

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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RECEIVED-FPSC
07 JUN 15 PM 1:08
COMMISSION
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R.V.Z.

June 15, 2007

HAND DELIVERED

Ms. Ann Cole, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 2007. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

04822 JUN 15 07

FPSC-COMMISSION CLERK

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 16094. Signature of Official Submitting Report: 

Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/1/2007	F02	*	*	177.98	\$91.75
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/2/2007	F02	*	*	355.57	\$94.77
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/3/2007	F02	*	*	711.24	\$92.19
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/4/2007	F02	*	*	177.79	\$93.42
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/5/2007	F02	*	*	1,421.33	\$93.13
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/6/2007	F02	*	*	177.69	\$93.13
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/9/2007	F02	*	*	1,423.64	\$89.79
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/10/2007	F02	*	*	2,314.00	\$91.45
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/11/2007	F02	*	*	1,068.57	\$95.17
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/12/2007	F02	*	*	356.12	\$97.86
11.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/13/2007	F02	*	*	1,421.81	\$96.26
12.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/14/2007	F02	*	*	711.83	\$96.26
13.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/16/2007	F02	*	*	2,315.17	\$93.91
14.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/17/2007	F02	*	*	1,957.43	\$88.80
15.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	4/19/2007	F02	*	*	355.99	\$87.44
16.	Polk	Transmontaigne	Manatee	MTC	Polk	4/1/2007	F02	*	*	177.86	\$92.35
17.	Polk	Transmontaigne	Manatee	MTC	Polk	4/2/2007	F02	*	*	177.57	\$95.37
18.	Polk	Transmontaigne	Manatee	MTC	Polk	4/3/2007	F02	*	*	888.86	\$92.79

*No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CI FRK

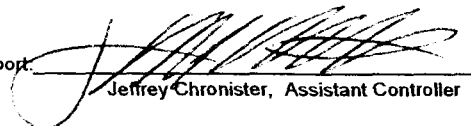
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
19.	Polk	Transmontaigne	Manatee	MTC	Polk	4/4/2007	F02	*	*	530.76	\$94.03
20.	Polk	Transmontaigne	Manatee	MTC	Polk	4/8/2007	F02	*	*	175.67	\$93.73
21.	Polk	Transmontaigne	Manatee	MTC	Polk	4/9/2007	F02	*	*	711.79	\$90.39
22.	Polk	Transmontaigne	Manatee	MTC	Polk	4/10/2007	F02	*	*	889.95	\$92.05
23.	Polk	Transmontaigne	Manatee	MTC	Polk	4/11/2007	F02	*	*	178.07	\$95.77
24.	Polk	Transmontaigne	Manatee	MTC	Polk	4/12/2007	F02	*	*	177.86	\$98.46
25.	Polk	Transmontaigne	Manatee	MTC	Polk	4/13/2007	F02	*	*	533.95	\$96.86
26.	Polk	Transmontaigne	Manatee	MTC	Polk	4/19/2007	F02	*	*	355.83	\$88.06
27.	Polk	Transmontaigne	Manatee	MTC	Polk	4/20/2007	F02	*	*	355.81	\$89.28
28.	Polk	Transmontaigne	Manatee	MTC	Polk	4/21/2007	F02	*	*	355.64	\$89.28
29.	Polk	Transmontaigne	Manatee	MTC	Polk	4/23/2007	F02	*	*	711.62	\$90.20
30.	Polk	Transmontaigne	Manatee	MTC	Polk	4/24/2007	F02	*	*	533.50	\$87.68
31.	Polk	Transmontaigne	Manatee	MTC	Polk	4/26/2007	F02	*	*	888.94	\$90.33
32.	Phillips	Transmontaigne	Manatee	MTC	Phillips	4/23/2007	F02	*	*	177.90	\$90.89

* No analysis Taken
FPSC FORM 423-1 (2/87)

