

090001-EI

Progress Energy Florida, Inc.
Docket No. 070001-EI

nm 5.5.09
DECLASSIFIED
CONFIDENTIAL

Request for Specified Confidential Treatment

423 Forms for April 2007

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(Confidential information denoted with shading)

DOCUMENT NUMBER-DATE

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04935 JUN 19 5

FPSC-COMMISSION CLERK*

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 04/2007
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908
4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *[Signature]*
JOEL RUTLEDGE
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 06/06/2007

DECLASSIFIED

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	1,040	\$4.0414
2	Avon Park Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	1,386	\$3.6698
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	04/2007	FO6	1.34	157,372	579,011	\$49.8175
4	Bayboro Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	10,129	\$6.6867
5	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	7,956	\$6.4853
6	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	5,149	\$20.1983
7	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Toledo, OH	MTC	FOB PLANT	04/2007	FO6	0.59	155,000	938	\$49.2212
8	University of Florida	Colonial Oil Industries Inc.	Jacksonville, FL	S	FOB PLANT	04/2007	FO2	0.00	137,000	886	\$98.1690

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. REPORTING MONTH: 04/2007

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

**DECLASSIFIED
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4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: Joel Rutledge
JOEL RUTLEDGE
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 06/06/2007

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbls)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbls)	EFFECTIVE TRANSPORT			ADDITIONAL TRANSPORT (\$/Bbls)	OTHER CHARGES (\$/Bbls)	DELIVERED PRICE (\$/Bbls)
												QUALITY ADJUST (\$/Bbls)	PURCHASE PRICE (\$/Bbls)	TO TERMINAL (\$/Bbls)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	04/2007	FO2	1,040	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.80	\$0.00	\$2.80	\$1.24	\$4.04
2	Avon Park Peakers	Transfer Facility	FOB PLANT	04/2007	FO2	1,386	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.67	\$0.00	\$3.67	\$0.00	\$3.67
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	04/2007	FO6	579,011	\$47.08	\$27,257,265.10	\$0.00	\$27,257,265.10	\$47.08	\$0.23	\$47.31	\$0.25	\$0.00	\$2.26	\$49.82
4	Bayboro Peakers	Transfer Facility	FOB PLANT	04/2007	FO2	10,129	\$0.00	\$27.50	\$0.00	\$27.50	\$0.00	\$0.00	\$4.63	\$0.00	\$4.63	\$2.06	\$6.69
5	Crystal River	Transfer Facility	FOB PLANT	04/2007	FO2	7,956	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.93	\$0.00	\$3.93	\$2.56	\$6.49
6	DeBary Peakers	Transfer Facility	FOB PLANT	04/2007	FO2	5,149	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.28	\$0.00	\$4.28	\$15.92	\$20.20
7	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	04/2007	FO6	938	\$49.22	\$46,168.36	\$0.00	\$46,168.36	\$49.22	\$0.00	\$49.22	\$0.00	\$0.00	\$0.00	\$49.22
8	University of Florida	Colonial Oil Industries Inc.	FOB PLANT	04/2007	FO2	886	\$96.68	\$85,701.81	\$0.00	\$85,701.81	\$96.68	\$0.00	\$96.68	\$1.49	\$0.00	\$0.00	\$98.17

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for: Mo. 04/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/11/2007

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	BTU Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company PEF	8, WV, 39	MTC	B	26,712	\$64.90	\$11.25	\$76.15	0.70	12,425	11.23	6.25
2	Glencore Ltd.	999, IM, 45	MTC	OB	78,230	\$62.65	\$3.97	\$66.62	0.66	12,323	6.30	8.69
3	Keystone Industries LLC	8, WV, 39	MTC	B	26,190	\$65.70	\$10.64	\$76.34	0.68	12,476	10.51	6.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for: Mo. 04/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/11/2007

