT 1	121	20,205.00	22			11,329				228,913	1,968,930	9.745	
		20,205.00					#6	34,616	6.581	227,801	1,952,053	9.661	56.392
		0					#2	189	5.879	1,111	16,877	0.000	89.296
UNIT 3	204	2,634.00	2			11,148				29,363	247,772	9.407	
		2,236.20					#6	3,788	6.581	24,928	213,612	9.552	56.392
		397.80					GS	4,297	1.032	4,435	34,161	8.587	7.950
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	379	89,457.00	32			10,233				915,438	3,034,314	3.392	
		0					#2	1,294	5.779	7,478	143,285	0.000	110.730
		89,457.00					CA	36,954	24.570	907,960	2,891,029	3.232	78.233
UNIT 2	491	185,870.00	51			9,865				1,833,518	5,897,460	3.173	
		0					#2	643	5.779	3,716	71,199	0.000	110.729
		185,870.00					CA	74,473	24.570	1,829,802	5,826,260	3.135	78.233

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**03-2007**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	459,035.00	85			9,420				4,324,061	14,511,173	3.161	
		0					#2	1,447	5.848	8,462	160,238	0.000	110.738
		459,035.00					CA	176,536	24.446	4,315,599	14,350,935	3.126	81.292
UNIT 5	721	435,646.00	81			9,612				4,187,622	14,082,933	3.233	
		0					#2	1,726	5.848	10,094	191,134	0.000	110.738
		435,646.00					CA	170,888	24.446	4,177,528	13,891,799	3.189	81.292
TOTAL	3,643	1,473,692.00				9,768				14,394,620	61,530,048	4.175	
Nuclear													
Crystal River 3													
UNIT 3	794	587,087.00	99			10,172				5,971,854	2,213,611	0.377	
		0					NF	5,971,741	1.000	5,971,741	2,213,611	0.000	0.371
		0					#2	19	5.904	112	0	0.000	0.000
TOTAL	794	587,087.00				10,172				5,971,854	2,213,611	0.377	
Gas Turbine													
Avon Park Peaker	50	531.00	1			44,246				23,495	204,289	38.473	
		78.42					#2	596	5.822	3,470	50,089	63.873	84.042
		452.58					GS	19,404	1.032	20,025	154,200	34.071	7.947
Bartow Peaker	46	16.00	0			23,882				382	6,877	42.981	
		16.00					#2	65	5.879	382	5,804	36.275	89.292
		0.00					GS	0	0.000	0	1,073	0.000	0.000
Bayboro Peaker	177	401.00	0			14,456				5,797	88,292	22.018	
		401.00					#2	994	5.832	5,797	88,292	22.018	88.825
Debary Peaker	299	2,735.00	1			14,333				39,201	347,272	12.697	
		520.94					#2	1,280	5.833	7,467	103,193	19.809	80.620
		2,214.06					GS	30,661	1.035	31,734	244,078	11.024	7.961
Higgins Peaker	110	98.00	0			23,775				2,330	17,622	17.982	
		3.63					#2	15	5.760	86	526	14.473	35.067

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**03-2007**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		94.37					GS	2,174	1.032	2,244	17,096	18.117	7.864
Hines Energy	1,660	512,287.00	41			7,112				3,643,571	30,437,250	5.941	
		512,287.00					GS	3,593,265	1.014	3,643,571	30,437,250	5.941	8.471
Intercession City Peaker	992	33,614.00	5			12,941				434,994	3,783,099	11.255	
		1,079.90					#2	2,408	5.804	13,975	222,426	20.597	92.370
		32,534.10					GS	410,350	1.026	421,019	3,560,672	10.944	8.677
Suwannee Peaker	106	6,604.00	8			26,589				175,592	662,935	10.038	
		6,604.00					GS	170,312	1.031	175,592	662,935	10.038	3.892
Tiger Bay Cogen	203	120,462.00	80			8,229				991,227	7,666,130	6.364	
		120,462.00					GS	962,356	1.030	991,227	7,666,130	6.364	7.966
Turner Peaker	64	79.00	0			9,423				744	10,749	13.606	
		79.00					#2	127	5.861	744	10,749	13.606	84.638
Univ of Florida Cogen	47	5,523.00	16			15,112				83,461	882,343	15.976	
		0.00					#2	0	0.000	0	613,345	0.000	0.000
		5,523.00					GS	81,020	1.030	83,461	268,998	4.871	3.320
<b>TOTAL</b>	<b>3,754</b>	<b>682,350.00</b>				<b>7,915</b>				<b>5,400,793</b>	<b>44,106,859</b>	<b>6.464</b>	
<b>SYSTEM TOTAL</b>	<b>8,191</b>	<b>2,743,129.00</b>				<b>9,393</b>				<b>25,767,267</b>	<b>107,850,518</b>	<b>3.932</b>	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

