

Exhibit B

070001-21

REDACTED ORIGINAL

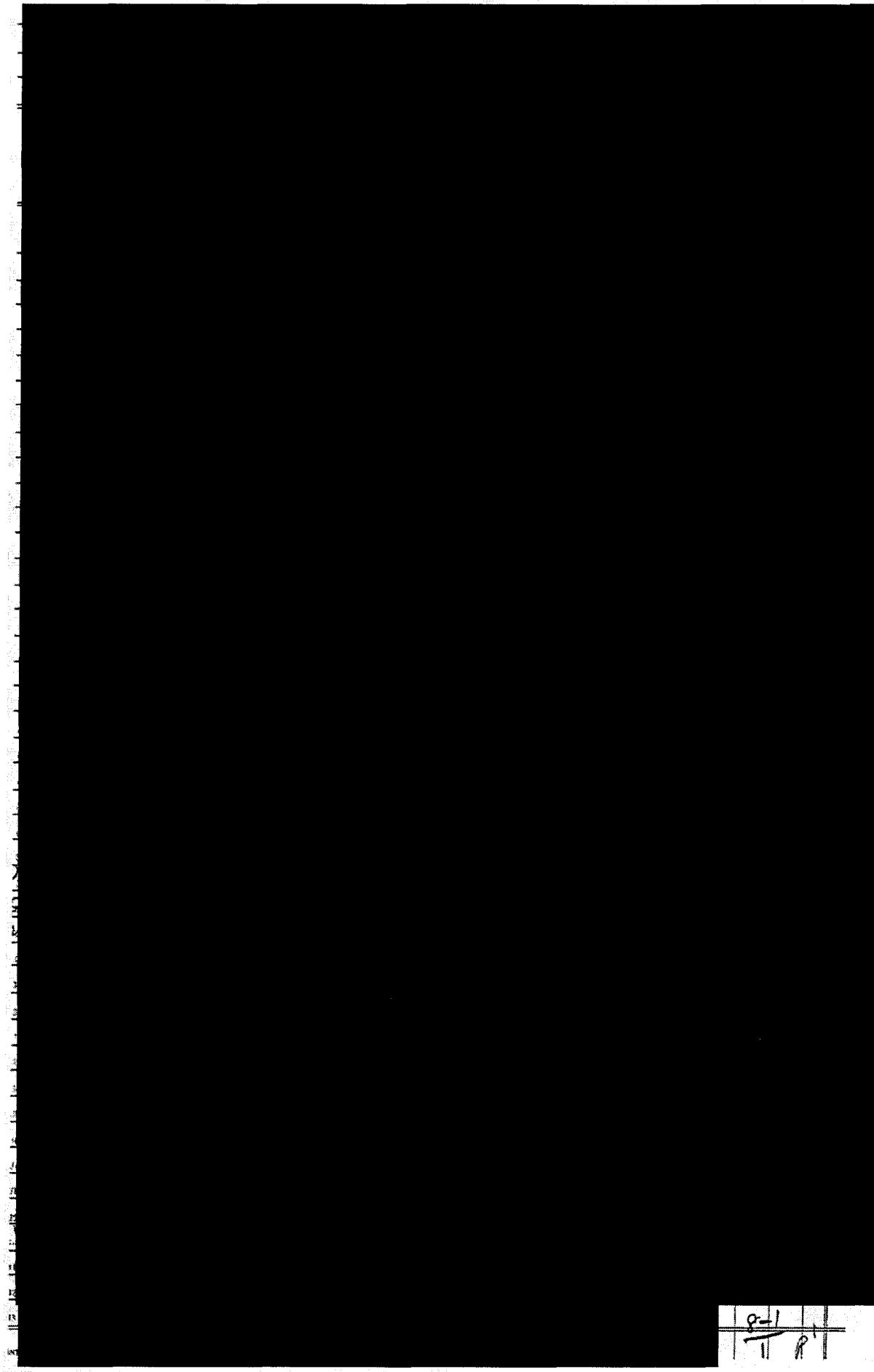
REDACTED DOCUMENTS

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA 1
- SCR _____
- SGA _____
- SEC _____
- OTH _____

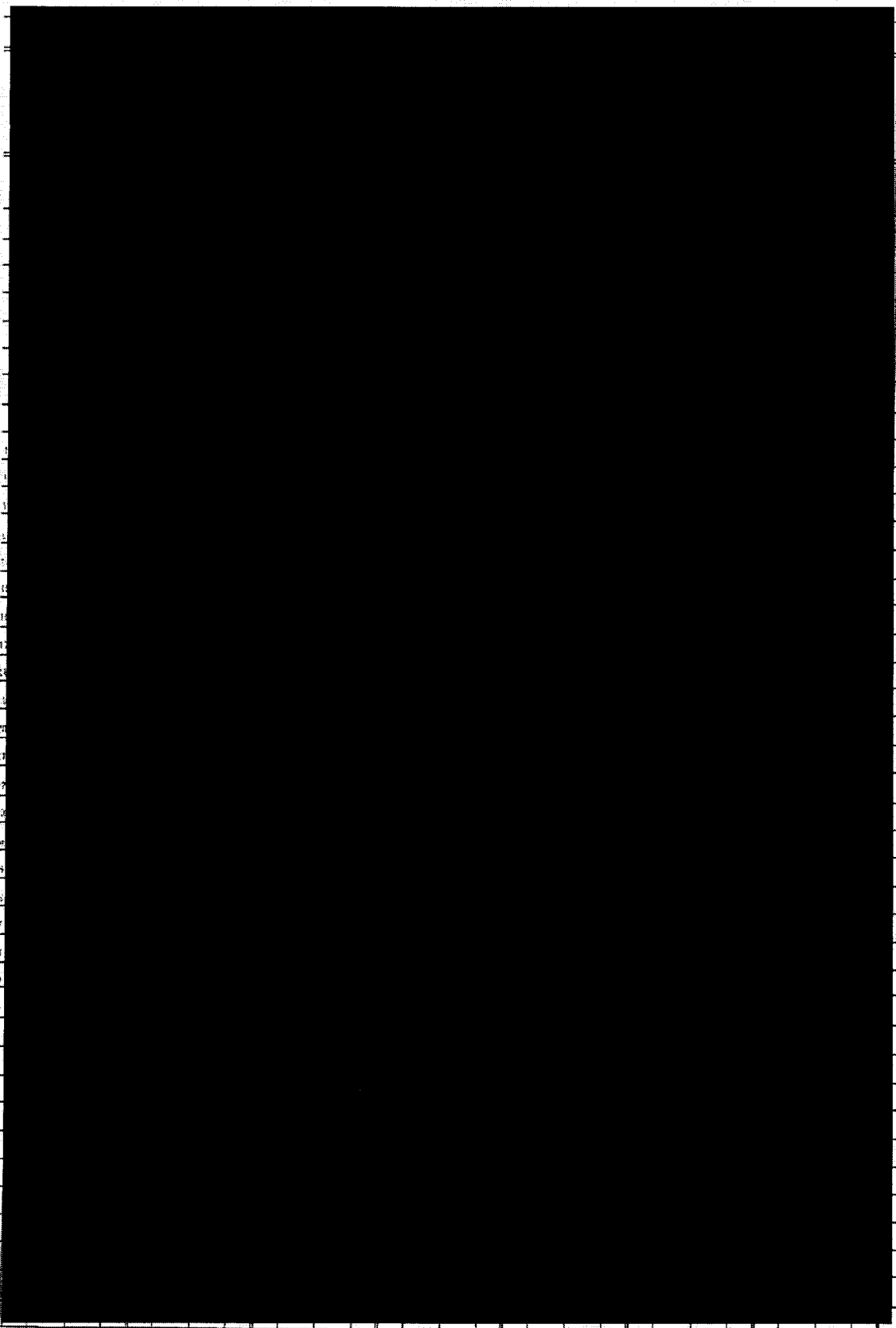
DOCUMENT NUMBER-DATE

05080 JUN 26 5

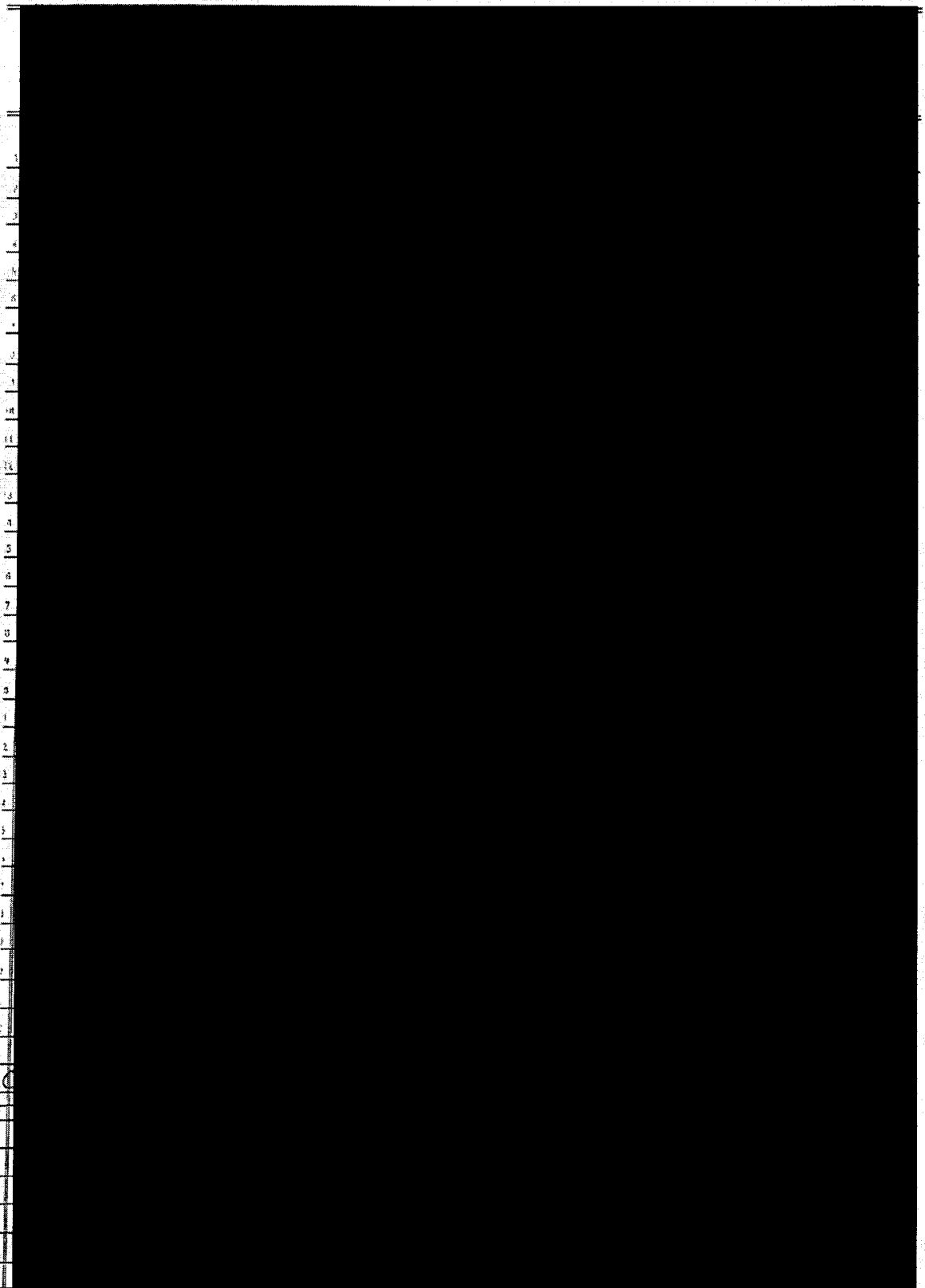
FPSC-COMMISSION CLERK



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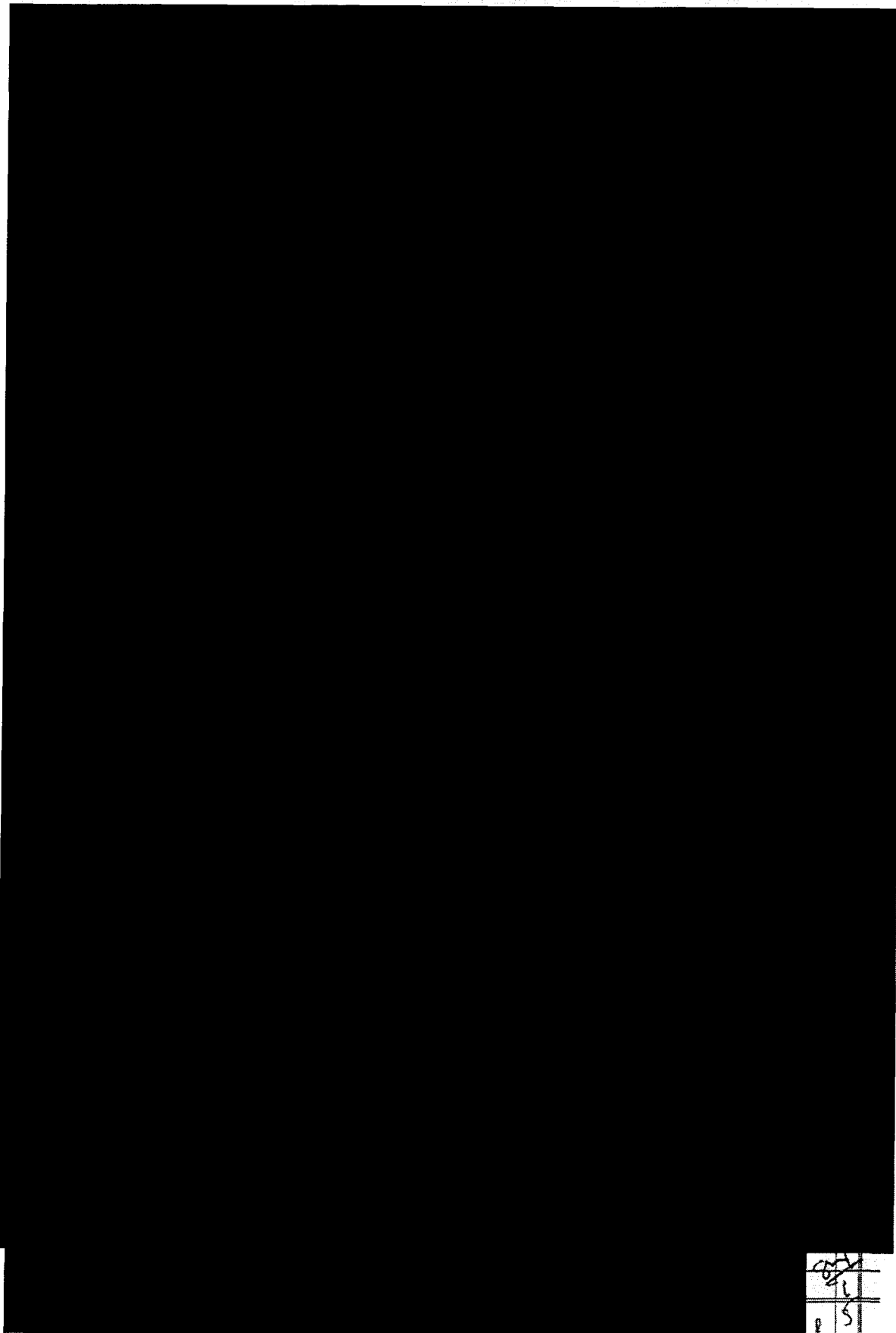


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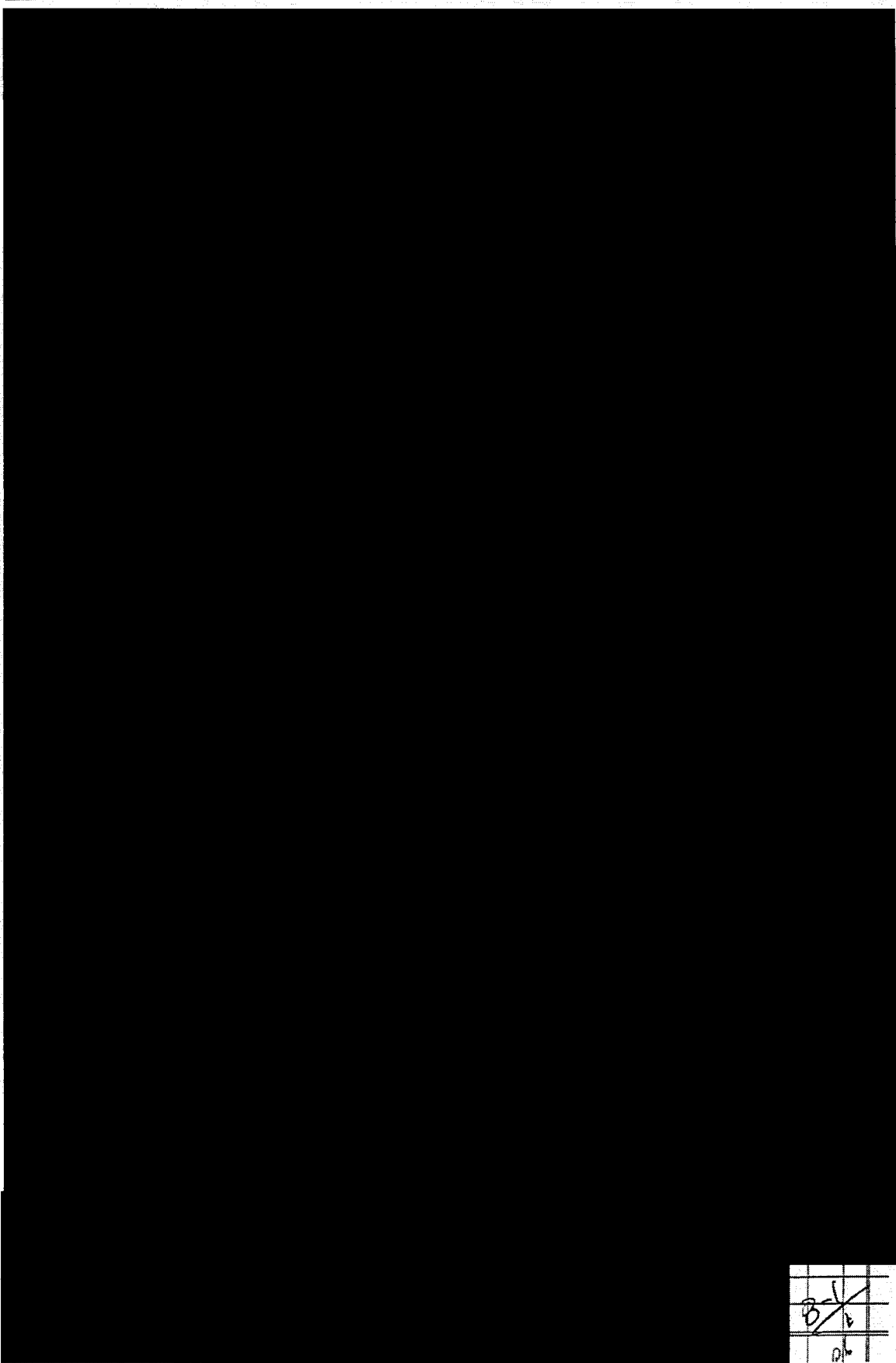
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R 4

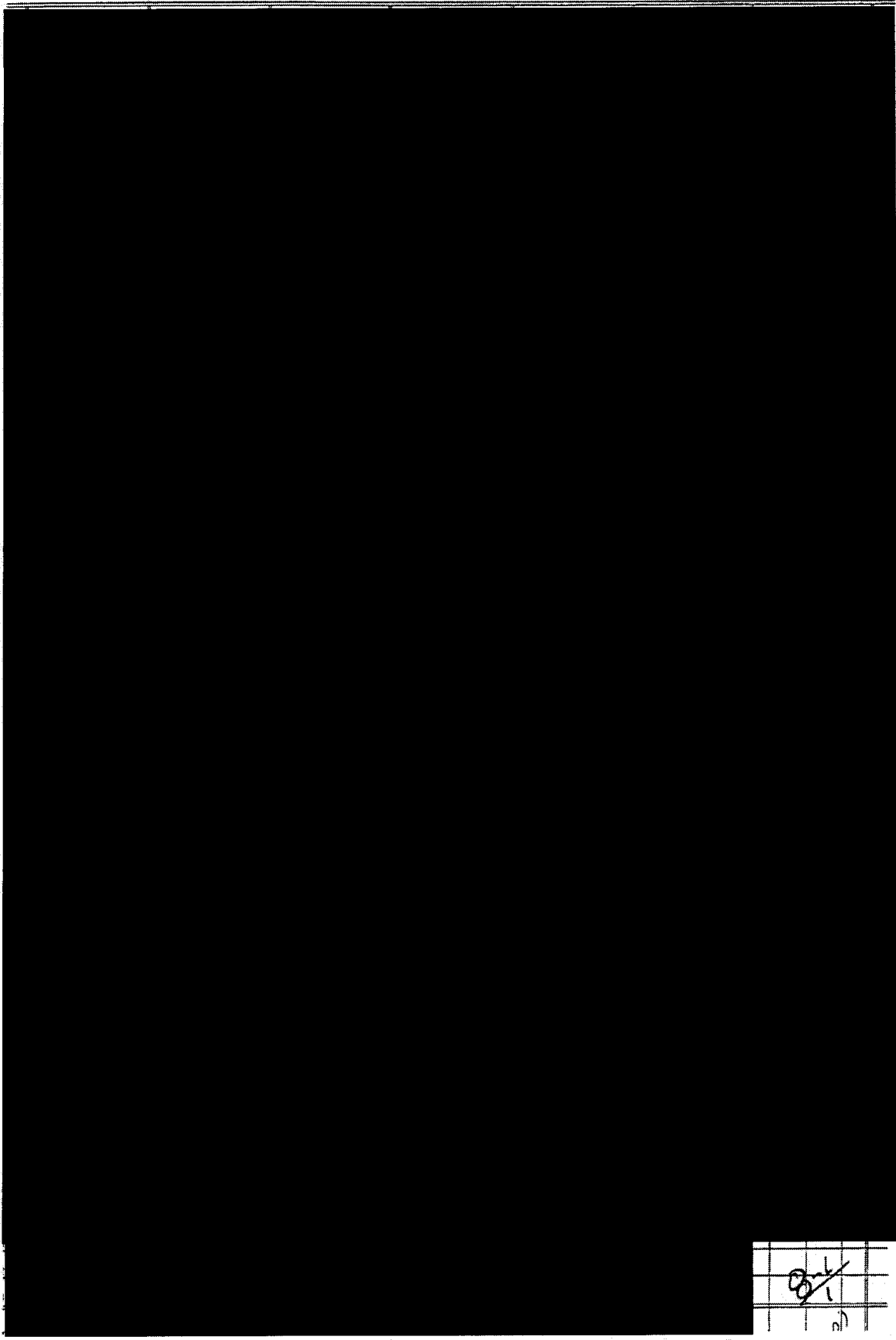


Handwritten marks and a small table-like structure at the bottom right corner of the page. The marks include a checkmark and some illegible scribbles. Below them is a small table with two columns and two rows.

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2)

Three horizontal lines at the top of the page, likely serving as a header or separator.

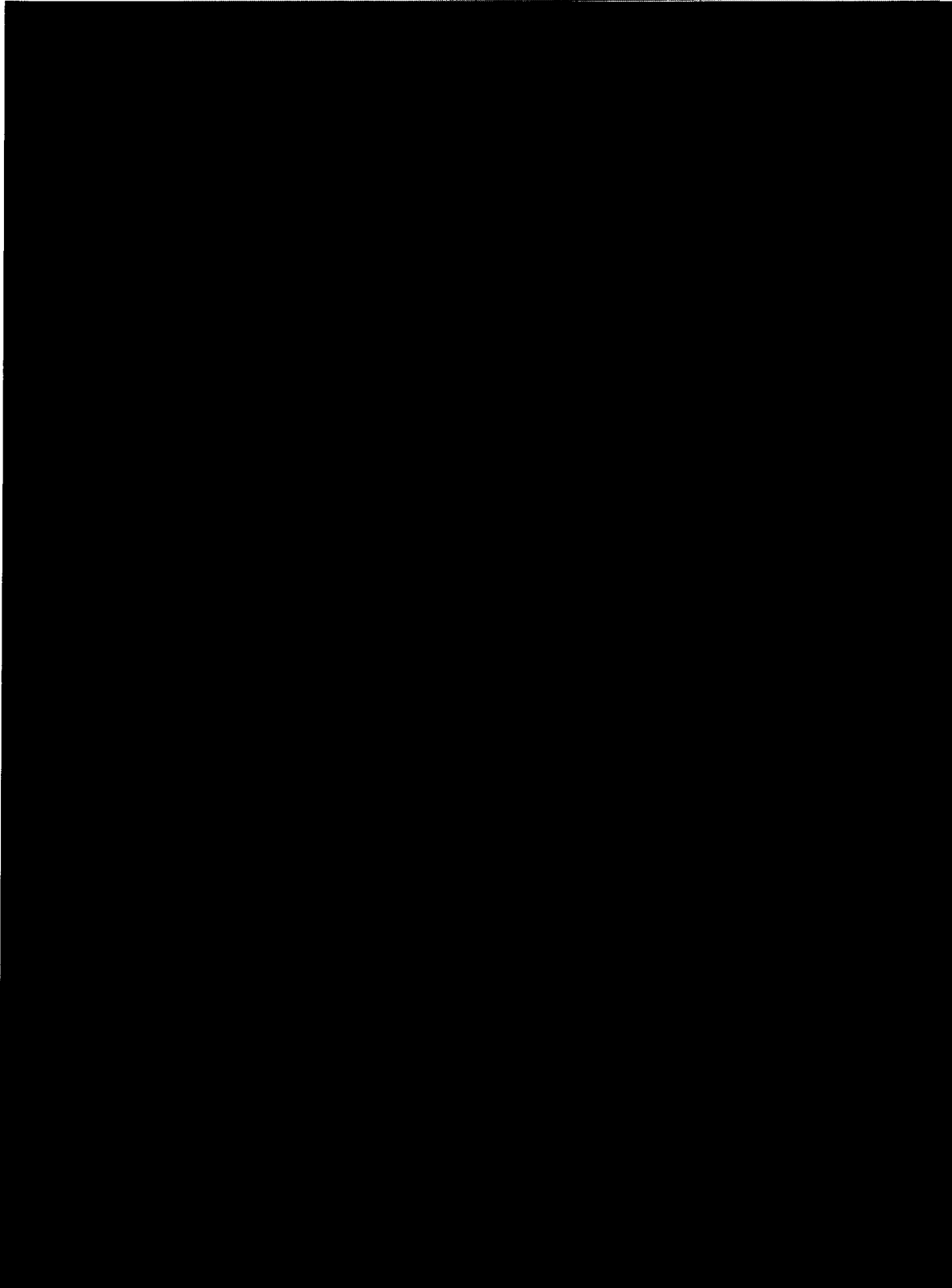
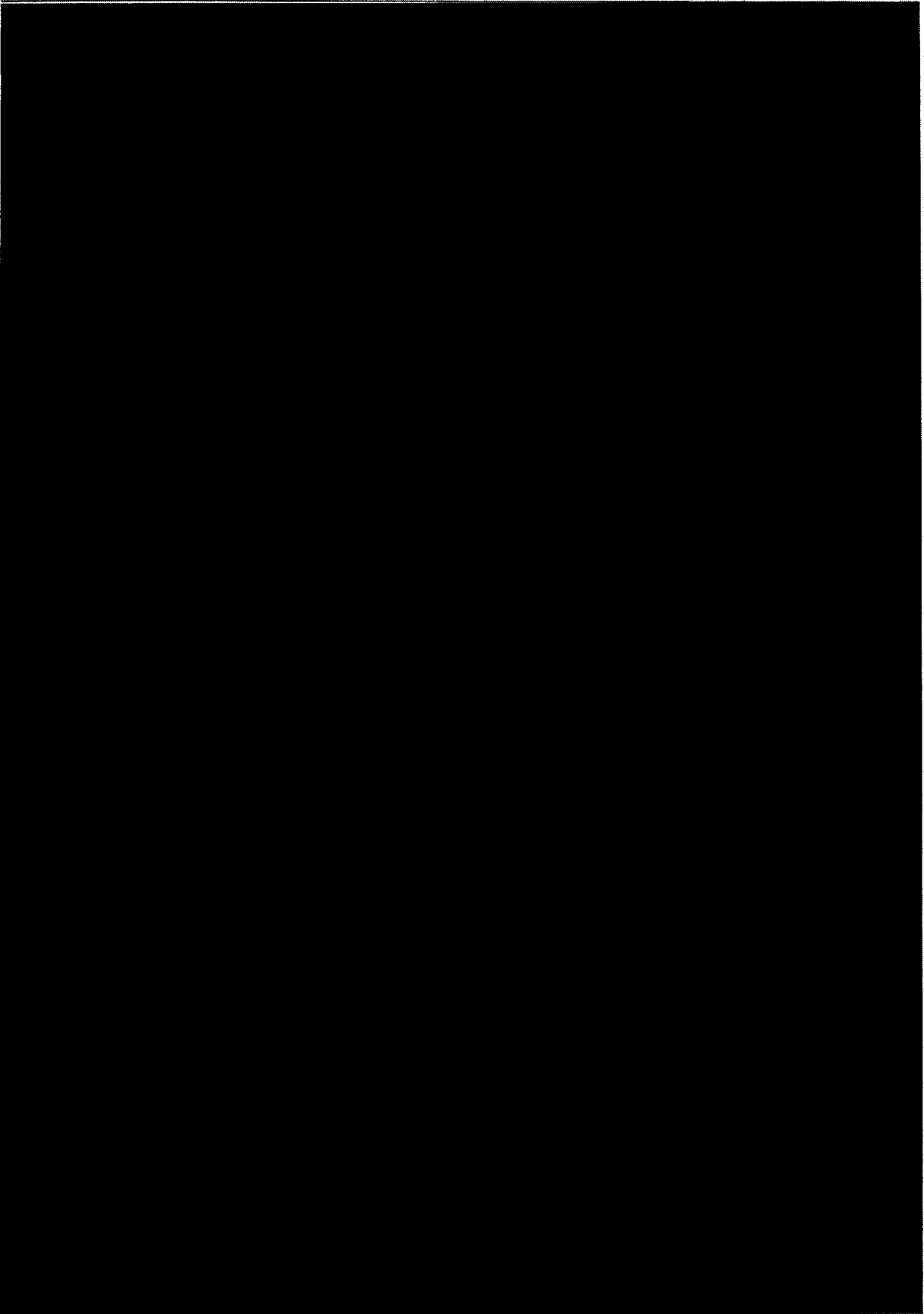


Table with 3 rows and multiple columns. The table contains mostly empty cells, with a handwritten mark in the bottom right corner.

Handwritten mark consisting of a stylized '8' with a diagonal slash and the number '6' below it.



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A

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C

CONFIDENTIAL

Rpt# TimeCode - Type - Audit # - Audit Name

26-01 250168-R-26-01
 26-02 250158-R-26-02
 26-07 250401-R-26-07
 26-08 250167-R-26-08
 26-09 260501-R-26-09
 26-10 260500-R-26-10
 9-8 26-11 260504-R-26-11
 26-12 260503-R-26-12
 26-13 260106-R-26-13
 26-14 250112-R-26-14
 26-15 250160-R-26-15
 26-18 260107-R-26-18
 26-19 260502-R-26-19
 9-4 26-20 260101-R-26-20
 26-21 260114-R-26-21
 26-22 260113-R-26-22
 26-23 260112-R-26-23
 26-25 260505-R-26-25
 26-26 250164-R-26-26
 9-3 26-28 260300-R-26-28
 26-29 260510-I-26-29
 26-30 260102-R-26-30
 26-31 260108-R-26-31
 26-32 260201-R-26-32
 26-33 260513-I-26-33
 26-34 260507-R-26-34
 26-35 260611-R-26-35
 9-9 26-41 260401-R-26-41
 26-42 260110-R-26-42
 9-5 26-43 260408-R-26-43
 26-48 260506-R-26-48
 26001 260301-R-26001
 26002 260511-I-26002
 9-2 26007 260402-I-26007
 26010 263600-I-26010
 26011 260410-I-26011



Issue Date
 10-Jan-06
 27-Jan-06
 31-Jan-06
 13-Feb-06
 21-Feb-06
 14-Mar-06
 30-Mar-06
 30-Mar-06
 31-Mar-06
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 31-Mar-06
 26-Apr-06
 08-May-06
 10-May-06
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 14-Aug-06
 24-Aug-06
 26-Sep-06
 26-Sep-06
 26-Sep-06
 03-Nov-06
 06-Nov-06
 08-Nov-06
 15-Nov-06
 22-Nov-06
 28-Nov-06

ABC

CONFIDENTIAL

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REQUEST NO. 1

A

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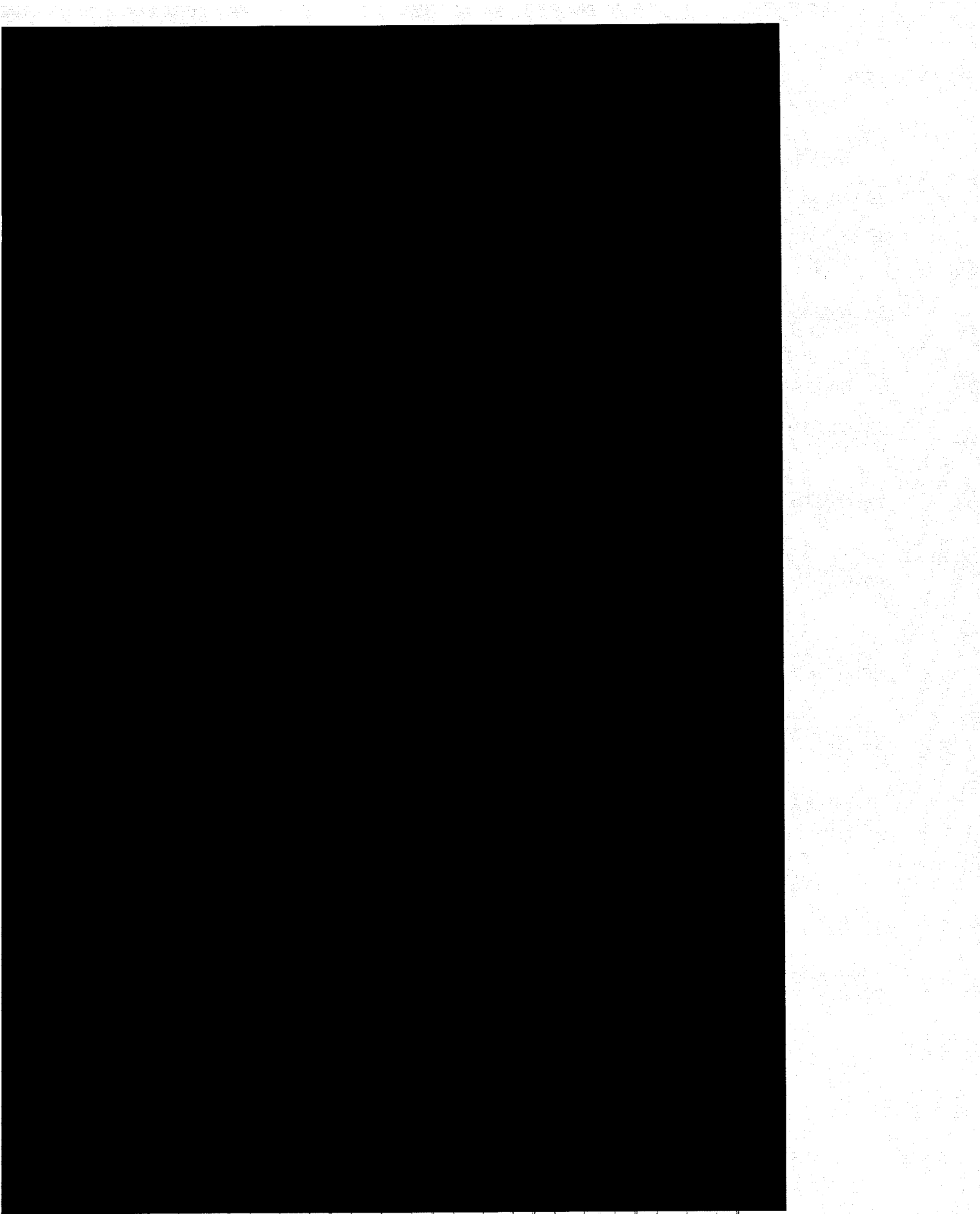
CONFIDENTIAL

26014	260516-R-26014	04-Dec-06
26015	260508-R-26015	04-Dec-06
26019	260614-R-26019	06-Dec-06
26020	260851-I-26020	08-Dec-06
26021	260617-R-26021	11-Dec-06
26022	262700-I-26022	11-Dec-06
26023	260207-R-26023	12-Dec-06
26024	260205-R-26024	12-Dec-06
9-6	26026 260618-R-26026	14-Dec-06
	26028 260203-R-26028	15-Dec-06
	26029 260126-R-26029	18-Dec-06
26C01	250171-C-26C01	01-Mar-06
26C02	260111-C-26C02	23-Mar-06
26I01	250515-I-26I01	31-Jan-06
26I03	250516-I-26I03	28-Feb-06
9-1	26I04 260650-I-26I04	01-Mar-06
9-7	26I05 250404-I-26I05	06-Mar-06
	26I06 260403-I-26I06	24-May-06
	26I07 260512-I-26I07	29-Sep-06
	26I08 260125-I-26I08	02-Oct-06
	26I09 260122-I-26I09	17-Jul-06

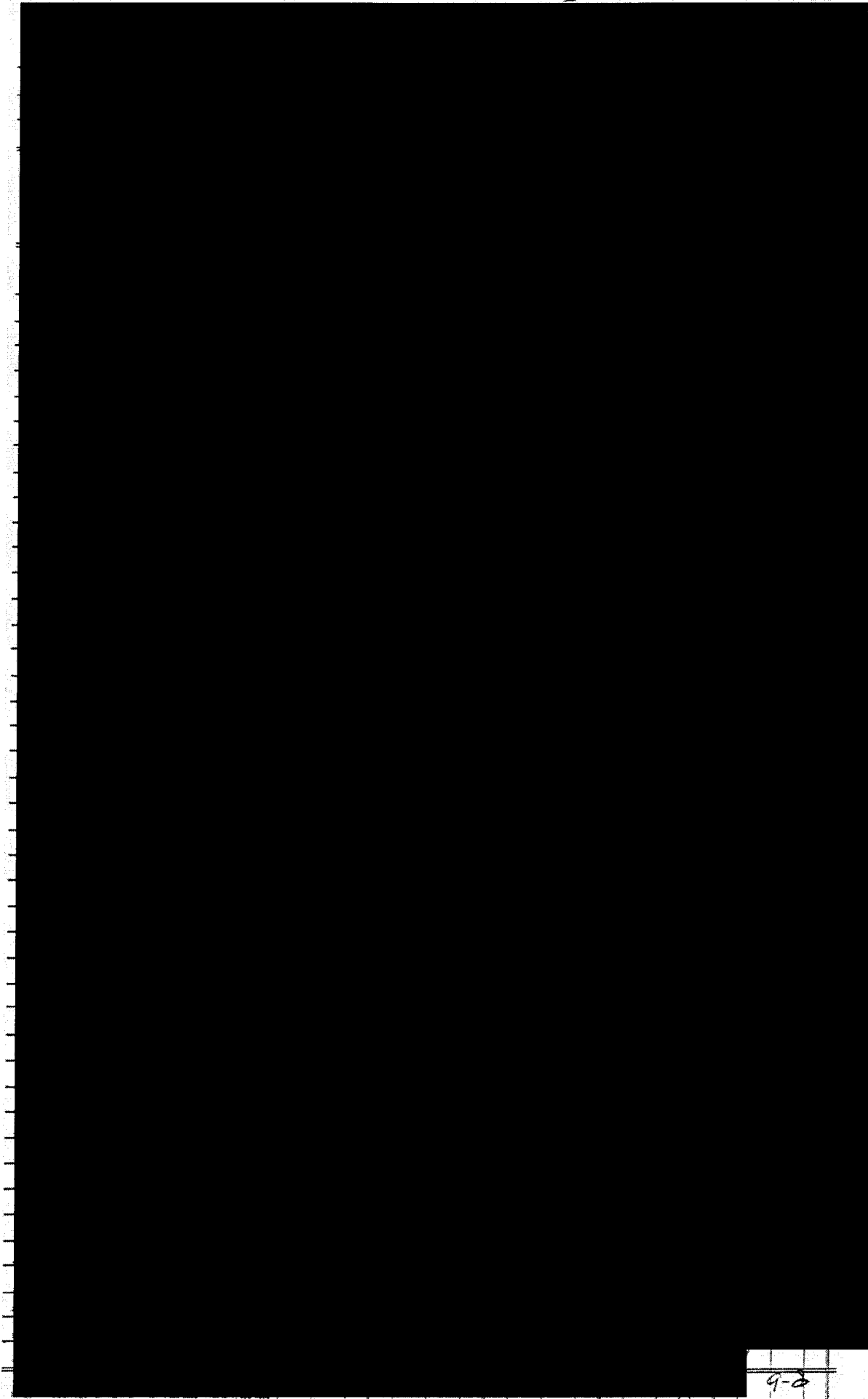
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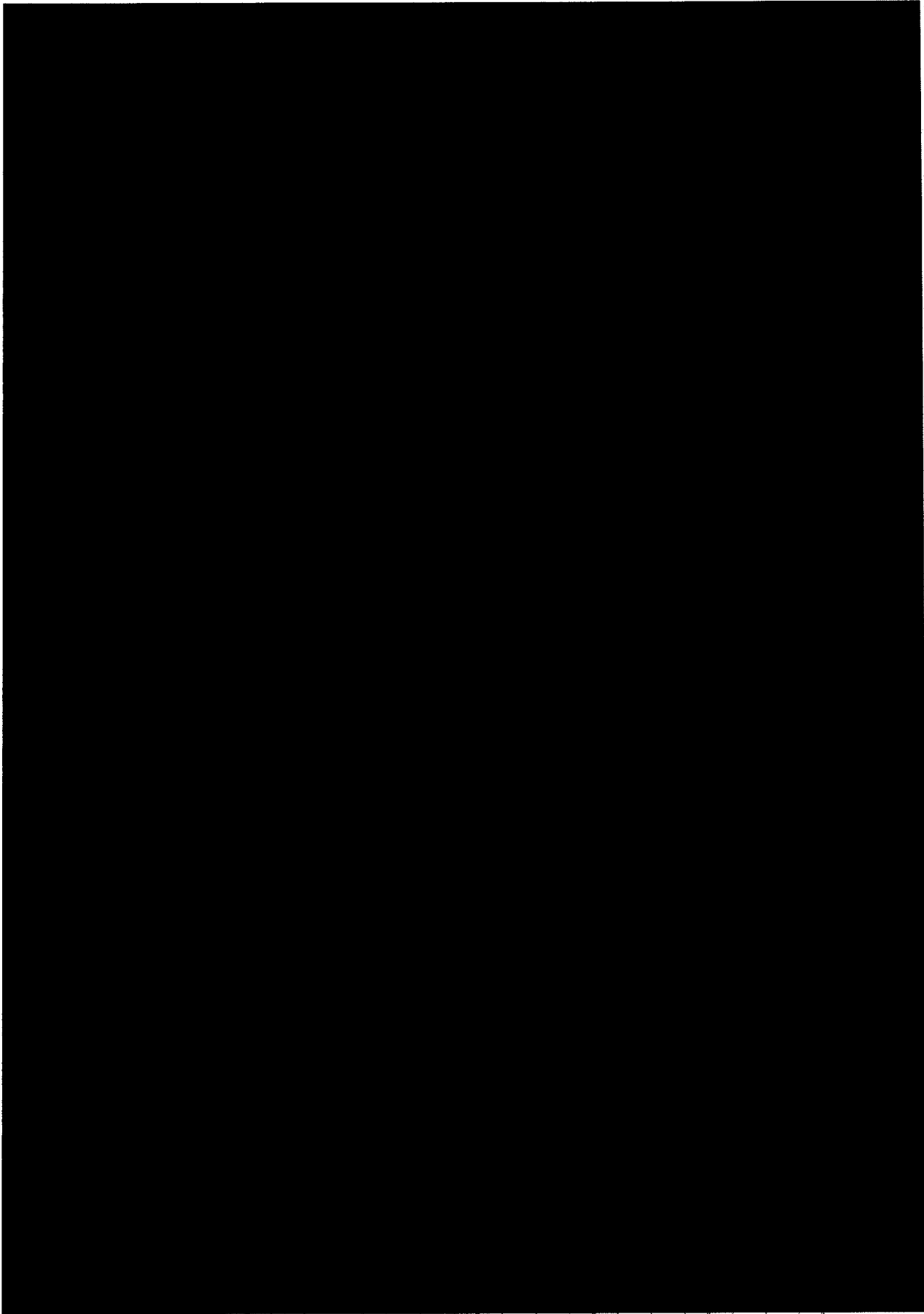
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REQUEST NO. 1

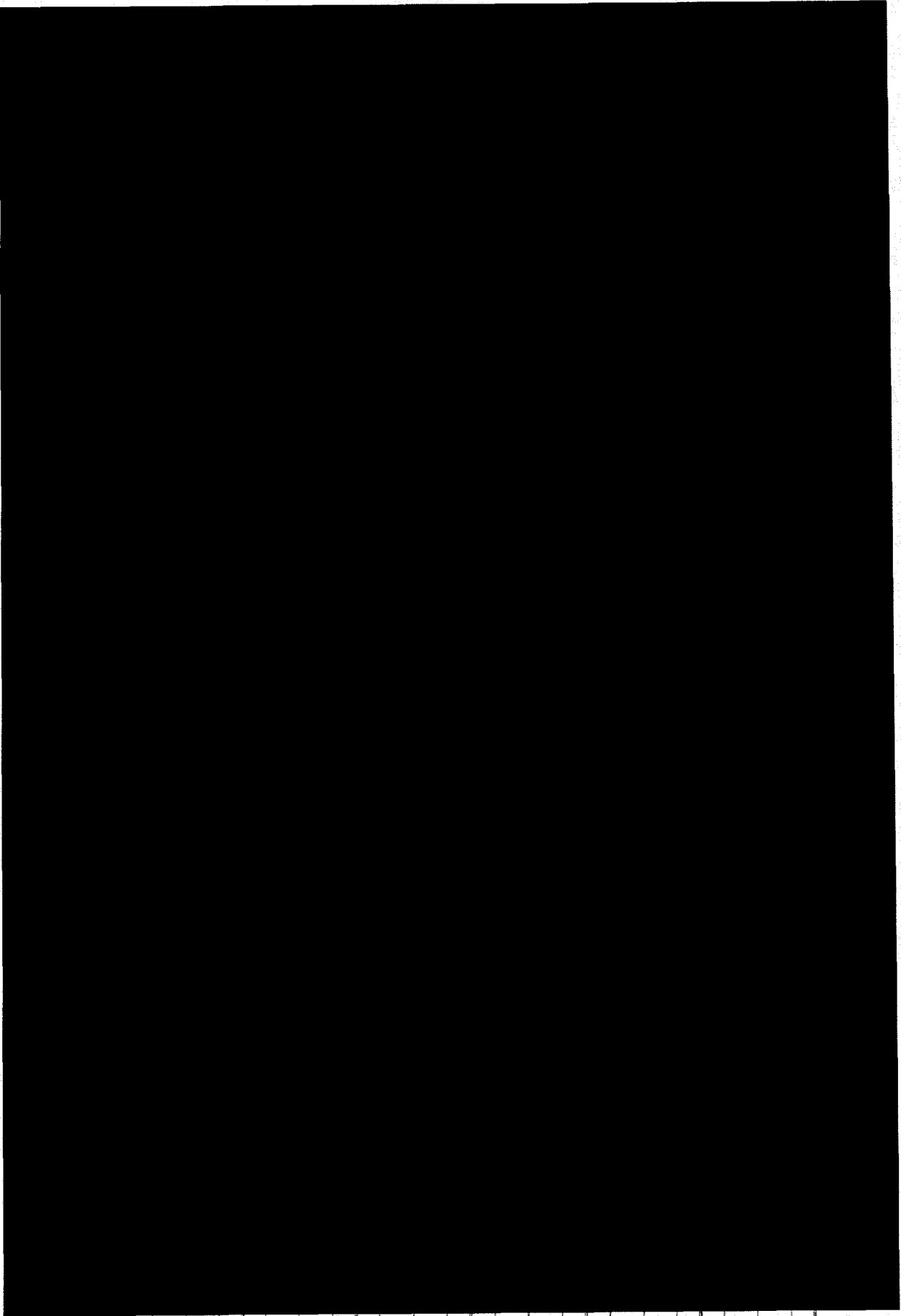


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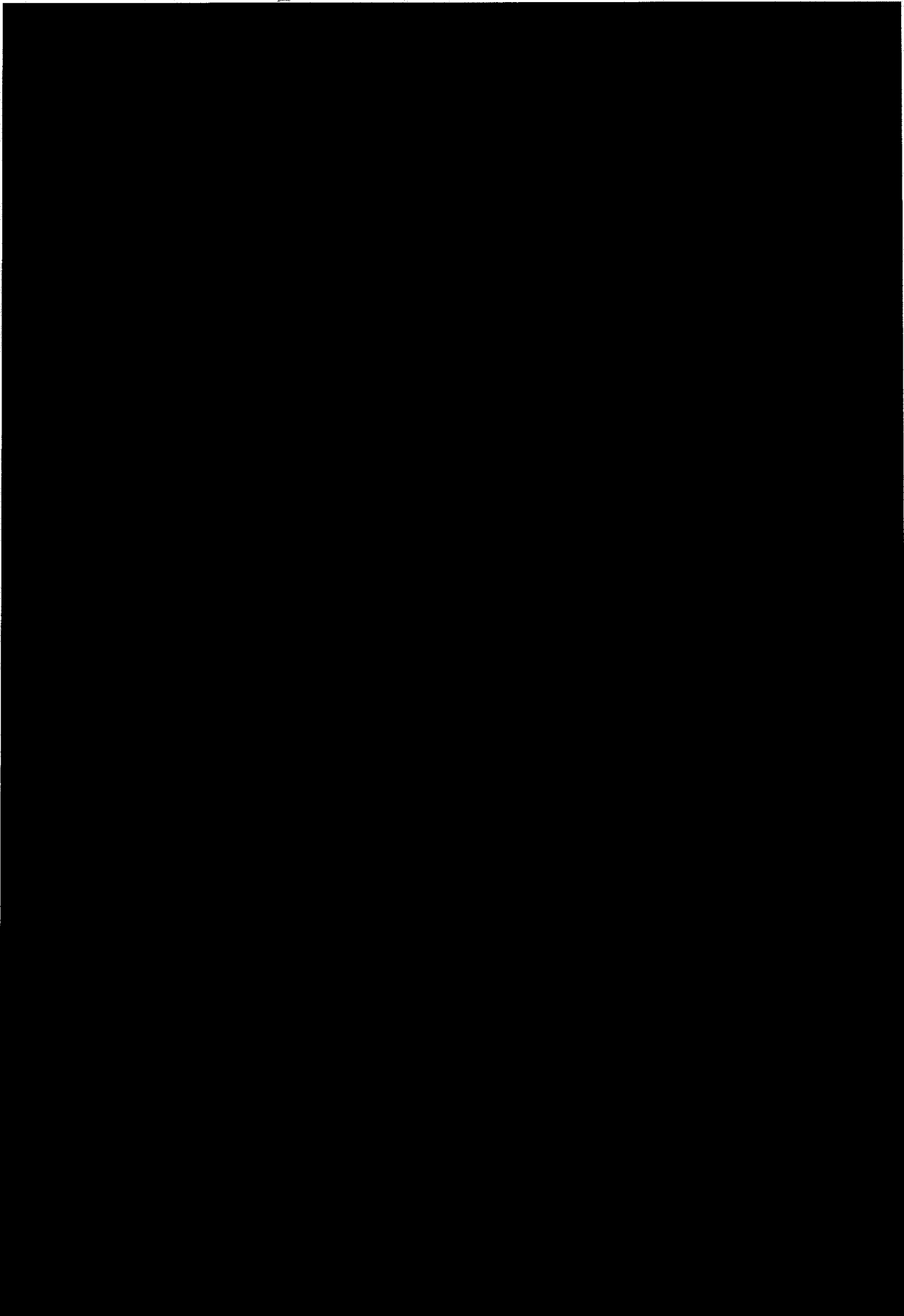




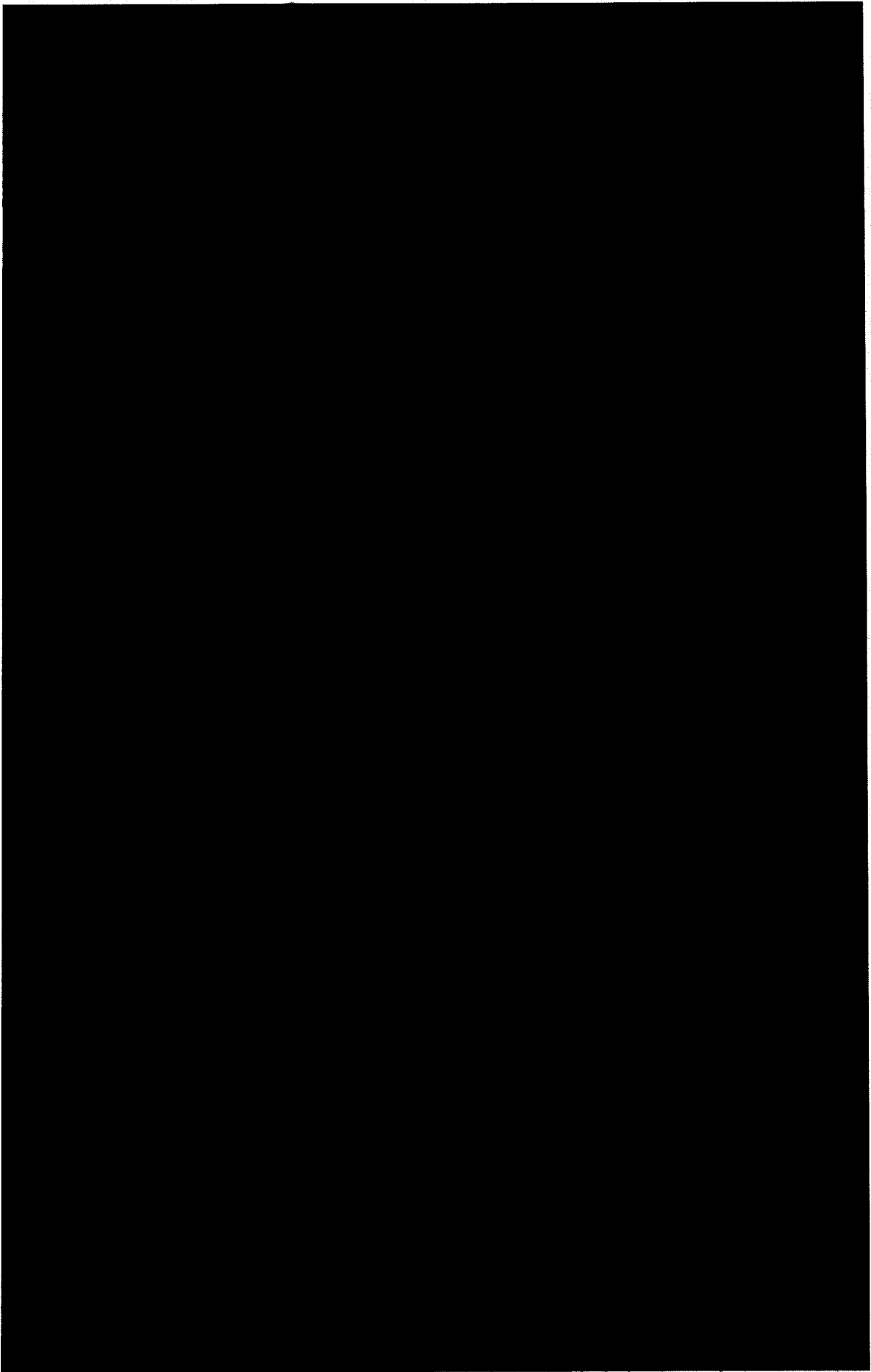
9-4-14



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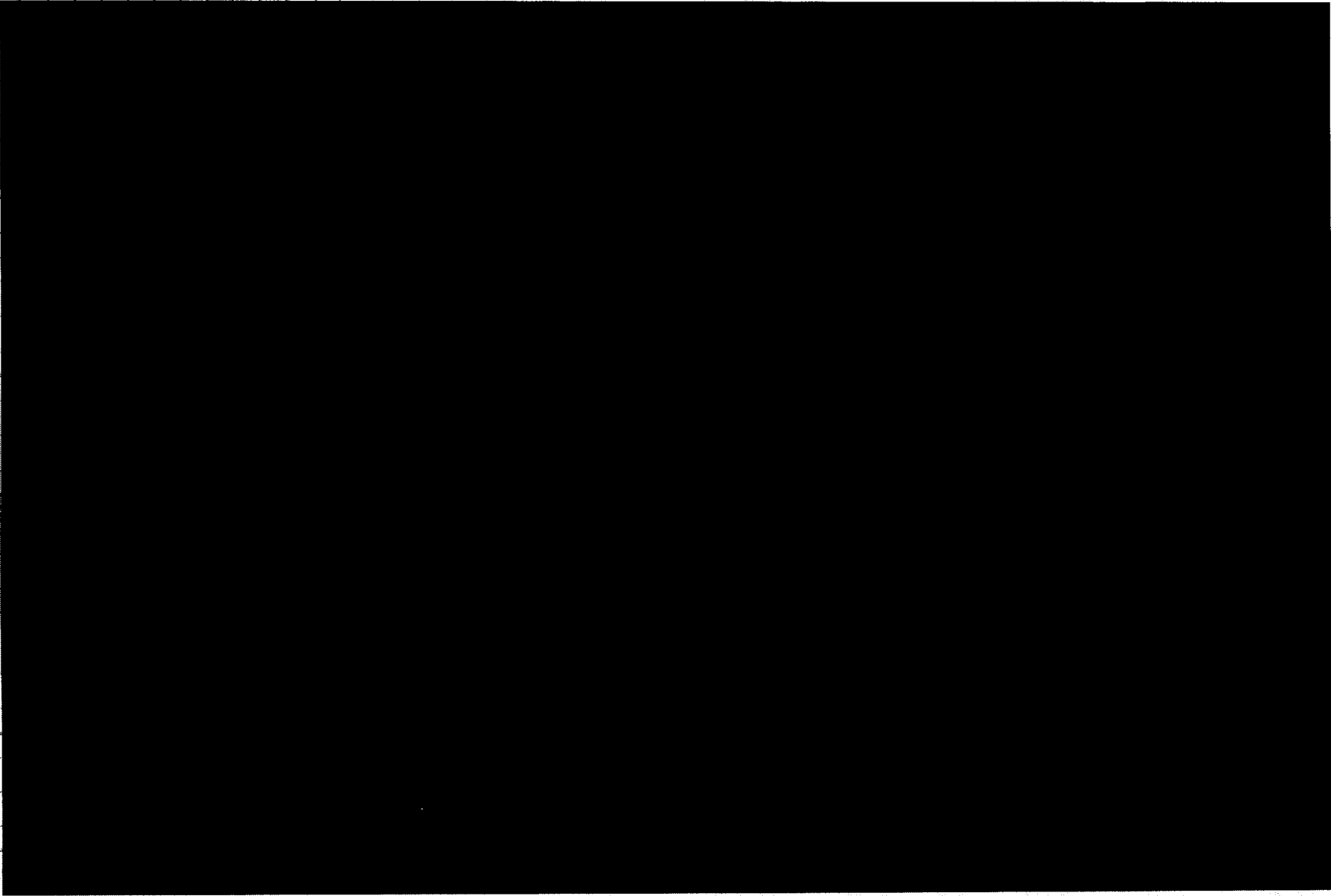


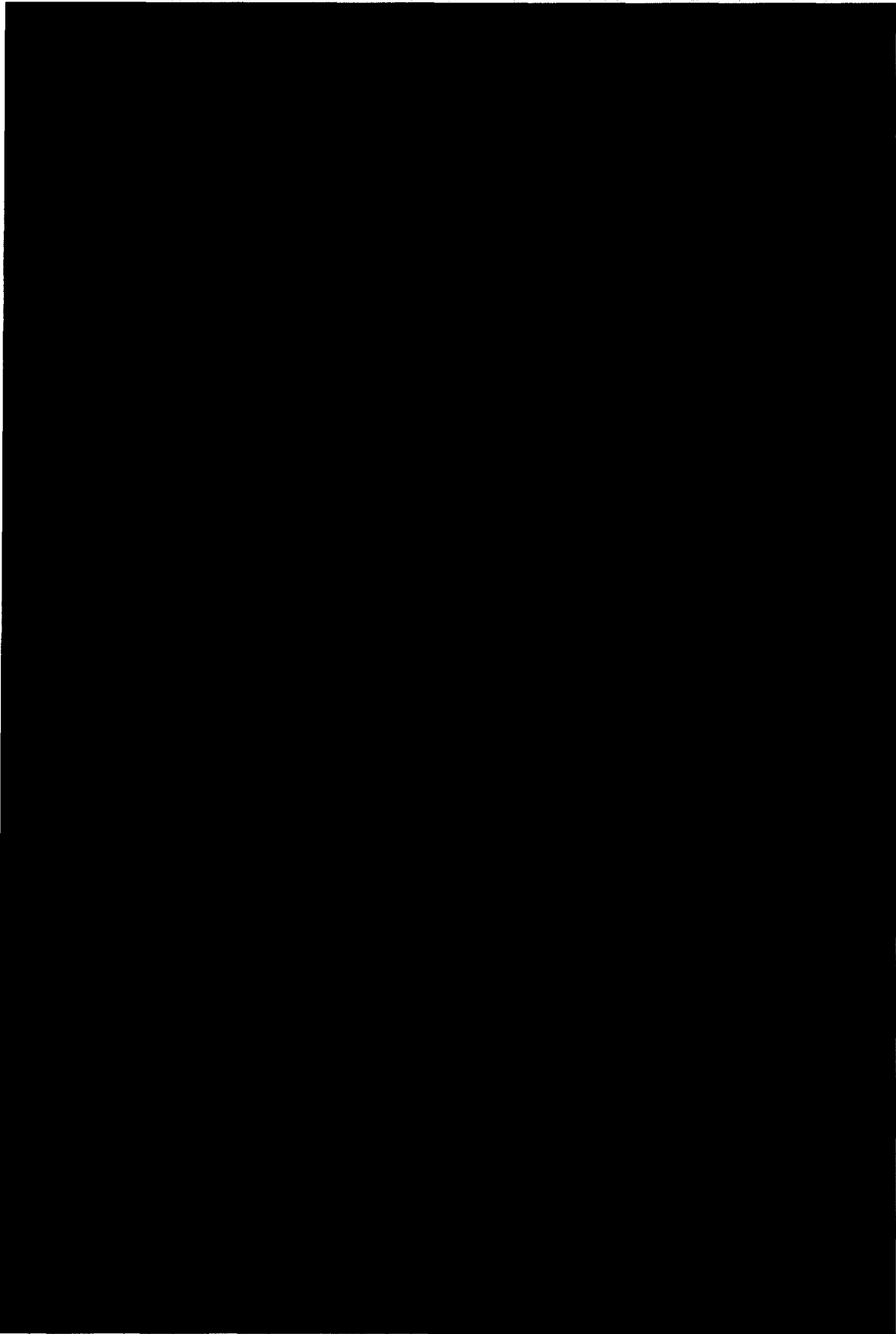
Integrity Business Forms, Inc. 800.451.1234 www.integrityforms.com

9-7 P1

AT&T SECURITY BOARD, INC. BOARD OF DIRECTORS 1000 GULF DRIVE, SUITE 1000, HOUSTON, TEXAS 77057-1488 TEL: 713/865-8000 FAX: 713/865-8001 WWW.AT&TSECURITY.COM

AT&T





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Title: Date Code 87

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3/12/07

(PBC)

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 3/9/2007

FLORIDA POWER & LIGHT
 FUEL AUDIT REQUEST NO. 29 Fig 1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NO	RATE SCHEDULE	BILLING MONTH	TOTAL KWH	FUEL REVENUES PER CIS II	CALCULATION OF FUEL REVENUES COL (5) / COL (4)
[REDACTED]	87	200609	1,189	\$72.85	\$0.061
[REDACTED]	87	200609	609	\$37.21	\$0.061
[REDACTED]	87	200609	1,107	\$67.64	\$0.061
[REDACTED]	87	200609	1,599	\$97.70	\$0.061
[REDACTED]	87	200609	246	\$15.03	\$0.061
[REDACTED]	87	200609	164	\$10.02	\$0.061
[REDACTED]	87	200609	779	\$47.60	\$0.061
[REDACTED]	87	200609	2,068	\$126.35	\$0.061
[REDACTED]	87	200609	2,863	\$174.93	\$0.061
[REDACTED]	87	200609	252	\$15.40	\$0.061
[REDACTED]	87	200609	375	\$22.91	\$0.061
[REDACTED]	87	200609	258	\$15.76	\$0.061
[REDACTED]	87	200609	463	\$28.29	\$0.061
[REDACTED]	87	200609	164	\$10.02	\$0.061
[REDACTED]	87	200609	334	\$20.41	\$0.061
[REDACTED]	87	200609	246	\$15.03	\$0.061
[REDACTED]	87	200609	2,560	\$156.42	\$0.061
[REDACTED]	87	200609	123	\$7.52	\$0.061
[REDACTED]	87	200609	385	\$23.52	\$0.061
[REDACTED]	87	200609	507	\$30.98	\$0.061
[REDACTED]	87	200609	1,200	\$73.32	\$0.061
[REDACTED]	87	200609	4,312	\$263.46	\$0.061
[REDACTED]	87	200609	410	\$25.05	\$0.061
[REDACTED]	87	200609	1,260	\$76.99	\$0.061
[REDACTED]	87	200609	29	\$1.77	\$0.061
[REDACTED]	87	200609	540	\$32.99	\$0.061
[REDACTED]	87	200609	2,084	\$127.33	\$0.061
[REDACTED]	87	200609	420	\$25.66	\$0.061
[REDACTED]	87	200609	2,463	\$150.49	\$0.061
[REDACTED]	87	200609	290	\$17.72	\$0.061
[REDACTED]	87	200609	205	\$12.53	\$0.061
[REDACTED]	87	200609	2,160	\$131.98	\$0.061
[REDACTED]	87	200609	3,240	\$197.96	\$0.061
[REDACTED]	87	200609	900	\$54.99	\$0.061
[REDACTED]	87	200609	2,100	\$128.31	\$0.061
[REDACTED]	87	200609	120	\$7.33	\$0.061
[REDACTED]	87	200609	749	\$45.76	\$0.061
[REDACTED]	87	200609	3,180	\$194.30	\$0.061
[REDACTED]	87	200609	1,722	\$105.21	\$0.061
[REDACTED]	87	200609	1,740	\$106.31	\$0.061
[REDACTED]	87	200609	287	\$17.54	\$0.061
[REDACTED]	87	200609	1,886	\$115.23	\$0.061
[REDACTED]	87	200609	943	\$57.62	\$0.061
[REDACTED]	87	200609	492	\$30.06	\$0.061
[REDACTED]	87	200609	725	\$44.30	\$0.061
[REDACTED]	87	200609	369	\$22.55	\$0.061
[REDACTED]	87	200609	1,080	\$65.99	\$0.061
[REDACTED]	87	200609	540	\$32.99	\$0.061
[REDACTED]	87	200609	1,001	\$61.16	\$0.061
[REDACTED]	87	200609	12,264	\$749.33	\$0.061

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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 44 - RS-1

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CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH CIS II	TOTAL FUEL REVENUES PER CIS II	CALCULATION:	FIRST 1,000 KWH	ALL ADDITIONAL KWH	TOTAL KWH	FUEL FACTOR - FIRST 1,000 KWH*	FUEL FACTOR - ALL ADDITIONAL KWH*	FUEL REVENUES FOR FIRST 1,000 KWH COL (10) X COL (7)	FUEL REVENUES FOR ALL ADDITIONAL KWH COL (11) X COL (8)	TOTAL FUEL REVENUES PER CIS II COL (12) + COL (13)
200608	44		1,278	\$77.43		1,000	278	1,278	\$0.05841	\$0.06841	\$58.41	\$19.02	\$77.43
200608	44		3,652	\$239.83		1,000	2,652	3,652	\$0.05841	\$0.06841	\$58.41	\$181.42	\$239.83
200608	44		756	\$44.16		756	-	756	\$0.05841	\$0.06841	\$44.16	\$0.00	\$44.16
200608	44		1,142	\$68.12		1,000	142	1,142	\$0.05841	\$0.06841	\$58.41	\$9.71	\$68.12
200608	44		1,962	\$124.22		1,000	962	1,962	\$0.05841	\$0.06841	\$58.41	\$65.81	\$124.22
200608	44		282	\$16.47		282	-	282	\$0.05841	\$0.06841	\$16.47	\$0.00	\$16.47
200608	44		2,162	\$137.90		1,000	1,162	2,162	\$0.05841	\$0.06841	\$58.41	\$79.49	\$137.90
200608	44		490	\$28.62		490	-	490	\$0.05841	\$0.06841	\$28.62	\$0.00	\$28.62
200608	44		526	\$30.72		526	-	526	\$0.05841	\$0.06841	\$30.72	\$0.00	\$30.72
200608	44		1,698	\$106.16		1,000	698	1,698	\$0.05841	\$0.06841	\$58.41	\$47.75	\$106.16
200608	44		1,289	\$78.18		1,000	289	1,289	\$0.05841	\$0.06841	\$58.41	\$19.77	\$78.18
200608	44		1,086	\$64.29		1,000	86	1,086	\$0.05841	\$0.06841	\$58.41	\$5.88	\$64.29
200608	44		2,254	\$144.20		1,000	1,254	2,254	\$0.05841	\$0.06841	\$58.41	\$85.79	\$144.20
200608	44		2,125	\$135.37		1,000	1,125	2,125	\$0.05841	\$0.06841	\$58.41	\$76.96	\$135.37
200608	44		755	\$44.10		755	-	755	\$0.05841	\$0.06841	\$44.10	\$0.00	\$44.10
200608	44		417	\$24.36		417	-	417	\$0.05841	\$0.06841	\$24.36	\$0.00	\$24.36
200608	44		717	\$41.88		717	-	717	\$0.05841	\$0.06841	\$41.88	\$0.00	\$41.88
200608	44		286	\$16.71		286	-	286	\$0.05841	\$0.06841	\$16.71	\$0.00	\$16.71
200608	44		305	\$17.82		305	-	305	\$0.05841	\$0.06841	\$17.82	\$0.00	\$17.82
200608	44		1,078	\$63.75		1,000	78	1,078	\$0.05841	\$0.06841	\$58.41	\$5.34	\$63.75
200608	44		52	\$3.04		52	-	52	\$0.05841	\$0.06841	\$3.04	\$0.00	\$3.04
200608	44		859	\$50.17		859	-	859	\$0.05841	\$0.06841	\$50.17	\$0.00	\$50.17
200608	44		2,944	\$191.40		1,000	1,944	2,944	\$0.05841	\$0.06841	\$58.41	\$132.99	\$191.40
200608	44		1,726	\$108.08		1,000	726	1,726	\$0.05841	\$0.06841	\$58.41	\$49.67	\$108.08
200608	44		1,878	\$118.47		1,000	878	1,878	\$0.05841	\$0.06841	\$58.41	\$60.06	\$118.47
200608	44		992	\$57.94		992	-	992	\$0.05841	\$0.06841	\$57.94	\$0.00	\$57.94
200608	44		3,259	\$212.95		1,000	2,259	3,259	\$0.05841	\$0.06841	\$58.41	\$154.54	\$212.95
200608	44		1,087	\$64.36		1,000	87	1,087	\$0.05841	\$0.06841	\$58.41	\$5.95	\$64.36
200608	44		534	\$31.19		534	-	534	\$0.05841	\$0.06841	\$31.19	\$0.00	\$31.19
200608	44		704	\$41.12		704	-	704	\$0.05841	\$0.06841	\$41.12	\$0.00	\$41.12
200608	44		1,023	\$59.98		1,000	23	1,023	\$0.05841	\$0.06841	\$58.41	\$1.57	\$59.98
200608	44		382	\$22.31		382	-	382	\$0.05841	\$0.06841	\$22.31	\$0.00	\$22.31
200608	44		199	\$11.62		199	-	199	\$0.05841	\$0.06841	\$11.62	\$0.00	\$11.62
200608	44		425	\$24.82		425	-	425	\$0.05841	\$0.06841	\$24.82	\$0.00	\$24.82
200608	44		1,850	\$116.56		1,000	850	1,850	\$0.05841	\$0.06841	\$58.41	\$58.15	\$116.56
200608	44		1,327	\$80.78		1,000	327	1,327	\$0.05841	\$0.06841	\$58.41	\$22.37	\$80.78
200608	44		1,086	\$64.29		1,000	86	1,086	\$0.05841	\$0.06841	\$58.41	\$5.88	\$64.29
200608	44		1,050	\$61.83		1,000	50	1,050	\$0.05841	\$0.06841	\$58.41	\$3.42	\$61.83
200608	44		2,705	\$175.05		1,000	1,705	2,705	\$0.05841	\$0.06841	\$58.41	\$116.64	\$175.05
200608	44		2,695	\$174.36		1,000	1,695	2,695	\$0.05841	\$0.06841	\$58.41	\$115.95	\$174.36
200608	44		1,126	\$67.03		1,000	126	1,126	\$0.05841	\$0.06841	\$58.41	\$8.62	\$67.03
200608	44		600	\$35.05		600	-	600	\$0.05841	\$0.06841	\$35.05	\$0.00	\$35.05
200608	44		1,117	\$66.41		1,000	117	1,117	\$0.05841	\$0.06841	\$58.41	\$8.00	\$66.41
200608	44		941	\$54.96		941	-	941	\$0.05841	\$0.06841	\$54.96	\$0.00	\$54.96
200608	44		3,233	\$211.17		1,000	2,233	3,233	\$0.05841	\$0.06841	\$58.41	\$152.76	\$211.17
200608	44		293	\$17.11		293	-	293	\$0.05841	\$0.06841	\$17.11	\$0.00	\$17.11
200608	44		2,555	\$164.79		1,000	1,555	2,555	\$0.05841	\$0.06841	\$58.41	\$106.38	\$164.79
200608	44		5,610	\$373.78		1,000	4,610	5,610	\$0.05841	\$0.06841	\$58.41	\$315.37	\$373.78
200608	44		1,384	\$84.68		1,000	384	1,384	\$0.05841	\$0.06841	\$58.41	\$26.27	\$84.68
200608	44		2,485	\$160.00		1,000	1,485	2,485	\$0.05841	\$0.06841	\$58.41	\$101.59	\$160.00
200608	44		1,367	\$83.52		1,000	367	1,367	\$0.05841	\$0.06841	\$58.41	\$25.11	\$83.52

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Traced to Oiden PSC-05-1203 1 of 2

FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 44 - RS-1

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH PER CIS II	TOTAL FUEL REVENUES PER CIS II	FIRST 1,000 KWH CALCULATION:	ALL ADDITIONAL KWH	TOTAL KWH	FUEL FACTOR - FIRST 1,000 KWH *	FUEL FACTOR - ALL ADDITIONAL KWH *	FUEL REVENUES FOR FIRST 1,000 KWH COL (10) X COL (7)	FUEL REVENUES FOR ALL ADDITIONAL KWH COL (11) X COL (8)	TOTAL FUEL REVENUES PER CIS II COL (12) + COL (13)	
200608	44		733	\$42.81		733	-	733	\$0.05841	\$0.06841	\$42.81	\$0.00	\$42.81
200608	44		972	\$56.77		972	-	972	\$0.05841	\$0.06841	\$56.77	\$0.00	\$56.77
200608	44		2,012	\$127.64		1,000	1,012	2,012	\$0.05841	\$0.06841	\$58.41	\$69.23	\$127.64
200608	44		1,459	\$89.81		1,000	459	1,459	\$0.05841	\$0.06841	\$58.41	\$31.40	\$89.81
200608	44		608	\$35.51		608	-	608	\$0.05841	\$0.06841	\$35.51	\$0.00	\$35.51
200608	44		1,508	\$93.16		1,000	508	1,508	\$0.05841	\$0.06841	\$58.41	\$34.75	\$93.16
200608	44		639	\$37.32		639	-	639	\$0.05841	\$0.06841	\$37.32	\$0.00	\$37.32
200608	44		5,032	\$334.24		1,000	4,032	5,032	\$0.05841	\$0.06841	\$58.41	\$275.83	\$334.24
200608	44		481	\$28.10		481	-	481	\$0.05841	\$0.06841	\$28.10	\$0.00	\$28.10
200608	44		958	\$55.96		958	-	958	\$0.05841	\$0.06841	\$55.96	\$0.00	\$55.96
200608	44		2,222	\$142.01		1,000	1,222	2,222	\$0.05841	\$0.06841	\$58.41	\$83.60	\$142.01
200608	44		1,198	\$71.96		1,000	198	1,198	\$0.05841	\$0.06841	\$58.41	\$13.55	\$71.96
200608	44		1,654	\$103.15		1,000	654	1,654	\$0.05841	\$0.06841	\$58.41	\$44.74	\$103.15
200608	44		2,191	\$139.89		1,000	1,191	2,191	\$0.05841	\$0.06841	\$58.41	\$81.48	\$139.89
200608	44		128	\$7.48		128	-	128	\$0.05841	\$0.06841	\$7.48	\$0.00	\$7.48
200608	44		1,648	\$102.74		1,000	648	1,648	\$0.05841	\$0.06841	\$58.41	\$44.33	\$102.74
200608	44		2,338	\$149.94		1,000	1,338	2,338	\$0.05841	\$0.06841	\$58.41	\$91.53	\$149.94
200608	44		1,130	\$67.30		1,000	130	1,130	\$0.05841	\$0.06841	\$58.41	\$8.89	\$67.30
200608	44		925	\$54.03		925	-	925	\$0.05841	\$0.06841	\$54.03	\$0.00	\$54.03
200608	44		103	\$6.02		103	-	103	\$0.05841	\$0.06841	\$6.02	\$0.00	\$6.02
200608	44		2,102	\$133.80		1,000	1,102	2,102	\$0.05841	\$0.06841	\$58.41	\$75.39	\$133.80
200608	44		1,055	\$62.17		1,000	55	1,055	\$0.05841	\$0.06841	\$58.41	\$3.76	\$62.17
200608	44		1,801	\$113.21		1,000	801	1,801	\$0.05841	\$0.06841	\$58.41	\$54.80	\$113.21
200608	44		922	\$53.85		922	-	922	\$0.05841	\$0.06841	\$53.85	\$0.00	\$53.85
200608	44		219	\$12.79		219	-	219	\$0.05841	\$0.06841	\$12.79	\$0.00	\$12.79
200608	44		3,140	\$204.81		1,000	2,140	3,140	\$0.05841	\$0.06841	\$58.41	\$146.40	\$204.81
200608	44		2,662	\$172.11		1,000	1,662	2,662	\$0.05841	\$0.06841	\$58.41	\$113.70	\$172.11
200608	44		178	\$10.40		178	-	178	\$0.05841	\$0.06841	\$10.40	\$0.00	\$10.40
200608	44		2,287	\$146.45		1,000	1,287	2,287	\$0.05841	\$0.06841	\$58.41	\$88.04	\$146.45
200608	44		1,162	\$69.49		1,000	162	1,162	\$0.05841	\$0.06841	\$58.41	\$11.08	\$69.49
200608	44		1,334	\$81.26		1,000	334	1,334	\$0.05841	\$0.06841	\$58.41	\$22.85	\$81.26
200608	44		742	\$43.34		742	-	742	\$0.05841	\$0.06841	\$43.34	\$0.00	\$43.34
200608	44		322	\$18.81		322	-	322	\$0.05841	\$0.06841	\$18.81	\$0.00	\$18.81
200608	44		465	\$27.16		465	-	465	\$0.05841	\$0.06841	\$27.16	\$0.00	\$27.16
200608	44		1,685	\$105.27		1,000	685	1,685	\$0.05841	\$0.06841	\$58.41	\$46.86	\$105.27
200608	44		662	\$38.67		662	-	662	\$0.05841	\$0.06841	\$38.67	\$0.00	\$38.67
200608	44		856	\$50.00		856	-	856	\$0.05841	\$0.06841	\$50.00	\$0.00	\$50.00
200608	44		793	\$46.32		793	-	793	\$0.05841	\$0.06841	\$46.32	\$0.00	\$46.32
200608	44		1,288	\$78.11		1,000	288	1,288	\$0.05841	\$0.06841	\$58.41	\$19.70	\$78.11
200608	44		1,564	\$96.99		1,000	564	1,564	\$0.05841	\$0.06841	\$58.41	\$38.58	\$96.99
200608	44		1,991	\$126.20		1,000	991	1,991	\$0.05841	\$0.06841	\$58.41	\$67.79	\$126.20
200608	44		2,126	\$135.44		1,000	1,126	2,126	\$0.05841	\$0.06841	\$58.41	\$77.03	\$135.44
200608	44		1,871	\$118.00		1,000	871	1,871	\$0.05841	\$0.06841	\$58.41	\$59.59	\$118.00
200608	44		2,687	\$173.82		1,000	1,687	2,687	\$0.05841	\$0.06841	\$58.41	\$115.41	\$173.82
200608	44		1,028	\$60.33		1,000	28	1,028	\$0.05841	\$0.06841	\$58.41	\$1.92	\$60.33
200608	44		611	\$35.69		611	-	611	\$0.05841	\$0.06841	\$35.69	\$0.00	\$35.69
200608	44		973	\$56.83		973	-	973	\$0.05841	\$0.06841	\$56.83	\$0.00	\$56.83
200608	44		1,797	\$112.93		1,000	797	1,797	\$0.05841	\$0.06841	\$58.41	\$54.52	\$112.93
200608	44		1,698	\$106.16		1,000	698	1,698	\$0.05841	\$0.06841	\$58.41	\$47.75	\$106.16

* FUEL FACTOR PER ORDER NO. PSC-05-1252-FOF-EI

FPL
FPSC AUDIT - FUEL
REQUEST NO. 58
RATE 68 - GS-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT	BILLING	RATE	TOTAL	FUEL	FUEL	CALCULATED
NUMBER	DATE	CODE	KWH	REVENUES	FACTOR	FUEL REVENUES
				PER CIS II	PER	COL (6) x COL (4)
					ORDER *	
	200608	68	78	\$4.83	\$0.06191	\$4.83
	200608	68	12	\$0.74	\$0.06191	\$0.74
	200608	68	659	\$40.80	\$0.06191	\$40.80
	200608	68	3,212	\$198.85	\$0.06191	\$198.85
	200608	68	1,703	\$105.43	\$0.06191	\$105.43
	200608	68	787	\$48.72	\$0.06191	\$48.72
	200608	68	1,784	\$110.45	\$0.06191	\$110.45
	200608	68	1,868	\$115.65	\$0.06191	\$115.65
	200608	68	6,484	\$401.42	\$0.06191	\$401.42
	200608	68	186	\$11.52	\$0.06191	\$11.52
	200608	68	823	\$50.95	\$0.06191	\$50.95
	200608	68	1,079	\$66.80	\$0.06191	\$66.80
	200608	68	340	\$21.05	\$0.06191	\$21.05
	200608	68	849	\$52.56	\$0.06191	\$52.56
	200608	68	3,336	\$206.53	\$0.06191	\$206.53
	200608	68	1,245	\$77.08	\$0.06191	\$77.08
	200608	68	354	\$21.92	\$0.06191	\$21.92
	200608	68	3,470	\$214.83	\$0.06191	\$214.83
	200608	68	264	\$16.34	\$0.06191	\$16.34
	200608	68	1,611	\$99.74	\$0.06191	\$99.74
	200608	68	1,650	\$102.15	\$0.06191	\$102.15
	200608	68	4,846	\$300.02	\$0.06191	\$300.02
	200608	68	108	\$6.69	\$0.06191	\$6.69
	200608	68	952	\$58.94	\$0.06191	\$58.94
	200608	68	1,730	\$107.10	\$0.06191	\$107.10
	200608	68	521	\$32.26	\$0.06191	\$32.26
	200608	68	5,708	\$353.38	\$0.06191	\$353.38
	200608	68	1,607	\$99.49	\$0.06191	\$99.49
	200608	68	1,019	\$63.09	\$0.06191	\$63.09
	200608	68	393	\$24.33	\$0.06191	\$24.33
	200608	68	968	\$59.93	\$0.06191	\$59.93
	200608	68	2,043	\$126.48	\$0.06191	\$126.48
	200608	68	1,701	\$105.31	\$0.06191	\$105.31
	200608	68	1,045	\$64.70	\$0.06191	\$64.70
	200608	68	1,711	\$105.93	\$0.06191	\$105.93
	200608	68	1,630	\$100.91	\$0.06191	\$100.91



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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 68 - GS-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER *	CALCULATED FUEL REVENUES COL (6) x COL (4)
	200608	68	356	\$22.04	\$0.06191	\$22.04
	200608	68	79	\$4.89	\$0.06191	\$4.89
	200608	68	1,956	\$121.10	\$0.06191	\$121.10
	200608	68	497	\$30.77	\$0.06191	\$30.77
	200608	68	2,732	\$169.14	\$0.06191	\$169.14
	200608	68	8	\$0.50	\$0.06191	\$0.50
	200608	68	8,183	\$506.61	\$0.06191	\$506.61
	200608	68	1,831	\$113.36	\$0.06191	\$113.36
	200608	68	1,114	\$68.97	\$0.06191	\$68.97
	200608	68	1,216	\$75.28	\$0.06191	\$75.28
	200608	68	686	\$42.47	\$0.06191	\$42.47
	200608	68	144	\$8.92	\$0.06191	\$8.92
	200608	68	118	\$7.31	\$0.06191	\$7.31
	200608	68	2,433	\$150.63	\$0.06191	\$150.63
	200608	68	1,650	\$102.15	\$0.06191	\$102.15
	200608	68	1,718	\$106.36	\$0.06191	\$106.36
	200608	68	1,506	\$93.24	\$0.06191	\$93.24
	200608	68	2,217	\$137.25	\$0.06191	\$137.25
	200608	68	1,248	\$77.26	\$0.06191	\$77.26
	200608	68	464	\$28.73	\$0.06191	\$28.73
	200608	68	4,166	\$257.92	\$0.06191	\$257.92
	200608	68	1,360	\$84.20	\$0.06191	\$84.20
	200608	68	1,263	\$78.19	\$0.06191	\$78.19
	200608	68	1,459	\$90.33	\$0.06191	\$90.33
	200608	68	220	\$13.62	\$0.06191	\$13.62
	200608	68	276	\$17.09	\$0.06191	\$17.09
	200608	68	319	\$19.75	\$0.06191	\$19.75
	200608	68	880	\$54.48	\$0.06191	\$54.48
	200608	68	1,473	\$91.19	\$0.06191	\$91.19
	200608	68	1,594	\$98.68	\$0.06191	\$98.68
	200608	68	1,551	\$96.02	\$0.06191	\$96.02
	200608	68	1,894	\$117.26	\$0.06191	\$117.26
	200608	68	4,198	\$259.90	\$0.06191	\$259.90
	200608	68	520	\$32.19	\$0.06191	\$32.19
	200608	68	1,376	\$85.19	\$0.06191	\$85.19
	200608	68	2,281	\$141.22	\$0.06191	\$141.22

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FPL
FPSC AUDIT - FUEL
REQUEST NO. 58
RATE 68 - GS-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT	BILLING	RATE	TOTAL	FUEL	FUEL	CALCULATED
NUMBER	DATE	CODE	KWH	REVENUES	FACTOR	FUEL REVENUES
				PER CIS II	PER	COL (6) x COL (4)
					ORDER *	
	200608	68	3,505	\$216.99	\$0.06191	\$216.99
	200608	68	222	\$13.74	\$0.06191	\$13.74
	200608	68	86	\$5.32	\$0.06191	\$5.32
	200608	68	1,480	\$91.63	\$0.06191	\$91.63
	200608	68	415	\$25.69	\$0.06191	\$25.69
	200608	68	1,279	\$79.18	\$0.06191	\$79.18
	200608	68	1,326	\$82.09	\$0.06191	\$82.09
	200608	68	1,467	\$90.82	\$0.06191	\$90.82
	200608	68	1,773	\$109.77	\$0.06191	\$109.77
	200608	68	2,011	\$124.50	\$0.06191	\$124.50
	200608	68	305	\$18.88	\$0.06191	\$18.88
	200608	68	228	\$14.12	\$0.06191	\$14.12
	200608	68	1,466	\$90.76	\$0.06191	\$90.76
	200608	68	928	\$57.45	\$0.06191	\$57.45
	200608	68	576	\$35.66	\$0.06191	\$35.66
	200608	68	487	\$30.15	\$0.06191	\$30.15
	200608	68	937	\$58.01	\$0.06191	\$58.01
	200608	68	939	\$58.13	\$0.06191	\$58.13
	200608	68	49	\$3.03	\$0.06191	\$3.03
	200608	68	1,007	\$62.34	\$0.06191	\$62.34
	200608	68	397	\$24.58	\$0.06191	\$24.58
	200608	68	92	\$5.70	\$0.06191	\$5.70
	200608	68	1,224	\$75.78	\$0.06191	\$75.78
	200608	68	580	\$35.91	\$0.06191	\$35.91
	200608	68	3,780	\$234.02	\$0.06191	\$234.02
	200608	68	1,562	\$96.70	\$0.06191	\$96.70
	200608	68	139	\$8.61	\$0.06191	\$8.61
	200608	68	316	\$19.56	\$0.06191	\$19.56

* FUEL FACTOR PER ORDER NO. PSC-05-1252-FOF-EI

Could be prior billing adjustment.

