

SCHEDULE CT-1

COMPANY: ST. JOE NATURAL GAS

EXHIBIT # DKS-1

FOR MONTHS: ADJUSTED NET TRUE-UP  
JANUARY 2006 THROUGH DECEMBER 2006

END OF PERIOD NET TRUE-UP

PRINCIPLE	(4,233)	
INTEREST	<u>(184)</u>	(4,416)

LESS PROJECTED TRUE-UP

PRINCIPLE	(3,805)	
INTEREST	<u>(173)</u>	<u>(3,978)</u>

ADJUSTED NET TRUE-UP (438)

( ) REFLECTS OVER-RECOVERY

DOCUMENT NUMBER-DATE

03749 MAY-30

FPSC-COMMISSION CLERK

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED

FOR MONTHS: JANUARY 2006 THROUGH DECEMBER 2006

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	9,175	7,175	2,000
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	<u>0</u>	<u>0</u>	<u>0</u>
SUB-TOTAL	9,175	7,175	2,000
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	9,175	7,175	2,000
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(13,408)	(10,980)	(2,428)
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	(4,233)	(3,805)	(428)
INTEREST PROVISION	<u>(184)</u>	<u>(173)</u>	<u>(11)</u>
END OF PERIOD TRUE-UP	<u><u>(4,416)</u></u>	<u><u>(3,978)</u></u>	<u><u>(438)</u></u>

( ) REFLECTS OVER-RECOVERY

\* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
FOR MONTHS: JANUARY 2006 THROUGH DECEMBER 2006

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	8,500	0	0	0	8,500
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	675	0	0	0	675
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,175</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,175</b>

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
FOR MONTHS: JANUARY 2006 THROUGH DECEMBER 2006

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	1,775	0	0	0	1,775
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	225	0	0	0	225
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL TOTAL OF ALL PROGRAMS	0	0	0	0	2,000	0	0	0	2,000

( ) REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
FOR MONTHS: JANUARY 2006 THROUGH DECEMBER 2006

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	2,800	1,300	1,925	700	0	0	0	0	0	0	350	1,425	8,500
PROGRAM 2:	225	0	225	0	0	0	0	0	0	0	0	225	675
PROGRAM 3:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	3,025	1,300	2,150	700	0	0	0	0	0	0	350	1,650	9,175
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	3,025	1,300	2,150	700	0	0	0	0	0	0	350	1,650	9,175

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2006 THROUGH DECEMBER 2006

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(1,282)	(1,008)	(851)	(1,022)	(390)	(417)	(340)	(324)	(408)	(341)	(673)	(1,006)	(8,060)
4. TOTAL REVENUES	(1,282)	(1,008)	(851)	(1,022)	(390)	(417)	(340)	(324)	(408)	(341)	(673)	(1,006)	(8,060)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(446)	(446)	(446)	(446)	(446)	(446)	(446)	(446)	(446)	(446)	(446)	(446)	(5,348)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(1,727)	(1,453)	(1,297)	(1,467)	(835)	(863)	(785)	(770)	(854)	(786)	(1,119)	(1,451)	(13,408)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	3,025	1,300	2,150	700	0	0	0	0	0	0	350	1,650	9,175
8. TRUE-UP THIS PERIOD	1,298	(153)	853	(767)	(835)	(863)	(785)	(770)	(854)	(786)	(769)	199	(4,233)
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(16)	(13)	(10)	(9)	(11)	(13)	(15)	(17)	(18)	(20)	(21)	(21)	(184)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(5,348)	(3,621)	(3,342)	(2,053)	(2,384)	(2,784)	(3,214)	(3,569)	(3,909)	(4,336)	(4,696)	(5,040)	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	446	446	446	446	446	446	446	446	446	446	446	446	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(3,621)	(3,342)	(2,053)	(2,384)	(2,784)	(3,214)	(3,569)	(3,909)	(4,336)	(4,696)	(5,040)	(4,416)	(4,416)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2006 THROUGH DECEMBER 2006

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	(5,348)	(3,621)	(3,342)	(2,053)	(2,384)	(2,784)	(3,214)	(3,569)	(3,909)	(4,336)	(4,696)	(5,040)	
2. ENDING TRUE-UP BEFORE INTEREST	(3,605)	(3,329)	(2,043)	(2,375)	(2,774)	(3,201)	(3,554)	(3,893)	(4,318)	(4,676)	(5,019)	(4,396)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(8,953)	(6,950)	(5,385)	(4,428)	(5,157)	(5,985)	(6,768)	(7,462)	(8,227)	(9,012)	(9,715)	(9,436)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(4,476)	(3,475)	(2,692)	(2,214)	(2,579)	(2,993)	(3,384)	(3,731)	(4,114)	(4,506)	(4,857)	(4,718)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	4.300%	4.510%	4.530%	4.780%	4.960%	5.010%	5.290%	5.360%	5.270%	5.260%	5.270%	5.250%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	4.510%	4.530%	4.780%	4.960%	5.010%	5.290%	5.360%	5.270%	5.260%	5.270%	5.250%	5.270%	
7. TOTAL (SUM LINES 5 & 6)	8.810%	9.040%	9.310%	9.740%	9.970%	10.300%	10.650%	10.630%	10.530%	10.530%	10.520%	10.520%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	4.405%	4.520%	4.655%	4.870%	4.985%	5.150%	5.325%	5.315%	5.265%	5.265%	5.260%	5.260%	
9. MONTHLY AVG INTEREST RATE	0.367%	0.377%	0.388%	0.406%	0.415%	0.429%	0.444%	0.443%	0.439%	0.439%	0.438%	0.438%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(16)	(13)	(10)	(9)	(11)	(13)	(15)	(17)	(18)	(20)	(21)	(21)	(184)



ST JOE NATURAL GAS  
 CONSERVATION PROGRAM DESCRIPTION  
 AND PROGRESS FOR MONTHES  
 JANUARY 2006 THROUGH DECEMBER 2006

PROGRAM TITLE: SINGLE & MULTI-FAMILY BUILDER PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$250.00
GAS WATER HEATING	\$175.00
GAS AIR CONDITIONING	\$1,400.00
	<u>\$1,825.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATERS:	38
	PLANNED HEATING SYSTEMS:	0
	PLANNED AIR CONDITIONING:	0

<u>PROGRAM FISCAL EXPENDITURES:</u>	ACTUAL EXPEND. W/O INTEREST:	\$8,500
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<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	49
	INSTALLED HEATING SYSTEMS:	0
	INSTALLED AIR CONDITIONING:	0