**03-2007**  
**FINAL**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	345,419	660,960	-315,541	-47.7%
	3	Unit Cost (\$/BBL)	53.25	54.52	-1.27	-2.3%
	4	Amount (\$)	18,391,903	36,035,378	-17,643,475	-49.0%
	5	<b>BURNED</b>				
	6	Units (BBL)	472,923	660,960	-188,037	-28.4%
	7	Unit Cost (\$/BBL)	50.49	54.52	-4.03	-7.4%
	8	Amount (\$)	23,875,997	36,035,378	-12,159,381	-33.7%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	0			
	11	Amount (\$)	-457			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	896,256	1,100,000	-203,744	-18.5%
	14	Unit Cost (\$/BBL)	50.55	54.52	-3.97	-7.3%
	15	Amount (\$)	45,301,393	59,971,780	-14,670,387	-24.5%
	16					
	17	DAYS SUPPLY	58	49	9	18.4%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	8,486	22,368	-13,882	-62.1%
	20	Unit Cost (\$/BBL)	93.11	88.67	4.45	5.0%
	21	Amount (\$)	790,165	1,983,267	-1,193,102	-60.2%
	22	<b>BURNED</b>				
	23	Units (BBL)	18,093	22,368	-4,275	-19.1%
	24	Unit Cost (\$/BBL)	96.81	88.67	8.14	9.2%
	25	Amount (\$)	1,751,554	1,983,267	-231,713	-11.7%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	2,662			
	28	Amount (\$)	58,808			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	916,374	883,900	32,474	3.7%
	31	Unit Cost (\$/BBL)	80.63	88.67	-8.04	-9.1%
	32	Amount (\$)	73,889,688	78,375,413	-4,485,725	-5.7%
	33					
	34	DAYS SUPPLY	1,570	1,185	385	32.5%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
<b>OTHER</b>	52				
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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,274,191	3,821,591	1,452,600	38.0%
	68	Unit Cost (\$/MCF)	8.16	9.10	-0.94	-10.3%
	69	Amount (\$)	43,049,332	34,781,154	8,268,178	23.8%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,971,741	5,962,985	8,756	0.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.36	0.01	2.1%
	73	Amount (\$)	2,213,611	2,164,563	49,048	2.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



**ATTACHMENT #1  
SCHEDULE A-5**

**MARCH 2007**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$457.16)	Non recoverable expense of fuel additives.
0	(\$457.16)	<b>TOTAL</b>

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$14.01)	Non recoverable expense of fuel additives.
(2)	\$0.00	Crystal River #3 Participant's share of light oil burned.
2,664	\$58,822.20	Tank Bottom adjustment
2,662	\$58,808.19	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(989.29)	Non recoverable expense of inspection reports.
0	(\$989.29)	<b>TOTAL</b>