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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 70 - GSDT-1

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
ACCOUNT	BILLING	RATE	ONPEAK	OFFPEAK	TOTAL	ONPEAK	OFFPEAK	ONPEAK	OFFPEAK	CALCULATED	CALCULATED
NUMBER	DATE	CODE	KWH	KWH	KWH	FUEL	FUEL	FUEL	FUEL	ONPEAK FUEL	OFFPEAK FUEL
						REVENUES	REVENUES	FACTOR PER	FACTOR PER	REVENUES	REVENUES
						PER CIS II	PER CIS II	ORDER *	ORDER *	COL (9) X (7)	COL (10) X (8)
200608	70		262	1,647	1,909	\$17.23	\$99.15	\$0.06577	\$0.06020	\$17.23	\$99.15
200608	70		617	2,037	2,654	\$40.58	\$122.63	\$0.06577	\$0.06020	\$40.58	\$122.63
200608	70		960	1,140	2,100	\$63.14	\$68.63	\$0.06577	\$0.06020	\$63.14	\$68.63
200608	70		232	1,217	1,449	\$15.26	\$73.26	\$0.06577	\$0.06020	\$15.26	\$73.26
200608	70		3,611	19,856	23,467	\$237.50	\$1,195.33	\$0.06577	\$0.06020	\$237.50	\$1,195.33
200608	70		1,200	4,440	5,640	\$78.92	\$267.29	\$0.06577	\$0.06020	\$78.92	\$267.29
200608	70		-	10	10	\$0.00	\$0.60	\$0.06577	\$0.06020	\$0.00	\$0.60
200608	70		2,299	3,846	6,145	\$151.21	\$231.53	\$0.06577	\$0.06020	\$151.21	\$231.53
200608	70		1,007	1,630	2,637	\$66.23	\$98.13	\$0.06577	\$0.06020	\$66.23	\$98.13
200608	70		1,640	2,000	3,640	\$107.86	\$120.40	\$0.06577	\$0.06020	\$107.86	\$120.40
200608	70		1,392	4,063	5,455	\$91.55	\$244.59	\$0.06577	\$0.06020	\$91.55	\$244.59
200608	70		3,540	5,100	8,640	\$232.83	\$307.02	\$0.06577	\$0.06020	\$232.83	\$307.02
200608	70		1,606	20,446	22,052	\$105.63	\$1,230.85	\$0.06577	\$0.06020	\$105.63	\$1,230.85
200608	70		28,080	96,000	124,080	\$1,846.82	\$5,779.20	\$0.06577	\$0.06020	\$1,846.82	\$5,779.20
200608	70		5	592	597	\$0.33	\$35.64	\$0.06577	\$0.06020	\$0.33	\$35.64
200608	70		21,000	102,000	123,000	\$1,381.17	\$6,140.40	\$0.06577	\$0.06020	\$1,381.17	\$6,140.40
200608	70		3,840	8,800	12,640	\$252.56	\$529.76	\$0.06577	\$0.06020	\$252.56	\$529.76
200608	70		272	1,370	1,642	\$17.89	\$82.47	\$0.06577	\$0.06020	\$17.89	\$82.47
200608	70		1,980	4,740	6,720	\$130.22	\$285.35	\$0.06577	\$0.06020	\$130.22	\$285.35
200608	70		1,500	3,540	5,040	\$98.66	\$213.11	\$0.06577	\$0.06020	\$98.66	\$213.11
200608	70		32,429	53,731	86,160	\$2,132.86	\$3,234.61	\$0.06577	\$0.06020	\$2,132.86	\$3,234.61
200608	70		3,160	6,840	10,000	\$207.83	\$411.77	\$0.06577	\$0.06020	\$207.83	\$411.77
200608	70		43,767	66,633	110,400	\$2,878.56	\$4,011.31	\$0.06577	\$0.06020	\$2,878.56	\$4,011.31
200608	70		127	348	475	\$8.35	\$20.95	\$0.06577	\$0.06020	\$8.35	\$20.95
200608	70		6,240	17,460	23,700	\$410.40	\$1,051.09	\$0.06577	\$0.06020	\$410.40	\$1,051.09
200608	70		8,520	14,880	23,400	\$560.36	\$895.78	\$0.06577	\$0.06020	\$560.36	\$895.78
200608	70		290	1,046	1,336	\$19.07	\$62.97	\$0.06577	\$0.06020	\$19.07	\$62.97
200608	70		21,600	43,560	65,160	\$1,420.63	\$2,622.31	\$0.06577	\$0.06020	\$1,420.63	\$2,622.31
200608	70		840	2,460	3,300	\$55.25	\$148.09	\$0.06577	\$0.06020	\$55.25	\$148.09
200608	70		1,185	1,990	3,175	\$77.94	\$119.80	\$0.06577	\$0.06020	\$77.94	\$119.80
200608	70		3,300	10,920	14,220	\$217.04	\$657.38	\$0.06577	\$0.06020	\$217.04	\$657.38
200608	70		17,640	36,000	53,640	\$1,160.18	\$2,167.20	\$0.06577	\$0.06020	\$1,160.18	\$2,167.20
200608	70		2,640	4,740	7,380	\$173.63	\$285.35	\$0.06577	\$0.06020	\$173.63	\$285.35
200608	70		12,960	30,000	42,960	\$852.38	\$1,806.00	\$0.06577	\$0.06020	\$852.38	\$1,806.00
200608	70		1,840	6,080	7,920	\$121.02	\$366.02	\$0.06577	\$0.06020	\$121.02	\$366.02
200608	70		1,980	5,040	7,020	\$130.22	\$303.41	\$0.06577	\$0.06020	\$130.22	\$303.41
200608	70		180	1,920	2,100	\$11.84	\$115.58	\$0.06577	\$0.06020	\$11.84	\$115.58
200608	70		60,960	186,960	247,920	\$4,009.34	\$11,254.99	\$0.06577	\$0.06020	\$4,009.34	\$11,254.99
200608	70		2,474	6,748	9,222	\$162.71	\$406.23	\$0.06577	\$0.06020	\$162.71	\$406.23
200608	70		1,151	1,817	2,968	\$75.70	\$109.38	\$0.06577	\$0.06020	\$75.70	\$109.38

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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 70 - GSDT-1

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
ACCOUNT	BILLING	RATE	ONPEAK	OFFPEAK	TOTAL	ONPEAK	OFFPEAK	ONPEAK	OFFPEAK	CALCULATED	CALCULATED
NUMBER	DATE	CODE	KWH	KWH	KWH	FUEL	FUEL	FUEL	FUEL	ONPEAK FUEL	OFFPEAK FUEL
						REVENUES	REVENUES	FACTOR PER	FACTOR PER	REVENUES	REVENUES
						PER CIS II	PER CIS II	ORDER *	ORDER *	COL (9) X (7)	COL (10) X (8)
	200608	70	938	7,659	8,597	\$61.69	\$461.07	\$0.06577	\$0.06020	\$61.69	\$461.07
	200608	70	1,320	74,880	76,200	\$86.82	\$4,507.78	\$0.06577	\$0.06020	\$86.82	\$4,507.78
	200608	70	1,578	4,348	5,926	\$103.79	\$261.75	\$0.06577	\$0.06020	\$103.79	\$261.75
	200608	70	642	3,962	4,604	\$42.22	\$238.51	\$0.06577	\$0.06020	\$42.22	\$238.51
	200608	70	1,680	3,160	4,840	\$110.49	\$190.23	\$0.06577	\$0.06020	\$110.49	\$190.23
	200608	70	1,376	2,153	3,529	\$90.50	\$129.61	\$0.06577	\$0.06020	\$90.50	\$129.61
	200608	70	16,440	48,780	65,220	\$1,081.26	\$2,936.56	\$0.06577	\$0.06020	\$1,081.26	\$2,936.56
	200608	70	11,040	20,760	31,800	\$726.10	\$1,249.75	\$0.06577	\$0.06020	\$726.10	\$1,249.75
	200608	70	456	985	1,441	\$29.99	\$59.30	\$0.06577	\$0.06020	\$29.99	\$59.30
	200608	70	2,005	3,195	5,200	\$131.87	\$192.34	\$0.06577	\$0.06020	\$131.87	\$192.34
	200608	70	640	2,000	2,640	\$42.09	\$120.40	\$0.06577	\$0.06020	\$42.09	\$120.40
	200608	70	1,380	3,540	4,920	\$90.76	\$213.11	\$0.06577	\$0.06020	\$90.76	\$213.11
	200608	70	5,880	7,860	13,740	\$386.73	\$473.17	\$0.06577	\$0.06020	\$386.73	\$473.17
	200608	70	435	6,367	6,802	\$28.61	\$383.29	\$0.06577	\$0.06020	\$28.61	\$383.29
	200608	70	2,520	5,940	8,460	\$165.74	\$357.59	\$0.06577	\$0.06020	\$165.74	\$357.59
	200608	70	5,460	21,120	26,580	\$359.10	\$1,271.42	\$0.06577	\$0.06020	\$359.10	\$1,271.42
	200608	70	4,810	12,750	17,560	\$316.35	\$767.55	\$0.06577	\$0.06020	\$316.35	\$767.55
	200608	70	15,000	23,040	38,040	\$986.55	\$1,387.01	\$0.06577	\$0.06020	\$986.55	\$1,387.01
	200608	70	1,120	8,480	9,600	\$73.66	\$510.50	\$0.06577	\$0.06020	\$73.66	\$510.50
	200608	70	11,040	17,520	28,560	\$726.10	\$1,054.70	\$0.06577	\$0.06020	\$726.10	\$1,054.70
	200608	70	2,160	4,020	6,180	\$142.06	\$242.00	\$0.06577	\$0.06020	\$142.06	\$242.00
	200608	70	7,320	18,960	26,280	\$481.44	\$1,141.39	\$0.06577	\$0.06020	\$481.44	\$1,141.39
	200608	70	4,920	16,200	21,120	\$323.59	\$975.24	\$0.06577	\$0.06020	\$323.59	\$975.24
	200608	70	540	3,000	3,540	\$35.52	\$180.60	\$0.06577	\$0.06020	\$35.52	\$180.60
	200608	70	5,104	9,730	14,834	\$335.69	\$585.75	\$0.06577	\$0.06020	\$335.69	\$585.75
	200608	70	1,080	22,980	24,060	\$71.03	\$1,383.40	\$0.06577	\$0.06020	\$71.03	\$1,383.40
	200608	70	480	1,260	1,740	\$31.57	\$75.85	\$0.06577	\$0.06020	\$31.57	\$75.85
	200608	70	2,040	4,200	6,240	\$134.17	\$252.84	\$0.06577	\$0.06020	\$134.17	\$252.84
	200608	70	84,600	220,200	304,800	\$5,564.14	\$13,256.04	\$0.06577	\$0.06020	\$5,564.14	\$13,256.04
	200608	70	88,560	232,200	320,760	\$5,824.59	\$13,978.44	\$0.06577	\$0.06020	\$5,824.59	\$13,978.44
	200608	70	226	901	1,127	\$14.86	\$54.24	\$0.06577	\$0.06020	\$14.86	\$54.24
	200608	70	509	2,690	3,199	\$33.48	\$161.94	\$0.06577	\$0.06020	\$33.48	\$161.94
	200608	70	2,120	4,080	6,200	\$139.43	\$245.62	\$0.06577	\$0.06020	\$139.43	\$245.62
	200608	70	16,200	29,760	45,960	\$1,065.47	\$1,791.55	\$0.06577	\$0.06020	\$1,065.47	\$1,791.55
	200608	70	2,100	5,760	7,860	\$138.12	\$346.75	\$0.06577	\$0.06020	\$138.12	\$346.75
	200608	70	777	1,642	2,419	\$51.10	\$98.85	\$0.06577	\$0.06020	\$51.10	\$98.85
	200608	70	5,700	10,920	16,620	\$374.89	\$657.38	\$0.06577	\$0.06020	\$374.89	\$657.38
	200608	70	1,500	5,940	7,440	\$98.66	\$357.59	\$0.06577	\$0.06020	\$98.66	\$357.59
	200608	70	957	3,218	4,175	\$62.94	\$193.72	\$0.06577	\$0.06020	\$62.94	\$193.72
	200608	70	1,507	11,026	12,533	\$99.12	\$663.77	\$0.06577	\$0.06020	\$99.12	\$663.77

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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 70 - GSDT-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	ONPEAK KWH	OFFPEAK KWH	TOTAL KWH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK FUEL FACTOR PER ORDER *	OFFPEAK FUEL FACTOR PER ORDER *	CALCULATED ONPEAK FUEL REVENUES COL (9) X (7)	CALCULATED OFFPEAK FUEL REVENUES COL (10) X (8)
	200608	70	2,640	8,220	10,860	\$173.63	\$494.84	\$0.06577	\$0.06020	\$173.63	\$494.84
	200608	70	1,221	2,916	4,137	\$80.31	\$175.54	\$0.06577	\$0.06020	\$80.31	\$175.54
	200608	70	2,574	21,474	24,048	\$169.29	\$1,292.73	\$0.06577	\$0.06020	\$169.29	\$1,292.73
	200608	70	8,160	16,920	25,080	\$536.68	\$1,018.58	\$0.06577	\$0.06020	\$536.68	\$1,018.58
	200608	70	480	1,692	2,172	\$31.57	\$101.86	\$0.06577	\$0.06020	\$31.57	\$101.86
	200608	70	2,041	11,307	13,348	\$134.24	\$680.68	\$0.06577	\$0.06020	\$134.24	\$680.68
	200608	70	3,780	7,140	10,920	\$248.61	\$429.83	\$0.06577	\$0.06020	\$248.61	\$429.83
	200608	70	1,662	2,350	4,012	\$109.31	\$141.47	\$0.06577	\$0.06020	\$109.31	\$141.47
	200608	70	24,935	47,665	72,600	\$1,639.97	\$2,869.43	\$0.06577	\$0.06020	\$1,639.97	\$2,869.43
	200608	70	28,685	45,595	74,280	\$1,886.61	\$2,744.82	\$0.06577	\$0.06020	\$1,886.61	\$2,744.82
	200608	70	1,963	3,918	5,881	\$129.11	\$235.86	\$0.06577	\$0.06020	\$129.11	\$235.86
	200608	70	3	24	27	\$0.20	\$1.44	\$0.06577	\$0.06020	\$0.20	\$1.44
	200608	70	547	2,561	3,108	\$35.98	\$154.17	\$0.06577	\$0.06020	\$35.98	\$154.17
	200608	70	388	4,693	5,081	\$25.52	\$282.52	\$0.06577	\$0.06020	\$25.52	\$282.52
	200608	70	1,025	1,130	2,155	\$67.41	\$68.03	\$0.06577	\$0.06020	\$67.41	\$68.03
	200608	70	1,920	8,640	10,560	\$126.28	\$520.13	\$0.06577	\$0.06020	\$126.28	\$520.13
	200608	70	1,840	3,600	5,440	\$121.02	\$216.72	\$0.06577	\$0.06020	\$121.02	\$216.72
	200608	70	4,680	6,960	11,640	\$307.80	\$418.99	\$0.06577	\$0.06020	\$307.80	\$418.99
	200608	70	853	6,099	6,952	\$56.10	\$367.16	\$0.06577	\$0.06020	\$56.10	\$367.16
	200608	70	10,800	28,800	39,600	\$710.32	\$1,733.76	\$0.06577	\$0.06020	\$710.32	\$1,733.76

* FUEL FACTOR PER ORDER NO. PSC-05-1252-FOF-EI

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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 72 - GSD-1

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER *	CALCULATED FUEL REVENUES COL (6) x COL (4)
	200608	72	35,880	\$2,221.33	\$0.06191	\$2,221.33
	200608	72	991	\$61.35	\$0.06191	\$61.35
	200608	72	43,920	\$2,719.09	\$0.06191	\$2,719.09
	200608	72	40,282	\$2,493.86	\$0.06191	\$2,493.86
	200608	72	7,045	\$436.16	\$0.06191	\$436.16
	200608	72	10,261	\$635.26	\$0.06191	\$635.26
	200608	72	4,394	\$272.03	\$0.06191	\$272.03
	200608	72	9,000	\$557.19	\$0.06191	\$557.19
	200608	72	2,979	\$184.43	\$0.06191	\$184.43
	200608	72	97,200	\$6,017.65	\$0.06191	\$6,017.65
	200608	72	34,320	\$2,124.75	\$0.06191	\$2,124.75
	200608	72	8,043	\$497.94	\$0.06191	\$497.94
	200608	72	56,520	\$3,499.15	\$0.06191	\$3,499.15
	200608	72	11,314	\$700.45	\$0.06191	\$700.45
	200608	72	3,972	\$245.91	\$0.06191	\$245.91
	200608	72	892	\$55.22	\$0.06191	\$55.22
	200608	72	2,183	\$135.15	\$0.06191	\$135.15
	200608	72	4,625	\$286.33	\$0.06191	\$286.33
	200608	72	25,027	\$1,549.42	\$0.06191	\$1,549.42
	200608	72	52,800	\$3,268.85	\$0.06191	\$3,268.85
	200608	72	6,524	\$403.90	\$0.06191	\$403.90
	200608	72	16,057	\$994.09	\$0.06191	\$994.09
	200608	72	27,480	\$1,701.29	\$0.06191	\$1,701.29
	200608	72	33,273	\$2,059.93	\$0.06191	\$2,059.93
	200608	72	50,640	\$3,135.12	\$0.06191	\$3,135.12
	200608	72	45,840	\$2,837.95	\$0.06191	\$2,837.95
	200608	72	8,519	\$527.41	\$0.06191	\$527.41
	200608	72	17,250	\$1,067.95	\$0.06191	\$1,067.95
	200608	72	44,880	\$2,778.52	\$0.06191	\$2,778.52
	200608	72	8,982	\$556.08	\$0.06191	\$556.08
	200608	72	9,676	\$599.04	\$0.06191	\$599.04
	200608	72	5,448	\$337.29	\$0.06191	\$337.29
	200608	72	26,948	\$1,668.35	\$0.06191	\$1,668.35
	200608	72	104,160	\$6,448.55	\$0.06191	\$6,448.55
	200608	72	25,670	\$1,589.23	\$0.06191	\$1,589.23
	200608	72	6,956	\$430.65	\$0.06191	\$430.65
	200608	72	7,988	\$494.54	\$0.06191	\$494.54

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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 72 - GSD-1

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT	BILLING	RATE		FUEL		CALCULATED
NUMBER	DATE	CODE	TOTAL KWH	REVENUES PER CIS II	FUEL FACTOR PER ORDER *	FUEL REVENUES COL (6) x COL (4)
	200608	72	105,600	\$6,537.70	\$0.06191	\$6,537.70
	200608	72	6,046	\$374.31	\$0.06191	\$374.31
	200608	72	14,509	\$898.25	\$0.06191	\$898.25
	200608	72	8,961	\$554.78	\$0.06191	\$554.78
	200608	72	6,793	\$420.55	\$0.06191	\$420.55
	200608	72	13,619	\$843.15	\$0.06191	\$843.15
	200608	72	200,880	\$12,436.48	\$0.06191	\$12,436.48
	200608	72	74,400	\$4,606.10	\$0.06191	\$4,606.10
	200608	72	21,480	\$1,329.83	\$0.06191	\$1,329.83
	200608	72	78,360	\$4,851.27	\$0.06191	\$4,851.27
	200608	72	16,540	\$1,023.99	\$0.06191	\$1,023.99
	200608	72	40,800	\$2,525.93	\$0.06191	\$2,525.93
	200608	72	7,875	\$487.54	\$0.06191	\$487.54
	200608	72	10,800	\$668.63	\$0.06191	\$668.63
	200608	72	75,120	\$4,650.68	\$0.06191	\$4,650.68
	200608	72	6,343	\$392.70	\$0.06191	\$392.70
	200608	72	1,286	\$79.62	\$0.06191	\$79.62
	200608	72	738	\$45.69	\$0.06191	\$45.69
	200608	72	17,317	\$1,072.10	\$0.06191	\$1,072.10
	200608	72	58,380	\$3,614.31	\$0.06191	\$3,614.31
	200608	72	7,885	\$488.16	\$0.06191	\$488.16
	200608	72	58,260	\$3,606.88	\$0.06191	\$3,606.88
	200608	72	98	\$6.07	\$0.06191	\$6.07
	200608	72	8,993	\$556.76	\$0.06191	\$556.76
	200608	72	13,919	\$861.73	\$0.06191	\$861.73
	200608	72	98,280	\$6,084.51	\$0.06191	\$6,084.51
	200608	72	47,160	\$2,919.68	\$0.06191	\$2,919.68
	200608	72	155,040	\$9,598.53	\$0.06191	\$9,598.53
	200608	72	5,847	\$361.99	\$0.06191	\$361.99
	200608	72	13,740	\$850.64	\$0.06191	\$850.64
	200608	72	4,440	\$274.88	\$0.06191	\$274.88
	200608	72	6,476	\$400.93	\$0.06191	\$400.93
	200608	72	7,607	\$470.95	\$0.06191	\$470.95
	200608	72	7,266	\$449.84	\$0.06191	\$449.84
	200608	72	5,425	\$335.86	\$0.06191	\$335.86
	200608	72	16,970	\$1,050.61	\$0.06191	\$1,050.61
	200608	72	14,608	\$904.38	\$0.06191	\$904.38

FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 72 - GSD-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER *	CALCULATED FUEL REVENUES COL (6) x COL (4)
	200608	72	12,039	\$745.33	\$0.06191	\$745.33
	200608	72	14,877	\$921.04	\$0.06191	\$921.04
	200608	72	7,852	\$486.12	\$0.06191	\$486.12
	200608	72	9,143	\$566.04	\$0.06191	\$566.04
	200608	72	11,520	\$713.20	\$0.06191	\$713.20
	200608	72	23,520	\$1,456.12	\$0.06191	\$1,456.12
	200608	72	6,524	\$403.90	\$0.06191	\$403.90
	200608	72	208,920	\$12,934.24	\$0.06191	\$12,934.24
	200608	72	5,051	\$312.71	\$0.06191	\$312.71
	200608	72	15,764	\$975.95	\$0.06191	\$975.95
	200608	72	5,138	\$318.09	\$0.06191	\$318.09
	200608	72	1,666	\$103.14	\$0.06191	\$103.14
	200608	72	25,740	\$1,593.56	\$0.06191	\$1,593.56
	200608	72	5,067	\$313.70	\$0.06191	\$313.70
	200608	72	41,318	\$2,558.00	\$0.06191	\$2,558.00
	200608	72	11,948	\$739.70	\$0.06191	\$739.70
	200608	72	2,407	\$149.02	\$0.06191	\$149.02
	200608	72	16,637	\$1,030.00	\$0.06191	\$1,030.00
	200608	72	5,269	\$326.20	\$0.06191	\$326.20
	200608	72	8,327	\$515.52	\$0.06191	\$515.52
	200608	72	17,371	\$1,075.44	\$0.06191	\$1,075.44
	200608	72	8,554	\$529.58	\$0.06191	\$529.58
	200608	72	71,880	\$4,450.09	\$0.06191	\$4,450.09
	200608	72	10,478	\$648.69	\$0.06191	\$648.69
	200608	72	28,140	\$1,742.15	\$0.06191	\$1,742.15
	200608	72	72,840	\$4,509.52	\$0.06191	\$4,509.52

* FUEL FACTOR PER ORDER NO. PSC-05-1252-FOF-EI

PH-3

FPL
FPSC AUDIT - FUEL
REQUEST NO. 58
RATE 78 - WIES

(1) ACCOUNT NUMBER	(2) BILLING DATE	(3) RATE CODE	(4) TOTAL KWH	(5) FUEL REVENUES PER CIS II	(6) FUEL FACTOR PER ORDER *	(7) CALCULATED FUEL REVENUES COL (6) x COL (4)
	200608	78	20	\$1.24	\$0.06191 ✓	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24

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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 78 - WIES

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT	BILLING	RATE	TOTAL	FUEL	FUEL	CALCULATED
NUMBER	DATE	CODE	KWH	REVENUES	FACTOR PER	FUEL REVENUES
				PER CIS II	ORDER*	COL (6) x COL (4)
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24
	200608	78	20	\$1.24	\$0.06191	\$1.24

* FUEL FACTOR PER ORDER NO. PSC-05-1252-FOF-EI

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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 87 - SL-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT	BILLING	RATE	TOTAL	FUEL	FUEL	CALCULATED
NUMBER	DATE	CODE	KWH	REVENUES	FACTOR PER	FUEL REVENUES
				PER CIS II	ORDER *	COL (6) x COL (4)
	200608	87	1,189	\$72.65	\$0.06110	\$72.65
	200608	87	609	\$37.21	\$0.06110	\$37.21
	200608	87	1,107	\$67.64	\$0.06110	\$67.64
	200608	87	1,599	\$97.70	\$0.06110	\$97.70
	200608	87	1,008	\$61.59	\$0.06110	\$61.59
	200608	87	1,025	\$62.63	\$0.06110	\$62.63
	200608	87	406	\$24.81	\$0.06110	\$24.81
	200608	87	82	\$5.01	\$0.06110	\$5.01
	200608	87	1,107	\$67.64	\$0.06110	\$67.64
	200608	87	660	\$40.33	\$0.06110	\$40.33
	200608	87	385	\$23.52	\$0.06110	\$23.52
	200608	87	2,520	\$153.97	\$0.06110	\$153.97
	200608	87	507	\$30.98	\$0.06110	\$30.98
	200608	87	3,780	\$230.96	\$0.06110	\$230.96
	200608	87	1,200	\$73.32	\$0.06110	\$73.32
	200608	87	2,460	\$150.31	\$0.06110	\$150.31
	200608	87	300	\$18.33	\$0.06110	\$18.33
	200608	87	701	\$42.83	\$0.06110	\$42.83
	200608	87	2,160	\$131.98	\$0.06110	\$131.98
	200608	87	420	\$25.66	\$0.06110	\$25.66
	200608	87	1,073	\$65.56	\$0.06110	\$65.56
	200608	87	1,392	\$85.05	\$0.06110	\$85.05
	200608	87	1,066	\$65.13	\$0.06110	\$65.13
	200608	87	3,696	\$225.83	\$0.06110	\$225.83
	200608	87	1,386	\$84.68	\$0.06110	\$84.68
	200608	87	600	\$36.66	\$0.06110	\$36.66
	200608	87	2,100	\$128.31	\$0.06110	\$128.31
	200608	87	120	\$7.33	\$0.06110	\$7.33
	200608	87	749	\$45.76	\$0.06110	\$45.76
	200608	87	287	\$17.54	\$0.06110	\$17.54
	200608	87	82	\$5.01	\$0.06110	\$5.01
	200608	87	1,886	\$115.23	\$0.06110	\$115.23
	200608	87	943	\$57.62	\$0.06110	\$57.62
	200608	87	780	\$47.66	\$0.06110	\$47.66
	200608	87	831	\$50.77	\$0.06110	\$50.77
	200608	87	492	\$30.06	\$0.06110	\$30.06
	200608	87	725	\$44.30	\$0.06110	\$44.30

File 5-11-3

FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 87 - SL-1

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT	BILLING	RATE	TOTAL	FUEL	FUEL	CALCULATED
NUMBER	DATE	CODE	KWH	REVENUES	FACTOR PER	FUEL REVENUES
				PER CIS II	ORDER *	COL (6) x COL (4)
	200608	87	369	\$22.55	\$0.06110	\$22.55
	200608	87	540	\$32.99	\$0.06110	\$32.99
	200608	87	205	\$12.53	\$0.06110	\$12.53
	200608	87	205	\$12.53	\$0.06110	\$12.53
	200608	87	20,391	\$1,245.89	\$0.06110	\$1,245.89
	200608	87	60	\$3.67	\$0.06110	\$3.67
	200608	87	352	\$21.51	\$0.06110	\$21.51
	200608	87	1,476	\$90.18	\$0.06110	\$90.18
	200608	87	480	\$29.33	\$0.06110	\$29.33
	200608	87	792	\$48.39	\$0.06110	\$48.39
	200608	87	656	\$40.08	\$0.06110	\$40.08
	200608	87	1,020	\$62.32	\$0.06110	\$62.32
	200608	87	360	\$22.00	\$0.06110	\$22.00
	200608	87	3,120	\$190.63	\$0.06110	\$190.63
	200608	87	4,860	\$296.95	\$0.06110	\$296.95
	200608	87	7,358	\$449.57	\$0.06110	\$449.57
	200608	87	3,973	\$242.75	\$0.06110	\$242.75
	200608	87	3,780	\$230.96	\$0.06110	\$230.96
	200608	87	2,102	\$128.43	\$0.06110	\$128.43
	200608	87	600	\$36.66	\$0.06110	\$36.66
	200608	87	1,804	\$110.22	\$0.06110	\$110.22
	200608	87	1,860	\$113.65	\$0.06110	\$113.65
	200608	87	1,617	\$98.80	\$0.06110	\$98.80
	200608	87	1,025	\$62.63	\$0.06110	\$62.63
	200608	87	16,218	\$990.92	\$0.06110	\$990.92
	200608	87	1,140	\$69.65	\$0.06110	\$69.65
	200608	87	3,050	\$186.36	\$0.06110	\$186.36
	200608	87	1,271	\$77.66	\$0.06110	\$77.66
	200608	87	2,849	\$174.07	\$0.06110	\$174.07
	200608	87	1,455	\$88.90	\$0.06110	\$88.90
	200608	87	1,695	\$103.56	\$0.06110	\$103.56
	200608	87	2,400	\$146.64	\$0.06110	\$146.64
	200608	87	240	\$14.66	\$0.06110	\$14.66
	200608	87	82	\$5.01	\$0.06110	\$5.01
	200608	87	1,804	\$110.22	\$0.06110	\$110.22
	200608	87	2,820	\$172.30	\$0.06110	\$172.30
	200608	87	369	\$22.55	\$0.06110	\$22.55

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FPL
 FPSC AUDIT - FUEL
 REQUEST NO. 58
 RATE 87 - SL-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT	BILLING	RATE	TOTAL	FUEL	FUEL	CALCULATED
NUMBER	DATE	CODE	KWH	REVENUES	FACTOR PER	FUEL REVENUES
				PER CIS II	ORDER *	COL (6) x COL (4)
	200608	87	2,009	\$122.75	\$0.06110	\$122.75
	200608	87	180	\$11.00	\$0.06110	\$11.00
	200608	87	3,820	\$233.40	\$0.06110	\$233.40
	200608	87	240	\$14.66	\$0.06110	\$14.66
	200608	87	2,146	\$131.12	\$0.06110	\$131.12
	200608	87	1,930	\$117.92	\$0.06110	\$117.92
	200608	87	2,026	\$123.79	\$0.06110	\$123.79
	200608	87	1,440	\$87.98	\$0.06110	\$87.98
	200608	87	1,476	\$90.18	\$0.06110	\$90.18
	200608	87	656	\$40.08	\$0.06110	\$40.08
	200608	87	4,633	\$283.08	\$0.06110	\$283.08
	200608	87	145	\$8.86	\$0.06110	\$8.86
	200608	87	1,672	\$102.16	\$0.06110	\$102.16
	200608	87	610	\$37.27	\$0.06110	\$37.27
	200608	87	839	\$51.26	\$0.06110	\$51.26
	200608	87	246	\$15.03	\$0.06110	\$15.03
	200608	87	5,656	\$345.58	\$0.06110	\$345.58
	200608	87	3,900	\$238.29	\$0.06110	\$238.29
	200608	87	1,020	\$62.32	\$0.06110	\$62.32
	200608	87	880	\$53.77	\$0.06110	\$53.77
	200608	87	1,620	\$98.98	\$0.06110	\$98.98
	200608	87	1,435	\$87.68	\$0.06110	\$87.68
	200608	87	15,136	\$924.81	\$0.06110	\$924.81
	200608	87	246	\$15.03	\$0.06110	\$15.03
	200608	87	1,353	\$82.67	\$0.06110	\$82.67
	200608	87	205	\$12.53	\$0.06110	\$12.53

* FUEL FACTOR PER ORDER NO. PSC-05-1252-FOF-EI

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TRHI TRANSACTION HISTORY

06/04/07 14:43:57

09/15/05.2/068/ 5C38773

CONFIDENTIAL
CCIN

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DATE	TRAN	DESCRIPTION	USER	LOC	AMOUNT
12/07/06	7470	CHANGE CUSTOMER NAME	HARRISON, INGRID	401	0.00
11/30/06	4100	ISSUE ELECTRIC DEBIT			9.11
11/20/06	6400	PAYMENT RECEIVED			12.39-
10/30/06	4100	ISSUE ELECTRIC DEBIT			12.39
10/24/06	6400	PAYMENT RECEIVED			10.05-
10/02/06	6400	PAYMENT RECEIVED			8.04-
09/29/06	4100	ISSUE ELECTRIC DEBIT			10.05
09/29/06	7957	MAINT METER RDG INSTRUCTIONS			0.00
09/21/06	ROOC	COMPLETE RESEARCH OUTGOING	ROBERTS, DIANE	401	0.00
09/20/06	ROOC	COMPLETE RESEARCH OUTGOING	ROBERTS, DIANE	401	0.00
08/30/06	7681	MAINTAIN LATE PAYMENT CODE			0.00
08/30/06	4100	ISSUE ELECTRIC DEBIT			9.48
08/30/06	7957	MAINT METER RDG INSTRUCTIONS			0.00
08/28/06	8200	CORRECTED BILL ISSUED			145.88
NEXT _____ TYPE <u>A</u> FIND _____					GWA <u>90</u>

02-TOP LIST 07-PAGE UP 08-PAGE DOWN 13-AR OUTSTNDG 16-BILL IMAGE NEWS
 17-DEBIT HIST 18-PYMT HIST FACT

FPSC FUEL AUDIT
REQUEST NO. 58

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TRHI TRANSACTION HISTORY

06/04/07 14:43:57

1 [REDACTED] 09/15/05.2/068/ 5C38773

2 [REDACTED] S

3 [REDACTED] S/T# XX-XXX

4 [REDACTED]

CONFIDENTIAL
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DATE	TRAN	DESCRIPTION	USER	LOC	AMOUNT
08/28/06	4000	CANCEL - FLA SALES TAX EXEMPT	CSANDERS, DEBORAH	952	156.87-
08/28/06	7120	MAINTAIN PULL BILL	SANDERS, DEBORAH	952	0.00
08/01/06	4100	ISSUE ELECTRIC DEBIT			9.55
08/01/06	7957	MAINT METER RDG INSTRUCTIONS			0.00
07/24/06	6400	PAYMENT RECEIVED			11.31-
07/18/06	89RR	RE-ROUTE	MAXWELL, DARIN	440	0.00
07/03/06	4100	ISSUE ELECTRIC DEBIT			11.31
06/23/06	6400	PAYMENT RECEIVED			3.98-
06/02/06	4100	ISSUE ELECTRIC DEBIT			9.55
06/01/06	3001	SETUP DEP INT CR - REG INT RT			2.38-
05/03/06	4100	ISSUE ELECTRIC DEBIT			12.29
04/04/06	4100	ISSUE ELECTRIC DEBIT			9.53
03/06/06	4100	ISSUE ELECTRIC DEBIT			9.53
03/06/06	7956	MAINTAIN METER POINT LOCATION			0.00

NEXT TYPE A FIND GWA 90

02-TOP LIST 07-PAGE UP 08-PAGE DOWN 13-AR OUTSTNDG 16-BILL IMAGE NEWS

17-DEBIT HIST 18-PYMT HIST FACT

**FPSC FUEL AUDIT
REQUEST NO. 58**

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BIHI BILLING HISTORY

06/04/07 14:39:37

09/15/05.2/068/ 5C38773

CONFIDENTIAL
CCIN

S/T# XX-XXX

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PAGE 1 OF 2

CC N (Y/N)	RQST BY	S	SVC DT	RM	DYS	T S	BILL	KWH	KWD	ELE AMT	BB AMT	TOT BILL AMT
-	06/01/07	6	30	A	B		0	0		9.18	0.00	5.59
-	05/02/07	5	29	A	B		4	0		9.63	0.00	9.63
-	04/03/07	4	29	A	B		0	0		8.88	0.00	8.88
-	03/05/07	3	31	A	B		0	0		8.88	0.00	8.88
-	02/02/07	2	30	A	B		54	0		14.91	0.00	14.91
-	01/03/07	1	35	A	B		0	0		8.88	0.00	8.88
-	11/30/06	12	30	A	B		2	0		9.11	0.00	9.11
-	10/30/06	11	31	A	B		30	0		12.39	0.00	12.39
-	09/29/06	10	31	A	B		10	0		10.05	0.00	18.09
-	08/30/06	9	28	A	B		5	0		9.48	0.00	8.04
-	08/01/06	8	29	L	B		0	0		8.88	0.00	1.44- *
-	07/03/06	7	31	L	B		14	0		10.52	0.00	0.00
-	06/02/06	6	30	L	B		0	0		8.88	0.00	0.00

NEXT _____ TYPE A FIND _____ GWA 90

TOP OF LIST

08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
FACT

Total 145.86

FPSC FUEL AUDIT
REQUEST NO. 58

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BIHI BILLING HISTORY

06/04/07 14:39:37

09/15/05.2/068/ 5C38773

S

CONFIDENTIAL
CCIN

S/T# XX-XXX

PAGE 2 OF 2

CC N (Y/N) RQST BY

S	SVC DT	RM	DYS	T S	BILL	KWH	KWD	ELE AMT	BB AMT	TOT BILL AMT
_	05/03/06	5	29	L B		22	0	11.43	0.00	0.00
_	04/04/06	4	29	L B		0	0	8.86	0.00	0.00
_	03/06/06	3	31	L B		0	0	8.86	0.00	0.00
_	02/03/06	2	29	L B		76	0	17.74	0.00	0.00
_	01/04/06	1	34	L B		12	0	9.98	0.00	0.00
_	12/01/05	12	32	L B		167	0	24.46	0.00	0.00
_	10/31/05	11	31	L B		166	0	24.35	0.00	0.00
_	09/30/05	10	15	L B		80	0	11.92	0.00	0.00

NEXT _____ TYPE A FIND _____ GWA 90

BOTTOM OF LIST

02-TOP LIST 07-PAGE UP 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL NEWS
 18-READ/VERIFY FACT

FPSC FUEL AUDIT
REQUEST NO. 58

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1
P5

CONFIDENTIAL



Robert Obeso
06/04/2007 01:55 PM

To: Damaris Rodriguez/RAD/FPL@FPL
cc: Carlos J Diaz/RAD/FPL@FPL
Subject: Re: tran_hist unload

This shot shows when the cancel posted

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B SESSION - EXTRA!@ Enterprise

File Edit View Tools Session Options Help

TRHI TRANSACTION HISTORY 06/04/07

09/15/05 2/068/ 5C38773
S
S/T# XX-XX)

DATE	TRAN	DESCRIPTION	USER	LOC
08/28/06	4000	CANCEL - FLA SALES TAX EXEMPT	C SANDERS, DEBORAH	952
08/28/06	7120	MAINTAIN PULL BILL	SANDERS, DEBORAH	952
08/01/06	4100	ISSUE ELECTRIC DEBIT		
08/01/06	7957	MAINT METER RDG INSTRUCTIONS		
07/24/06	6400	PAYMENT RECEIVED		
07/18/06	89RR	RE-ROUTE	MAXWELL, DARIN	440
07/03/06	4100	ISSUE ELECTRIC DEBIT		
06/23/06	6400	PAYMENT RECEIVED		
06/02/06	4100	ISSUE ELECTRIC DEBIT		
06/01/06	3001	SETUP DEP INT CR - REG INT RT		
05/03/06	4100	ISSUE ELECTRIC DEBIT		
04/04/06	4100	ISSUE ELECTRIC DEBIT		
03/06/06	4100	ISSUE ELECTRIC DEBIT		
03/06/06	7956	MAINTAIN METER POINT LOCATION		

NEXT _____ TYPE A FIND _____

02-TOP LIST 07-PAGE UP 08-PAGE DOWN 13-AR OUTSTNDG 16-BILL
17-DEBIT HIST 18-PYMT HIST

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Connected to host tnproda [155.109.247.105] (TCP1V512) NUM

FPSC FUEL AUDIT
REQUEST NO. 58

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1 P6

B SESSION - EXTRA!® Enterprise

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TRHI TRANSACTION HISTORY 06/04/07

09/15/05 2/068/ 5C38773
S
S/T# XX-)

DATE	TRAN	DESCRIPTION	USER	LOC
12/07/06	7470	CHANGE CUSTOMER NAME	HARRISON,INGRID	401
11/30/06	4100	ISSUE ELECTRIC DEBIT		
11/20/06	6400	PAYMENT RECEIVED		
10/30/06	4100	ISSUE ELECTRIC DEBIT		
10/24/06	6400	PAYMENT RECEIVED		
10/02/06	6400	PAYMENT RECEIVED		
09/29/06	4100	ISSUE ELECTRIC DEBIT		
09/29/06	7957	MAINT METER RDG INSTRUCTIONS		
09/21/06	ROOC	COMPLETE RESEARCH OUTGOING	ROBERTS,DIANE	401
09/20/06	ROOC	COMPLETE RESEARCH OUTGOING	ROBERTS,DIANE	401
08/30/06	7681	MAINTAIN LATE PAYMENT CODE		
08/30/06	4100	ISSUE ELECTRIC DEBIT		
08/30/06	7957	MAINT METER RDG INSTRUCTIONS		
08/28/06	8200	CORRECTED BILL ISSUED		

NEXT [] TYPE A FIND []

02-TOP LIST 07-PAGE UP 08-PAGE DOWN 13-AR OUTSTNDG 16-BILL
17-DEBIT HIST 18-PYMT HIST

Connected to host tnproda [155.109.247.105] (TCP1V512)

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----- Forwarded by Robert Obeso/CS/FPL on 06/04/2007 01:52 PM -----



Robert Obeso
06/04/2007 01:43 PM

To: Damaris Rodriguez/RAD/FPL@FPL, Carlos J Diaz/RAD/FPL@FPL
cc: Daniel Lizano/IM/FPL@FPL, Jim Young/IM/FPL@FPL, Kristy L
Stockett/IM/FPL@FPL
Subject: Re: tran_hist unload

Damaris,

Here you have a perfect example of sales tax re-billing. Below is a list of stats and below the stats are screen shots and sample calculations.

- The time period re-billed was from 9/16/2005 to 08/01/2006.
- The re-billing took place on 8/28/2006.
- The fuel factor for billing periods 09/30/05, 10/31/05, and 12/01/05 was 4.009
- The fuel factor for billing period 01/04/06 was 3.949
- The fuel factor for billing periods 02/03/06 was 6.191
- You would need a blended rate of 4.464 to derive the revenue for the total kWh billed

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P7

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B SESSION - EXTRA! Enterprise [Window Controls]

File Edit View Tools Session Options Help

[Icons]

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/04/07 13:34:42
09/15/05 2/068/ 5C38773

S/T# XX-XXX CCIN

SVC FROM	10/31/05	SVC TO	12/01/05	R/R/R	2 068	READ TYPE	L
BILL DETAIL				DEMAND			
BASE AMT	14.82	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		0.24	0	0	0
TRANS CR	0.00	FRANCHISE FEE		1.12		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	0.23	FL SALES TAX		0.00			
STRM SURCHG	0.25	ELECTRIC AMT		24.46			
ECRC CHG	0.04	BILL COMP AMT		0.00		----- THIS YEAR -----	
FUEL CHG	6.70	BB AMOUNT		0.00		SVC DYS 32 BIL DYS 30	
CAPACITY CHG	1.06	BB DEFER BAL		0.00		LMIS CRDT DYS	
CDSP CHG	0.00	TOT FAC RNTL		0.00		KHH/DAY	5
GRN PWR CHG	0.00					KHH USAGE	167
STM REC CHGS	0.00	RTP ADMIN CHG		0.00		CNST USE KHH	
FPL AMT	23.10						

NEXT [] TYPE & FIND _____ GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY [NEWS]
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

[Icons] :00.1

Connected to host tnproda [155.109.247.105] (TCP1V512) NUM 1:34 PM

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B SESSION - EXTRA!® Enterprise

File Edit View Tools Session Options Help

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/04/07 13:35:19
09/15/05 2/068/ 5C38773 S
S/T# XX-XX CCIN

SVC FROM	12/01/05	SVC TO	01/04/06	R/R/R	2 068	READ TYPE	L
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	8.70	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/COR CR	0.00	GROSS RCT TAX		0.24	0 0		0
TRANS CR	0.00	FRANCHISE FEE		0.46		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	0.02	FL SALES TAX		0.00			
STRM SURCHG	0.02	ELECTRIC AMT		9.98			
ECRC CHG	0.00	BILL COMP AMT		0.00		----- THIS YEAR -----	
FUEL CHG	0.47	BB AMOUNT		0.00		SVC DYS 34 BIL DYS 30	
CAPACITY CHG	0.07	BB DEFER BAL		0.00		LMIS CRDT DYS	
COSP CHG	0.00	TOT FAC RNTL		0.00		KWH/DAY	0
GRN PWR CHG	0.00					KWH USAGE	12
STM REC CHGS	0.00	RTP ADMIN CHG		0.00		CNST USE KWH	
FPL AMT	9.28						
NEXT	TYPE A FIND						GNA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKOWN 17-HI BILL 18-READ/VERIFY
20-MKT SVC DTL 21-OL BRKOWN 22-STRM RECOV

0:00.1 21/07

Connected to host tnproda [155.109.247.105] (TCP1V512) NUM 1:35 PM

P.10

41-3
FP

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B SESSION - EXTRA! Enterprise

File Edit View Tools Session Options Help

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/04/07 13:35:32
09/15/05 2/068/ 5C38773 S
S/T# XX-XX CCIN

SVC FROM	01/04/06	SVC TU	02/03/06	R/R/R	2 068	READ TYPE	L
BILL DETAIL				DEMAND			
BASE AMT	11.13	RTP CHGS		0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		0.42	0	0	0
TRANS CR	0.00	FRANCHISE FEE		0.81	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00	MAXIMUM		0
ECC ADJ	0.10	FL SALES TAX		0.00			
STRM SURCHG	0.11	ELECTRIC AMT		17.74			
ECRC CHG	0.02	BILL COMP AMT		0.00	----- THIS YEAR -----		
FUEL CHG	4.71	BB AMOUNT		0.00	SVC DYS	29 BIL DYS	30
CAPACITY CHG	0.44	BB DEFER BAL		0.00	LMIS CROD DYS		
COSP CHG	0.00	TOT FAC RNTL		0.00	KWH/DAY		3
GRN PWR CHG	0.00				KWH USAGE		76
STM REC CHGS	0.00	RTP ADMIN CHG		0.00	CNST USE KWH		
FPL AMT	16.51						
NEXT	TYPE	A	FIND				GWA 80
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDN	17-HI BILL	18-READ/VERIFY	NRS		
20-MKT SVC DTL	21-OL BRKDN	22-STRM RECOV					
:00.1				21/07			
Connected to host tnproda [155.109.247.105] (TCP1V512)				NUM	1:35 PM		

Kristy L Stockett



Kristy L Stockett
06/04/2007 12:52 PM

To: Robert Obeso/CS/FPL@FPL
cc: Daniel Lizano/IM/FPL@FPL, Jim Young/IM/FPL@FPL
Subject: tran_hist unload

Robert,
Here is the query info.

Note that although the file name has CARP68, he removed the rate code 68 from the query criteria after you and I discussed it.

Thanks,
Kris

----- Forwarded by Kristy L Stockett/IM/FPL on 06/04/2007 12:49 PM -----

P. 11
41-3
P.

FPL
Fuel
RCA: #07-022-4-1 Dkt: 070001-01
TYE: 12/31/06

W/3/107
3/26/07

(PBC)

Title: Account 151

Jan. 3. 2006 9:56AM

CONOCOPHILLIPS

No. 8873 P. 1

ConocoPhillips WIRE TRANSFER
ConocoPhillips Company
Federal Tax ID 73-0400345

Page 1 of 1

Emailed
FAXED
(1706)



Invoice #: 811936696
Invoice Date: 01/01/2006
Due Date: 01/26/2006
Pay Method: WIRE
Terms: Net 15 Days
Contract #: FLO06TS00001
Loading #:

Bill To: 40011288
FLORIDA POWER & LIGHT CO
11770 US HIGHWAY 1
NORTH PALM BEACH FL 33408

Ship To: 825448
FLORIDA POWER AND LIGHT

References:
Previous: 0911848281
Cancellation: 0911929933

Contact: ACCOUNTS PAYABLE
Phone:
Fax: 8-681-825-7851
Email:

Sold To: 10015833
FLORIDA POWER AND LIGHT CO

PO# 450029888
Dkt# 500156749
M&S# 901104008
0-0-151000-975-605
F051208
10% PRV
6363

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Ship Date:	12/26/2005	Transp:	Barge
Movement #:	8258122808	Barge Name:	B 255
Location:	West Palm Beach, Florida	P.O. #:	FPL-FOG-02-218
INCO Terms:	Delivered		
Order #:	206004863		

Product	Description	Net Vol (BBB)	Price/Rate	Amount USD
---------	-------------	---------------	------------	------------

1050118	NO.6 FUEL OIL 1.0% SULPHUR			
Environ Fee Dest	Residual Fee			
Invoice Total				

146,136.20

\$7,340,275.55

43-3

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 9 p1

VERIFIED
QTY 000
QUALITY
PRICE
ADDITION
P.W. DATE

Please include your Customer Number, 10015833, and reference all invoices being paid to ensure your account is properly credited.

For billing questions, please contact 17 COMMERCIAL BILLING at 281-293-3745.

Michael Olwin 1/17/06

Michael Olwin
Manager, Power & Fuels Accounting

Wok
Acc

See contract on WP 43-1

SOURCE
43-3



Oil Pricing Report

12/01/2005 - 01/12/2006

Input Parameters: Fuel Type: RESID
 Start Date: 01-DEC-05
 End Date: 12-JAN-06
 Pricing Considerations: ALL
 Deals: ALL
 Deal#: 0
 Reference#: N/A
 Counterparties: SPECIFIED

Run Date: 01/12/2006 02:57 PM

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Counterparty	Deal#	Reference#	Discharge Completed Date	Deal Volume	Vol Unit	Deal Price (per BBL)	Bulk Adders	Invoice Total
ConocoPhillips Company P. O. Box 2197 (PO 1056) Houston TX 77252-2197 US	11089	051109	12/14/2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Pricing Considerations HEAT OF COMBUSTION, MMBTU/BBL WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME) OtherDisc TRANSPORT POLLUTANT TAX TOTALS	61,592.100	BBLs	\$51.478	\$0.0000	\$3,170,838.12
	051207		12/06/2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Pricing Considerations HEAT OF COMBUSTION, MMBTU/BBL WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME) TRANSPORT POLLUTANT TAX TOTALS	86,971.150	BBLs	\$50.228	\$0.0000	\$4,368,386.92
	051208		12/28/2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Pricing Considerations HEAT OF COMBUSTION, MMBTU/BBL WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME) TRANSPORT POLLUTANT TAX TOTALS	146,136.207	BBLs	\$50.228	\$0.0000	\$7,340,129.41
			12/31/2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Pricing Considerations HEAT OF COMBUSTION, MMBTU/BBL WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME) TRANSPORT POLLUTANT TAX TOTALS	146,098.300	BBLs	\$1.047	\$0.0000	\$152,964.92
	051219		12/06/2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Pricing Considerations HEAT OF COMBUSTION, MMBTU/BBL WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME) TRANSPORT POLLUTANT TAX TOTALS	57,234.878	BBLs	\$50.228	\$0.0000	\$2,874,793.45

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P

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 923

FPL
Fuel
RCA: 107-022-4-1 Dkt: 070001-21
TYB: 12/31/06

166 5/3/07
3/26/07

(PBC)

Title: Acct 151

Oil Deal Form

Deal # 1089
Portfolio FPL Fuel Oil Procurement
Agent For
Counterparty ConocoPhillips Company
Direction PURCHASE
Contact Eric Kuo
Contract # FPL-FOG-02-219

Term Type Spot

Seq 35 FAS Ref Num 051208 Point WEST PALM2 Vessel B-255
Load Port NY Domestic/Foreign D Pricing Days M T W T F S S M/day
Delivery Title Xfer DELIVERED Inspected By BS
Delivery Method BAROE ETA Date
Average Index Price Between
Basis 0 Adder 0
Basis Point
Transaction Price for Confirmation (Formula Price)
Charges Per Inspection

Internal Notes
Special Terms
Pricing Notes

Seq	Product	Quality	Volume	Unit	Price Type	Formula	Price
34	RESID	1.0 SULFUR		BELS -			
32	RESID	1.0 SULFUR		BELS -			
33	RESID	0.7 SULFUR		BELS -			
33	RESID	1.0 SULFUR		BELS -			
35	RESID	1.0 SULFUR		BELS -			

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CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 9 P2

41							
42	<u>SOURCE DER #9</u>						
43							
						U3-3	
						1-1	
						1	

INTEGRITY BUSINESS FORMS, INC Phone: (847) 698-2626 Fax: (847) 698-4608 Email: integrity@abi.com

FPL (E1802)
Fuel Audit
RCA: #07-022-4-1 Dkt: 070001-EI
TYE: 12/31/06

100 5/31/07

HL
4/26/07

Title: Oil Deal Form

(PDC)

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. ap

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41	DRR #9, received 4/2/07								
42			SOURCE DRR #9						
43								43-3	
								$\frac{-1}{2}$	

(PSC)

FPL (E1802)
Fuel Audit
RCR: 07-023-4-1 DCR: 070901-EI
TYE: 12/1/06
Title: Index Values

W/19/10
JW
12/1/06

CONFIDENTIAL

PPSC FUEL AUDIT
REQUEST NO. 9 p4

Index Values are Calculated Using Only Weekday Prices

2007 Fuel Clause Audit Request No. 9

	(E1) Argus 1% USGC Low	(E2) Platts 1% USGC 6.0 API Low	(E3) Argus 1% NYM Mean	(E4) Platts 1% NYM Cargo Mean
	Daily	Daily	Daily	Daily
12/1/2005	49.000	49.250	41.750	41.800
12/2/2005	49.800	49.250	41.750	42.750
12/3/2005				
12/4/2005				
12/5/2005	49.000	49.500	44.500	47.500
12/6/2005	49.000	49.500	47.500	48.500
12/7/2005	49.000	50.000	47.500	48.500
12/8/2005	49.000	50.000	49.250	50.000
12/9/2005	49.000	50.000	49.250	49.000
12/10/2005				
12/11/2005				
12/12/2005	49.000	50.250	49.250	49.500
12/13/2005	49.000	50.250	50.250	51.000
12/14/2005	49.500	51.250	51.500	52.250
12/15/2005	49.500	50.500	51.500	51.500
12/16/2005	49.500	50.000	51.000	50.500
12/17/2005				
12/18/2005				
12/19/2005	49.500	49.750	51.000	49.625
12/20/2005	49.500	50.250	51.000	50.125
12/21/2005	49.500	50.500	51.000	50.375
12/22/2005	49.750	50.500	50.500	49.875
12/23/2005	49.750	51.000	49.500	48.750
12/24/2005				
12/25/2005				
12/26/2005				
12/27/2005	49.750	51.000	49.250	47.750
12/28/2005	50.000	51.250	47.750	48.375
12/29/2005	50.000	51.250	48.150	48.375
12/30/2005	50.000	51.250	48.150	48.375

43-3
1-1-2

(E1)
43-3
1-1-2

(E2)

(E3)

(E4)

12/1/2005
12/2/2005
12/3/2005
12/4/2005
12/5/2005
12/6/2005
12/7/2005
12/8/2005
12/9/2005
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12/23/2005
12/24/2005
12/25/2005
12/26/2005
12/27/2005
12/28/2005
12/29/2005
12/30/2005



Index

traced to Oracle Qi Discoverer Desktop Publication Index
on w/43-3/1-2/1, and to the Petroleum Argus Price
Platts Publications which were received
as answer to DRR 43.

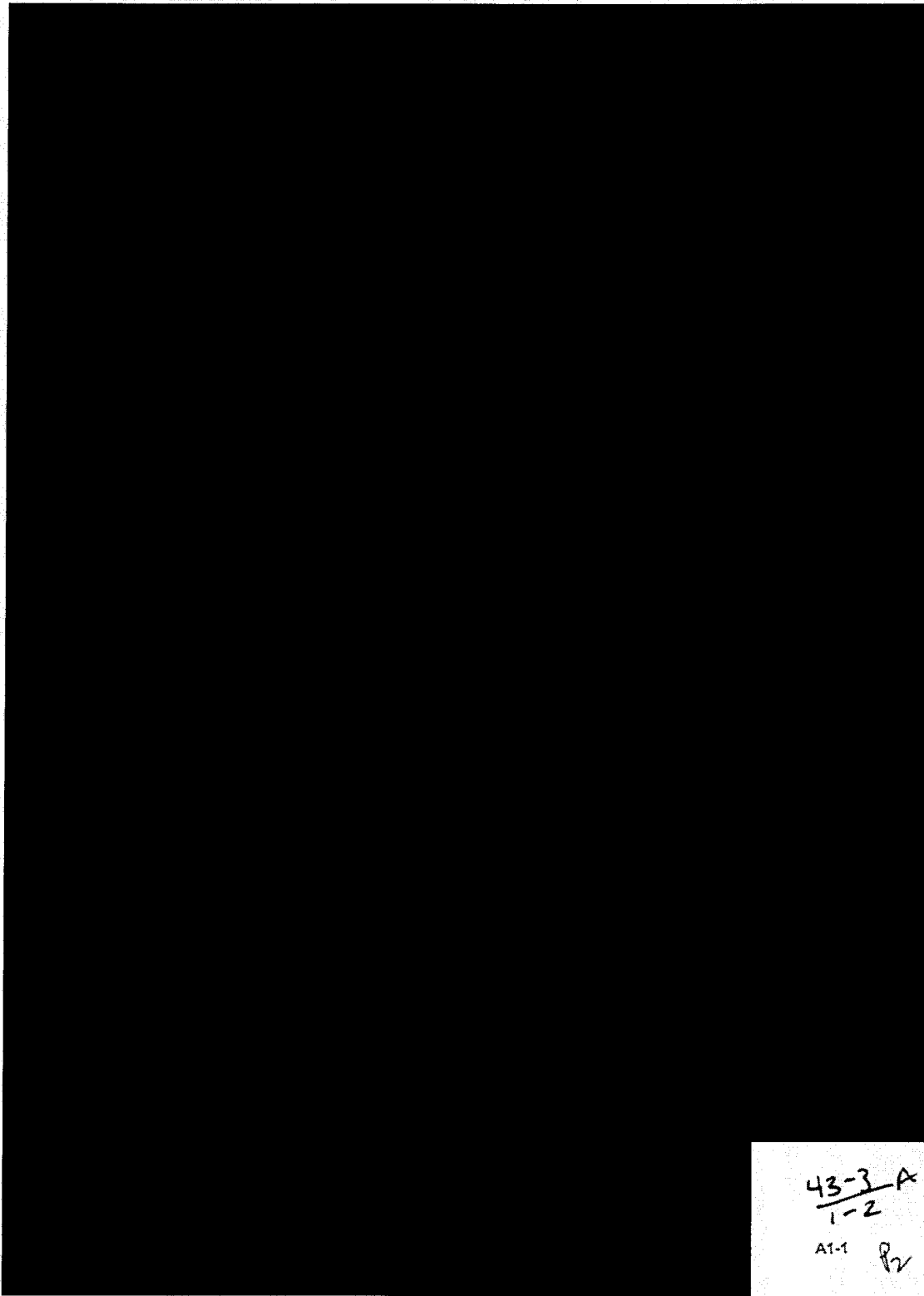
40
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INTERMEDIATE BUSINESS FORM NO. 1 (MAY 1982 EDITION) FUEL OIL 1984-2000

SOURCE DRR #1

43-3
1-2

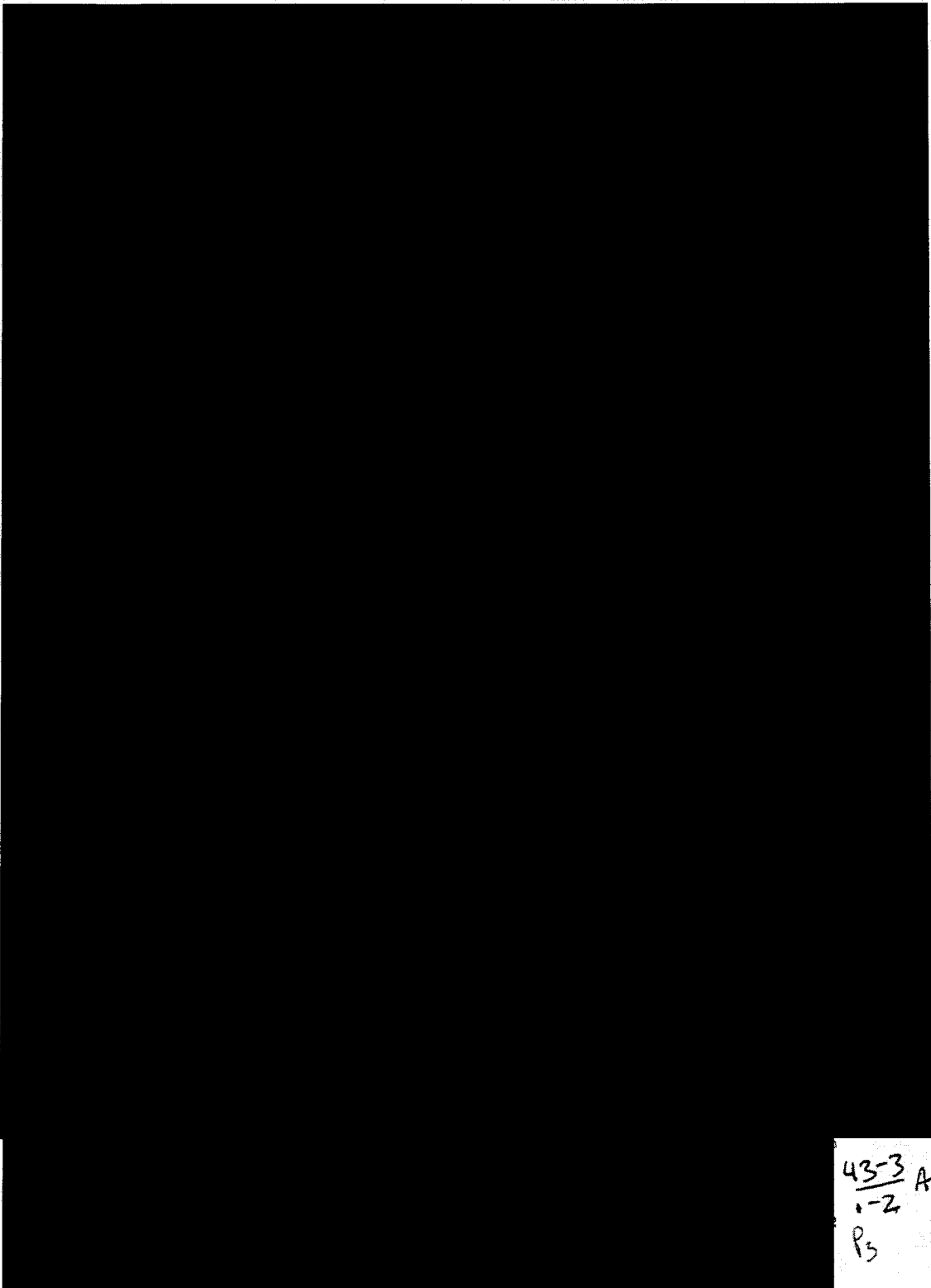
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1-2

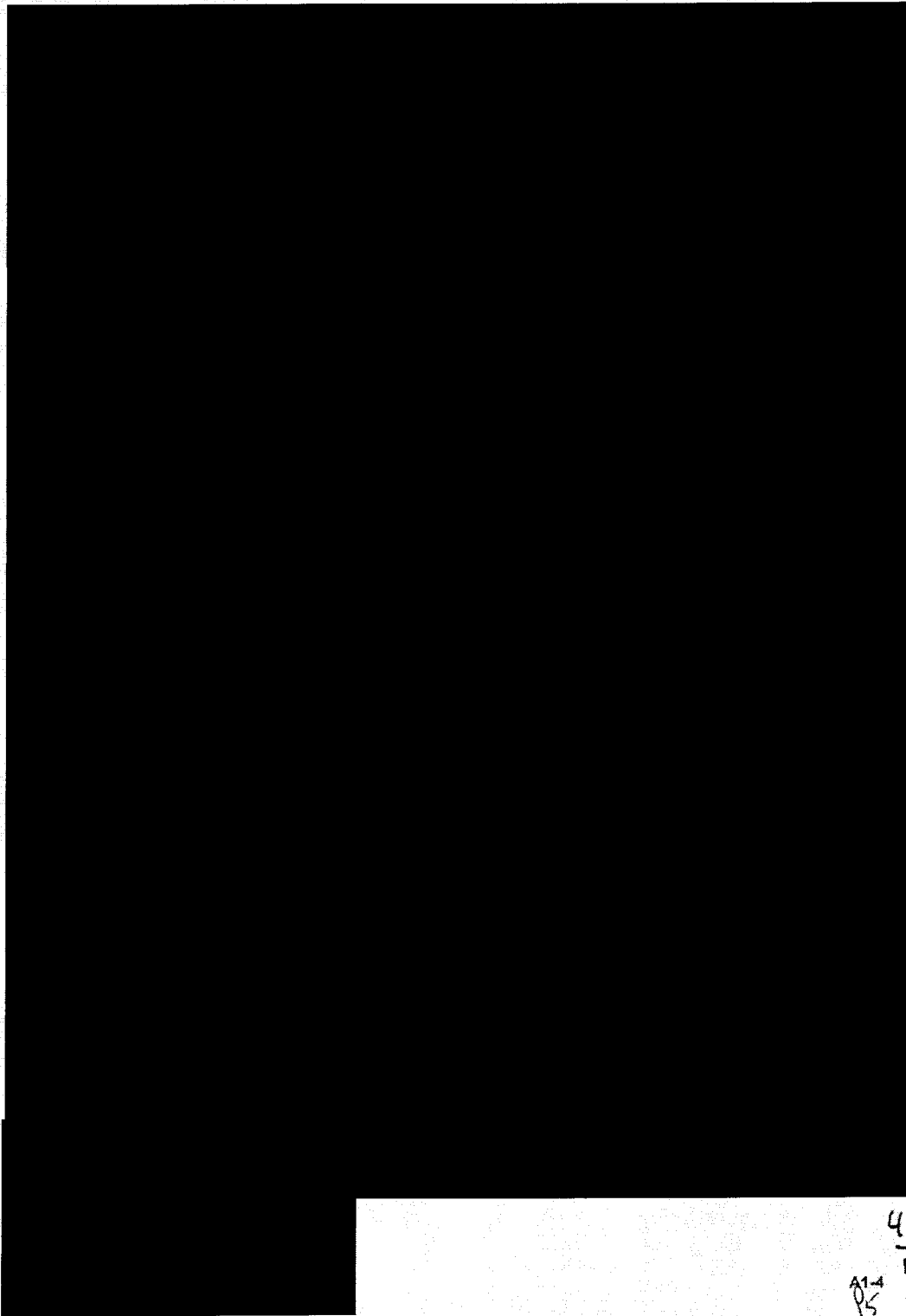
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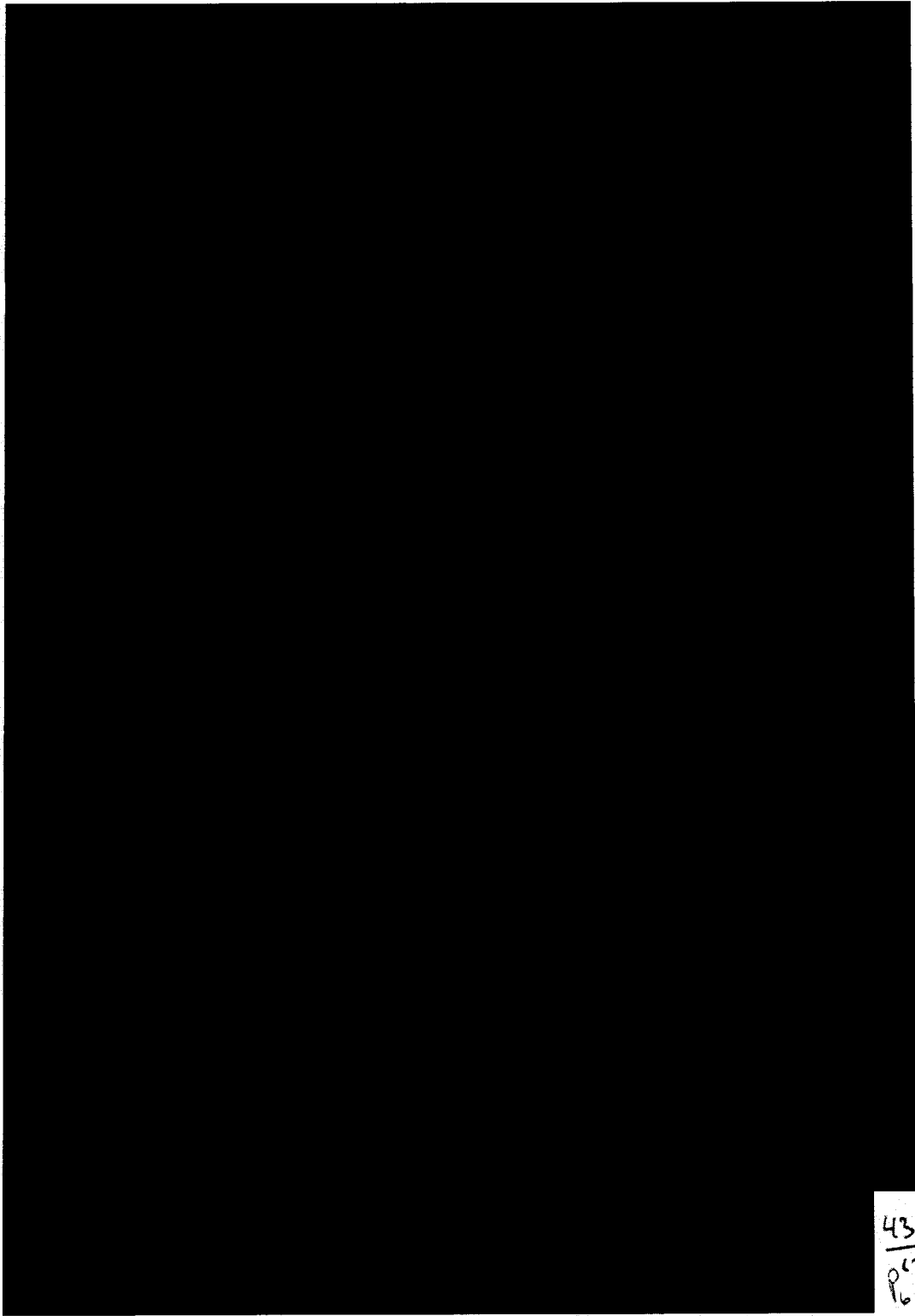


