

Docket No. 070004-GU
ECCR 2006 True-Up - Peoples Gas System
Exhibit KMF-1, Schedule CT-1 Page 1 of 1

ADJUSTED NET TRUE-UP
JANUARY 2006 THROUGH DECEMBER 2006

END OF PERIOD NET TRUE-UP

PRINCIPAL	-975,271	
INTEREST	<u>-84,887</u>	-1,060,158

LESS PROJECTED TRUE-UP

PRINCIPAL	-1,567,775	
INTEREST	<u>-92,022</u>	<u>-1,659,797</u>

ADJUSTED NET TRUE-UP		<u>599,639</u>
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() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
 ACTUAL VERSUS ESTIMATED
 JANUARY 2006 THROUGH DECEMBER 2006

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	396,793	403,576	-6,783
MATERIALS & SUPPLIES	7,547	8,525	-978
ADVERTISING	883,000	865,792	17,208
INCENTIVES	7,603,566	7,571,283	32,283
OUTSIDE SERVICES	43,719	32,720	10,999
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	8,934,625	8,881,896	52,729
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	8,934,625	8,881,896	52,729
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-9,909,896	0	-9,909,896
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	-975,271	8,881,896	-9,857,167
INTEREST PROVISION	-84,887	0	-84,887
END OF PERIOD TRUE-UP	-1,060,158	8,881,896	-9,942,054

() REFLECTS OVER-RECOVERY
 *8 MONTHS ACTUAL AND 4 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
 JANUARY 2006 THROUGH DECEMBER 2006

<u>PROGRAM NAME</u>	<u>PAYROLL & BENEFITS</u>	<u>MATERIALS & SUPPLIES</u>	<u>ADVERTIS.</u>	<u>INCENTIV.</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	0	0	0	6,949,550	0	0	0	6,949,550
PROGRAM 2: OIL HEAT REPLACEMENT	0	0	0	1,650	0	0	0	1,650
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	264,554	0	0	0	264,554
PROGRAM 4: COMM ELECTRIC REPLACEMENT	0	0	0	46,977	0	0	0	46,977
PROGRAM 5: RESIDENTIAL APPLIANCE REPLACEMENT	0	0	0	334,885	0	0	0	334,885
PROGRAM 6: COMMON COSTS	396,793	7,547	883,000	0	43,719	0	0	1,331,059
PROGRAM 7: GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
PROGRAM 8: SMALL PACKAGE COGEN	0	0	0	0	0	0	0	0
PROGRAM 9: MONITORING AND RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 10: ESP	0	0	0	5,950	0	0	0	5,950
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	396,793	7,547	883,000	7,603,566	43,719	0	0	8,934,625

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
 JANUARY 2006 THROUGH DECEMBER 2006

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	0	0	0	-8,718	0	0	0	-8,718
PROGRAM 2: OIL HEAT REPLACEMENT	0	0	0	220	0	0	0	220
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	70,154	0	0	0	70,154
PROGRAM 4: COMM ELECTRIC REPLACEMENT	0	0	0	12,347	0	0	0	12,347
PROGRAM 5: RESIDENTIAL APPLIANCE REPLACEMENT	0	0	0	-2,996	0	0	0	-2,996
PROGRAM 6: COMMON COSTS	-6,783	-978	17,208	0	10,999	0	0	20,446
PROGRAM 7: GAS SPACE CONDITIONING	0	0	0	-30,000	0	0	0	-30,000
PROGRAM 8: SMALL PACKAGE COGEN	0	0	0	-8,000	0	0	0	-8,000
PROGRAM 9: MONITORING AND RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 10: ESP	0	0	0	-724	0	0	0	-724
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL TOTAL OF ALL PROGRAMS	-6,783	-978	17,208	32,283	10,999	0	0	52,729

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
 SUMMARY OF EXPENSES BY PROGRAM BY MONTH
 JANUARY 2006 THROUGH DECEMBER 2006