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**

**01-2007 Thru 03-2007**  
**FINAL**

**Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	69,347,912	104,274,950	-34,927,038	-33.5%
2	LIGHT OIL	5,401,045	11,942,328	-6,541,283	-54.8%
3	COAL	114,809,163	116,629,321	-1,820,158	-1.6%
4	GAS	114,437,466	115,307,130	-869,664	-0.8%
5	NUCLEAR	5,830,579	6,067,569	-236,990	-3.9%
6					
7					
8	TOTAL (\$)	309,826,165	354,221,298	-44,395,133	-12.5%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	896,746	1,211,560	-314,814	-26.0%
10	LIGHT OIL	25,840	49,034	-23,194	-47.3%
11	COAL	3,650,896	3,750,975	-100,079	-2.7%
12	GAS	1,777,730	1,483,158	294,572	19.9%
13	NUCLEAR	1,631,615	1,640,179	-8,564	-0.5%
14					
15					
16	TOTAL (MWH)	7,982,828	8,134,906	-152,078	-1.9%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,392,260	1,945,043	-552,783	-28.4%
18	LIGHT OIL (BBL)	57,689	126,228	-68,539	-54.3%
19	COAL (TON)	1,438,183	1,471,460	-33,277	-2.3%
20	GAS (MCF)	13,778,946	12,292,848	1,486,098	12.1%
21	NUCLEAR (MMBTU)	16,632,989	16,715,070	-82,081	-0.5%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 03-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	9,198,817	12,662,213	-3,463,396	-27.4%
25	LIGHT OIL	296,476	731,615	-435,139	-59.5%
26	COAL	35,167,396	36,252,128	-1,084,732	-3.0%
27	GAS	14,099,323	12,292,848	1,806,475	14.7%
28	NUCLEAR	16,632,989	16,715,070	-82,081	-0.5%
29					
30					
31	TOTAL (MILLION BTU)	75,395,001	78,653,874	-3,258,873	-4.1%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	11.2	14.89	-3.7	-24.6%
33	LIGHT OIL	0.3	0.60	-0.3	-46.3%
34	COAL	45.7	46.11	-0.4	-0.8%
35	GAS	22.3	18.23	4.0	22.1%
36	NUCLEAR	20.4	20.16	0.3	1.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

**01-2007 Thru 03-2007**  
**FINAL**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	49.81	53.61	-3.80	-7.1%
41	LIGHT OIL (\$/BBL)	93.62	94.61	-0.99	-1.0%
42	COAL (\$/TON)	79.83	79.26	0.57	0.7%
43	GAS (\$/MCF)	8.31	9.38	-1.07	-11.5%
44	NUCLEAR (\$/MBTU)	0.35	0.36	-0.01	-3.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	7.54	8.24	-0.70	-8.5%
48	LIGHT OIL	18.22	16.32	1.89	11.6%
49	COAL	3.26	3.22	0.05	1.5%
50	GAS	8.12	9.38	-1.26	-13.5%
51	NUCLEAR	0.35	0.36	-0.01	-3.4%
52					
53					
54	SYSTEM (\$/MBTU)	4.11	4.50	-0.39	-8.8%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,258	10,451	-193	-1.8%
56	LIGHT OIL	11,473	14,921	-3,447	-23.10%
57	COAL	9,633	9,665	-32	-0.3%
58	GAS	7,931	8,288	-357	-4.3%
59	NUCLEAR	10,194	10,191	3	0.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,445	9,669	-224	-2.3%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 03-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	7.73	8.61	-0.87	-10.1%
64 LIGHT OIL	20.90	24.36	-3.45	-14.2%
65 COAL	3.14	3.11	0.04	1.1%
66 GAS	6.44	7.77	-1.34	-17.2%
67 NUCLEAR	0.36	0.37	-0.01	-3.4%
68				
69				
70 SYSTEM (CENTS/KWH)	3.88	4.35	-0.47	-10.9%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**01-2007 Thru 03-2007**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
Anclote													
UNIT 1	498	383,227.00	36			10,118				3,877,646	29,099,036	7.593	
		383,125.55					#6	587,076	6.592	3,870,153	28,967,071	7.561	49.341
		101.45					GS	993	1.032	1,025	8,090	7.974	8.147
		0					#2	1,116	5.795	6,468	123,876	0.000	111.000
UNIT 2	507	324,231.00	30			10,258				3,325,995	24,973,974	7.703	
		323,271.67					#6	498,315	6.641	3,309,266	24,764,707	7.661	49.697
		959.33					GS	9,516	1.032	9,821	76,853	8.011	8.076
		0					#2	1,192	5.795	6,908	132,413	0.000	111.085
Bartow													
UNIT 1	121	39,015.00	15			11,019				429,925	3,502,127	8.976	
		39,015.00					#6	65,045	6.581	428,049	3,473,510	8.903	53.402
		0					#2	321	5.844	1,876	28,617	0.000	89.150
UNIT 2	119	16,919.00	7			10,834				183,302	1,385,509	8.189	
		16,919.00					#6	27,854	6.581	183,302	1,385,509	8.189	49.742
UNIT 3	204	138,461.00	31			10,339				1,431,534	10,886,784	7.863	
		133,809.72					#6	210,224	6.581	1,383,445	10,542,528	7.879	50.149
		4,651.28					GS	46,598	1.032	48,089	344,257	7.401	7.388
Crystal River 1 & 2													
UNIT 1	379	297,731.00	36			10,276				3,059,461	10,119,590	3.399	
		0					#2	3,566	5.797	20,672	425,200	0.000	119.237
		297,731.00					CA	123,954	24.515	3,038,789	9,694,390	3.256	78.210
UNIT 2	491	696,371.00	66			9,783				6,812,335	21,810,158	3.132	
		0					#2	1,668	5.784	9,648	201,009	0.000	120.509
		696,371.00					CA	277,464	24.517	6,802,687	21,609,148	3.103	77.881