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P3

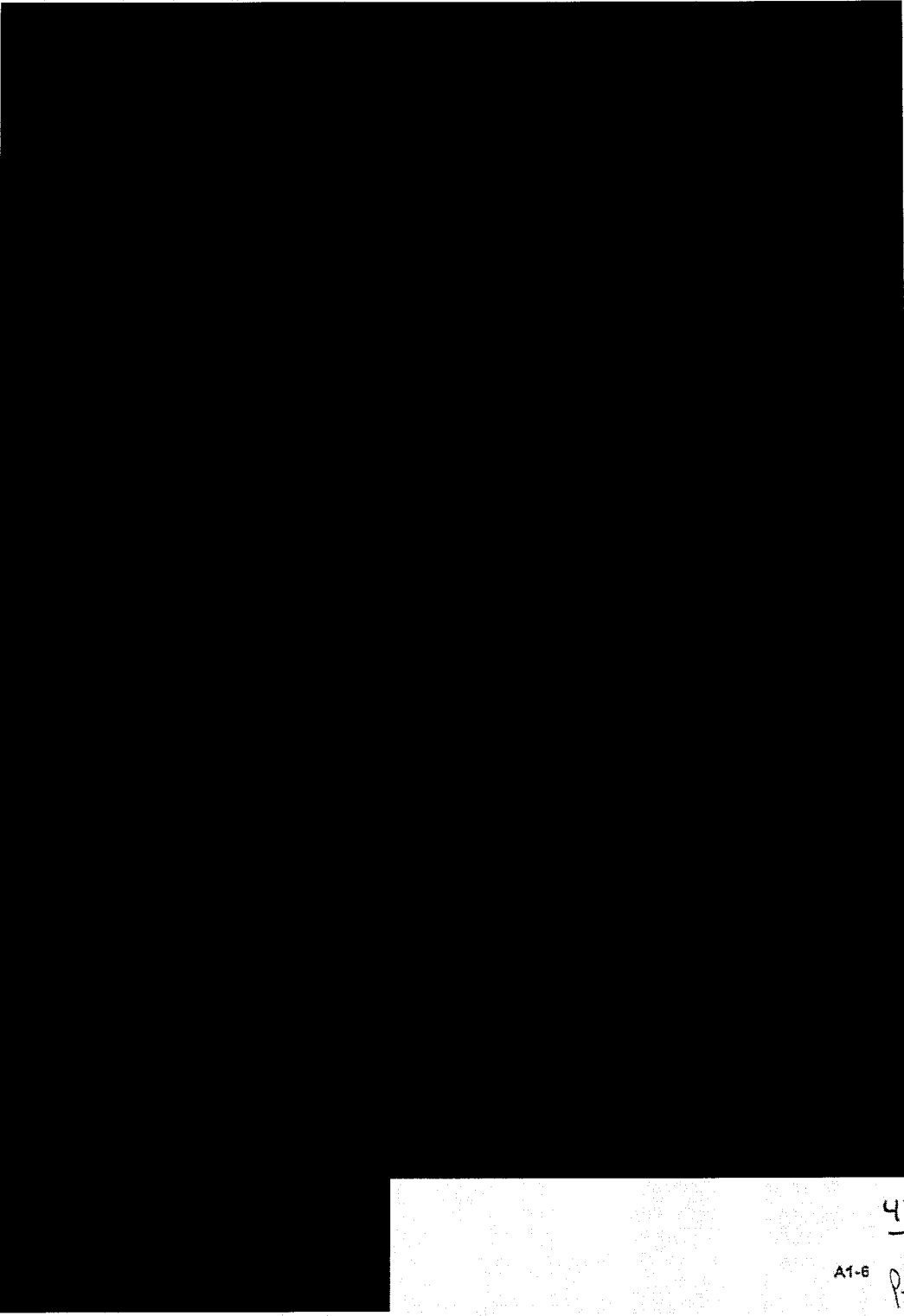
43-3 A
1-2
P4



43-3
1-2 A
P14
P5



43-3 A
p. 2
6



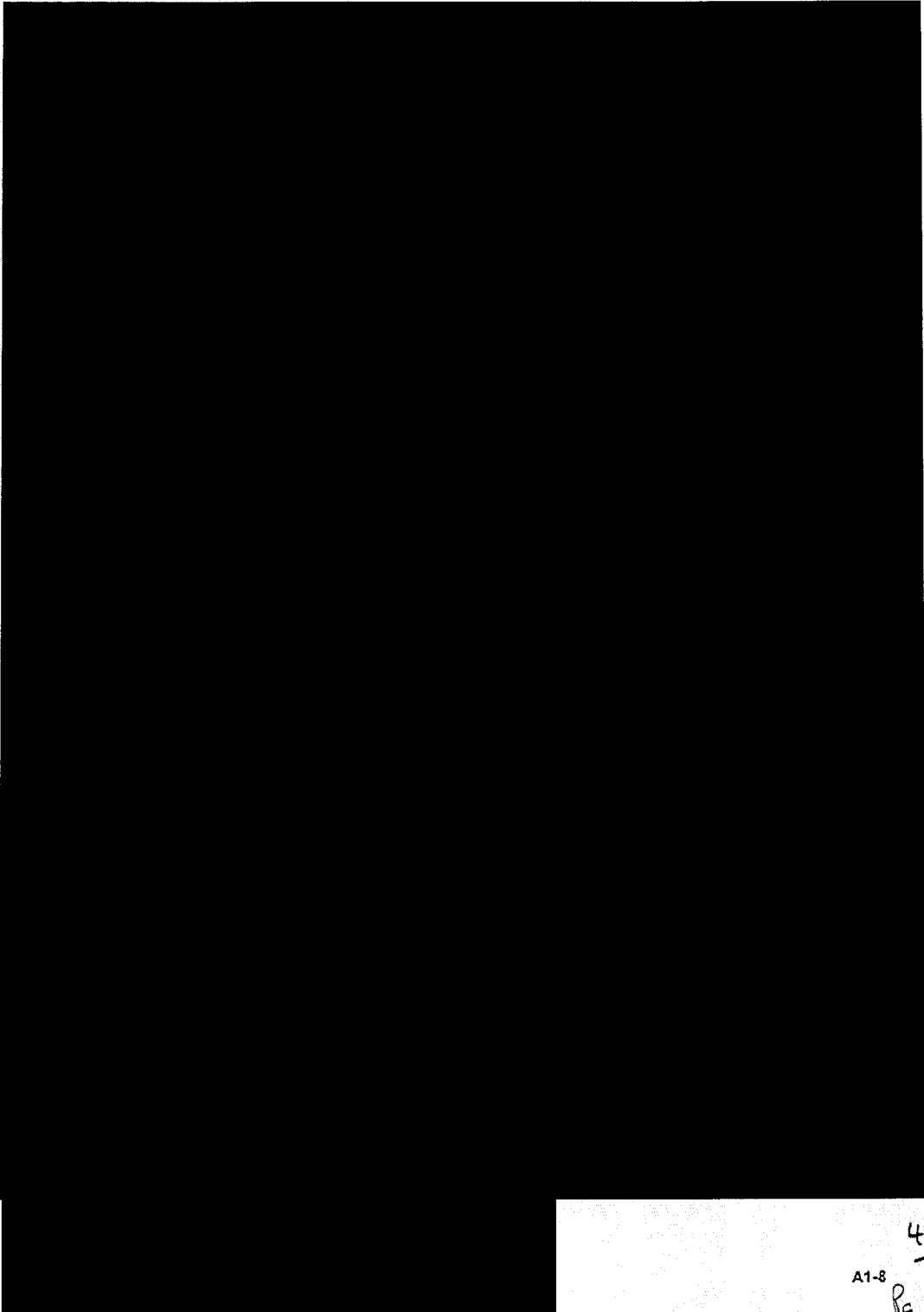
43-3
1-2 A

A1-6

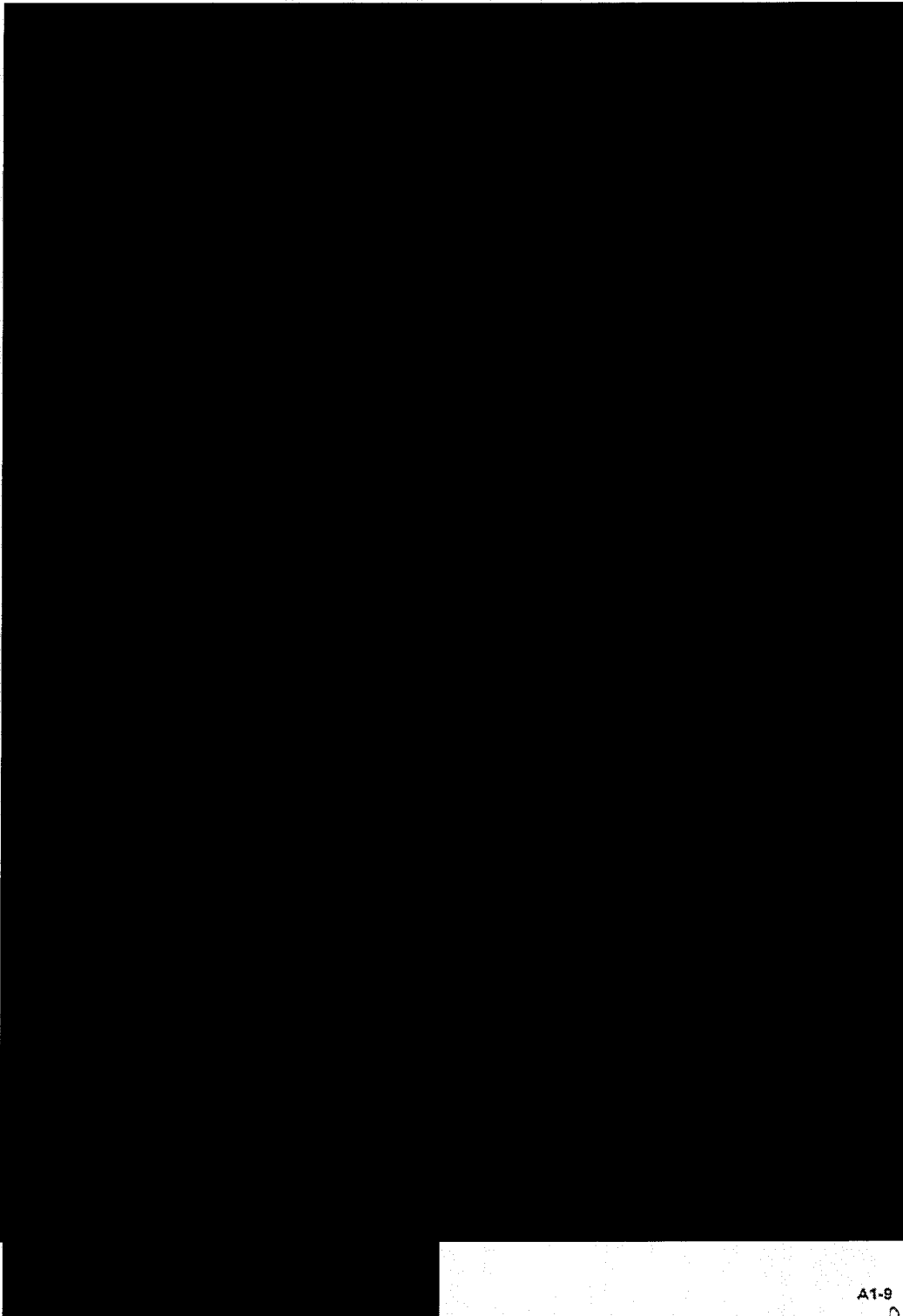
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43-3 A
1-2

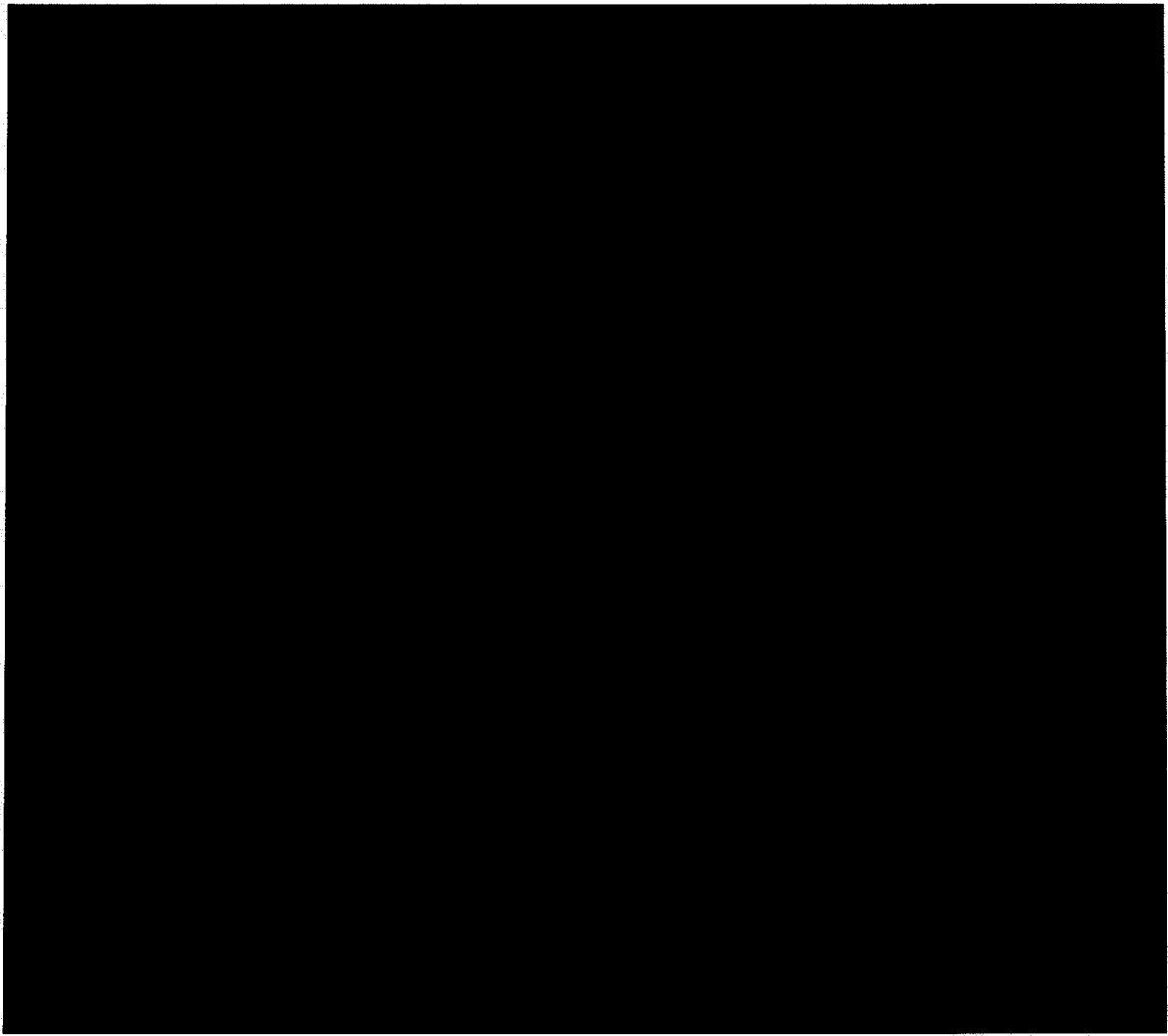
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P8



A1-8
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43-3A
1-2

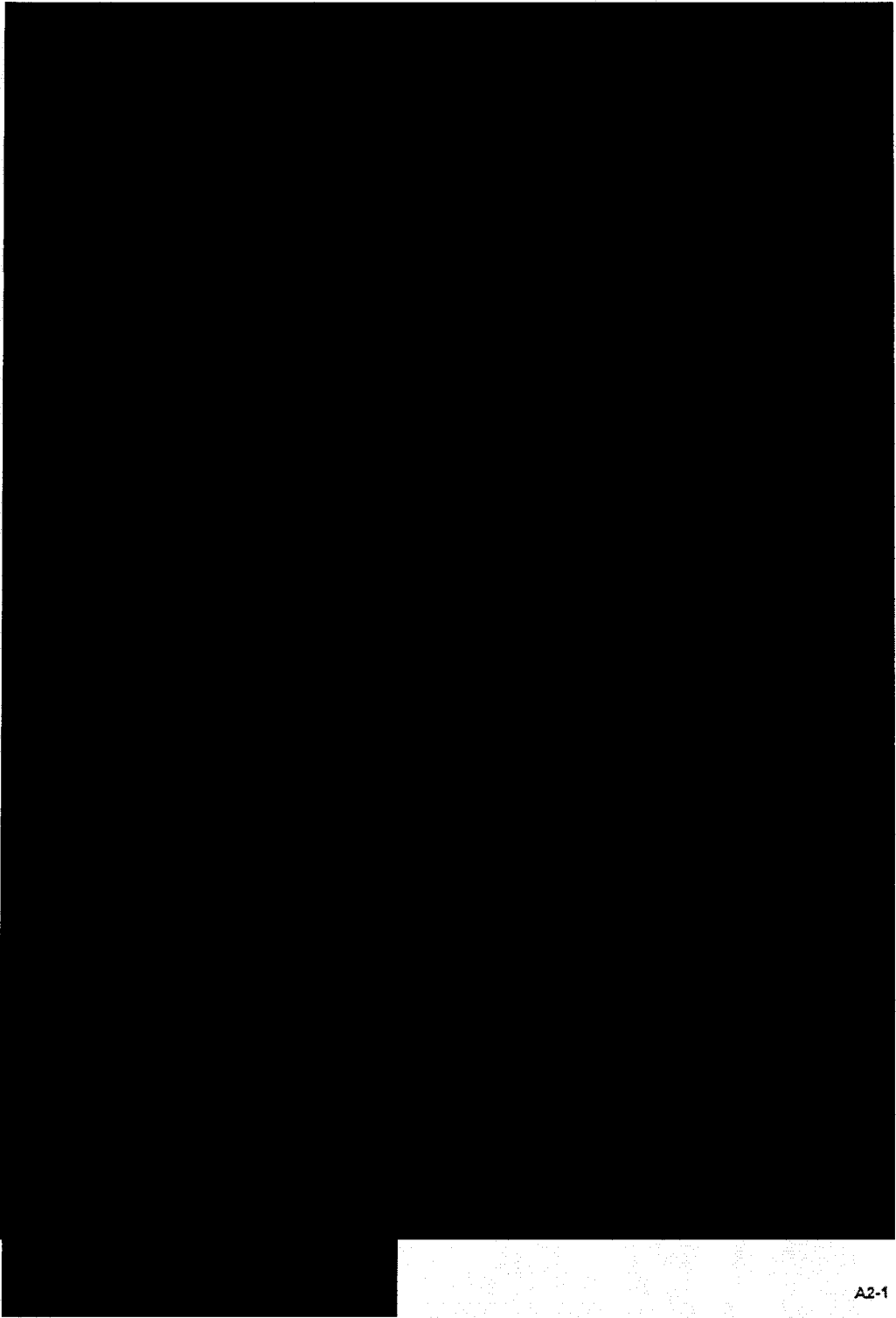


43-3 A
6-2
A1-9
P10



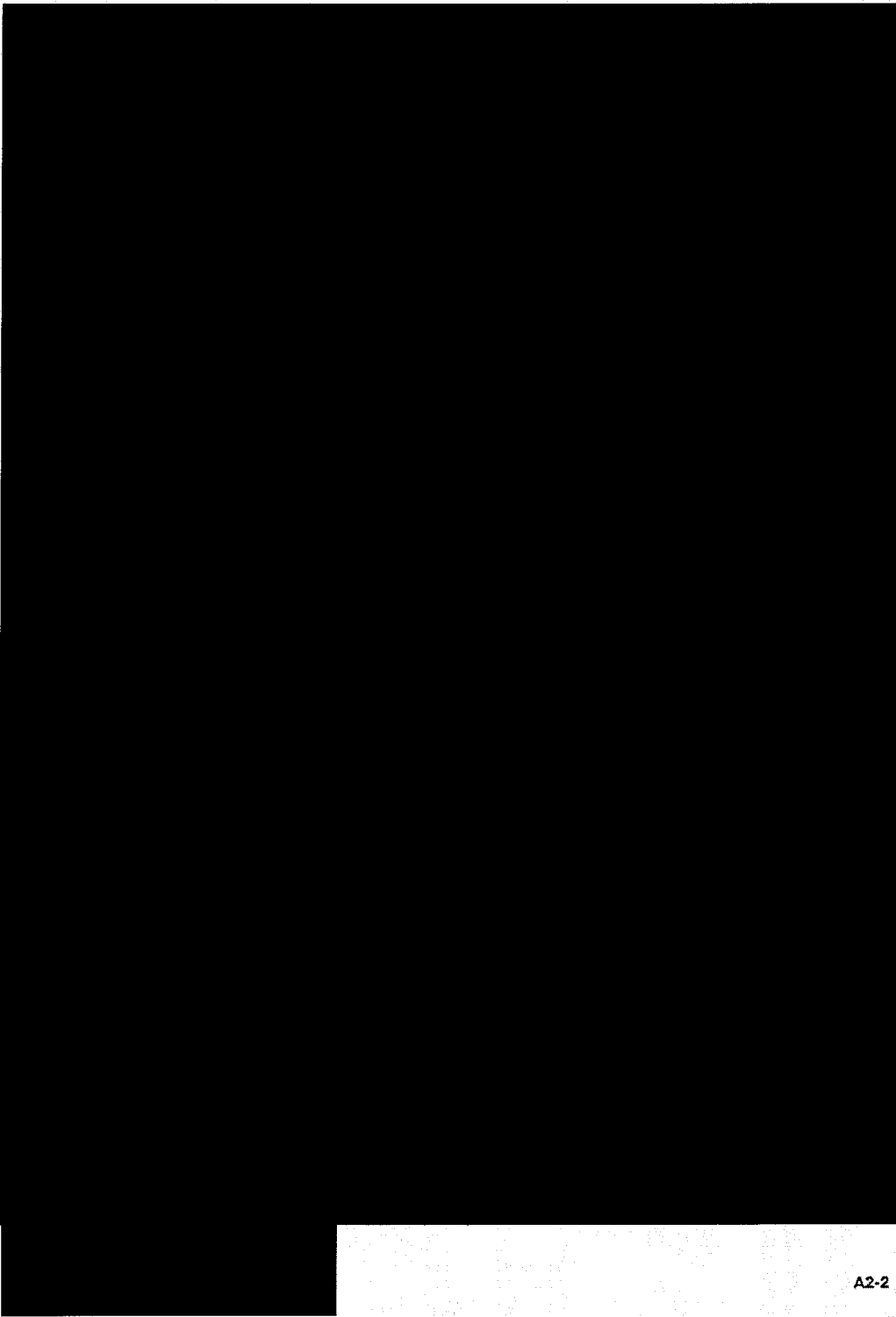
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43-3
P-2 A
P 11



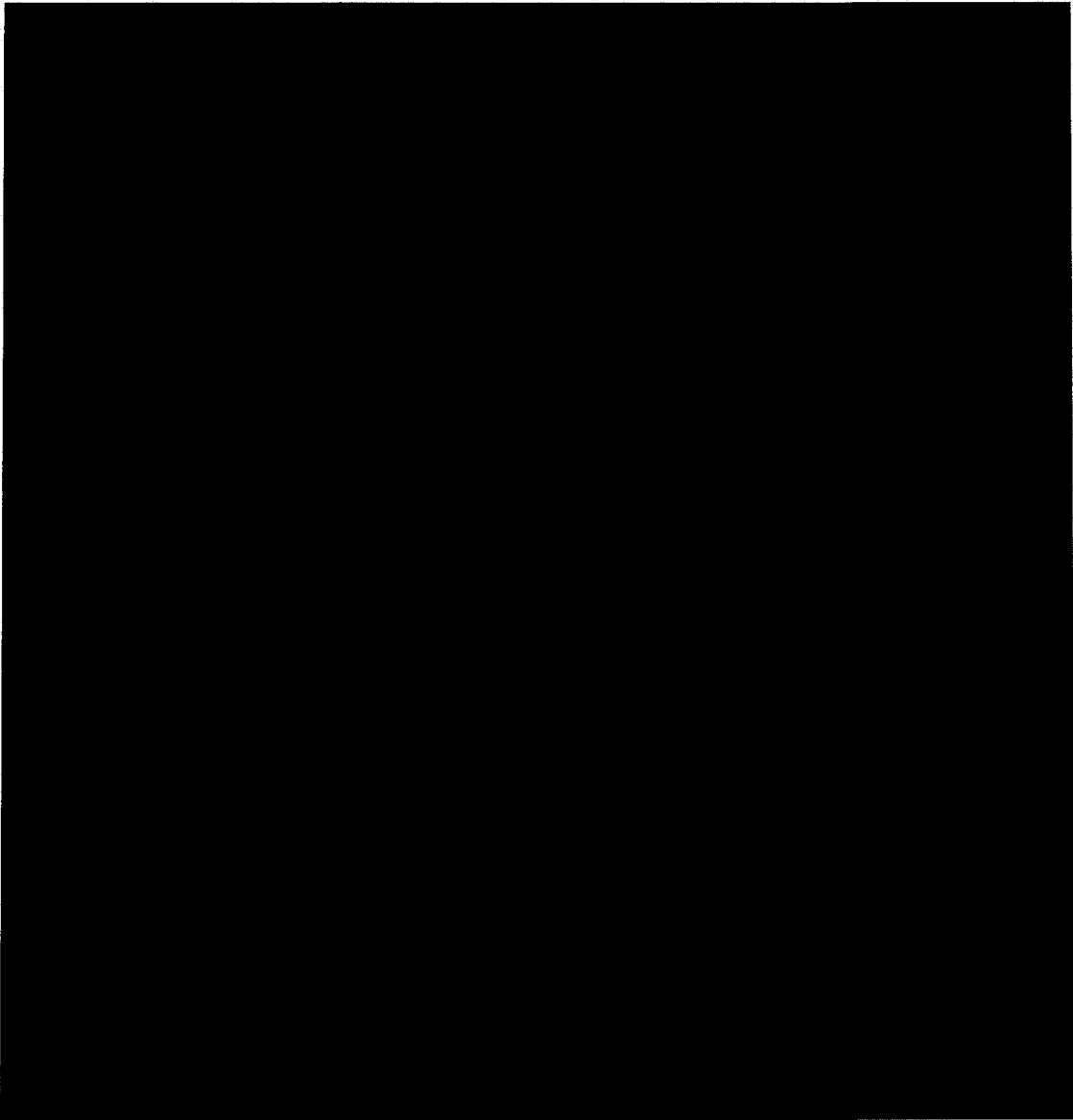
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43-3A
P 102
P 12

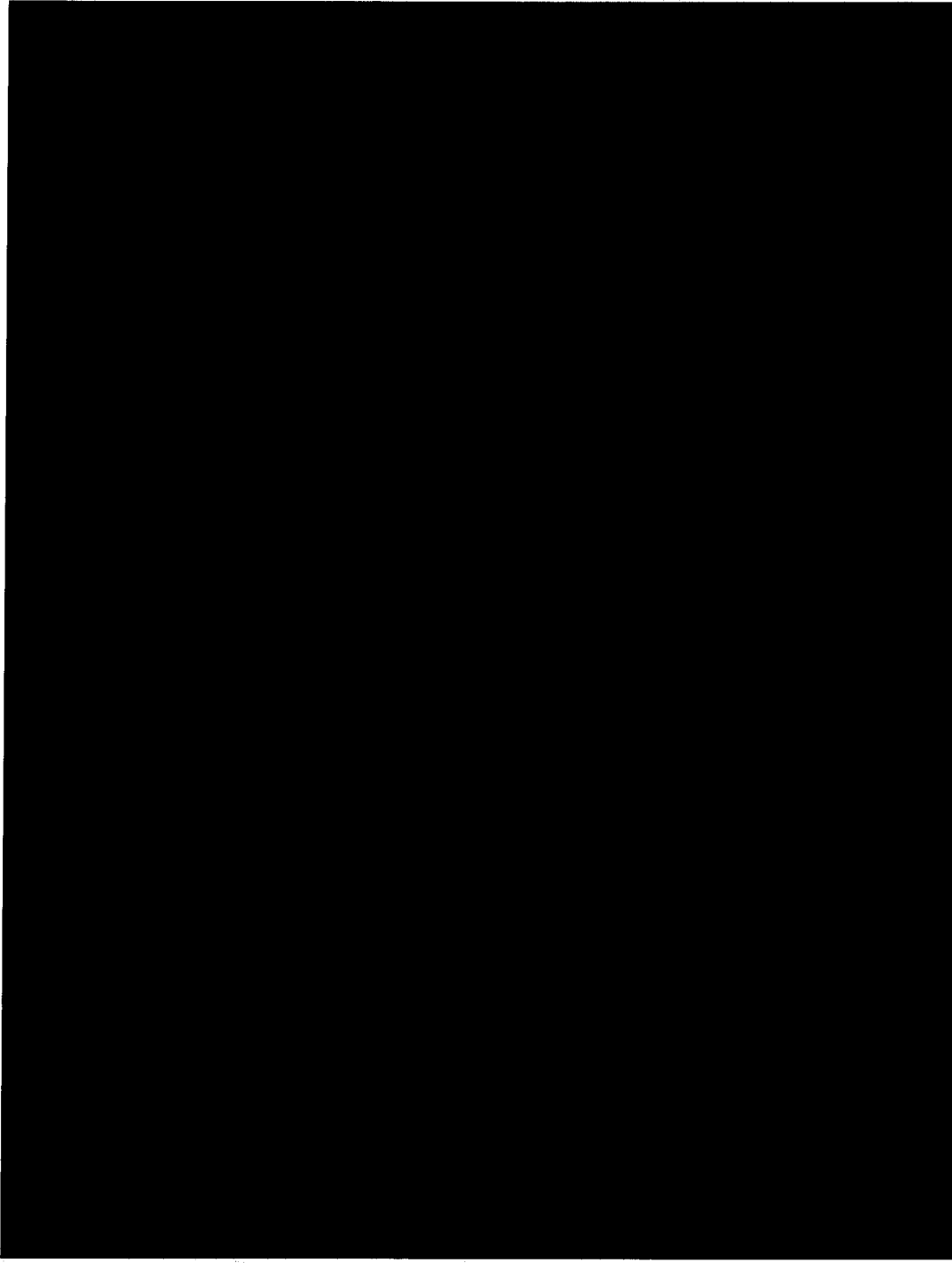


A2-2

43-3A
L-2
P13

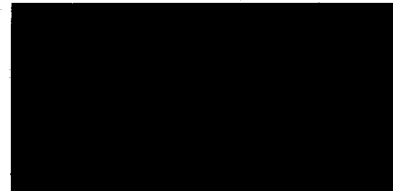
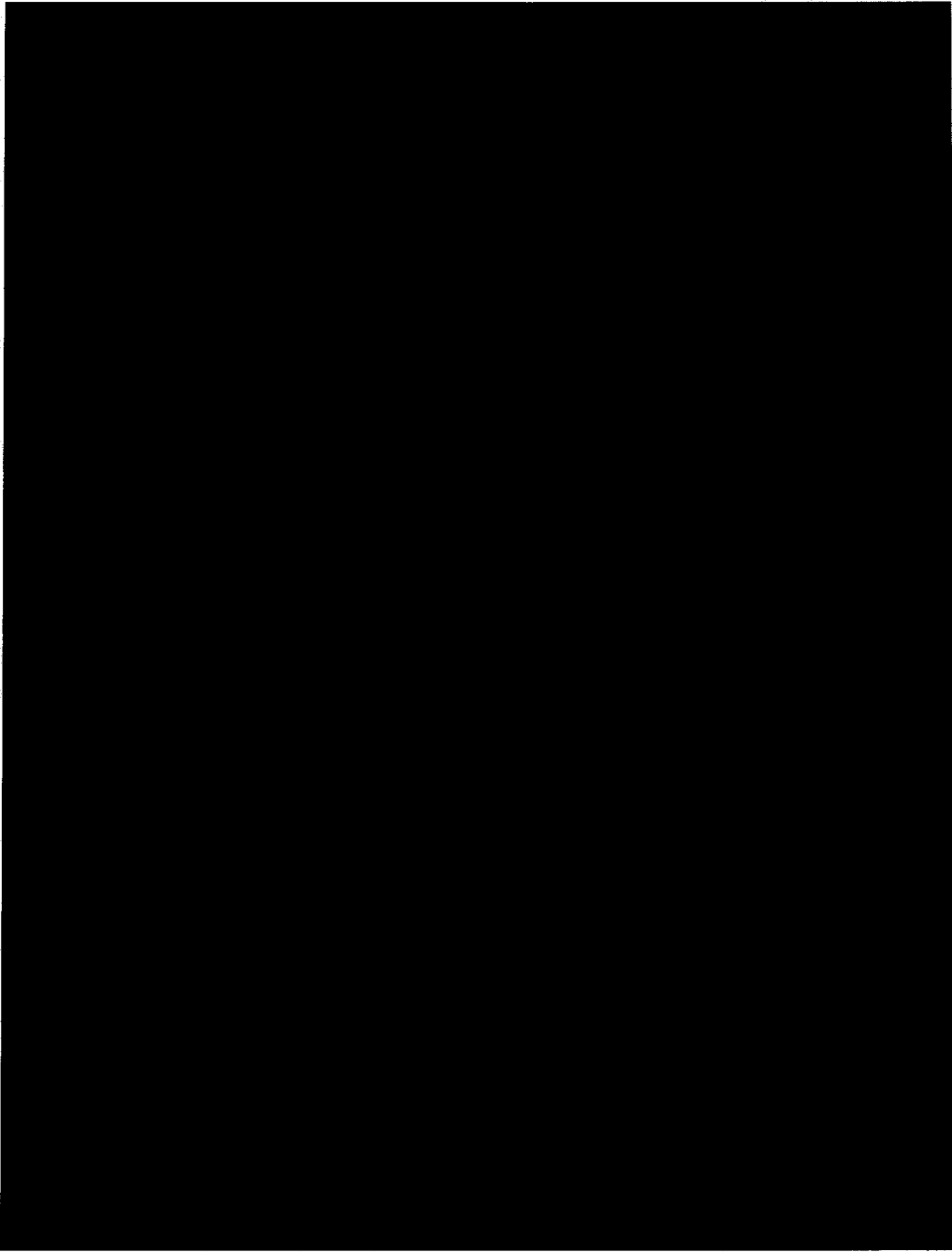


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43-3A
c-2
P14



A3-1

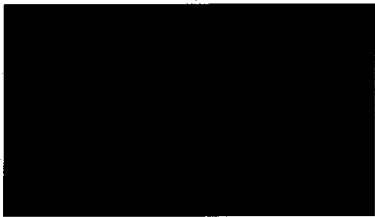
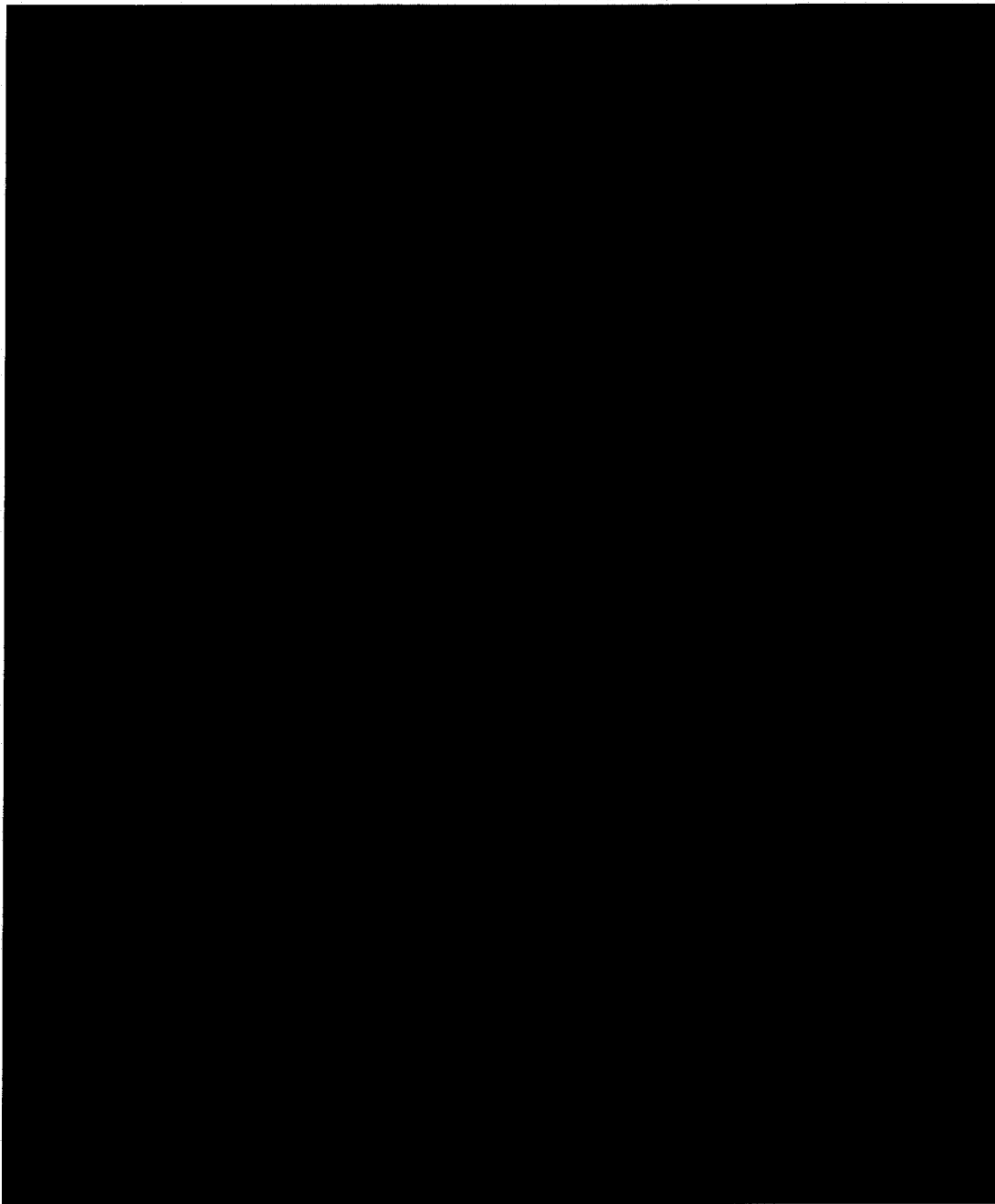
43-3A
5-2
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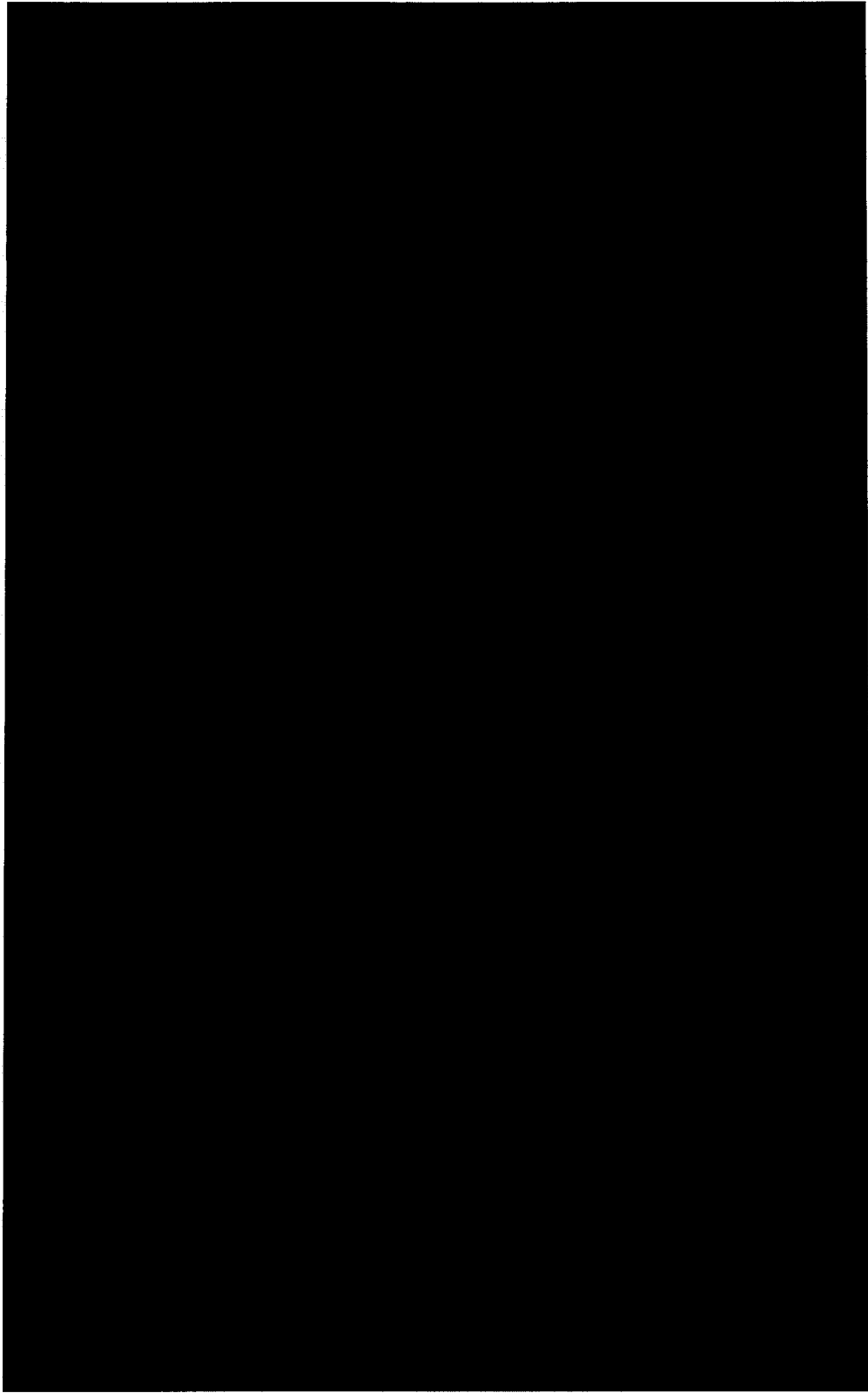
A3-2
43-3A
c-2
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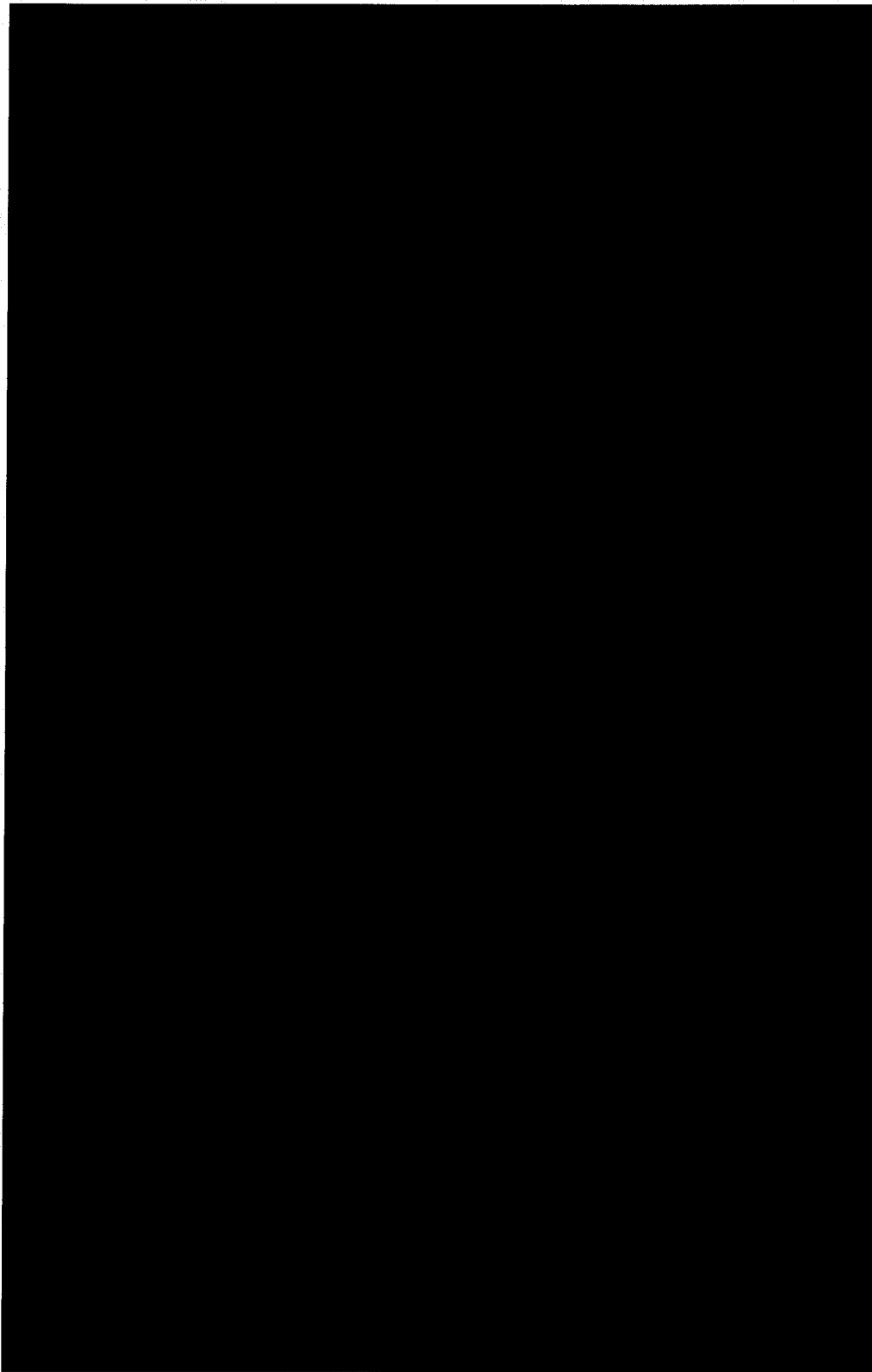
43-3
A3-3 1-2 A
P17



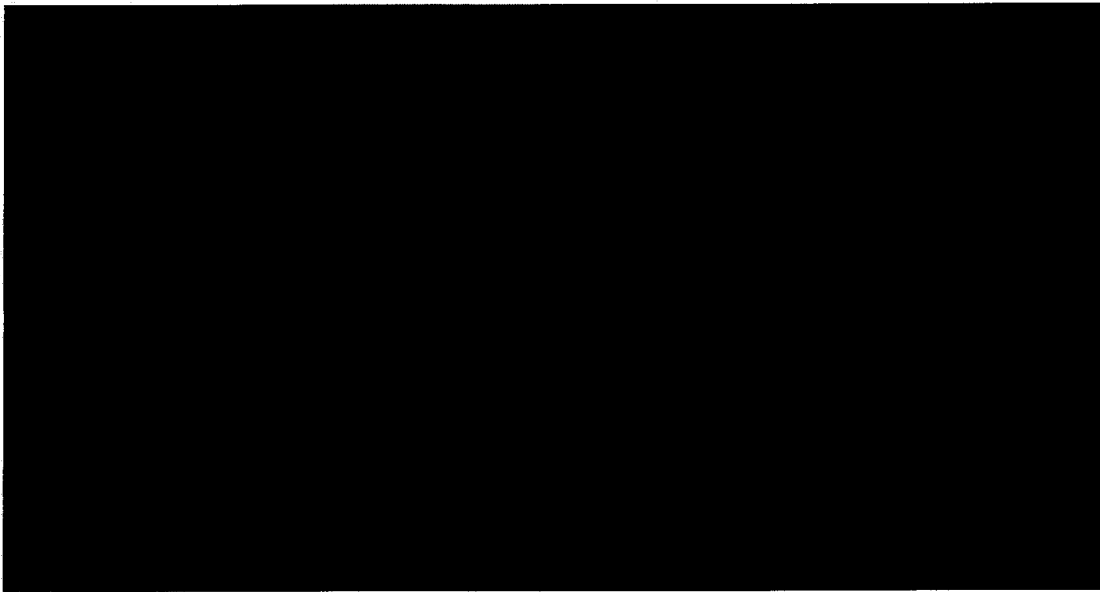
43-3
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1-2
P. 16
A4-1



43-3
E-2
P19

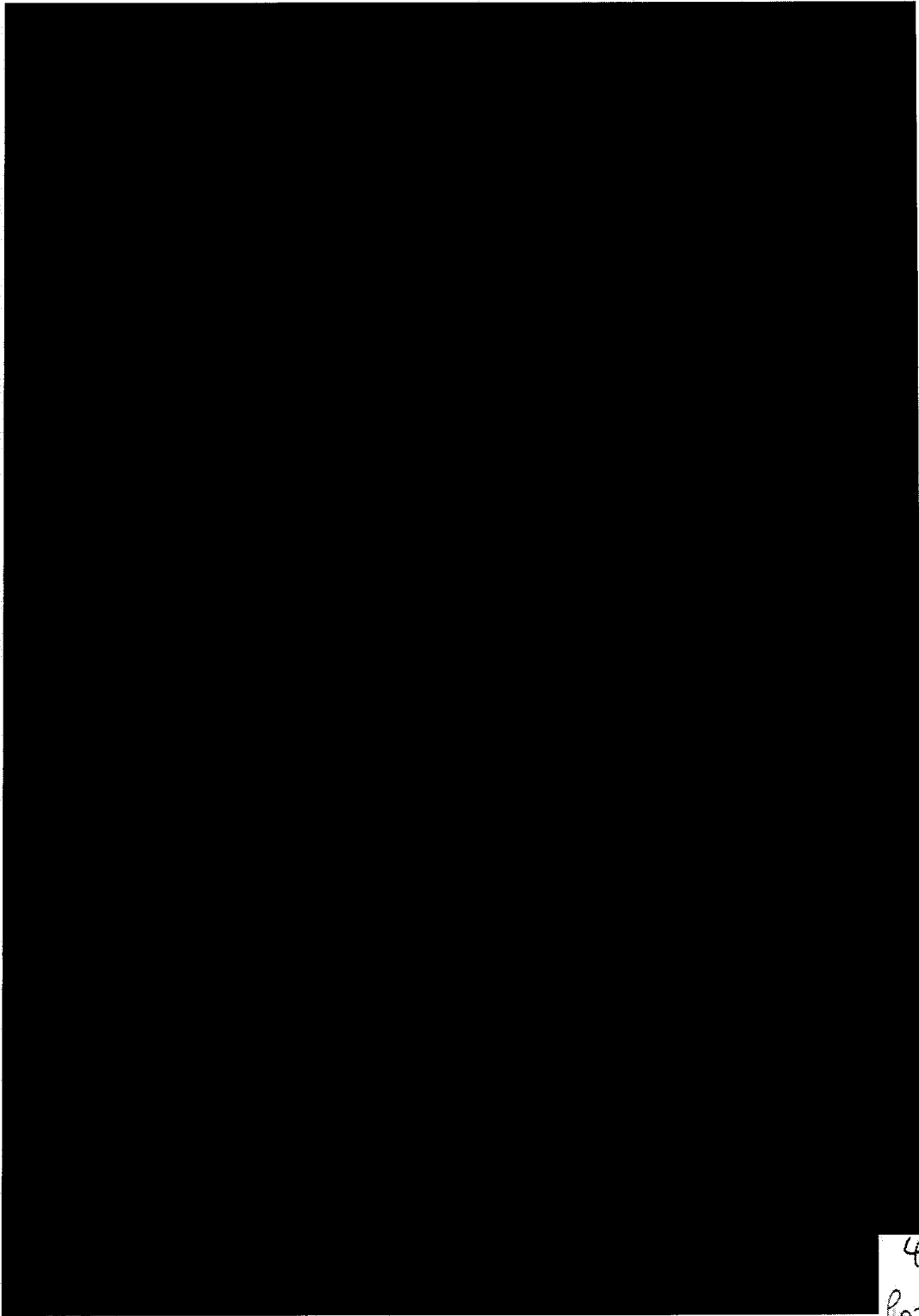


43-3 A
C-2
p20

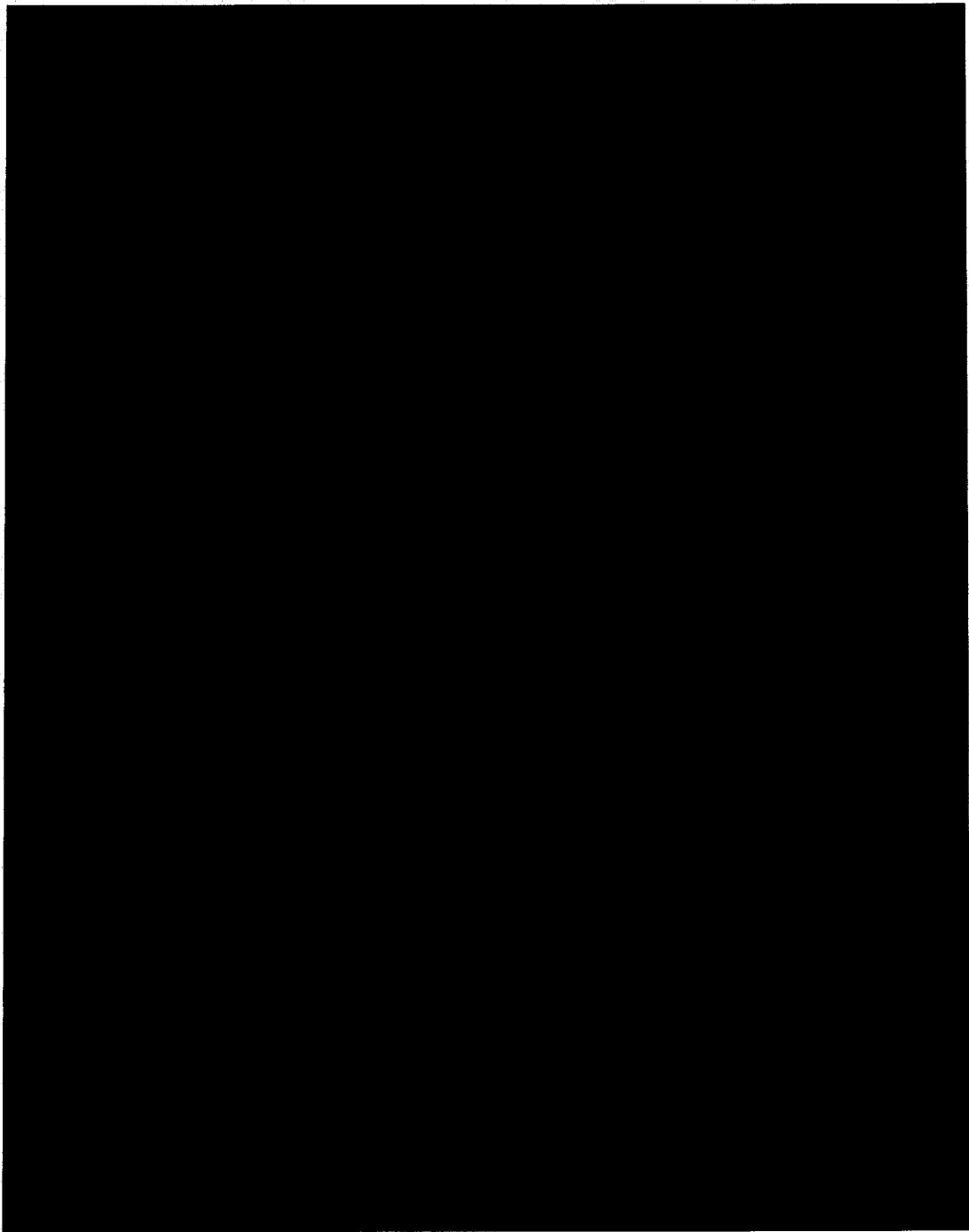


43-3 A
1-2
P21

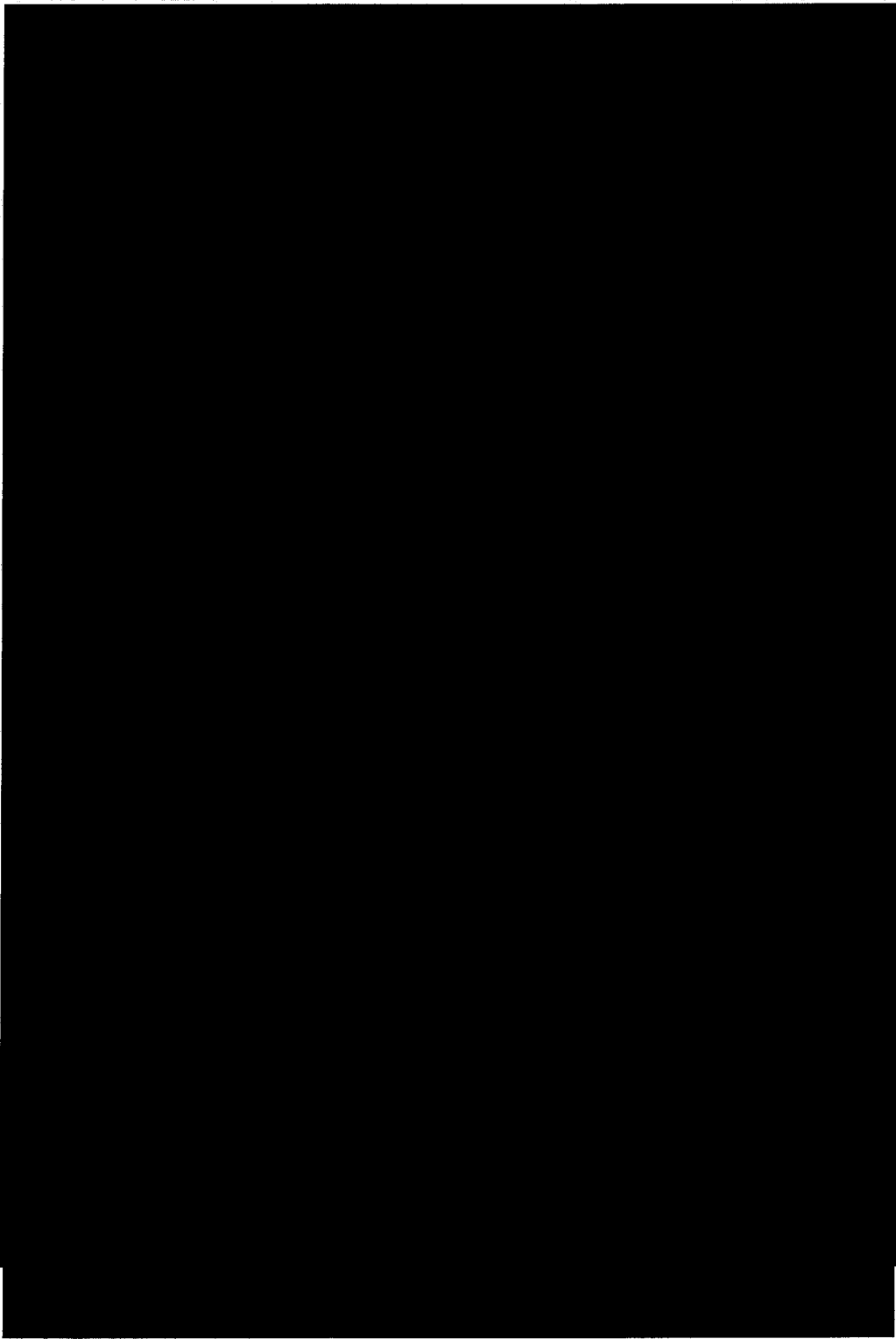
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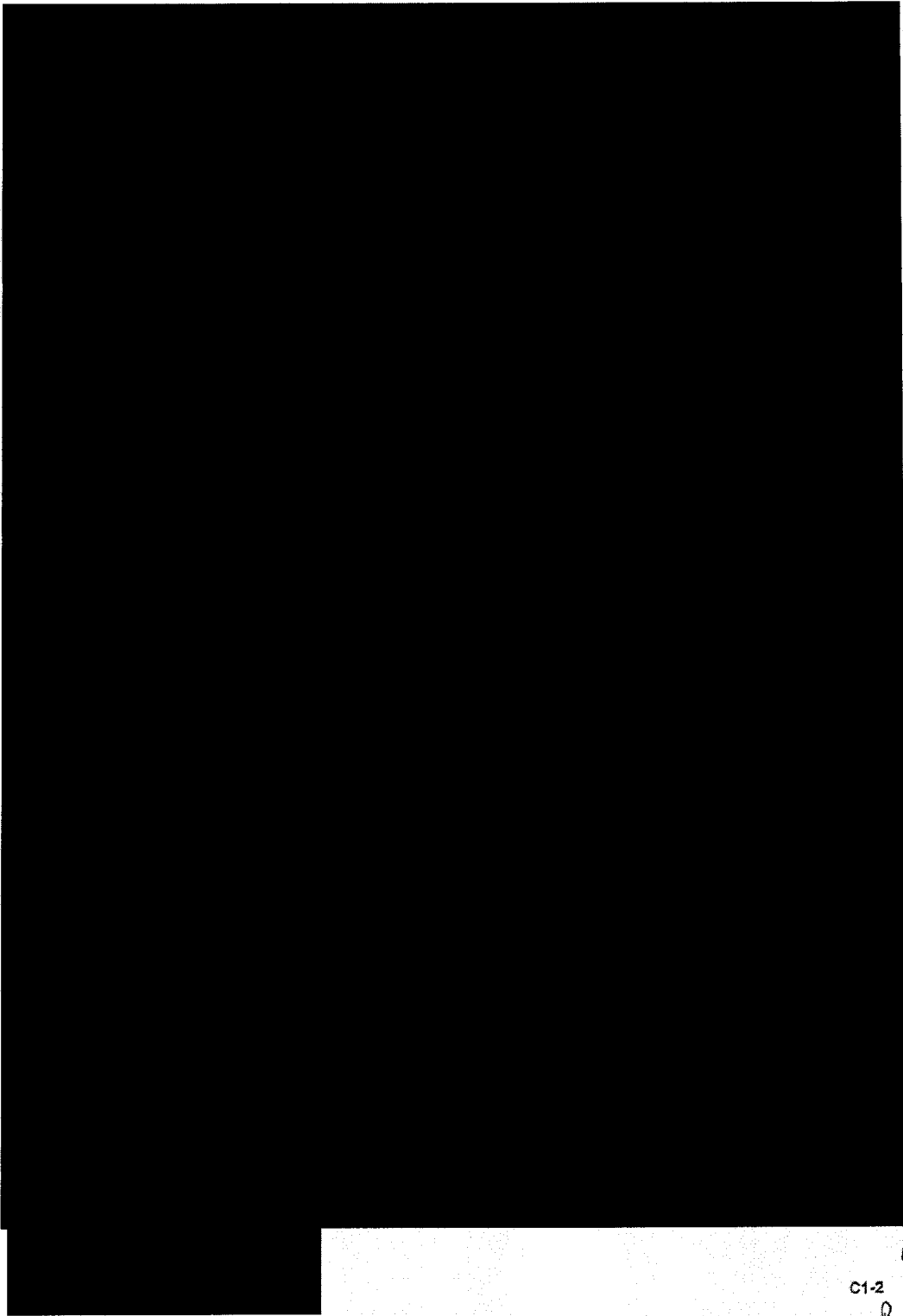
43-3A
p22



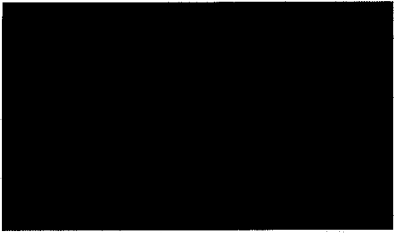
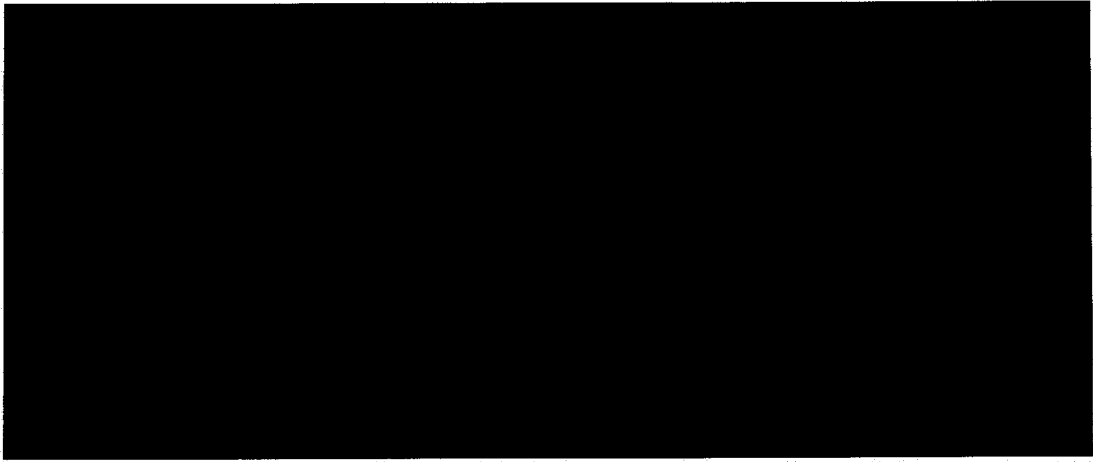
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P25-2



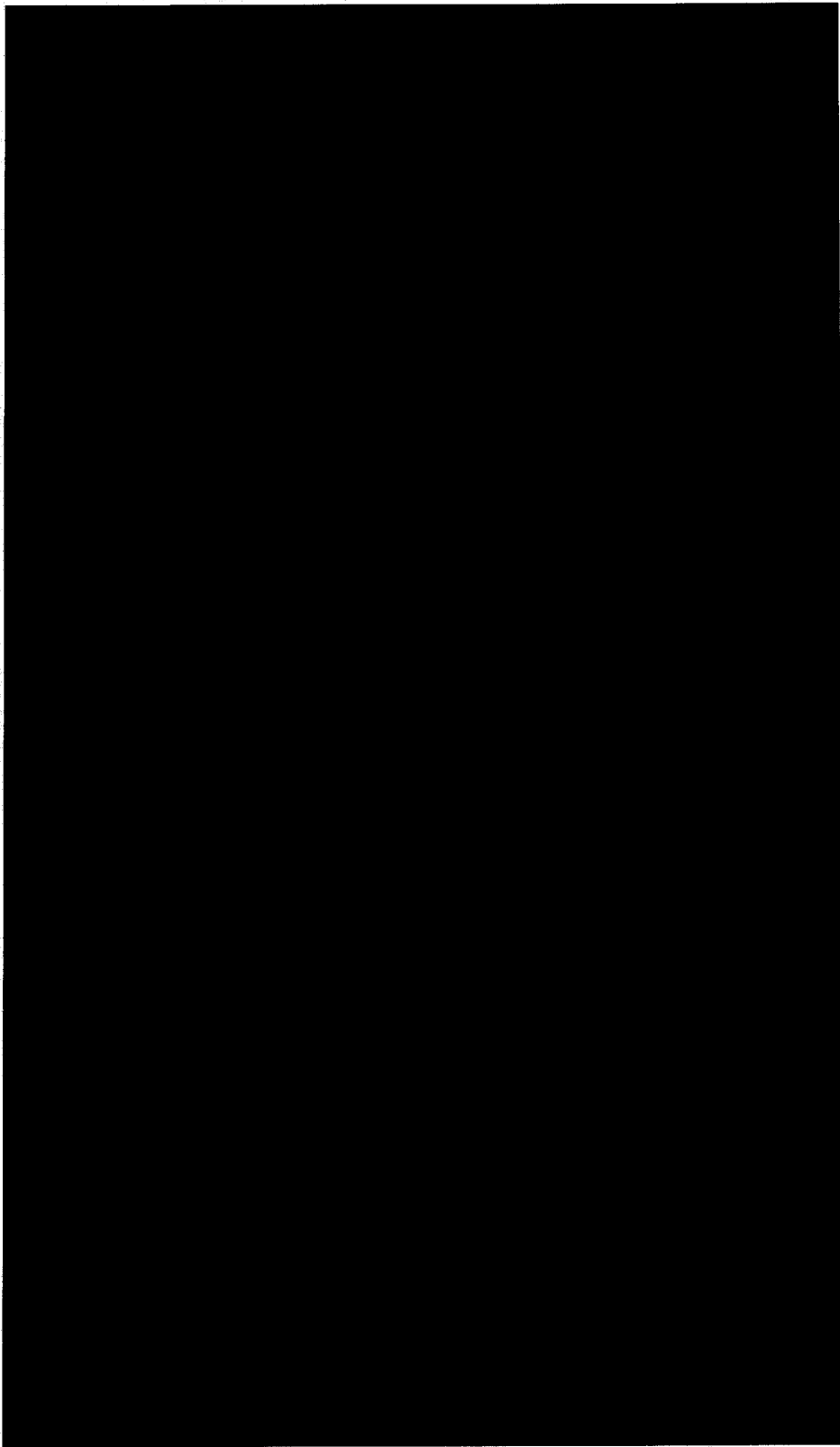
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P24



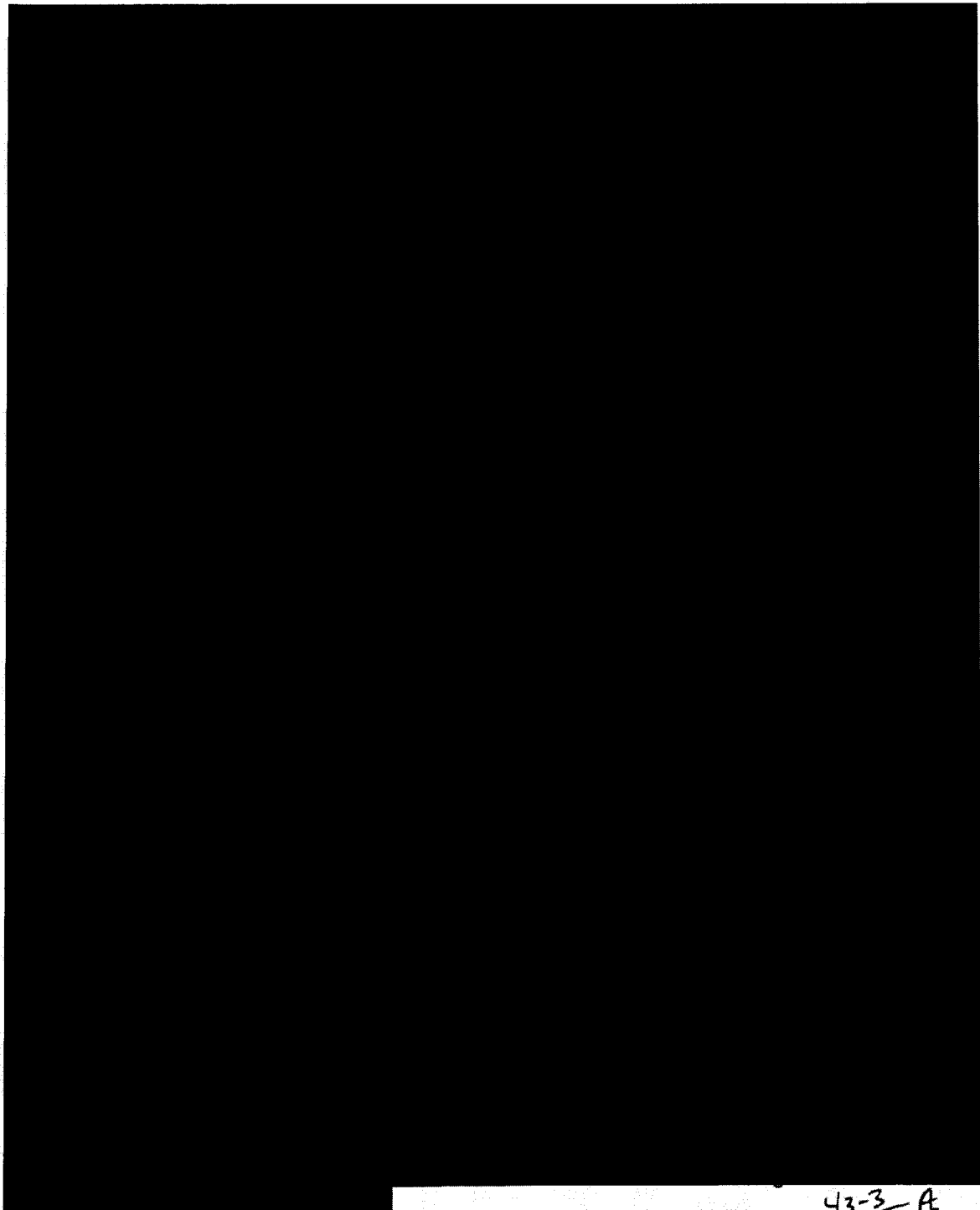
C1-2 43-3 A
P25 ← 2



C1-3 43-3A
L-2
P26



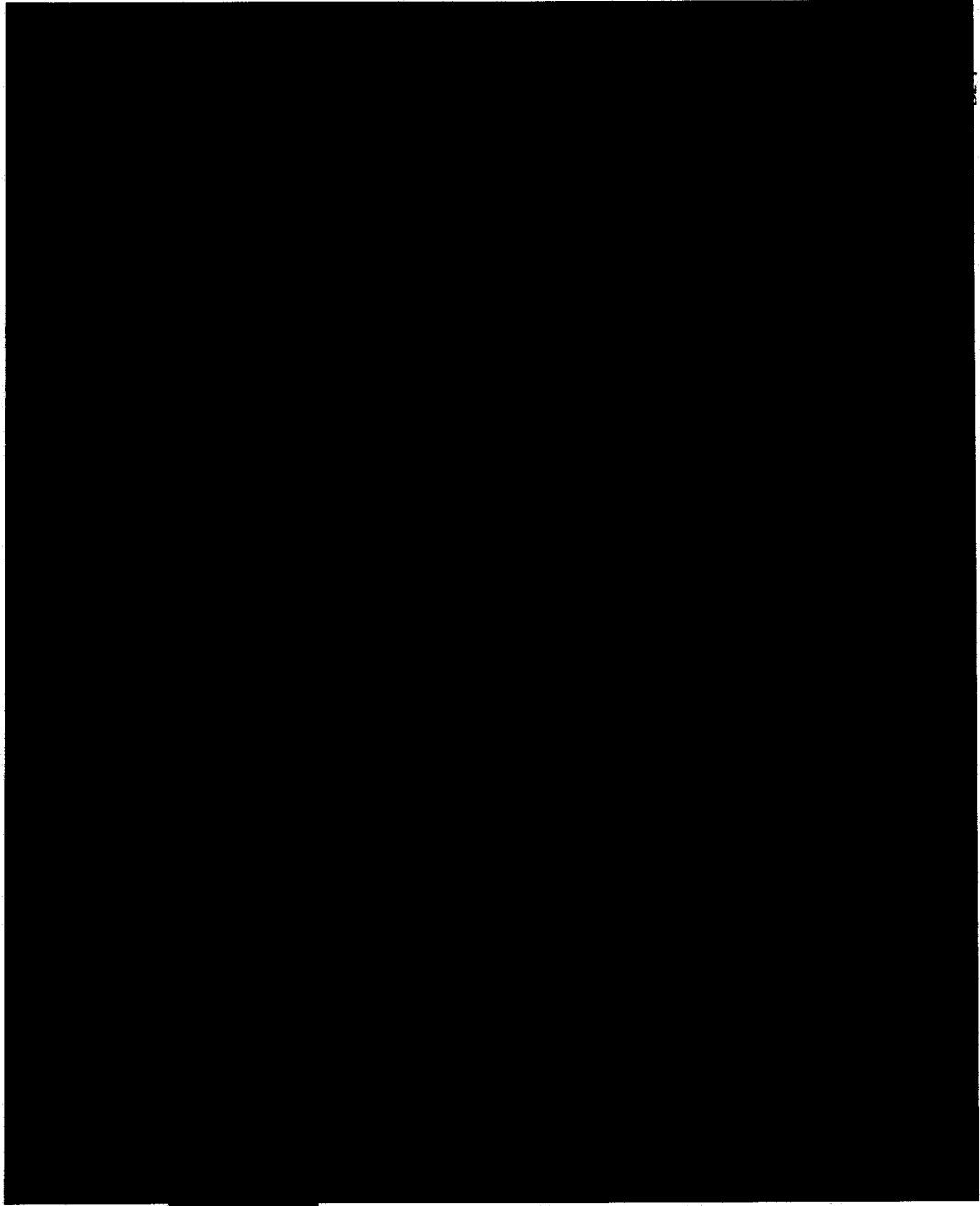
43-3²A
1-2
127



43-3 A
1-2-88



43-3 A
P L-2
P 29



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12 A
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43-3A
P. 31 E-2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

19

A B C D E

REPORT PREPARED BY: Sharon Patris PHONE #: 581-691-7897 CURRENT MONTH: January-2006

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES: [TO BE PAID IN FOLLOWING MONTH]

SUMMARY BY NATURAL GAS SUPPLIER SUPPLIER NAME QNTY [MMBTU] UNIT PRICE [\$/MMBTU] INVOICE AMT [\$] COMMENTS



CONFIDENTIAL

43-3/3

SUMMARY BY NATURAL GAS TRANSPORTER January-2006

Table with columns: TRANSPORT TYPE & CONTRACT NUMBER, QNTY [MMBTU], UNIT PRICE [\$/MMBTU], INVOICE AMT [\$], COMMENTS. Includes entries for FGT - FTS1, FTS2, FTS3, FTS4, FTS5, FTS6, FTS7, FTS8, FTS9, FTS10, FTS11, FTS12, FTS13, FTS14, FTS15, FTS16, FTS17, FTS18, FTS19, FTS20, FTS21, FTS22, FTS23, FTS24, FTS25, FTS26, FTS27, FTS28, FTS29, FTS30, FTS31, FTS32, FTS33, FTS34, FTS35, FTS36, FTS37, FTS38, FTS39, FTS40, FTS41, FTS42, FTS43, FTS44, FTS45, FTS46, FTS47, FTS48, FTS49, FTS50, FTS51, FTS52, FTS53, FTS54, FTS55, FTS56, FTS57, FTS58, FTS59, FTS60, FTS61, FTS62, FTS63, FTS64, FTS65, FTS66, FTS67, FTS68, FTS69, FTS70, FTS71, FTS72, FTS73, FTS74, FTS75, FTS76, FTS77, FTS78, FTS79, FTS80, FTS81, FTS82, FTS83, FTS84, FTS85, FTS86, FTS87, FTS88, FTS89, FTS90, FTS91, FTS92, FTS93, FTS94, FTS95, FTS96, FTS97, FTS98, FTS99, FTS100.

43-3/3

Table with columns: TOLLING TRANS MONTH, QNTY [MMBTU], UNIT PRICE [\$/MMBTU], CUMULATIVE REDUCTION [\$], COMMENTS. Includes entry for 01/06.