EXPENSES:	JAN 2006	FEB 2006	MAR 2006	APR 2006	MAY 2006	JUN 2006	JUL 2006	AUG 2006	SEPT 2006	OCT 2006	NOV 2006	DEC 2006	TOTAL
PROGRAM 1:	646,035	593,010	572,865	706,380	510,630	491,410	525,830	592,685	639,645	718,120	522,650	430,290	6,949,550
PROGRAM 2:	330	660	0	0	0	0	0	0	330	0	0	330	1,650
PROGRAM 3:	15,000	19,700	11,300	29,600	14,100	12,900	14,100	12,900	11,200	14,400	20,250	89,104	264,554
PROGRAM 4:	3,440	270	0	2,560	4,000	4,000	4,000	5,960	6,765	6,020	0	9,962	46,977
PROGRAM 5:	24,170	23,150	9,475	41,880	26,345	33,660	37,440	29,285	22,715	23,860	26,430	36,475	334,885
PROGRAM 6:	149,758	89,439	45,532	130,698	47,390	76,217	101,874	86,380	64,687	78,191	128,457	332,436	1,331,059
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	800	800	150	400	900	250	650	500	400	400	350	350	5,950
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	839,533	727,029	639,322	911,518	603,365	618,437	683,894	727,710	745,742	840,991	698,137	898,947	8,934,625
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	839,533	727,029	639,322	911,518	603,365	618,437	683,894	727,710	745,742	840,991	698,137	898,947	8,934,625

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
 JANUARY 2006 THROUGH DECEMBER 2006

CONSERVATION REVENUES	JAN 2006	FEB 2006	MAR 2006	APR 2006	MAY 2006	JUN 2006	JUL 2006	AUG 2006	SEP 2006	OCT 2006	NOV 2006	DEC 2006	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	<u>-1,163,628</u>	<u>-1,077,284</u>	<u>-925,807</u>	<u>-761,858</u>	<u>-622,757</u>	<u>-552,915</u>	<u>-535,482</u>	<u>-502,410</u>	<u>-509,546</u>	<u>-528,160</u>	<u>-628,123</u>	<u>-865,468</u>	<u>-8,673,436</u>
4. TOTAL REVENUES	<u>-1,163,628</u>	<u>-1,077,284</u>	<u>-925,807</u>	<u>-761,858</u>	<u>-622,757</u>	<u>-552,915</u>	<u>-535,482</u>	<u>-502,410</u>	<u>-509,546</u>	<u>-528,160</u>	<u>-628,123</u>	<u>-865,468</u>	<u>-8,673,436</u>
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-103,038</u>	<u>-1,236,460</u>
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	<u>-1,266,667</u>	<u>-1,180,323</u>	<u>-1,028,845</u>	<u>-864,896</u>	<u>-725,795</u>	<u>-655,953</u>	<u>-638,520</u>	<u>-605,448</u>	<u>-612,584</u>	<u>-631,198</u>	<u>-731,161</u>	<u>-968,506</u>	<u>-9,909,896</u>
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	839,533	727,029	639,322	911,518	603,365	618,437	683,894	727,710	745,742	840,991	698,137	898,947	8,934,625
8. TRUE-UP THIS PERIOD	-427,133	-453,294	-389,523	46,622	-122,430	-37,516	45,374	122,262	133,158	209,793	-33,025	-69,559	-975,271
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	-5,134	-6,557	-8,013	-8,694	-8,664	-8,889	-8,756	-7,951	-6,899	-5,725	-4,905	-4,700	-84,887
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	-1,236,460	-1,565,689	-1,922,501	-2,216,999	-2,076,032	-2,104,088	-2,047,455	-1,907,800	-1,690,451	-1,461,153	-1,154,046	-1,088,938	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	103,038	103,038	103,038	103,038	103,038	103,038	103,038	103,038	103,038	103,038	103,038	103,038	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	<u>-1,565,689</u>	<u>-1,922,501</u>	<u>-2,216,999</u>	<u>-2,076,032</u>	<u>-2,104,088</u>	<u>-2,047,455</u>	<u>-1,907,800</u>	<u>-1,690,451</u>	<u>-1,461,153</u>	<u>-1,154,046</u>	<u>-1,088,938</u>	<u>-1,060,158</u>	<u>-1,060,158</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 JANUARY 2006 THROUGH DECEMBER 2006