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

01-2007 Thru 03-2007  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	722	1,341,500.00	86			9,466				12,698,007	42,407,330	3.161	
		0					#2	5,720	5.838	33,394	646,948	0.000	113.103
		1,341,500.00					CA	518,435	24.429	12,664,613	41,760,383	3.113	80.551
UNIT 5	721	1,324,736.00	85			9,579				12,689,529	42,290,467	3.192	
		0					#2	4,833	5.840	28,224	545,226	0.000	112.813
		1,324,736.00					CA	518,330	24.427	12,661,306	41,745,242	3.151	80.538
<b>Suwannee Plant</b>													
UNIT 1	0	0.00	0							0	0	0.000	
		0					#2	0	0.000	0	0	0.000	
UNIT 2	31	1,955.00	3			12,737				24,900	218,708	11.187	
		1,955.00					#6	3,746	6.567	24,602	214,587	10.976	57.284
		0					#2	51	5.851	298	4,121	0.000	80.804
UNIT 3	0	0.00	0							0	0	0.000	
		0					#2	0	0.000	0	0	0.000	
<b>TOTAL</b>	<b>3,643</b>	<b>4,564,146.00</b>				<b>9,757</b>				<b>44,532,635</b>	<b>186,693,683</b>	<b>4.090</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	1,631,615.00	95			10,195				16,633,649	5,830,579	0.357	
		0					NF	16,632,989	1.000	16,632,989	5,830,579	0.000	0.351
		0					#2	113	5.836	660	0	0.000	0.000
<b>TOTAL</b>	<b>794</b>	<b>1,631,615.00</b>				<b>10,195</b>				<b>16,633,649</b>	<b>5,830,579</b>	<b>0.357</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	43	1,717.00	2			17,948				30,817	279,668	16.288	
		336.67					#2	1,038	5.821	6,043	87,196	25.899	84.004
		1,380.33					GS	24,006	1.032	24,774	192,472	13.944	8.018
Bartow Peaker	175	1,486.00	0			19,450				28,902	303,542	20.427	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**01-2007 Thru 03-2007**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MWV)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		691.86					#2	2,289	5.879	13,457	203,731	29.447	89.004
		794.14					GS	14,967	1.032	15,446	99,811	12.568	6.669
Bayboro Peaker	185	1,389.00	0			13,909				19,319	303,441	21.846	
		1,389.00					#2	3,317	5.824	19,319	303,441	21.846	91.481
Debary Peaker	453	9,888.00	1			13,968				138,116	1,154,754	11.678	
		1,303.39					#2	3,121	5.833	18,206	251,431	19.291	80.561
		8,584.61					GS	115,855	1.035	119,910	903,324	10.523	7.797
Higgins Peaker	97	534.00	0			19,421				10,371	77,376	14.490	
		21.95					#2	74	5.760	426	2,593	11.813	35.041
		512.05					GS	9,636	1.032	9,944	74,783	14.605	7.761
Hines Energy	1,650	1,363,093.00	38			7,215				9,835,361	82,579,725	6.058	
		1,779.22					#2	2,294	5.596	12,838	125,441	7.050	54.682
		1,361,313.78					GS	9,627,142	1.020	9,822,523	82,454,284	6.057	8.565
Intercession City Peaker	961	105,095.00	5			13,034				1,369,770	12,086,162	11.500	
		6,570.60					#2	14,761	5.802	85,639	1,248,198	18.997	84.561
		98,524.40					GS	1,249,604	1.028	1,284,131	10,837,964	11.000	8.673
Rio Pinar Peaker	15	12.00	0			18,450				221	3,127	26.058	
		12.00					#2	38	5.826	221	3,127	26.058	82.289
Suwannee Peaker	163	11,191.00	3			21,541				241,069	1,278,690	11.426	
		1,013.69					#2	3,727	5.859	21,836	300,065	29.601	80.511
		10,177.31					GS	212,641	1.031	219,233	978,625	9.616	4.602
Tiger Bay Cogen	207	218,952.00	49			8,188				1,792,731	13,818,441	6.311	
		218,952.00					GS	1,739,454	1.031	1,792,731	13,818,441	6.311	7.944
Turner Peaker	146	696.00	0			14,862				10,344	149,227	21.441	
		696.00					#2	1,770	5.844	10,344	149,227	21.441	84.309
Univ of Florida Cogen	47	73,014.00	71			10,295				751,696	5,267,749	7.215	
		0.00					#2	0	0.000	0	619,188	0.000	0.000
		73,014.00					GS	728,534	1.032	751,696	4,648,561	6.367	6.381
<b>TOTAL</b>	<b>4,142</b>	<b>1,787,067.00</b>				<b>7,962</b>				<b>14,228,718</b>	<b>117,301,903</b>	<b>6.564</b>	
<b>SYSTEM TOTAL</b>	<b>8,579</b>	<b>7,982,828.00</b>				<b>9,445</b>				<b>75,395,001</b>	<b>309,826,165</b>	<b>3.881</b>	