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH: [TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE]

DRR 9 P2

43-3/3

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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ID TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	COMMENTS
PGT			MONTHLY PMR GAS LATERAL PYT ACCRUAL REV
FGT Financial Activity			REFER TO FINANCIAL ATTACHMENT
Total Adjustments			REFER TO EXPENSE ATTACHMENT
TOTAL			43-3/3

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH: \$

FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED	COMMENTS
TOTAL				REFER TO SALES ATTACHMENT

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH \$

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)

EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)

43-3 P2
3

FGT "GAS DAY" ENERGY MEASURED for MONTH (MMBTU)	FGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
19,149,714	BROOKER =	1.0380	d PPN, PSN, PCC
	PERRY STREAM 1 =	1.0380	d FTMYERS
Substream deliveries to Manatee/Martin for MONTH	WEST PALM =	1.0380	d PMR, PRV, PPE, PFL, PCU, PTF
9,445,105	GHGS =	1.5880	d PMT
TOTAL			

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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REPORT PREPARED BY: Sharon Petrie

CURRENT MONTH: February-2006

PHONE #: 581-691-7897

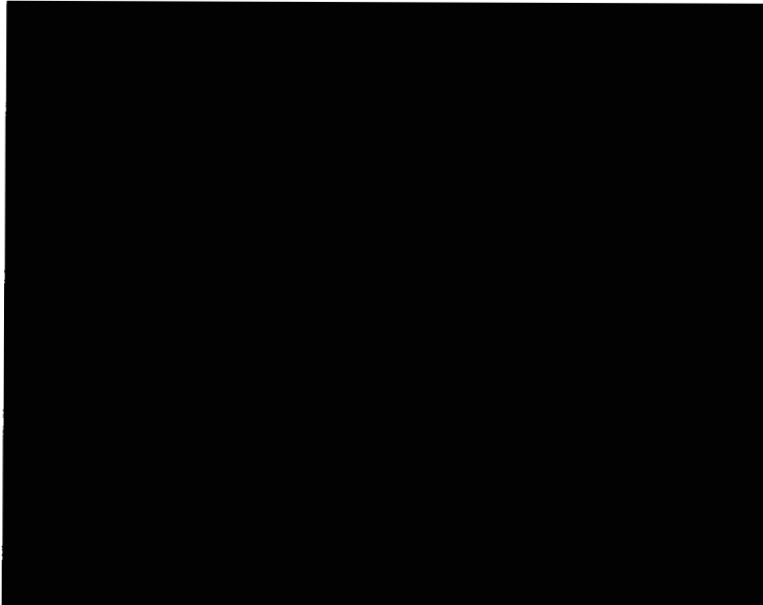
EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
(TO BE PAID IN FOLLOWING MONTH)

= \$

>> SUMMARY BY NATURAL GAS SUPPLIER

49

SUPPLIER NAME	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
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CONFIDENTIAL

43-3/4

>> SUMMARY BY NATURAL GAS TRANSPORTER

February-2006

TRANSPORT TYPE & CONTRACT NUMBER	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS3 (#3623)				FTS3 - FIRM TRANSPORT
FGT - ITS1 (#5486/#5041)				INTERLUPTIBLE TRANSPORT
FGT Western Division (#102138)				INTERLUPTIBLE TRANSPORT
GULFSTREAM FIRM CONTRACT (#9000818) usage				Firm Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#9000828) usage				Intermittible Transport per Gulfstream Invoice
GULFSTREAM (#9000831) usage				INTERLUPTIBLE TRANSPORT
BAY GAS STORAGE (Monthly Charge)				REIMBURSED FIRM TRANSPORT
TOTAL				

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION [\$]	COMMENTS
02/06	0	N/A	0.00	NONE

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

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TR MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH: (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				\$	
OWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [€]	COMMENTS	
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL					
CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	
FROM	CARMS INVOICE #	UNIT PRICE [\$/MMBTU]		COMMENTS	
TOTAL				REFER TO SALES ATTACHMENT	
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]					
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]					
FGT GAS BAY ENERGY MEASURED for MONTH		FGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:	
18,858,125 [MMBTU]		BROOKER =	1.0370	d PPN, PSM, PCC	
		PERRY STREAM 1 =	1.0380	d PTA-YERS	
Guilfordstream deliveries to Nemaha/Martin for MONTH		WEST PALM =	1.0340	d PMR PRV, PPE, PFL, PCU, PTF	
9,280,628		GNCS =	1.0240	d PMT	
TO	28,146,753.00				

CONFIDENTIAL

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

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919

REPORT PREPARED BY: Sharon Patric
PHONE #: 561-891-7827

CURRENT MONTH: March-2006

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
(TO BE PAID IN FOLLOWING MONTH)

= \$

>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
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CONFIDENTIAL

43-3
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>> SUMMARY BY NATURAL GAS TRANSPORTER

March-2006

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#6496/#5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
GULFSTREAM RESERVATION CHARGE (#9000628)				
GULFSTREAM FIRM CONTRACT (#9000618) usage				Firm Transport per Gulfstream invoice
GULFSTREAM FIRM CONTRACT (#9000625) usage				Interruptible Transport per Gulfstream invoice
GULFSTREAM / (#9000631) usage				INTERRUPTIBLE TRANSPORT
DAY GAS STORAGE (Monthly Charge)				RESERVED FIRM TRANSPORT
TOTAL				

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
3/06	0	N/A	0.00	NONE

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43-3
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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

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TR. MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:				\$	
TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE					
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT. (\$)	COMMENTS	
PGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL					

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	
FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)		COMMENTS	
--- TOTAL				REFER TO SALES ATTACHMENT	
TOTAL					

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)					

PGT "GAS DAY" ENERGY MEASURED for MONTH	PGT STATION	AVG HEAT VALUE (\$/MMBTU)	HEAT VALUE APPLICABLE TO:
26,188,642 (MMBTU)	BROOKER =	1.0330	PPN, PBN, PCC
	PERRY STREAM 1 =	1.0330	PTMYERS
Outstream delivered to Manatee/Martin for MONTH	WEST PALM =	1.0360	PMR, PRV, PPE, PFL, PCU, PTF
9,894,299	GHGS =	1.0240	PMT
TOT			

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5-1 P2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

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P24

REPORT PREPARED BY: Sharon Patrie
PHONE #: 561-691-7897

CURRENT MONTH: May-2006

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
(TO BE PAID IN FOLLOWING MONTH)

= 5

>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

CONFIDENTIAL

(P3)

>> SUMMARY BY NATURAL GAS TRANSPORTER

May-2006

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3347)	[REDACTED]	[REDACTED]	[REDACTED]	FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)	[REDACTED]	[REDACTED]	[REDACTED]	FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)	[REDACTED]	[REDACTED]	[REDACTED]	FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496/#5544)	[REDACTED]	[REDACTED]	[REDACTED]	INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)	[REDACTED]	[REDACTED]	[REDACTED]	INTERRUPTIBLE TRANSPORT
GULFSTREAM FIRM CONTRACT (#9000522) usage	[REDACTED]	[REDACTED]	[REDACTED]	Firm Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#9000528) usage	[REDACTED]	[REDACTED]	[REDACTED]	Interruptible Transport per Gulfstream Invoice
GULFSTREAM (#9000531) usage	[REDACTED]	[REDACTED]	[REDACTED]	INTERRUPTIBLE TRANSPORT
BAY GAS STORAGE (Monthly Charge)	[REDACTED]	[REDACTED]	[REDACTED]	REBLINDED FIRM TRANSPORT

(43-3/6 P3)

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
05/06	0	N/A	0.00	NONE

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43-3 P1
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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

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ZER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:				\$	
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)					
OWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT (\$)	COMMENTS	
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL					

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)					
FROM	CARMS INVOICE #	UNIT PRICE [\$/MMBTU]		COMMENTS	
				REFER TO SALES ATTACHMENT	
TOTAL					

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]					
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]					

BUYER'S GAS DAY'S ENERGY MEASURED for MONTH	FOY STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:
30,066,840 [MMBTU]	8000ER =	1.0360	PPH, PSN, PCC
	PERRY STREAM 1 =	1.0360	FTMYERS
Qualstream deliveries to Monrovia/Berks for MONTH	WEST PALM =	1.0290	PMR, PRV, PPE, PFL, PCU, PTF
15,082,754	ONGS =	1.0150	PMT
TO	46,049,594.00		

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Parle

CURRENT MONTH: June-2006

PHONE #: 561-691-7897

CHARGES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
(TO BE PAID IN FOLLOWING MONTH)

= \$

>> SUMMARY BY NATURAL GAS SUPPLIER:

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
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CONFIDENTIAL

43-3
7

>> SUMMARY BY NATURAL GAS TRANSPORTER:

June-2006

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496/#5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#8030522) usage				Firm Transport per Gulfstream Invoice
GULFSTREAM PARK & LOAN (#8000306)				Interruptible Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#9000828) usage				INTERRUPTIBLE TRANSPORT
GULFSTREAM (#9000831) usage				REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge)				
OTL				

>>> REVERSE TOLLING SUMMARY:

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
06/06	0	N/A	0.00	NONE

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7-1 P1

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

P30

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IR MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH: (TO BE PAID IN FOLLOWING MONTH UNLESS NOTED OTHERWISE)				\$	
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT. (\$)	COMMENTS	
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL				433	
GARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	
FROM	GARMS INVOICE #	UNIT PRICE (\$/MMBTU)		COMMENTS	
TOTAL				REFER TO SALES ATTACHMENT	
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)					
PGT "GAS DAY" ENERGY MEASURED for MONTH		PGT STATION		AVG HEAT VALUE (\$/MMBTU/NGP)	
29,948,912 (MMBTU)		BROOKER =		1.0380	
Downstream Inflow/Outflow to Market/Market for MONTH		PERRY STREAM 1 =		1.0370	
15,421,443		WEST PALM =		1.0280	
		GNGS =		1.0150	
TO				HEAT VALUE APPLICABLE TO:	
45,368,355.00				PPN, PSN, PCC	
				PTMYBRS	
				PMR, PRV, PPE, PFL, PCU, PTF	
				PMT	

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CONFIDENTIAL

433
7-1 P2

EPL
Fuel
RCA: #07-022-4-1 Dkt: 070601-ZI
TYE: 12/31/06
Title: acct 151

10/20/07
5/3/07
4/26/07

(PDC)

Item 10
P38

(10)

SEP 11 2006 2:56PM
Baseline 8/31/06

VITOL

NO. 3332 P. 1
Vitol S.A., Inc.



1100 Louisiana - Suite 5500
Houston, Texas 77002 - 6250
Phone: (713) 230-1000
Fax: (713) 230-1111

CANCEL AND SUPERCEDES INVS#80609350 & 80609413 & 80609571

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FLORIDA POWER AND LIGHT
11770 U.S. HIGHWAY ONE
NORTH PALM BEACH, FL 33408
ATTN: DONNA DALE
TEL: 561-691-7995
FAX: 561-625-7651

Po# 4500337054
Doc# 5001775533
M&S# 901112001
0-0-151000-975-605

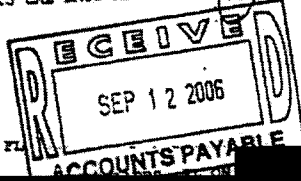
(S)
F060811
10/6
PPE
6342

INVOICE

INVOICE NO : 50609827
DUE DATE : 15 SEPTEMBER 2006

DATE: 31 AUGUST 2006
(15 CAL DAYS AFTER NOI)

CUR REF : 143281 / 461315.3
QUALITY : LOW SULPHUR FUEL OIL
QUANTITY : 301,428.300 BARRELS
SHIPPED VIA : CHEMTRANS RAY
DELIVERY DATE :
UNIT PRICE :
SALE TERM : DDP PORT EVERGLADES, FL



DELIVERY FOR AUGUST 1-15 CANCELLED FOR
7/17/06.
FL FUEL OIL POLLUTANTS TAX
FEDERAL OIL SPILL TAX

TOTAL AMOUNT DUE TO VITOL SA INC. HOUS

43-3
\$15,852,114.30
43-3

PAYMENT

IN USDLRS. BY TELEGRAPHIC TRANSFER VALUE DATE 15 SEPTEMBER 2006
IN FAVOUR OF

FOR CREDIT TO
ACCOUNT NO.
WITH REFERENCE TO

VITOL SA INC. HOUSTON 1100 LOUISIANA, SUITE 5500, HOUSTON, TX 77002
FOR NETOUT CONFIRMATIONS: NICK ANDERSON TEL: 7132301008
FROM: MARIA SERRETT TEL: +17132301064 FAX: 7132301189

VERIFIED

ITEM	BY	DATE
QUANTITY	DDP	9/12
QUALITY		
PRICE		
ADDITION		
PAY. DATE		

Michael Olwin
Manager, Power & Fuels Accounting

Branch of Vitol S.A. - Geneva, Switzerland

15767541

9/15
CONFIDENTIAL

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SOURCE DRR#9

43-3

(PBC)

43, Selection No. 10

Index Values are Calculated Using Only Weekday Prices

2 Platts 1% NYH Cargo Mean

	Daily	
3	51.400	A
4	52.100	B
5	51.950	C
6	51.350	D
7	52.550	E
8	52.050	F
9	52.800	G
10	51.550	H
11	51.750	I
12	50.800	J
13	50.400	K
14	50.250	L
15	49.200	M
16	49.950	N
17	50.850	O
18	50.650	P
19	49.700	Q
20	49.700	R
21	49.700	S
22	47.950	T
23	47.200	U
24	46.750	V
25	46.750	W
26	[REDACTED]	

Index

is traced to Platts Publication

CONFIDENTIAL

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B-1

FPSC FUEL AUDIT
REQUEST NO. 43 *PN*

22
3/18
18

7
8
22
3/18

Copy Desc Copy Volume View Internal Confirmation

Item No.	End For	Product	Quantity	Volume	Unit
		REGD	0.000000		WLS
		REGD	0.000000		WLS
		REGD	0.000000		WLS
		REGD	0.000000		WLS
		REGD	0.000000		WLS

Editor

Pricing Formula

Transaction confirmed

FPSC FUEL AUDIT

CONFIDENTIAL

REDACTED

SEP-11 2006 2:56PM VITOL

Baseline 8/31/06



FPSC FUEL AUDIT
REQUEST NO. 43

FAXED
9-12-06

NO. 3332 P. 1
Vitol S.A., Inc.

1100 Louisiana - Suite 5500
Houston, Texas 77002 - 8228

Phone: (713) 290-1000
Fax: (713) 290-1111

433 P 3
10

1 CANCEL AND SUPERCEDES INV#80609350 & 80609415 & 80609571
 2 FLORIDA POWER AND LIGHT
 3 11770 U.S. HIGHWAY ONE
 4 NORTH PALM BEACH, FL 33408
 5 ATTN: DONNA DALE
 6 TEL : 561-691-7895
 7 FAX : 561-625-7651

Po# 4500337054
 Doc# 5001775533
 mds# 90112001
 00-151000-975-605

(S) ✓
FOG0811

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PPE
6342

8 I N V O I C E
 9 INVOICE NO : 80609827 DATE: 31 AUGUST 2006
 10 DUE DATE : 15 SEPTEMBER 2006 (15 CAL DAYS AFTER ROI)

11 OUR REF : 143281 / 461315.3
 12 QUALITY : LOW SULPHUR FUEL OIL
 13 QUANTITY : 301,428.300 BARRELS
 14 SHIPPED VIA : CHEMTRANS RAY
 15 DELIVERY DATE : [REDACTED]
 16 UNIT PRICE : [REDACTED]
 17 SALE TERM : DDP FORT EVERGLADES, FL

18 [REDACTED]
 19 [REDACTED]
 20 [REDACTED]
 21 [REDACTED]
 22 [REDACTED]

23 DELIVERY FOR AUGUST 1-15 CANCELLED FOR
 24 7/17/06.
 25 FL FUEL OIL POLLUTANTS TAX
 26 FEDERAL OIL SPILL TAX
 27
 28 TOTAL AMOUNT DUE TO VITOL SA INC. HOUSTON

\$15,852,114.30
①

PAYMENT

IN USDLRS. BY TELEGRAPHIC TRANSFER VALUE DATE 15 SEPTEMBER 2006
 IN FAVOUR OF :
 FOR CREDIT TO : VITOL SA INC. HOUSTON

A B C D

Oil Pricing Report
08/25/2006 - 09/30/2006

input parameters: fuel type: Start Date: 25-AUG-06
End Date: 30-AUG-06
Pricing Considerations: ALL
Deals: ALL
Deal#: 0
Reference#: N/A
Counterparties: SPECIFIED

Run Date: 09/11/2006 10:39 AM

FPSC FUEL AUDIT
REQUEST NO. 43 P-1

43-3 P4
8-1

Counterparty	Deal#	Reference#	Discharge Completed Date	Deal Volume	Vol Unit	Deal Price (per BBL)	Bulk Adders	Invoice Total
Vitol S.A., Inc. 713-230-1056 713-230-1111 (FAX)	11248	060811	08/29/2006 Pricing Considerations HEAT OF COMBUSTION, MMBTU/BBL WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME) FdOilSpITx OtherDisc TRANSPORT POLLUTANT TAX	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTALS				301,428.300	BBLs	\$52,596	\$,0000	\$15,851,812.87
DEAL TOTALS:				301,428.300	BBLs			\$15,851,812.87
COUNTERPARTY TOTALS:				301,428.300	BBLs			\$15,851,812.87

0.*

[REDACTED]

① 15,852,114.270

0.*

43-3
8

NOTE: The Oil Pricing Report incorrectly rounded down, so \$1,001 was added to the commodity price

difference - immaterial

CONFIDENTIAL

MON/HLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

147

A

B

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D

E

REPORT PREPARED BY: Sharon Parle

CURRENT MONTH:

November-2008

PHONE #: 561-691-7597

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
[TO BE PAID IN FOLLOWING MONTH]

= \$

>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]				

CONFIDENTIAL

43-3
9 B

>> SUMMARY BY NATURAL GAS TRANSPORTER

November-2006

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FT81 (#3247)				FT81 - FIRM TRANSPORT
FGT - FT82 (#3623)				FT82 - FIRM TRANSPORT
FGT - ITS1 (#5496#5941)				FT82 - FIRM TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
[REDACTED]				
GULFSTREAM FIRM CONTRACT (#9030522) usage				Firm Transport per Gulfstream Invoice
GULFSTREAM PARK & LOAN (#9000306)				Interruptible Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#9000828) usage				INTERRUPTIBLE TRANSPORT
GULFSTREAM (#9000831) usage				REBUNDLED FIRM TRANSPORT
[REDACTED]				
BAY GAS STORAGE (Monthly Charge)				
[REDACTED]				
[REDACTED]				
[REDACTED]				
TOTAL				

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
1/08	0	N/A	0.00	NONE

DR 9 Page 14

43-3
9-1 P1

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

Reg

A

B

TR MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:				\$
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Total Adjustments				REFER TO EXPENSE ATTACHMENT
TOTAL				43-39

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$
FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)		COMMENTS
TOTAL				REFER TO SALES ATTACHMENT

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH	\$
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)	
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)	

FTG GAS DAY ENERGY MEASURED for MONTH	FTG STATION	AVG HEAT VALUE (\$/MMBTU)	HEAT VALUE APPLICABLE TO:
18,823,562 (MMBTU)	BROOKER =	1.0310	PPH, PSH, PCC
	PERRY STREAM 1 =	1.0280	FTMYERS
Outstream deliveries to Mansona/Starb for MONTH	WEST PALM =	1.0010	PMR, PRV, PPE, PFL, PCU, PTF
11,032,571	GAGE =	1.0170	PMT
TO			
			29,856,133.00

C:\Temp\C.Home RemoteAccess.gar0kno\GCR200611.xls\NOV RPT

CONFIDENTIAL

NOV 9 Page 15

43-3
a-1

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4/26/07
5/2/07
gc
4/26/07
E

FPL (E1802)
Fuel Audit
RCA: #07-022-4-1 Dkt: 070001-E1
TYE: 12/31/06

Title: Monthly Gas Closing Report

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

FPSC FUEL AUDIT
REQUEST NO. 9 P₁

CONFIDENTIAL

(900)

REPORT PREPARED BY: Sharon Paris AP
PHONE #: 561-631-7897

CURRENT MONTH: August-2006

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
[TO BE PAID IN FOLLOWING MONTH]

= \$

>> SUMMARY BY NATURAL GAS SUPPLIER:

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

43-3
10-1
2

>> SUMMARY BY NATURAL GAS TRANSPORTER:

August-2006

TRANSPORT TYPE & CONTRACT NUMBER	UNIT PRICE	COMMENTS
FGT - FTS1 (#3247)	[REDACTED]	FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)	[REDACTED]	FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)	[REDACTED]	FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496/5841)	[REDACTED]	INTERRUPTIBLE TRANSPORT
FGT Western Division (#187131)	[REDACTED]	INTERRUPTIBLE TRANSPORT
GULFSTREAM FIRM CONTRACT (#9030522) usage	[REDACTED]	Firm Transport per Gulfstream Invoice
GULFSTREAM PARK & LOAN (#9000308)	[REDACTED]	Interruptible Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#9000828) usage	[REDACTED]	INTERRUPTIBLE TRANSPORT
GULFSTREAM (#9000831) usage	[REDACTED]	REBUNDLED FIRM TRANSPORT
BUY GAS STORAGE (Monthly Charge)	[REDACTED]	
TOTAL	[REDACTED]	

>>> REVERSE TOLLING SUMMARY:

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
08/06	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
[TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE]

\$

OWNED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

DEC #9 received 3/1/07

10				
11				
12	See contract on 43-3		SOURCE DEC #9	
13				43-3 10-1



Invoice Details

Run Date: Wednesday September 8 2009 9:0 AM

Company: ALL Companies
Direction: ALL
Enterprise: ALL
Legal Entity: ALL
Business Unit: EMT, a division of FPL
Profit Center: ALL
Portfolio: ALL

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
59988 EXXONMOBII63892		P	GNGS						
EXXONMOBII63726		P	GNGS						
EXXONMOBII63892		P	GNGS						
							Point Total:		
EXXONMOBII56423		P	GNGS						
EXXONMOBII58446		P	FGT						
EXXONMOBII58563		P	FGT						
EXXONMOBII62719		P	FGT						
EXXONMOBII63076		P	GNGS						
EXXONMOBII63133		P	GNGS						
EXXONMOBII63211		P	GNGS						
EXXONMOBII63270		P	GNGS						
EXXONMOBII63270		P	GNGS						
EXXONMOBII63270		P	GNGS						
EXXONMOBII63691		P	FGT						
EXXONMOBII63726		P	GNGS						
EXXONMOBII63755		P	GNGS						
							Point Total:		
EXXONMOBII63892		P	GNGS						
							Point Total:		
EXXONMOBII62840		P	FGT						
							Point Total:		
							Invoice Total:		

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Delivery into Gulfstream Mobile Bay, FGT Mob
Confirmed on above number @ 12:35pm sat
Delivery into Gulfstream Mobile Bay, FGT Mob.

\$222,600

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Index
① Traced to Purchase statement on 4/23/10-1/1
② Traced to Invoice

PFT

FPL (E3802)
Fuel Audit
RCA: #07-022-4-1 DR: 070001-EI
T/E: 12/1/06
Title: Invoice Detail

10/27/09
9/26/07

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 9 19

TECHNICAL BUSINESS FORMS
DATE: 09/08/09
PAGE: 18 OF 48
SOURCE: 02/11/09
10-1
13-3



(PBC)
A

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LA 99-005

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D
E
CONFIDENTIAL

PURCHASE STATEMENT

FPSC FUEL AUDIT
REQUEST NO. 9 P#

Invoice Number: 59888
Invoice Date: September 06, 2006
Invoice Amount [REDACTED]

Invoice Month: 08/2006
Invoice Due Date: September 25, 2006

Invoice For:
ExxonMobil Gas Marketing Company
Attn: Evelyn Scott
P.O. Box 4482
Gas Marketing Acct-Room 3105
Houston TX 77210-4482 US
713-658-3738
713-656-8292 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
LH 58423	[REDACTED]	(D)	MBTU	[REDACTED]	[REDACTED]	
LH 58446	[REDACTED]	(E)	MBTU	[REDACTED]	[REDACTED]	
LH 58563	[REDACTED]	(E)	MBTU	[REDACTED]	[REDACTED]	
LH 62719	[REDACTED]	(G)	MBTU	[REDACTED]	[REDACTED]	
LH 62840	[REDACTED]	(H)	MBTU	[REDACTED]	[REDACTED]	
LH 63076	[REDACTED]	(I)	MBTU	[REDACTED]	[REDACTED]	
LH 63133	[REDACTED]	(J)	MBTU	[REDACTED]	[REDACTED]	
LH 63211	[REDACTED]	(K)	MBTU	[REDACTED]	[REDACTED]	
LH 63270	[REDACTED]	(L)	MBTU	[REDACTED]	[REDACTED]	
LH 63691	[REDACTED]	(M)	MBTU	[REDACTED]	[REDACTED]	
LH 63692	[REDACTED]	(N)	MBTU	[REDACTED]	[REDACTED]	
LH 63726	[REDACTED]	(O)	MBTU	[REDACTED]	[REDACTED]	

Index
V record to combination letter

433
103
1-1 Page: 1



A B

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 9 Pg 8

C D E

PURCHASE STATEMENT

Invoice Number: 59888
Invoice Date: September 06, 2006
Invoice Amount: \$68,470,162.10

Invoice Month: 08/2006

PURCHASES			
63726	[REDACTED]		
63755	[REDACTED]	MMBTU	USD
63892	[REDACTED]	MMBTU	USD
(PURCHASES) SUB TOTAL		MMBTU	
TOTAL Volume:		MMBTU	TOTAL: USD

LX (P) LX (R)

(P) (R) (Q1) + (Q2)

43-3 / 10-1

Wiring Information:

[REDACTED]

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: ExxonMobil Gas Marketing Company

Comments:

43-3 / 10-1 / P21-1

ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

CONFIDENTIAL FPSC FUEL AUDIT
 REQUEST NO. 9 *pr*

TOTAL P. 02

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713 656 8292 P. 02
 EXXONMOBIL
 SEP-15-2006 10:17

FLORIDA POWER & LIGHT COMPANY
 ENERGY MARKETING & TRADING DIVISION
 ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
 700 UNIVERSE BOULEVARD
 JUNO BEACH FL 33408
 United States
 Invoice # 107902
 Invoice Date 14-Sep-06
 Customer # 0708
 Contract # 1007392

Remit Payment to: Exxon Mobil Corporation

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Sep-06

Trade #	Pipeline	Delivery Point	Volume	Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
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Total Value for Point

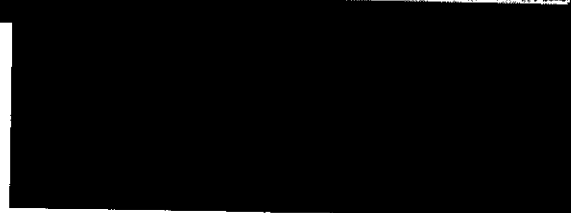
Subtotal

Tax

Total

VERIFIED

ITEM	BY	DATE
QUANTITY	<i>Sharon</i>	<i>9/18/06</i>
QUALITY		
PRICE		
ADDITION		
PMT. DATE		<i>9/25/06</i>



ENTERED BY: SHARON PATRIE DATE: *9/18/06*
 PHONE: (581)691-7897 COMPANY CODE 1001

AUTHORIZED BY _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): *5105030359*

ACCT NUMBER: *032-135-671-290*

P0440000114

Registration Number: 590247775
 Please direct inquiries to: Nancy Wolter
 Phone: (713) 656-0851
 Fax: (713) 656-8292

Michael Olwin
 Michael Olwin
 Manager, Power & Fuels Accounting

43-2
10-1
1-1
WJ

Page 1 of 1

14-September-2006 9:56:52PM Houston Time

DRL #9 received 3/21/07

REDACTED

ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

CONFIDENTIAL FISC FUEL AUDIT
 REQUEST NO. 8 13

1 FLORIDA POWER & LIGHT COMPANY

2 ENERGY MARKETING & TRADING DIVISION
 3 ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
 4 700 UNIVERSE BOULEVARD
 5 JUNO BEACH FL 33408

6 United States
 Invoice # 107898

7 Invoice Date 14-Sep-06

8 Customer # 0708

9 Contract # 1007392

Remit Payment to: Exxon Mobil Corporation

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Sep-06

Trade #	Pipeline	Delivery Point	Volume	Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
10											
11											
12											
13											
14											

14 Total Value for Point

15 Subtotal

16 Tax

17 Total

VERIFIED

ITEM	DATE
QUANTITY	9/18/06
QUALITY	
PRICE	
ADDITION	
PMT. DATE	9/25/06

ENTERED BY: SHARON PATRIE DATE: 9/18/06

PHONE: (561)891-7897 COMPANY CODE 1001

AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105030371

ACCT NUMBER: 232-135-611-790

704400001114

Registration Number: 590247775

Please direct Inquires to: Liyan M. Pinto

Phone: (713) 656-5306

Fax: (713) 656-8292

Michael Olwin
 Manager, Power & Fuels Accounting

15-September-2006 8:22:35AM Houston Time

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 101
 11

REDACTED

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P4

FLORIDA POWER & LIGHT COMPANY

ENERGY MARKETING & TRADING DIVISION
ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
700 UNIVERSE BOULEVARD
JUNO BEACH FL 33408

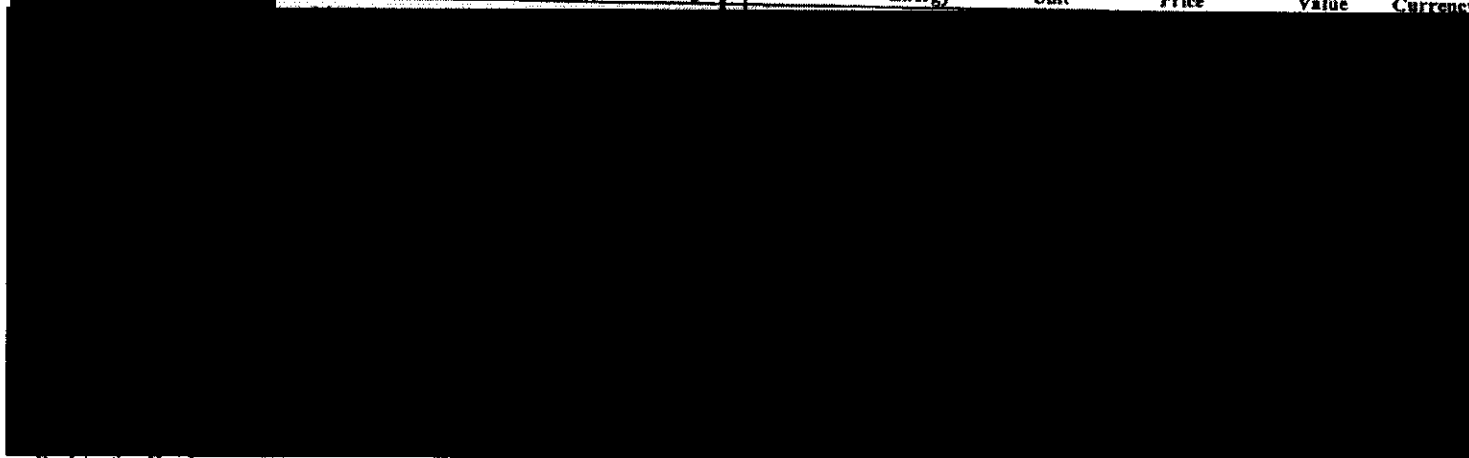
United States
Invoice # 107877
Invoice Date 14-Sep-06
Customer # 0708
Contract # 1007392

Remit Payment to: Exxon Mobil Corporation

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Sep-06

Trade #	Pipeline	Delivery Point	Volume Status	Begin	Endtime	Energy	Unit	Price	Value	Currency
---------	----------	----------------	---------------	-------	---------	--------	------	-------	-------	----------



Registration Number: 590247775
Please direct inquiries to: Patti J. Johnson
Phone: (713) 656-2675
Fax: (713) 656-8292

Page 1 of 3

14-September-2006 2:46:29PM Houston Time

REDACTED

Handwritten notes: P, 43-3, 11/17

A B C D E F G H I J K

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 *PS*

FLORIDA POWER & LIGHT COMPANY

Remit Payment to: Exxon Mobil Corporation

ENERGY MARKETING & TRADING DIVISION
ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
700 UNIVERSE BOULEVARD
JUNO BEACH FL 33408

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

United States
Invoice # 107877

Payment Due Date 25-Sep-06

Invoice Date 14-Sep-06

Customer # 0708

Contract # 1007392

Trade #	Pipeline	Delivery Point	Volume	Status	Begin	End	Time	Energy	Unit	Price	Value	Currency
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Total Value for Point

[REDACTED]

Total Value for Point

[REDACTED]

Registration Number: 590247775
Please direct inquiries to: Patti J. Johnson
Phone: (713) 656-2675
Fax: (713) 656-8292

Page 2 of 3

14-September-2006 2:46:29PM Houston Time

PS
43.3
101
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A B C D E F G H I J K

REDACTED

ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

CONFIDENTIAL FPSC FUEL AUDIT
 REQUEST NO. 9 P6

1 FLORIDA POWER & LIGHT COMPANY
 2 ENERGY MARKETING & TRADING DIVISION
 3 ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
 4 700 UNIVERSE BOULEVARD
 5 JUNO BEACH FL 33408
 6 United States
 7 Invoice # 107877
 8 Invoice Date 14-Sep-06
 9 Customer # 0708
 9 Contract # 1007392

Remit Payment to: Exxon Mobil Corporation

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Sep-06

Trade #	Pipeline	Delivery Point	Volume	Unit	Price	Value	Currency
10							USD
11							USD
12							USD
13							USD
14							USD
15	Total Value for Point						USD

16 Subtotal
 17 Tax
 18 Total
 19

VERIFIED
 BY Sharon DATE 9/15/06
 ITEM QUANTITY
 QUALITY
 PRICE
 ADDITION
 PMT. DATE

[Signature] 9/18/06
 C. Michael Colfer
 Director, Accounting & Planning
 FPL, Energy Marketing & Trading

ENTERED BY: SHARON PATRIE DATE: 9/18/06
 PHONE: (661)691-7897 COMPANY CODE: 1881
 AUTHORIZED BY: Rebecca 9/18/06
 REQUIRED IF UNDER \$2500

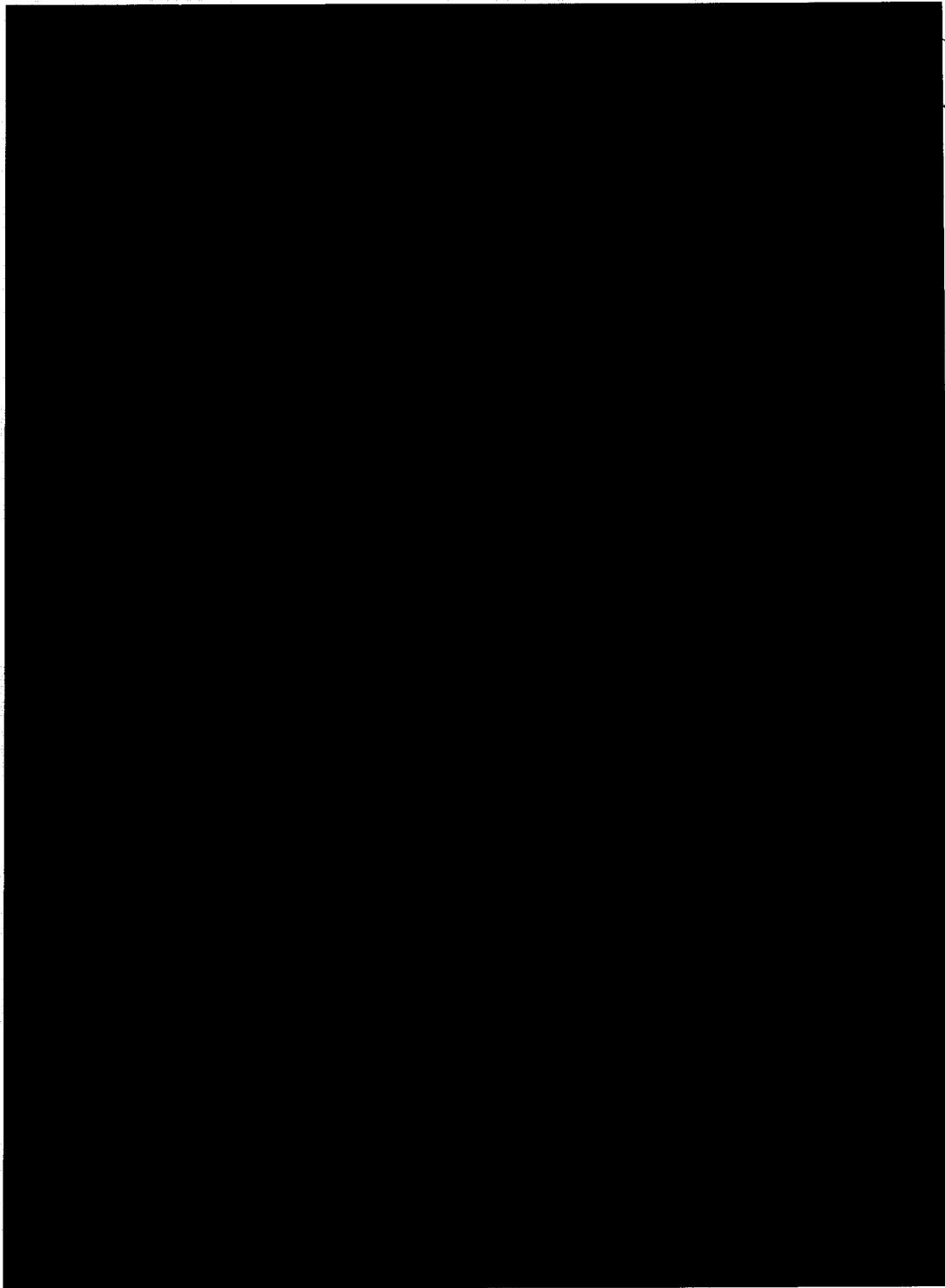
Registration Number: 590247775
 Please direct inquiries to: Patti J. Johnson
 Phone: (713) 656-2675
 Fax: (713) 656-8292

SAP DOCUMENT #(S): 5105030727
 ACCT NUMBER: 232-135-1611-790
 10 4400001114

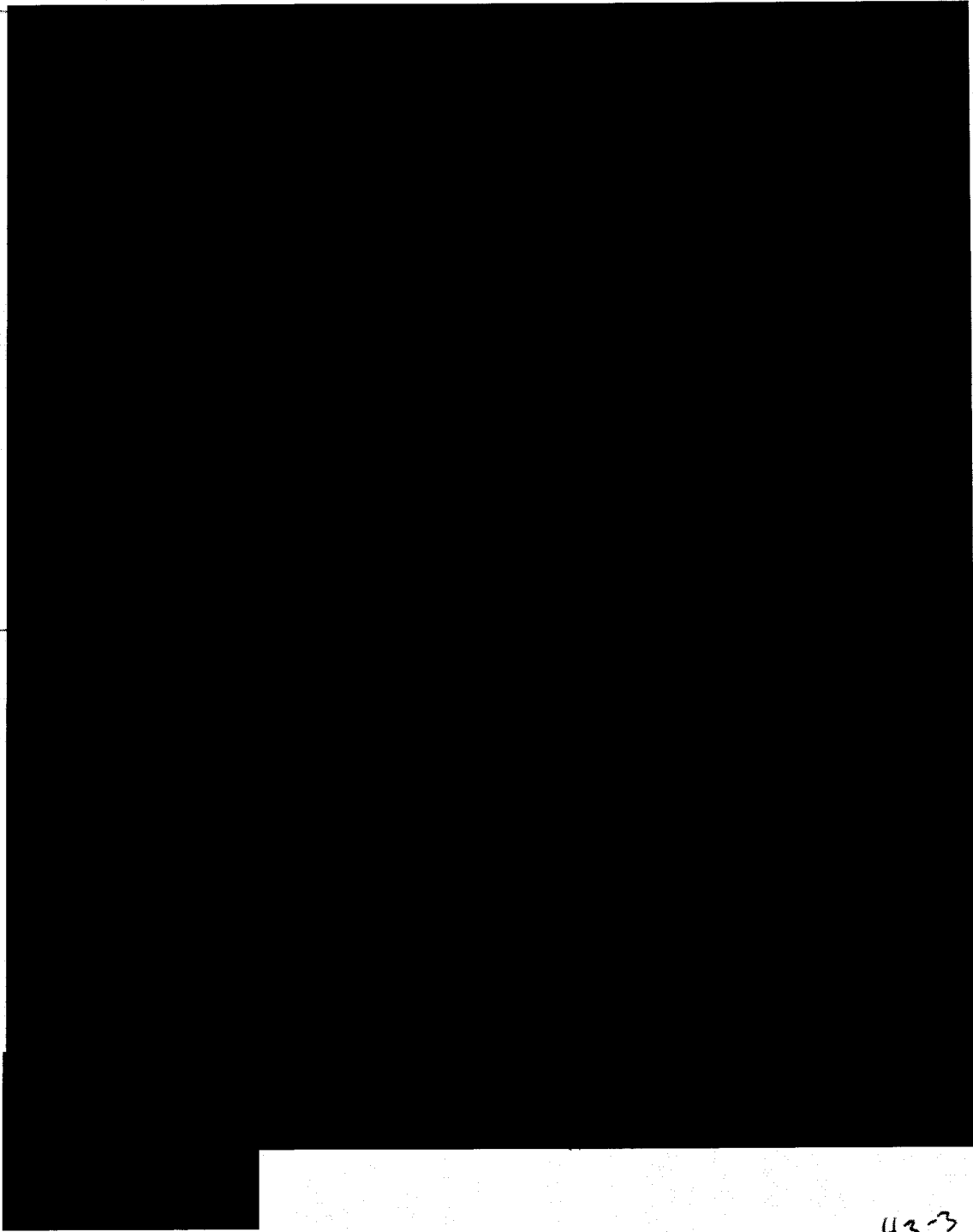
© Pay
 ©-A-©+©
[Signature] 9/18/06
 Michael Olowin
 Manager, Power & Fuels Accounting
 14-September-2006 2:46:29PM Houston Time

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 Page 3 of 3
 1-10/1
 43-3

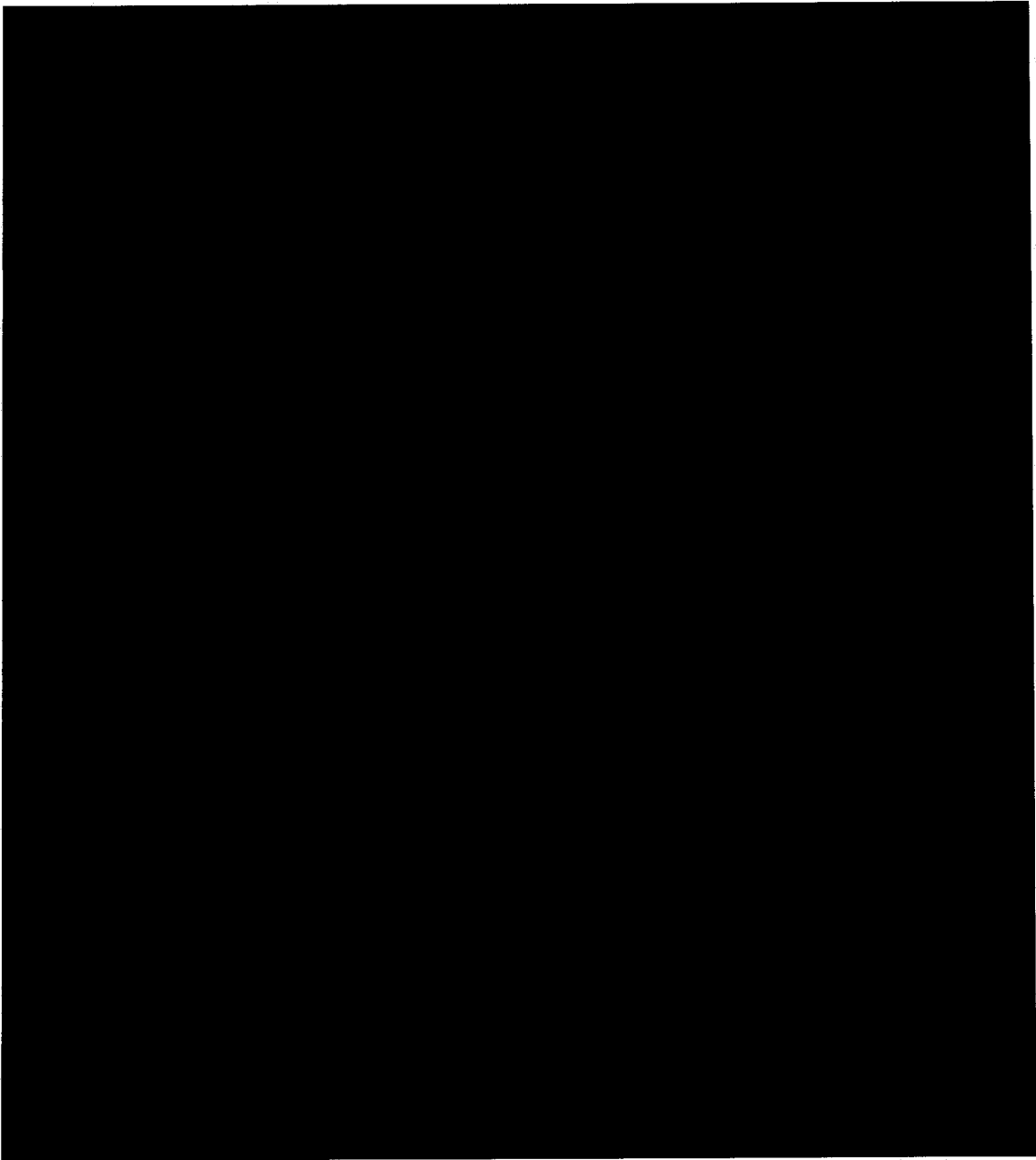
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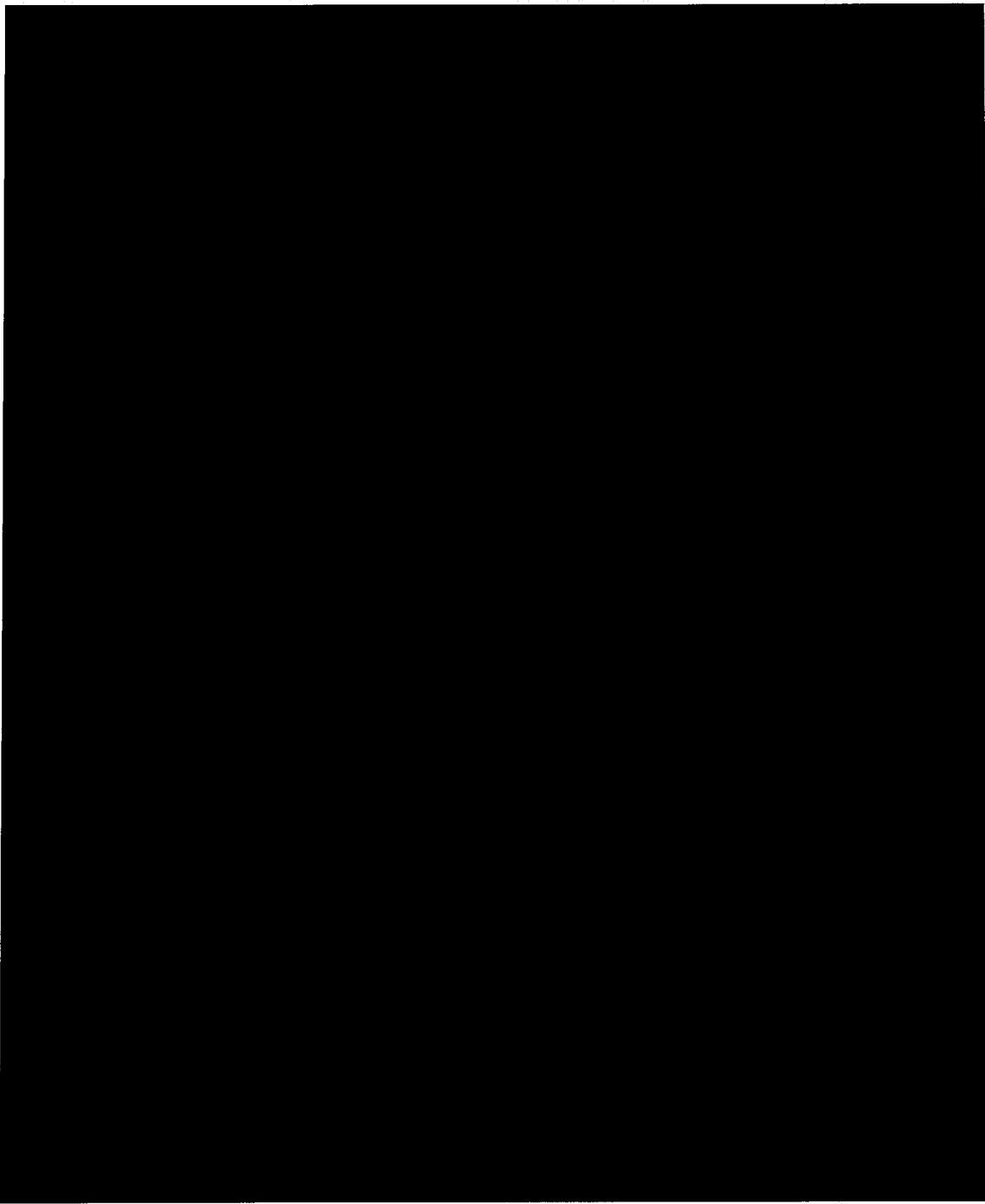
43-3 P.
11



Pg 43-3
11

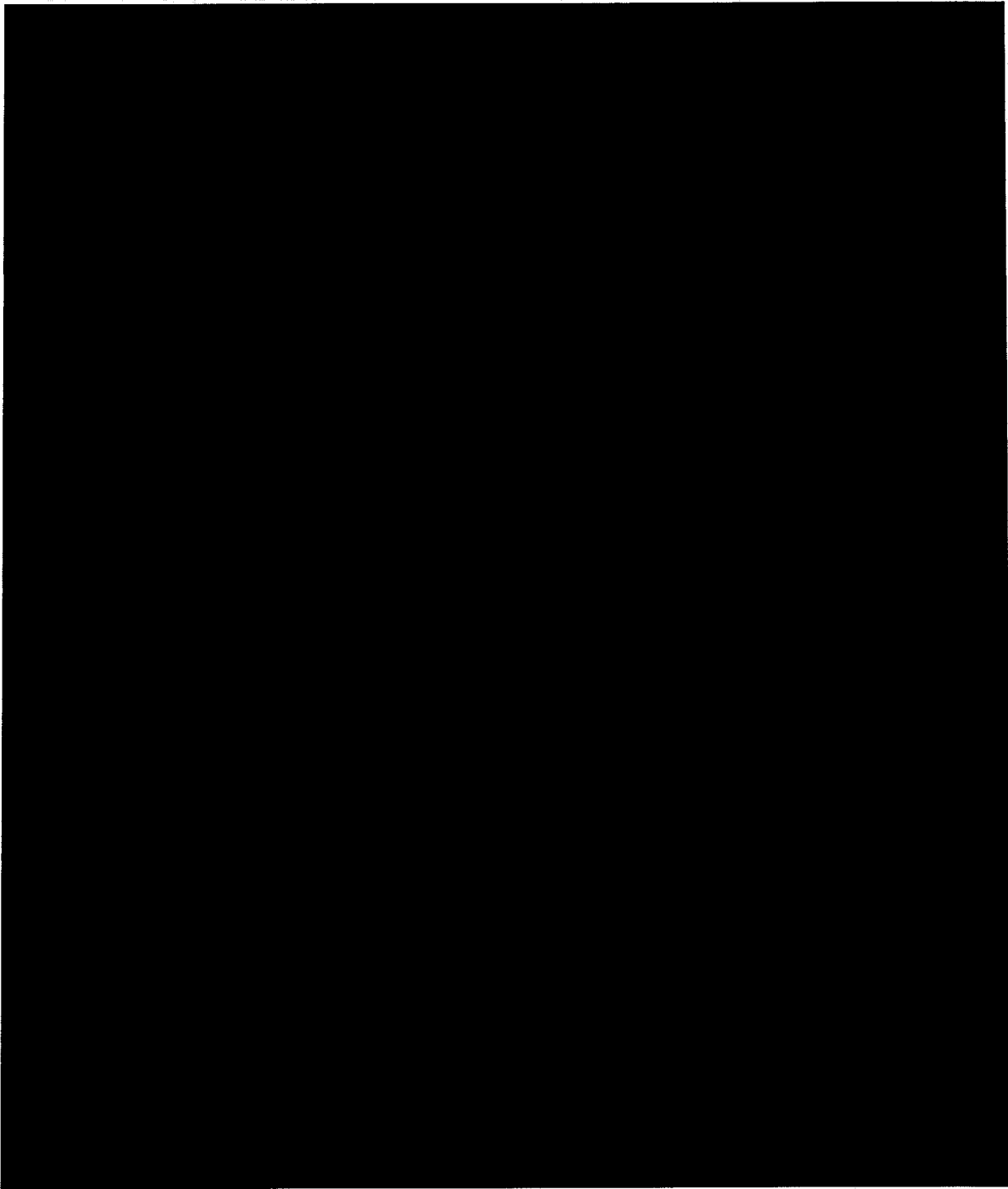


P10 $\frac{43-3}{11}$



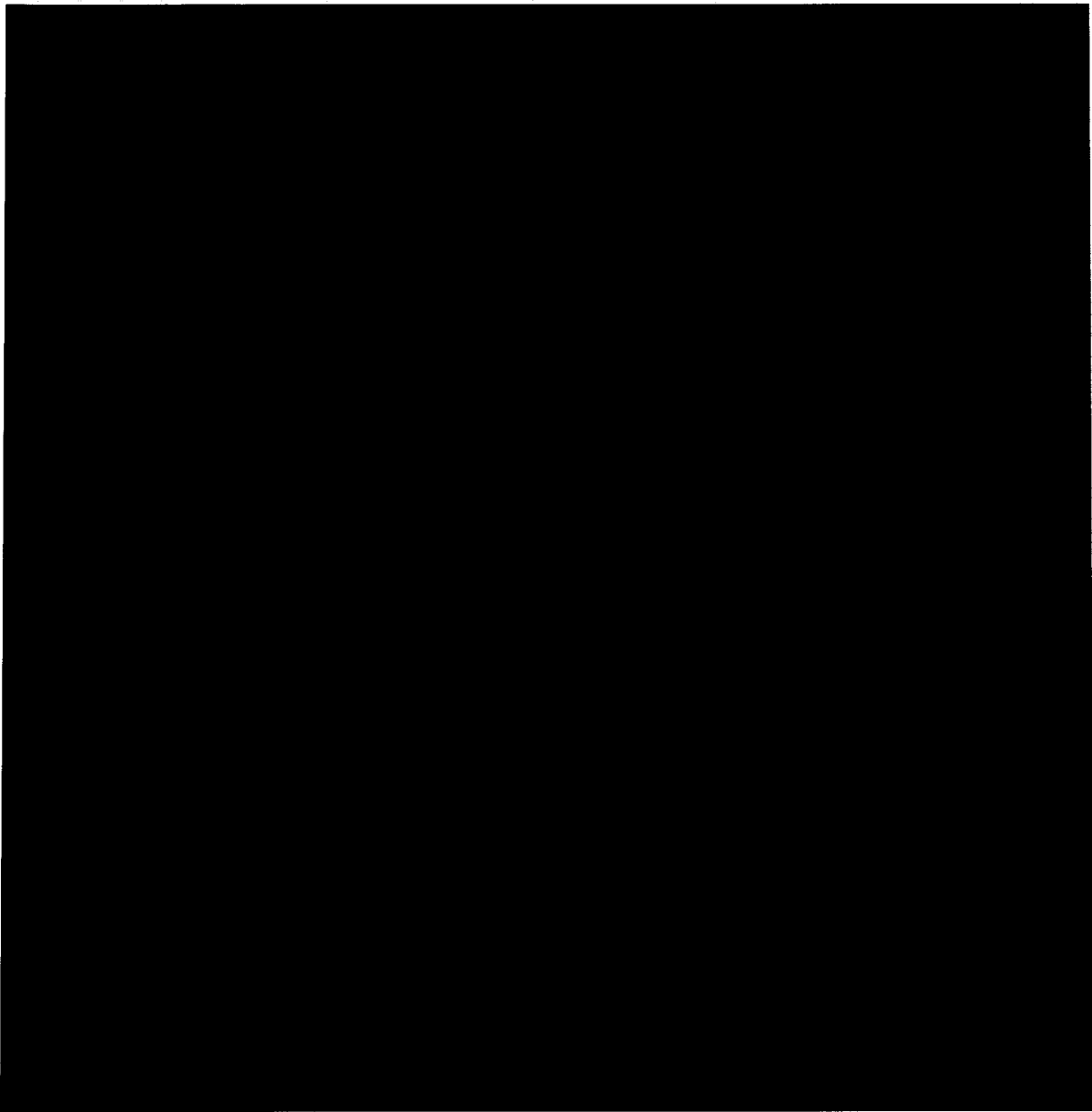
P11

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P12

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P
113

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11

Aug. 2, 2006 3:03PM CONOCOPHILLIPS

No. 7504 P. 1

8/17

ConocoPhillips
ConocoPhillips Company
Federal Tax ID 73-0400345

Invoice Page 1 of 1

FAXED
8-15-06

Bill To: 40011268
FLORIDA POWER & LIGHT CO
11770 US HIGHWAY 1
NORTH PALM BEACH FL 33408

Ship To: 825448
FLORIDA POWER AND LIGHT

Invoice #:
Invoice Date:
Due Date:
Pay Method:
Terms:
Contract #
Loading #:

Contact: ACCOUNTS PAYABLE
Phone:
Fax: 8-881-625-7651
E-mail:

Sold To: 10015833
FLORIDA POWER AND LIGHT CO

PO# 4500332831 (S)
Doc# 5001754593 F0607081
WKS# 901118009 10% PMR
0-0151000-915-605 6433

Ship Date: 07/20/2006 Transp: Barge
Movement #: NHD72006 Barge Name: NEWHAMPSHIRE0720
Location: West Palm Beach, Florida P.O. #: 11240
INCO Terms: Delivered
Order #: 208118318

Product	Description	Net Vol (336)	Price/Rate	Amount USD
---------	-------------	---------------	------------	------------

1060118	NO.6 FUEL OIL 1.0% SULPHUR			
Environ Fee Dist	Residual Fee @ .074/bbl			
Invoice Total				

$(M1) + (M2) = (M3)$ \$ 5,531,026.30

CONFIDENTIAL

Trace to Platts
Case P.

VERIFIED

ITEM	BY	DATE
QUANTITY	DD	8/14
QUALITY		
PRICE		
ADDITION		
PMT. D. I.E.		

Michael Olwin 8/14/06
Michael Olwin
Manager, Power & Fuels Accounting

Please include your Customer Number, 10015833, and reference all invoices being paid to ensure your account is properly credited.

For billing questions, please contact 17 COMMERCIAL BILLING at 281-293-3745.

FPSC FUEL AUDIT R2
REQUEST NO. 43 Sel.# 8

43-3
12 P.

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Oil Pricing Report
 07/01/2006 - 08/14/2006

Start Date: 01-JUL-06
 End Date: 14-AUG-06
 Pricing
 Considerations: ALL
 Deals: ALL
 Deal#: 0
 Reference#: N/A
 Counterparties: SPECIFIED

Run Date: 08/14/2006 09:37 AM

A B C

Counterparty	Deal#	Reference#	Discharge Completed Date	Deal Volume	Vol Unit	Deal Price (per BBL)	Bulk Adders	Invoice Total
ConocoPhillips Company P. O. Box 2197 (PO 1056) Houston TX 77252-2197 US	11240	060707	07/12/2006	108,313.620	BBLs	\$51.408	\$0.0000	\$5,568,186.58
			Pricing Considerations HEAT OF COMBUSTION, MMBTU/BBL WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME) TRANSPORT POLLUTANT TAX TOTALS					
	060708 ✓		07/20/2006	107,590.770	BBLs	\$51.408	\$0.0000	\$5,531,026.30
			Pricing Considerations HEAT OF COMBUSTION, MMBTU/BBL WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME) TRANSPORT POLLUTANT TAX TOTALS					
	060709		07/28/2006	107,392.410	BBLs	\$51.408	\$0.0000	\$5,520,829.01
			Pricing Considerations HEAT OF COMBUSTION, MMBTU/BBL WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME) TRANSPORT POLLUTANT TAX TOTALS					
DEAL TOTALS:				323,296.800	BBLs			\$16,620,041.89
COUNTERPARTY TOTALS:				323,296.800	BBLs			\$16,620,041.89

M1 M2 M3



CONFIDENTIAL

DHR

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 Traced to ConocoPhillips Invoice

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 1282

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FPSC FUEL AUDIT P4
REQUEST NO. 43 Ref.# 8

Copy Date	Copy Volume	View Formula	Confirmation					
Beg Day	End Day	Product	Quality	Volume	Unit	Price Type	Formula	Price

1
2
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12 P3

2007 Fuel Clause Audit Request No. 43, Selection No. 8

Index Values are Calculated Using Only Weekday Prices

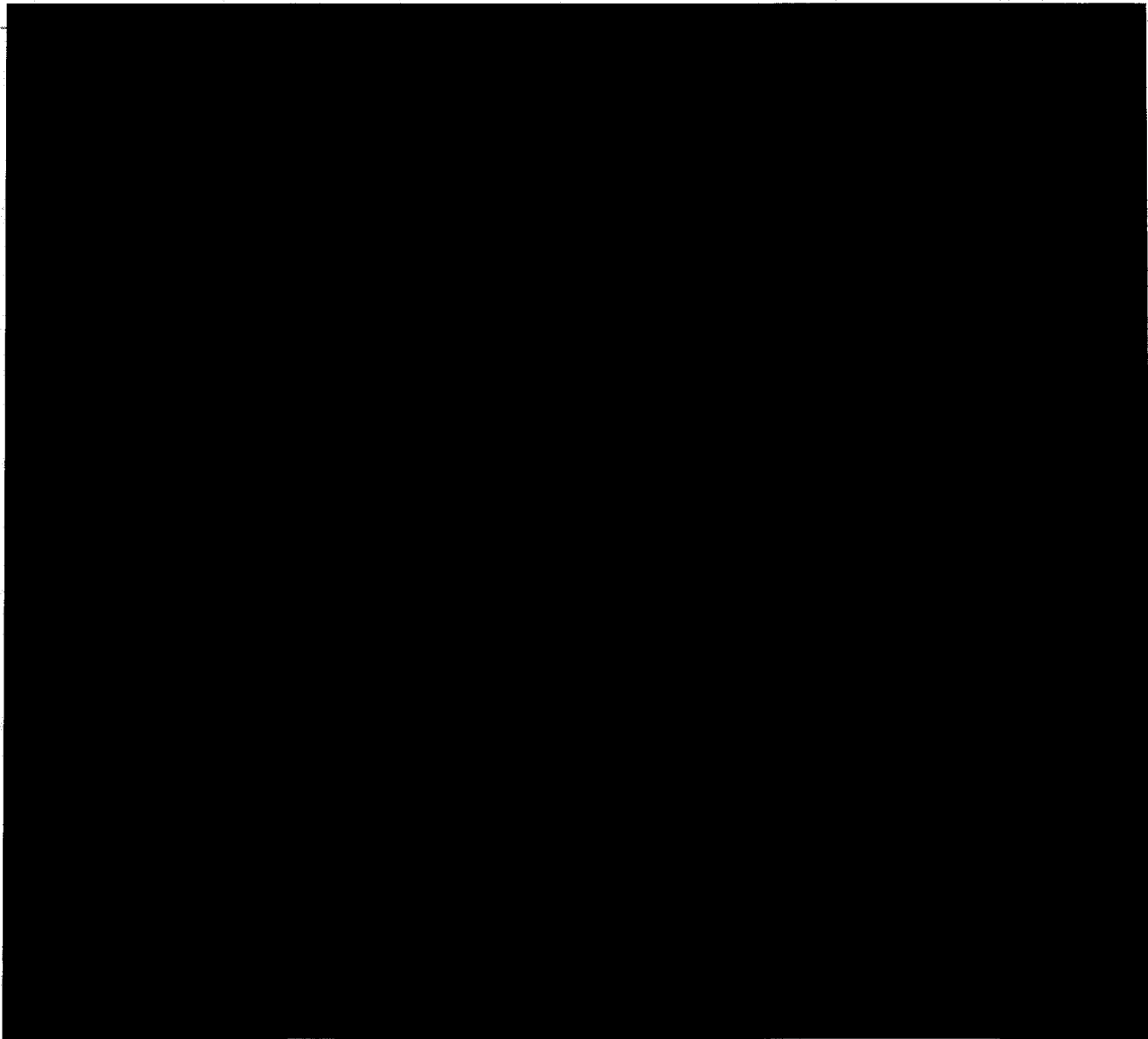
	Platts 1% USGC 6.0 API Low Daily	Platts 1% NYH Cargo Mean Daily
7/1/2006		
7/2/2006		
7/3/2006		
7/4/2006		
7/5/2006	(E) 49.000	(A) 47.450
7/6/2006	(D) 48.750	(B) 47.200
7/7/2006	(F) 48.750	(C) 47.000
7/8/2006		
7/9/2006		
7/10/2006	(H) 48.800	(G) 47.000
7/11/2006	(J) 49.400	(I) 47.600
7/12/2006	(L) 49.600	(K) 48.000
7/13/2006	(N) 51.400	(M) 49.950
7/14/2006	(P) 51.800	(O) 50.550
7/15/2006		
7/16/2006		
7/17/2006	(R) 50.700	(Q) 49.850
7/18/2006	(V) 49.950	(S) 48.600
7/19/2006	(X) 49.500	(U) 48.350
7/20/2006	(Z) 49.750	(W) 48.600
7/21/2006	(B) 49.800	(Y) 48.600
7/22/2006		
7/23/2006		
7/24/2006	(D) 50.600	(A) 49.400
7/25/2006	(F) 49.900	(C) 49.400
7/26/2006	(H) 50.200	(E) 48.950
7/27/2006	(J) 51.350	(G) 49.800
7/28/2006	(L) 51.800	(I) 49.000
7/29/2006		
7/30/2006		

CONFIDENTIAL

1

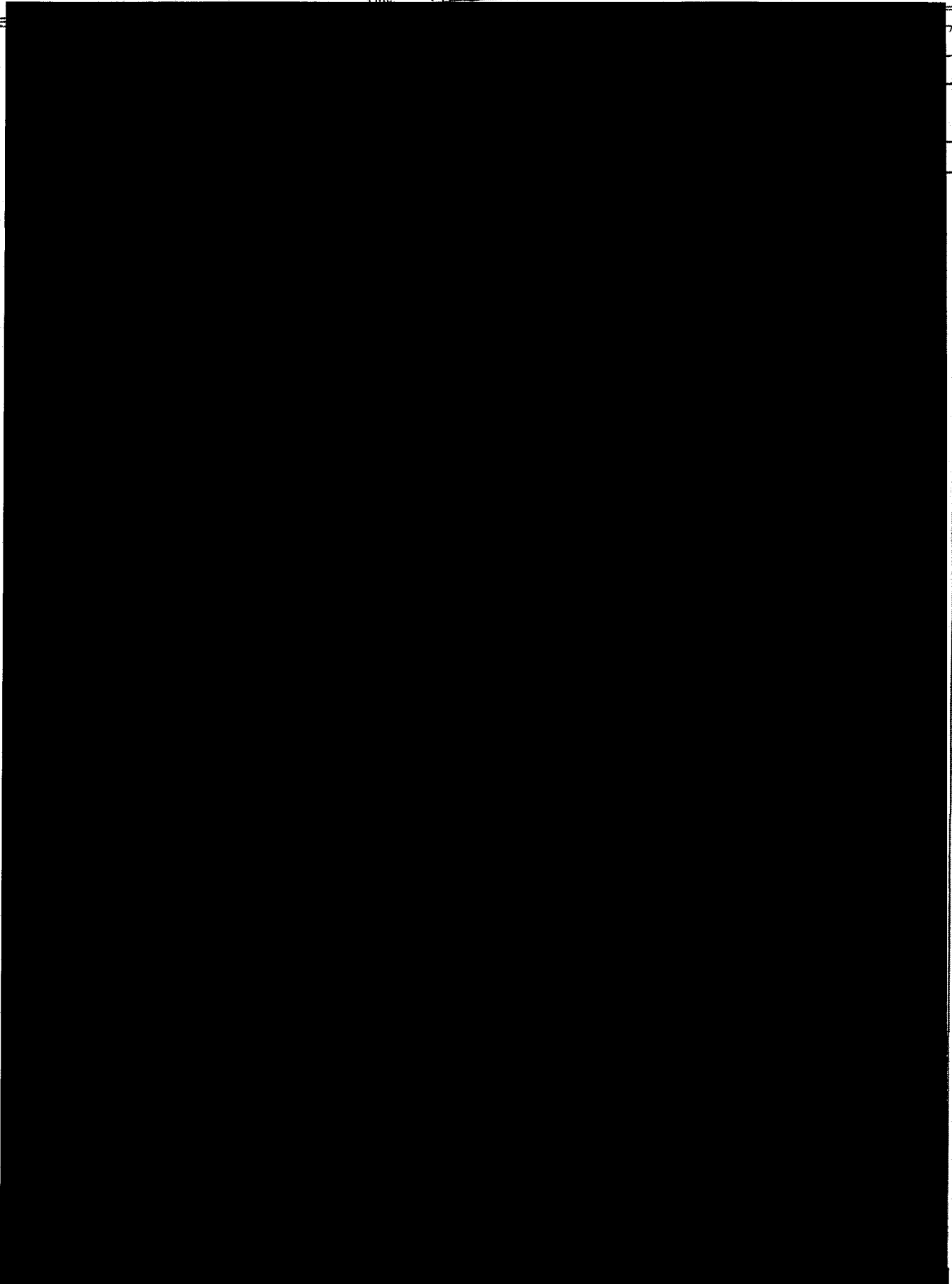
43-2
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Recalculated

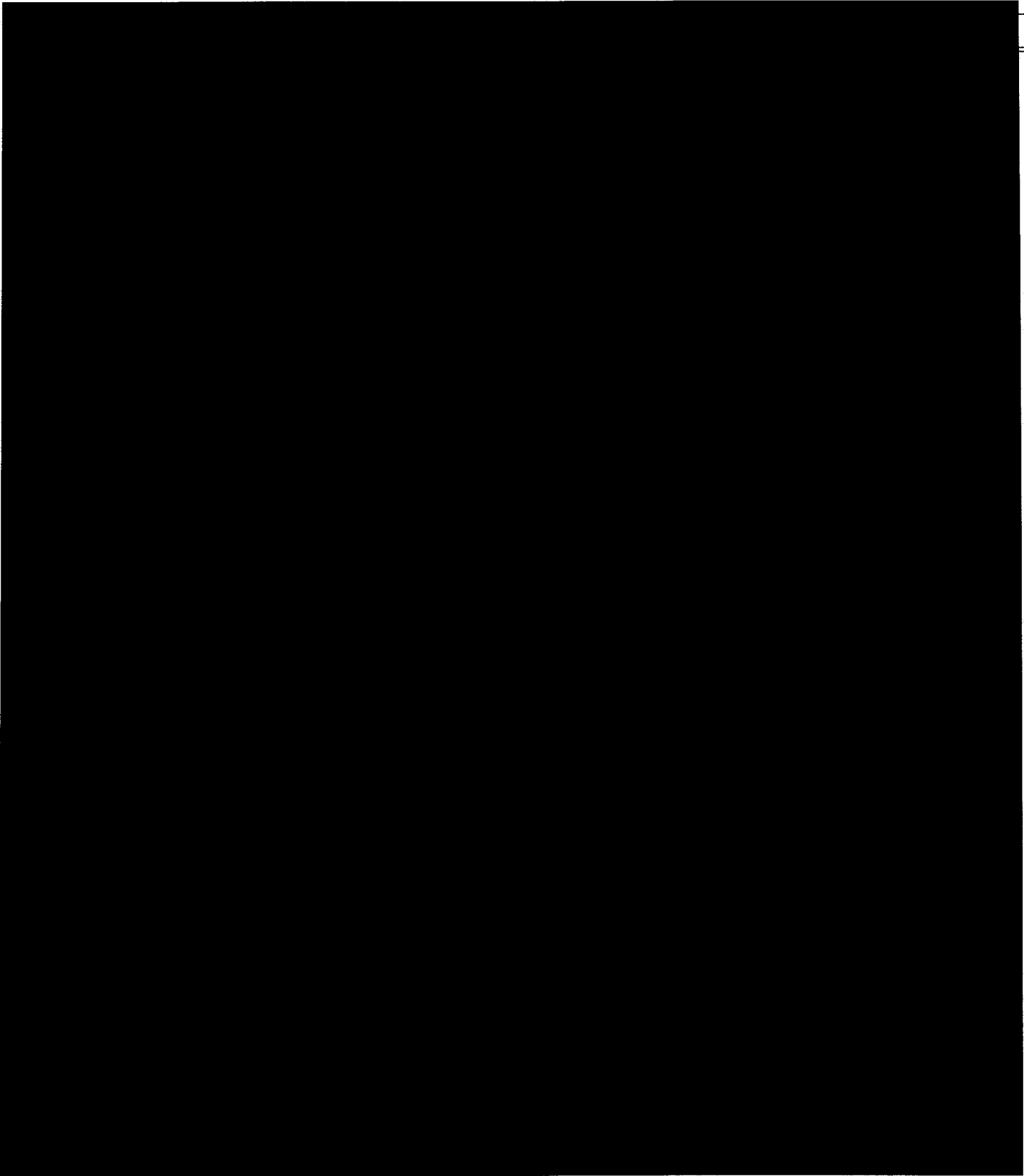


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94-6
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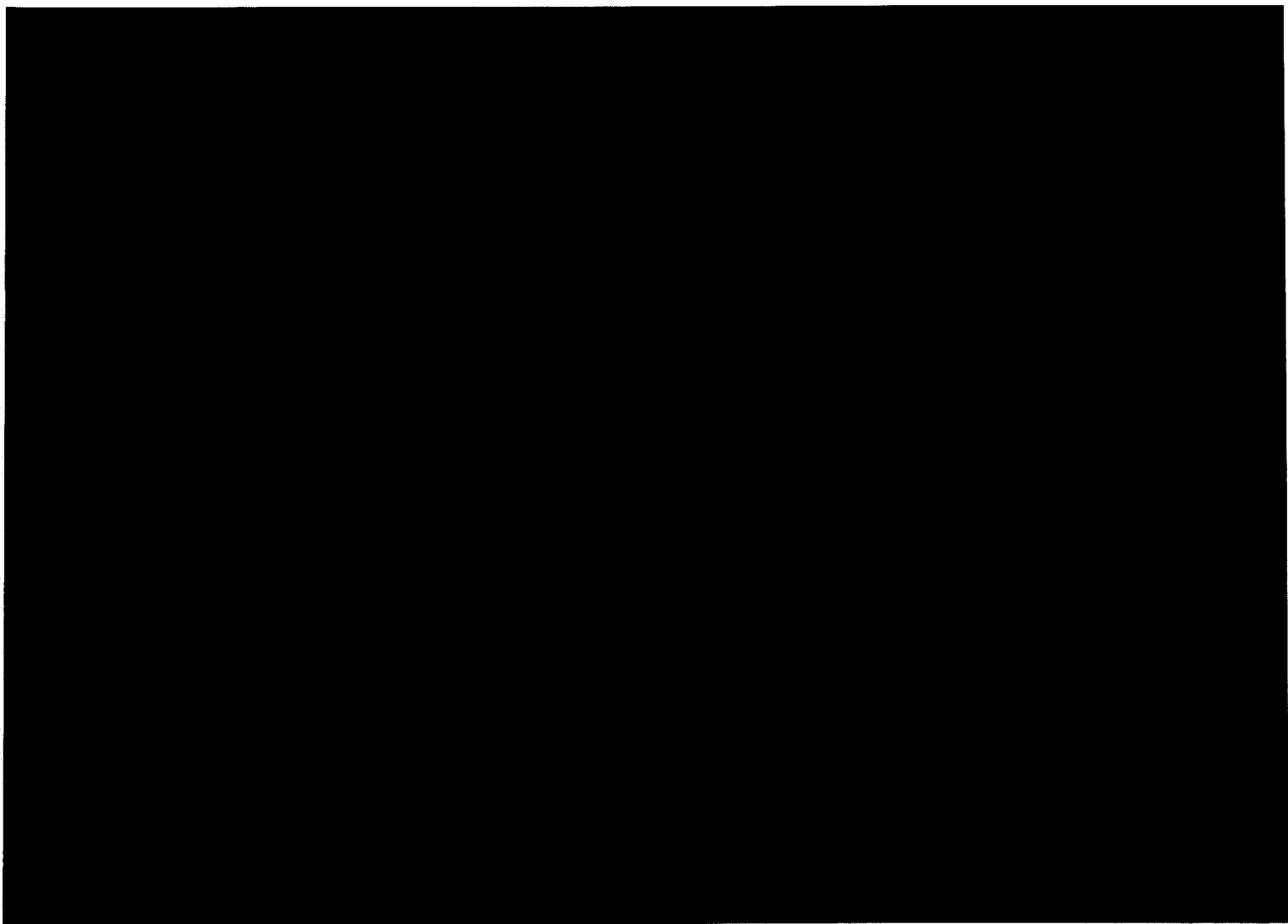


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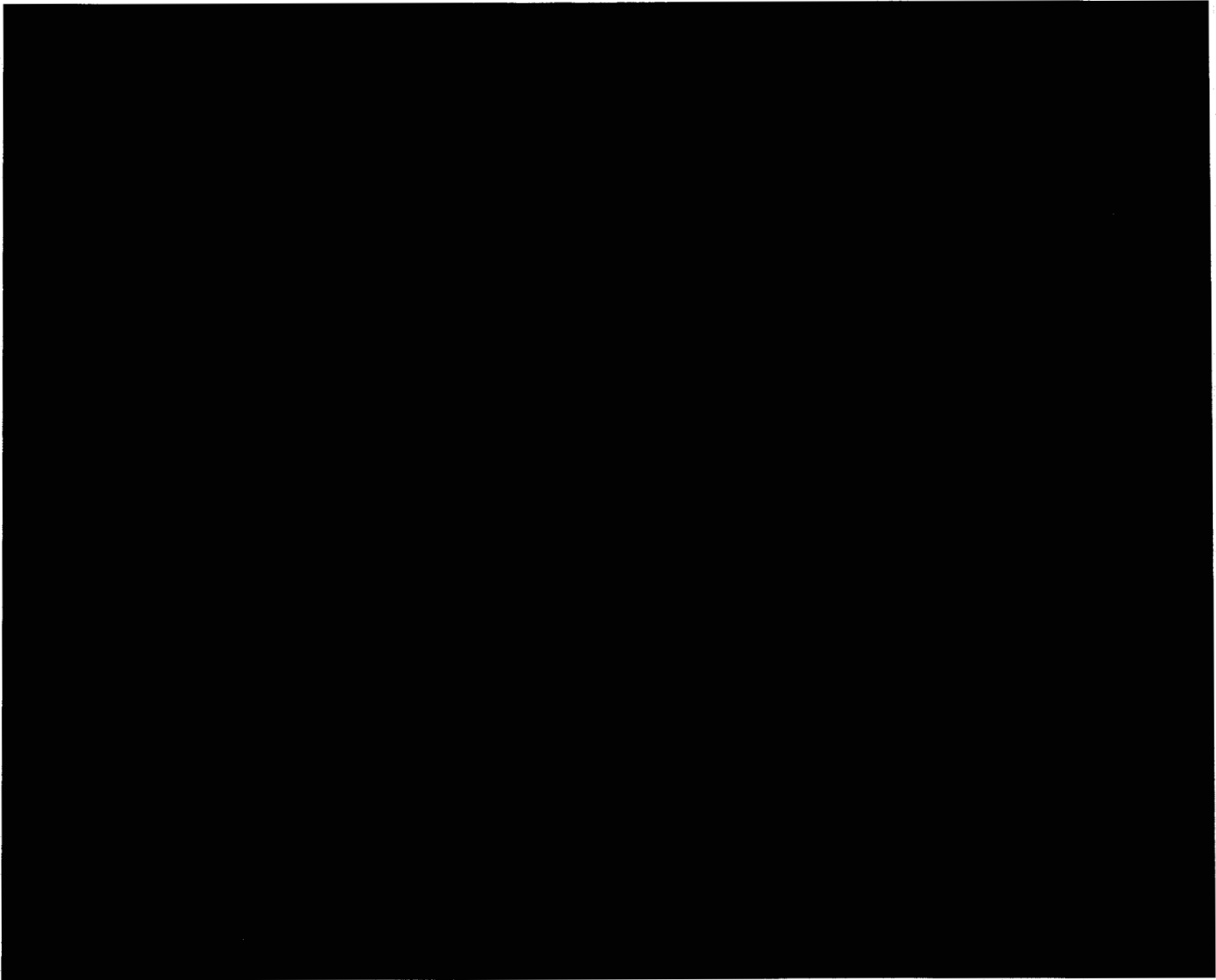
FPSC FUEL AUDIT
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3-1 831

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5/1/2007 1



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REQUEST NO. 40

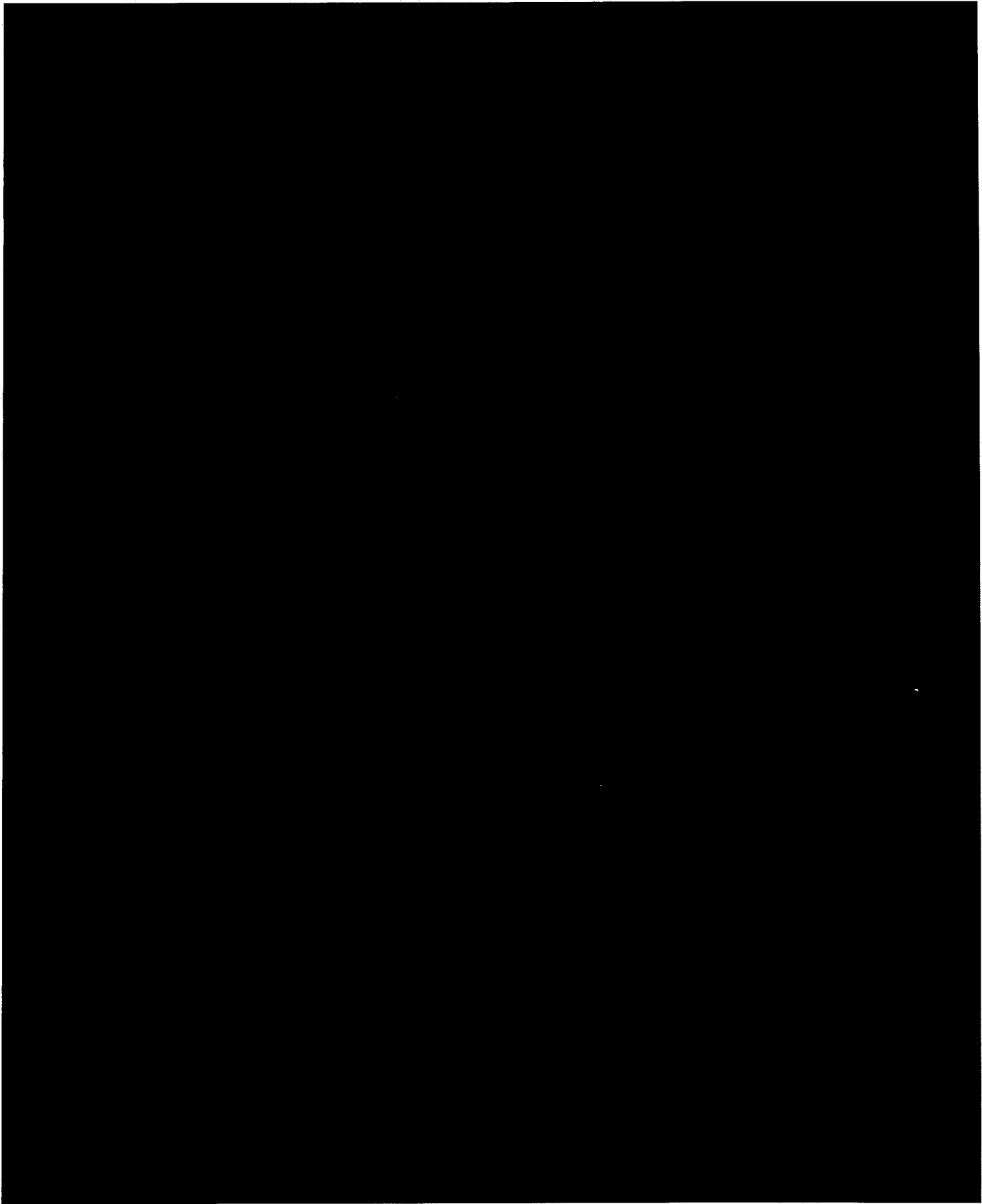
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5