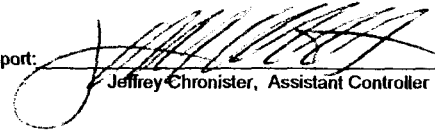
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	4/1/2007	F02	177.98									\$0.00	\$0.00	\$91.75
2.	Big Bend	Transmontaigne	Big Bend	4/2/2007	F02	355.57									\$0.00	\$0.00	\$94.77
3.	Big Bend	Transmontaigne	Big Bend	4/3/2007	F02	711.24									\$0.00	\$0.00	\$92.19
4.	Big Bend	Transmontaigne	Big Bend	4/4/2007	F02	177.79									\$0.00	\$0.00	\$93.42
5.	Big Bend	Transmontaigne	Big Bend	4/5/2007	F02	1,421.33									\$0.00	\$0.00	\$93.13
6.	Big Bend	Transmontaigne	Big Bend	4/6/2007	F02	177.69									\$0.00	\$0.00	\$93.13
7.	Big Bend	Transmontaigne	Big Bend	4/9/2007	F02	1,423.64									\$0.00	\$0.00	\$89.79
8.	Big Bend	Transmontaigne	Big Bend	4/10/2007	F02	2,314.00									\$0.00	\$0.00	\$91.45
9.	Big Bend	Transmontaigne	Big Bend	4/11/2007	F02	1,068.57									\$0.00	\$0.00	\$95.17
10.	Big Bend	Transmontaigne	Big Bend	4/12/2007	F02	356.12									\$0.00	\$0.00	\$97.86
11.	Big Bend	Transmontaigne	Big Bend	4/13/2007	F02	1,421.81									\$0.00	\$0.00	\$96.26
12.	Big Bend	Transmontaigne	Big Bend	4/14/2007	F02	711.83									\$0.00	\$0.00	\$96.26
13.	Big Bend	Transmontaigne	Big Bend	4/16/2007	F02	2,315.17									\$0.00	\$0.00	\$93.91
14.	Big Bend	Transmontaigne	Big Bend	4/17/2007	F02	1,957.43									\$0.00	\$0.00	\$88.80
15.	Big Bend	Transmontaigne	Big Bend	4/19/2007	F02	355.99									\$0.00	\$0.00	\$87.44
16.	Polk	Transmontaigne	Polk	4/1/2007	F02	177.86									\$0.00	\$0.00	\$92.35
17.	Polk	Transmontaigne	Polk	4/2/2007	F02	177.57									\$0.00	\$0.00	\$95.37
18.	Polk	Transmontaigne	Polk	4/3/2007	F02	888.86									\$0.00	\$0.00	\$92.79

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
19.	Polk	Transmontaigne	Polk	4/4/2007	F02	530.76									\$0.00	\$0.00	\$94.03
20.	Polk	Transmontaigne	Polk	4/8/2007	F02	175.67									\$0.00	\$0.00	\$93.73
21.	Polk	Transmontaigne	Polk	4/9/2007	F02	711.79									\$0.00	\$0.00	\$90.39
22.	Polk	Transmontaigne	Polk	4/10/2007	F02	889.95									\$0.00	\$0.00	\$92.05
23.	Polk	Transmontaigne	Polk	4/11/2007	F02	178.07									\$0.00	\$0.00	\$95.77
24.	Polk	Transmontaigne	Polk	4/12/2007	F02	177.86									\$0.00	\$0.00	\$98.46
25.	Polk	Transmontaigne	Polk	4/13/2007	F02	533.95									\$0.00	\$0.00	\$96.86
26.	Polk	Transmontaigne	Polk	4/19/2007	F02	355.83									\$0.00	\$0.00	\$88.06
27.	Polk	Transmontaigne	Polk	4/20/2007	F02	355.81									\$0.00	\$0.00	\$89.28
28.	Polk	Transmontaigne	Polk	4/21/2007	F02	355.64									\$0.00	\$0.00	\$89.28
29.	Polk	Transmontaigne	Polk	4/23/2007	F02	711.62									\$0.00	\$0.00	\$90.20
30.	Polk	Transmontaigne	Polk	4/24/2007	F02	533.50									\$0.00	\$0.00	\$87.68
31.	Polk	Transmontaigne	Polk	4/26/2007	F02	888.94									\$0.00	\$0.00	\$90.33
32.	Phillips	Transmontaigne	Phillips	4/23/2007	F02	177.90									\$0.00	\$0.00	\$90.89

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christler, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: June 15, 2007


 Jeffrey Christler, Assistant Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
None.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	31,197.90			\$48.68	2.89	11,966	6.99	11.19
2.	Dodge Hill Mining	9,KY,225	LTC	RB	73,657.10			\$53.11	2.53	12,635	9.03	6.95
3.	Synthetic American Fuel	10, IL,165	LTC	RB	177,397.50			\$42.00	2.87	12,063	8.93	9.32
4.	Knight Hawk	10,IL,77&145	LTC	RB	21,815.61			\$40.44	3.33	11,235	9.14	11.97
5.	SMCC	9, KY, 233	S	RB	21,922.80			\$43.70	2.80	11,696	9.94	10.22
6.	Phoenix	9,KY,177	S	RB	28,335.80			\$37.75	3.67	11,457	11.14	10.02
7.	Phoenix	9,KY,177	S	RB	12,837.60			\$44.25	3.06	11,309	11.08	10.79
8.	Alliance Coal	9,KY,107	LTC	RB	43,067.70			\$48.06	2.89	11,966	6.99	11.19