	JAN 2006	FEB 2006	MAR 2006	APR 2006	MAY 2006	JUN 2006	JUL 2006	AUG 2006	SEPT 2006	OCT 2006	NOV 2006	DEC 2006	TOTAL
1. BEGINNING TRUE-UP	-1,236,460	-1,565,689	-1,922,501	-2,216,999	-2,076,032	-2,104,088	-2,047,455	-1,907,800	-1,690,451	-1,461,153	-1,154,046	-1,088,938	
2. ENDING TRUE-UP BEFORE INTEREST	-1,560,555	-1,915,944	-2,208,986	-2,067,339	-2,095,424	-2,038,566	-1,899,043	-1,682,500	-1,454,254	-1,148,322	-1,084,032	-1,055,459	
3. TOTAL BEGINNING & ENDING TRUE-UP	-2,797,015	-3,481,633	-4,131,487	-4,284,338	-4,171,456	-4,142,654	-3,946,498	-3,590,299	-3,144,705	-2,609,475	-2,238,079	-2,144,396	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	-1,398,507	-1,740,816	-2,065,744	-2,142,169	-2,085,728	-2,071,327	-1,973,249	-1,795,150	-1,572,353	-1,304,737	-1,119,039	-1,072,198	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	4.300%	4.510%	4.530%	4.780%	4.960%	5.010%	5.290%	5.360%	5.270%	5.260%	5.270%	5.250%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	4.510%	4.530%	4.780%	4.960%	5.010%	5.290%	5.360%	5.270%	5.260%	5.270%	5.250%	5.270%	
7. TOTAL (SUM LINES 5 & 6)	8.810%	9.040%	9.310%	9.740%	9.970%	10.300%	10.650%	10.630%	10.530%	10.530%	10.520%	10.520%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	4.405%	4.520%	4.655%	4.870%	4.985%	5.150%	5.325%	5.315%	5.265%	5.265%	5.260%	5.260%	
9. MONTHLY AVG INTEREST RATE	0.367%	0.377%	0.388%	0.406%	0.415%	0.429%	0.444%	0.443%	0.439%	0.439%	0.438%	0.438%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	-5,134	-6,557	-8,013	-8,694	-8,664	-8,889	-8,756	-7,951	-6,899	-5,725	-4,905	-4,700	-84,887

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: Residential New Construction Program

Description: This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

		PGS	WFL	PGS	WFL
		<u>1/06 - 10/06</u>	<u>1/06 - 10/06</u>	<u>11/06 - 12/06</u>	<u>11/06 - 12/06</u>
Program Allowances:	Water Heater	\$250	\$150	\$350	\$350
	Tankless Water Heater	N/A	N/A	\$450	\$450
	Heating	\$250	\$250	\$350	\$350
	Cooking	\$85	\$100	\$100	\$100
	Dryer	\$85	\$100	\$100	\$100
	<u>Program Summary</u>				
New Home Goal:		4,347	4,810	647	641
New Homes Connected:		<u>4,836</u>	<u>4,594</u>	<u>790</u>	<u>269</u>
Variance:		-489	217	-142	372
Percent of Goal:		111.3%	95.5%	122.0%	42.0%

Conservation Cost Variance - Actual vs. Projected		PGS	WFL	PGS	WFL
		<u>1/06 - 10/06</u>	<u>1/06 - 10/06</u>	<u>11/06 - 12/06</u>	<u>11/06 - 12/06</u>
Projected Cost:	\$6,958,268	\$2,912,306	\$2,886,250	\$582,462	\$577,250
Actual Cost:	\$6,949,550	\$3,240,260	\$2,756,350	\$710,690	\$242,250
Variance:	\$8,718	-\$327,954	\$129,900	-\$128,228	\$335,000

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: OIL HEAT REPLACEMENT

Description: This program is designed to encourage customers to convert their existing oil burning heating systems to energy efficient natural gas heating so as to discourage those customer from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.

Program Allowance: Energy Efficient Gas Furnaces \$330

Program Summary

Goals:	4
Actual:	5
Variance:	-1
Percent of Goal:	115.4%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$1,430
Actual Cost:	\$1,650
Variance:	-\$220

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: Residential Appliance Retention Program

Description: This program is designed to encourage current natural gas customers to retain their natural gas appliances.
 The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

		<u>PGS</u>	<u>WFL</u>	<u>PGS</u>	<u>WFL</u>
		<u>1/06 - 10/06</u>	<u>1/06 - 10/06</u>	<u>11/06 - 12/06</u>	<u>11/06 - 12/06</u>
Program Allowances:	Water Heater	\$100	\$100	\$350	\$350
	Tankless Water Heater	N/A	N/A	\$450	\$450
	Heating	N/A	N/A	\$350	\$350
	Cooking	N/A	N/A	\$100	\$100
	Dryer	N/A	N/A	\$100	\$100
	<u>Program Summary</u>				
Goals:		1,944	211	104	16
Actual:		<u>2,646</u>	<u>183</u>	<u>369</u>	<u>36</u>
Variance:		-702	28	-265	-20
Percent of Goal:		136.1%	86.6%	354.1%	227.2%

Conservation Cost Variance - Actual Vs. Projected		<u>PGS</u>	<u>WFL</u>	<u>PGS</u>	<u>WFL</u>
		<u>1/06 - 10/06</u>	<u>1/06 - 10/06</u>	<u>11/06 - 12/06</u>	<u>11/06 - 12/06</u>
Projected Cost:	\$194,400	\$140,875	\$21,125	\$28,175	\$4,225
Actual Cost:	\$264,554	\$236,654	\$18,300	\$99,754	\$9,600
Variance:	-\$70,154	-\$95,779	\$2,825	-\$71,579	-\$5,375

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: COMM ELECTRIC REPLACEMENT

Description This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment.