FPSC FUEL AUDIT
REQUEST NO. 40

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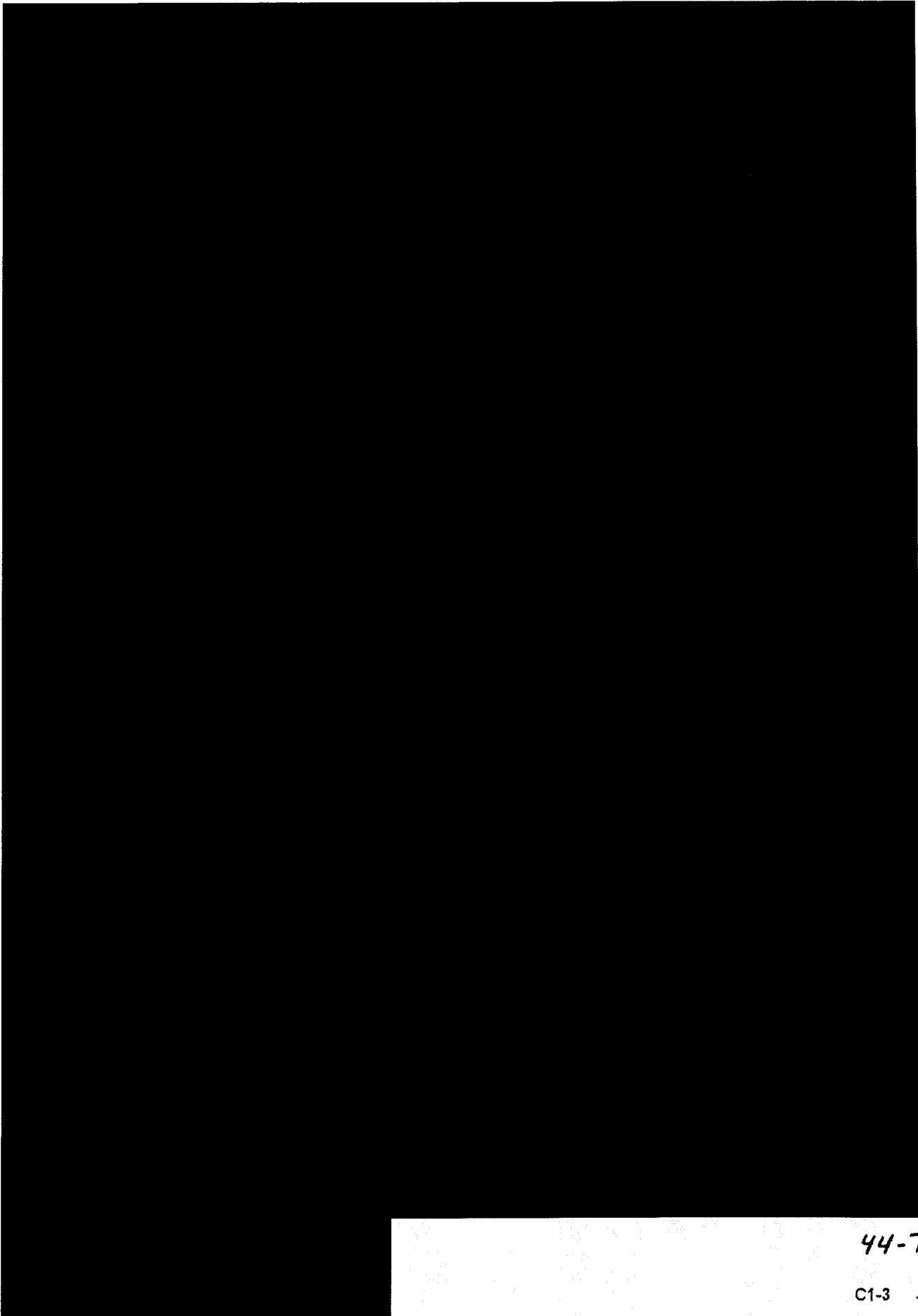
C1-1



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C1-2





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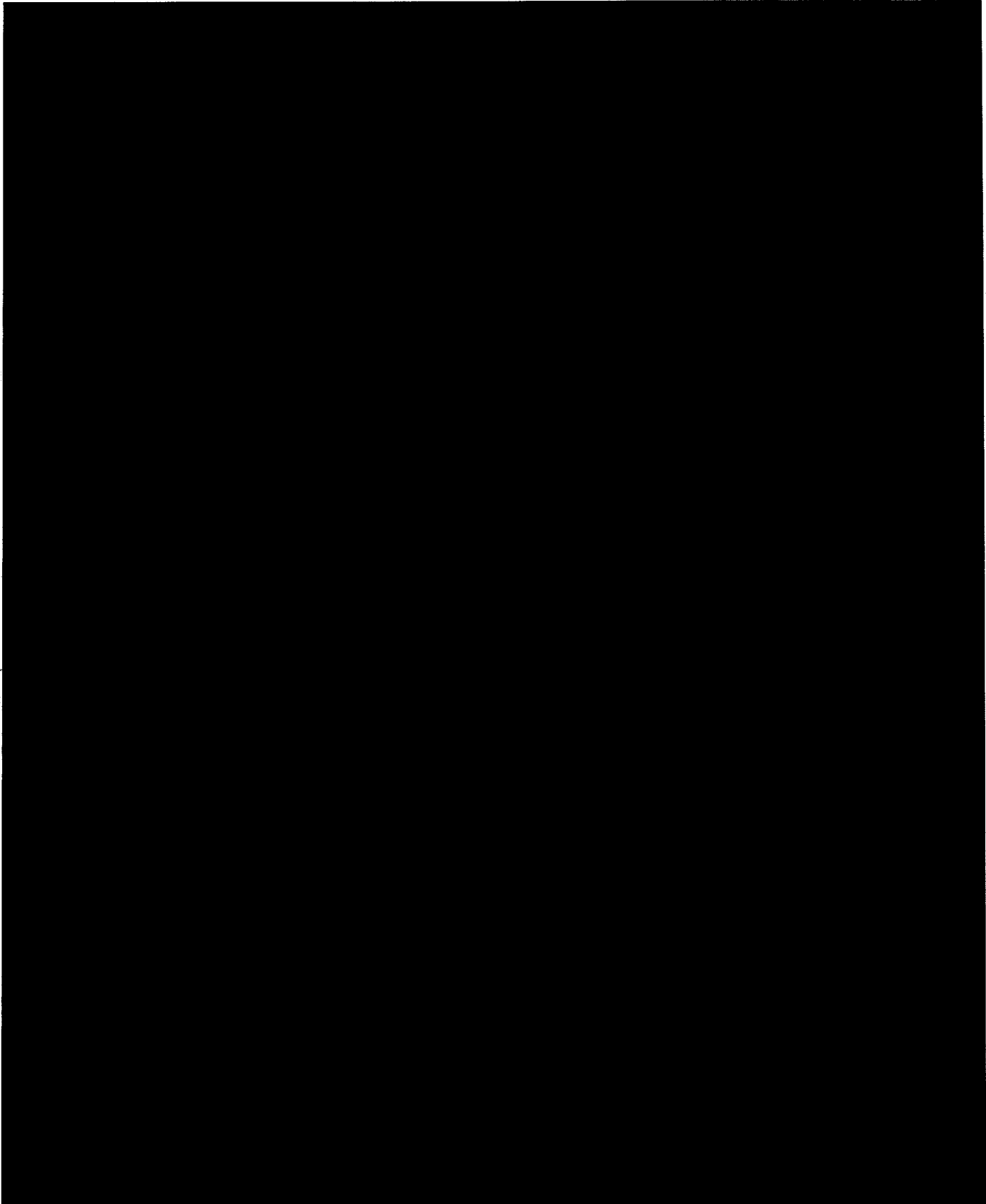
C1-3

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C14

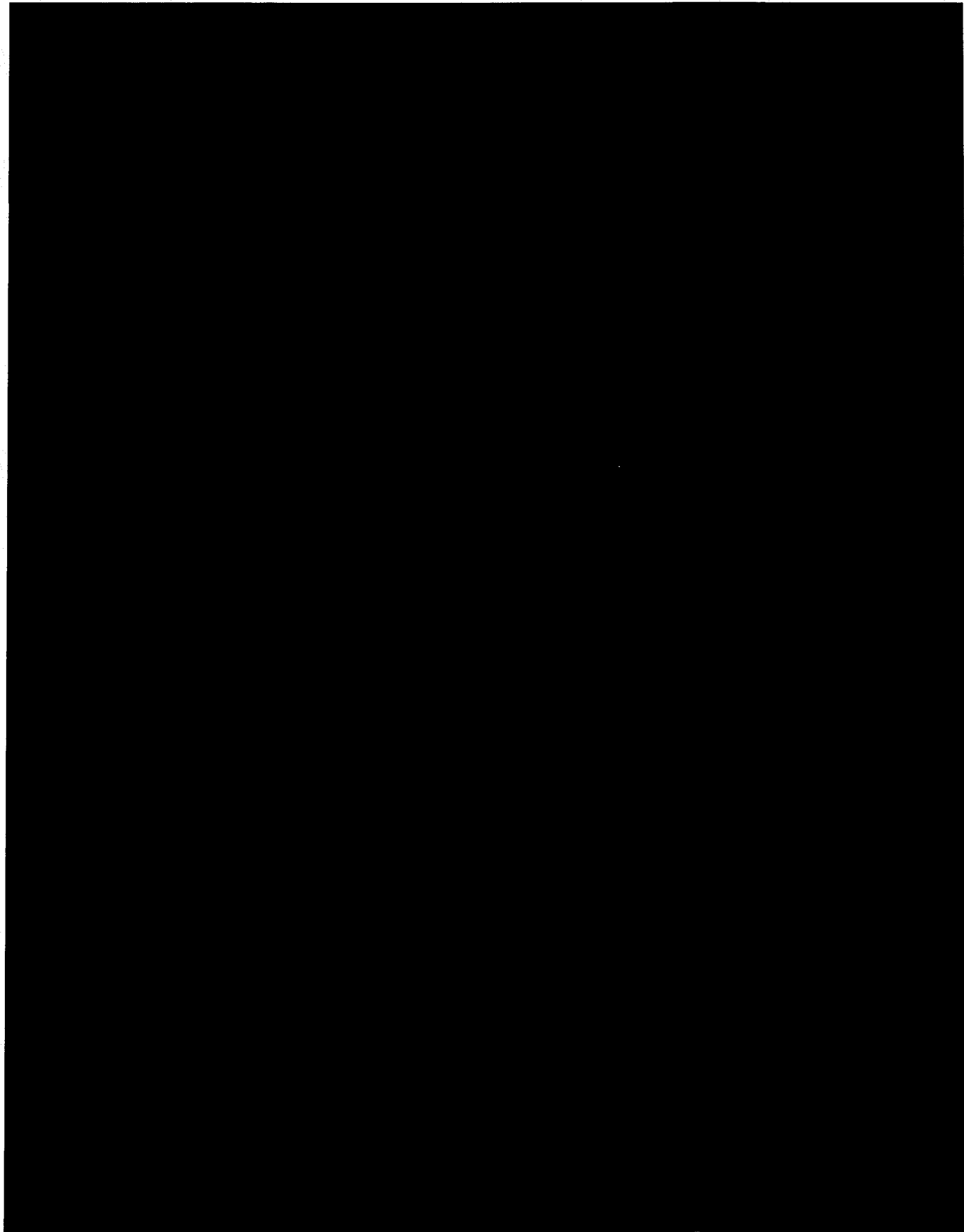
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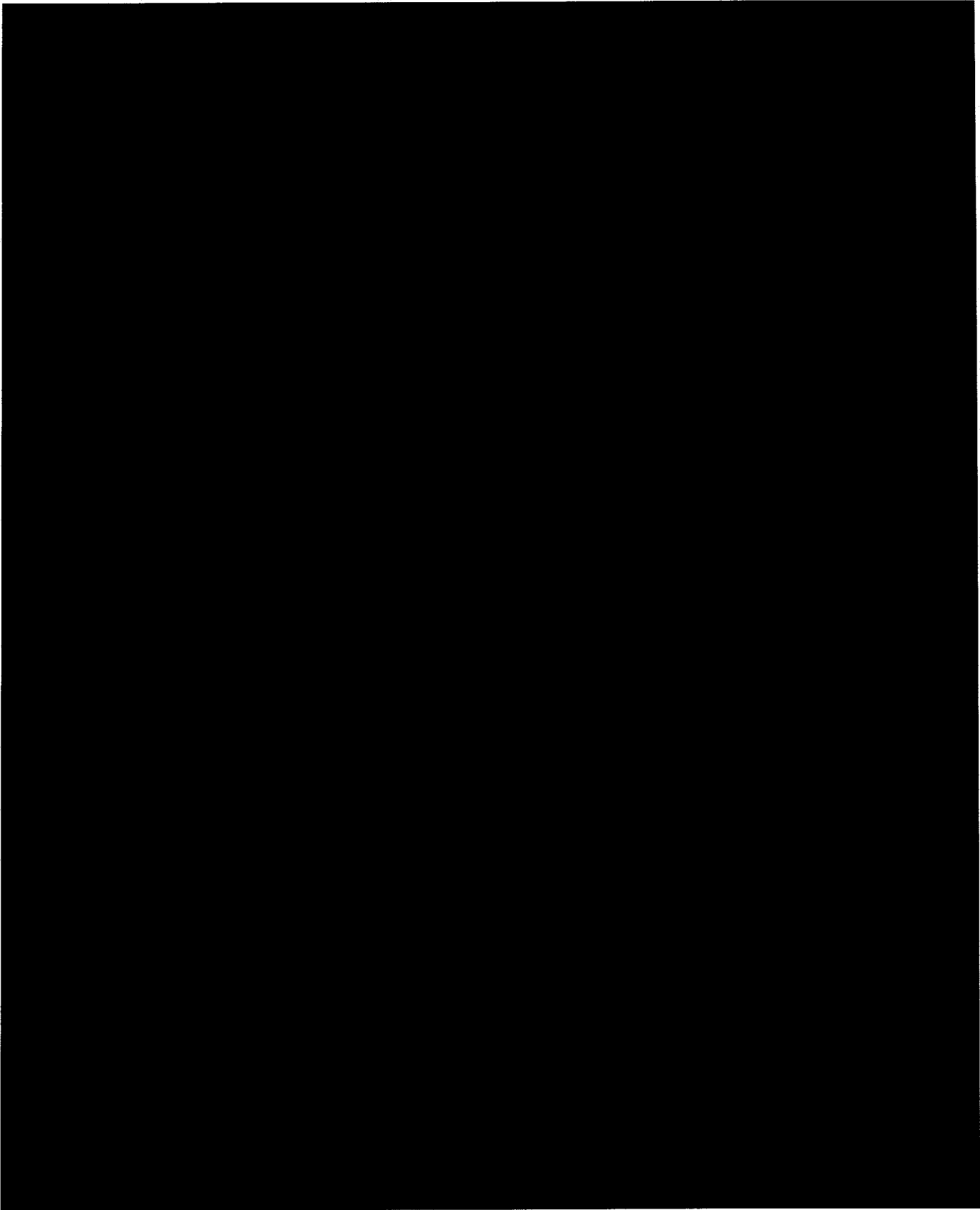
44-7



C1-5

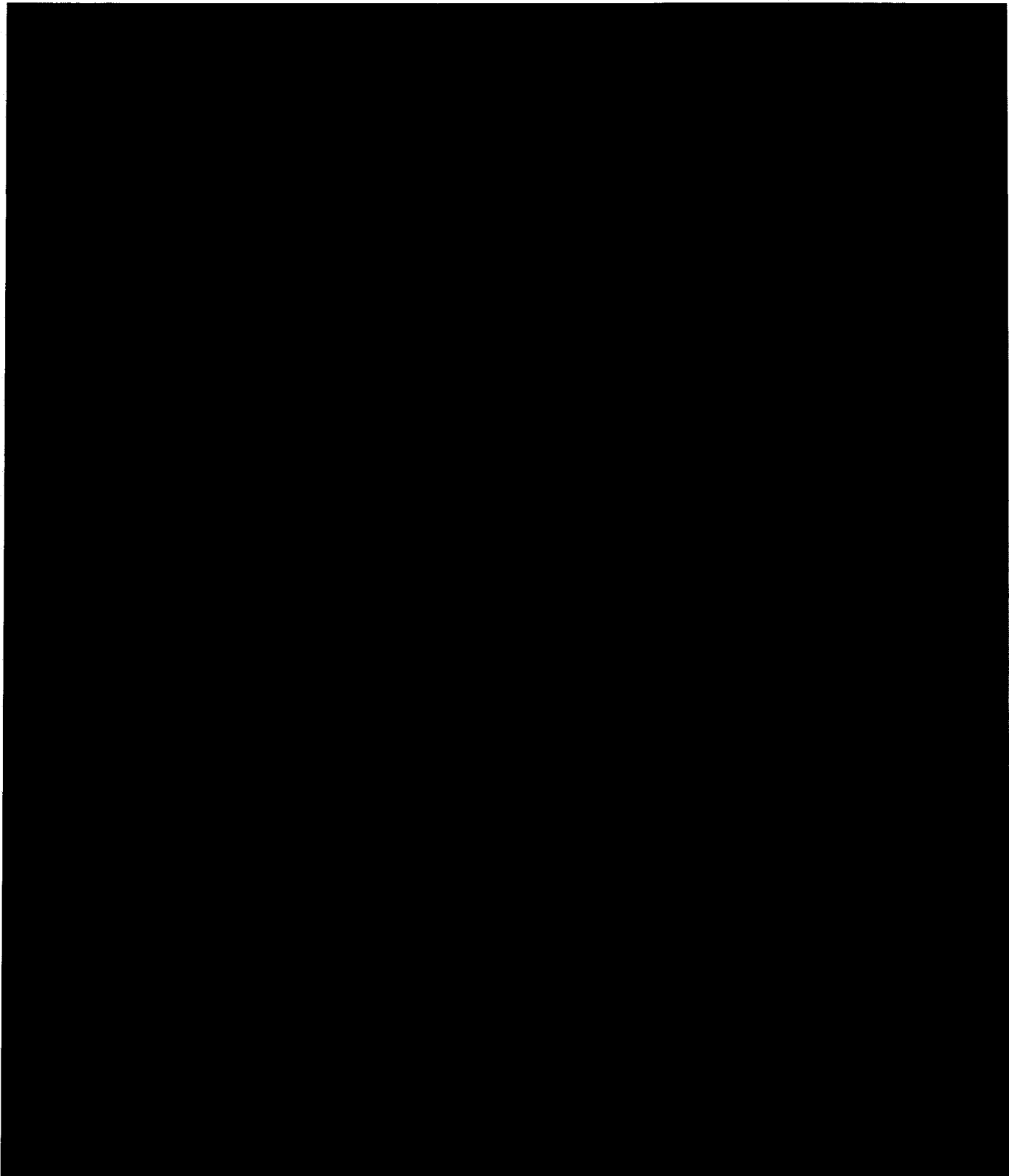


44-7

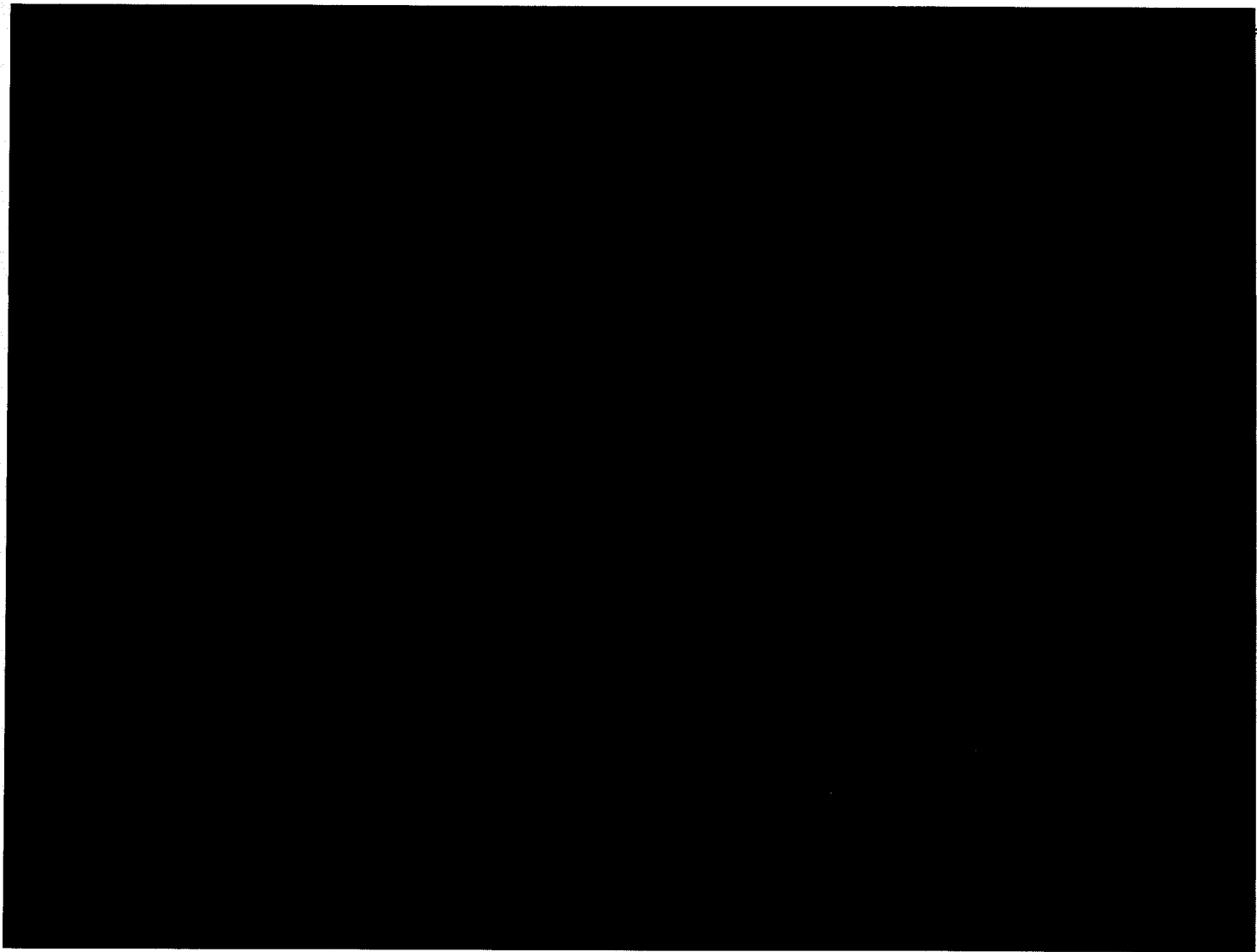


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C1-7



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1

FPSC FUEL AUDIT
REQUEST NO. 40 -



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1

FPSC FUEL AUDIT
REQUEST NO. 40



Schedule A5		Apr-06	
Heavy Oil Purchases Units bbl	wp 45-1	523	1
Light Oil Purchases Units bbl	wp 45-1	2,251	2
		<u>2,774</u>	3
			4
Form 423 - type f06 - bbls			5
PMT	wp 45-2	155,317	6
PMR	wp 45-2	<u>132,809</u>	7
		288,126	8
Difference		<u>(285,352)</u> (1)	9
Included in A5 not on F 423			10
Bbls			11
St. Lucie Light Oil	wp 45-4		12
Scherer Light Oil	wp 45-4		13
St. John's Light Oil	wp 45-4		14
Heavy Oil transfers	wp 45-4		15
			16
(A) Included in F423 not on A5			
Deliveries			
PMT	wp 45-2	155,317	
PMR	wp 45-2	<u>132,809</u>	
		288,126	
Net Difference		<u>(285,353)</u> (1)	

(A) Represents timing difference due to the F 423 which reports on a calendar month. A5 reports on a fiscal month from the 29th to the 28th.

The months of April 06 and Oct 06 were selected to reconcile oil purchases from A5 to the FPSC monthly F-423 report. The differences are explained on each page. No further work was to be done per Tall analyst.

45

P. 1

Schedule A5

		Oct-06	1
Heavy Oil Purchases Units bbl	wp 45-5	757,145	2
Light Oil Purchases Units bbl	wp 45-5	838	3
		<u>757,983</u>	4

Form 423 - type f06 - bbls

PCC	wp 45-6	175,180	5
PMR	wp 45-6	115,409	6
PMT	wp 45-6	116,241	7
PPE	wp 45-6	100,120	8
PMR	wp 45-6	116,272	9
PMR	wp 45-6	94,019	10
PTF	wp 45-6	40,005	11
		<u>757,246</u>	12

Difference 737 (1) 13

Included in A5 not on F 423
 Bbls
 Scherer Light Oil wp 45-8
 St. John's Light Oil wp 45-8
 Heavy Oil transfers wp 45-8

[Redacted] 14
 [Redacted] 15
 [Redacted] 16
 [Redacted] 17
 [Redacted] 18
 [Redacted] 19

(A) Differences in volume per F 423 and A5 wp 45-8 554

Net Difference 737 (1)

(A) Represents to variations for timing of the reports generation. A5 is generated at month end. F 423 is generated approx 45 days after month end. Receipts are revised during this interim period for calibration, temperature and/or quality adjts. This results in immaterial differences in the reports.

45
 P.2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2006

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 06/15/2006

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SEMPRA	PORT MANATEE	04/29/2006	F06	15531											50.7457
2	PMR	SHELL	PALM BEACH	04/29/2006	F06	13280											52.1879
3	PPE	AMERIGAS		04/13/2006	PRO	7											66.0200
4	PPE	AMERIGAS		04/29/2006	PRO	7											68.6300
5	PRV	FERRELL		04/07/2006	PRO	7											82.2800
6	PRV	FERRELL		04/14/2006	PRO	4											84.3800
7	PRV	FERRELL		04/21/2006	PRO	1											85.2200
8	PRV	FERRELL		04/26/2006	PRO	7											85.6400
9	PRV	FERRELL		04/28/2006	PRO	1											85.2100
10	PMR	INDIANTOWN		04/25/2006	PRO	10											63.0000
11	PMT	SUBURBAN		04/28/2006	PRO	7											65.5100
12	PCC	SUBURBAN		04/06/2006	PRO	7											61.6000
13	PMT	SUBURBAN		04/03/2006	PRO	12											61.5600
14	FMT	SUBURBAN		04/06/2006	PRO	3											62.2100
15	PMT	SUBURBAN		04/10/2006	PRO	15											61.5300

Ⓐ = Column (G) Total
 Ⓔ = Column (G) Propane Total

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CONFIDENTIAL

FPSC FUEL AUDIT
 REQUEST NO. 30

PEC

A B C D E F G H I J K L M N O P Q

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000 APRIL 2008

6/15/2008 (KC) TIME: 09:56

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS				ISSUES				ENDING INVENTORY		UNIT COST	PLANT	LOCH CODE	
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	TRANSFERS QUANTITY	AMOUNT	RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT	OTHER ACCOUNTS AMOUNT	TOTAL ISSUES QUANTITY	AMOUNT	QUANTITY				AMOUNT
G	10000-2 EMT			(1,000)	(27,965.72)												
R	10400-8 PRV			0	27,198.81												
A	10700-7 PSN																
E	11200-1 PPE			1,000	83,377.13												
	11300-7 PCC			0	51,582.19												
B	11700-2 PMT			0	201,463.31												
	11800-9 PMR			0	(156,577.86)												
	12600-1 PTP			0	0.00												
TOTAL (BBLs)		5,241,056	273,749,002.76	0	176,077.84												
D	20700-1 PSN																
S	21300-1 PCC																
T	21400-8 PTN																
I	21500-4 PSL																
L	21700-7 PML			5,035	17,527.07												
M	21800-3 PMR																
A	22600-8 PTF																
T	22700-2 SCHERER			(1,254)	11,554.70												
E	25000-3 SJRPP				80,857.36												
TOTAL (GALS)		626,488	1,020,908.05	84,538	186,008.36												
(BBLs)		14,916		2,251	215,088.13												
	30000-1 EMT																
C	30500-3 PPN																
T	30801-1 PFL																
	32800-3 PMR																
TOTAL (BBLs)		376,670	27,004,609.63	0	0.00												
D	31100-3 PFR																
T	31200-0 PEG																
TOTAL (BBLs)		216,009	16,708,287.66	0	0.00												
	60402-7 PRV-M																
D	60702-6 PSN-M																
I	61202-0 PPE-M																
T	61302-6 PCC-M																
A	61702-1 PMT-M																
V	61802-6 PMR-M																
E	62602-1 PTP-M																
TOTAL (GALS)																	
(BBLs)																	
	80400-0 PRV			979	1,928.87												
R	80700-9 PSN																
	80800-5 PFL																
A	81200-2 PPE			571	868.23												
	81300-9 PCC			275	403.99												
N	81700-4 PMT			1,557	2,416.55												
E	81800-1 PMR			431	646.35												
	82800-3 PTP																
TOTAL (GALS)				3,813	6,281.90												
(BBLs)				91													
FOSSIL FUEL SUBTOTAL (BBLs) (a)																	

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CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 30

PBC

A B C D E F G H I J K L M N O P

Reconciliation of Form 423 to Schedule A5 For the Month Ended April 2008												
Total per Form 423												
Reconciling Items:												
Less Deliveries Reported on A5, not on 423	(288,128)	(B)										
Plus Deliveries Reported on 423, not on A5		(C)										
Miscellaneous Site Receipt Variances		(D)										
Propane												
Adjusted Balance per Form 423	2,774											
Total Per Schedule A5												
Unreconciled Difference												
(A) = Items Reported on A5, not on 423												
St. Lucia Light Oil												
Scherer Light Oil												
St. John's Light Oil												
Turkey Point Fossil												
Martin Light Oil												
Putnam												
Heavy Oil Transfers												
Light Oil Transfers												
(B) = Items Reported on 423, not on A5 (timing differences)												
Cape Canaveral #6 (heavy oil)												
Fort Myers (CT/GT)												
Manatee #6 (heavy oil)												
Martin #6 (heavy oil)												
Martin CT/GT (#2) Oil												
Port Everglades #6 (heavy oil)												
Riviera #6 (heavy oil)												
Turkey Point #6 (heavy oil)												
	288,128	(B)										
(C) = Items Reported on A5, not on 423 (timing differences)												
Cape Canaveral #6 (heavy oil)												
FL Myers (CT/GT)												
Manatee #6 (heavy oil)												
Martin CT/GT #2 Oil												
Port Everglades #6 (heavy oil)												
Riviera #6 (heavy oil)												
Turkey Point #6 (heavy oil)												
		(C)										
Plant Volumes Reported:												
location (oil type)												
volume per Form 423												
volume per Schedule A5												
difference												
Difference as a percentage of Schedule A5 volume	#DIV/0!	#DIV/0!	-100.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
NOTES:												
(A) represents those transactions that do not get reported on the Form 423 but are included in the A5												
(B) & (C) are timing differences due to the different reporting periods for the Form 423 and the Schedule A5. The 423 reports on a calendar month, the A5 reports on a fiscal month from the 29th through the 28th. Note that these timing differences represent a significant portion of the total difference for the month.												
(D) represents variations in amounts reported due to the timing of when the reports are generated. The A5 report is generated during the month and closing process. The 423 is prepared approximately 45 days after the month end. Receipts are occasionally revised during this interim period for calibration, temperature and/or quality adjustments. This can result in immaterial differences between the two reports.												

TREN: 12/31/06
 FILED: F 423 05/11

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CONFIDENTIAL
 FPSC FUEL AUDIT
 REQUEST NO. 30

JHP
 pac

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: OCT YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 554-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 12/18/2006

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	SHELL	PORT CANAVERAL	10/08/2006	F06	175180											43.3835
2	PMR	CONOCO	PALM BEACH	10/23/2006	F06	115409											42.3349
3	PMT	CONOCO	PORT MANATEE	10/12/2006	F06	116241											41.9827
4	PPE	GLENCORE	PORT EVERGLADES	10/01/2006	F06	100120											43.0272
5	PMR	SHELL	PALM BEACH	10/05/2006	F06	116272											42.0849
6	PMR	SHELL	PALM BEACH	10/27/2006	F06	94019											42.7149
7	PTF	SHELL	FISHER ISLAND	10/28/2006	F06	40005											43.0599
8	PPE	AMERIGAS		10/12/2006	PRO	2											67.2000
9	PTF	AMERIGAS		10/27/2006	PRO	7											70.1400
10	PPE	AMERIGAS		10/05/2006	PRO	4											66.2600
11	PRV	FERRELL		10/06/2006	PRO	3											103.1900
12	PRV	FERRELL		10/13/2006	PRO	2											103.1900
13	PRV	FERRELL		10/20/2006	PRO	2											103.1900
14	PRV	FERRELL		10/27/2006	PRO	3											100.9800
15	PMR	INDIANTOWN		10/10/2006	PRO	12											65.9400
16	PMT	SUBURBAN		10/14/2006	PRO	3											63.9500
17	PMT	SUBURBAN		10/24/2006	PRO	5											63.9500

(A) = Column (G) Total
 (E) = Column (G) Propane Total
 (H) = (J1) + (J2) + (J3)

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CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 30

FPSC
10/18/2006

PRC

A B C D E F G H I J K L M N P Q

FLORIDA POWER & LIGHT COMPANY		FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000				OCTOBER 2006		12/18/2006 (KC)		TIME:	LOCN										
ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		ISSUES		ENDING INVENTORY		CODE											
		QUANTITY	AMOUNT	PURCHASES QUANTITY	AMOUNT	TRANSFERS QUANTITY	AMOUNT	RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT		OTHER ACCOUNTS AMOUNT	TOTAL ISSUES QUANTITY	AMOUNT	QUANTITY	AMOUNT						
Q	10000-2 EMT			8,000 (L)	(50,702.24)																
R	10400-8 PRV			0	(902,137.33)																
A	10700-7 PSN				0.00																
D	11200-1 PPE			101,042	5,485,090.91																811
E	11300-7 PGC			175,058	9,679,895.04																904
F	11700-2 PMT			118,125	8,294,280.86																907
G	11800-9 PMR			325,483	17,296,269.76																920
H	12600-1 PTP			40,000	2,246,148.00																913
TOTAL (BBLs)				736,692	40,048,845.02																917
I	20700-1 PSN																				918
J	21300-1 PCC																				926
K	21400-8 PTN																				927
L	21500-4 PSL																				950
M	21700-7 PMT																				907
N	21800-3 PMR																				913
O	21800-4 PTF																				914
P	22700-2 SCHERE			20,276																	915
Q	25000-3 SJRPP			14,918																	917
TOTAL (GALS)		624,779	1,159,872.70	35,192																	918
TOTAL (BBLs)		14,878		938																	926
R	30000-1 EMT																				927
S	30500-3 PPN																				950
T	30801-1 PFL																				1,022,498.00
U	32800-3 PMR																				0.00
TOTAL (BBLs)				0																	611
V	31100-3 PFR																				908
W	31200-0 PEG																				952
TOTAL (BBLs)		228,764	16,198,157.10	0																	922
X	40100-1 PVE																				923
Y	40100-1 PVE																				904
Z	40100-1 PVE																				907
AA	40100-1 PVE																				920
AB	40100-1 PVE																				913
AC	40100-1 PVE																				917
AD	40100-1 PVE																				918
AE	40100-1 PVE																				926
AF	00400-0 PRV			518	1,296.92																904
AG	00700-9 PSN																				907
AH	00800-5 PFL																				920
AI	01200-2 PPE			244	278.23																908
AJ	01300-8 PCC				(18.52)																920
AK	01700-4 PMT			331	475.67																913
AL	01800-1 PMR			498	782.96																917
AM	02800-3 PTP			301	504.06																916
TOTAL (GALS)				1,882	3,291.34																926
TOTAL (BBLs)				43																	
FOSSIL FUEL - SUBTOTAL (BBLs) (8)																					

45-7

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 30

PBC

A B C D E F G H I J K L M N O P Q

Reconciliation of Form 423 to Schedule A5 For the Month Ended Oct 2006												
Total per Form 423												
Reconciling Items:												
Gasoline reported on Form 423												
Plus Deliveries Reported on 423, not on A5												
Miscellaneous Site Receipt Variances												
Propane												
Adjusted Balance per Form 423												
Total Per Schedule A5												
Unreconciled Difference												
(A) = Items Reported on A5, not on 423												
St. Lucie Light Oil												
Scherer Light Oil												
St. John's Light Oil												
Turkey Point Fossil												
Turkey Point Nuclear												
Martin Light Oil												
Putnam												
EMT Inventory												
Heavy Oil Transfers												
Light Oil Transfers												
(B) = Items Reported on 423, not on A5 (timing differences)												
Cape Canaveral #6 (heavy oil)												
Fort Myers (CT/GT)												
Manatee #6 (heavy oil)												
Martin #6 (heavy oil)												
Martin CT/GT (FO3) - #2 oil												
Port Everglades #6 (heavy oil)												
Riviera #6 (heavy oil)												
Turkey Point #6 (heavy oil)												
(C) = Items Reported on A5, not on 423 (timing differences)												
Cape Canaveral #6 (heavy oil)												
Ft. Myers (CT/GT)												
Manatee #6 (heavy oil)												
Martin #6 (heavy oil)												
Martin CT/GT #2 Oil												
Port Everglades #6 (heavy oil)												
Riviera #6 (heavy oil)												
Turkey Point #6 (heavy oil)												
Plant Volumes Reported:												
location (oil type)												
volume per Form 423												
volume per Schedule A5												
difference												
Difference as a percentage of Schedule A5 volume												
NOTES:												
(A) represents those transactions that do not get reported on the Form 423 but are included in the A5.												
(B) & (C) are timing differences due to the different reporting periods for the Form 423 and the Schedule A5. The 423 reports on a calendar month. The A5 reports on a fiscal month from the 29th through the 28th. Note that these timing differences represent a significant portion of the total difference for the month.												
(D) represents variations in amounts reported due to the timing of when the reports are generated. The A5 report is generated during the month-end closing process. The 423 is prepared approximately 45 days after the month-end. Receipts are occasionally revised during this interim period for calibration, temperature and/or quality adjustments. This can result in immaterial differences between the two reports.												

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30

45-8

red

Power Deal Lambda Report

09/01/2006 - 09/30/2006

FPSG FUEL AUDIT
REQUEST NO. 6 *fix*

Company: %
Direction: SALE
Point Code: %
Spec / Hedge: Both

Handwritten initials/signature

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec /Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
PFE	FPL Sales	18-SEP-06	189752	EPT		D			\$0				
Florida Municipal Power Agency-East	FPL Sales	19-SEP-06	189893	EPT		D			\$0				
<i>Purchase/Sale Totals:</i>													
SCS	FPL Sales	04-SEP-06	188617	EPT		D							
<i>Company Totals:</i>													
Southern Company Services, Inc. SEC	FPL Sales	01-SEP-06	188449	EPT		D			\$0				
Seminole Electric Cooperative, Inc.	FPL Sales	01-SEP-06	188462	EPT		D			\$0				
	FPL Sales	02-SEP-06	188559	EPT		D			\$0				
	FPL Sales	02-SEP-06	188586	EPT		D			\$0				
	FPL Sales	03-SEP-06	188588	EPT		D			\$0				
	FPL Sales	03-SEP-06	188609	EPT		D			\$0				
	FPL Sales	04-SEP-06	188609	EPT		D			\$0				
	FPL Sales	04-SEP-06	188649	EPT		D			\$0				
	FPL Sales	05-SEP-06	188663	EPT		D			\$0				
	FPL Sales	05-SEP-06	188775	EPT		D			\$0				
	FPL Sales	05-SEP-06	188777	EPT		D			\$0				
	FPL Sales	06-SEP-06	188788	EPT		D			\$0				
	FPL Sales	06-SEP-06	188800	EPT		D			\$0				
	FPL Sales	07-SEP-06	188861	EPT		D			\$0				
	FPL Sales	07-SEP-06	188871	EPT		D			\$0				
	FPL Sales	12-SEP-06	189250	EPT		D			\$0				
	FPL Sales	12-SEP-06	189257	EPT		D			\$0				
	FPL Sales	12-SEP-06	189264	EPT		D			\$0				
	FPL Sales	13-SEP-06	189354	EPT		D			\$0				
	FPL Sales	13-SEP-06	189357	EPT		D			\$0				
	FPL Sales	15-SEP-06	189574	EPT		D			\$0				
	FPL Sales	17-SEP-06	189728	EPT		D			\$0				
	FPL Sales	18-SEP-06	189742	EPT		D			\$0				
	FPL Sales	18-SEP-06	189744	EPT		D			\$0				
	FPL Sales	19-SEP-06	189841	EPT		D			\$0				
	FPL Sales	19-SEP-06	189895	EPT		D			\$0				
	FPL Sales	22-SEP-06	190083	EPT		D			\$0				
	FPL Sales	22-SEP-06	190087	EPT		D			\$0				
	FPL Sales	22-SEP-06	190091	EPT		D			\$0				
	FPL Sales	23-SEP-06	190177	EPT		D			\$0				
	FPL Sales	24-SEP-06	190223	EPT		D			\$0				
	FPL Sales	27-SEP-06	190380	EPT		D			\$0				
	FPL Sales	30-SEP-06	190670	EPT		D			\$0				
<i>Purchase/Sale Totals:</i>										46			
<i>Company Totals:</i>										(5,016)	(198,505.83)	\$241,407.00	\$42,901.17
TEA	FPL Sales	03-SEP-06	188603	EPT		D			\$0				
Energy Authority, Inc. (The)	FPL Sales	04-SEP-06	188611	EPT		D			\$0				
	FPL Sales	04-SEP-06	188647	EPT		D			\$1				
	FPL Sales	05-SEP-06	188674	EPT		D			\$9				

Handwritten: 4/1-9/1

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Power Deal Lambda Report

09/01/2006 - 09/30/2006

FPC FUEL AUDIT
REQUEST NO. 6 P16

Company: %
Direction: SALE
Point Code: %
Spec / Hedge: Both
M N

A	B	C	CONFIDENTIAL			D	E	F	G	H	I	J	K	L	M	N
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)			
COBB Cobb Electric Membership Corporation FPC	FPL Sales	24-SEP-06	190227	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
										Purchase/Sale Totals:	(390)	[REDACTED]	[REDACTED]			
										Company Totals:	(390)	(\$11,921.20)	\$14,260.00	\$2,338.80		
FPL Sales	04-SEP-06	188638	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	04-SEP-06	188645	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	05-SEP-06	188716	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	15-SEP-06	189588	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	16-SEP-06	189712	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	16-SEP-06	189714	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	18-SEP-06	189821	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	19-SEP-06	189761	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	19-SEP-06	189827	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	24-SEP-06	190249	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	24-SEP-06	190256	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	30-SEP-06	190662	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
										Purchase/Sale Totals:	46-1	[REDACTED]	[REDACTED]			
										Totals:	(5,075)	(\$336,287.25)	\$416,125.00	\$79,837.75		
HST Homestead, City of	FPL Sales	03-SEP-06	188590	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	\$0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	05-SEP-06	188665	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	\$0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	16-SEP-06	189617	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	\$0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	17-SEP-06	189617	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	\$0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	18-SEP-06	189617	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	\$0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	18-SEP-06	189792	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	\$0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	18-SEP-06	189825	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	\$0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	19-SEP-06	189833	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	\$0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	22-SEP-06	190093	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	\$0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
										Purchase/Sale Totals:	[REDACTED]	[REDACTED]	[REDACTED]			
										Company Totals:	(576)	(\$34,637.28)	\$42,728.00	\$8,090.72		
OPC Oglethorpe Power Corporation	FPL Sales	01-SEP-06	188464	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	06-SEP-06	188790	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	07-SEP-06	188867	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	13-SEP-06	189352	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	14-SEP-06	189572	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	18-SEP-06	189738	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	18-SEP-06	189748	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	19-SEP-06	189843	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
FPL Sales	29-SEP-06	190552	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
										Purchase/Sale Totals:	[REDACTED]	[REDACTED]	[REDACTED]			
										Company Totals:	(2,345)	(\$83,291.00)	\$106,880.00	\$23,589.00		
OUC Orlando Utilities Commission	FPL Sales	18-SEP-06	189790	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
PEV Progress Ventures, Inc.	FPL Sales	24-SEP-06	190229	EPT	[REDACTED]	D	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
										Purchase/Sale Totals:	[REDACTED]	[REDACTED]	[REDACTED]			
										Company Totals:	(110)	[REDACTED]	[REDACTED]	[REDACTED]		

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4

Power Deal Lambda Report

09/01/2006 - 09/30/2006

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 6 *Pa*

Company: %
Direction: SALE
Point Code: %

Spec / Hedge: Both

A	B	C	D	E	F	G	H	I	J	K	L	M	N	
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
TEA Energy Authority, Inc. (The)	FPL Sales	05-SEP-06	188718	EPT		D								
	FPL Sales	05-SEP-06	188773	EPT		D								
	FPL Sales	05-SEP-06	188779	EPT		D								
	FPL Sales	06-SEP-06	188792	EPT		D								
	FPL Sales	07-SEP-06	188863	EPT		D								
	FPL Sales	12-SEP-06	189266	EPT		D								
	FPL Sales	18-SEP-06	189750	EPT		D								
	FPL Sales	18-SEP-06	189788	EPT		D								
	FPL Sales	18-SEP-06	189823	EPT		D								
	FPL Sales	19-SEP-06	189829	EPT		D								
	FPL Sales	19-SEP-06	189835	EPT		D								
	FPL Sales	19-SEP-06	189837	EPT		D								
	FPL Sales	22-SEP-06	190089	EPT		D								
<i>Purchase/Sale Totals:</i>														
<i>Company Totals:</i>											(1,885)		\$105,260.00	\$25,012.86
TEC Tampa Electric Company	FPL Sales	01-SEP-06	188378	EPT		D								
	FPL Sales	01-SEP-06	188384	EPT		D								
	FPL Sales	01-SEP-06	188550	EPT		D								
	FPL Sales	02-SEP-06	188561	EPT		D								
	FPL Sales	02-SEP-06	188575	EPT		D								
	FPL Sales	03-SEP-06	188592	EPT		D								
	FPL Sales	05-SEP-06	188766	EPT		D								
	FPL Sales	06-SEP-06	188794	EPT		D								
	FPL Sales	06-SEP-06	188828	EPT		D								
	FPL Sales	06-SEP-06	188855	EPT		D								
	FPL Sales	07-SEP-06	188818	EPT		D								
	FPL Sales	07-SEP-06	188822	EPT		D								
	FPL Sales	07-SEP-06	188832	EPT		D								
	FPL Sales	07-SEP-06	188865	EPT		D								
	FPL Sales	07-SEP-06	188869	EPT		D								
	FPL Sales	08-SEP-06	188904	EPT		D								
	FPL Sales	11-SEP-06	189146	EPT		D								
	FPL Sales	11-SEP-06	189243	EPT		D								
	FPL Sales	11-SEP-06	189248	EPT		D								
	FPL Sales	12-SEP-06	189176	EPT		D								
	FPL Sales	14-SEP-06	189527	EPT		D								
	FPL Sales	14-SEP-06	189570	EPT		D								
	FPL Sales	15-SEP-06	189578	EPT		D								
	FPL Sales	16-SEP-06	189611	EPT		D								
	FPL Sales	16-SEP-06	189710	EPT		D								
	FPL Sales	16-SEP-06	189716	EPT		D								
	FPL Sales	16-SEP-06	189718	EPT		D								
FPL Sales	17-SEP-06	189615	EPT		D									
FPL Sales	17-SEP-06	189720	EPT		D									
FPL Sales	17-SEP-06	189724	EPT		D									
FPL Sales	17-SEP-06	189732	EPT		D									

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7/14
83

Power Deal Lambda Report

09/01/2006 - 09/30/2006

FPSC FUEL AUDIT
REQUEST NO. 6

Company: %
Direction: SALE
Point Code: %

Spec / Hedge: Both

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEC Tampa Electric Company	FPL Sales	18-SEP-06	189619	EPT									
	FPL Sales	18-SEP-06	189740	EPT		D							
	FPL Sales	18-SEP-06	189785	EPT		D							
	FPL Sales	18-SEP-06	189817	EPT		D							
	FPL Sales	19-SEP-06	189763	EPT		D							
	FPL Sales	19-SEP-06	189831	EPT		D							
	FPL Sales	19-SEP-06	189839	EPT		D							
	FPL Sales	19-SEP-06	189891	EPT		D							
	FPL Sales	20-SEP-06	189901	EPT		D							
	FPL Sales	20-SEP-06	189983	EPT		D							
	FPL Sales	20-SEP-06	189985	EPT		D							
	FPL Sales	21-SEP-06	189987	EPT		D							
	FPL Sales	22-SEP-06	190081	EPT		D							
	FPL Sales	22-SEP-06	190085	EPT		D							
	FPL Sales	22-SEP-06	190120	EPT		D							
	FPL Sales	22-SEP-06	190160	EPT		D							
	FPL Sales	23-SEP-06	190215	EPT		D							
	FPL Sales	24-SEP-06	190225	EPT		D							
	FPL Sales	24-SEP-06	190240	EPT		D							
	FPL Sales	24-SEP-06	190252	EPT		D							
	FPL Sales	24-SEP-06	190254	EPT		D							
	FPL Sales	25-SEP-06	190321	EPT		D							
	FPL Sales	26-SEP-06	190303	EPT		D							
	FPL Sales	26-SEP-06	190323	EPT		D							
	FPL Sales	26-SEP-06	190328	EPT		D							
	FPL Sales	26-SEP-06	190330	EPT		D							
	FPL Sales	26-SEP-06	190374	EPT		D							
	FPL Sales	27-SEP-06	190341	EPT		D							
	FPL Sales	27-SEP-06	190378	EPT		D							
	FPL Sales	27-SEP-06	190390	EPT		D							
FPL Sales	27-SEP-06	190392	EPT		D								
FPL Sales	28-SEP-06	190418	EPT		D								
FPL Sales	28-SEP-06	190456	EPT		D								
FPL Sales	29-SEP-06	190550	EPT		D								
FPL Sales	29-SEP-06	190561	EPT		D								

Purchase/Sale Totals:				
Company Totals:	(39,605)	(\$1,679,613.38)	\$2,090,920.00	\$411,306.62
Report Totals:	-56092	(\$2,475,652.48)	\$3,080,815.00	\$605,162.52

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46-1

(PBC)

A

Estimate Purchased Power & Power Sales Billing Summary
FOR THE MONTH OF August 2006

2/14/2007 2:19:02 PM

JV0809

CONFIDENTIAL

Company	Category	Charge Acct (C/A)	Purchase Power (Due Others)	Power Sales (Due FPL)
[REDACTED]	Capacity Purchase	B	8,993,463.00	
	Energy Purchase	C	14,362,907.16	
	Energy Purchase	D	130,506.97	
	Energy Purchase	D	222,178.44	
	Energy Sale	E		110,733.75
	Energy Sale	E		92,115.25
	Energy Purchase	F	89,539.00	
	Energy Purchase	F	910,245.00	
	Energy Purchase	F	1,851.00	
	Energy Purchase	F	201,284.00	
	Energy Purchase	F	2,925,524.00	
	Energy Purchase	F	1,008,163.00	
	Energy Purchase	F	8,314,623.00	
	Energy Purchase	F	72,301.00	
	Energy Purchase	F	2,650,327.00	
	Energy Purchase	F	577,863.00	
	Capacity Purchase	G	9,402,638.00	
	Capacity Purchase	G	2,000,593.00	
	Capacity Purchase	G	2,026,072.00	
	Capacity Purchase	G	1,865,325.00	
	Capacity Purchase	G	10,387,197.00	
	Energy Purchase	K	4,918,381.85	
	Capacity Purchase	L	882,051.57	
	Capacity Purchase	M	2,019,874.83	
	Capacity Purchase	N	2,019,874.83	
	Capacity Purchase	O	516,513.50	
	Capacity Purchase	P	309,191.30	
	Capacity Purchase	Q	375,923.75	
Capacity Purchase	R	120,056.00		
Capacity Purchase	U	-132,682.77		
Capacity Purchase	W	-175,654.31		
Capacity Purchase	X	-2,208.79		
Capacity Purchase	Y	354,568.00		
TOTAL			77,217,983.58	202,849.00

ACCOUNT DISTRIBUTION

C/A	LOC	EAC	BUCS	W.O.
555410	054	710		
555140	054	710		
555110	054	710		
447110	054	710		
555160	054	710		
555420	054	710		
555142	054	710		
555430	054	710		
555432	054	710		
555429	054	710		
TOTAL				
Batch Total				

Charge Acct (C/A)	Purchase Power (Due Others)	Power Sales (Due FPL)
B	8,993,463.00	0.00
C	14,362,907.16	0.00
D	222,178.66	0.00
E	0.00	202,849.00
F	16,751,720.00	0.00
G	25,681,825.00	0.00
K	4,918,381.85	0.00
L-R	6,243,485.78	0.00
U-X	(310,545.87)	0.00
Y	354,568.00	0.00
TOTAL	77,217,983.58	202,849.00
		78,041,924.32

FPSC FUEL AUDIT
REQUEST NO. 10 P2
Nos 1 & 2

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FPSC FUEL AUDIT
REQUEST NO. 23 *fy*

6

A

A7 KWH Detail For PURCHASED POWER
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF August 2006

4/10/2007 4:26:18 PM

130

PURCHASED FROM	(1) CURRENT KWH ESTIMATE (000)	(2) PRIOR KWH ACTUAL (000)	(3) PRIOR KWH ESTIMATE (000)	(4) = [(2) - (3)] PRIOR KWH ADJUSTMENT (000)	(5) PRIOR PERIOD KWH ADJUSTMENT (000)	(6) = [(1) + (4) + (5)] REPORT KWH (000)
	27,087	26,127	26,166	(39)	0	27,048
	18,731	18,068	18,094	(26)	0	18,705
	97,990	37,357	37,357	0	0	97,990
	87,731	35,388	35,388	0	0	87,731
	242,127	242,127	237,250	4,877	0	247,004
	0	0	0	0	0	0
	0	0	0	0	0	0
	689,199	682,646	680,420	2,226	0	691,425
	18,935	23,245	13,143	10,102	0	29,037
	17,189	21,477	21,477	0	0	17,189
	27,776	27,776	27,776	0	0	27,776
TOTAL	1,226,765	1,114,211	1,097,071	17,140	0	1,243,905

(A)

(B)

(C)

47-1

This schedule shows the calculation of the KWH ^{current} estimate + true-up of previous month.

CONFIDENTIAL

Current month's estimate kwh
 1,226,765 (A) + Prior month's Ads. 17,140 (B) = 1,243,905 (C)

2/1/07

A

A7 Energy Dollars Detail For PURCHASED POWER
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF August 2006

4/10/2007 4:28:33 PM

PURCHASED FROM	(1) CURRENT Energy \$ ESTIMATE	(2) PRIOR Energy \$ ACTUAL	(3) PRIOR Energy \$ ESTIMATE	(4) = [(2) - (3)] PRIOR Energy \$ ADJUSTMENT	(5) PRIOR PERIOD Energy \$ ADJUSTMENT	(6) = [(1) + (4) + (5)] REPORT Energy \$
	130,506.97	125,881.72	125,097.83	783.89	0.00	131,290.86
	91,671.69	88,422.79	90,108.29	(1,685.50)	0.00	89,986.19
	11,269,898.51	4,298,976.68	4,298,976.68	0.00	0.00	11,269,898.51
	7,714,517.83	2,670,628.09	2,670,628.09	0.00	0.00	7,714,517.83
	4,918,381.85	4,812,557.84	4,763,291.54	49,266.30	0.00	4,967,648.15
	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00
	14,362,907.16	12,750,869.94	14,642,638.40	(1,891,768.46)	0.00	12,471,138.70
	1,881,153.45	860,136.64	860,136.64	0.00	0.00	1,881,153.45
	1,856,213.98	1,523,853.77	1,523,853.77	0.00	0.00	1,856,213.98
	1,965,610.00	1,594,530.56	1,594,530.56	0.00	0.00	1,965,610.00
	44,190,861.44	28,725,858.03	30,569,261.80	(1,843,403.77)	0.00	42,347,457.67
	(A)			(B)		(C) (47-1)

Current month's estimate

\$44,190,861.44

(A)

true-up

(1,843,403.77) = \$42,347,457.67

(B)

(C)

CONFIDENTIAL

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→ Recalculated by staff

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CONFIDENTIAL

Actual Purchased Power & Power Sales Billing Summary
FOR THE MONTH OF July 2006

2/14/2007 2:25:27 PM

2007

Company-- (Charge Acct (C/A))



Purchase Power (Due Others)					Power Sales (Due FPL)				
Purchase Power Actual	Purchase Power Estimate	Adj To Appl Month	Prior Adj Amount	Entry Amount	Power Sales Actual	Power Sales Estimate	Adj To Appl Month	Prior Adj Amount	Entry Amount
10,593,895.00	10,593,895.00	0.00	0.00	0.00					
12,750,888.94	14,642,638.40	(1,891,768.46)	0.00	(1,891,768.46)	(47-1)				
125,881.72	125,097.83	783.89	0.00	783.89	I				
88,422.79	80,108.29	(1,685.50)	0.00	(1,685.50)					
					106,621.85	106,637.08	(15.23)	0.00	(15.23)
					88,694.71	88,493.58	201.13	0.00	201.13
52,001.72	57,495.00	(5,493.28)	0.00	(5,493.28)					
977,888.47	1,001,720.00	(23,831.53)	0.00	(23,831.53)					
1,935.79	1,993.00	(57.21)	0.00	(57.21)					
28,003.27	28,619.00	(615.73)	0.00	(615.73)					
1,480,868.61	1,834,826.00	(153,857.39)	0.00	(153,857.39)					
959,479.59	954,891.00	4,588.59	0.00	4,588.59					
8,398,645.71	7,348,254.00	2,050,391.71	0.00	2,050,391.71					
75,176.45	98,943.00	(23,766.55)	0.00	(23,766.55)					
3,033,282.13	3,420,961.00	(387,678.87)	0.00	(387,678.87)					
655,704.61	651,940.00	3,764.61	0.00	3,764.61					
9,365,000.00	9,402,638.00	(37,638.00)	0.00	(37,638.00)					
2,002,569.31	2,000,593.00	1,976.31	0.00	1,976.31					
2,051,207.60	2,028,072.00	25,135.60	0.00	25,135.60					
1,888,823.42	1,885,325.00	21,598.42	0.00	21,598.42					
10,644,212.24	10,387,197.00	257,015.24	0.00	257,015.24	(47-1)				
4,812,557.84	4,763,291.54	49,266.30	0.00	49,266.30					
1,076,834.28	999,768.04	77,066.24	0.00	77,066.24					
2,019,874.83	2,019,874.83	0.00	0.00	0.00					
2,019,874.83	2,019,874.83	0.00	0.00	0.00					
516,613.50	516,613.50	0.00	0.00	0.00					
309,191.30	309,191.30	0.00	0.00	0.00					
375,923.75	375,923.75	0.00	0.00	0.00					
120,056.00	120,056.00	0.00	0.00	0.00					
(132,682.77)	(132,682.77)	0.00	0.00	0.00					
(175,654.31)	(175,654.31)	0.00	0.00	0.00					
(2,208.79)	(2,208.79)	0.00	0.00	0.00					
354,568.00	354,568.00	0.00	0.00	0.00					
TOTAL	77,499,722.44	(32,805.61)	0.00	(32,805.61)	195,316.56	195,130.66	185.90	0.00	185.90

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PSC FUEL AUDIT
REQUEST NO. 1013
Nov. 1 2002

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Reliant River

FPSC FUEL AUDIT
REQUEST NO. SSB

CONFIDENTIAL

(SSB)

2007 FPSC Fuel Clause Audit Request No. 55

	A-7 (July Actual True-Up + August Estimates)	August Actual	Invoice (August Actual)
July 2006 Estimate-to-Actual True-up Reliant - Indian River Purchases Energy Utilized Transmission Test Energy	<p>220.39</p>		
August 2006 Estimate Reliant - Indian River Purchases Start Charges Energy Test Energy	<p>11,139,155.44</p>		<p>Included on invoice Included on invoice Included on invoice</p>
August 2006 Estimate Reliant - Indian River PPA Utilized Transmission Purchases	<p>130,522.68</p>	129,714.16	Not Included on invoice / Included on A7
August 2006 Estimate Reliant - Indian River PPA Capacity Payment			Included on invoice / NOT included on A7
Total \$ For Fuel Adj. (A7)	<p>11,269,899</p>		
Total \$ Payable (Invoice)		<p>12,944,204.16</p>	

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① traced to invoice

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① 29,601,789.28
wp 4

(PBC)

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FPC FUEL AUDIT REQUEST NO. 5794

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CONFIDENTIAL F G

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
7/31/2006

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Provider	7/31/06 Actual	7/31/06 Estimate	\$ Adjustment	Mwh 7/31/06 Actual	Mwh 7/31/06 Estimate	Mwh Adjustment
Florida Power Corporation						
Florida Power Corporation	-	-	-	-	-	-
Florida Power Corporation						
Florida Power Corporation	-	-	-	-	-	-
FPC PPA Option Premium (150 mwh) - 555.440.7904-92-000-97-0-611 EAC 710						
Florida Power Corporation	-	-	-	-	-	-
FPC PPA Electricity Purchases (150 mwh) - 555.110.7901-92-000-97-0-611 EAC 710						
Electricity Purchases	-	-	-	-	-	-
Shady Hills/Reliant Capacity - 555.440.7804-92-000-97-0-611 EAC 710						
Reliant Energy Services	6,148,590.00	6,148,590.00	-	-	-	-
Reliant Energy Services	6,148,590.00	6,148,590.00	-	-	-	-
Shady Hills/Reliant Purchases - 555.141.7800-92-000-97-0-611 EAC 710						
Variable O&M	-	-	-	-	-	-
Start Charges	-	-	-	-	-	-
Test Energy	-	-	-	-	-	-
Heat Rate Adjustment	-	-	-	-	-	-
Gas Burn	-	-	-	-	-	-
Oil Burn (6241-92-151-20-0-611 EAC)	2,625,278.25	2,621,368.27	3,909.98	35,325	35,342	(17)
Shady Hills/Reliant Capacity - Shady Hills						
Reliant Energy Services	51,433.20	51,457.95	(24.75)	-	-	-
Reliant Energy Services	51,433.20	51,457.95	(24.75)	-	-	-
Florida Power Corporation						
Reliant Energy Services	461,908.80	461,884.05	24.75	-	-	-
Reliant Energy Services	461,908.80	461,884.05	24.75	-	-	-
Desoto/Progress Capacity - 555.440.7604-92-000-97-0-611 EAC 710						
Progress Energy	-	-	-	-	-	-
Progress Energy (Fixed Payment Adj)	4,285,440.00	4,285,440.00	-	-	-	-
Desoto/Progress Purchases - 555.141.7600-92-000-97-0-611 EAC 710						
Variable O&M	-	-	-	-	-	-
Start Charges	-	-	-	-	-	-
Test Energy	-	-	-	-	-	-
Replacement Power	-	-	-	-	-	-
Gas Burn	-	-	-	-	-	-
Oil Burn (6215-92-151-20-0-611 EAC 604)	1,037,642.26	860,188.23	177,454.03	13,131	13,121	10
Oleander/Southern Capacity - 555.440.7704-92-000-97-0-611 EAC 710						
Southern Company - Long Term	1,325,250.00	1,325,250.00	-	-	-	-
Southern Company (Fixed Payment Adj)	1,325,250.00	1,325,250.00	-	-	-	-
Oleander/Constellation Purchases - 555.141.7700-92-000-97-0-611 EAC 710						
Variable O&M	-	-	-	-	-	-
Start Charges	-	-	-	-	-	-
Credit to Start Charges	-	-	-	-	-	-
Test Energy	-	-	-	-	-	-
Replacement Power	-	-	-	-	-	-
Gas Burn	-	-	-	-	-	-
Oil Burn (6223-92-151-20-0-611 EAC 604)	1,523,800.92	1,525,332.64	(1,531.72)	18,742	18,789	(47)
Other PPAs						
Capacity - Indian River	1,820,800.00	1,820,800.00	-	-	-	-
Capacity - Indian River	1,820,800.00	1,820,800.00	-	-	-	-
Other PPAs						
Energy - Indian River	-	-	-	-	-	-

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Start Charges - Indian River

Transmission Utilized - Indian River

Transmission Utilized - Indian River

Test Energy - Indian River

4,621,748.71	4,620,839.68	909.03	37,357	37,357	-
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Capacity - Williams

Energy - Williams

1,746,138.24	1,746,138.24	-	27,776	27,776	-
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Capacity - Progress

Energy - Progress

77,000.00	77,000.00	-	-	-	-
77,000.00	77,000.00	-	-	-	-

TOTAL

25,725,030.38	25,544,289.06	180,741.32	132,331.00	132,385	(54)
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FPSC FUEL AUDIT
REQUEST NO. 5576

CONFIDENTIAL

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FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
8/31/2006

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Provider	8/31/06 Actual	8/31/06 Estimate	Adjustment	Mwh 8/31/06 Actual	Mwh 8/31/06 Estimate	Mwh Adjustment
Florida Power Corporation						
Florida Power Corporation						
EPC PPA Option Premium (150 mw) - 555.440.7904-92-000-97-0-611 EAC 710						
Florida Power Corporation						
EPC PPA Electricity Purchases (150 mw) - 555.110.7901-92-000-97-0-611 EAC 710						
Electricity Purchases						
Shady Hills/Reliant Capacity - 555.440.7804-92-000-97-0-611 EAC 710						
Reliant Energy Services	6,148,390.00	6,148,590.00				
Reliant Energy Services	6,148,590.00	6,148,590.00				
Shady Hills/Reliant Purchases - 555.441.7800-92-000-97-0-611 EAC 710						
Variable O&M						
Start Charges						
Test Energy						
Heat Rate Adjustment						
Gas Burn						
Oil Burn (6241-92-151-20-0-611 EAC)						
	7,505,683.98	7,582,871.51	(77,187.53)	87,716	87,748	(32)
Florida Power Corporation - Shady Hills						
Reliant Energy Services	127,714.50	127,761.09	(46.59)			
	127,714.50	127,761.09	(46.59)			
Florida Power Corporation						
Reliant Energy Services	385,627.50	385,580.91	46.59			
	385,627.50	385,580.91	46.59			
Desoto/Progress Capacity - 555.440.7604-92-000-97-0-611 EAC 710						
Progress Energy						
Progress Energy (Fixed Payment Adj)						
	4,285,446.00	4,285,440.00				
Desoto/Progress Purchases - 555.141.7600-92-000-97-0-611 EAC 710						
Variable O&M						
Start Charges						
Test Energy						
Replacement Power						
Gas Burn						
Oil Burn (6215-92-151-20-0-611 EAC 604)						
	1,703,633.61	1,703,699.42	(65.81)	18,949	18,935	14
Oleander/Southern Capacity - 555.440.7704-92-000-97-0-611 EAC 710						
Southern Company - Long Term	1,325,250.00	1,325,250.00				
Southern Company (Fixed Payment Adj)						
	1,325,250.00	1,325,250.00				
Oleander/Constellation Purchases - 555.141.7700-92-000-97-0-611 EAC 710						
Variable O&M						
Start Charges						
Credit to Start Charges						
Test Energy						
Replacement Power						
Gas Burn						
Oil Burn (6223-92-151-20-0-611 EAC 604)						
	1,914,010.84	1,857,745.70	56,265.14	19,854	19,856	(2)
Other PPAs						
Capacity - Indian River	1,820,800.00	1,820,800.00				
	1,820,800.00	1,820,800.00				
Other PPAs						
Energy - Indian River						

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Start Charges - Indian River					
Transmission Utilized - Indian River					
Transmission Utilized - Indian River					
Test Energy - Indian River	11,565,244.16	11,580,995.44	(15,751.28)	97,990	97,990
Capacity - Williams					
Energy - Williams					
Transmission - Williams	2,119,660.48	2,105,049.72	14,610.76	27,776	27,776
Capacity - Progress	77,000.00	77,000.00	-	-	-
Energy - Progress	77,000.00	77,000.00	-	-	-
TOTAL	38,978,655.07	39,000,783.79	(22,128.72)	252,285.00	252,305 (20)

FPSC FUEL AUDIT
REQUEST NO. 554

CONFIDENTIAL

$\frac{47-1}{2-1} = 24$

Power Deal Lambda Report

08/01/2006 - 08/31/2006

CONFIDENTIAL

Company: %
 Direction: %
 Point Code: %
 Spec / Hedge: Both

1

FPSC FUEL AUDIT
 REQUEST NO. 46

PST K

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	P/S	Day	Deal #	T.Z.	Point Code	Spec /Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
DCGU STRUC Desoto County Generating Company, LLC	PURCHASE	01-AUG-06	112110	EPT		D		\$0.0000	\$0		\$0.00		
		01-AUG-06	112134	EPT		D		\$0.0000	\$0		\$0.00		
		02-AUG-06	112110	EPT		D		\$0.0000	\$0		\$0.00		
		02-AUG-06	112134	EPT		D		\$0.0000	\$0		\$0.00		
		03-AUG-06	112110	EPT		D		\$0.0000	\$0		\$0.00		
		03-AUG-06	112134	EPT		D		\$0.0000	\$0		\$0.00		
		10-AUG-06	112110	EPT		D		\$0.0000	\$0		\$0.00		
		10-AUG-06	112134	EPT		D		\$0.0000	\$0		\$0.00		
		11-AUG-06	112110	EPT		D		\$0.0000	\$0		\$0.00		
		11-AUG-06	112134	EPT		D		\$0.0000	\$0		\$0.00		
		12-AUG-06	112110	EPT		D		\$0.0000	\$0		\$0.00		
		12-AUG-06	112134	EPT		D		\$0.0000	\$0		\$0.00		
		13-AUG-06	112110	EPT		D		\$0.0000	\$0		\$0.00		
		23-AUG-06	112110	EPT		D		\$0.0000	\$0		\$0.00		
		23-AUG-06	112134	EPT		D		\$0.0000	\$0		\$0.00		
		28-AUG-06	112110	EPT		D		\$0.0000	\$0		\$0.00		
28-AUG-06	112134	EPT		D		\$0.0000	\$0		\$0.00				
Purchase/Sale Totals:										18,949	\$0.00	(\$2,842.35)	(\$2,842.35)
Company Totals:										18,949	\$0.00	(\$2,842.35)	(\$2,842.35)
DPP STRUC Cleander Power Project, L.P.	PURCHASE	01-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		02-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		03-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		04-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		05-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		06-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		07-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		08-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		09-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		10-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		11-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		12-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		13-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		17-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		23-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
		24-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00
26-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00		
27-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00		
28-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00		
29-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00		
31-AUG-06	110263	EPT		D	\$0.0000	\$0.0000	\$0		\$0.00	\$0.00	\$0.00		
Purchase/Sale Totals:										19,854	\$0.00	\$0.00	\$0.00
Company Totals:										19,854	\$0.00	\$0.00	\$0.00
RESI Reliant Energy Services, Inc.	PURCHASE	01-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		02-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		03-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		03-AUG-06	186222	EPT		D		\$0.0000	\$0		\$0.00		

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 2/2-1
 P.1

Power Deal Lambda Report

08/01/2006 - 08/31/2006

CONFIDENTIAL

Company: %
 Direction: %
 Point Code: %
 Spec / Hedge: Both

FPSC FUEL AUDIT
 REQUEST NO. 46 *BSX*

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	P/S	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
ESL Reliant Energy Services, Inc.	PURCHASER	04-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		04-AUG-06	186402	EPT		D		\$0.0000	\$0		\$0.00		
		05-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		05-AUG-06	186403	EPT		D		\$0.0000	\$0		\$0.00		
		06-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		06-AUG-06	186404	EPT		D		\$0.0000	\$0		\$0.00		
		07-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		08-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		08-AUG-06	186598	EPT		D		\$0.0000	\$0		\$0.00		
		09-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		09-AUG-06	186678	EPT		D		\$0.0000	\$0		\$0.00		
		10-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		10-AUG-06	186798	EPT		D		\$0.0000	\$0		\$0.00		
		11-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		11-AUG-06	187094	EPT		D		\$0.0000	\$0		\$0.00		
		12-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		12-AUG-06	187096	EPT		D		\$0.0000	\$0		\$0.00		
		13-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		14-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		14-AUG-06	187097	EPT		D		\$0.0000	\$0		\$0.00		
		15-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		15-AUG-06	187237	EPT		D		\$0.0000	\$0		\$0.00		
		16-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		16-AUG-06	187420	EPT		D		\$0.0000	\$0		\$0.00		
		17-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		17-AUG-06	187422	EPT		D		\$0.0000	\$0		\$0.00		
		18-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		18-AUG-06	187586	EPT		D		\$0.0000	\$0		\$0.00		
		19-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
		19-AUG-06	187587	EPT		D		\$0.0000	\$0		\$0.00		
		21-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00		
21-AUG-06	187679	EPT		D		\$0.0000	\$0		\$0.00				
23-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00				
23-AUG-06	187804	EPT		D		\$0.0000	\$0		\$0.00				
25-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00				
25-AUG-06	188122	EPT		D		\$0.0000	\$0		\$0.00				
28-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00				
28-AUG-06	188397	EPT		D		\$0.0000	\$0		\$0.00				
29-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00				
29-AUG-06	188398	EPT		D		\$0.0000	\$0		\$0.00				
31-AUG-06	138105	EPT		D		\$0.0000	\$0		\$0.00				
31-AUG-06	188460	EPT		D		\$0.0000	\$0		\$0.00				
								Purchase/Sale Totals:		97,990	\$0.00	(\$9,601,789.28)	(\$9,601,789.28)
								Company Totals:		97,990	\$0.00	(\$9,601,789.28)	(\$9,601,789.28)
STRUC RESI Reliant Energy Services, Inc.	PURCHASER	01-AUG-06	77091	EPT		D		\$0.0000	\$0		\$0.00		
		02-AUG-06	77091	EPT		D		\$0.0000	\$0		\$0.00		

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B
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D
E
Reliant Shady Hills

FPSC FUEL AUDIT
REQUEST NO. 5519 CONFIDENTIAL

(abc)

2006 FPSC Fuel Clause Audit Request No. 13

	A-7 (July Actual True-Up + August Estimates)	August Actual	Invoice (August Actual)	
July 2006 Estimate-to-Actual True-up		3,885.23		
Reliant - Shady Hills Purchases	[Redacted]			
Variable O&M	(B1)			
Gas Burn	(B2)			
Utilized Transmission	(B3)			
August 2006 Estimate		7,582,871.51		
Reliant - Shady Hills Purchases	[Redacted]			
Variable O&M	(B4)			Included on invoice
Start Charges	(B5)			Included on invoice
Gas Burn	(B6)			NOT included on invoice
August 2006 Estimate				
Reliant - Shady Hills PPA Utilized Transmission Purchases	(B7) 27,761.09			Included on invoice / Included on A7
Reliant - Shady Hills PPA Unutilized Transmission Purchases	(B8)			Included on invoice / NOT included on A7
August 2006 Estimate				
Reliant - Shady Hills PPA Capacity Payment	(B9)			Included on invoice / NOT included on A7
Total \$ For Fuel Adj. (A7)	(B) <u>7,714,518</u>			
Total \$ Payable (Invoice)	(47-1) 2 P2		(B16) <u>7,246,613.76</u> N	

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1

(47)
2-7
1

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1

Included on invoice
 Included on invoice
 NOT included on invoice

Included on invoice / Included on A7
 Included on invoice / NOT included on A7

Included on invoice / NOT included on A7

Title: Reliant Shady Hills Fuel

Index
 (N) traced to Invoice
 / traced to Purchase Station

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2-2

CONFIDENTIAL

(PSC)

Prepared by: JUDITH STEFFEN, EMT

A

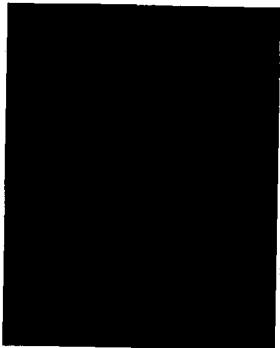
July Estimate & True Up

Aug-06

Estimate		Actual		Difference		Estimate	
\$	MW	\$	MW	\$	MW	\$	MW
\$ -	0	\$ -	0	\$ -	0	\$ -	0
\$ 2,672,826.22	35,342	\$ 2,676,711.45	35,325	\$ 3,885.23	(17)	\$ 7,710,632.60	87,748
\$ 1,525,332.64	21,409	\$ 1,523,800.92	18,742	\$ (1,531.72)	(2,667)	\$ 1,857,745.70	19,856
\$ 860,188.23	13,131	\$ 1,037,642.26	13,131	\$ 177,454.03	0	\$ 1,703,699.42	18,935
\$ 4,228,759.20	37,357	\$ 4,228,979.59	37,357	\$ 220.39	0	\$ 11,269,678.12	97,990
\$ -	0	\$ -	0	\$ -	0	\$ -	0
\$ 1,606,698.24	27,776	\$ 1,606,698.24	27,776	\$ -	0	\$ 1,965,610.00	27,776
TOTAL AUGUST 2006 PPA		TOTAL AUGUST 2006 PPA		TOTAL AUGUST 2006 PPA		TOTAL AUGUST 2006 PPA	
10,893,804.53	135,015	\$ 11,073,832.46	132,331	\$ 180,027.93	(2,684)	24,507,365.84	252,305

MW	Total PPA Amount
0	\$ -
87,748	\$ 7,710,632.60
17,199	\$ 1,857,745.70
18,935	\$ 1,703,699.42
97,990	\$ 11,269,678.12
0	\$ -
27,776	\$ 1,965,610.00
249,623	\$ 24,507,365.84

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TOTAL AUGUST 2006 PPA

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FPSC FUEL AUDIT
REQUEST NO. 1084
Nov 1 82

UV

Title: Reconciliation to General Ledger

3/12/06

A B C
CONFIDENTIAL

A-SCHEDULE RECONCILIATION TO LEDGER:					1	
PERIOD:					2	
Aug-06					3	
					4	
					5	
FUEL RECOVERY CLAUSE:					6	
A6					7	
JV	ACCOUNT	DESC.	AMOUNT	WEP REF	8	
JV09	447.110-054		202,849	JV0809 Rep	9	
JV09A	447.110-054		186	JV0809A Rept	10	
JOURNAL VOUCHER (fins rpt)	447.110-054		-		11	
CASH VOUCHER (fins rpt)	447.110-054		-		12	
Any diff due to rounding			RAP A6	203,035	Email A6	13
					14	
					15	
A7					16	
JV	ACCOUNT	DESC.	AMOUNT		17	
JV09	555.110-054		222,179	JV0809 Rep	18	
JV09	555.140-054		14,362,907	JV0809 Rep	19	
JV09	555.142-054		4,918,382	JV0809 Rep	20	
JV09A	555.110-054		(902)	JV0809A Rept	21	
JV09A	555.140-054		(1,891,768)	JV0809A Rept	22	
JV09A	555.142-054		49,266	JV0809A Rept	23	
JV09A	555.142-054		24,687,394	JV0809-29	24	
EMAIL FROM EMT					25	
JOURNAL VOUCHER (fins rpt)	555.110-054		-		26	
CASH VOUCHER (fins rpt)	555.110-054		-		27	
JOURNAL VOUCHER (fins rpt)	555.140-054		-		28	
CASH VOUCHER (fins rpt)	555.140-054		-		29	
JOURNAL VOUCHER (fins rpt)	555.142-054		-		30	
CASH VOUCHER (fins rpt)	555.142-054		-		31	
Any diff due to rounding			RAP A7	42,347,429	Sched A7 - Aug	32
					33	
					34	
A8					35	
JV	ACCOUNT	DESC.	AMOUNT		36	
JV09	555.160-054		16,751,720	JV0809 Rep	37	
JV09A	555.160-054		3,465,444	JV0809A Rept	38	
JOURNAL VOUCHER (fins rpt)	555.160-054		-		39	
CASH VOUCHER (fins rpt)	555.160-054		-		40	
Any diff due to rounding			RAP A8	18,217,164	Sched A8 - Aug	41
					42	
					43	
CAPACITY RECOVERY CLAUSE:					44	
A12 pg. 1					45	
JV	ACCOUNT	DESC.	AMOUNT		46	
JV09	555.420-054		25,681,825	JV0809 Rep	47	
JV09	555.410-054		8,993,463	JV0809 Rep	48	
JV09	555.430-054		892,052	JV0809 Rep	49	
JV09	555.430-054		5,361,434	JV0809 Rep	50	
JV09	555.432-054		(310,546)	JV0809 Rep	51	
JV09A	555.420-054		268,088	JV0809A Rept	52	
JV09A	555.410-054		-		53	
JV09A	555.430-054		77,068	JV0809A Rept	54	
JV09A	555.430-054		-		55	
JV09A	555.432-054		-		56	
JOURNAL VOUCHER (fins rpt)	555.420-054		-		57	
CASH VOUCHER (fins rpt)	555.420-054		-		58	
JOURNAL VOUCHER (fins rpt)	555.410-054		-		59	
CASH VOUCHER (fins rpt)	555.410-054		-		60	
JOURNAL VOUCHER (fins rpt)	555.430-054		-		61	
CASH VOUCHER (fins rpt)	555.430-054		-		62	
JOURNAL VOUCHER (fins rpt)	555.432-054		-		63	
CASH VOUCHER (fins rpt)	555.432-054		-		64	
Any diff due to rounding			RAP A12 pg. 1	40,953,362	Aug A12 1	65
					66	
					67	
					68	
					69	
					70	
SUMMARY OF JV9 ENTRIES:					71	
Fuel Clause Related Purchases:					72	
		JV 9 (Estimate)	JV 9a (Adjustment)		73	
	555.140-054	14,362,907	(1,891,768)		74	
	555.142-054	4,918,382	49,266		75	
	555.160-054	16,751,720	3,465,444		76	
	555.110-054	222,179	(902)		77	
Total Energy:		36,255,188	(377,958)		78	
					79	
Capacity Clause Related Purchases:					80	
		JV 9 (Estimate)	JV 9a (Adjustment)		81	
	555.410-054	8,993,463	-		82	
	555.430-054	892,052	77,068		83	
	555.430-054	5,361,434	-		84	
	555.432-054	(310,546)	-		85	
	555.429-054	354,688	-		86	
	555.420-054	25,681,825	268,088		87	
Total Capacity:		40,952,398	345,154		88	
					89	
Total Purchases:		77,217,684	(22,804)		90	
					91	
Fuel Clause Related Sales:					92	
		JV 9 (Estimate)	JV 9a (Adjustment)		93	
	447.110-054	202,849	186		94	
Total Sales:		202,849	186		95	
					96	
					97	
					98	
					99	
					100	
					101	
PREPARED BY: H. Gonzalez					102	
APPROVED BY: D. Perez-Alonso					103	

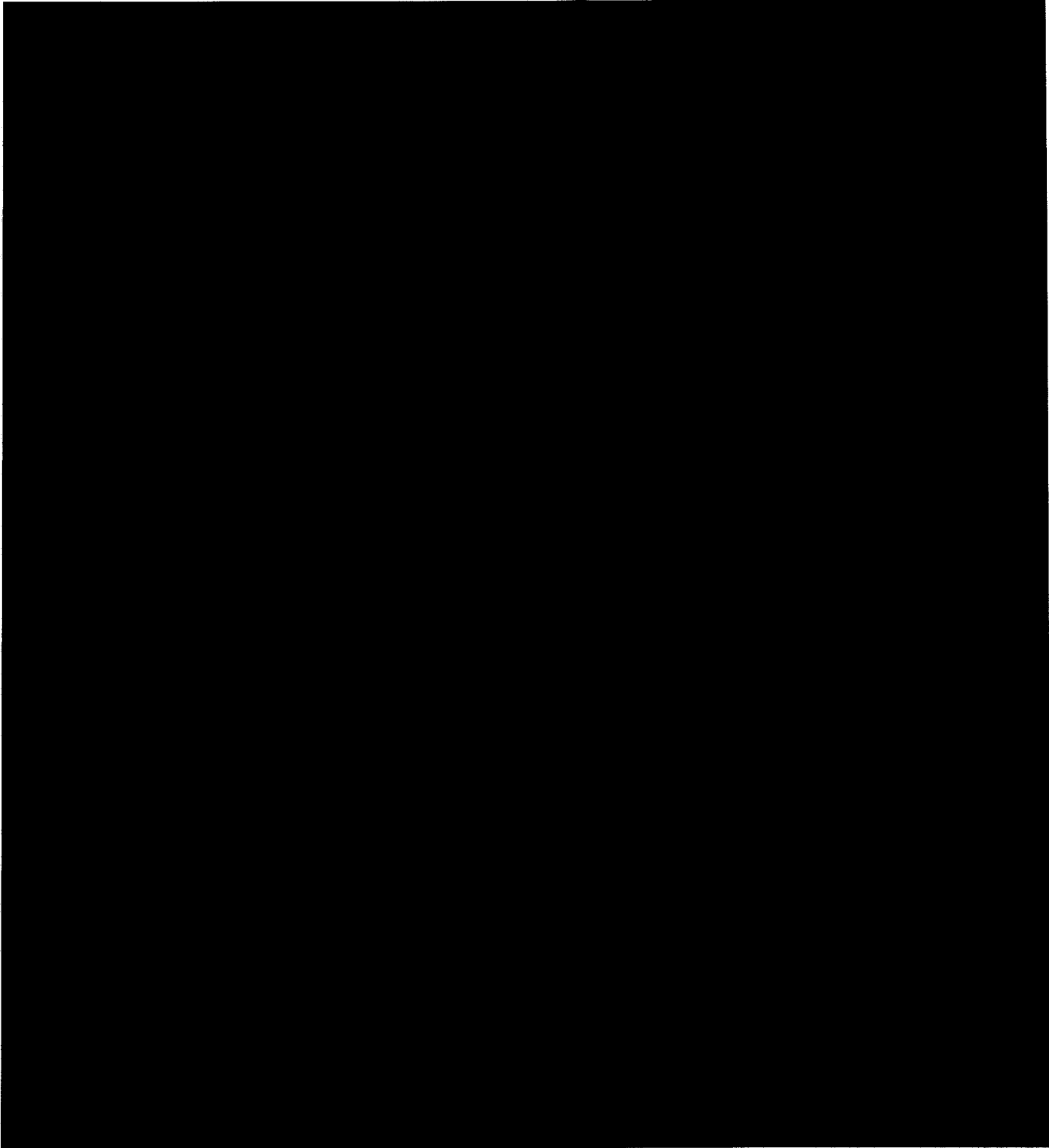
FPSC FUEL AUDIT
REQUEST NO. 10 P6
Nos 1 & 2

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Title: UPS Energy Audit

3/17/01



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A.1

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A8 Energy Dollars Detail For QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF August 2006

2/22/2007 2:24:17 PM

690

PURCHASED FROM	(1) CURRENT Energy \$ ESTIMATE	(2) PRIOR Energy \$ ACTUAL	(3) PRIOR Energy \$ ESTIMATE	(4) = [(2) - (3)] PRIOR Energy \$ ADJUSTMENT	(5) PRIOR PERIOD Energy \$ ADJUSTMENT	(6) = [(1) + (4) + (5)] REPORT Energy \$
	1,008,163.00	959,479.59	954,891.00	4,588.59	0.00	1,012,751.59
	910,245.00	977,888.47	1,001,720.00	(23,831.53)	0.00	886,413.47
	2,650,327.00	3,033,282.13	3,420,961.00	(387,678.87)	0.00	2,262,648.13
	1,851.00	1,935.79	1,993.00	(57.21)	0.00	1,793.79
	0.00	0.00	0.00	0.00	0.00	0.00
	72,301.00	75,176.45	98,943.00	(23,766.55)	0.00	48,534.45
	8,314,623.00	9,398,645.71	7,348,254.00	2,050,391.71	0.00	10,365,014.71
	89,539.00	52,001.72	57,495.00	(5,493.28)	0.00	84,045.72
	2,925,524.00	1,480,968.61	1,634,826.00	(153,857.39)	0.00	2,771,666.61
	577,863.00	655,704.61	651,940.00	3,764.61	0.00	581,627.61
	201,284.00	28,003.27	26,619.00	1,384.27	0.00	202,668.27
	0.00	0.00	0.00	0.00	0.00	0.00
	16,751,720.00	16,663,086.35	15,197,642.00	1,465,444.35	0.00	18,217,164.35

Handwritten annotations on the table:
 - Circled numbers 1-6 pointing to specific rows.
 - "48-1/1" circled and pointing to row 7.
 - "48-1/4" circled and pointing to row 8.
 - "48-1/3" circled and pointing to row 9.
 - "48-1/2" circled and pointing to row 10.
 - "48-1/6" circled and pointing to row 11.
 - "wp 48-1P1" written next to row 7.
 - "wp 48-1P1" written next to row 8.