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
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	16				
	17				
LIGHT OIL	18				
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	20				
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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35				
	36				
	37				
	38				
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	40				
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<b>OTHER</b>	52				
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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			<b>Actual</b>	<b>Estimated</b>	<b>Difference</b>	<b>Difference (%)</b>
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	13,778,946	12,292,848	1,486,098	12.1%
	68	Unit Cost (\$/MCF)	8.31	9.38	-1.07	-11.5%
	69	Amount (\$)	114,437,466	115,307,130	-869,664	-0.8%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	16,632,989	16,715,070	-82,081	-0.5%
	72	Unit Cost (\$/MM BTU)	0.35	0.36	-0.01	-3.4%
	73	Amount (\$)	5,830,579	6,067,569	-236,990	-3.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
March 2007

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		39,482		39,482	4.700	5.223	1,855,816.00	2,062,017.00	206,201.00
<b>ACTUAL</b>									
Alabama Electric Cooperative, Inc	Schedule OS	1,600		1,600	2.655	3.022	42,480.00	48,344.00	5,864.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	8,603.94	8,603.94
City of Tallahassee, FL	Schedule OS	155		155	3.102	5.012	4,807.50	7,789.05	2,981.55
Cobb Electric Membership Corp.	EEI	10,485		10,485	3.292	4.303	345,190.15	451,200.95	106,020.80
Florida Municipal Power Agency	CR-1	1,275		1,275	3.247	3.831	41,395.50	48,841.25	7,445.75
Florida Power & Light Company	CR-1	400		400	6.671	5.597	26,684.00	22,388.00	(4,296.00)
Fortice Energy Management	Schedule OS	3,850		3,850	2.875	2.765	110,680.75	106,450.00	(4,230.75)
Oglethorpe Power Corp.	EEI	230		230	5.129	6.310	11,796.50	14,513.30	2,716.80
Pennsylvania-New Jersey-Maryland Int.	MR1	4,778		4,778	4.252	5.689	203,138.29	271,826.56	68,688.27
Seminole Electric Cooperative, Inc	CR-1	1,970		1,970	4.083	4.852	80,436.55	95,578.25	15,141.70
Seminole Electric Cooperative, Inc.	Load Following	(1,347)		(1,347)	8.449	8.449	(113,832.79)	(113,832.79)	0.00
Tampa Electric Company	CR-1	11,610		11,610	3.931	4.846	456,390.80	562,638.00	106,247.20
Tennessee Valley Authority	MR1	1,315		1,315	2.837	4.882	37,303.19	64,195.95	26,892.76
The Energy Authority, Inc.	Contract	264		264	5.148	5.298	13,592.01	13,985.59	393.58
The Energy Authority, Inc.	EEI	680		680	2.698	3.071	18,343.60	20,680.80	2,337.20
Florida Municipal Power Agency	CR-1	100		100	0.000	6.500	0.00	6,500.00	6,500.00
Fortice Energy Management	Schedule OS	(100)		(100)	0.000	6.500	0.00	(6,500.00)	(6,500.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	(55,690.54)	(55,690.54)
Reedy Creek Improvement District	Schedule OS	0		0	0.000	0.000	0.00	(24.00)	(24.00)
Subtotal - Gain on Other Power Sales		37,265		37,265	3.431	4.207	1,278,396.05	1,567,668.31	289,272.26
<b>CURRENT MONTH TOTAL</b>		37,265		37,265	3.431	4.207	1,278,396.05	1,567,668.31	289,272.26
<b>DIFFERENCE</b>		(2,217)		(2,217)	(1.269)	(1.016)	(577,419.95)	(494,348.69)	83,071.26
<b>DIFFERENCE %</b>		(6)		(6)	(27.009)	(19.455)	(31.11)	(23.97)	40.29
<b>CUMULATIVE ACTUAL</b>		142,852		142,852	4.357	5.349	6,224,780.89	7,641,284.95	1,416,524.06
<b>CUMULATIVE ESTIMATED</b>		147,832.00		147,832.00	5.85	6.50	8,652,069.00	9,613,410.00	961,341.00
<b>DIFFERENCE</b>		-4980.001		-4980.001	-1.496	-1.154	-2427308.11	-1972125.05	465183.06
<b>DIFFERENCE %</b>		(3)		(3)	(25.580)	(17.746)	(28.05)	(20.51)	47.35