	PGS	WFL	PGS	WFL
	<u>1/06 - 10/06</u>	<u>1/06 - 10/06</u>	<u>11/06 - 12/06</u>	<u>11/06 - 12/06</u>
Program Allowances: For each kW Displaced	\$40	\$30	\$40	\$40

Program Summary

Goals: (Projected kW Displaced)	866	599	9	250	10
Actual:	1,174	919	9	242	8
Variance:	-309	-320	0	8	3
Percent of Goal:	135.7%	153.4%	100.0%	96.6%	75.0%

Conservation Cost Variance - Actual Vs. Projected		PGS	WFL	PGS	WFL
		<u>1/06 - 10/06</u>	<u>1/06 - 10/06</u>	<u>11/06 - 12/06</u>	<u>11/06 - 12/06</u>
Projected Cost:	\$34,630	\$23,960	\$270	\$10,000	\$400
Actual Cost:	\$46,977	\$36,745	\$270	\$9,662	\$300
Variance:	-\$12,347	-\$12,785	\$0	\$338	\$100

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: Residential Appliance Replacement Program

Description: This program is designed to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances.

	<u>PGS</u>	<u>WFL</u>	<u>PGS</u>	<u>WFL</u>
	<u>1/06 - 10/06</u>	<u>1/06 - 10/06</u>	<u>11/06 - 12/06</u>	<u>11/06 - 12/06</u>
Water Heater	\$440	\$250	\$525	525
Furnace	\$440	\$500	\$625	625
Range	\$75	\$150	\$100	100
Dryer	\$75	\$150	\$100	100
Space Heating	\$65	N/A	\$65	65
<u>Program Summary</u>				
Goals:	500	61	82	8
Actual:	484	57	96	5
Variance:	16	4	-13	3
Percent of Goal:	96.7%	94.2%	116.3%	66.7%

Conservation Cost Variance - Actual vs. Projected

		<u>PGS</u>	<u>WFL</u>	<u>PGS</u>	<u>WFL</u>
		<u>1/06 - 10/06</u>	<u>1/06 - 10/06</u>	<u>11/06 - 12/06</u>	<u>11/06 - 12/06</u>
Projected Cost:	\$337,881	\$257,506	\$24,250	\$51,325	\$4,800
Actual Cost:	\$334,885	\$249,130	\$22,850	\$59,705	\$3,200
Variance:	\$2,996	\$8,376	\$1,400	-\$8,380	\$1,600

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: COMMON COSTS

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$1,310,613
Actual Cost:	\$1,331,059
Variance:	-\$20,446

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: GAS SPACE CONDITIONING

Description: This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance: \$150 / ton

Program Summary

Program Goal:	200
Program Accomplishments:	0
Variance:	200
Percent of Goal:	0.0%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$30,000
Actual Cost:	\$0
Variance:	\$30,000

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: SMALL PACKAGE COGEN

Description: This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications.

Program Summary:	kW Deferred	\$150 / kW
	Feasibility Study	\$5,000

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$8,000
Actual Cost:	\$0
Variance:	\$8,000

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: MONITORING & RESEARCH

Description: The projected costs and benefits of Peoples' energy conservation programs will be affected not only by the numbers of participating customers and the extent of their participation, but also by the assumptions used in estimating costs and savings to be derived from the programs.

Program Summary: Estimated annual cost: \$80,000

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$0
Actual Cost:	\$0
Variance:	\$0

Program Progress Report

Reporting Period: JANUARY 2006 THROUGH DECEMBER 2006

Name: Energy Savings Payback

Description: This program has been designed to promote replacement of standard gas appliances with energy efficient natural gas appliances and will focus on water heaters, central heaters, ranges and dryers. Installation allowances are added to the program to encourage customers to consider the extra expense of energy efficient natural gas appliances in lieu of standard gas or electric appliances.

Installation allowance is \$50.00 per appliance

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$6,674
Actual Cost:	\$5,950
Variance:	\$724