① →
 Ⓐ \$9,398,645.71 Prior Energy Actual
 Ⓑ \$7,348,254.00 Prior Energy Estimate
 Ⓒ \$2,050,391.71 Adjustment true-up
 Ⓓ \$8,314,623.00 Plus Current Month's Estimate
 Ⓔ \$10,365,014.71 see calculation of current month's estimate on wp 48-1

The average cost per kWh is based on July's actual price. This average cost which is July's actual cost was traced to the July 2006 Billing Statement.

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CONFIDENTIAL

FPSC FUEL AUDIT
 REQUEST NO. P1 11

Ⓐ

The current month's estimate was traced to the Daily Energy Payment Schedule

The prior energy actual was traced to the QF Facility Monthly Billing Statement, the Daily Energy Payment Summary and to the available Energy Report.

The prior energy estimate was traced to the Daily Energy Payment Summary

(PBC)

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 1124

2

Facility Name [REDACTED] Report Month: August, 2006 - Estimate

Date	Energy (MWH)	Payment (\$)
000	7,940.142	272,505.6 000
Mwh	7,943.145	272,608.7
000	7,952.388	272,925.9
0.	7,952.846	272,941.6
211,007.250	7,949.841	272,838.5
27. =	7,956.835	273,078.5
7,815.08333333 x	7,941.998	272,569.3
	7,950.414	272,858.1 001
001	7,010.083	240,586.0
7,815.08333333 =	7,764.094	266,463.7
	7,955.701	273,039.6
7,815.08333 x	7,953.796	272,974.2
4. \$	7,960.245	273,195.1
31,260.33332 \$	7,963.678	273,313.1
	7,980.769	273,899.1 001
001	7,965.180	273,364.1
31,260.33332 \$	7,955.122	273,019.1
	7,949.095	272,812.1
31,260.33332 +	7,957.298	273,094.1
211,007.25 \$	6,611.040	226,890.0 002
002	7,946.906	272,737.1
242,267.58332 \$	7,950.943	272,876.1
End 242, 268 ✓	7,943.624	272,625.1
↓	7,943.803	272,631.1
48-1	08/25/06	7,948.156
	08/26/06	7,094.135
	08/27/06	7,565.973
Monthly Total	211,007.250	7,241,768.63

Average Cost: * 34.32 \$/MWH
Maximum Energy: 334.809 MWH on 08/10/06:20
Execution Date/Time: 08/29/06 at 10:41:19

billed for the first 27 day of august
FPL needs to estimate for the entire month

Jan'l QF (AF), Aug 06
- Estim Mwh
- Estim \$ Energy

\$7,241,768.63 to get an average
÷ 27 days
\$268,213.65
x 4 days 27+4=31 days in Aug.
\$1,072,854.617
\$7,241,768.63 \$8,314,623 23

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1

(PBC)
1
2

Qualifying Facility Monthly Billing Statement

Revision 1

Billing Month: July, 2006

REVISED CAPACITY PAYMENT

3

Facility Name: [REDACTED]

Region: SOUTHEAST

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 279

Number of Dispatch Hours: 73

Committed Capacity: 330.000 MW

Excess Energy, All Hours: 680.012 MWH

Excess Energy, All Peak Hours: 0.000 MWH

Energy Received, All Hours: 233,047.596 MWH

Energy Received, All Peak Hours: 92,069.987 MWH

Maximum Hourly Energy: 335.654 MWH at 07/02/06:04

Capacity Billing Factor: 96.409 %

Annual Capacity Factor: 95.325 %

Annual Peak Capacity Factor: 95.168 %

Unit Energy Cost: 34.320 \$/MWH

Monthly Energy Payment: \$8,043,860.48

Monthly Capacity Payment: \$10,673,112.61

ICL Fuel Cost for Month: \$49,344.97

ICL Fuel Cost for Year: \$303,990.28

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 3695

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2

Computation Date/Time : 09/14/06 at 10:48:36

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FLORIDA POWER & LIGHT COMPANY

Billing Statement

For Purchased Power From



For Transaction Period:

JULY 1, 2006 through JULY 31, 2006 (Revised)

CONFIDENTIAL

GENERATION

FPSC FUEL AUDIT
REQUEST NO. *3694*

AMOUNT

233,047.596 *(48-1/1-1)*

(48-1/1-1) \$8,043,860.48

2005 Actual Fuel Cost Adjustment Audit

1,265,385.00

Revised Unit Energy cost to reflect 2005 ratio (1/06 - 6/06)

89,400.23

Energy Total

\$9,398,645.71

Monthly Capacity Payment

(48-1/1-1) 10,673,112.61 ^{^2}

FPL Customer Charge ^{^1}

(400.00)

Subtotal

\$20,071,358.32

Amount paid Indiantown on 8/21/06

(\$20,042,457.95)

AMOUNT DUE INDIANTOWN

\$28,900.37 ^{^3}

TERMINATION FEE

\$0.00

¹ GSLDT-3 Rate Schedule

² Revised O&M Credit

³ Adjustment will be applied to August 2006 bill

48-1/2

P



1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement

For Purchased Power From



For Transaction Period:

JULY 1, 2006 through JULY 31, 2006

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 1185

GENERATION

AMOUNT

233,047.596	\$8,043,860.48
2005 Actual Fuel Cost Adjustment Audit	1,265,385.00
Revised Unit Energy cost to reflect 2005 ratio (1/06 - 6/06)	89,400.23
Energy Total	\$9,398,645.71
Monthly Capacity Payment	10,644,212.24
FPL Customer Charge ¹	(400.00)
TOTAL	<u><u>\$20,042,457.95</u></u>

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2-1
48-1
2-2
48-1
2

TERMINATION FEE

\$0.00

¹
GSLDT-3 Rate Schedule

48-1
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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 3692

(PBC)

1									
2									
3									
Adjustment = 1.04 x Adjusted Energy Cost - sum of Monthly Energy Payments									
			WP REF	2005		COMMENTS			
a.	Actual Energy Cost		A - 3	82,148,508					
b.	Monthly energy payments made by FPL during 2005 (MEP)		A - 3	67,195,399		Includes Σ (MWH x UEC)		14,953,108	
c.	UEC Adjustment for 2005		14 - 1	196		Includes 2005 OCC true up based on actual %'s			
d. = (b+c)	Adjusted Energy Costs			67,195,595			14,952,912	22.3%	
e. = 1.1 x d.	1.1 x Adjusted Energy Cost			73,915,155					
f. = 1.04 x d.	1.04 x Adjusted Energy Cost			69,883,419					
g.	Prior Year (2004) Section 8.4.2 adjustment		PY	1,422,635					
h.	Current Year (2005) Section 8.4.3 adjustment		A - 2	1,265,385					
Calculations:									
Test to determine Section 8.4.3 applicability for 2005									
a.	Actual Energy Cost		A - 3	82,148,508					
e. = 1.1 x d.	1.1 x Adjusted Energy Cost			73,915,155					
a. - e.		Difference		8,233,353		Actual Energy Costs exceed Adjusted Energy Costs by more than 10%			
f. = 1.04 x d.	1.04 x Adjusted Energy Cost			69,883,419					
b.	Monthly energy payments made by FPL during 2005 (MEP)		A - 3	67,195,399					
g.	Prior Year (2004) Section 8.4.2 adjustment		PY	1,422,635					
f. - (b + or - g)	Current Year (2005) Section 8.4.3 adjustment		A - 2	1,265,385					
Section 8.5 Test									
a.	Actual Energy Cost		A - 3	82,148,508					
b.	Monthly Energy Payments			68,618,034		MEP'	2004 Sec 8.42 Adj	MEP	
a. - b.	Fuel cost in excess of payments made by FPL in 2005			13,530,473		19.7%	Sec 8.5 applicable, >4%		

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2

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2-1

PBC

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 368X



2006 TRUE-UP (January through June)

Month	2004 RATIO	Original Payment	2005 RATIO	Revised Payment	Payment Adjustment
	51.477 : 48.523		53.329 : 46.671		
Jan-06	\$30.73	\$6,545,202.65	\$30.78	\$6,555,853.11	\$10,650.46
Feb-06	\$30.73	\$6,011,293.92	\$30.78	\$6,021,075.83	\$9,781.91
Mar-06	\$30.73	\$3,503,659.46	\$30.78	\$3,509,360.60	\$5,701.14
Apr-06	\$32.25	\$7,049,440.47	\$32.35	\$7,071,299.38	\$21,858.91
May-06	\$32.25	\$6,376,630.32	\$32.35	\$6,396,402.84	\$19,772.52
Jun-06	\$32.25	\$6,977,402.52	\$32.35	\$6,999,037.81	\$21,635.29
TOTALS		\$36,463,629.34		\$36,553,029.57	\$89,400.23 *

* Adjustment applied to July 2006 bill

$\frac{48-1}{2-2}$

$\frac{48-1}{2}$

$\frac{48-1}{2-2}$

(PBC)

CALCULATION OF
UNIT ENERGY COST (No Syn Fuel)

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 3618

PHASE 1	Fuel Price (\$/MMBTU)	Original Transportation Index	Revised Transportation Index	FOB Mine Coal (\$/MWhr)	Remaining Cost Components (\$/MWhr)	Unit Energy Cost (\$/MWhr)
				53.329	48.671	2005
01/01/90	1.039	111.33		\$12.37	\$10.83	\$23.20
End of Phase 1	0.949	119.77		\$11.30	\$11.65	\$22.95

PHASE 2	0.000 Price (\$/MMBTU)	Original Transportation Index	Revised Transportation Index	FOB Mine Coal (\$/MWhr)	Remaining Cost Components (\$/MWhr)	Unit Energy Cost (\$/MWhr)
Base Year						
04/01/93	1.090	119.77	100.23	\$11.30	\$11.65	\$22.95
07/01/93	1.108	120.63		\$11.49	\$11.73	\$23.22
10/01/93	1.120	121.29		\$11.61	\$11.80	\$23.41
01/01/94	1.097	121.15	101.38	\$11.37	\$11.78	\$23.15
04/01/94	1.111		100.98	\$11.52	\$11.74	\$23.26
07/01/94	1.110		102.10	\$11.51	\$11.87	\$23.38
10/01/94	1.114		101.98	\$11.55	\$11.85	\$23.40
01/01/95	1.098		102.63	\$11.38	\$11.93	\$23.31
04/01/95	1.078		103.26	\$11.15	\$12.00	\$23.15
07/01/95	1.088		103.95	\$11.28	\$12.08	\$23.36
10/01/95	1.089		103.95	\$11.29	\$12.08	\$23.37
01/01/96	1.073		103.08	\$11.12	\$11.98	\$23.10
04/01/96	1.068		102.68	\$11.07	\$11.94	\$23.01
07/01/96	1.036		103.02	\$10.74	\$11.97	\$22.71
10/01/96	1.017		103.75	\$10.54	\$12.06	\$22.60
01/01/97	1.033		104.60	\$10.71	\$12.16	\$22.87
04/01/97	1.138		104.58	\$11.80	\$12.16	\$23.96
07/01/97	1.139		104.16	\$11.81	\$12.11	\$23.92
10/01/97	1.135		103.54	\$11.77	\$12.04	\$23.81
01/01/98	1.074		103.14	\$11.13	\$11.99	\$23.12
04/01/98	1.064		102.62	\$11.03	\$11.93	\$22.96
07/01/98	1.061		101.97	\$11.00	\$11.85	\$22.85
10/01/98	1.058		101.75	\$10.97	\$11.83	\$22.80
01/01/99	1.056		100.74	\$11.04	\$11.71	\$22.75
04/01/99	1.061		100.22	\$11.21	\$11.65	\$22.86
07/01/99	1.049		100.40	\$10.87	\$11.67	\$22.54
10/01/99	0.987		100.96	\$10.23	\$11.74	\$21.97
01/01/00	0.989		102.63	\$10.25	\$11.93	\$22.18
04/01/00	1.015		103.08	\$10.52	\$11.98	\$22.50
07/01/00	1.043		103.46	\$10.81	\$12.03	\$22.84
10/01/00	1.070		104.22	\$11.09	\$12.11	\$23.20
01/01/01	1.078		105.33	\$11.18	\$12.24	\$23.42
04/01/01	0.981		104.97	\$10.17	\$12.20	\$22.37
07/01/01	0.980		105.16	\$10.16	\$12.22	\$22.38
10/01/01	0.924		105.11	\$9.58	\$12.22	\$21.80
01/01/02	0.893		104.59	\$9.26	\$12.16	\$21.42
04/01/02	0.992		103.18	\$10.28	\$11.99	\$22.27
07/01/02	1.006		103.16	\$10.43	\$11.99	\$22.42
10/01/02	1.014		105.33	\$10.51	\$12.24	\$22.75
01/01/03	1.003		106.07	\$10.40	\$12.21	\$22.61
04/01/03	1.043		106.35	\$10.81	\$12.36	\$23.17
07/01/03	1.053 **		107.33	\$10.92	\$12.48	\$23.40
10/01/03	1.053 **		106.75	\$10.92	\$12.41	\$23.33
01/01/04	1.299		107.28	\$13.47	\$12.47	\$25.94
04/01/04	1.326		107.76	\$13.75	\$12.53	\$26.28
07/01/04	1.262		110.36	\$13.08	\$12.83	\$25.91
10/01/04	1.313		112.14	\$13.61	\$13.03	\$26.64
01/01/05	1.300		112.84	\$13.48	\$13.12	\$26.60
04/01/05	1.405		115.09	\$14.57	\$13.38	\$27.95
07/01/05	1.411		114.91	\$14.63	\$13.36	\$27.99
10/01/05	1.790		117.08	\$18.56	\$13.61	\$32.17
01/01/06	1.650		117.58	\$17.11	\$13.67	\$30.78
04/01/06	1.798		117.95	\$18.64	\$13.71	\$32.35
07/01/06	1.979		118.76	\$20.52	\$13.80	\$34.32

1.0758
1.0835
1.0895
1.0882

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1

+0.7889

* Ratio: FOB Mine Coal Costs / Remaining Cost Components (2005)

** Includes .25 cents escalation every January 1 and July 1

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(PMO)

DAILY ENERGY PAYMENT SUMMARY

2 Facility No



CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 11 P6

1: July, 2006 Prior Energy Estimate

	Energy (MWH)	Payment (\$)	
000	7,956.161	256,586.1	000
	7,966.264	256,912.0	
176,402.196 ÷	7,245.679	233,673.1	5,688,970.77 ÷
24. %	6,881.115	221,915.9	day before 24. %
7,350.0915 +	7,211.661	232,576.0	237,040.44875 *
	7,877.026	254,034.0	average
001	6,760.953	218,040.7	001
7,350.0915 #	6,416.384	206,928.4	237,040.44875
	5,985.751	193,040.4	
7,350.0915 x	6,949.096	224,108.3	237,040.44875
7. ÷	7,952.417	256,465.4	day before 7. =
51,450.6405 #	7,949.700	256,377.8	1,659,283.14125 x
	6,856.619	221,125.9	
001	7,322.071	236,136.7	001
51,450.6405	7,953.887	256,512.1	1,659,283.14125 #
	7,950.452	256,402.1	
51,450.6405 =	7,968.493	256,983.1	1,659,283.14125 +
176,402.196 x	7,715.237	248,816.1	5,688,970.77 ÷
	7,914.202	255,233.1	
002 MWh	6,657.063	214,690.1	002 #
227,852.8365 #	7,823.158	252,296.1	7,348,253.91125 #
227,853	7,111.126	229,333.1	7,348,254
07/22/06	6,990.976	225,458.97	48-1 P2
07/23/06	6,986.705	225,321.24	
07/24/06			
Monthly Total	176,402.196	5,688,970.77	

Average Cost : 32.25 \$/MWH

Maximum Energy : 336.131 MWH on 07/02/06:04

Execution Date/Time : 07/26/06 at 15:33:28

✓ Gen'l QF(Ae), July 06
 - Estm Mwh (Rnd)
 - Estm of Energy (Rnd)

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 3

(PBC)
CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 11810

DAILY ENERGY PAYMENT SUMMARY

2

Facility Name: [REDACTED]

Report Month : August , 2006

Date	Energy (MWH)	Payment (\$)
	1,326.785	139,799.00
	1,269.995	129,189.30
	126.564	7,882.0000
	331.587	22,412.20
	878.021	79,609.20
	1,508.242	129,130.70
	1,328.117	105,689.80
	1,467.012	102,152.00
	1,603.155	115,129.30
	1,671.339	110,162.1001
	1,668.280	135,444.40
	1,694.272	102,560.90
	1,704.785	121,084.00
	1,727.122	111,626.80
	1,685.764	100,172.80
	1,600.703	98,221.80
	905.961	53,167.0001
	1,352.265	94,769.70
	1,525.402	96,691.60
	1,236.646	70,648.50
	1,638.024	100,288.50
	1,711.433	110,164.1002
	1,608.481	107,477.00
	545.184	19,177.00
	1,168.306	76,717.00
	1,654.344	97,207.15
	1,660.378	111,460.14
Monthly Total	36,598.167	2,548,036.79

Average Cost : 69.62 \$/MWH

Maximum Energy : 75.585 MWH on 08/18/06:09

Execution Date/Time : 08/29/06 at 10:42:22

✓ Final OF (A8), Aug 06
 - Estin MWh.
 - Estin Energy
 (C) 6962 = (A) 2,925,524 total Payment for August
 (D) 42,020
 48-1
 4
 24

(PBC.)
1

Qualifying Facility Monthly Billing Statement

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 11 P2

2 Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: July, 2006

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Energy Received, All Hours: 25,610.597 MWH

25,611 ✓

Energy Received, All Peak Hours: 8,016.300 MWH

8,016 ✓

Maximum Hourly Energy: 69.920 MWH at 07/04/06:12 ✓

70 ✓

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Monthly Energy Payment: \$1,480,405.18 (X)

✓ Joe's DFCA8
July 06
Actuals

ENERGY \$ 0. *
1,480,405.18 +
563.43 +
1,480,968.61 ✓
48-1 P2
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Execution Date/Time : 08/15/06 at 08:16:24

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(PBC)



FPL | **FLORIDA POWER & LIGHT COMPANY**

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Billing Statement
For Purchased Power From



For Transaction Period:

JULY 1, 2006 through JULY 31, 2006

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 118

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
25,610.597 MWh	See Attachment ^1	\$1,480,405.18
Variable O & M	0.022 ^2	563.43
FPL Customer Charge ^3		(366.30)
TOTAL		\$1,480,602.31

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1

1 Based upon hourly avoided costs
 2 Per FPSC Order effective 01/05/06
 3 GSLDT-3 Rate Schedule effective 01/05/06

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PBC

1

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

2 Facility Name: [REDACTED]

Report Month : July , 2006

FPSC FUEL AUDIT
REQUEST NO. 3776

Date	Energy (MWH)	Payment (\$)
07/01/06	803.151	43,062.03
07/02/06	1,468.347	82,791.73
07/03/06	1,615.161	95,600.90
07/04/06	1,138.383	59,896.92
07/05/06	0.000	0.00
07/06/06	0.000	0.00
07/07/06	0.000	0.00
07/08/06	172.162	9,580.92
07/09/06	1,227.402	60,891.97
07/10/06	942.078	42,760.11
07/11/06	682.656	35,877.15
07/12/06	1,135.569	57,938.70
07/13/06	1,059.704	52,982.09
07/14/06	547.133	33,411.06
07/15/06	444.440	29,135.32
07/16/06	619.077	45,038.51
07/17/06	458.562	28,289.92
07/18/06	455.243	26,047.74
07/19/06	631.437	40,189.42
07/20/06	680.872	27,962.17
07/21/06	1,407.857	78,045.40
07/22/06	1,177.574	51,254.49
07/23/06	1,222.761	63,755.45
07/24/06	1,382.608	85,887.65
07/25/06	1,115.312	84,819.61
07/26/06	686.419	50,329.61
07/27/06	469.892	32,952.59
07/28/06	1,198.351	80,624.67
07/29/06	926.550	56,188.06
07/30/06	873.504	50,500.17
07/31/06	1,068.392	74,590.82
Monthly Total	25,610.597	1,480,405.18

Average Cost : 57.80 \$/MWH *avoided cost*

Maximum Energy : 69.920 MWH on 07/04/06:12

Execution Date/Time : 08/15/06 at 08:16:24

$\frac{48-1}{5-1}$

$\frac{48-1}{5-1}$

$\frac{48-1}{5}$

$\frac{48-1}{5-1}$

$\frac{48-1}{5-1}$

$\frac{48-1}{5-1}$

1 (PBC)

Hourly as Available Energy Payment Report

2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/01/06

FPSC FUEL AUDIT REQUEST NO. 372x

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	51.440	59.81	3,076.63	
2	54.443	42.20	2,297.49	
3	56.606	40.13	2,271.60	
4	54.558	38.64	2,108.12	
5	46.001	38.17	1,755.86	
6	46.610	34.73	1,618.77	
7	54.390	22.69	1,234.11	
8	51.209	34.36	1,759.54	
9	42.830	43.38	1,857.97	
10	11.872	65.35	775.84	
11	18.874	67.85	1,280.60	
12	15.291	72.35	1,106.30	
13	20.667	75.95	1,569.66	ON
14	16.656	78.27	1,303.67	ON
15	11.206	80.23	899.06	ON
16	11.742	107.38	1,260.86	ON
17	18.378	107.28	1,971.59	ON
18	16.078	78.82	1,267.27	ON
19	10.264	73.47	754.10	ON
20	17.622	68.44	1,206.05	ON
21	10.933	68.76	751.75	ON
22	52.175	67.83	3,539.03	
23	53.025	66.09	3,504.42	
24	60.281	64.56	3,891.74	
Daily Total	803.151		43,062.03	
Month-to-Date	803.151		43,062.03	

Execution Date/Time : 08/15/06 at 08:16:24

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NX

traced to the monthly hourly
Avoided Energy Cost.
Cogen.

AX

Recalculated by staff.

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Hourly as Available Energy Payment Report

2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/02/06

FPSC FUEL AUDIT
REQUEST NO. 378

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	48.384	61.58 ✓	2,979.49	.
2	41.685	42.90	1,788.29	.
3	59.525	40.15	2,389.93	.
4	66.654	39.97	2,664.16	.
5	62.318	38.28	2,385.53	.
6	61.667	38.92	2,400.08	.
7	58.338	37.90	2,211.01	.
8	65.520	36.18	2,370.51	.
9	62.087	44.29	2,749.83	.
10	60.533	64.36	3,895.90	.
11	66.549	66.12	4,400.22	.
12	69.048	69.20	4,778.12	.
13	65.153	68.98	4,494.25	ON
14	63.725	68.80	4,384.28	ON
15	64.817	67.51	4,375.80	ON
16	69.027	67.25	4,642.07	ON
17	68.954	64.58	4,453.05	ON
18	67.736	67.89	4,598.60	ON
19	67.673	66.01	4,467.09	ON
20	68.576	64.87	4,448.53	ON
21	68.072	66.03	4,494.79	ON
22	66.087	64.60	4,269.22	.
23	7.339	64.44	472.93	.
24	68.880	38.88 ✓	2,678.05	.
Daily Total	1,468.347		82,791.73	
Month-to-Date	2,271.498		125,853.76	

Execution Date/Time : 08/15/06 at 08:16:24

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traced to Cogeneration Hourly
Avoided Energy Cost Report.

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Hourly as Available Energy Payment Report

2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/03/06

FPSC FUEL AUDIT
REQUEST NO. 3789

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	66.245	40.51	2,683.58	.
2	68.912	38.52	2,654.49	.
3	65.909	30.35	2,000.34	.
4	67.967	22.77	1,547.61	.
5	69.111	19.14	1,322.78	.
6	67.694	19.14	1,295.66	.
7	69.374	23.03	1,597.68	.
8	68.208	39.69	2,707.18	.
9	68.219	62.33	4,252.09	.
10	68.303	64.88	4,431.50	.
11	65.541	67.25	4,407.63	.
12	66.476	70.14	4,662.63	.
13	66.623	73.70	4,910.12	ON
14	66.990	76.58	5,130.09	ON
15	66.822	79.16	5,289.63	ON
16	67.631	107.84	7,293.33	ON
17	66.140	107.97	7,141.14	ON
18	66.822	76.39	5,104.53	ON
19	67.400	74.58	5,026.69	ON
20	67.694	68.36	4,627.56	ON
21	66.140	67.18	4,443.29	ON
22	68.639	67.36	4,623.52	.
23	63.452	65.56	4,159.91	.
24	68.849	62.28	4,287.92	.
Daily Total	1,615.161		95,600.90	
Month-to-Date	3,886.659		221,454.66	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

CONFIDENTIAL

2 Facility Name: [REDACTED]

Date : 07/04/06

FPSC FUEL AUDIT
REQUEST NO. 37210

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	68.009	42.08	2,861.82	.
2	67.179	39.58	2,658.94	.
3	66.864	24.98	1,670.26	.
4	64.638	28.49	1,841.54	.
5	59.084	22.07	1,303.98	.
6	61.667	21.99	1,356.06	.
7	61.383	29.95	1,838.42	.
8	61.856	37.85	2,341.25	.
9	37.769	40.57	1,532.29	.
10	60.963	62.72	3,823.60	.
11	64.145	64.69	4,149.54	.
12	69.920	67.39	4,711.91	.
13	65.405	72.54	4,744.48	ON
14	67.158	75.33	5,059.01	ON
15	63.483	75.73	4,807.57	ON
16	66.402	77.02	5,114.28	ON
17	65.426	77.71	5,084.25	ON
18	52.248	74.63	3,899.27	ON
19	14.784	74.30	1,098.45	ON
20	0.000	68.28	0.00	ON
21	0.000	64.81	0.00	ON
22	0.000	65.28	0.00	.
23	0.000	65.35	0.00	.
24	0.000	64.57	0.00	.
Daily Total	1,138.383		59,896.92	
Month-to-Date	5,025.042		281,351.58	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/05/06

FPSC FUEL AUDIT
REQUEST NO. 37₄₁₁

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	0.000	42.37	0.00	.
2	0.000	39.68	0.00	.
3	0.000	32.59	0.00	.
4	0.000	29.04	0.00	.
5	0.000	26.54	0.00	.
6	0.000	31.64	0.00	.
7	0.000	39.23	0.00	.
8	0.000	39.57	0.00	.
9	0.000	43.35	0.00	.
10	0.000	65.53	0.00	.
11	0.000	67.68	0.00	.
12	0.000	70.66	0.00	.
13	0.000	73.33	0.00	ON
14	0.000	76.89	0.00	ON
15	0.000	81.36	0.00	ON
16	0.000	109.08	0.00	ON
17	0.000	113.96	0.00	ON
18	0.000	113.95	0.00	ON
19	0.000	109.10	0.00	ON
20	0.000	78.67	0.00	ON
21	0.000	77.89	0.00	ON
22	0.000	73.39	0.00	.
23	0.000	67.70	0.00	.
24	0.000	64.33	0.00	.
Daily Total	0.000		0.00	
Month-to-Date	5,025.042		281,351.58	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

2

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/06/06

FPSC FUEL AUDIT
REQUEST NO. 3782

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	0.000	60.45	0.00	.
2	0.000	41.27	0.00	.
3	0.000	39.43	0.00	.
4	0.000	36.74	0.00	.
5	0.000	28.49	0.00	.
6	0.000	37.51	0.00	.
7	0.000	40.87	0.00	.
8	0.000	41.43	0.00	.
9	0.000	46.25	0.00	.
10	0.000	64.07	0.00	.
11	0.000	65.11	0.00	.
12	0.000	65.40	0.00	.
13	0.000	66.60	0.00	ON
14	0.000	65.67	0.00	ON
15	0.000	64.71	0.00	ON
16	0.000	65.72	0.00	ON
17	0.000	66.10	0.00	ON
18	0.000	65.83	0.00	ON
19	0.000	66.41	0.00	ON
20	0.000	64.38	0.00	ON
21	0.000	63.73	0.00	ON
22	0.000	64.92	0.00	.
23	0.000	62.90	0.00	.
24	0.000	43.30	0.00	.
Daily Total	0.000		0.00	
Month-to-Date	5,025.042		281,351.58	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

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2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/07/06

FPSC FUEL AUDIT
REQUEST NO. 37₁₃

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	0.000	39.95 ✓	0.00	.
2	0.000	38.45	0.00	.
3	0.000	35.65	0.00	.
4	0.000	21.97	0.00	.
5	0.000	20.62	0.00	.
6	0.000	21.95	0.00	.
7	0.000	37.91	0.00	.
8	0.000	39.37	0.00	.
9	0.000	37.72	0.00	.
10	0.000	54.62	0.00	.
11	0.000	57.20	0.00	.
12	0.000	60.35	0.00	.
13	0.000	65.06	0.00	ON
14	0.000	68.17	0.00	ON
15	0.000	65.84	0.00	ON
16	0.000	58.96	0.00	ON
17	0.000	57.14	0.00	ON
18	0.000	56.04	0.00	ON
19	0.000	55.57	0.00	ON
20	0.000	45.96	0.00	ON
21	0.000	59.30	0.00	ON
22	0.000	55.92	0.00	.
23	0.000	40.77	0.00	.
24	0.000	36.65	0.00	.
Daily Total	0.000		0.00	
Month-to-Date	5,025.042		281,351.58	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/08/06

FPSC FUEL AUDIT
REQUEST NO. 370₁₁₄

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	0.000	34.31	0.00	.
2	0.000	26.50	0.00	.
3	0.000	21.82	0.00	.
4	0.000	18.65	0.00	.
5	0.000	18.57	0.00	.
6	0.000	18.68	0.00	.
7	0.000	21.74	0.00	.
8	0.000	21.93	0.00	.
9	0.651	32.85	21.39	.
10	0.420	35.14	14.76	.
11	4.599	42.23	194.22	.
12	6.164	54.80	337.79	.
13	12.138	55.37	672.08	ON
14	13.703	58.49	801.49	ON
15	14.091	64.96	915.35	ON
16	13.997	67.59	946.06	ON
17	15.761	62.09	978.60	ON
18	20.328	59.11	1,201.59	ON
19	13.209	56.26	743.14	ON
20	12.611	55.38	698.40	ON
21	10.553	55.18	582.31	ON
22	11.771	54.43	640.70	.
23	11.414	39.58	451.77	.
24	10.752	35.46	381.27	.
Daily Total	172.162		9,580.92	
Month-to-Date	5,197.204		290,932.50	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

2

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/09/06

FPSC FUEL AUDIT
REQUEST NO. 37215

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	9.839	32.92	323.90	.
2	10.458	29.49	308.41	.
3	23.972	21.86	524.03	.
4	37.517	18.60	697.82	.
5	34.986	18.52	647.94	.
6	40.131	18.31	734.80	.
7	43.512	18.46	803.23	.
8	56.091	18.54	1,039.93	.
9	60.512	30.15	1,824.44	.
10	55.493	35.93	1,993.86	.
11	53.225	53.08	2,825.18	.
12	59.115	57.22	3,382.56	.
13	53.004	57.99	3,073.70	ON
14	57.477	67.48	3,878.55	ON
15	54.495	69.19	3,770.51	ON
16	53.750	69.22	3,720.58	ON
17	64.932	70.06	4,549.14	ON
18	68.376	71.76	4,906.66	ON
19	66.738	60.69	4,050.33	ON
20	64.554	58.75	3,792.55	ON
21	61.520	60.29	3,709.04	ON
22	69.468	59.60	4,140.29	.
23	69.153	54.88	3,795.12	.
24	59.084	40.61	2,399.40	.
Daily Total	1,227.402		60,891.97	
Month-to-Date	6,424.606		351,824.47	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/10/06

FPSC FUEL AUDIT
REQUEST NO. 3784

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	59.388	35.17	2,088.68	.
2	58.506	31.38	1,835.92	.
3	58.160	26.02	1,513.32	.
4	58.023	22.37	1,297.97	.
5	60.281	21.99	1,325.58	.
6	63.021	24.07	1,516.92	.
7	10.627	33.45	355.47	.
8	62.517	34.64	2,165.59	.
9	63.168	37.30	2,356.17	.
10	49.917	53.77	2,684.04	.
11	31.889	58.31	1,859.45	.
12	34.304	58.70	2,013.64	.
13	32.424	63.03	2,043.68	ON
14	33.768	71.46	2,413.06	ON
15	13.201	76.95	1,015.82	ON
16	32.361	74.50	2,410.89	ON
17	29.537	75.96	2,243.63	ON
18	25.746	75.11	1,933.78	ON
19	30.009	64.89	1,947.28	ON
20	28.854	58.51	1,688.25	ON
21	25.379	59.07	1,499.14	ON
22	27.300	58.30	1,591.59	.
23	26.072	56.99	1,485.84	.
24	27.626	53.37	1,474.40	.
Daily Total	942.078		42,760.11	
Month-to-Date	7,366.684		394,584.58	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

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Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/11/06

FPSC FUEL AUDIT
REQUEST NO. 3787

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	27.374	37.31 ✓	1,021.32	.
2	26.555	34.85	925.44	.
3	26.334	32.69	860.86	.
4	27.626	30.42	840.38	.
5	25.001	29.85	746.28	.
6	24.917	32.31	805.07	.
7	4.302	35.99	154.83	.
8	2.155	37.41	80.62	.
9	22.565	55.67	1,256.19	.
10	19.908	57.66	1,147.90	.
11	19.394	59.82	1,160.15	.
12	4.339	68.12	295.57	.
13	22.323	62.09	1,386.04	ON
14	20.633	56.77	1,171.34	ON
15	20.843	62.52	1,303.10	ON
16	21.431	66.97	1,435.23	ON
17	23.688	68.37	1,619.55	ON
18	31.437	66.16	2,079.87	ON
19	29.201	59.18	1,728.12	ON
20	50.022	57.98	2,900.28	ON
21	54.359	61.60	3,348.51	ON
22	58.916	60.56	3,567.95	.
23	60.470	56.94	3,443.16	.
24	58.863	44.16 ✓	2,599.39	.
Daily Total	682.656		35,877.15	
Month-to-Date	8,049.340		430,461.73	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

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Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/12/06

FPSC FUEL AUDIT
REQUEST NO. 37818

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	46.497	36.16 ✓	1,681.33	.
2	38.273	34.07	1,303.96	.
3	61.341	27.95	1,714.48	.
4	55.829	22.00	1,228.24	.
5	49.350	22.01	1,086.19	.
6	52.374	34.22	1,792.24	.
7	39.619	36.74	1,455.60	.
8	12.613	38.37	483.96	.
9	10.642	53.85	573.07	.
10	14.829	55.87	828.50	.
11	22.349	64.39	1,439.05	.
12	63.851	66.65	4,255.67	.
13	64.250	68.39	4,394.06	ON
14	24.911	70.37	1,752.99	ON
15	37.318	70.57	2,633.53	ON
16	63.735	69.08	4,402.81	ON
17	62.496	59.91	3,744.14	ON
18	63.315	59.26	3,752.05	ON
19	64.880	59.44	3,856.47	ON
20	26.014	60.15	1,564.74	ON
21	65.121	59.02	3,843.44	ON
22	65.604	57.63	3,780.76	.
23	65.877	56.85 ✓	3,745.11	.
24	64.481	40.73	2,626.31	.
Daily Total	1,135.569		57,938.70	
Month-to-Date	9,184.909		488,400.43	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

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Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/13/06

FPSC FUEL AUDIT
REQUEST NO. 3219

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	26.098	36.16 ✓	943.70	.
2	65.993	30.15	1,989.69	.
3	66.812	25.65	1,713.73	.
4	66.203	22.40	1,482.95	.
5	63.851	21.98	1,403.44	.
6	69.731	28.37	1,978.27	.
7	25.867	36.69	949.06	.
8	64.848	37.18	2,411.05	.
9	65.541	40.39	2,647.20	.
10	65.289	54.14	3,534.75	.
11	66.623	58.85	3,920.76	.
12	28.282	62.74	1,774.41	.
13	26.255	68.34	1,794.27	ON
14	18.488	72.89	1,347.59	ON
15	65.972	73.33	4,837.73	ON
16	9.302	72.64	675.70	ON
17	7.097	69.62	494.09	ON
18	11.770	72.36	851.68	ON
19	13.145	73.75	969.44	ON
20	19.867	78.74	1,564.33	ON
21	15.384	80.80	1,243.03	ON
22	64.544	76.56	4,941.49	.
23	67.043	73.22	4,908.89	.
24	65.699	70.09	4,604.84	.
Daily Total	1,059.704		52,982.09	
Month-to-Date	10,244.613		541,382.52	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

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2

Facility Name:



CONFIDENTIAL

Date : 07/14/06

FPSC FUEL AUDIT
REQUEST NO. 37920

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	13.725	39.23	538.43	.
2	18.019	37.14	669.23	.
3	16.507	32.70	539.78	.
4	23.869	29.26	698.41	.
5	26.211	29.05	761.43	.
6	26.347	35.69	940.32	.
7	16.654	39.25	653.67	.
8	16.505	41.10	678.36	.
9	66.203	41.10	2,720.94	.
10	66.539	61.79	4,111.44	.
11	13.410	69.78	935.75	.
12	15.520	73.09	1,134.36	.
13	15.384	75.72	1,164.88	ON
14	8.494	78.31	665.17	ON
15	51.440	80.38	4,134.75	ON
16	21.614	107.16	2,316.16	ON
17	14.596	107.73	1,572.43	ON
18	15.121	107.33	1,622.94	ON
19	14.124	81.11	1,145.60	ON
20	14.418	77.66	1,119.70	ON
21	12.433	75.96	944.41	ON
22	15.226	76.36	1,162.66	.
23	36.394	71.71	2,609.81	.
24	8.380	68.07	570.43	.
Daily Total	547.133		33,411.06	
Month-to-Date	10,791.746		574,793.58	

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Hourly as Available Energy Payment Report

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2

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/15/06

FPSC FUEL AUDIT
REQUEST NO. 97/21

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	13.620	48.52	660.84	.
2	15.436	41.20	635.96	.
3	11.446	39.40	450.97	.
4	17.085	37.89	647.35	.
5	15.699	30.68	481.65	.
6	17.977	29.57	531.58	.
7	14.596	30.63	447.08	.
8	65.447	31.27	2,046.53	.
9	65.583	47.30	3,102.08	.
10	16.402	69.27	1,136.17	.
11	17.515	72.19	1,264.41	.
12	16.245	73.30	1,190.76	.
13	16.381	78.92	1,292.79	ON
14	15.877	80.33	1,275.40	ON
15	15.331	111.75	1,713.24	ON
16	64.061	111.76	7,159.46	ON
17	45.161	111.48	5,034.55	ON
18	0.578	111.59	64.50	ON
19	0.000	82.51	0.00	ON
20	0.000	79.35	0.00	ON
21	0.000	78.30	0.00	ON
22	0.000	75.41	0.00	.
23	0.000	71.03	0.00	.
24	0.000	71.13	0.00	.
Daily Total	444.440		29,135.32	
Month-to-Date	11,236.186		603,928.90	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

1
2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/16/06

FPSC FUEL AUDIT
REQUEST NO. 3782

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	0.000	67.64	0.00	.
2	0.000	44.89	0.00	.
3	10.658	41.34	440.60	.
4	27.447	39.32	1,079.22	.
5	31.973	30.29	968.46	.
6	31.185	28.89	900.93	.
7	27.311	29.55	807.04	.
8	24.371	31.18	759.89	.
9	27.405	47.22	1,294.06	.
10	29.138	68.71	2,002.07	.
11	30.072	72.30	2,174.21	.
12	26.744	75.62	2,022.38	.
13	31.154	79.73	2,483.91	ON
14	26.051	81.95	2,134.88	ON
15	29.285	112.13	3,283.73	ON
16	29.831	111.93	3,338.98	ON
17	28.560	112.70	3,218.71	ON
18	32.676	112.36	3,671.48	ON
19	32.781	111.69	3,661.31	ON
20	31.910	79.29	2,530.14	ON
21	29.747	78.12	2,323.84	ON
22	29.684	79.42	2,357.50	.
23	25.379	71.22	1,807.49	.
24	25.715	69.13	1,777.68	.
Daily Total	619.077		45,038.51	
Month-to-Date	11,855.263		648,967.41	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

2

Facility Name:



CONFIDENTIAL

Date : 07/17/06

FPSC FUEL AUDIT
REQUEST NO. 3793

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	27.216	63.14	1,718.42	.
2	25.673	42.76	1,097.78	.
3	26.954	40.47	1,090.83	.
4	30.104	38.61	1,162.32	.
5	23.520	33.87	796.62	.
6	22.943	39.37	903.27	.
7	16.475	41.86	689.64	.
8	18.428	43.38	799.41	.
9	18.837	65.06	1,225.54	.
10	20.076	69.37	1,392.67	.
11	22.565	74.34	1,677.48	.
12	22.859	76.39	1,746.20	.
13	22.502	79.62	1,791.61	ON
14	20.958	78.97	1,655.05	ON
15	21.158	76.56	1,619.86	ON
16	14.081	74.94	1,055.23	ON
17	0.000	79.46	0.00	ON
18	0.000	78.78	0.00	ON
19	0.000	79.91	0.00	ON
20	4.704	78.56	369.55	ON
21	22.386	78.23	1,751.26	ON
22	23.888	77.64	1,854.66	.
23	25.011	74.97	1,875.07	.
24	28.224	71.48	2,017.45	.
<hr/>				
Daily Total	458.562		28,289.92	
Month-to-Date	12,313.825		677,257.33	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

1
2

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/18/06

FPSC FUEL AUDIT
REQUEST NO. 37824

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	26.964	44.50	1,199.90	
2	28.361	40.96	1,161.67	
3	22.806	39.05	890.57	
4	22.796	29.28	667.47	
5	26.219	28.69	752.22	
6	29.327	31.74	930.84	
7	26.996	40.59	1,095.77	
8	28.823	42.72	1,231.32	
9	30.765	71.03	2,185.24	
10	29.957	71.37	2,138.03	
11	30.524	73.38	2,239.85	
12	33.873	76.91	2,605.17	
13	28.560	72.98	2,084.31	ON
14	27.363	73.46	2,010.09	ON
15	31.542	77.47	2,443.56	ON
16	29.411	79.43	2,336.12	ON
17	0.956	79.09	75.61	ON
18	0.000	80.67	0.00	ON
19	0.000	80.45	0.00	ON
20	0.000	80.18	0.00	ON
21	0.000	79.55	0.00	ON
22	0.000	75.94	0.00	
23	0.000	72.65	0.00	
24	0.000	68.43	0.00	
Daily Total	455.243		26,047.74	
Month-to-Date	12,769.068		703,305.07	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/19/06

FPSC FUEL AUDIT
REQUEST NO. 3725

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	0.000	45.13	0.00	.
2	0.525	42.62	22.38	.
3	27.500	41.47	1,140.43	.
4	25.179	23.47	590.95	.
5	0.830	22.10	18.34	.
6	0.000	40.50	0.00	.
7	0.074	42.42	3.14	.
8	57.414	42.94	2,465.36	.
9	64.659	47.65	3,081.00	.
10	63.662	69.13	4,400.95	.
11	63.683	71.40	4,546.97	.
12	62.790	74.90	4,702.97	.
13	62.255	75.67	4,710.84	ON
14	21.803	78.36	1,708.48	ON
15	43.470	77.39	3,364.14	ON
16	0.000	76.68	0.00	ON
17	0.000	74.62	0.00	ON
18	0.000	74.26	0.00	ON
19	0.000	73.32	0.00	ON
20	0.000	74.04	0.00	ON
21	11.519	73.45	846.07	ON
22	28.497	72.96	2,079.14	.
23	51.944	69.50	3,610.11	.
24	45.633	63.51	2,898.15	.
Daily Total	631.437		40,189.42	
Month-to-Date	13,400.505		743,494.49	

Execution Date/Time : 08/15/06 at 08:16:24

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Recalculated
traced to Cogen hourly
Avoided Energy Cost

Hourly as Available Energy Payment Report

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/20/06

FPSC FUEL AUDIT
REQUEST NO. 3724

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	44.625	43.15	1,925.57	.
2	45.119	39.97	1,803.41	.
3	55.986	21.92	1,227.21	.
4	57.866	21.91	1,267.84	.
5	60.858	20.44	1,243.94	.
6	65.573	21.99	1,441.95	.
7	63.809	40.21	2,565.76	.
8	63.420	42.02	2,664.91	.
9	63.347	43.63	2,763.83	.
10	61.772	63.60	3,928.70	.
11	61.551	70.16	4,318.42	.
12	16.173	73.38	1,186.77	.
13	15.428	77.93	1,202.30	ON
14	5.345	78.87	421.56	ON
15	0.000	79.99	0.00	ON
16	0.000	79.93	0.00	ON
17	0.000	79.48	0.00	ON
18	0.000	78.35	0.00	ON
19	0.000	74.97	0.00	ON
20	0.000	76.21	0.00	ON
21	0.000	77.62	0.00	ON
22	0.000	73.83	0.00	.
23	0.000	69.10	0.00	.
24	0.000	50.75	0.00	.
Daily Total	680.872		27,962.17	
Month-to-Date	14,081.377		771,456.66	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/21/06

FPSC FUEL AUDIT
REQUEST NO. 372x

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	21.924	42.24	926.07	.
2	59.357	39.13	2,322.64	.
3	53.466	28.92	1,546.24	.
4	61.152	23.08	1,411.39	.
5	61.551	22.62	1,392.28	.
6	62.234	26.22	1,631.78	.
7	62.475	40.52	2,531.49	.
8	61.247	41.62	2,549.10	.
9	61.425	47.84	2,938.57	.
10	62.171	67.77	4,213.33	.
11	60.596	68.37	4,142.95	.
12	61.446	70.86	4,354.06	.
13	62.087	72.19	4,482.06	ON
14	59.861	72.08	4,314.78	ON
15	61.089	70.42	4,301.89	ON
16	55.713	68.53	3,818.01	ON
17	63.126	69.13	4,363.90	ON
18	62.696	68.65	4,304.08	ON
19	61.814	69.85	4,317.71	ON
20	60.638	68.74	4,168.26	ON
21	57.834	69.27	4,006.16	ON
22	57.635	68.46	3,945.69	.
23	57.194	61.73	3,530.59	.
24	59.126	42.83	2,532.37	.
Daily Total	1,407.857		78,045.40	
Month-to-Date	15,489.234		849,502.06	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/22/06

FPSC FUEL AUDIT
REQUEST NO. 37₁₂₈

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	63.326	39.46	2,498.84	
2	64.040	21.86	1,399.91	
3	62.958	28.87	1,817.60	
4	56.616	20.07	1,136.28	
5	56.994	18.53	1,056.10	
6	58.538	18.50	1,082.95	
7	57.750	21.55	1,244.51	
8	52.637	22.22	1,169.59	
9	57.477	40.56	2,331.27	
10	58.275	49.10	2,861.30	
11	17.593	49.10	863.82	
12	16.553	67.43	1,116.17	
13	18.548	67.91	1,259.59	ON
14	16.343	67.99	1,111.16	ON
15	17.950	64.98	1,166.39	ON
16	58.454	63.30	3,700.14	ON
17	61.289	62.43	3,826.27	ON
18	59.766	63.08	3,770.04	ON
19	55.860	62.76	3,505.77	ON
20	52.637	60.92	3,206.65	ON
21	51.702	61.81	3,195.70	ON
22	52.847	60.08	3,175.05	
23	55.346	45.30	2,507.17	
24	54.075	41.65	2,252.22	
Daily Total	1,177.574		51,254.49	
Month-to-Date	16,666.808		900,756.55	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/23/06

FPSC FUEL AUDIT
REQUEST NO. 37₄₉

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	53.393	37.64	2,009.71	
2	56.217	37.56	2,111.51	
3	54.957	36.64	2,013.62	
4	54.579	29.55	1,612.81	
5	55.146	21.93	1,209.35	
6	52.479	18.71	981.88	
7	52.406	21.74	1,139.31	
8	51.524	21.43	1,104.16	
9	48.689	37.48	1,824.86	
10	53.319	46.78	2,494.26	
11	57.908	62.29	3,607.09	
12	55.850	65.01	3,630.81	
13	62.937	71.51	4,500.62	ON
14	17.139	74.40	1,275.14	ON
15	13.097	76.42	1,000.87	ON
16	17.496	75.91	1,328.12	ON
17	61.142	73.64	4,502.50	ON
18	57.698	72.86	4,203.88	ON
19	59.409	70.70	4,200.22	ON
20	57.582	71.24	4,102.14	ON
21	55.902	68.50	3,829.29	ON
22	58.643	68.07	3,991.83	
23	57.908	65.49	3,792.39	
24	57.341	57.36	3,289.08	
Daily Total	1,222.761		63,755.45	
Month-to-Date	17,889.569		964,512.00	

Execution Date/Time : 08/15/06 at 08:16:24

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Hourly as Available Energy Payment Report

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/24/06

FPSC FUEL AUDIT
REQUEST NO. 37 ₃₀

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	58.328	39.23	2,288.21	.
2	55.598	33.17	1,844.19	.
3	59.924	28.78	1,724.61	.
4	62.024	23.30	1,445.16	.
5	64.271	22.99	1,477.59	.
6	59.042	31.95	1,886.39	.
7	20.205	38.57	779.31	.
8	61.961	39.86	2,469.77	.
9	59.031	61.29	3,618.01	.
10	60.281	66.12	3,985.78	.
11	59.903	68.82	4,122.52	.
12	61.593	72.70	4,477.81	.
13	65.205	77.29	5,039.69	ON
14	57.782	79.34	4,584.42	ON
15	63.294	81.40	5,152.13	ON
16	19.554	104.12	2,035.96	ON
17	65.436	104.15	6,815.16	ON
18	51.268	76.42	3,917.90	ON
19	60.470	79.45	4,804.34	ON
20	65.762	77.85	5,119.57	ON
21	63.263	77.00	4,871.25	ON
22	64.313	78.10	5,022.85	.
23	62.213	70.72	4,399.70	.
24	61.887	64.72	4,005.33	.
Daily Total	1,382.608		85,887.65	
Month-to-Date	19,272.177		1,050,399.65	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

1
2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/25/06

FPSC FUEL AUDIT
REQUEST NO. 37
431

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	62.643	44.41	2,781.98	.
2	59.451	40.15	2,386.96	.
3	61.121	38.02	2,323.82	.
4	62.927	36.40	2,290.54	.
5	55.493	25.34	1,406.19	.
6	57.771	37.33	2,156.59	.
7	57.509	40.56	2,332.57	.
8	17.845	42.64	760.91	.
9	58.538	68.60	4,015.71	.
10	56.438	73.56	4,151.58	.
11	56.700	76.04	4,311.47	.
12	57.708	80.17	4,626.45	.
13	53.823	78.90	4,246.63	ON
14	22.821	119.73	2,732.36	ON
15	27.788	226.45	6,292.59	ON
16	14.879	226.65	3,372.33	ON
17	16.507	226.65	3,741.31	ON
18	12.580	228.58	2,875.54	ON
19	14.848	227.49	3,377.77	ON
20	60.365	114.39	6,905.15	ON
21	59.609	77.76	4,635.20	ON
22	55.860	81.29	4,540.86	.
23	57.750	76.64	4,425.96	.
24	54.338	75.99	4,129.14	.
Daily Total	1,115.312		84,819.61	
Month-to-Date	20,387.489		1,135,219.26	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

1
2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/26/06

FPSC FUEL AUDIT
REQUEST NO. 37832

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	47.744	70.32	3,357.36	.
2	48.279	46.48	2,244.01	.
3	51.272	42.92	2,200.59	.
4	9.127	41.03	374.48	.
5	19.554	40.52	792.33	.
6	16.813	41.86	703.79	.
7	19.892	44.42	883.60	.
8	15.386	45.72	703.45	.
9	58.475	70.09	4,098.51	.
10	42.284	71.73	3,033.03	.
11	26.093	74.65	1,947.84	.
12	28.077	77.06	2,163.61	.
13	49.571	77.27	3,830.35	ON
14	15.816	77.14	1,220.05	ON
15	14.965	82.08	1,228.33	ON
16	11.786	123.75	1,458.52	ON
17	28.720	123.91	3,558.70	ON
18	48.384	123.69	5,984.62	ON
19	48.237	80.44	3,880.18	ON
20	20.864	78.73	1,642.62	ON
21	17.703	78.41	1,388.09	ON
22	16.601	78.17	1,297.70	.
23	15.435	77.10	1,190.04	.
24	15.341	74.82	1,147.81	.
Daily Total	686.419		50,329.61	
Month-to-Date	21,073.908		1,185,548.87	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/27/06

FPSC FUEL AUDIT
REQUEST NO. 37133

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	20.475	71.00	1,453.73	.
2	17.357	49.15	853.10	.
3	13.650	46.40	633.36	.
4	17.714	45.25	801.56	.
5	19.457	28.82	560.75	.
6	15.992	45.55	728.44	.
7	14.207	48.19	684.64	.
8	13.346	52.83	705.07	.
9	12.401	72.08	893.86	.
10	20.328	74.13	1,506.91	.
11	22.554	75.62	1,705.53	.
12	21.032	76.92	1,617.78	.
13	23.142	78.28	1,811.56	ON
14	24.150	78.54	1,896.74	ON
15	22.460	78.50	1,763.11	ON
16	18.113	77.53	1,404.30	ON
17	18.218	76.99	1,402.60	ON
18	18.795	78.97	1,484.24	ON
19	13.472	75.84	1,021.72	ON
20	13.209	74.26	980.90	ON
21	15.540	124.62	1,936.59	ON
22	16.842	82.43	1,388.29	.
23	22.880	76.43	1,748.72	.
24	54.558	72.75	3,969.09	.
Daily Total	469.892		32,952.59	
Month-to-Date	21,543.800		1,218,501.46	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/28/06

FPSC FUEL AUDIT
REQUEST NO. 37834

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	59.178	64.22	3,800.41	.
2	55.010	48.19	2,650.93	.
3	58.286	46.08	2,685.82	.
4	56.627	44.35	2,511.41	.
5	55.640	43.74	2,433.69	.
6	53.634	44.93	2,409.78	.
7	58.055	47.49	2,757.03	.
8	59.462	51.90	3,086.08	.
9	58.286	72.32	4,215.24	.
10	49.760	75.74	3,768.82	.
11	43.281	77.68	3,362.07	.
12	51.681	80.53	4,161.87	.
13	51.146	81.22	4,154.08	ON
14	60.365	81.48	4,918.54	ON
15	20.583	81.66	1,680.81	ON
16	18.588	81.27	1,510.65	ON
17	18.346	80.72	1,480.89	ON
18	18.850	81.99	1,545.51	ON
19	56.616	78.38	4,437.56	ON
20	55.703	78.18	4,354.86	ON
21	61.215	79.52	4,867.82	ON
22	58.937	80.71	4,756.81	.
23	59.913	78.10	4,679.21	.
24	59.189	74.25	4,394.78	.
Daily Total	1,198.351		80,624.67	
Month-to-Date	22,742.151		1,299,126.13	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

2 Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/29/06

FPSC FUEL AUDIT
REQUEST NO. 3786

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	58.737	69.74	4,096.32	.
2	58.013	50.33	2,919.79	.
3	60.092	48.16	2,894.03	.
4	59.441	45.96	2,731.91	.
5	58.800	23.37	1,374.16	.
6	53.361	30.10	1,606.17	.
7	54.306	45.20	2,454.63	.
8	44.058	45.92	2,023.14	.
9	54.044	53.22	2,876.22	.
10	59.714	73.67	4,399.13	.
11	16.826	77.68	1,307.04	.
12	17.782	80.68	1,434.65	.
13	19.514	79.42	1,549.80	ON .
14	17.530	81.41	1,427.12	ON .
15	18.244	81.40	1,485.06	ON .
16	18.370	82.30	1,511.85	ON .
17	16.070	82.81	1,330.76	ON .
18	17.173	82.94	1,424.33	ON .
19	18.758	82.08	1,539.66	ON .
20	18.181	81.44	1,480.66	ON .
21	17.656	81.19	1,433.49	ON .
22	56.522	78.74	4,450.54	.
23	56.952	76.12	4,335.19	.
24	56.406	72.73	4,102.41	.
Daily Total	926.550		56,188.06	
Month-to-Date	23,668.701		1,355,314.19	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

2

Facility Name: [REDACTED]

CONFIDENTIAL

Date : 07/30/06

FPSC FUEL AUDIT
REQUEST NO. 37

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	52.931	52.43	2,775.17	.
2	52.364	48.04	2,515.57	.
3	54.096	45.54	2,463.53	.
4	54.516	30.03	1,637.12	.
5	54.117	29.59	1,601.32	.
6	52.931	23.89	1,264.52	.
7	52.280	29.99	1,567.88	.
8	54.275	36.06	1,957.16	.
9	53.781	47.80	2,570.73	.
10	53.897	72.24	3,893.52	.
11	13.582	76.92	1,044.73	.
12	15.514	78.16	1,212.57	.
13	14.726	79.71	1,173.81	ON
14	13.792	80.89	1,115.63	ON
15	14.558	81.66	1,188.81	ON
16	15.115	81.03	1,224.77	ON
17	15.566	127.11	1,978.59	ON
18	18.412	80.55	1,483.09	ON
19	16.196	82.17	1,330.83	ON
20	16.553	82.41	1,364.13	ON
21	16.385	126.56	2,073.69	ON
22	56.186	81.43	4,575.23	.
23	55.923	77.10	4,311.66	.
24	55.808	74.83	4,176.11	.
Daily Total	873.504		50,500.17	
Month-to-Date	24,542.205		1,405,814.36	

Execution Date/Time : 08/15/06 at 08:16:24

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2

Hourly as Available Energy Payment Report

2 Facility Name: [REDACTED]

CONFIDENTIAL

Date: 07/31/06

FPSC FUEL AUDIT
REQUEST NO. 37

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	Payment (\$)	Note
1	52.448	70.20	3,681.85	.
2	56.238	48.65	2,735.98	.
3	58.034	46.38	2,691.62	.
4	58.517	44.74	2,618.05	.
5	57.572	44.65	2,570.59	.
6	57.939	46.04	2,667.51	.
7	57.141	48.70	2,782.77	.
8	58.664	50.79	2,979.54	.
9	57.834	71.59	4,140.34	.
10	53.813	75.15	4,044.05	.
11	57.372	76.79	4,405.60	.
12	55.524	77.43	4,299.22	.
13	15.133	79.66	1,205.49	ON
14	16.446	125.06	2,056.74	ON
15	14.619	130.69	1,910.56	ON
16	16.446	131.23	2,158.21	ON
17	16.921	126.47	2,140.00	ON
18	15.039	125.77	1,891.46	ON
19	15.942	125.37	1,998.65	ON
20	55.955	79.93	4,472.48	ON
21	56.711	81.01	4,594.16	ON
22	54.254	78.99	4,285.52	.
23	55.629	76.43	4,251.72	.
24	54.201	73.96	4,008.71	.

Daily Total 1,068.392 74,590.82
 Month-to-Date 25,610.597 1,480,405.18

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51
1

$$\frac{1,480,405.18}{25,610.597} = 57.80$$

Execution Date/Time : 08/15/06 at 08:16:24

48-1
5-1
2

Summary

CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 1189

DAILY ENERGY PAYMENT SUMMARY

(PDC) 1

2 Facility Name: [Redacted] h: July, 2006

1,263,286.69 +
809.82 +
139.71 ÷
1,435.28 \$

000	Energy (MWH)	Payment (\$)	004
	0.4	1,278.074	80,657.90
	22,559.427 ÷	1,516.619	85,979.2
	24. %	1,603.749	94,923.0
	939.976125 +	1,102.491	57,628.0
		-37.220	-1,435.2
		-2.472	-136.7
001		-17.776	-809.8
	939.976125	124.921	8,424.4
		1,219.229	60,476.4
	939.9761	1,004.792	45,636.1
	7. =	731.423	38,092.5
	6,579.8327 +	1,457.624	75,312.5
		1,571.666	87,491.0
001		1,530.132	97,093.0
	6,579.8327 \$	1,057.469	63,409.7
		603.102	44,091.0
	6,579.8327 +	434.185	26,420.0
	22,559.427 +	416.968	23,160.0
002 Mwh		615.073	39,854.0
	29,139.2597 =	707.789	30,261.0
	29,139	1,396.211	77,422.0
	07/23/06	1,367.821	63,499.0
	07/24/06	1,347.922	73,420.0
		1,472.167	92,413.0
Monthly Total	22,501.959	1,263,286.69	

1,634,826

Average Cost : 56.14 \$/MWH

Maximum Energy : 69.389 MWH on 07/04/06:12

Execution Date/Time : 07/26/06 at 15:34:20

✓ Serial DF (A), July 06
- Eskom Mwh (End)
- Eskom \$ Energy (End)

481
6

(PBU)



CONFIDENTIAL

Energy Authority

COPY

FPSC FUEL AUDIT
REQUEST NO. 7, P4

Invoice Number: 36563
Invoice Month: 05/ 2006
Invoice Date: June 05, 2006
Invoice Due Date: June 20, 2006
Contract Number: FPL-P02-B

INVOICE

Mail To:
Florida Power & Light Company
Frank Bonam
700 Universe Blvd., D3500
North Palm Beach FL 33408-2683 US

Remit To:
The Energy Authority
Attn: Ryan Strickland
76 S. Laura St.
Suite 1500
Jacksonville FL 32202 US

A B C

Billing Inquiries
Ryan Strickland

E

F

904-356-3900

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
454064	POWER Mbr Backed Authorized Member Power					USD
454224	POWER Mbr Backed Authorized Member Power					USD
454226	POWER Mbr Backed Authorized Member Power					USD
454230	POWER Mbr Backed Authorized Member Power					USD
454240	POWER Mbr Backed Authorized Member Power					USD
454246	POWER Mbr Backed Authorized Member Power					USD
454250	POWER Mbr Backed Authorized Member Power					USD
454254	POWER Mbr Backed Authorized Member Power					USD
454317	POWER Mbr Backed Authorized Member Power					USD
454467	POWER Mbr Backed Authorized Member Power					USD

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INVOICE

Invoice Number: 36563
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Invoice Date: June 05, 2006

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454473	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
454475	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
454477	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
454483	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
454487	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
454757	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
454763	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
455093	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
455800	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
455935	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
457293	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
457590	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD
457806	POWER	Mbr Backed Authorized Member Power	[REDACTED]	USD



CONFIDENTIAL

Invoice Number: 36563
Invoice Month: 05/ 2006
Invoice Date: June 05, 2006

INVOICE

A B C D E F

457806	POWER					
457936	POWER	Mbr Backed Authorized Member Power				USD
459108	POWER	Mbr Backed Authorized Member Power				USD
460613	POWER	Mbr Backed Authorized Member Power				USD
460784	POWER	Mbr Backed Authorized Member Power				USD
461355	POWER	Mbr Backed Authorized Member Power				USD
461710	POWER	Mbr Backed Authorized Member Power				USD
461755	POWER	Mbr Backed Authorized Member Power				USD
461775	POWER	Mbr Backed Authorized Member Power				USD
461781	POWER	Mbr Backed Authorized Member Power				USD
461783	POWER	Mbr Backed Authorized Member Power				USD
462051	POWER	Mbr Backed Authorized Member Power				USD
462057	POWER	Mbr Backed Authorized Member Power				USD

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Invoice Number: 36563
Invoice Month: 05/ 2006
Invoice Date: June 05, 2006

INVOICE

A B C D E F

462065	POWER	Mbr Backed Authorized Member Power	[REDACTED]	[REDACTED]	USD
462067	POWER	Mbr Backed Authorized Member Power	[REDACTED]	[REDACTED]	USD
462119	POWER	Mbr Backed Authorized Member Power	[REDACTED]	[REDACTED]	USD
462249	POWER	Mbr Backed Authorized Member Power	[REDACTED]	[REDACTED]	USD
462257	POWER	Mbr Backed Authorized Member Power	[REDACTED]	[REDACTED]	USD
463041	POWER	Mbr Backed Authorized Member Power	[REDACTED]	[REDACTED]	USD

(PURCHASES) SUB TOTAL: 21

SALES					
453897	POWER	Mbr Backed Authorized Member Power Sale #	[REDACTED]	[REDACTED]	USD
454424	POWER	Mbr Backed Authorized Member Power Sale #	[REDACTED]	[REDACTED]	USD
454444	POWER	Mbr Backed Authorized Member Power Sale #	[REDACTED]	[REDACTED]	USD
454752	POWER	Mbr Backed Authorized Member Power Sale #	[REDACTED]	[REDACTED]	USD
454960	POWER	Mbr Backed Authorized Member Power Sale #	[REDACTED]	[REDACTED]	USD
455178	POWER	Mbr Backed Authorized Member Power Sale #	[REDACTED]	[REDACTED]	USD
455331	POWER	Mbr Backed Authorized Member Power Sale #	[REDACTED]	[REDACTED]	USD
455359	POWER	Mbr Backed Authorized Member Power Sale #	[REDACTED]	[REDACTED]	USD

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Invoice Number: 36563
Invoice Month: 05/ 2006
Invoice Date: June 05, 2006

INVOICE

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455361	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(42)MW	\$65.0000	\$2,730.00	USD
455363	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(74)MW	\$65.0000	\$4,810.00	USD
455369	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(18)MW	\$65.0000	\$1,170.00	USD
455395	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(36)MW	\$64.0000	\$2,304.00	USD
455397	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(28)MW	\$64.0000	\$1,792.00	USD
455405	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(100)MW	\$57.0000	\$5,700.00	USD
455417	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(105)MW	\$53.0000	\$5,565.00	USD
455467	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(600)MW	\$65.0000	\$39,600.00	USD
455593	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(600)MW	\$63.0000	\$37,800.00	USD
455707	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(750)MW	\$76.0000	\$57,000.00	USD
455799	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(2,400)MW	\$60.0000	\$144,000.00	USD
456290	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(2,000)MW	\$63.0000	\$126,000.00	USD
456485	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(52)MW	\$55.0000	\$2,860.00	USD
456673	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(2,400)MW	\$63.0000	\$151,200.00	USD
456949	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(500)MW	\$54.5833	\$32,750.00	USD
457117	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(2,495)MW	\$58.0000	\$144,768.00	USD
457255	POWER	Mbr Backed Authorized Member Power Sale # [REDACTED]	(275)MW	\$53.6364	\$14,750.00	USD



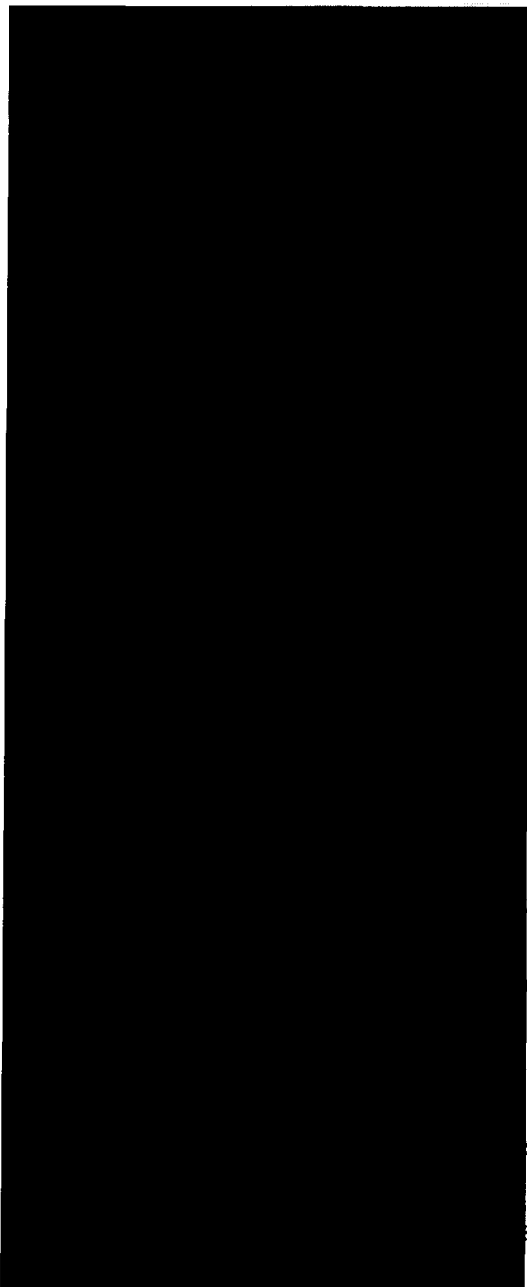
CONFIDENTIAL

Invoice Number: 36563
Invoice Month: 05/ 2006
Invoice Date: June 05, 2006

INVOICE

A B C D E F

457256	POWER					
457388	POWER	Mbr Backed Authorized Member Power Sale #				USD
457531	POWER	Mbr Backed Authorized Member Power Sale #				USD
457534	POWER	Mbr Backed Authorized Member Power Sale #				USD
457703	POWER	Mbr Backed Authorized Member Power Sale #				USD
457705	POWER	Mbr Backed Authorized Member Power Sale #				USD
457707	POWER	Mbr Backed Authorized Member Power Sale #				USD
457709	POWER	Mbr Backed Authorized Member Power Sale #				USD
457731	POWER	Mbr Backed Authorized Member Power Sale #				USD
457769	POWER	Mbr Backed Authorized Member Power Sale #				USD
457865	POWER	Mbr Backed Authorized Member Power Sale #				USD
457911	POWER	Mbr Backed Authorized Member Power Sale #				USD
458105	POWER	Mbr Backed Authorized Member Power Sale #				USD
458109	POWER	Bck to Bck Authorized Member Power Sale #				USD
458113	POWER	Mbr Backed Authorized Member Power Sale #				USD
458192	POWER	Bck to Bck Authorized Member Power Sale #				USD
458499	POWER	Mbr Backed Authorized Member Power Sale #				USD





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Invoice Number: 36563
Invoice Month: 05/ 2006
Invoice Date: June 05, 2006

INVOICE

A B C D E F

458552	POWER	Mbr Backed Authorized Member Power Sale #				USD
458623	POWER	Mbr Backed Authorized Member Power Sale #				USD
458789	POWER	Mbr Backed Authorized Member Power Sale #				USD
458941	POWER	Mbr Backed Authorized Member Power Sale #				USD
458943	POWER	Mbr Backed Authorized Member Power Sale #				USD
458949	POWER	Mbr Backed Authorized Member Power Sale #				USD
459242	POWER	Mbr Backed Authorized Member Power Sale #				USD
459263	POWER	Mbr Backed Authorized Member Power Sale #				USD
459276	POWER	Mbr Backed Authorized Member Power Sale #				USD
459952	POWER	Mbr Backed Authorized Member Power Sale #				USD
460108	POWER	Mbr Backed Authorized Member Power Sale #				USD
460256	POWER	Mbr Backed Authorized Member Power Sale #				USD
460568	POWER	Mbr Backed Authorized Member Power Sale #				USD
460608	POWER	Mbr Backed Authorized Member Power Sale #				USD
461194	POWER	Mbr Backed Authorized Member Power Sale #				USD
461430	POWER	Mbr Backed Authorized Member Power Sale #				USD
461432	POWER	Mbr Backed Authorized Member Power Sale #				USD

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Invoice Number: 36563
Invoice Month: 05/ 2006
Invoice Date: June 05, 2006

INVOICE

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461432	POWER					
461446	POWER	Mbr Backed Authorized Member Power Sale #				USD
462364	POWER	Mbr Backed Authorized Member Power Sale #				USD
462366	POWER	Mbr Backed Authorized Member Power Sale #				USD
462390	POWER	Mbr Backed Authorized Member Power Sale #				USD
462502	POWER	Mbr Backed Authorized Member Power Sale # 462502 From 29 MAY 06 Through 29 MAY 06				USD
462508	POWER	Mbr Backed Authorized Member Power Sale # 462508 From 29 MAY 06 Through 29 MAY 06				USD
462532	POWER	Mbr Backed Authorized Member Power Sale # 462532 From 29 MAY 06 Through 29 MAY 06				USD
462540	POWER	Mbr Backed Authorized Member Power Sale # 462540 From 29 MAY 06 Through 29 MAY 06				USD
462544	POWER	Mbr Backed Authorized Member Power Sale # 462544 From 29 MAY 06 Through 29 MAY 06				USD
462552	POWER	Mbr Backed Authorized Member Power Sale # 462552 From 29 MAY 06 Through 29 MAY 06				USD
462714	POWER	Mbr Backed Authorized Member Power Sale #				USD
463014	POWER	Mbr Backed Authorized Member Power Sale #				USD
463170	POWER	Mbr Backed Authorized Member Power Sale #				USD
463468	POWER	Mbr Backed Authorized Member Power Sale #				USD
(SALES) SUB TOTAL:			(49,582)MW	(A)	\$2,766,989.00	(B)
(POWER) SUB TOTAL:			(42,705)MW		\$2,385,277.00	
TOTAL:					\$2,385,277.00	