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MARCH, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		458,847			458,847	3.413	3.413	15,662,042.00	15,662,042.00
<b>ACTUAL</b>									
Central Power & Lime	NonEconomy	87,655			87,655	3.232	3.232	2,833,009.60	2,833,009.60
Glades	Firm	12			12	12.066	12.066	1,447.93	1,447.93
Reliant Energy Florida, LLC	TOLL	3,318			3,318	9.673	9.673	320,951.12	320,951.12
Southern Company Services, Inc	Southern UPS	291,732			291,732	1.915	1.915	5,586,667.80	5,586,667.80
Tampa Electric Company	TECO AR1	21,910			21,910	5.881	5.881	1,288,486.90	1,288,486.90
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	3,041.00	3,041.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	165,330.38	165,330.38
Southern Company Services, Inc	Southern UPS	-83			-83	-234.310	-234.310	194,477.50	194,477.50
<b>CURRENT MONTH TOTAL</b>		404,544			404,544	2.569	2.569	10,393,412.23	10,393,412.23
<b>DIFFERENCE</b>		-54,303			-54,303	(0.844)	(0.844)	(5,288,629.77)	(5,288,629.77)
<b>DIFFERENCE %</b>		(11.8)			(11.8)	(24.7)	(24.7)	(33.6)	(33.6)
<b>CUMULATIVE ACTUAL</b>		1,194,820			1,194,820	2.677	2.677	31,986,470.91	31,986,470.91
<b>CUMULATIVE ESTIMATED</b>		1,299,012			1,299,012	3.348	3.348	43,486,032.00	43,486,032.00
<b>DIFFERENCE</b>		-104,192			-104,192	(0.671)	(0.671)	(11,499,561.09)	(11,499,561.09)
<b>DIFFERENCE %</b>		(8.0)			(8.0)	(20.0)	(20.0)	(26.4)	(26.4)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF  
MARCH, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		405,702	0	0	405,702	3.485	3.465	14,057,593.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	3,275 0			3,275 0	5.038 0	5.038 0	164,997.52 26,561.38
Auburndale Power Partners, L.P. (AUBRDLCF) ADJ	CO-GEN	7,369 0			7,369 0	2.517 0	2.517 0	185,465.40 (4,280.11)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	49,490 0			49,490 0	4.098 0	4.098 0	2,028,117.41 35,719.92
Bay County (BAYCOUNT) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	5,663 0			5,663 0	2.449 0	2.449 0	138,866.67 (4,703.09)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 -25			0 -25	3.822 -25	3.822 -25	12.99 (1,051.21)
Jefferson Power L.C. (JEFFPOWR) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	8,530 0			8,530 0	2.970 0	2.970 0	219,221.00 (4,641.92)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	36,346 0			36,346 0	4.324 0	4.324 0	1,571,901.04 2,377.73
Metro-Dade County (METRDADE) ADJ	CO-GEN	16,248 0			16,248 0	4.143 0	4.143 0	673,154.64 58,982.50
Metro-Dade County (METRDOAS) ADJ	CO-GEN	12 0			12 0	4.865 0	4.865 0	583.80 1,378.86
Orange Cogen (ORANGEAS) ADJ	CO-GEN	4,871 0			4,871 0	5.627 0	5.627 0	274,091.17 88,709.83
Orange Cogen (ORANGECCO) ADJ	CO-GEN	19,903 0			19,903 0	3.189 0	3.189 0	634,706.67 (105,572.34)
Orlando Cogen Limited (ORLACOGGL) ADJ	CO-GEN	50,846 0			50,846 0	4.170 0	4.170 0	2,120,278.20 101,248.44
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	2,826 0			2,826 0	4.421 0	4.421 0	124,937.46 (4,546.18)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	44,896 0			44,896 0	3.293 0	3.293 0	1,478,425.28 14,321.22
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,283 0			17,283 0	2.570 0	2.570 0	444,173.10 (5,629.83)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	68 -2			68 -2	4.025 -2	4.025 -2	2,723.32 (280.01)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	33 -19			33 -19	5.513 -19	5.513 -19	1,808.37 173.81
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	11,012 0			11,012 0	2.570 0	2.570 0	283,008.40 (20,148.33)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	12,401 0			12,401 0	2.787 0	2.787 0	345,603.61 (46,822.09)
Polk Power partners, L.P. (ROYSTER) ADJ	CO-GEN	4,822 0			4,822 0	2.787 0	2.787 0	134,401.40 (13,967.48)
St. Joe Forest Products (ST.JOEFOR) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
DG Telega, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
Wheeler Ridge Energy, Inc. (RIDCOGEN) ADJ	CO-GEN	7,722 0			7,722 0	4.368 0	4.368 0	337,296.96 6,125.08
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	1,797 0			1,797 0	4.138 0	4.138 0	74,359.86 5,151.78
CURRENT MONTH TOTAL		305,367			305,367	3.718	3.718	11,352,753.65
DIFFERENCE		-100,335			-100,335	0.253	0.253	(2,704,839.45)
DIFFERENCE %		(24.7)			(24.7)	7.3	7.3	(19.2)
CUMULATIVE ACTUAL		982,400			982,400	3.588	3.588	35,245,507.74
CUMULATIVE ESTIMATED		1,150,638			1,150,638	3.465	3.465	39,868,212.00
CUMULATIVE DIFFERENCE		-168,238			-168,238	0.123	0.123	(4,622,704.26)
CUMULATIVE DIFFERENCE %		(14.6)			(14.6)	3.5	3.5	(11.8)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A#