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	11,185	\$51.78	\$25.70	\$77.48	0.98	12,032	13.40	5.21
2	CAM Mining LLC - PEF	8, KY, 195	MTC	UR	11,241	\$57.72	\$25.71	\$83.43	1.00	12,560	10.55	6.09
3	Consol Energy Inc	8, KY, 119	MTC	UR	22,260	\$55.96	\$25.79	\$81.75	1.04	12,791	8.06	6.40
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	UR	10,925	\$52.49	\$30.82	\$83.31	0.94	12,317	11.64	6.56
5	Massey Utility Sales Company - PEF	8, KY, 195	MTC	UR	9,712	\$52.23	\$25.79	\$78.02	0.88	12,263	10.18	7.30
6	Transfer Facility	N/A	N/A	GB	2,922	\$78.65	\$6.97	\$85.62	0.70	12,516	9.48	7.39

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 04/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining - PEF	8, KY, 195	MTC	UR	96,738	\$62.93	\$24.83	\$87.76	0.65	12,683	9.30	5.93
2	Massey Utility Sales Company - PEF	8, WV, 5	MTC	UR	53,178	\$62.76	\$26.56	\$89.32	0.72	12,548	11.70	5.86
3	Transfer Facility	N/A	N/A	GB	16,534	\$69.44	\$8.30	\$77.75	0.67	11,924	9.69	9.29
4	Transfer Facility	N/A	N/A	GB	110,344	\$73.68	\$8.33	\$82.01	0.67	12,223	8.34	8.81

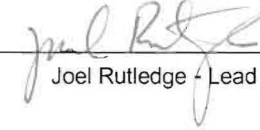
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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 04/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :



Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/11/2007

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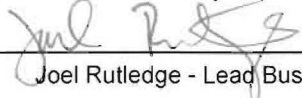
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company PEF	8, WV, 39	MTC	26,712	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$0.65	\$64.90
2	Glencore Ltd.	999, IM, 45	MTC	78,230	\$63.00	N/A	\$63.00	\$0.00	\$63.00	\$(0.35)	\$62.65
3	Keystone Industries LLC	8, WV, 39	MTC	26,190	\$64.15	N/A	\$64.15	\$0.00	\$64.15	\$1.55	\$65.70

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1. Report for: Mo. 04/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	11,185	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$(0.72)	\$51.78
2	CAM Mining LLC - PEF	8, KY, 195	MTC	11,241	\$56.25	N/A	\$56.25	\$0.00	\$56.25	\$1.47	\$57.72
3	Consol Energy Inc	8, KY, 119	MTC	22,260	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$3.96	\$55.96
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	10,925	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$(0.01)	\$52.49
5	Massey Utility Sales Company - PEF	8, KY, 195	MTC	9,712	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$0.48	\$52.23
6	Transfer Facility	N/A	N/A	2,922	\$78.65	N/A	\$78.65	\$0.00	\$78.65	N/A	\$78.65

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 04/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/11/2007

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining - PEF	8, KY, 195	MTC	96,738	\$61.00	N/A	\$61.00	\$0.00	\$61.00	\$1.93	\$62.93
2	Massey Utility Sales Company - PEF	8, WV, 5	MTC	53,178	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$2.26	\$62.76
3	Transfer Facility	N/A	N/A	16,534	\$69.44	N/A	\$69.44	\$0.00	\$69.44	N/A	\$69.44
4	Transfer Facility	N/A	N/A	110,344	\$73.68	N/A	\$73.68	\$0.00	\$73.68	N/A	\$73.68

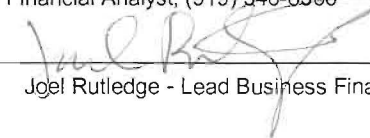
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1. Report for: Mo. 04/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :



Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/11/2007

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company PEF	8, WV, 39	Winifrede Dock,	B	26,712	\$64.90	N/A	N/A	N/A	\$9.62	\$1.63	N/A	N/A	N/A	\$11.25	\$76.15
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	78,230	\$62.65	N/A	N/A	N/A	N/A	\$3.97	N/A	N/A	N/A	\$3.97	\$66.62
3	Keystone Industries LLC	8, WV, 39	Marmet Dock,	B	26,190	\$65.70	N/A	N/A	N/A	\$9.00	\$1.64	N/A	N/A	N/A	\$10.64	\$76.34

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1. Report for: Mo. 04/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/11/2007

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	11,185	\$51.78	N/A	\$23.65	\$2.05	N/A	N/A	N/A	N/A	N/A	\$25.70	\$77.48
2	CAM Mining LLC - PEF	8, KY, 195	Damron Fork, KY	UR	11,241	\$57.72	N/A	\$23.79	\$1.92	N/A	N/A	N/A	N/A	N/A	\$25.71	\$83.43
3	Consol Energy Inc	8, KY, 119	Mousie, KY	UR	22,260	\$55.96	N/A	\$23.79	\$2.00	N/A	N/A	N/A	N/A	N/A	\$25.79	\$81.75
4	Constellation Energy Commodities Group Inc	8, KY, 195	Damron Fork, KY	UR	10,925	\$52.49	N/A	\$23.79	\$7.03	N/A	N/A	N/A	N/A	N/A	\$30.82	\$83.31
5	Massey Utility Sales Company - PEF	8, KY, 195	Goff, KY	UR	9,712	\$52.23	N/A	\$23.79	\$2.00	N/A	N/A	N/A	N/A	N/A	\$25.79	\$78.02
6	Transfer Facility	N/A	Plaquemines, Pa	GB	2,922	\$78.65	N/A	N/A	N/A	N/A	N/A	\$6.91	\$0.07	N/A	\$6.97	\$85.62

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1. Report for: Mo. 04/2007
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3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
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5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
																	(a)
1	Alliance MC Mining - PEF	8, KY, 195	Scotts Branch, KY	UR	96,738	\$62.93	N/A	\$23.79	\$1.04	N/A	N/A	N/A	N/A	N/A	N/A	\$24.83	\$87.76
2	Massey Utility Sales Company - PEF	8, WV, 5	Sylvester, WV	UR	53,178	\$62.76	N/A	\$25.47	\$1.09	N/A	N/A	N/A	N/A	N/A	N/A	\$26.56	\$89.32
3	Transfer Facility	N/A	Gulf Barges	GB	16,534	\$69.44	N/A	N/A	N/A	N/A	N/A	\$6.91	\$1.40	N/A	\$8.30	\$77.75	
4	Transfer Facility	N/A	Plaquemines, Pa	GB	110,344	\$73.68	N/A	N/A	N/A	N/A	N/A	\$6.91	\$1.42	N/A	\$8.33	\$82.01	

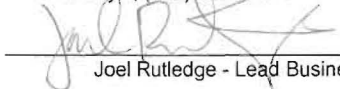
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 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for: Mo. 4/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


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6. DATE COMPLETED: 6/11/2007

DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 4/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/11/2007

DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/07	Crystal River 1&2	B&W Resources Inc		1	32,166	2A	(k) Quality Adjustments	\$0.00	\$0.02	\$76.80	Quality Price Adjustment
2	3/07	Crystal River 1&2	B&W Resources Inc		1	32,166	2B	(j) Other Rail Charges	\$1.18	\$1.22	\$76.80	Adjusted Rate
3	3/07	Crystal River 1&2	B&W Resources Inc		1	32,166	2B	(i) Rail Rate	\$22.98	\$23.06	\$76.80	Adjusted Rate
4	3/07	Crystal River 1&2	CAM Mining LLC		2	21,828	2B	(i) Rail Rate	\$23.11	\$23.19	\$81.62	Adjusted Rate
5	3/07	Crystal River 1&2	Consol Energy Inc		3	32,088	2B	(j) Other Rail Charges	\$0.92	\$0.99	\$78.87	Adjusted Rate
6	3/07	Crystal River 1&2	Consol Energy Inc		3	32,088	2B	(i) Rail Rate	\$23.11	\$23.19	\$78.87	Adjusted Rate
7	3/07	Crystal River 1&2	Constellation Energy Commodities Group		4	32,637	2B	(i) Rail Rate	\$23.11	\$23.19	\$79.10	Adjusted Rate
8	3/07	Crystal River 1&2	ICG LLC		5	11,029	2B	(j) Other Rail Charges	\$0.89	\$1.12	\$72.46	Adjusted Rate
9	3/07	Crystal River 1&2	ICG LLC		5	11,029	2B	(i) Rail Rate	\$23.11	\$23.19	\$72.46	Adjusted Rate
10	3/07	Crystal River 1&2	Massey Utility Sales Company		6	18,266	2B	(i) Rail Rate	\$23.11	\$23.19	\$75.61	Adjusted Rate
11	3/07	Crystal River 1&2	Trinity Coal Marketing		7	21,934	2B	(j) Other Rail Charges	\$1.19	\$1.66	\$77.62	Adjusted Rate
12	3/07	Crystal River 1&2	Trinity Coal Marketing		7	21,934	2B	(i) Rail Rate	\$24.38	\$24.47	\$77.62	Adjusted Rate

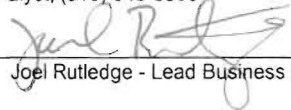
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 4/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/11/2007

DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/07	Crystal River 4&5	Alliance MC Mining	Alliance MC Mining	1	51,776	2C	(k) Quality Adjustments	\$0.86	\$1.41	\$84.65	Quality Price Adjustment
2	3/07	Crystal River 4&5	Alliance MC Mining	Alliance MC Mining	1	64,364	2B	(i) Rail Rate	\$23.11	\$23.19	\$87.15	Quality Price Adjustment
3	3/07	Crystal River 4&5	Massey Utility Sales Company	Massey Utility Sales Company	2	3,044	2B	(i) Rail Rate	\$23.11	\$23.19	\$76.57	Adjusted Rate
4	3/07	Crystal River 4&5	Massey Utility Sales Company	Massey Utility Sales Company	3	10,803	2B	(i) Rail Rate	\$24.74	\$24.83	\$92.77	Adjusted Rate
5	3/07	Crystal River 4&5	Massey Utility Sales Company	Massey Utility Sales Company	4	43,256	2B	(i) Rail Rate	\$24.74	\$24.83	\$89.73	Adjusted Rate
6	1/07	Crystal River 4&5	Transfer Facility	Transfer Facility	5	138,892	2B	(n) Other Water Charges	\$1.69	\$2.05	\$80.75	Adjusted Rate
7	1/07	Crystal River 4&5	Transfer Facility	Transfer Facility	4	45,036	2B	(n) Other Water Charges	\$1.73	\$1.88	\$62.24	Adjusted Rate
8	2/07	Crystal River 4&5	Transfer Facility	Transfer Facility	4	140,054	2B	(n) Other Water Charges	\$0.07	\$0.00	\$78.41	Adjusted Rate
9	2/07	Crystal River 4&5	Transfer Facility	Transfer Facility	3	30,627	2B	(n) Other Water Charges	\$0.04	\$0.01	\$78.38	Adjusted Rate
10	3/07	Crystal River 4&5	Transfer Facility	Transfer Facility	7	140,855	2B	(n) Other Water Charges	\$1.75	\$1.69	\$79.63	Adjusted Rate
11	3/07	Crystal River 4&5	Transfer Facility	Transfer Facility	5	77,164	2B	(n) Other Water Charges	\$1.76	\$1.32	\$90.26	Adjusted Rate
12	3/07	Crystal River 4&5	Transfer Facility	Transfer Facility	6	32,142	2B	(n) Other Water Charges	\$1.71	\$1.40	\$63.99	Adjusted Rate