Power Deal Lambda Report

05/01/2006 - 05/31/2006

FPSC FUEL AUDIT
REQUEST NO. 7 ^{B1}

Company: %
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	K	L	M	N	
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec /Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
COBB Cobb Electric Membership Corporation	FPL Purchase	01-MAY-06	178024	EPT		D								
	FPL Purchase	01-MAY-06	178126	EPT		D								
	FPL Purchase	02-MAY-06	178204	EPT		D								
	FPL Purchase	07-MAY-06	178573	EPT		D								
	FPL Purchase	08-MAY-06	178681	EPT		D								
	FPL Purchase	09-MAY-06	178693	EPT		D								
	FPL Purchase	09-MAY-06	178840	EPT		D								
	FPL Purchase	09-MAY-06	178850	EPT		D								
	FPL Purchase	10-MAY-06	178865	EPT		D								
	FPL Purchase	10-MAY-06	178919	EPT		D								
	FPL Purchase	11-MAY-06	178932	EPT		D								
	FPL Purchase	12-MAY-06	179034	EPT		D								
	FPL Purchase	13-MAY-06	179165	EPT		D								
	FPL Purchase	17-MAY-06	179272	EPT		D								
	FPL Purchase	17-MAY-06	179406	EPT		D								
	FPL Purchase	18-MAY-06	179340	EPT		D								
	FPL Purchase	19-MAY-06	179428	EPT		D								
	FPL Purchase	19-MAY-06	179502	EPT		D								
	FPL Purchase	20-MAY-06	179529	EPT		D								
	FPL Purchase	20-MAY-06	179620	EPT		D								
FPL Purchase	21-MAY-06	179529	EPT		D									
FPL Purchase	21-MAY-06	179637	EPT		D									
FPL Purchase	22-MAY-06	179529	EPT		D									
FPL Purchase	23-MAY-06	179865	EPT		D									
FPL Purchase	25-MAY-06	180135	EPT		D									
FPL Purchase	30-MAY-06	180382	EPT		D									
										Purchase/Sale Totals:	9,029	\$611,558.20	(\$503,209.00)	\$108,349.20
										Company Totals:	9,029	\$611,558.20	(\$503,209.00)	\$108,349.20
CONOCO ConocoPhillips Company	FPL Purchase	03-MAY-06	178295	EPT		D								
	FPL Purchase	03-MAY-06	178333	EPT		D								
	FPL Purchase	03-MAY-06	178355	EPT		D								
	FPL Purchase	03-MAY-06	178359	EPT		D								
	FPL Purchase	06-MAY-06	178556	EPT		D								
	FPL Purchase	08-MAY-06	178576	EPT		D								
	FPL Purchase	09-MAY-06	178691	EPT		D								
	FPL Purchase	09-MAY-06	178717	EPT		D								
	FPL Purchase	09-MAY-06	178733	EPT		D								
	FPL Purchase	10-MAY-06	178872	EPT		D								
	FPL Purchase	11-MAY-06	178936	EPT		D								
	FPL Purchase	11-MAY-06	178945	EPT		D								
	FPL Purchase	12-MAY-06	179028	EPT		D								
	FPL Purchase	14-MAY-06	179177	EPT		D								
	FPL Purchase	14-MAY-06	179187	EPT		D								
	FPL Purchase	19-MAY-06	179578	EPT		D								
FPL Purchase	21-MAY-06	179641	EPT		D									
FPL Purchase	29-MAY-06	180357	EPT		D									

SOURCE DLK # 7

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P1

Power Deal Lambda Report

05/01/2006 - 05/31/2006

FPSC FUEL AUDIT
REQUEST NO. 7 ^{B2}

Company: %
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both
M N

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	K	L		
Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec /Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
CONOCO ConocoPhillips Company		30-MAY-06	180397	EPT	TEC/FPL		\$70.0000	\$80.4500	\$0				
												Purchase/Sale Totals:	
												Company Totals:	
CRGL Cargill Power Markets, LLC		FPL Purchase 02-MAY-06	178034	EPT		D						\$0	
		FPL Purchase 02-MAY-06	178070	EPT		D						\$0	
		FPL Purchase 03-MAY-06	178206	EPT		D						\$0	
		FPL Purchase 04-MAY-06	178209	EPT		D						\$0	
		FPL Purchase 05-MAY-06	178209	EPT		D						\$0	
		FPL Purchase 06-MAY-06	178209	EPT		D						\$0	
		FPL Purchase 07-MAY-06	178209	EPT		D						\$0	
		FPL Purchase 08-MAY-06	178209	EPT		D						\$0	
		FPL Purchase 09-MAY-06	178649	EPT		D						\$0	
		FPL Purchase 10-MAY-06	178708	EPT		D						\$0	
		FPL Purchase 10-MAY-06	178710	EPT		D						\$2	
		FPL Purchase 10-MAY-06	178711	EPT		D						\$0	
		FPL Purchase 11-MAY-06	178901	EPT		D						\$0	
		FPL Purchase 12-MAY-06	178901	EPT		D						\$0	
		FPL Purchase 12-MAY-06	178974	EPT		D						\$0	
		FPL Purchase 12-MAY-06	178980	EPT		D						\$0	
		FPL Purchase 13-MAY-06	178901	EPT		D						\$0	
		FPL Purchase 13-MAY-06	179103	EPT		D						\$0	
		FPL Purchase 14-MAY-06	178901	EPT		D						\$0	
		FPL Purchase 14-MAY-06	179103	EPT		D						\$0	
		FPL Purchase 15-MAY-06	178901	EPT		D						\$0	
		FPL Purchase 15-MAY-06	179103	EPT		D						\$0	
		FPL Purchase 16-MAY-06	179196	EPT		D						\$0	
		FPL Purchase 16-MAY-06	179232	EPT		D						\$0	
		FPL Purchase 17-MAY-06	179265	EPT		D						\$0	
		FPL Purchase 18-MAY-06	179338	EPT		D						\$0	
		FPL Purchase 19-MAY-06	179426	EPT		D						\$0	
		FPL Purchase 20-MAY-06	179555	EPT		D						\$0	
		FPL Purchase 21-MAY-06	179531	EPT		D						\$0	
		FPL Purchase 21-MAY-06	179555	EPT		D						\$0	
		FPL Purchase 22-MAY-06	179551	EPT		D						\$0	
		FPL Purchase 22-MAY-06	179555	EPT		D						\$0	
		FPL Purchase 23-MAY-06	179689	EPT		D						\$0	
		FPL Purchase 24-MAY-06	179801	EPT		D						\$0	
		FPL Purchase 25-MAY-06	179884	EPT		D						\$0	
		FPL Purchase 28-MAY-06	180129	EPT		D						\$0	
		FPL Purchase 25-MAY-06	180137	EPT		D						\$0	
		FPL Purchase 26-MAY-06	180001	EPT		D						\$0	
		FPL Purchase 27-MAY-06	180185	EPT		D						\$0	
		FPL Purchase 27-MAY-06	180299	EPT		D						\$0	
		FPL Purchase 28-MAY-06	180185	EPT		D						\$0	
		FPL Purchase 28-MAY-06	180335	EPT		D						\$0	
		FPL Purchase 30-MAY-06	180188	EPT		D						\$0	

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Power Deal Lambda Report
05/01/2006 - 05/31/2006

FPSC FUEL AUDIT
REQUEST NO. 7 P33

Company: %
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
CRGL		31-MAY-06	180389	EPT	JEA/FPL		\$71.7700	\$73.5000	\$0	2,360	\$173,460.00	(\$169,377.20)	\$4,082.80
Cargill Power Markets, LLC										187,586	\$13,161,424.74	(\$11,426,972.70)	\$1,734,452.04
Purchase/Sale Totals:										187,586	\$13,161,424.74	(\$11,426,972.70)	\$1,734,452.04
Company Totals:										187,586	\$13,161,424.74	(\$11,426,972.70)	\$1,734,452.04
DE OHIO	FPL Purchase	08-MAY-06	178584	EPT		D							
Duke Energy Ohio, Inc	FPL Purchase	09-MAY-06	178698	EPT		D							
	FPL Purchase	09-MAY-06	178720	EPT		D							
	FPL Purchase	09-MAY-06	178807	EPT		D							
	FPL Purchase	10-MAY-06	178876	EPT		D							
	FPL Purchase	11-MAY-06	178905	EPT		D							
Purchase/Sale Totals:										313	\$22,435.72	(\$19,242.00)	\$3,193.72
Company Totals:										313	\$22,435.72	(\$19,242.00)	\$3,193.72
FPC	FPL Purchase	04-MAY-06	178382	EPT		D							
Florida Power Corp d/b/a	FPL Purchase	10-MAY-06	178874	EPT		D							
Progress Energy Florida, Inc.	FPL Purchase	11-MAY-06	178948	EPT		D							
	FPL Purchase	11-MAY-06	178993	EPT		D							
	FPL Purchase	22-MAY-06	179662	EPT		D							
Purchase/Sale Totals:										600	\$43,902.00	(\$34,550.00)	\$9,352.00
Company Totals:										600	\$43,902.00	(\$34,550.00)	\$9,352.00
OPC	FPL Purchase	01-MAY-06	178020	EPT		D							
Oglethorpe Power Corporation	FPL Purchase	11-MAY-06	178925	EPT		D							
	FPL Purchase	20-MAY-06	179612	EPT		D							
Purchase/Sale Totals:										1,020	\$33,533.10	(\$20,820.00)	\$12,713.10
Company Totals:										1,020	\$33,533.10	(\$20,820.00)	\$12,713.10
OUC	FPL Purchase	01-MAY-06	178101	EPT		D							
Orlando Utilities Commission	FPL Purchase	03-MAY-06	178330	EPT		D							
	FPL Purchase	30-MAY-06	180430	EPT		D							
Purchase/Sale Totals:										250	\$19,896.75	(\$15,950.00)	\$3,946.75
Company Totals:										250	\$19,896.75	(\$15,950.00)	\$3,946.75
PEV	FPL Purchase	01-MAY-06	178103	EPT		D							
Progress Ventures, Inc.	FPL Purchase	02-MAY-06	178028	EPT		D							
	FPL Purchase	03-MAY-06	178297	EPT		D							
	FPL Purchase	03-MAY-06	178348	EPT		D							
	FPL Purchase	03-MAY-06	178357	EPT		D							
	FPL Purchase	04-MAY-06	178389	EPT		D							
	FPL Purchase	04-MAY-06	178426	EPT		D							
	FPL Purchase	05-MAY-06	178411	EPT		D							
	FPL Purchase	06-MAY-06	178470	EPT		D							
	FPL Purchase	06-MAY-06	178473	EPT		D							
	FPL Purchase	07-MAY-06	178470	EPT		D							
	FPL Purchase	07-MAY-06	178473	EPT		D							
	FPL Purchase	08-MAY-06	178470	EPT		D							
	FPL Purchase	08-MAY-06	178473	EPT		D							
	FPL Purchase	08-MAY-06	178496	EPT		D							
	FPL Purchase	09-MAY-06	178641	EPT		D							
	FPL Purchase	09-MAY-06	178645	EPT		D							
	FPL Purchase	09-MAY-06	178646	EPT		D							

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B

Power Deal Lambda Report

05/01/2006 - 05/31/2006

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 7 P₃₄

Company: %
Direction: PURCHASE

Point Code: %

Spec / Hedge: Both

A	B	C	D	E	F	G	H	I	J	K	L	M	N	
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
PEV	FPL Purchase	10-MAY-06	178704	EPT		D								
Progress Ventures, Inc.	FPL Purchase	11-MAY-06	178896	EPT		D								
	FPL Purchase	11-MAY-06	178897	EPT		D								
	FPL Purchase	11-MAY-06	178927	EPT		D								
	FPL Purchase	13-MAY-06	179096	EPT		D								
	FPL Purchase	13-MAY-06	179100	EPT		D								
	FPL Purchase	13-MAY-06	179151	EPT		D								
	FPL Purchase	14-MAY-06	179096	EPT		D								
	FPL Purchase	14-MAY-06	179100	EPT		D								
	FPL Purchase	15-MAY-06	179096	EPT		D								
	FPL Purchase	15-MAY-06	179100	EPT		D								
	FPL Purchase	15-MAY-06	179190	EPT		D								
	FPL Purchase	17-MAY-06	179270	EPT		D								
	FPL Purchase	18-MAY-06	179336	EPT		D								
	FPL Purchase	19-MAY-06	179462	EPT		D								
	FPL Purchase	20-MAY-06	179524	EPT		D								
	FPL Purchase	20-MAY-06	179610	EPT		D								
	FPL Purchase	21-MAY-06	179524	EPT		D								
	FPL Purchase	22-MAY-06	179524	EPT		D								
	FPL Purchase	22-MAY-06	179656	EPT		D								
	FPL Purchase	22-MAY-06	179658	EPT		D								
	FPL Purchase	22-MAY-06	179674	EPT		D								
	FPL Purchase	22-MAY-06	179676	EPT		D								
	FPL Purchase	23-MAY-06	179703	EPT		D								
	FPL Purchase	23-MAY-06	179708	EPT		D								
	FPL Purchase	24-MAY-06	179811	EPT		D								
	FPL Purchase	24-MAY-06	179894	EPT		D								
	FPL Purchase	25-MAY-06	179882	EPT		D								
	FPL Purchase	25-MAY-06	179989	EPT		D								
	FPL Purchase	27-MAY-06	180181	EPT		D								
	FPL Purchase	28-MAY-06	180181	EPT		D								
	FPL Purchase	29-MAY-06	180181	EPT		D								
	FPL Purchase	29-MAY-06	180378	EPT		D								
	FPL Purchase	30-MAY-06	180181	EPT		D								
										Purchase/Sale Totals:	36,412	\$2,538,928.22	(\$2,115,669.00)	\$423,259.22
										Company Totals:	36,412	\$2,538,928.22	(\$2,115,669.00)	\$423,259.22
SCS	FPL Purchase	02-MAY-06	178038	EPT		D								
Southern Company Services, Inc.	FPL Purchase	02-MAY-06	178040	EPT		D								
	FPL Purchase	04-MAY-06	178321	EPT		D								
	FPL Purchase	05-MAY-06	178415	EPT		D								
	FPL Purchase	09-MAY-06	178651	EPT		D								
	FPL Purchase	10-MAY-06	178713	EPT		D								
	FPL Purchase	11-MAY-06	178903	EPT		D								
	FPL Purchase	12-MAY-06	178941	EPT		D								
	FPL Purchase	12-MAY-06	178947	EPT		D								
	FPL Purchase	18-MAY-06	179330	EPT		D								
	FPL Purchase					D								

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Power Deal Lambda Report

05/01/2006 - 05/31/2006

Company: %
 Direction: PURCHASE
 Point Code: %
 Spec / Hedge: Both

CONFIDENTIAL

FPSK FUEL AUDIT
 REQUEST NO. 7 ^{Bas}

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec /Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
SCS Southern Company Services, Inc.	FPL Purchase	19-MAY-06	179423	EPT					\$0				
	FPL Purchase	20-MAY-06	179512	EPT		D			\$0				
	FPL Purchase	20-MAY-06	179514	EPT		D			\$0				
	FPL Purchase	21-MAY-06	179512	EPT		D			\$0				
	FPL Purchase	21-MAY-06	179514	EPT		D			\$0				
	FPL Purchase	23-MAY-06	179687	EPT		D			\$0				
	FPL Purchase	24-MAY-06	179762	EPT		D			\$0				
	FPL Purchase	24-MAY-06	179764	EPT		D			\$0				
	FPL Purchase	24-MAY-06	179765	EPT		D			\$0				
	FPL Purchase	24-MAY-06	179869	EPT		D			\$0				
	FPL Purchase	25-MAY-06	179877	EPT		D			\$0				
	FPL Purchase	25-MAY-06	179879	EPT		D			\$0				
	FPL Purchase	26-MAY-06	179995	EPT		D			\$0				
	FPL Purchase	27-MAY-06	180183	EPT		D			\$0				
	FPL Purchase	27-MAY-06	180187	EPT		D			\$0				
	FPL Purchase	28-MAY-06	180183	EPT		D			\$0				
	FPL Purchase	28-MAY-06	180187	EPT		D			\$0				
	FPL Purchase	29-MAY-06	180183	EPT		D			\$0				
	FPL Purchase	29-MAY-06	180187	EPT		D			\$0				
	FPL Purchase	30-MAY-06	180183	EPT		D			\$0				
FPL Purchase	30-MAY-06	180187	EPT		D			\$0					
FPL Purchase	31-MAY-06	180386	EPT		D			\$0					
FPL Purchase	31-MAY-06	180386	EPT		D			\$0					
<i>Purchase/Sale Totals:</i>										36,102	\$2,516,591.96	(\$2,200,626.00)	\$315,965.96
<i>Company Totals:</i>										36,102	\$2,516,591.96	(\$2,200,626.00)	\$315,965.96
SEC Seminole Electric Cooperative, Inc..	FPL Purchase	01-MAY-06	178022	EPT		D			\$0				
	FPL Purchase	01-MAY-06	178026	EPT		D			\$0				
	FPL Purchase	02-MAY-06	178168	EPT		D			\$0				
	FPL Purchase	02-MAY-06	178170	EPT		D			\$0				
	FPL Purchase	03-MAY-06	178328	EPT		D			\$0				
	FPL Purchase	11-MAY-06	178950	EPT		D			\$0				
	FPL Purchase	12-MAY-06	179032	EPT		D			\$0				
	FPL Purchase	13-MAY-06	179155	EPT		D			\$0				
	FPL Purchase	14-MAY-06	179179	EPT		D			\$0				
	FPL Purchase	16-MAY-06	179267	EPT		D			\$0				
	FPL Purchase	21-MAY-06	179646	EPT		D			\$0				
	FPL Purchase	22-MAY-06	179848	EPT		D			\$0				
	FPL Purchase	26-MAY-06	180265	EPT		D			\$0				
<i>Purchase/Sale Totals:</i>										3,300	\$196,890.85	(\$164,650.00)	\$32,240.85
<i>Company Totals:</i>										3,300	\$196,890.85	(\$164,650.00)	\$32,240.85
TEA Energy Authority, Inc. (The)	FPL Purchase	02-MAY-06	178030	EPT		D			\$0				
	FPL Purchase	02-MAY-06	178223	EPT		D			\$0				
	FPL Purchase	02-MAY-06	178275	EPT		D			\$0				
	FPL Purchase	03-MAY-06	178361	EPT		D			\$0				
	FPL Purchase	04-MAY-06	178430	EPT		D			\$0				
FPL Purchase	05-MAY-06	178445	EPT		D			\$0					

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Power Deal Lambda Report

05/01/2006 - 05/31/2006

CONFIDENTIAL

FPS C FUEL AUDIT
REQUEST NO. 7 *B36*

Company: %
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both *N*

<i>A</i>	<i>B</i>	<i>C</i>	<i>D</i>	<i>E</i>	<i>F</i>	<i>G</i>	<i>H</i>	<i>I</i>	<i>J</i>	<i>K</i>	<i>L</i>	<i>M</i>	<i>N</i>
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEA	FPL Purchase	05-MAY-06	178510	EPT		D			\$0				
Energy Authority, Inc. (The)	FPL Purchase	05-MAY-06	178538	EPT		D			\$0				
	FPL Purchase	05-MAY-06	178540	EPT		D			\$0				
	FPL Purchase	05-MAY-06	178542	EPT		D			\$0				
	FPL Purchase	06-MAY-06	178489	EPT		D			\$0				
	FPL Purchase	06-MAY-06	178552	EPT		D			\$0				
	FPL Purchase	07-MAY-06	178489	EPT		D			\$0				
	FPL Purchase	07-MAY-06	178569	EPT		D			\$0				
	FPL Purchase	08-MAY-06	178494	EPT		D			\$0				
	FPL Purchase	08-MAY-06	178580	EPT		D			\$0				
	FPL Purchase	09-MAY-06	178647	EPT		D			\$0				
	FPL Purchase	09-MAY-06	178842	EPT		D			\$0				
	FPL Purchase	10-MAY-06	178706	EPT		D			\$0				
	FPL Purchase	11-MAY-06	178899	EPT		D			\$0				
	FPL Purchase	11-MAY-06	178934	EPT		D			\$0				
	FPL Purchase	11-MAY-06	178943	EPT		D			\$0				
	FPL Purchase	11-MAY-06	179016	EPT		D			\$0				
	FPL Purchase	12-MAY-06	178939	EPT		D			\$0				
	FPL Purchase	12-MAY-06	179030	EPT		D			\$0				
	FPL Purchase	12-MAY-06	179064	EPT		D			\$0				
	FPL Purchase	12-MAY-06	179139	EPT		D			\$0				
	FPL Purchase	12-MAY-06	179141	EPT		D			\$0				
	FPL Purchase	12-MAY-06	179143	EPT		D			\$0				
	FPL Purchase	13-MAY-06	179071	EPT		D			\$0				
	FPL Purchase	13-MAY-06	179073	EPT		D			\$0				
	FPL Purchase	13-MAY-06	179147	EPT		D			\$0				
	FPL Purchase	13-MAY-06	179153	EPT		D			\$0				
	FPL Purchase	14-MAY-06	179071	EPT		D			\$0				
	FPL Purchase	14-MAY-06	179073	EPT		D			\$0				
	FPL Purchase	14-MAY-06	179167	EPT		D			\$0				
	FPL Purchase	14-MAY-06	179181	EPT		D			\$0				
	FPL Purchase	15-MAY-06	179071	EPT		D			\$0				
	FPL Purchase	15-MAY-06	179073	EPT		D			\$0				
	FPL Purchase	16-MAY-06	179198	EPT		D			\$0				
	FPL Purchase	16-MAY-06	179200	EPT		D			\$0				
	FPL Purchase	16-MAY-06	179201	EPT		D			\$0				
	FPL Purchase	16-MAY-06	179286	EPT		D			\$0				
	FPL Purchase	17-MAY-06	179263	EPT		D			\$0				
	FPL Purchase	17-MAY-06	179269	EPT		D			\$0				
	FPL Purchase	17-MAY-06	179328	EPT		D			\$0				
	FPL Purchase	17-MAY-06	179404	EPT		D			\$0				
	FPL Purchase	18-MAY-06	179332	EPT		D			\$0				
	FPL Purchase	18-MAY-06	179333	EPT		D			\$0				
	FPL Purchase	18-MAY-06	179334	EPT		D			\$0				
	FPL Purchase	18-MAY-06	179457	EPT		D			\$0				
	FPL Purchase	18-MAY-06	179493	EPT		D			\$0				
	FPL Purchase	19-MAY-06	179459	EPT		D			\$0				

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Power Deal Lambda Report

05/01/2006 - 05/31/2006

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 7 P37

Company: %
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both

A	B	C	D	E	F	G	H	I	K	L	M	N	N
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEA Energy Authority, Inc. (The)	FPL Purchase	19-MAY-06	179460	EPT		D			\$0				
	FPL Purchase	20-MAY-06	179622	EPT		D			\$0				
	FPL Purchase	21-MAY-06	179639	EPT		D			\$0				
	FPL Purchase	22-MAY-06	179652	EPT		D			\$0				
	FPL Purchase	22-MAY-06	179750	EPT		D			\$0				
	FPL Purchase	23-MAY-06	179754	EPT		D			\$0				
	FPL Purchase	24-MAY-06	179967	EPT		D			\$0				
	FPL Purchase	25-MAY-06	180131	EPT		D			\$0				
	FPL Purchase	25-MAY-06	180133	EPT		D			\$0				
	FPL Purchase	25-MAY-06	180139	EPT		D			\$0				
	FPL Purchase	25-MAY-06	180143	EPT		D			\$0				
	FPL Purchase	28-MAY-06	180337	EPT		D			\$0				
	FPL Purchase	28-MAY-06	180339	EPT		D			\$0				
	FPL Purchase	28-MAY-06	180341	EPT		D			\$0				
	FPL Purchase	29-MAY-06	180353	EPT		D			\$0				
	FPL Purchase	29-MAY-06	180355	EPT		D			\$0				
	FPL Purchase	29-MAY-06	180359	EPT		D			\$0				
	FPL Purchase	29-MAY-06	180361	EPT		D			\$0				
	FPL Purchase	29-MAY-06	180363	EPT		D			\$0				
	FPL Purchase	30-MAY-06	180384	EPT		D			\$0				
	FPL Purchase	30-MAY-06	180455	EPT		D			\$0				
FPL Purchase	31-MAY-06	180486	EPT		D			\$0					
FPL Purchase	31-MAY-06	180529	EPT		D			\$0					
Purchase/Sale Totals:										49,582	\$3,468,519.97	\$2,766,989.00	\$701,530.97
Company Totals:										49,582	\$3,468,519.97	\$2,766,989.00	\$701,530.97
TEC Tampa Electric Company	FPL Purchase	11-MAY-06	178975	EPT		D			\$0				
	FPL Purchase	16-MAY-06	179234	EPT		D			\$0				
	FPL Purchase	22-MAY-06	179748	EPT		D			\$0				
	FPL Purchase	22-MAY-06	179748	EPT		D			\$0				
	FPL Purchase	24-MAY-06	179969	EPT		D			\$0				
Purchase/Sale Totals:										3,760	\$255,520.90	(\$224,890.00)	\$30,630.90
Company Totals:										3,760	\$255,520.90	(\$224,890.00)	\$30,630.90
WENT Williams Power Company, Inc.	FPL Purchase	01-MAY-06	178068	EPT		D			\$0		\$10,132.20		
	FPL Purchase	01-MAY-06	178124	EPT		D			\$0		\$1,950.00		
	FPL Purchase	04-MAY-06	178391	EPT		D			\$0		\$1,634.25		
	FPL Purchase	04-MAY-06	178428	EPT		D			\$0		\$20,937.58		
	FPL Purchase	06-MAY-06	178548	EPT		D			\$0		\$4,328.94		
	FPL Purchase	09-MAY-06	178840	EPT		D			\$0		\$4,594.85		
	FPL Purchase	10-MAY-06	178921	EPT		D			\$0		\$7,564.80		
	FPL Purchase	12-MAY-06	179145	EPT		D			\$0		\$9,468.00		
	FPL Purchase	17-MAY-06	179342	EPT		D			\$0		\$1,838.20		
	FPL Purchase	19-MAY-06	179464	EPT		D			\$0		\$38,528.00		
	FPL Purchase	20-MAY-06	179618	EPT		D			\$0		\$2,200.07		
FPL Purchase	22-MAY-06	179650	EPT		D			\$0		\$1,066.50			
FPL Purchase	22-MAY-06	179654	EPT		D			\$0		\$2,822.00			
FPL Purchase	22-MAY-06	179660	EPT		D			\$0		\$4,039.70			

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CONFIDENTIAL

Power Deal Lambda Report

05/01/2006 - 05/31/2006

FPSC FUEL AUDIT
REQUEST NO. 7 P38

Company: %
Direction: PURCHASE
Point Code: %

Spec / Hedge: Both

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
WENT	FPL Purchase	22-MAY-06	179666	EPT		D			\$0				
Williams Power	FPL Purchase	24-MAY-06	179799	EPT		D			\$0				
Company, Inc.	FPL Purchase	24-MAY-06	179965	EPT		D			\$0				
	FPL Purchase	27-MAY-06	180297	EPT		D			\$0				
<i>Purchase/Sale Totals:</i>										2,849	\$198,812.93	(\$167,250.00)	\$31,562.93
<i>Company Totals:</i>										2,849	\$198,812.93	(\$167,250.00)	\$31,562.93
<i>Report Totals:</i>										334757	\$23,352,618.03	(\$19,899,908.70)	\$3,452,709.33

09-1-08
PR 2



FPSC FUEL AUDIT
REQUEST NO. 7 ¹²³

PURCHASE STATEMENT

Invoice Number: 56924

Invoice Month: 05/2006

Invoice Date: June 08, 2006

Invoice Due Date: June 15, 2006

Invoice Amount \$11,426,972.70

Invoice For:

Cargill Power Markets, LLC
Attn: Kimberly Sather
P.O. Box 5653
Minnetonka MN 55343-9497 US
952-984-3313
952-984-3836 (FAX)

Mail To/Payment Inquires:

Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Karen Demos
Inquires:

A

B

C

D

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
178034	POWER SYSTEM DAILY Power Purchase # 178034					D
178070	POWER SYSTEM DAILY Power Purchase # 178070					D
178208	POWER SYSTEM DAILY Power Purchase # 178208					D
178209	POWER SYSTEM DAILY Power Purchase # 178209					D
178649	POWER SYSTEM DAILY Power Purchase # 178649					D
178708	POWER SYSTEM DAILY Power Purchase # 178708					D
178710	POWER SYSTEM DAILY Power Purchase # 178710					D
178711	POWER SYSTEM DAILY Power Purchase # 178711					D
178901	POWER SYSTEM DAILY Power Purchase # 178901					D
178974	POWER SYSTEM DAILY Power Purchase # 178974					D
178980	POWER SYSTEM DAILY Power Purchase # 178980					D
179103	POWER SYSTEM DAILY Power Purchase # 179103					D

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 7 *P24*

PURCHASE STATEMENT

Invoice Number: 56924

Invoice Month: 05/2006

Invoice Date: June 08, 2006

Invoice Amount \$11,426,972.70

PURCHASES	A	B	C	D
179103 POWER				
179196 POWER SYSTEM DAILY Power Purchase # 179196				USD
179232 POWER SYSTEM DAILY Power Purchase # 179232				USD
179265 POWER SYSTEM DAILY Power Purchase # 179265				USD
179338 POWER SYSTEM DAILY Power Purchase # 179338				USD
179426 POWER SYSTEM DAILY Power Purchase # 179426				USD
179531 POWER SYSTEM DAILY Power Purchase # 179531				D
179551 POWER SYSTEM DAILY Power Purchase # 179551				D
179555 POWER SYSTEM DAILY Power Purchase # 179555				D
179689 POWER SYSTEM DAILY Power Purchase # 179689				D
179801 POWER SYSTEM DAILY Power Purchase # 179801				
179884 POWER SYSTEM DAILY Power Purchase # 179884				
180001 POWER SYSTEM DAILY Power Purchase # 180001				
180129 POWER SYSTEM HOURLY Power Purchase # 180129				
180137 POWER SYSTEM HOURLY Power Purchase # 180137				

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P2



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 7 *P25*

PURCHASE STATEMENT

Invoice Number: 56924

Invoice Month: 05/2006

Invoice Date: June 08, 2006

Invoice Amount \$11,426,972.70

	A	B	C	D
PURCHASES				
180185 POWER SYSTEM DAILY Power Purchase # 180185	[REDACTED]	[REDACTED]		USD
180188 POWER SYSTEM DAILY Power Purchase # 180188	[REDACTED]		USD	
180299 POWER SYSTEM HOURLY Power Purchase # 180299	[REDACTED]		USD	
180335 POWER SYSTEM HOURLY Power Purchase # 180335	[REDACTED]		USD	
180389 POWER SYSTEM DAILY Power Purchase # 180389	[REDACTED]		USD	
(PURCHASES) SUB TOTAL		187,586 MW	\$11,426,972.70	
TOTAL Volume:		187,586 MW	TOTAL: \$11,426,972.70	(-4)

Wiring Information:

[REDACTED]	Wire City/State:
[REDACTED]	Account Name: Cargill Power Markets, LLC

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Comments:

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P3



CONFIDENTIAL

Progress

FPSC FUEL AUDIT
REQUEST NO. 7 P.27

PURCHASE STATEMENT

Invoice Number: 56901

Invoice Month: 05/2006

Invoice Date: June 07, 2006

Invoice Due Date: June 20, 2006

Invoice Amount \$2,079,272.00

Invoice For:

Progress Ventures, Inc.
Attn: Merchant Back Office
410 S. Wilmington Street (PEB 9A)
P. O. Box 1551
Raleigh NC 27601 US
919-546-4618
919-546-4719 (FAX)

Mail To/Payment Inquires:

Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Karen Demos
Inquires:

A

B

C

D

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
178028	POWER SYSTEM DAILY Power Purchase # 178028					D
178103	POWER SYSTEM HOURLY Power Purchase # 178103					D
178297	POWER SYSTEM HOURLY Power Purchase # 178297					D
178346	POWER SYSTEM HOURLY Power Purchase # 178346					
178357	POWER SYSTEM HOURLY Power Purchase # 178357					
178389	POWER SYSTEM HOURLY Power Purchase # 178389					
178411	POWER SYSTEM DAILY Power Purchase # 178411					
178426	POWER SYSTEM HOURLY Power Purchase # 178426					
178470	POWER SYSTEM DAILY Power Purchase # 178470					
178473	POWER SYSTEM DAILY Power Purchase # 178473					
178496	POWER SYSTEM DAILY Power Purchase # 178496					
178641	POWER SYSTEM DAILY Power Purchase # 178641					

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 7 P28

PURCHASE STATEMENT

Invoice Number: 56901

Invoice Month: 05/2006

Invoice Date: June 07, 2006

Invoice Amount: \$2,079,272.00

	A	B	C	D
PURCHASES				
178641	POWER			
178645	POWER	SYSTEM DAILY Power Purchase # 178645		USD
		[REDACTED]		
178646	POWER	SYSTEM DAILY Power Purchase # 178646		USD
		[REDACTED]		
178704	POWER	SYSTEM DAILY Power Purchase # 178704		USD
		[REDACTED]		
178896	POWER	SYSTEM DAILY Power Purchase # 178896		USD
		[REDACTED]		
178897	POWER	SYSTEM DAILY Power Purchase # 178897		USD
		[REDACTED]		
178927	POWER	SYSTEM HOURLY Power Purchase # 178927		USD
		[REDACTED]		
179096	POWER	SYSTEM DAILY Power Purchase # 179096		USD
		[REDACTED]		
179100	POWER	SYSTEM DAILY Power Purchase # 179100		USD
		[REDACTED]		
179190	POWER	SYSTEM HOURLY Power Purchase # 179190		USD
		[REDACTED]		
179270	POWER	SYSTEM DAILY Power Purchase # 179270		USD
		[REDACTED]		
179336	POWER	SYSTEM DAILY Power Purchase # 179336		USD
		[REDACTED]		
179462	POWER	SYSTEM DAILY Power Purchase # 179462		USD
		[REDACTED]		
179524	POWER	SYSTEM DAILY Power Purchase # 179524		USD
		[REDACTED]		
179610	POWER	SYSTEM HOURLY Power Purchase # 179610		USD
		[REDACTED]		

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3-1 Page 2



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 7 *P29*

PURCHASE STATEMENT

Invoice Number: 56901

Invoice Month: 05/2006

Invoice Date: June 07, 2006

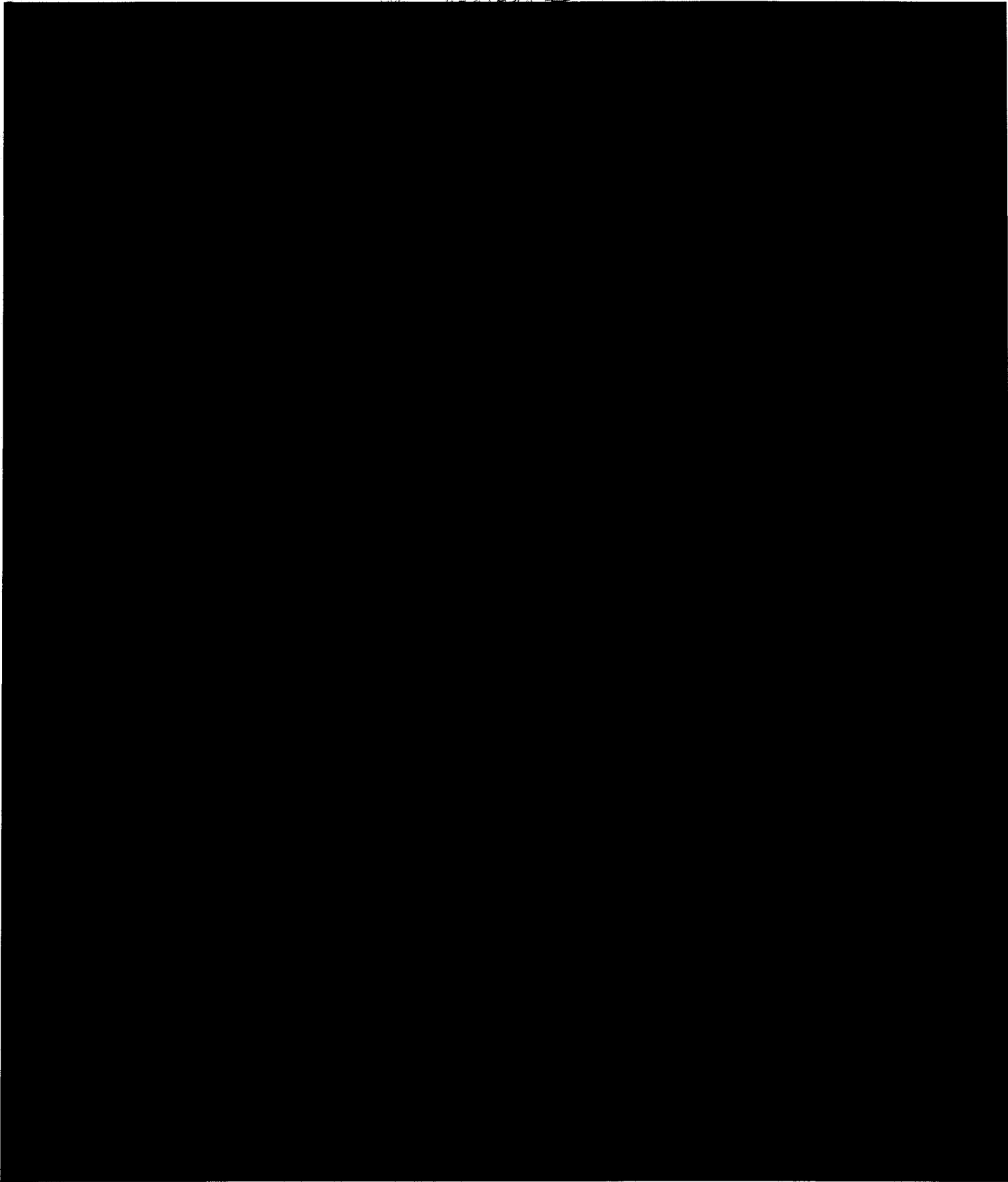
Invoice Amount \$2,079,272.00

	A	B	C	D
PURCHASES				
179656 POWER	SYSTEM HOURLY Power Purchase # 179656 [REDACTED]	[REDACTED]	[REDACTED]	SD
179658 POWER	SYSTEM HOURLY Power Purchase # 179658 [REDACTED]	[REDACTED]	[REDACTED]	SD
179674 POWER	SYSTEM HOURLY Power Purchase # 179674 [REDACTED]	[REDACTED]	[REDACTED]	SD
179676 POWER	SYSTEM HOURLY Power Purchase # 179676 [REDACTED]	[REDACTED]	[REDACTED]	SD
179703 POWER	SYSTEM DAILY Power Purchase # 179703 [REDACTED]	[REDACTED]	[REDACTED]	D
179708 POWER	SYSTEM DAILY Power Purchase # 179708 [REDACTED]	[REDACTED]	[REDACTED]	D
179811 POWER	SYSTEM DAILY Power Purchase # 179811 [REDACTED]	[REDACTED]	[REDACTED]	D
179882 POWER	SYSTEM DAILY Power Purchase # 179882 [REDACTED]	[REDACTED]	[REDACTED]	D
179894 POWER	SYSTEM HOURLY Power Purchase # 179894 [REDACTED]	[REDACTED]	[REDACTED]	D
179989 POWER	SYSTEM HOURLY Power Purchase # 179989 [REDACTED]	[REDACTED]	[REDACTED]	D
180181 POWER	SYSTEM DAILY Power Purchase # 180181 [REDACTED]	[REDACTED]	[REDACTED]	D
180378 POWER	SYSTEM HOURLY Power Purchase # 180378 [REDACTED]	[REDACTED]	[REDACTED]	D
	(PURCHASES) SUB TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
SALES				
178278 POWER	SYSTEM HOURLY Power Sale # 178278 From [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
178374 POWER	SYSTEM HOURLY Power Sale # 178374 From [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23

Jan-06

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Receipts Allocation to Apply to Survey Variances

EASTERN mmBtu

	Oct-05	Nov-05	Dec-05	Total	Eastern Allocation Percent
Plant ck total	-	-	-	-	#DIV/0!
[REDACTED]	-	-	-	-	#DIV/0!
[REDACTED]	-	-	-	-	#DIV/0!
[REDACTED]	-	-	-	-	#DIV/0!
[REDACTED]	-	-	-	-	#DIV/0!
[REDACTED]	-	-	-	-	#DIV/0!
ck total	-	-	-	-	#DIV/0!

WESTERN mmBtu

	Oct-05	Nov-05	Dec-05	Total	Western Allocation Percent
Plant ck total	19,619,143.88	19,812,911.97	17,355,505.43	56,787,561.28	[REDACTED]
[REDACTED]	6,511,763.40	6,375,759.66	5,051,814.29	17,939,337.35	31.60%
[REDACTED]	5,729,275.96	5,821,290.31	5,121,870.44	16,672,436.71	29.36%
[REDACTED]	2,839,032.39	3,024,720.94	2,525,736.35	8,389,489.68	14.77%
[REDACTED]	3,555,029.66	3,240,281.97	3,701,168.46	10,496,480.09	18.48%
[REDACTED]	984,042.47	1,350,859.09	954,915.89	3,289,817.45	5.79%
ck total	19,619,143.88	19,812,911.97	17,355,505.43	56,787,561.28	100.00%

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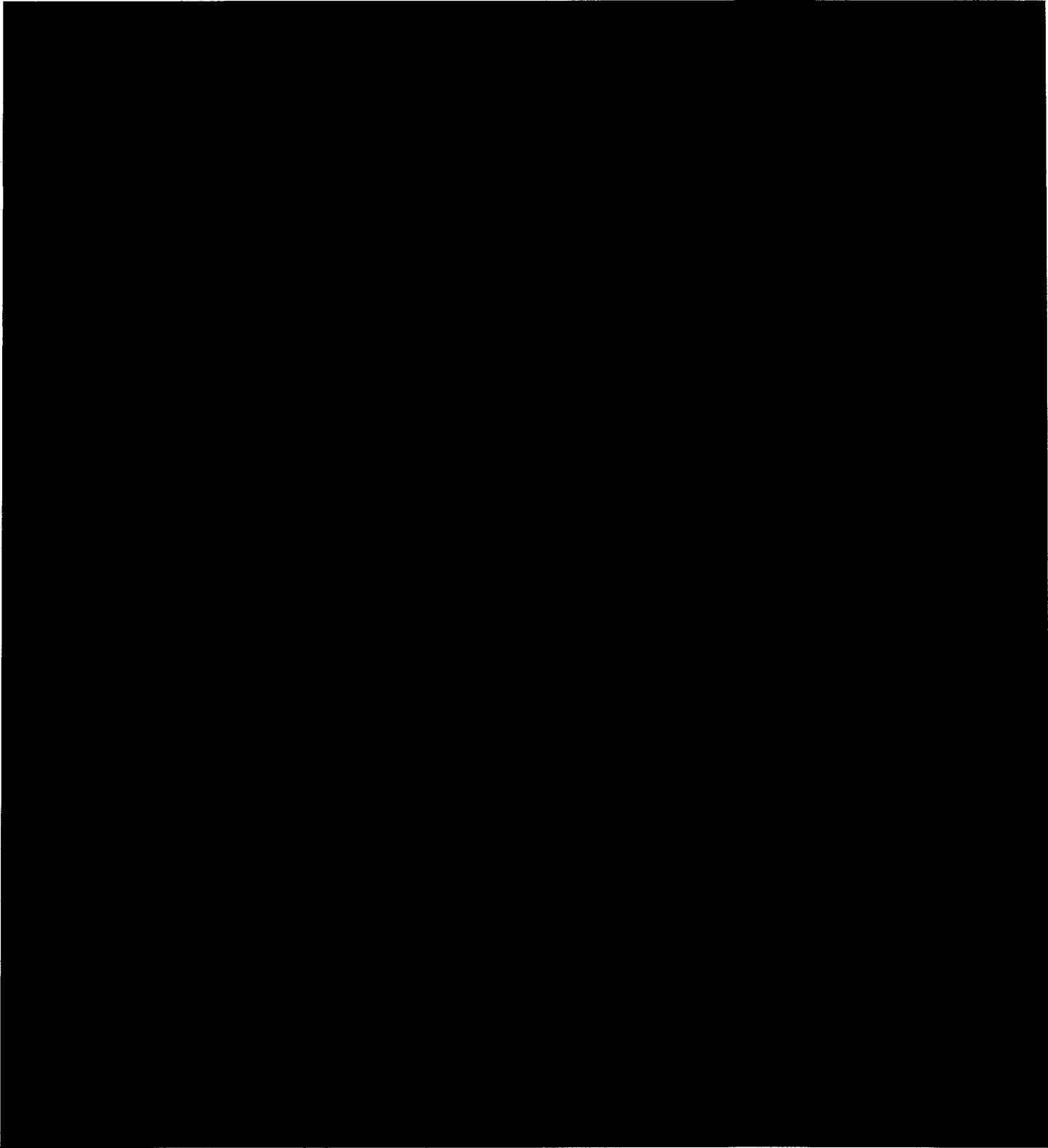


$\frac{38.4}{1.1}$

Source: Reg 28

$\frac{50.4}{1.2}$

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23



PBC

Apr-06

2 Receipts Allocation to Apply to Survey Variances

3 EASTERN mmBtu

	Jan-06	Feb-06	Mar-06	Total	Eastern Allocation Percent
4 Plant ck total	-	-	-	-	
5 [REDACTED]	-	-	-	-	#DIV/0!
6 [REDACTED]	-	-	-	-	#DIV/0!
7 [REDACTED]	-	-	-	-	#DIV/0!
8 [REDACTED]	-	-	-	-	#DIV/0!
9 [REDACTED]	-	-	-	-	#DIV/0!
10 ck total	-	-	-	-	#DIV/0!

11 WESTERN mmBtu

	Jan-06	Feb-06	Mar-06	Total	Western Allocation Percent
12 Plant ck total	21,918,675.55	18,186,459.52	20,229,457.23	60,334,592.30	
13 [REDACTED]	6,907,951.03	5,628,111.97	6,465,224.75	19,001,287.75	31.49%
14 [REDACTED]	6,900,737.63	5,941,336.82	6,574,586.97	19,416,661.42	32.18%
15 [REDACTED]	3,085,702.15	2,509,470.60	2,911,071.01	8,506,243.76	14.10%
16 [REDACTED]	3,814,014.45	3,180,299.79	3,256,346.95	10,250,661.19	16.99%
17 [REDACTED]	1,210,270.29	927,240.34	1,022,227.55	3,159,738.18	5.24%
18 ck total	21,918,675.55	18,186,459.52	20,229,457.23	60,334,592.30	100.00%

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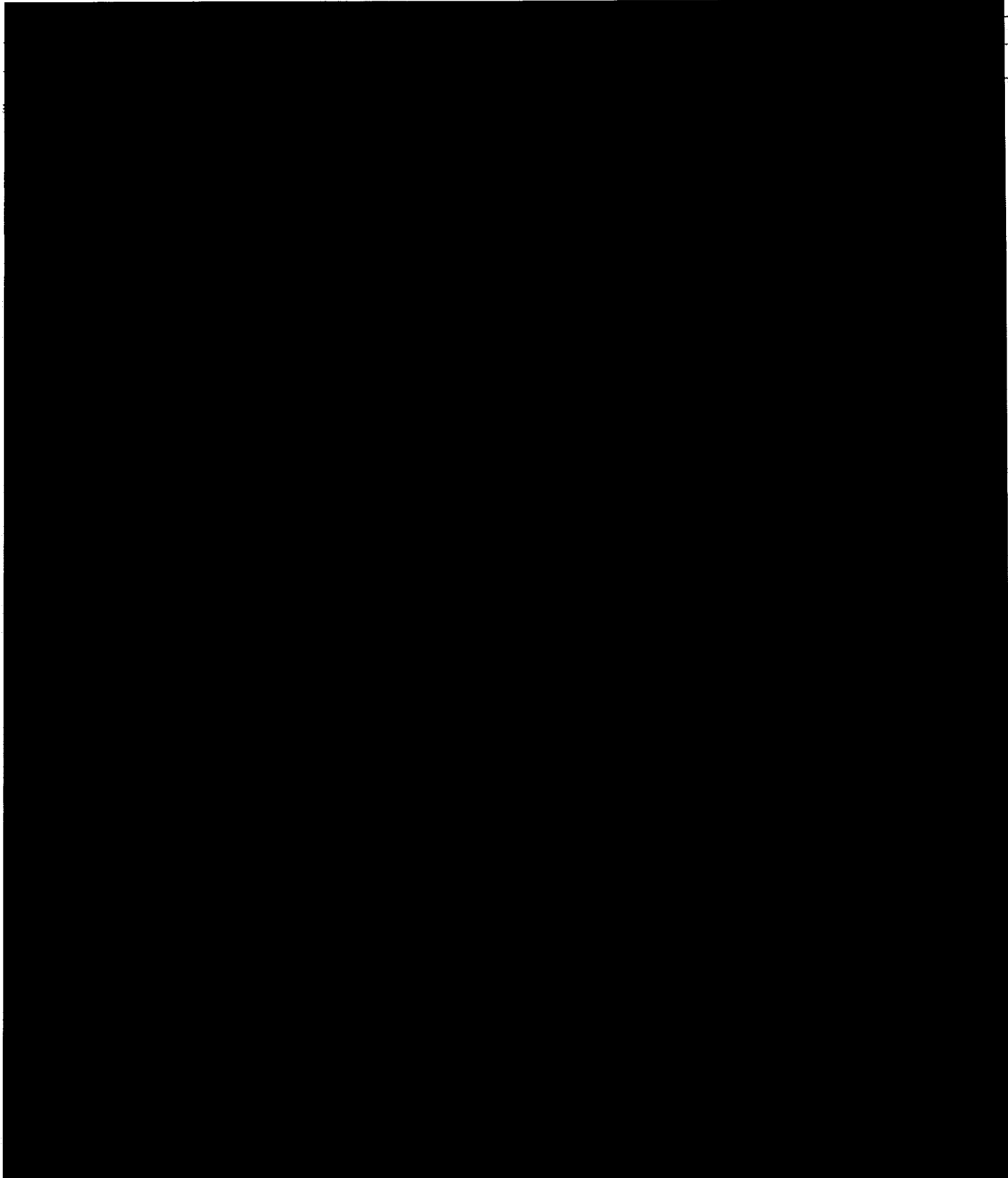


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FPSC FUEL AUDIT REQUEST NO. 28

Req: 28

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PBC

1 Jul-06

2 Receipts Allocation to Apply to Survey Variances

3 EASTERN mmBtu

	Apr-06	May-06	Jun-06	Total	Eastern Allocation Percent
4 Plant ck total	-	-	-	-	#DIV/0!
5 [REDACTED]	-	-	-	-	#DIV/0!
6 [REDACTED]	-	-	-	-	#DIV/0!
7 [REDACTED]	-	-	-	-	#DIV/0!
8 [REDACTED]	-	-	-	-	#DIV/0!
9 [REDACTED]	-	-	-	-	#DIV/0!
10 ck total	-	-	-	-	#DIV/0!

11 WESTERN mmBtu

	Apr-06	May-06	Jun-06	Total	Western Allocation Percent
12 Plant ck total	22,028,792.77	23,268,650.35	23,966,815.44	69,264,258.56	30.34%
13 [REDACTED]	6,734,379.62	7,309,383.32	6,978,452.86	21,022,215.80	30.91%
14 [REDACTED]	6,715,442.95	7,456,418.02	7,237,432.88	21,409,293.85	14.71%
15 [REDACTED]	3,281,245.12	3,199,037.27	3,706,775.58	10,187,057.97	18.91%
16 [REDACTED]	4,103,730.08	4,188,777.30	4,802,381.17	13,094,888.55	5.13%
17 [REDACTED]	1,193,995.00	1,115,034.44	1,241,772.95	3,550,802.39	100.00%
18 ck total	22,028,792.77	23,268,650.35	23,966,815.44	69,264,258.56	

19 [REDACTED]

20 [REDACTED]

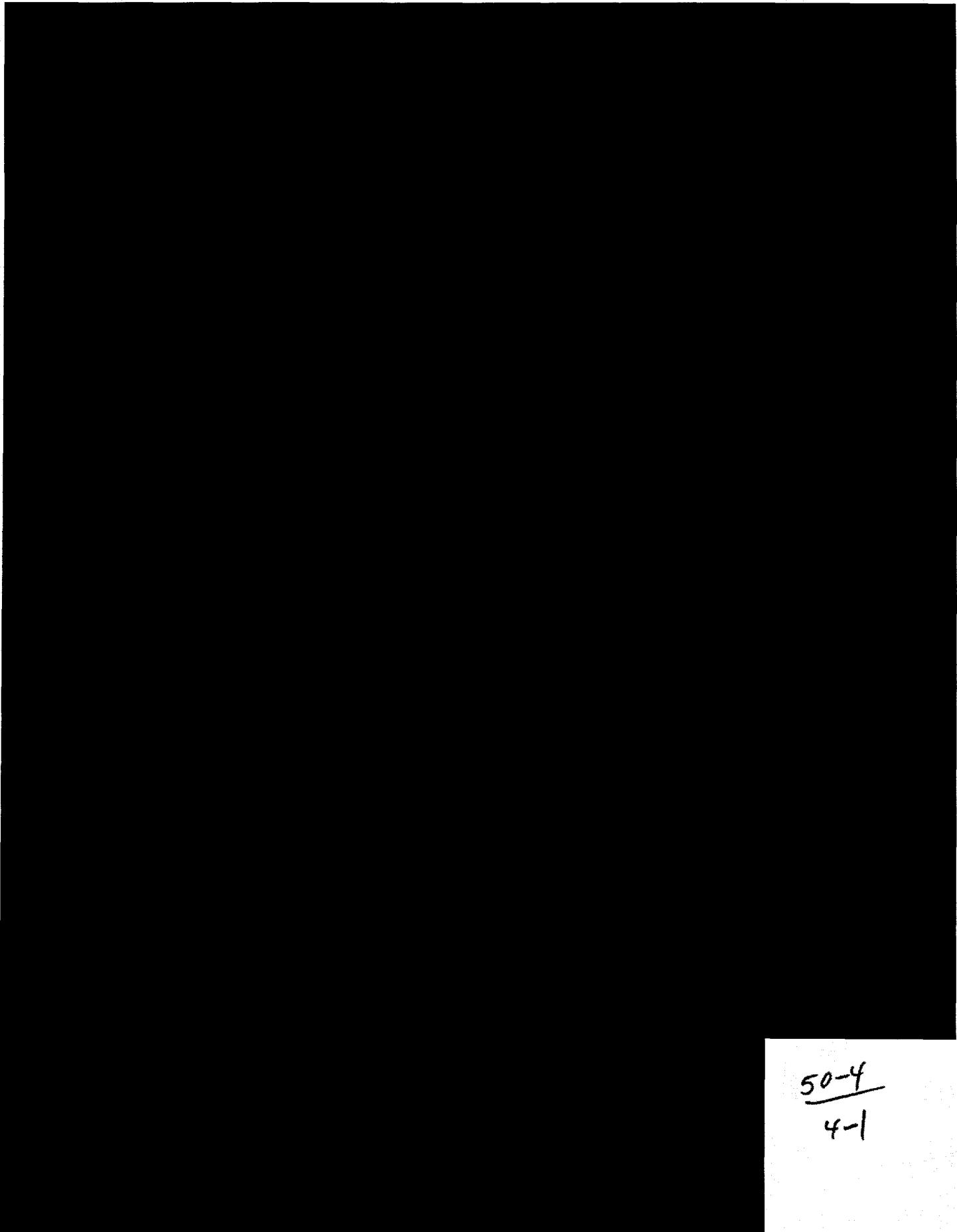
21 [REDACTED]

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CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 23

Source: Reg 28



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oct 06
Jul-06

2 Receipts Allocation to Apply to Survey Variances

3 EASTERN mmBtu

	Jul-06	Aug-06	Sep-06	Total	Eastern Allocation Percent
4 Plant ck total	-	-	-	-	#DIV/0!
5 [REDACTED]	-	-	-	-	#DIV/0!
6 [REDACTED]	-	-	-	-	#DIV/0!
7 [REDACTED]	-	-	-	-	#DIV/0!
8 [REDACTED]	-	-	-	-	#DIV/0!
9 [REDACTED]	-	-	-	-	#DIV/0!
10 ck total	-	-	-	-	#DIV/0!

11 WESTERN mmBtu

	Jul-06	Aug-06	Sep-06	Total	Western Allocation Percent
12 Plant ck total	24,673,982.19	24,401,247.63	22,550,331.80	71,625,561.62	28.93%
13 [REDACTED]	6,965,721.18	7,087,892.39	6,671,526.31	20,725,139.88	31.03%
14 [REDACTED]	7,598,700.64	7,356,408.53	7,267,794.98	22,222,904.15	15.59%
15 [REDACTED]	4,038,017.89	3,867,675.63	3,257,761.28	11,163,454.80	19.31%
16 [REDACTED]	4,797,274.42	4,878,916.73	4,156,751.59	13,832,942.74	5.14%
17 [REDACTED]	1,274,268.06	1,210,354.35	1,196,497.64	3,681,120.05	100.00%
18 ck total	24,673,982.19	24,401,247.63	22,550,331.80	71,625,561.62	

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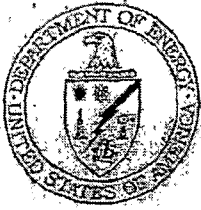
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Source Reg 28

FPSC FUEL AUDIT REQUEST NO. 28



GOVERNMENT CONFIDENTIAL COMMERCIAL INFORMATION

PBC
R014

United States Department of Energy
Oak Ridge Office
ATTN: Oak Ridge Financial Service Center
Post Office Box 5385
Oak Ridge, TN 37831

Special Assessment Invoice for Fiscal Year 2007
Decontamination and Decommissioning Fund

Invoice Date: October 3, 2006 Invoice No.: D070015

To: Florida Power & Light Company
Nuclear Fuel -Eng/NF/JB
Ms. Penny P. Quinn, Supervisor, Nuclear Fuel
Procurement
700 Universe Boulevard
Juno Beach, FL 33408-0420

TERMS: Due on or before November 2, 2006.
Thereafter, see FEDERAL REGISTER,
Volume 71, July 28, 2006, page 42894.
Current value of funds rate 4.00%.
Additional 6% after 5 business days.

Assessment for Fiscal Year 2007

Calculation of Escalation Factor:

Consumer Price Index for All Urban Consumers (CPI-U)	As of August 2006	203.9	1
	As of October 1992	141.8	2
[CPI-U August 2006 divided by CPI-U October 1992]	Escalation Factor	1.43794	3

Calculation of Assessment:

Total Annual Funding Level - Decontamination and Decommissioning Fund		\$480,000,000.00	4
Total Domestic Utility Separative Work Units (SWU)	140,344,818.000		5
Total SWU	453,343,756.600		6
Percent of Total SWU attributable to Domestic Utilities		30.958%	7
Baseline annual assessment for all utilities		\$148,598,400.00	8
Total SWU for utility named above (Attachment A)	140,344,818.000		9
Total Domestic Utility SWU	453,343,756.600		10
Percent of Domestic Utility SWU attributed to utility named above			11
Baseline Assessment amount October 1992			12
Times Escalation Factor (calculated above)		1.43794	13
Annual Assessment Amount for Fiscal Year 2007			14
Adjustments (Attachment B - if included)		0.00	15
Balance Due:			16

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Government Confid Commercial Information

Fiscal Year Series Stated in Separative Work Units (SWU)
 0015 - FLORIDA POWER AND LIGHT COMPANY

Source: Request 14.

FY	DATES	DESOTO-1	ST LUCIE-1	ST LUCIE-2	TURKEY POINT-3	TURKEY POINT-4	ADJUSTMENTS	TOTAL
1959	7/1-9/59	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1960	7/1-9/60	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1961	7/1-9/61	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1962	7/1-9/62	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1963	7/1-9/63	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1964	7/1-9/64	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1965	7/1-9/65	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1966	7/1-9/66	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1967	7/1-9/67	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1968	7/1-9/68	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1969	7/1-9/69	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1970	7/1-9/70	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1971	7/1-9/71	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1972	7/1-9/72	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1973	7/1-9/73	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1974	7/1-9/74	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1975	7/1-9/75	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1976	7/1-9/76	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1977	10/1-9/77	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1978	10/1-9/78	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1979	10/1-9/79	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1980	10/1-9/80	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1981	10/1-9/81	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1982	10/1-9/82	0.000	0.000	0.155	0.000	0.000	0.000	0.000
1983	10/1-9/83	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1984	10/1-9/84	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1985	10/1-9/85	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1986	10/1-9/86	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1987	10/1-9/87	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1988	10/1-9/88	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1989	10/1-9/89	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1990	10/1-9/90	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1991	10/1-9/91	0.000	0.000	0.099	0.000	0.000	0.000	0.000
1992	10/1-9/92	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1993	10/1-23/92	0.000	0.000	0.000	0.000	0.000	0.000	0.000

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Totals

CONFIDENTIAL

Government Confidential Commercial Information

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PBC

A B C D E F G H

SEC Network Transmission Hourly Computation (KWHs) -- December 2005

Date	Hr	Adjusted Schedule	Adjusted SSSDR Load	Inadvertent	Under Schedule	Over Schedule	\$/MWH	Charge \$	Peak
12/31/05	1	415000	402120	-6225	0	-6655			OFF
12/31/05	2	385000	379218	-5775	0	-7			OFF
12/31/05	3	380000	369995	-5700	0	-4305			OFF
12/31/05	4	380000	368145	-5700	0	-6155			OFF
12/31/05	5	375000	372940	-2060	0	0	0.00	0.00	OFF
12/31/05	6	390000	388469	-1531	0	0	0.00	0.00	OFF
12/31/05	7	425000	413412	-6375	0	-5213			OFF
12/31/05	8	465000	455895	-8975	0	-2130			PK1
12/31/05	9	555000	519090	-8925	0	-27585			PK1
12/31/05	10	570000	559767	-8650	0	-1683			PK1
12/31/05	11	590000	574618	-8650	0	-6532			PK1
12/31/05	12	590000	575623	-8650	0	-5527			PK1
12/31/05	13	570000	575430	-5430	0	0	0.00	0.00	PK2
12/31/05	14	575000	578750	-3750	0	0	0.00	0.00	PK2
12/31/05	15	575000	582667	-7667	0	0	0.00	0.00	PK2
12/31/05	16	580000	586933	-6933	0	0	0.00	0.00	PK2
12/31/05	17	595000	588969	-6031	0	0	0.00	0.00	PK2
12/31/05	18	600000	596547	-3453	0	0	0.00	0.00	PK3
12/31/05	19	650000	643886	-6114	0	0	0.00	0.00	PK3
12/31/05	20	640000	605774	-9600	0	-24626			PK3
12/31/05	21	580000	554481	-8700	0	-16819			PK3
12/31/05	22	515000	509212	-5788	0	0	0.00	0.00	PK3
12/31/05	23	465000	470177	5177	0	0	0.00	0.00	PK3
12/31/05	24	420000	433473	6300	7173	0			OFF

Daily Total 12,285,000 12,105,591 -79,345 7,173 -107,237
 Inadv by Peak: -27,066 OFF

Monthly Total 390,725,000 389,029,291 -738,917 1,203,147 -2,159,939 2,648.10 ✓ 55-2-1
 Inadv by Peak: -454,941 OFF

all days
 -283,976

-455 off PK
 -284 on PK
 739 TOTAL MW FBL owns SEC

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 19

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A B C D E F G H PBC

SEC Network Transmission Hourly Computation (KWHs) - October 2005

Date	Hr	Adjusted Schedule	Adjusted SDDR Load	Inadvertent	Under Schedule.	Over Schedule	\$/MWH	Charge \$	Peak
10/31/05	1	310000	311078	1078	0	0	0.00	0.00	OFF
10/31/05	2	285000	296458	4275	7183	0			OFF
10/31/05	3	285000	290700	4275	1425	0			OFF
10/31/05	4	290000	291015	1015	0	0	0.00	0.00	OFF
10/31/05	5	300000	302979	2979	0	0	0.00	0.00	OFF
10/31/05	6	340000	353139	5100	8039	0			OFF
10/31/05	7	415000	424287	6225	3062	0			OFF
10/31/05	8	450000	442623	-6750	0	-627			PK1
10/31/05	9	460000	457396	-2604	0	0	0.00	0.00	PK1
10/31/05	10	470000	473176	3176	0	0	0.00	0.00	PK1
10/31/05	11	490000	485180	4820	0	0	0.00	0.00	PK1
10/31/05	12	500000	496508	3492	0	0	0.00	0.00	PK1
10/31/05	13	510000	506196	3804	0	0	0.00	0.00	PK2
10/31/05	14	515000	512091	2909	0	0	0.00	0.00	PK2
10/31/05	15	520000	518689	1811	0	0	0.00	0.00	PK2
10/31/05	16	525000	523515	1485	0	0	0.00	0.00	PK2
10/31/05	17	530000	533072	3072	0	0	0.00	0.00	PK2
10/31/05	18	540000	537565	-2435	0	0	0.00	0.00	PK3
10/31/05	19	570000	558247	-8550	0	-3203			PK3
10/31/05	20	560000	527602	-8400	0	-23998			PK3
10/31/05	21	480000	513045	7200	25845	0			PK3
10/31/05	22	465000	485095	6975	13120	0			PK3
10/31/05	23	430000	425248	-4752	0	0	0.00	0.00	PK3
10/31/05	24	350000	370174	5250	14924	0			OFF
Daily Total		10,590,000	10,635,078	-692	73,598	-27,828			
Inadv by Peak:			30,197 OFF	14,490 PK1	6,437 PK2	9,962 PK3			
Monthly Total		420,960,000	420,402,476	20,734	1,398,696	-1,976,954		76,626.25	55-2/2-2
Inadv by Peak:			81,629 OFF	41,076 PK1	2,765 PK2	37,416 PK3			

- 60,895

SEC owes PPL 82,064 PK
PPL owes SEC 61,169 PK

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SEC Network Transmission Hourly Computation (KWHs) - October 2005

Date	Hr	Adjusted Schedule	Adjusted SSSDR Load	Inadvertent	Under Schedule	Over Schedule	\$/MWH	Charge \$	Peak
10/31/05	1	310000	311078	1078	0	0	0.00	0.00	OFF
10/31/05	2	285000	296458	4275	7183	0			OFF
10/31/05	3	285000	290700	4275	1425	0			OFF
10/31/05	4	290000	291015	1015	0	0	0.00	0.00	OFF
10/31/05	5	300000	302979	2979	0	0	0.00	0.00	OFF
10/31/05	6	340000	353139	5100	8039	0			OFF
10/31/05	7	415000	424287	6225	3062	0			OFF
10/31/05	8	450000	442623	-6750	0	-627			PK1
10/31/05	9	460000	457396	-2604	0	0	0.00	0.00	PK1
10/31/05	10	470000	473176	3176	0	0	0.00	0.00	PK1
10/31/05	11	490000	485180	4820	0	0	0.00	0.00	PK1
10/31/05	12	500000	496508	3492	0	0	0.00	0.00	PK1
10/31/05	13	510000	506196	3804	0	0	0.00	0.00	PK2
10/31/05	14	515000	512091	2909	0	0	0.00	0.00	PK2
10/31/05	15	520000	518689	1311	0	0	0.00	0.00	PK2
10/31/05	16	525000	523515	1285	0	0	0.00	0.00	PK2
10/31/05	17	530000	533072	3072	0	0	0.00	0.00	PK2
10/31/05	18	540000	537565	2435	0	0	0.00	0.00	PK3
10/31/05	19	570000	558247	8550	0	-3203			PK3
10/31/05	20	560000	527602	8400	0	-23998			PK3
10/31/05	21	480000	513045	7200	25845	0			PK3
10/31/05	22	465000	485095	6975	13120	0			PK3
10/31/05	23	430000	425248	4752	0	0	0.00	0.00	PK3
10/31/05	24	350000	370174	5250	14924	0			OFF
Daily Total		10,590,000	10,635,078	-692	73,598	-27,828			
Inadv by Peak:			30,197 OFF	-14,490 PK1		-6,487 PK2		-9,962 PK3	
Monthly Total		420,960,000	420,451,299	47,572	1,432,600	-1,988,873		82,410.18	51-2
Inadv by Peak:			81,629 OFF	-104,496 PK1		29,579 PK2		40,794 PK3	2-3

-34,057

82 off PK
- 34 UNPK
NET 48

SPC owns FPL 82mw off PK
FPL owns SEC 34mw UNPK

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A B C D E F G H PDC

SEC Network Transmission Hourly Computation (KWHs) -- February 2006

Date	Hr	Adjusted Schedule	Adjusted SDR Load	Inadvertent	Under Schedule.	Over Schedule	\$/MWH	Charge \$	Peak
02/28/06	1	400000	397410	-2590	0	0	0.00	0.00	OFF
02/28/06	2	385000	387351	2351	0	0	0.00	0.00	OFF
02/28/06	3	390000	390490	490	0	0	0.00	0.00	OFF
02/28/06	4	400000	402335	2335	0	0	0.00	0.00	OFF
02/28/06	5	435000	431193	-3807	0	0	0.00	0.00	OFF
02/28/06	6	500000	509642	7500	2142	0			OFF
02/28/06	7	595000	613647	8925	9722	0			OFF
02/28/06	8	640000	632520	-7480	0	0	0.00	0.00	PK1
02/28/06	9	530000	595100	17950	57150	0			PK1
02/28/06	10	555000	560700	5700	0	0	0.00	0.00	PK1
02/28/06	11	530000	545126	7950	7176	0			PK1
02/28/06	12	530000	533823	3823	0	0	0.00	0.00	PK1
02/28/06	13	525000	528309	3309	0	0	0.00	0.00	PK2
02/28/06	14	520000	523205	3205	0	0	0.00	0.00	PK2
02/28/06	15	520000	527882	7800	82	0			PK2
02/28/06	16	535000	536875	1875	0	0	0.00	0.00	PK2
02/28/06	17	545000	549804	4804	0	0	0.00	0.00	PK2
02/28/06	18	560000	555931	4069	0	0	0.00	0.00	PK3
02/28/06	19	600000	587651	9000	0	-3349			PK3
02/28/06	20	630000	617295	9450	0	-3255			PK3
02/28/06	21	590000	577807	8850	0	-3343			PK3
02/28/06	22	520000	532749	7800	4949	0			PK3
02/28/06	23	465000	469997	4997	0	0	0.00	0.00	PK3
02/28/06	24	405000	406069	1069	0	0	0.00	0.00	OFF
Daily Total		12,305,000	12,412,911	36,637	81,221	-9,947			
Inadv by Peak:			16,273 OFF	17,943 PK1		20,998 PK2		18,572 PK3	
Monthly Total		380,620,000	380,623,610	-123,032	1,677,124	-1,550,482		99,624.52	
Inadv by Peak:			-50,958 OFF	17,748 PK1		31,200 PK2		57,526 PK3	

-72,074

total paid.

-51 off PK
 -72 on PK
 -123

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SEC Network Transmission Hourly Computation (KWHs) -- January 2006

Date	Hr	Adjusted Schedule	Adjusted SDDR Load	Inadvertent	Under Schedule.	Over Schedule	\$/MWH	Charge \$	Peak
01/31/06	1	350000	354103	4103	0	0	0.00	0.00	OFF
01/31/06	2	330000	333926	3926	0	0	0.00	0.00	OFF
01/31/06	3	325000	326683	1683	0	0	0.00	0.00	OFF
01/31/06	4	325000	325616	616	0	0	0.00	0.00	OFF
01/31/06	5	335000	339091	4091	0	0	0.00	0.00	OFF
01/31/06	6	400000	390111	-6000	0	-3889			OFF
01/31/06	7	475000	471290	-3710	0	0	0.00	0.00	OFF
01/31/06	8	505000	502761	-2239	0	0	0.00	0.00	PK1
01/31/06	9	530000	518077	-7950	0	-3973			PK1
01/31/06	10	550000	528829	-8250	0	-12921			PK1
01/31/06	11	550000	534761	-8250	0	-6989			PK1
01/31/06	12	540000	533680	-6320	0	0	0.00	0.00	PK1
01/31/06	13	540000	531748	-8100	0	-152			PK2
01/31/06	14	535000	528244	-6756	0	0	0.00	0.00	PK2
01/31/06	15	530000	527092	-2908	0	0	0.00	0.00	PK2
01/31/06	16	530000	533305	3305	0	0	0.00	0.00	PK2
01/31/06	17	545000	541473	-3527	0	0	0.00	0.00	PK2
01/31/06	18	565000	552029	-3275	0	-4496			PK3
01/31/06	19	610000	609087	-913	0	0	0.00	0.00	PK3
01/31/06	20	625000	627665	2665	0	0	0.00	0.00	PK3
01/31/06	21	610000	594315	-9150	0	-6535			PK3
01/31/06	22	550000	556931	6931	0	0	0.00	0.00	PK3
01/31/06	23	515000	501640	-725	0	-5635			PK3
01/31/06	24	455000	434940	-6825	0	-13235			OFF
Daily Total		11,825,000	11,697,397	-69,778	0	-57,825			
Inadv by Peak:			-2,116 OFF	33,009 PK1	17,986 PK2	16,867 PK3			
Monthly Total		394,060,000	392,823,296	-571,373	1,029,979	-1,695,310	33,196.97		55/32
Inadv by Peak:			-244,032 OFF	575,569 PK1	341,226 PK2	167,846 PK3			

-327,341

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FPL owes SEC 244mw off PK
 FPL owes SEC 327mw on PK

Oct-Dec Adj FA owes SEC 10 off PK
 SEC owes FA 12 on PK

NET FPL OWES SEC
 244 + 10 = 254 off PK
 327 - 12 = 315 on PK
 569

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A B C D E F G H PBC

SEC Network Transmission Hourly Computation (KWHs) -- January 2006

Date	Hr	Adjusted Schedule	Adjusted SSSDR Load	Inadvertent	Under Schedule.	Over Schedule	\$/MWH	Charge \$	Peak
01/31/06	1	350000	354103	4103	0	0	0.00	0.00	OFF
01/31/06	2	330000	333926	3926	0	0	0.00	0.00	OFF
01/31/06	3	325000	326683	1683	0	0	0.00	0.00	OFF
01/31/06	4	325000	325616	616	0	0	0.00	0.00	OFF
01/31/06	5	335000	339091	4091	0	0	0.00	0.00	OFF
01/31/06	6	400000	390111	-6000	0	-3889			OFF
01/31/06	7	475000	471290	-3710	0	0	0.00	0.00	OFF
01/31/06	8	505000	502761	-2239	0	0	0.00	0.00	PK1
01/31/06	9	530000	518077	-11923	0	-3973			PK1
01/31/06	10	550000	528829	-21171	0	-12921			PK1
01/31/06	11	550000	534761	-15239	0	-6989			PK1
01/31/06	12	540000	533680	-6320	0	0	0.00	0.00	PK1
01/31/06	13	540000	531748	-18252	0	-152			PK2
01/31/06	14	535000	528244	-6756	0	0	0.00	0.00	PK2
01/31/06	15	530000	527092	-1908	0	0	0.00	0.00	PK2
01/31/06	16	530000	533305	3305	0	0	0.00	0.00	PK2
01/31/06	17	545000	541473	-3527	0	0	0.00	0.00	PK2
01/31/06	18	565000	552029	-12971	0	-4496			PK3
01/31/06	19	610000	609087	-913	0	0	0.00	0.00	PK3
01/31/06	20	625000	627665	2665	0	0	0.00	0.00	PK3
01/31/06	21	610000	594315	-15685	0	-6535			PK3
01/31/06	22	550000	556931	6931	0	0	0.00	0.00	PK3
01/31/06	23	515000	501640	-13360	0	-5635			PK3
01/31/06	24	455000	443004	-11996	0	-5171			OFF
Daily Total	11,825,000	11,705,461	-69,778	0	-49,761				
Inadv by Peak:		-2,116 OFF	-39,009 PK1	-17,986 PK2	-16,667 PK3				
Monthly Total	394,060,000	392,831,360	-571,373	1,029,979	-1,687,246	33,403.17			
Inadv by Peak:		-244,032 OFF	-76,569 PK1	-84,126 PK2	-167,646 PK3				

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last page
total all
days

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Reference	Doc. no.	DT	Doc date	Pay/Due Dt	Amount	Clrg Clrg Date	Text
104569	5100043195	RS	08/15/05	08/15/2005		903	08/25/2005
PP	2000149005	ZP	09/26/05	09/26/2005		005	09/26/2005
104836	5100048138	RS	09/16/05	09/16/2005		005	09/26/2005
	2000150623	ZP	09/26/05	09/26/2005		623	09/26/2005
104860	5100048494	RS	09/16/05	09/26/2005		623	09/26/2005
	2000150624	ZP	09/26/05	09/26/2005		624	09/26/2005
104813	5100048489	RS	09/15/05	09/26/2005		624	09/26/2005
PP	2000167644	ZP	10/25/05	10/25/2005		644	10/25/2005
105001	5100053182	RS	10/14/05	10/25/2005		644	10/25/2005
105029	5100053188	RS	10/17/05	10/25/2005		644	10/25/2005
UN	2000185071	ZP	11/23/05	11/23/2005		500	11/23/2005
UN	2000186500	ZP	11/23/05	11/23/2005		500	11/23/2005
	2000187756	ZP	11/28/05	11/28/2005		756	11/28/2005
105316	5100057836	RS	11/17/05	11/17/2005		756	11/28/2005
	2000187757	ZP	11/28/05	11/28/2005		757	11/28/2005
105297	5100057874	RS	11/16/05	11/16/2005		757	11/28/2005
PP	2000203143	ZP	12/27/05	12/27/2005		143	12/27/2005
105565	5100063942	RS	12/16/05	12/27/2005		143	12/27/2005
105546	5100064177	RS	12/15/05	12/15/2005		143	12/27/2005
105316C	5100057837	RS	11/17/05	11/17/2005		256	01/17/2006
105317	5100057876	RS	11/17/05	11/17/2005		256	01/17/2006
105317	5100002623	RS	11/17/05	11/17/2005		256	01/17/2006
105316C	5100002624	RS	11/17/05	11/17/2005		256	01/17/2006
	2000187758	ZP	11/28/05	11/28/2005		031	01/17/2006
	2000010031	ZP	11/28/05	11/28/2005		031	01/17/2006
105316ADJ	1900005171	KS	11/17/05	11/17/2005		048	01/17/2006
	2000010048	ZP	01/17/06	01/17/2006		048	01/17/2006
PP	2000013742	ZP	01/25/06	01/25/2006		742	01/25/2006
105781	5100003901	RS	01/13/06	01/13/2006		742	01/25/2006
105747	5100003925	RS	01/13/06	01/13/2006		742	01/25/2006
PP	2000018177	ZP	02/02/06	02/02/2006		177	02/02/2006
105926	5100005501	RS	01/29/06	01/29/2006		177	02/02/2006
PP	2000031212	ZP	02/27/06	02/27/2006		212	02/27/2006
106038	5100010181	RS	02/13/06	02/27/2006		212	02/27/2006
106003	5100010466	RS	02/13/06	02/13/2006		212	02/27/2006
106004	5100010467	RS	02/13/06	02/13/2006		212	02/27/2006
PP	2000046736	ZP	03/24/06	03/24/2006		736	03/24/2006
106371	5100014750	RS	03/15/06	03/24/2006		736	03/24/2006
106361	5100014751	RS	03/15/06	03/24/2006		736	03/24/2006
106301	5100014752	RS	03/14/06	03/24/2006		736	03/24/2006
106329	5100015671	RS	03/15/06	03/24/2006		736	03/24/2006
PP	2000064641	ZP	04/25/06	04/25/2006		641	04/25/2006
106593	5100022085	RS	04/12/06	04/25/2006		641	04/25/2006
106582	5100022086	RS	04/12/06	04/25/2006		641	04/25/2006
106566	5100022429	RS	04/12/06	04/25/2006		641	04/25/2006
PP	2000082761	ZP	05/25/06	05/25/2006		761	05/25/2006
106867	5100028577	RS	05/12/06	05/25/2006		761	05/25/2006
106834	5100028784	RS	05/11/06	05/25/2006		761	05/25/2006
PP	2000100935	ZP	06/26/06	06/26/2006		935	06/26/2006
107121	5100035310	RS	06/14/06	06/26/2006		935	06/26/2006
107102	5100035311	RS	07/14/06	06/26/2006		935	06/26/2006
107136	5100035351	RS	06/15/06	06/26/2006		935	06/26/2006
PP	2000118710	ZP	07/25/06	07/25/2006		710	07/25/2006
107394	5100040194	RS	07/17/06	07/25/2006		710	07/25/2006
107317	5100040195	RS	07/13/06	07/25/2006		710	07/25/2006
107333	5100040196	RS	07/13/06	07/25/2006		710	07/25/2006
107325	5100040676	RS	07/13/06	07/13/2006		710	07/25/2006
PP	2000137285	ZP	08/25/06	08/25/2006		285	08/25/2006

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Reference	Doc. no.	DT	Doc date	Pay/Due Dt	Amount	Clrg	Clrg Date	Text
107672	5100045434	RS	08/15/06	08/25/2006		285	08/25/2006	
107645	5100045436	RS	08/14/06	08/25/2006		285	08/25/2006	
107679	5100045888	RS	08/15/06	08/25/2006		285	08/25/2006	
PP	2000154238	ZP	09/25/06	09/25/2006		238	09/25/2006	
107902	5100051158	RS	09/14/06	09/25/2006		238	09/25/2006	
107898	5100051162	RS	09/14/06	09/25/2006		238	09/25/2006	
107877	5100051984	RS	09/14/06	09/14/2006		238	09/25/2006	
PP	2000171396	ZP	10/25/06	10/25/2006		396	10/25/2006	
108133	5100056655	RS	10/12/06	10/25/2006		396	10/25/2006	
108120	5100056657	RS	10/12/06	10/25/2006		396	10/25/2006	
108090	5100057146	RS	10/11/06	10/25/2006		396	10/25/2006	
PP	2000187846	ZP	11/27/06	11/27/2006		846	11/27/2006	
108435	5100062734	RS	11/15/06	11/27/2006		846	11/27/2006	
PP	2000204847	ZP	12/27/06	12/27/2006		847	12/27/2006	
108661	5100067563	RS	12/14/06	12/26/2006		847	12/27/2006	
108625	5100067565	RS	12/13/06	12/26/2006		847	12/27/2006	
PP	2000012306	ZP	01/25/07	01/25/2007		306	01/25/2007	
108938	5100002336	RS	01/12/07	01/25/2007		306	01/25/2007	
108884	5100003704	RS	01/11/07	01/25/2007		306	01/25/2007	
PP	2000027279	ZP	02/26/07	02/26/2007		279	02/26/2007	
109269	5100009529	RS	02/15/07	02/26/2007		279	02/26/2007	
109128	5100010280	RS	02/12/07	02/26/2007		279	02/26/2007	

Selected

0000206354 0.00 USD

57

Displayed

0000206354 0.00 USD

Parked items

Selected

Displayed

57-1

N

1
2
3



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 31

FILE
REV
\$
ATR.