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF  
MARCH, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/MWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/MWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		46,177	9.032	4,170,997.00	15.311	7,070,289.00	2,899,572.00
ACTUAL:							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	3,809	6.085	219,572.36	6.085	219,572.36	0.00
Seminole	Load Following	18,858	4.017	749,485.71	4.017	749,485.71	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	6,643.00	0.000	0.00	(6,643.00)
Cobb Electric Membership Corp.	EEl	13,221	5.045	667,049.00	6.430	850,172.72	183,123.72
Duke Electric Transmission	Transmission Purchase	0	0.000	9,249.50	0.000	0.00	(9,249.50)
Florida Power & Light Company	Schedule OS	1,150	6.622	76,150.00	7.128	81,953.00	5,803.00
Florida Power & Light Company	Transmission Purchase	0	0.000	9,975.75	0.000	0.00	(9,975.75)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,308.34	0.000	0.00	(1,308.34)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	152,160.96	0.000	0.00	(152,160.96)
Reedy Creek Improvement District	Schedule OS	385	6.938	26,705.00	6.734	25,927.20	(777.80)
Seminole Electric Cooperative, Inc	Contract	100	6.500	6,500.00	6.560	6,560.00	2,060.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	14,838.00	0.000	0.00	(14,838.00)
Southern Company Services, Inc	MR1	3,083	5.530	170,502.00	9.879	212,061.65	41,579.65
Southern Company Services, Inc	Transmission Purchase	0	0.000	17,813.32	0.000	0.00	(17,813.32)
Tampa Electric Company	EEl	100	6.300	6,300.00	5.663	6,663.00	363.00
The Energy Authority, Inc.	EEl	190	6.042	11,480.00	7.973	15,149.00	3,669.00
The Energy Authority, Inc.	Contract	1,990	5.128	102,005.00	5.664	112,706.28	10,701.28
<b>ADJUSTMENTS</b>							
Carolina Power Light Company	Transmission Purchase	0	0.000	878.56	0.000	0.00	(878.56)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(670.00)	0.000	0.00	670.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(8,295.49)	0.000	0.00	8,295.49
Florida Municipal Power Agency	CR-1	-100	6.500	(6,500.00)	(0.000)	0.00	6,500.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(739.60)	0.000	0.00	739.60
Fortec Energy Management	Schedule OS	100	6.494	6,494.00	0.000	0.00	(6,494.00)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	142.12	0.000	0.00	(142.12)
Pennsylvania-New Jersey-Maryland Int	Transmission Purchase	0	0.000	654.06	0.000	0.00	(654.06)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(980.27)	0.000	0.00	980.27
Williams Energy Marketing Trading Company	EEl	0	0.000	187.50	0.000	0.00	(187.50)
<b>SubTotal - Energy Purchases (Non-Broker)</b>							
		42,485	5.275	2,241,109.62	5.372	2,282,271.13	41,161.51
<b>CURRENT MONTH TOTAL</b>		42,485	5.275	2,241,109.62	5.372	2,282,271.13	41,161.51
<b>DIFFERENCE</b>		-3,662	(3.757)	(1,929,587.38)	(9.939)	(4,787,987.87)	(2,858,410.49)
<b>DIFFERENCE %</b>		(8.0)	(41.6)	(46.3)	(64.9)	(67.7)	(98.9)
<b>CUMULATIVE ACTUAL</b>							
		134,141	6.246	8,378,945.58	6.200	8,317,049.77	(61,895.81)
<b>CUMULATIVE ESTIMATED</b>							
		131,649	6.377	11,028,792.00	15.005	19,754,080.00	8,725,288.00
<b>DIFFERENCE</b>		2,492	(2.131)	(2,649,846.42)	(8.805)	(11,437,030.23)	(8,787,183.81)
<b>DIFFERENCE %</b>		1.9	(25.4)	(24.0)	(58.7)	(57.9)	(150.7)