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

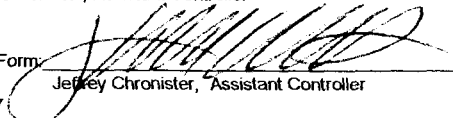
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	31,197.90	N/A	\$0.00		\$0.44		\$0.00	
2.	Dodge Hill Mining	9,KY,225	LTC	73,657.10	N/A	\$0.00		\$0.00		\$0.00	
3.	Synthetic American Fuel	10, IL,165	LTC	177,397.50	N/A	\$0.00		\$0.00		\$0.00	
4.	Knight Hawk	10,IL,77&145	LTC	21,815.61	N/A	\$0.00		\$0.00		\$0.00	
5.	SMCC	9, KY, 233	S	21,922.80	N/A	\$0.00		\$0.00		\$0.00	
6.	Phoenix	9,KY,177	S	28,335.80	N/A	\$0.00		\$0.00		\$0.00	
7.	Phoenix	9,KY,177	S	12,837.60	N/A	\$0.00		\$0.00		\$0.00	
8.	Alliance Coal	9,KY,107	LTC	43,067.70	N/A	\$0.00		\$0.44		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

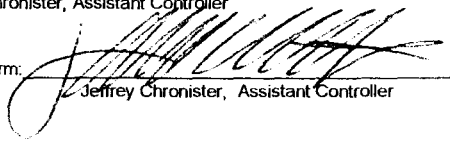
1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

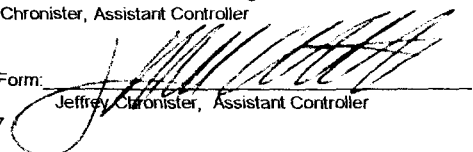
6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	31,197.90		\$0.00		\$0.00								\$48.68
2.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	73,657.10		\$0.00		\$0.00								\$53.11
3.	Synthetic American Fuel	10, IL, 165	Saline Cnty., IL	RB	177,397.50		\$0.00		\$0.00								\$42.00
4.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	21,815.61		\$0.00		\$0.00								\$40.44
5.	SMCC	9, KY, 233	Webster Cnty., KY	RB	21,922.80		\$0.00		\$0.00								\$43.70
6.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	28,335.80		\$0.00		\$0.00								\$37.75
7.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	12,837.60		\$0.00		\$0.00								\$44.25
8.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	43,067.70		\$0.00		\$0.00								\$48.06

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- | | |
|---|---|
| <p>1. Reporting Month: April Year: 2007</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller</p> <p>6. Date Completed: June 15, 2007</p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	21,353.47			\$48.30	4.84	14,145	0.29	7.10

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

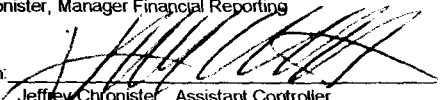
1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2007

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	21,353.47	N/A	\$0.00		\$0.69		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2007

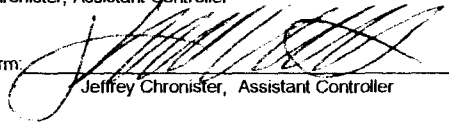
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	21,353.47		\$0.00	\$0.00								\$48.30


(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

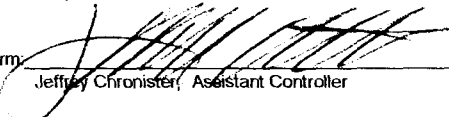
6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	387,772.00			\$56.82	2.94	11655	9.03	10.71

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

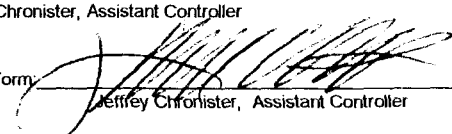
6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	387,772.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

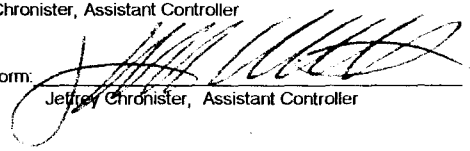
5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	387,772.00		\$0.00		\$0.00								\$56.82

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

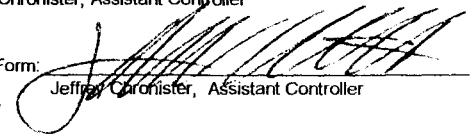
5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	27,624.00			\$66.97	2.89	12,621	5.96	8.52
2.	CMC-Columbia	45, Columbia, 999	LTC	OB	25,781.00			\$54.41	0.69	10,702	12.10	12.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
- 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
- 6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	27,624.00	N/A	\$0.00		\$0.00		\$0.00	
2.	CMC-Columbia	45, Columbia, 999	LTC	25,781.00	N/A	\$0.00		\$1.81		\$0.50	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

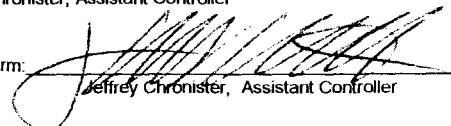
1. Reporting Month: April Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	N/A	OB	27,624.00		\$0.00		\$0.00							\$66.97
2.	CMC-Columbia	45, Columbia, 999	N/A	OB	25,781.00		\$0.00		\$0.00							\$54.41

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

- 1. Reporting Month: April Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
- 4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller
- 5. Date Completed: June 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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None.