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PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburdale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	603,840	569,840	0	0	0	0	0	0	0	0	0	1,709,520
2 Auburdale Power Partners, L.P. (AUBSF1)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,810,603	2,679,928	0	0	0	0	0	0	0	0	0	8,039,785
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	582,000	555,150	0	0	0	0	0	0	0	0	0	1,665,450
5 Jefferson Power I.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	566,228	534,353	0	0	0	0	0	0	0	0	0	1,603,058
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,934,217	2,799,434	0	0	0	0	0	0	0	0	0	8,398,301
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	989,860	1,091,340	1,040,600	0	0	0	0	0	0	0	0	0	3,121,800
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,502,988	2,389,752	0	0	0	0	0	0	0	0	0	7,169,257
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,032,831	2,241,015	2,136,823	0	0	0	0	0	0	0	0	0	6,410,468
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,505	3,325,945	0	0	0	0	0	0	0	0	0	9,977,834
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	1,021,430	983,930	0	0	0	0	0	0	0	0	0	2,891,790
13 Pinellas County Resource Recovery (PiNCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,448	2,294,573	0	0	0	0	0	0	0	0	0	6,883,718
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/6/24	2,775,626	3,059,028	2,917,327	0	0	0	0	0	0	0	0	0	8,751,982
15 Polk Power Partners, L.P. (ROYSTERY)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,165,562	1,111,436	0	0	0	0	0	0	0	0	0	3,334,307
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	0	0	0	0	0	0	0	0	0	2,402,837
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,889,449	4,989,915	3,202,476	0	0	0	0	0	0	0	0	0	13,081,840
19 Incremental Security				13,977	72,049	42,116	0	0	0	0	0	0	0	0	0	128,142
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/29/11	659,767	659,767	659,767	0	0	0	0	0	0	0	0	0	1,979,301
21 Retail Wheeling				(51,197)	(201,993)	(58,718)	0	0	0	0	0	0	0	0	0	(311,908)
SUBTOTAL				26,719,698	30,552,106	27,965,677	0	0	0	0	0	0	0	0	0	87,237,481

Confidential Capacity Contracts (Aggregated):

TOTAL				32,361,467	34,193,456	30,545,810	0	0	0	0	0	0	0	0	0	97,100,733
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