A B C D E F

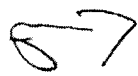
Reference	Doc. no.	DT	Doc date	Pay/Due Dt	Amount	Clrg Clrg Date	Text
R090539954	5100053194	RS	10/10/05	10/25/2005		737 10/25/2005	PRIC
PP	2000185181	ZP	11/23/05	11/23/2005		181 11/23/2005	
R100540933	5100057843	RS	11/08/05	11/23/2005		181 11/23/2005	
PP	2000203324	ZP	12/27/05	12/27/2005		324 12/27/2005	
R110541742	5100063947	RS	12/08/05	12/27/2005		324 12/27/2005	
R1105417421	5100063949	RS	12/08/05	12/08/2005		324 12/27/2005	
PP	2000013847	ZP	01/25/06	01/25/2006		847 01/25/2006	
R120542559	5100003927	RS	01/10/06	01/10/2006		847 01/25/2006	
R120542559C	5100003928	RS	01/10/06	01/10/2006		847 01/25/2006	
PP	2000031347	ZP	02/27/06	02/27/2006		347 02/27/2006	
R010643481	5100010498	RS	02/10/06	02/10/2006		347 02/27/2006	
R010643481C	5100010499	RS	02/10/06	02/10/2006		347 02/27/2006	
PP	2000038717	ZP	03/13/06	03/13/2006		717 03/13/2006	
R020644116	5100012904	RS	03/03/06	03/13/2006		717 03/13/2006	
R020644115	5100012919	RS	03/03/06	03/13/2006		717 03/13/2006	
PP	2000046807	ZP	03/24/06	03/24/2006		807 03/24/2006	
R020644380	5100014985	RS	03/10/06	03/24/2006		807 03/24/2006	
PP	2000064729	ZP	04/25/06	04/25/2006		729 04/25/2006	
R030645224	5100022533	RS	04/12/06	04/12/2006		729 04/25/2006	
	2000084774	ZP	05/26/06	05/26/2006		774 05/26/2006	
R040646012	5100029340	RS	05/10/06	05/25/2006		774 05/26/2006	TERMS, BLINE & METHOD CHANGED WIRE
PP	2000101066	ZP	06/26/06	06/26/2006		066 06/26/2006	
R050646666	5100035696	RS	06/12/06	06/12/2006		066 06/26/2006	
R040646012	5100029137	RS	05/10/06	05/10/2006		549 07/10/2006	
R040646012	5100029335	RS	05/10/06	05/10/2006		549 07/10/2006	MRBM
PP	2000118811	ZP	07/25/06	07/25/2006		811 07/25/2006	
R020644380R	5100040705	RS	03/10/06	03/10/2006		811 07/25/2006	
R060647513	5100040813	RS	07/14/06	07/14/2006		811 07/25/2006	
PP	2000137372	ZP	08/25/06	08/25/2006		372 08/25/2006	
R070648694	5100045833	RS	08/16/06	08/25/2006		372 08/25/2006	
R060647513A	5100045838	RS	07/14/06	08/25/2006		372 08/25/2006	
R070648342	5100046464	RS	08/10/06	08/25/2006		372 08/25/2006	
R070648342C	5100046466	RS	08/10/06	08/10/2006		372 08/25/2006	
PP	2000138228	ZP	08/28/06	08/28/2006		228 08/28/2006	
R040646012A	5100047009	RS	08/10/06	08/10/2006		228 08/28/2006	
R060647513B	5100047042	RS	07/14/06	07/14/2006		228 08/28/2006	
PP	2000154374	ZP	09/25/06	09/25/2006		374 09/25/2006	
R080649170	5100052025	RS	09/13/06	09/13/2006		374 09/25/2006	
PP	2000156192	ZP	09/27/06	09/27/2006		192 09/27/2006	
R0806491702	5100052309	RS	09/13/06	09/13/2006		192 09/27/2006	
PP	2000171493	ZP	10/25/06	10/25/2006		493 10/25/2006	
R090650192	5100057648	RS	10/12/06	10/12/2006		493 10/25/2006	
PP	2000188007	ZP	11/27/06	11/27/2006		007 11/27/2006	
R100650770	5100063131	RS	11/10/06	11/27/2006		007 11/27/2006	
R100650770C	5100063132	RS	11/10/06	11/10/2006		007 11/27/2006	
PP	2000204999	ZP	12/27/06	12/27/2006		999 12/27/2006	
R110651628	5100067584	RS	12/12/06	12/26/2006		999 12/27/2006	
PP	2000012382	ZP	01/25/07	01/25/2007		382 01/25/2007	
R120652949	5100003233	RS	01/16/07	01/25/2007		382 01/25/2007	
R120652469	5100003796	RS	01/11/07	01/25/2007		382 01/25/2007	
R120652469C	5100003799	RS	01/11/07	01/11/2007		382 01/25/2007	
PP	2000027397	ZP	02/26/07	02/26/2007		397 02/26/2007	
R010753342	5100010527	RS	02/12/07	02/26/2007		397 02/26/2007	

Selected

0000230876

57.2

0.00 USD



All amounts net.
Reimbursements are paid
off, no balances remain.

REPORT: 5T23-105-032007

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

PAGE 1

Florida Po
Fuel Cost
RCA: #07-022-4-
TYE 1

Title: Ball L99

REPORT ORDER: PO NUMBER VENDOR GL ACCT LOCN DATE

FROM - TO SELECTION CRITERIA:

GL ACCT:	232.135 - 232.135	LEDGER DATE:	200601 - 200612
CHG LOCN:	-	SOURCE:	-
EAC:	-	AMOUNT:	-
DELIV LOCN:	-	REEL/BATCH:	-
VOUCHER:	-	INTERFACE ID:	-
PO NUMBER:	VENDOR: 631071177	PAYEE:	

COMMENTS:

PO NUMBER	VENDOR	GL ACCT	LOCN	DATE	SRC	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	JAN date
1400000650	631071177	232.135	0611	200601	52450	790 NG STORAGE DEC 200	450	6023	BAY GAS STORAGE	1.00	1.00	1/13/06
1400000650	631071177	232.135	0611	200602	52450	790 STORAGE JAN 2006	450	6047	BAY GAS STORAGE	1.00	1.00	2/10/06
1400000650	631071177	232.135	0611	200603	52450	790 STORAGE FEB 2006	450	6073	BAY GAS STORAGE	1.00	1.00	3/10/06
1400000650	631071177	232.135	0611	200604	52450	790 STORAGE MAR 2006	450	6110	BAY GAS STORAGE	1.00	1.00	4/10/06
1400000650	631071177	232.135	0611	200605	52450	790 APR 2006 STORAGE	450	6137	BAY GAS STORAGE	1.00	1.00	5/10/06
1400000650	631071177	232.135	0611	200607	52450	790 BAY GAS STRG MAY 2	450	6180	BAY GAS STORAGE	1.00	1.00	6/10/06
1400000650	631071177	232.135	0611	200607	52450	790 STORAGE JUN 2006	450	6200	BAY GAS STORAGE	1.00	1.00	7/10/06
1400000650	631071177	232.135	0611	200608	52450	790 STORAGE JUL 2006	450	6228	BAY GAS STORAGE	1.00	1.00	8/10/06
1400000650	631071177	232.135	0611	200609	52450	790 STORAGE AUG 2006	450	6262	BAY GAS STORAGE	1.00	1.00	9/10/06
1400000650	631071177	232.135	0611	200610	52450	790 NG STORAGE SEP 200	450	6290	BAY GAS STORAGE	1.00	1.00	10/9/06
1400000650	631071177	232.135	0611	200611	52450	790 STORAGE OCT 2006	450	6321	BAY GAS STORAGE	1.00	1.00	11/10/06
1400000650	631071177	232.135	0611	200612	52450	790 STORAGE NOV 2006	450	6353	BAY GAS STORAGE	1.00	1.00	12/11/06

Storage

*LOCN 0611

**GL ACCT 232.135

***PO NUMBER 4400000650

****GRAND TOTAL

these payments go thru the gas closing report.

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FPSC FUEL AUDIT
REQUEST NO. 34

Source: Reg 34

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BAY GAS STORAGE CO., LTD.

CONFIDENTIAL

PC

2
3
4 Telephone
251.476.2720

P.O. Box 1368
Mobile, Alabama 36633

ENTERED BY: SHARON PATRIE 251.476.5817
DECEMBER 11, 2006 PHONE: (561)691-7897 COMPANY CODE 1001

AUTHORIZED BY _____
REQUIRED IF UNDER \$2500

6 FLORIDA POWER & LIGHT COMPANY
7 ATTN: SHARON PATRIE
8 EMT / JB
9 700 UNIVERSE BLVD.
10 JUNO BEACH, FL 33408

SAP DOCUMENT #(S): 5105040523
ACCT INVOICE NUMBER: 232-135-611-790
FPL 2006011 PO 4406000650

11 CUSTOMER NUMBER BGSC - 0006
12 DETAIL OF BILLING FOR THE MONTH OF NOVEMBER 2006

58-4 - Gas downg report.

	DATE	MMBTU	RATE	BILLING
14 MONTHLY STORAGE CHARGE				\$ (L1)
15 INJECTIONS TO STORAGE				
16 WITHDRAWALS FROM STORAGE				

VERIFIED
 ITEM: _____ BY: _____ DATE: 12/19/06
 QUANTITY: _____ VALUE: _____
 QUALITY: _____
 PRICE: _____
 ADDITION: _____
 PMT. DATE: 12/26/06

17
18 TOTAL CURRENT BILLING
19 TOTAL DUE

20
21 BEGINNING INVENTORY MMBtu 734,467
22 PLUS:
23 GAS SENT FOR INJECTION
24 LESS:
25 _____ = (3,717) (L4)
26 GAS WITHDRAWN
27 IN-GROUND TRANSFER
28 ENDING INVENTORY 819,998

(L58)
(L58)

(L29) + (L4) = (L2)

Michael Olowin
Manager, Power & Fuels Accounting

29 (A) Monthly Demand charge per contract.
30
31 (B) Injection + withdrawal changes per contract.
32
33
34
35
36 Fuel charge per contract Bay Gas retains _____ of all values.

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

Source: 10943
FPSC FUEL AUDIT
REQUEST NO. 42

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN DECEMBER 25, 2006.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

58-2



FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Allocation Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	12/05/2006 8:01 AM	
Scv Req:	006922371	Service Code:	FIRM	Acct Per:	11/1/2006		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2				
Svc Req K:	3623	LE Prop.:	655				

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Uln Name	Sched Rec Qty	Alloc Rec Qty Basis	Stmnt Qty	Adj Type	Imb Qty	Prod Per
11/1/2006	11/30/2006					786,002	786,002			0	112006
11/1/2006	11/30/2006					20,000	20,000			0	112006
11/1/2006	11/30/2006					3,000	3,000			0	112006
11/1/2006	11/30/2006					31,500	31,500			0	112006
11/1/2006	11/30/2006					633,589	633,589			0	112006
11/1/2006	11/30/2006					30,585	30,585			0	112006
11/1/2006	11/30/2006					2,550	2,408			142	112006
11/1/2006	11/30/2006					3,800	3,800			0	112006
Total Current Receipts for Contract: 3623						13,243,049	13,242,809			240	
Total Receipts for Contract: 3623						13,243,049	13,242,809			240	

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty Basis	Stmnt Qty	Adj Type	Imb Qty	Prod Per
11/1/2006	11/30/2006					-247,790	-247,790			0	112006
Total Current Western deliveries for Contract: 3623						-247,790	-247,790			0	
Total Western deliveries for Contract: 3623						-247,790	-247,790			0	

58-2

3

Statement Basis: A = Actual Adjustment Type: ADC = Allocation detail Correction

E = Estimate
R = Revision

FPSC FUEL AUDIT

(+) Measured Exceeds Scheduled: Due Pipeline
(-) Measured Less Than Scheduled: Due Shipper

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FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Allocation Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	12/05/2006 8:01 AM	
Scv Req:	006922371	Service Code:	FIRM	Acct Per:	11/1/2006		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2				
Svc Req K:	3623	LE Prop.:	655				

A B C D

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmt Basis	Adj Type	Imb Qty	Prod Per
11/1/2006	11/30/2006					30,000	30,000			0	112006
11/1/2006	11/30/2006					76,500	76,500			0	112006
11/1/2006	11/30/2006					1,263,828	1,263,828			0	112006
11/1/2006	11/30/2006					49,283	49,283			0	112006
11/1/2006	11/30/2006					158,542	158,542		(K2) (P1) CONF	0	112006
11/1/2006	11/30/2006					5,000	5,000		CONF	0	112006
11/1/2006	11/30/2006					2,232	2,232			0	112006
11/1/2006	11/30/2006					163,720	163,720			0	112006
11/1/2006	11/30/2006					2,741	2,741			0	112006
11/1/2006	11/30/2006					35,000	35,000			0	112006
11/1/2006	11/30/2006					256,651	256,651			0	112006
11/1/2006	11/30/2006					654,561	654,561			0	112006

Statement Basis: A = Actual Adjustment Type: ADC = Allocation detail Correction

E = Estimate

R = Revision

FPSC FUEL AUDIT

(+) Measured Exceeds Scheduled: Due Pipeline

(-) Measured Less Than Scheduled: Due Shipper

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2

CONFIDENTIAL

1

FIRM STORAGE SERVICE AGREEMENT

2 THIS FIRM STORAGE SERVICE AGREEMENT (this "Contract") is made and
3 entered into as of the 1st day of NOVEMBER, 2003, by and between BAY GAS
4 STORAGE COMPANY, LTD., an Alabama limited partnership ("Bay Gas") which is the
5 owner and operator of the Storage Facilities defined below, and FLORIDA POWER &
6 LIGHT COMPANY ("Shipper")(collectively referred to herein as "Parties" and
7 individually as "Party").

8

WITNESSETH:

9 WHEREAS, Bay Gas is the operator of certain underground gas storage
10 facilities located near McIntosh, Alabama (the "Storage Facilities"); and

11 WHEREAS, Shipper desires to contract for a portion of the storage capacity of
12 the Storage Facilities and desires that Bay Gas receive at the Point(s) of Receipt
13 herein specified on Exhibit "A" attached hereto, certain quantities of gas from the
14 pipeline facilities identified therein for the purpose of injecting and storing such gas for
15 Shipper [or for its account] in such Storage Facilities, and that Bay Gas deliver such
16 gas into the pipeline facilities identified on Exhibit "A" attached hereto at the Point(s) of
17 Delivery therein specified; and

18 WHEREAS, Bay Gas desires to perform such services for Shipper, all to be
19 provided pursuant and subject to the terms and conditions hereof.

20 NOW, THEREFORE, for and in consideration of the mutual covenants herein
21 contained, and other good and valuable consideration, the receipt and sufficiency of
22 which are hereby acknowledged, Bay Gas and Shipper hereby agree as follows:

23
24

ARTICLE I
GAS TO BE RECEIVED, STORED AND DELIVERED

25
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32
33

(a)

(b)

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CONFIDENTIAL

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(c)

1.2 Gas Tendered. Shipper shall tender or cause to be tendered to Bay Gas at the Point(s) of Receipt herein specified on Exhibit "A" attached hereto any gas which Shipper desires to have injected into storage hereunder. The obligation of Bay Gas to receive gas shall not exceed: at any Point of Receipt the lesser of the FMDIQ for such Point of Receipt or the total daily volume that Shipper or its designee is able and willing to tender at such Point of Receipt; or the aggregate FMDIQ for all Points of Receipt. Shipper shall also receive or cause to be received gas requested to be withdrawn from storage at the Point(s) of Delivery herein specified on Exhibit "A" attached hereto upon tender for delivery by Bay Gas.

1.3 Gas Received and Delivered. Subject to the operating conditions of the pipeline(s) delivering or receiving gas for Shipper's account, Bay Gas shall receive gas for injection from Shipper at the Point(s) of Receipt and deliver gas to Shipper at the Point(s) of Delivery herein specified on Exhibit "A" attached hereto as scheduled by Shipper from time to time; provided that Bay Gas shall not be obligated to receive for injection any quantity of gas if the injection of the same would cause the quantity of gas stored in the Storage Facilities for Shipper's account ("Shipper's Gas Storage Inventory") to exceed the Shipper's FMSQ as stated above; nor shall Bay Gas be obligated at any time to deliver more gas to Shipper than Shipper has in its then-current Shipper's Gas Storage Inventory.

1.4 Gas to be Withdrawn on Termination. Shipper must have all of its gas withdrawn by the end of the term of this Contract. If at any time service pursuant to this Contract is canceled or terminated prior to the end of the term specified herein, Shipper shall be required to withdraw its gas within a sixty (60) day balancing period after the determination by Bay Gas that any unwithdrawn volumes exist, the maximum number of days allowed for withdrawal to be determined by dividing: (i) the volume of gas Shipper is required to withdraw, by (ii) fifty percent (50%) of Shipper's FMDWQ. If Bay Gas is unable to withdraw any volume requested by Shipper, up to fifty percent (50%) of Shipper's FMDWQ, the period shall be extended accordingly. If the gas is not withdrawn within the specified time period, Bay Gas shall take title to such gas not withdrawn.

ARTICLE II
PERFORMANCE OBLIGATION

Firm Service. All Firm service rendered under this Contract shall be provided to Shipper except in the case of force majeure as described in Bay Gas' General Terms and Conditions attached as Exhibit "B".

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4

1 have thirty (30) days after receipt of the aforesaid notice in which to remedy or remove
2 the cause or causes of default stated in the notice of termination and if, within said
3 period of thirty (30) days, the Party in default does so remedy and remove such cause
4 or causes, and fully indemnifies the Party not in breach, then such notice shall be
5 nullified and this Contract shall continue in full force and effect. In the event the Party
6 in default does not so remedy and remove the cause or causes of default, or does not
7 fully indemnify the Party giving the notice for such Party's actual damages as a result of
8 such breach within said period of thirty (30) days, then this Contract shall become null
9 and void from and after the expiration of said period; provided, however, that if such
10 default be remedied but no indemnification therefor has been made due to a bona fide
11 dispute between the Parties as to the amount thereof, then this Contract shall not
12 terminate, but the Party not in default shall have the right to seek recovery of its actual
13 damages as provided by law. Any termination for breach of this Contract shall be
14 carried out strictly in accordance with this section.

15 7.2 Any cancellation of this Contract pursuant to the provisions of this Article
16 VII shall be without prejudice to the right of the Party not in default to collect any
17 amounts then due it and without waiver of any other remedy to which the Party not in
18 default may be entitled.

19 ARTICLE VIII
20 [REDACTED]

21 8.1 [REDACTED]

22 (a) [REDACTED]
23 [REDACTED]

24 (b) [REDACTED]
25 [REDACTED]
26 [REDACTED]

27 (c) [REDACTED]
28 [REDACTED]
29 [REDACTED]
30 [REDACTED]
31 [REDACTED]
32 [REDACTED]
33 [REDACTED]
34 [REDACTED]
35 [REDACTED]
36 [REDACTED]

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58-3 7
2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

PBC

P12
E

A

B

C

D

REPORT PREPARED BY: Sharon Patrie LP

CURRENT MONTH:

November-2006

PHONE #: 561-691-7897

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES: = \$

[TO BE PAID IN FOLLOWING MONTH]

>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]				

CONFIDENTIAL

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2-1

>> SUMMARY BY NATURAL GAS TRANSPORTER

November-2006

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496/#5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
[REDACTED]				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9030522) usage				
GULFSTREAM PARK & LOAN (#9000306)				
GULFSTREAM FIRM CONTRACT (#9000828) usage				Firm Transport per Gulfstream Invoice
GULFSTREAM (#9000831) usage				Interruptible Transport per Gulfstream Invoice
DESTIN (#100070)				INTERRUPTIBLE TRANSPORT
[REDACTED]				
BAY GAS STORAGE (Monthly Charge)				REBUNDLED FIRM TRANSPORT
[REDACTED]				
[REDACTED]				
[REDACTED]				
TOTAL				

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>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
I/OB	0	N/A	D.OO	NONE

@ Reducing cost of gas, because there was more inventory, less used.

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

A

B

C

D

E

MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH: (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				\$	584
OWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS	
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL					

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	584
FROM	CARMS INVOICE #	UNIT PRICE [\$/MMBTU]	AMT RECEIVED [\$]	COMMENTS	
**** TOTAL				REFER TO SALES ATTACHMENT	
TOTAL					

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH	\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]		
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]		

FGT GAS DAY ENERGY MEASURED for MONTH	PGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:
18,623,562 [MMBTU]	BROOKER =	1.0310	PPN, PSN, PCC
	PERRY STREAM 1 =	1.0280	FTMYERS
Guilfordstream deliveries to Manassa/Martin for MONTH	WEST PALM =	1.0310	PMR, PRV, PPE, PFL, PCU, PTF
11,032,571	GNOS =	1.0170	PMT
TOTAL			

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CONFIDENTIAL

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A

B

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

November, 2008

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Collier	15,765	(\$3,808.05)
Riviera	38,196	(\$9,221.20)
Putnam	396,387	(\$96,180.27)
Sanford	5,840,935	(\$1,051,587.44)
Ft. Lauderdale	3,708,227	(\$894,772.89)
Port. Everglades - Steam	223,023	(\$54,090.44)
Lauderdale/Pt Everglades GT	32,280	(\$7,788.35)
Cape Canaveral	393,330	(\$94,980.84)
Martin Br 1 & 2	1,534,465	(\$370,457.03)
Turkey Point Units 1, 2 & 5	669,174	(\$161,554.82)
Martin Units 3, 4 & 6	5,678,177	(\$1,370,388.64)
FL Myers Units 2 & 3	4,757,083	(\$1,148,475.09)
Manatee	6,374,512	(\$1,297,537.40)
Total MMBTU	27,560,419	(\$7,180,748.58)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

		UNIT PRICE (\$/MMBTU)	NOTE
Natural Gas Supplied	227,927,802.85		(1)
Gas Tolling (Reverse Tolling)	0.00		(1)
Natural Gas Transporter			(1)
Miscellaneous Expenses			(1)
Total Estimated (1)		9.904774	
Gas Adjustment (2)		0.007859	(2)
Total Receiving Report		9.912634	
Less: Sales/Refunds (3)		(0.241424)	(3)
Total Expense		9.671210	(4)

NOTES:
 (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
 (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
 (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
 (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING

Distribution:
 M Collier EPM/JB I. Montano RAD/GO
 D Dale EMT/JB D Rodriguez RAD/GO
 D Gussow EMT/JB T Conway ACG/JB
 M Otowin EMT/JB S Prince ACG/GO
 S Patrie EMT/JB

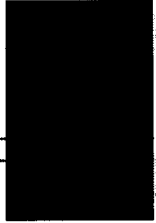
58-8
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A

B

**GAS ADJUSTMENT FOR OCTOBER 2006 (RECORDED NOVEMBER 2006)
 RESULTING FROM THE ANALYSIS OF ACCOUNT 232.135 FOR OCTOBER 2006
 (INVOICES ESTIMATED FOR SEPTEMBER 2006 PAID OCTOBER 2006)**

Exp. Estimated Purchases for SEPTEMBER 2006 (expensed per GCR):
 Adj. Adjustments:
 Financial Instruments (Gains) / Losses included in SEPTEMBER Estimate and settled in S
 PPA Gas/Transportation Purchases (SEPTEMBER GCR)
 Prior Period Adjustments not related to September accruals
 Gas Storage Adjustment (SEPTEMBER GCR)
 Net Accrual



Payments applicable to SEPTEMBER 2006 Accrual, made OCTOBER 2006:

SUBTOTAL (OVER) UNDER ACCRUED: (78,764.97)
 (Before Items Listed Below)

Adjustments included in 09/06 estimated purchases but offset by reclass from other accts, paid in SEPTEMBER or to be accrual 4,189.92

Payments applicable to SEPTEMBER 2006 to be made NOVEMBER 2006 or later months (from September Nucleus Column)

	ESTIMATE	ACTUAL
Coral Energy	39,719.50	39,719.50
		<u>39,719.50</u>

Other Items:

SEPTEMBER adjustments booked 10/06 34,856.27
 Unreconciled Difference (0.72)
 OCTOBER adjustments to be booked 11/06 223,602.90
 Prior months' adjustments to be booked 11/06 4,478.96

NET (OVER) UNDER ACCRUED: (1) 228,081.86
 (GAS ADJUSTMENT)

PROOF:

Net Accrual for SEPTEMBER 2006: (346,745,732.55)
 Adj. Payments applicable to SEPTEMBER 2006 346,706,687.08
 Adjustments included in 09/06 estimated purchases but offset by reclass from other accts, paid in SEPTEMBER or to be accrual reversal 4,189.92
 SEPTEMBER adjustments booked 10/06 34,856.27
 Unreconciled Difference (0.72)
 OCTOBER adjustments to be booked 11/06 223,602.90
 Prior months' adjustments to be booked 11/06 4,478.96

NET (OVER) UNDER ACCRUED (1) 228,081.86

(1) PRIMARILY DUE TO:

UNDER ACCRUALS: (+)

	Prior Months or Sep-06	Oct-06	TOTAL
Bay Gas Storage		5,250.00	5,250.00
Conoco Phillips		0.01	0.01
Crescent City	4,478.96		4,478.96
Energy Authority		116.62	116.62
FGT K 3247		355,377.02	355,377.02
Gulfstream		7,289.46	7,289.46
Intercontinental Exchange		75.62	75.62
Oneok		0.05	0.05
Peoples Gas		1,971.62	1,971.62
Progress Energy		2,000.00	2,000.00
Sequent Energy		4,196.23	4,196.23

OVER ACCRUALS: (-)

Chevron Texaco		(18,076.55)	(18,076.55)
Coral Energy		(50,687.40)	(50,687.40)
Dominion Exploration		(28,986.60)	(28,986.60)
FGT K 3623		(4,102.36)	(4,102.36)
FGT K 5496		(163.43)	(163.43)
Gulfstream		(42,093.42)	(42,093.42)
Louis Dreyfus		(8,563.88)	(8,563.88)
Noble Energy		(0.02)	(0.02)
Virginia Power Energy		(0.07)	(0.07)

TOTAL: 4,478.96 223,602.90 228,081.86

(0.00)

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p2

A B C D E F G H I J

DATE	GROSS		NET		COMMODITY	CURRENT		INVENTORY	WACOG	INVENTORY COSTS		
	INJ	FUEL	INJ	WVD		PRICE	IN/WVD CHG					TRANSP CHG
4/30/2006 True up												
April Ending Balance												
5/1/2006										7,678,357		adjustment is +308 gross injection and \$1,592 more
5/2/2006					6,656							
5/19/2006					6,628							
					6,826							
5/31/2006 True Up												
May Ending Balance												
6/1/2006										7,616,571		adjustment is +43,290 net injections, -60,000 withdrawals and \$428,414 less
6/11/2006					6,707							
6/13/2006					6,666							
6/18/2006					6,422							
					7,314							
6/30/2006 True Up												
June Ending Balance					6,416							
7/6/2006										6,822,485		adjustment is -125,000 withdrawal and \$1,051,878 less
7/7/2006					6,272							
7/8/2006					6,637							
7/11/2006					6,424							
7/28/2006					6,037							
					6,074							
8/25/2006												
8/26/2006					6,846							
8/28/2006					7,387							
					7,944							
8/31/2006 True Up												
August Ending Balance												
9/2/2006										6,923,798		adjustment is +16,464 inj and -20,000 withdrawal
9/5/2006					5,535							
9/7/2006					5,525							
9/21/2006					7,704							
					7,702							
										6,818,676		
10/30/2006												
					7,701					5,653,245		
11/1/2006												
11/2/2006					7,697							
11/3/2006					7,217							
11/7/2006					7,420							
11/10/2006					6,807							
11/23/2006					7,410							
11/26/2006					7,457							
11/28/2006					7,457							
11/29/2006					7,235							
					6,038					6,216,374		

5/2/07
STK

(A) (B) [redacted] (58-4) per invoice
 quantity - increase
 per Gas Closing Report and invoice

FPSC FUEL AUDIT
 REQUEST NO. 53
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A B C D E F G H I J

DATE	GROSS INJ	FUEL	NET INJ	W/D	QMMQTY PRICE	INJ/W/D CHG	TRANSP. CHG	CURRENT INVENTORY	WACOG	INVENTORY COSTS
12/31/2004					6.250			774,207	6.177	4,782,253
1/7/2005					5.766					
1/8/2005					5.791					
1/9/2005					5.791					
1/10/2005					5.790					
1/17/2005					6.128					
1/18/2005					6.122					
1/23/2005					6.116					
1/24/2005					6.113					
1/31/2005					6.100			811,338	6.083	3,724,851
2/8/2005					6.077					
2/10/2005					6.101					
2/11/2005					6.095					
2/13/2005					6.101					
2/14/2005					6.099					
2/15/2005					5.814					
2/16/2005					5.902					
2/17/2005					6.077					
2/18/2005					6.200					
2/19/2005					6.320					
2/20/2005					6.320					
2/21/2005					6.320					
2/25/2005					6.106					
2/26/2005					6.170					
2/28/2005					6.153			754,550	6.132	4,627,084
3/4/2005					6.132					
3/6/2005					6.468					
3/7/2005					6.470					
3/8/2005					6.470					
3/9/2005					6.197					
3/10/2005					6.775					
3/14/2005					6.747					
3/16/2005					6.215					
3/18/2005					7.233					
3/19/2005					7.233					
3/20/2005					6.426					
3/22/2005					7.321					
3/24/2005					7.050					
3/25/2005					6.580					
3/26/2005					6.547					
3/27/2005					6.534					
3/29/2005					6.921					
3/30/2005					6.880					
3/30/2005					6.611					
3/31/2005					6.606			426,605	6.565	2,800,608
4/3/2005					7.460					
4/4/2005					7.460					
4/5/2005					7.740					
4/6/2005					7.368					
4/8/2005					7.500					

February True-up Volume 67,413 - Costs \$357,497

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 FPSC FUEL AUDIT
 REQUEST NO. 53

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A B C D E F G H I J

DATE	GROSS		NET		COMMODITY PRICE	IN/AVD CHG	TRANSP CHG	CURRENT INVENTORY		INVENTORY PRICE
	INJ	FUEL	WLL	WVD				WACOG	WACOG	
4/9/2005					7.232					
4/10/2005					7.232					
4/12/2005					7.078					
4/16/2005					6.690					
4/17/2005					6.690					
4/30/2005					7.056			938,792	7.054	6,629,077
5/1/2005					6.627					
5/4/2005					6.627					
5/5/2005					6.627					
5/7/2005					6.7030					
5/8/2005					7.028					
5/9/2005					7.028					
5/15/2005					7.028					
5/17/2005					6.455					
5/26/2005					6.987					
5/31/2005					6.405			919,097	6.937	6,375,494
6/5/2005					6.827					
6/7/2005					6.816					
6/10/2005					7.093					
6/13/2005					6.922					
6/17/2005					7.440					
6/19/2005					7.698					
6/24/2005					7.012			803,229	7.002	6,044,268
6/27/2005					7.010					
7/6/2005					7.002					
7/7/2005					7.910					
7/8/2005					4.822					
7/8/2005					7.198					
7/11/2005					6.607					
7/12/2005					6.060					
7/16/2005					7.273					
7/19/2005					7.267					
7/20/2005					7.263					
7/22/2005					7.258					
7/25/2005					7.220					
7/26/2005					7.764					
7/27/2005					7.700					
7/28/2005					7.564					
7/29/2005					7.500					
7/30/2005					7.900			858,076	7.378	6,331,179
7/31/2005					7.800					
July True Up										
New July Ending Balance								888,823	7.376	6,554,268
8/16/2005					7.376					
8/19/2005					10.058					
8/24/2005					9.835					
8/24/2005					7.579					
8/25/2005					10.478					
8/26/2005					8.837					
8/27/2005					11.703					

FPSC FUEL AUDIT
REQUEST NO. 53

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A B C D E F G H I J

DATE	GROSS		NET		COMMODITY PRICE	INJ/WYD CHG	TRANSP CHG	CURRENT		INVENTORY COSTS
	INJ	FUEL	INJ	WYD				INVENTORY	WACOG	
8/28/2005					8,175					
8/29/2005					8,165					
8/30/2005					8,154					
8/31/2005					8,141			498,484	8,124	
Aug True Up										
New Aug Ending Balance										4,033,781
9/1/2005					16,134					
9/1/2005					8,124					
9/2/2005					15,117					
9/2/2006					9,167					
9/3/2005					15,390					
9/4/2005					15,390					
9/5/2005					15,390					
9/6/2005					15,390					
9/7/2005					15,312					
9/10/2005					12,953					
9/12/2005					13,031					
9/15/2005					13,027					
9/16/2005					12,344					
9/20/2005					12,277					
9/21/2005					13,390					
9/22/2005					14,720					
9/22/2005					13,083					
9/23/2005					18,010					
9/23/2005					12,472					
9/24/2005					19,264					
9/24/2005					13,721					
9/25/2005					20,000					
9/25/2005					14,402					
9/26/2005					20,000					
9/26/2005					14,528					
9/27/2005					20,000					
9/27/2005					15,007					
9/27/2005					18,088					
9/28/2005					15,548					
9/28/2005					17,044					
9/29/2005					14,750					
									15,783	13,383,864
								843,874		
10/5/2005					15,783					
10/8/2005					14,400					
10/10/2005					14,400					
10/19/2005					15,723					
10/20/2005					15,722					
10/21/2005					15,721					
10/24/2005					12,818					
10/28/2005					13,786					
									15,435	13,980,224
								776,812		
ADJUSTMENT										
11/9/2005					8,616					
11/14/2005					9,131					
11/25/2005					11,195			954,955	14,409	13,766,182
12/2/2005					14,410					

Adjustment is (31) net injection and (\$419) less

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FPSC FUEL AUDIT
REQUEST NO. 53

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A B C D E F G H I J

DATE	GROSS INJ	FUEL	NET INJ	W/D	COMMODITY PRICE	INJ/WD CHG	TRANSP CHG	CURRENT INVENTORY	WACOG	INVENTORY COSTS	
12/16/2005					14.408						
12/26/2005					10.901						
12/27/2005					10.902				14.060	13,962,172	
								995,914			adjustment is (31) net injection and (\$94) less
1/3/2006											
1/4/2006					14.060						
1/8/2006					14.015						
1/10/2006					14.014						
1/22/2006					9.863						
1/29/2006					8.835						
1/31/2006					8.062						
					12.994			889,893	12.996	11,566,247	
2/9/2006											
2/12/2006					12.996						
2/13/2006					12.995						
2/20/2006					12.980						
2/21/2006					12.988						
2/22/2006					12.983						
2/23/2006					7.407						
2/24/2006					7.635						
					7.171			530,423	11.371	8,031,630	
3/1/2006											
3/2/2006					7.216						
3/3/2006					7.275						
3/4/2006					7.275						
3/5/2006					7.288						
3/6/2006					7.372						
3/7/2006					7.275						
3/8/2006					7.275						
3/9/2006					7.269						
3/10/2006					7.275						
3/11/2006					7.275						
3/12/2006					7.372						
3/13/2006					7.275						
3/14/2006					7.372						
3/15/2006					7.275						
3/16/2006					7.275						
3/17/2006					7.275			657,170	9.826	8,421,961	
2/23/2006 True up											
March Ending Balance								859,338	9.828	8,445,514	adjustment is +2184 net injection and \$23,553 more
4/13/2006					9.828						
4/10/2006					8.843						
4/11/2006					8.741						
4/13/2006					8.790						
4/17/2006					9.300						
4/20/2006					9.300						
4/24/2006					9.300						
4/30/2006					7.047			845,276	9.882	7,676,765	
3/11/2006 True up											adjustment is -76 gross injection and \$584 less

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FPSC FUEL AUDIT
REQUEST NO. 53

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTAL
1 HEAVY FUEL OIL PROCUREMENT													
2 SWING SWAPS													
3 PURCHASES													
4 SALES													
5 OPTION PREMIUMS													
6 GAIN/(LOSS)													-52,001,140
7 NATURAL GAS PROCUREMENT													61-2
8 STORAGE													
9 SWAPS													
10 OVER THE COUNTER OPTIONS													
11 PURCHASES													
12 SALES													
13 OPTION PREMIUMS													
14 GAIN/(LOSS)													-16,637,197

FPL (E1802)
 Prod Audit
 R/C# 807-022-4-1 Dkt: 070001-EI
 T/E: 123106

Title: Trans Loss Report

61-3
 468,838,937 total loss
 up 61

Electrically - no activity 6-4

61-3/1

Source: Hedging filing: 4/2/07, Reg. 3

(A) Selected Sept 06 for Testing.

Source: Hedging Filing (Reg 3)

(Confidential)

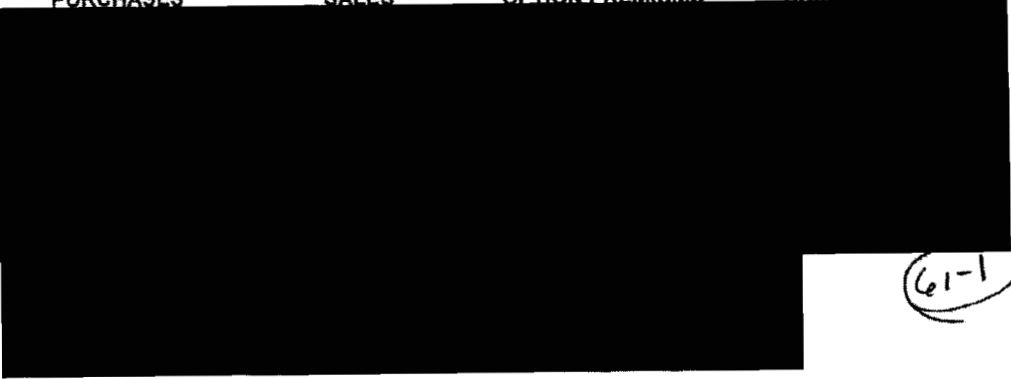
6/14/07
 5/22/07

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Summary Page 2 Fuel

CONFIDENTIAL
Total Heavy oil

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME			
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1						
2						
3						
4	TOTAL YEAR	FIXED PRICE TRANSACTIONS				
5	2006	STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				
15		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				



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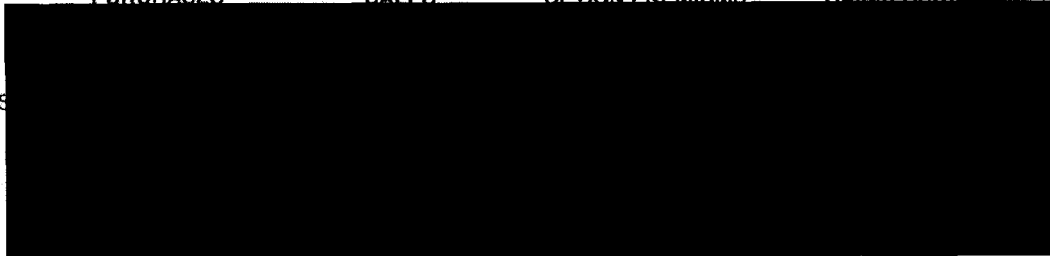
Sept 06 was selected for testing see p10 & 61-2
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61-2

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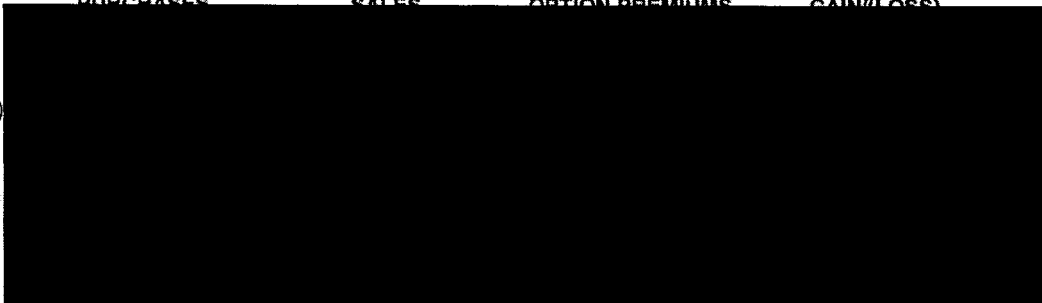
	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	January-06	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						



2
61-2

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	A	B	C	D	E	F	
				FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/LOSS</u>
1							
2							
3							
4	February-06	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

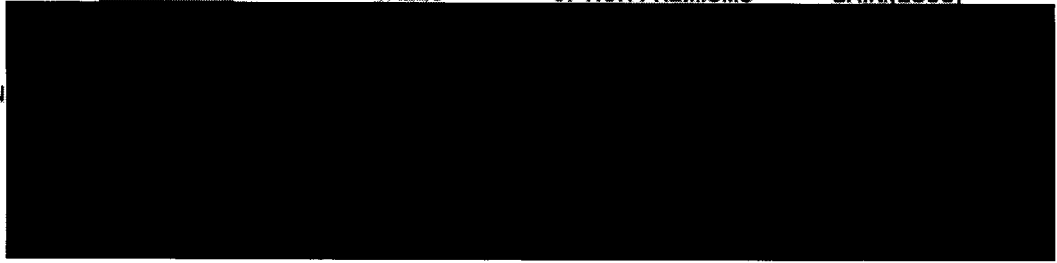


01-2

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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
March-06	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTION					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

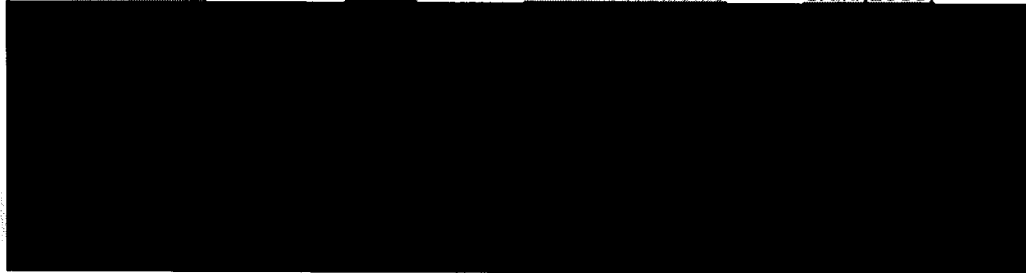


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2-17

CONFIDENTIAL

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A	B	C	D	E	F	
		FPL HEAVY FUEL OIL PROCUREMENT				
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
April-06	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



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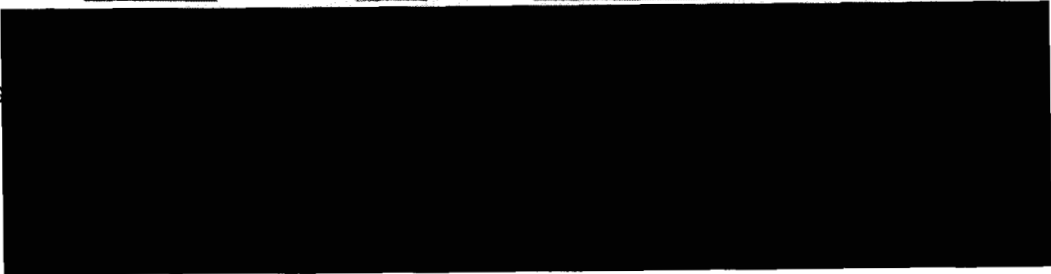
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				VOLUME		OPTION PREMIUMS	GAIN/(LOSS)
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>			
3	May-06	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
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				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	June-06	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		PHYSICAL POWER OPTION PREMIUMS				
4		PHYSICAL POWER (EXERCISED OPTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
July-06	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



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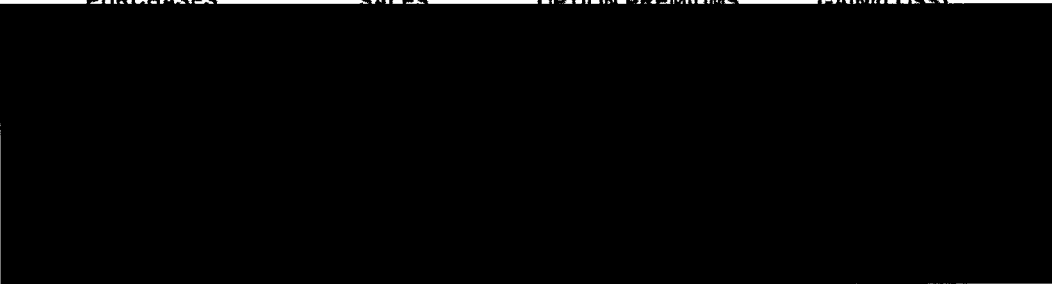
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2				FPL HEAVY FUEL OIL PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	August-06	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTION					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
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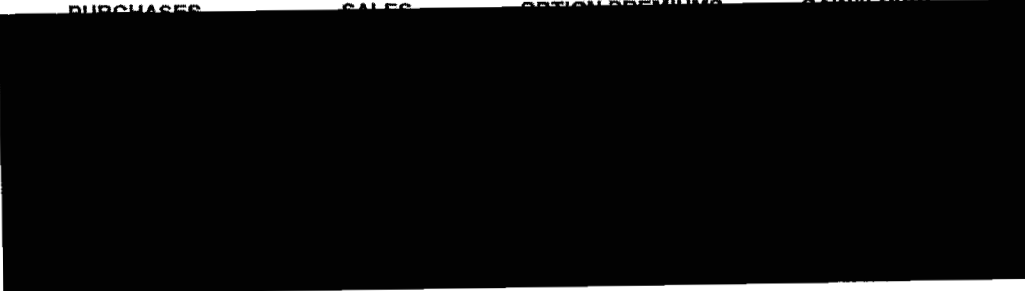
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2				FPL HEAVY FUEL OIL PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	September-06	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					



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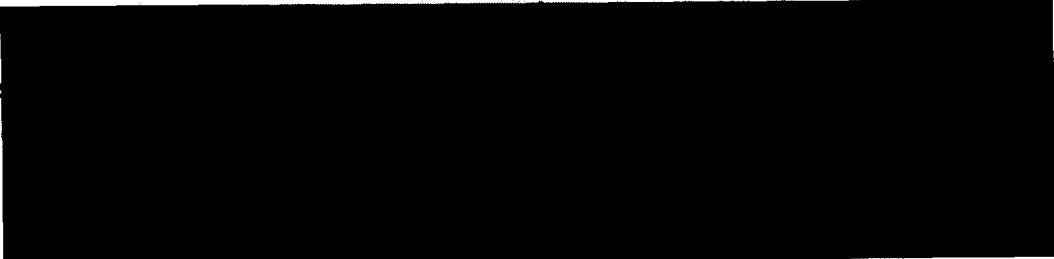
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1				FPL HEAVY FUEL OIL PROCUREMENT		
2				VOLUME		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>MARKET</u>
4	October-06	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
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1	A	B	C	D		E	F
				FPL HEAVY FUEL OIL PROCUREMENT			
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
3	November-06	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
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2				FPL HEAVY FUEL OIL PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	December-06	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
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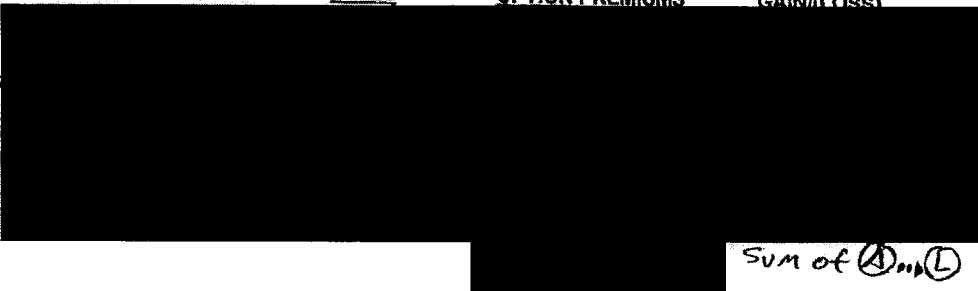
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2				FPL HEAVY FUEL OIL PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	December-06	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
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				FPL HEAVY FUEL OIL PROCUREMENT		
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
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4	September-06	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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Sum of (D)+(E)

See pg 2 for rec.

Source Reg 3

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FPSC FUEL AUDIT
REQUEST NO. 44-B

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KW
5/22/07

Handwritten signature

FPL (E1802)
Fuel Audit
RCA: #07-022-4-1 Dkt: 070001-E1
TYE: 12/31/06

Title: Recap of Settlement

OIL

6-Sep

wp 61-2/1-1



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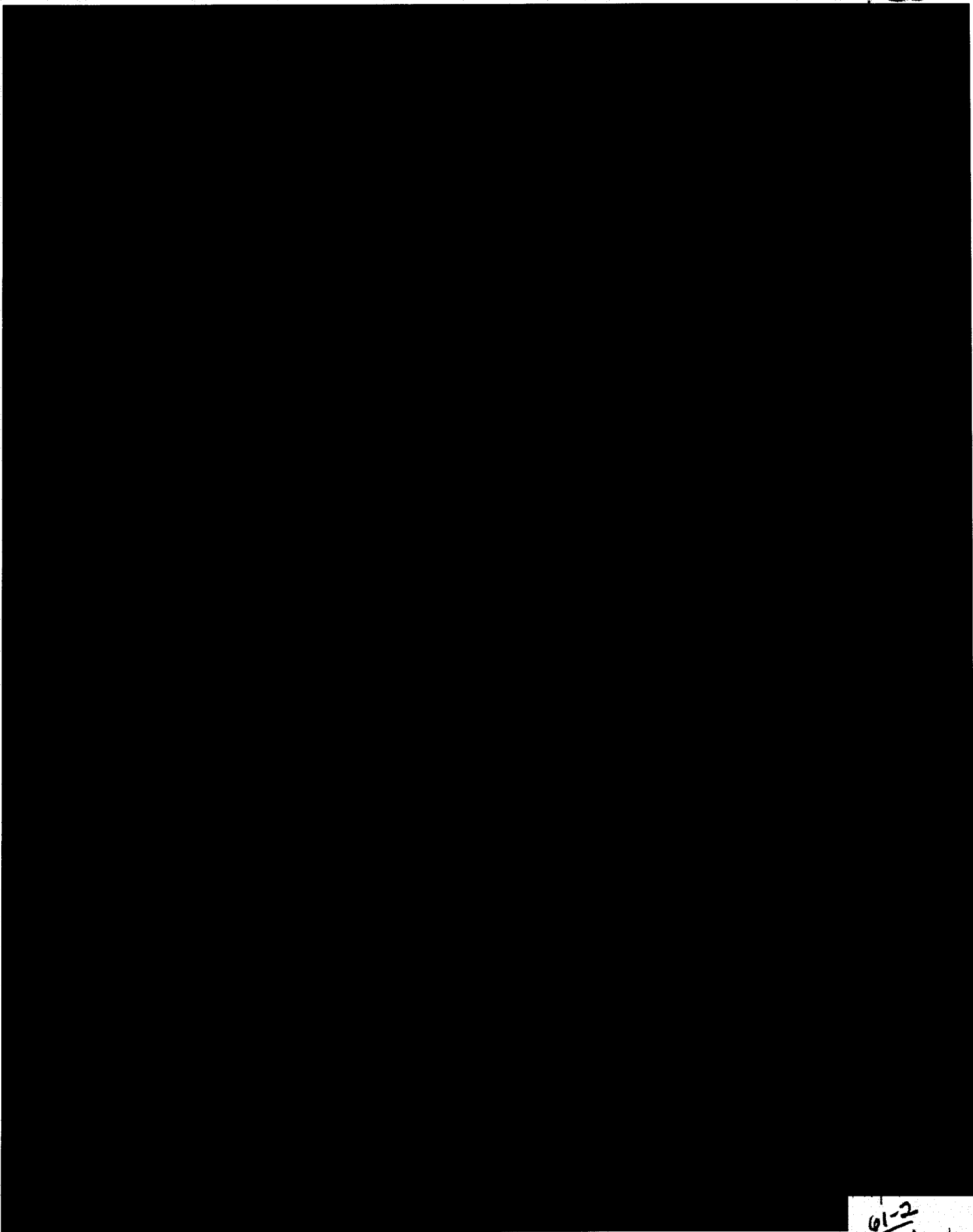
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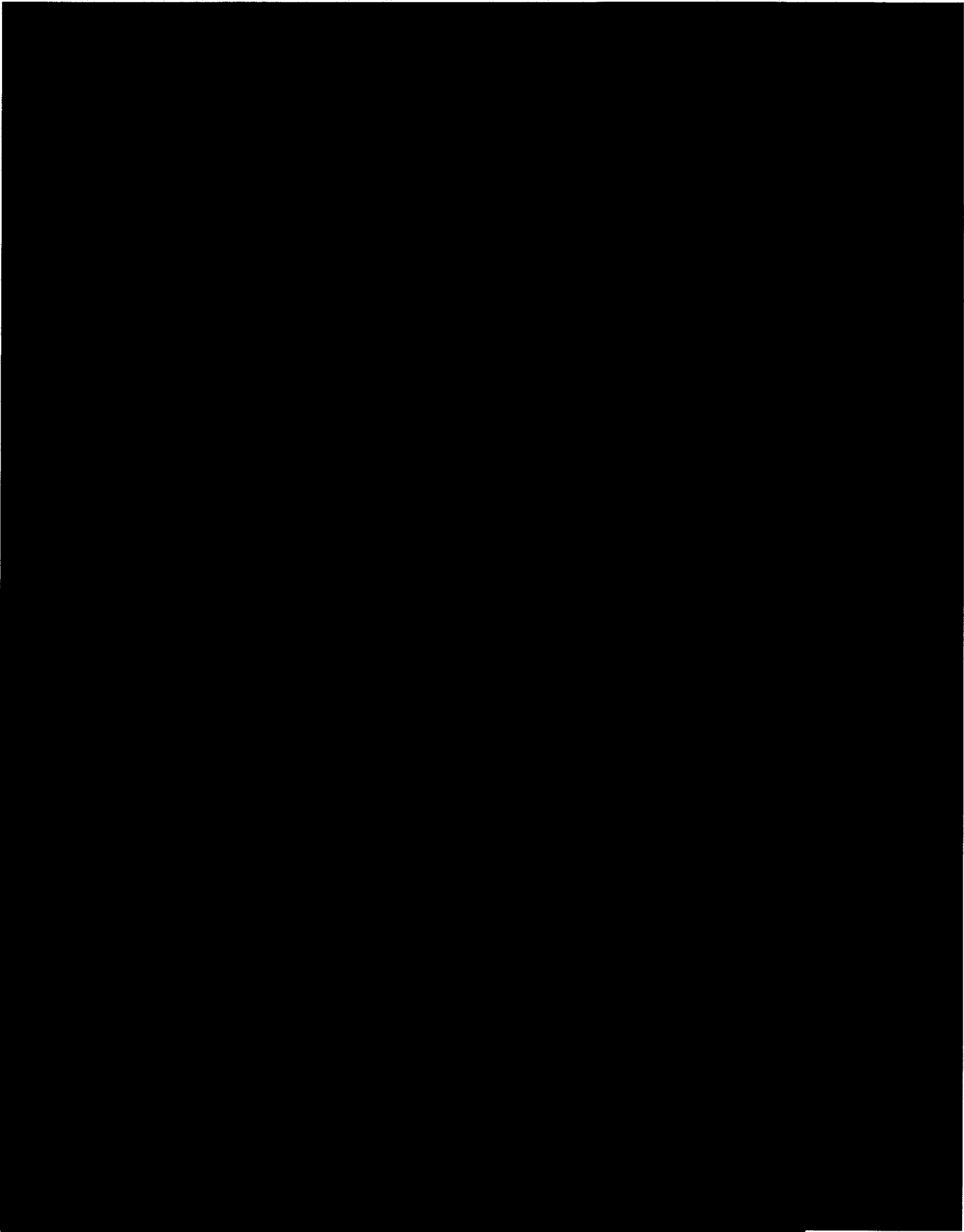
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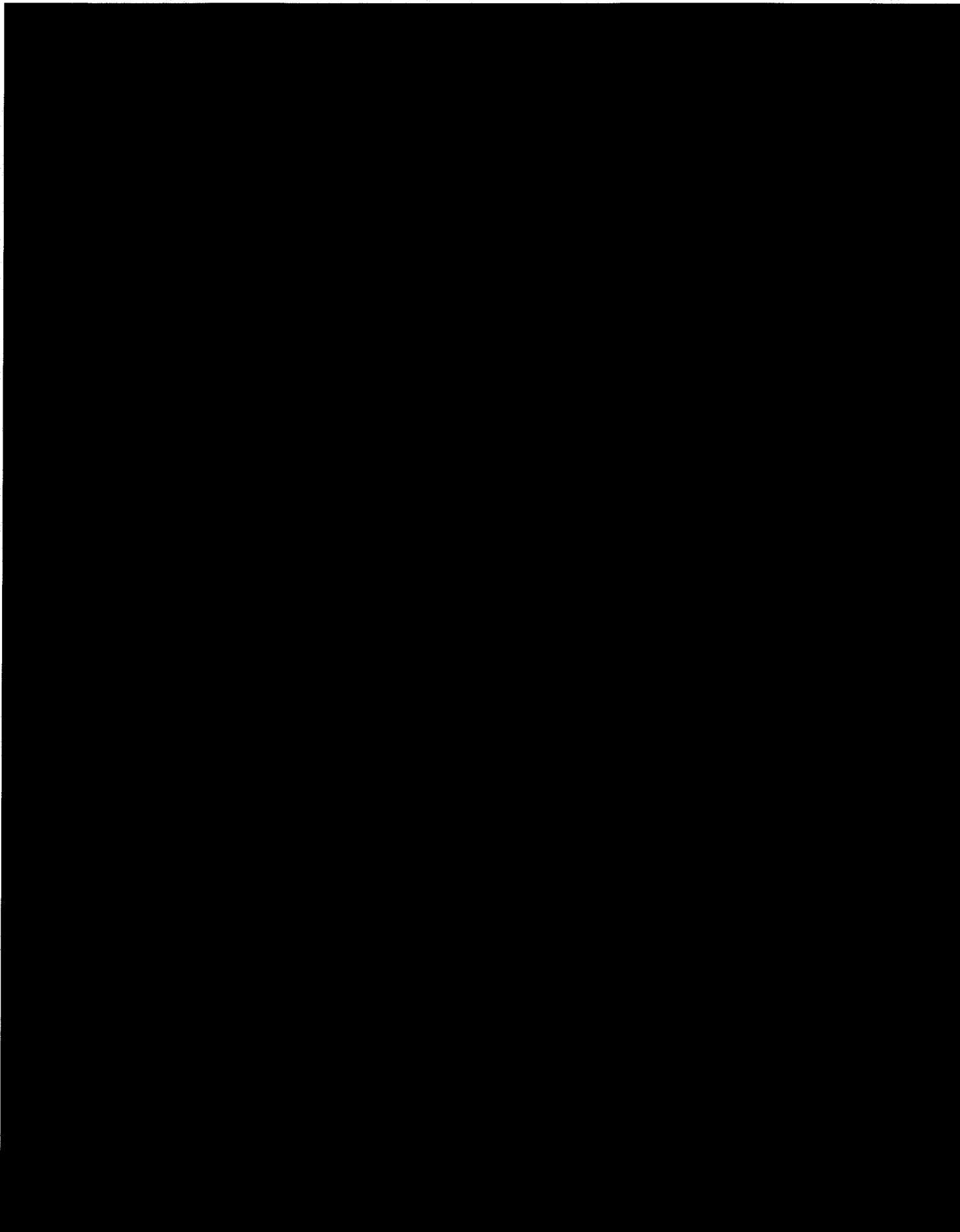
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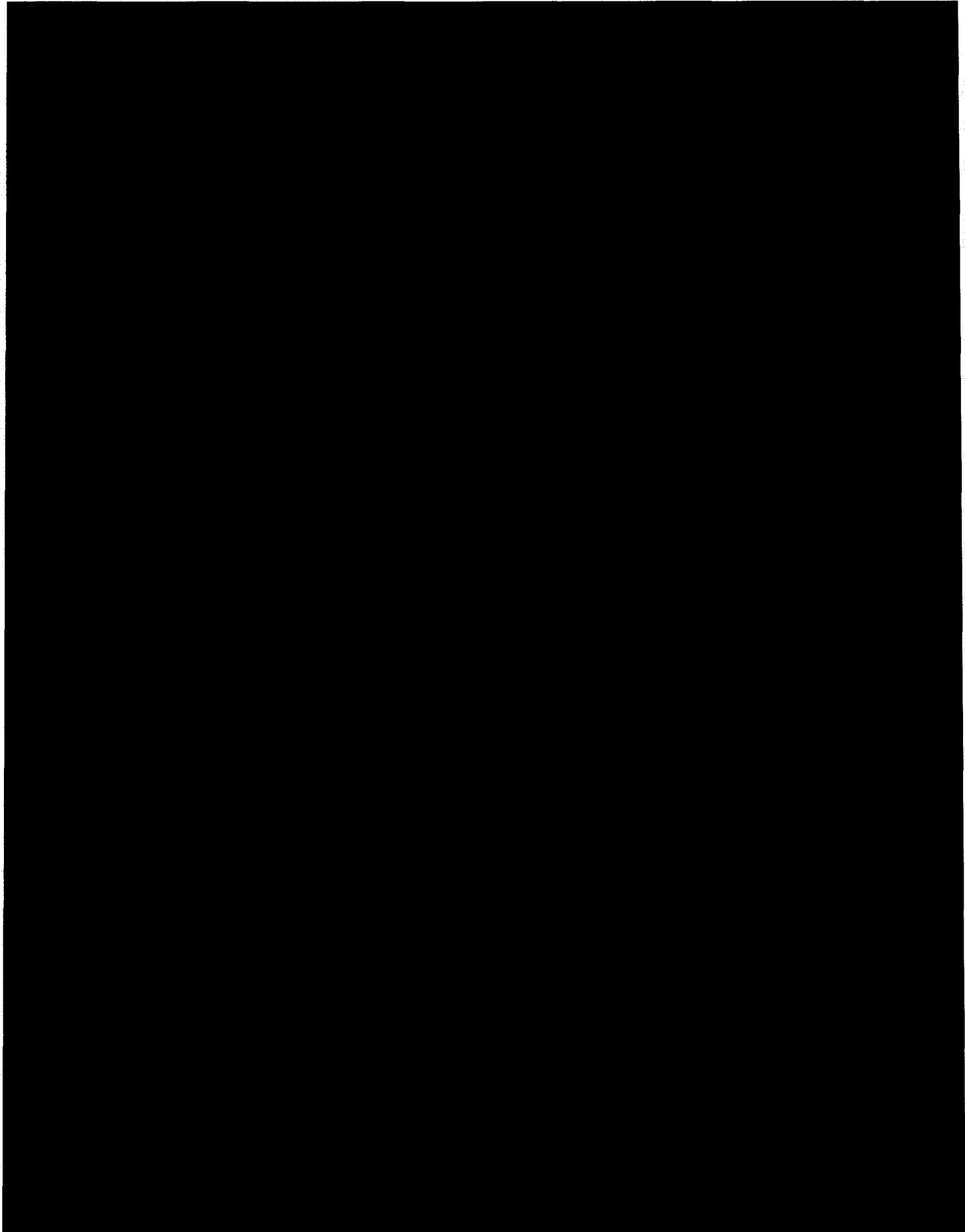
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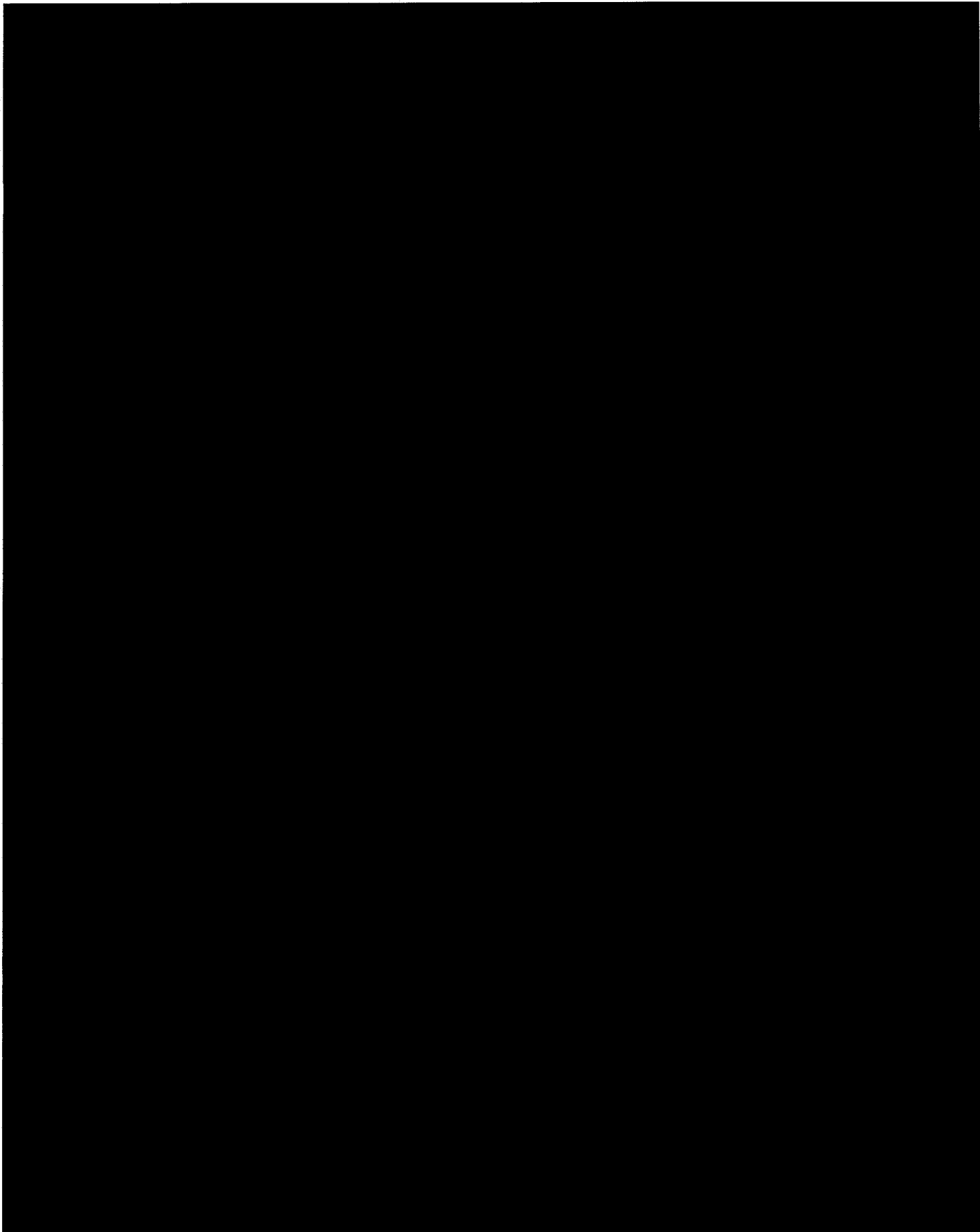
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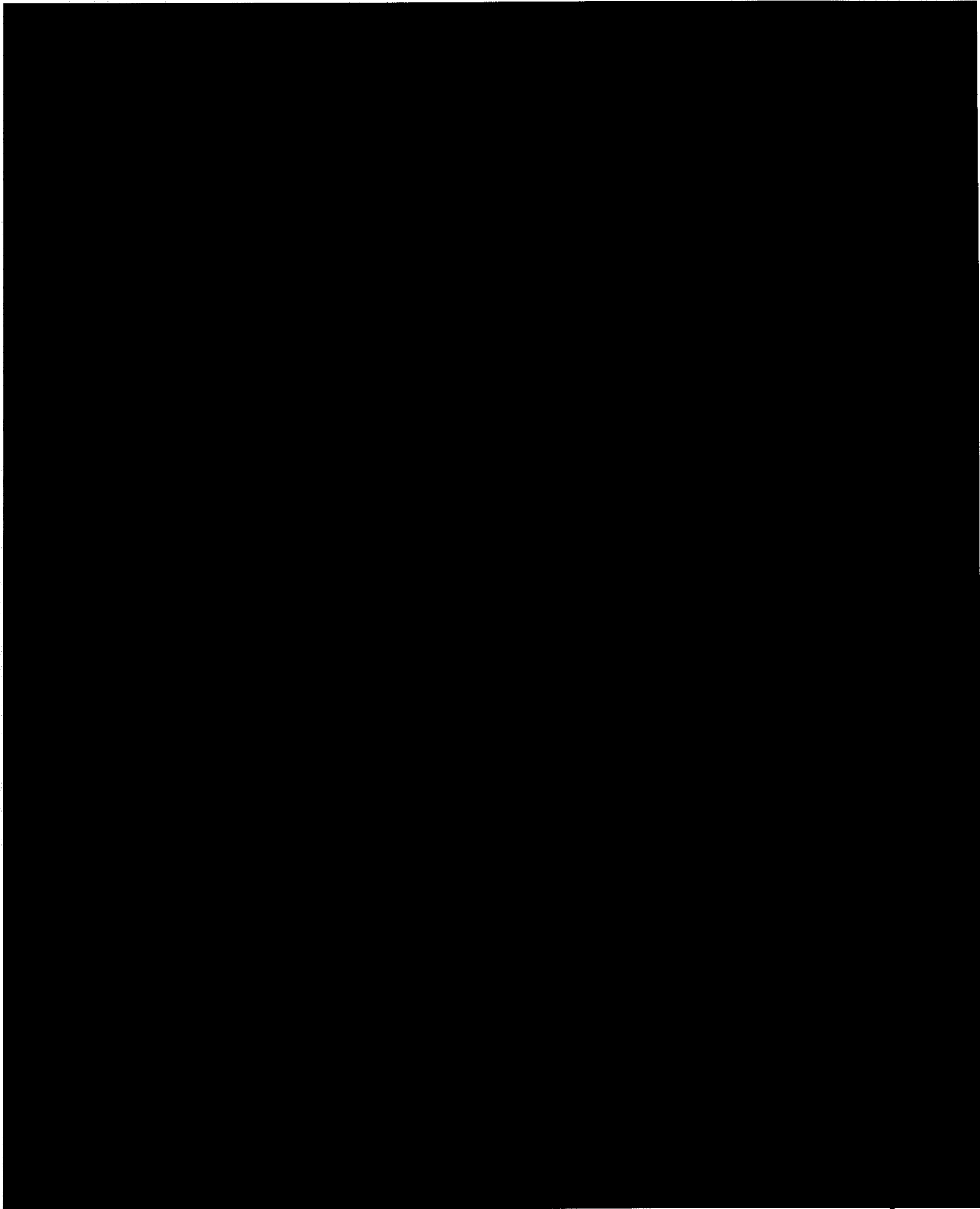




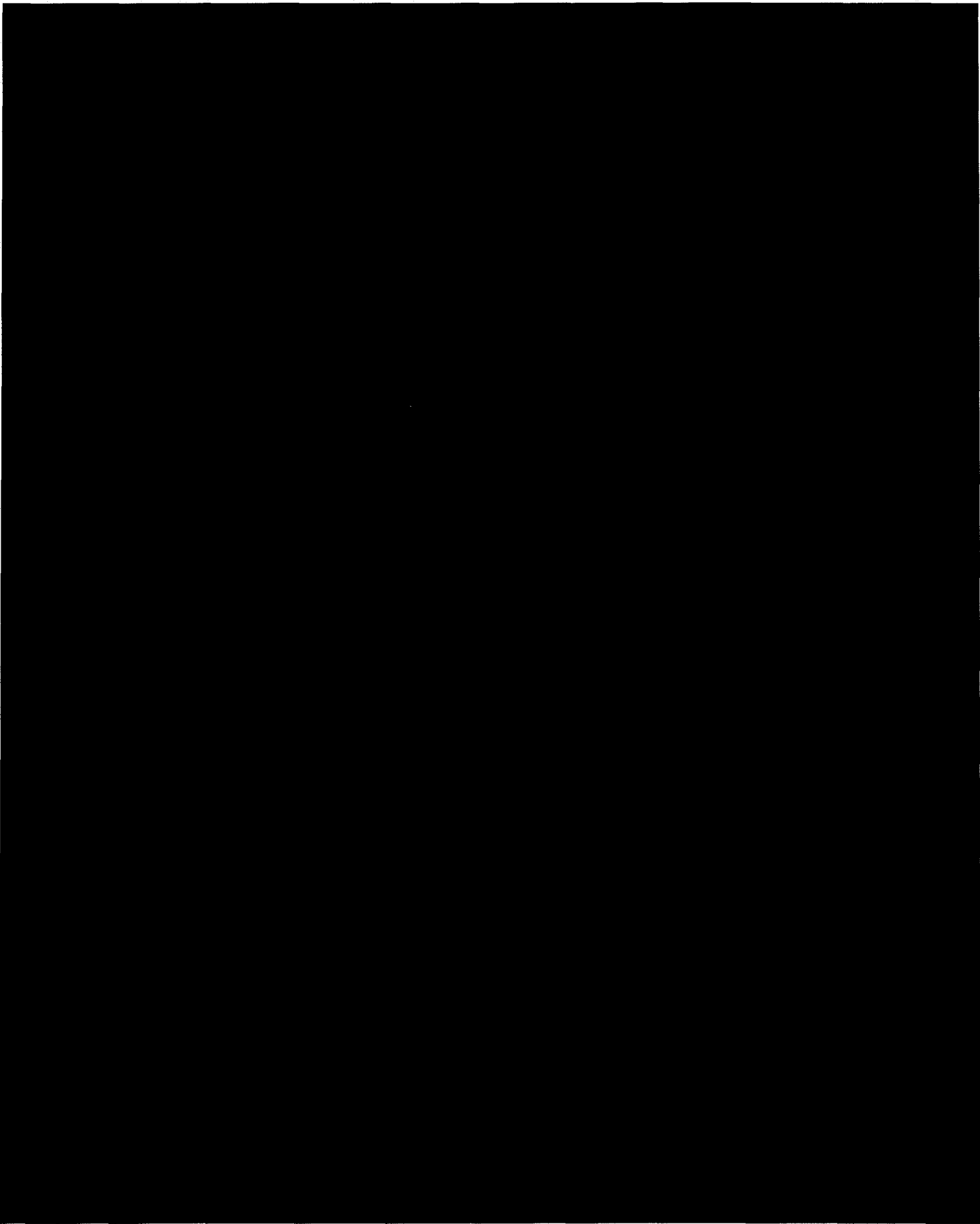
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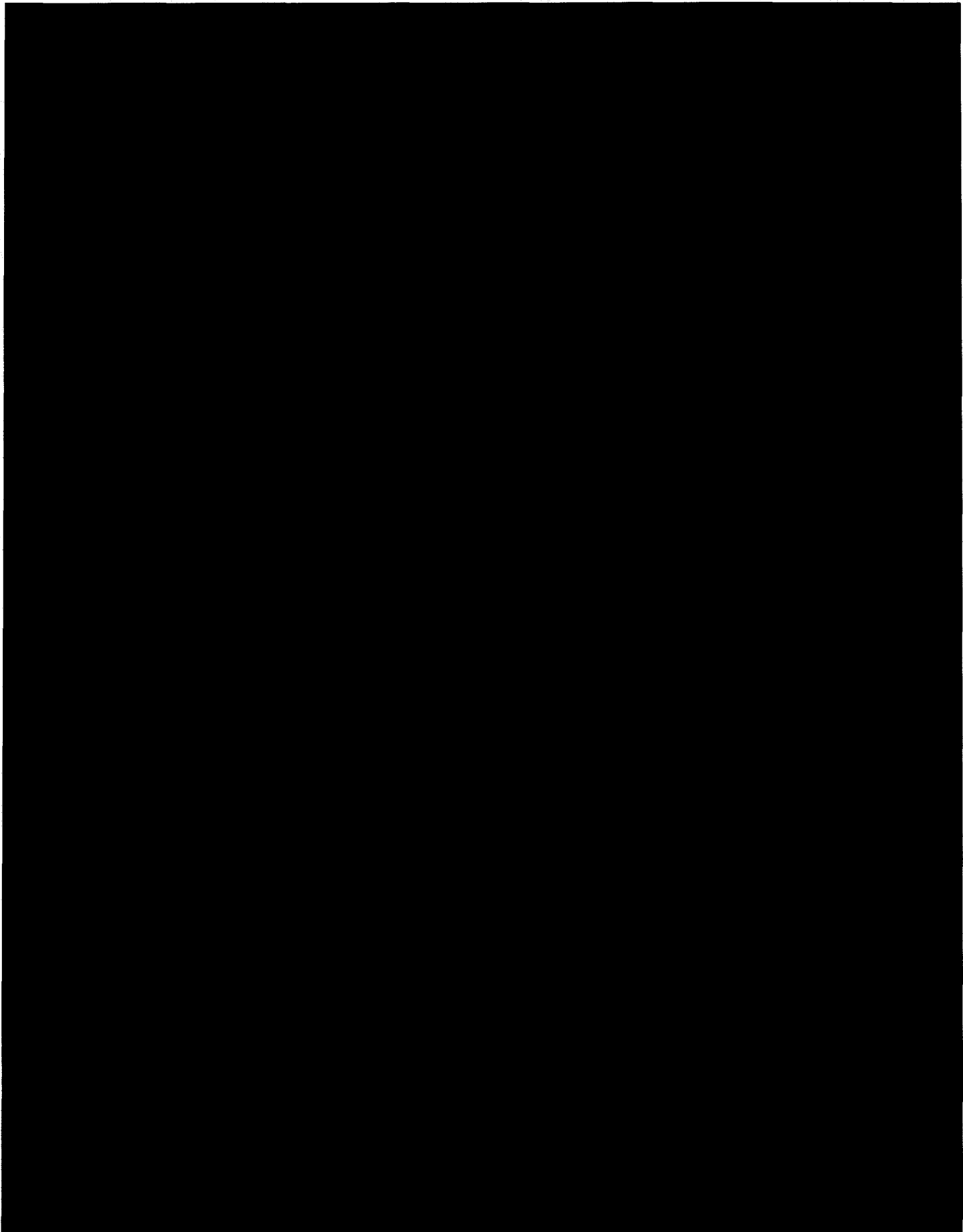
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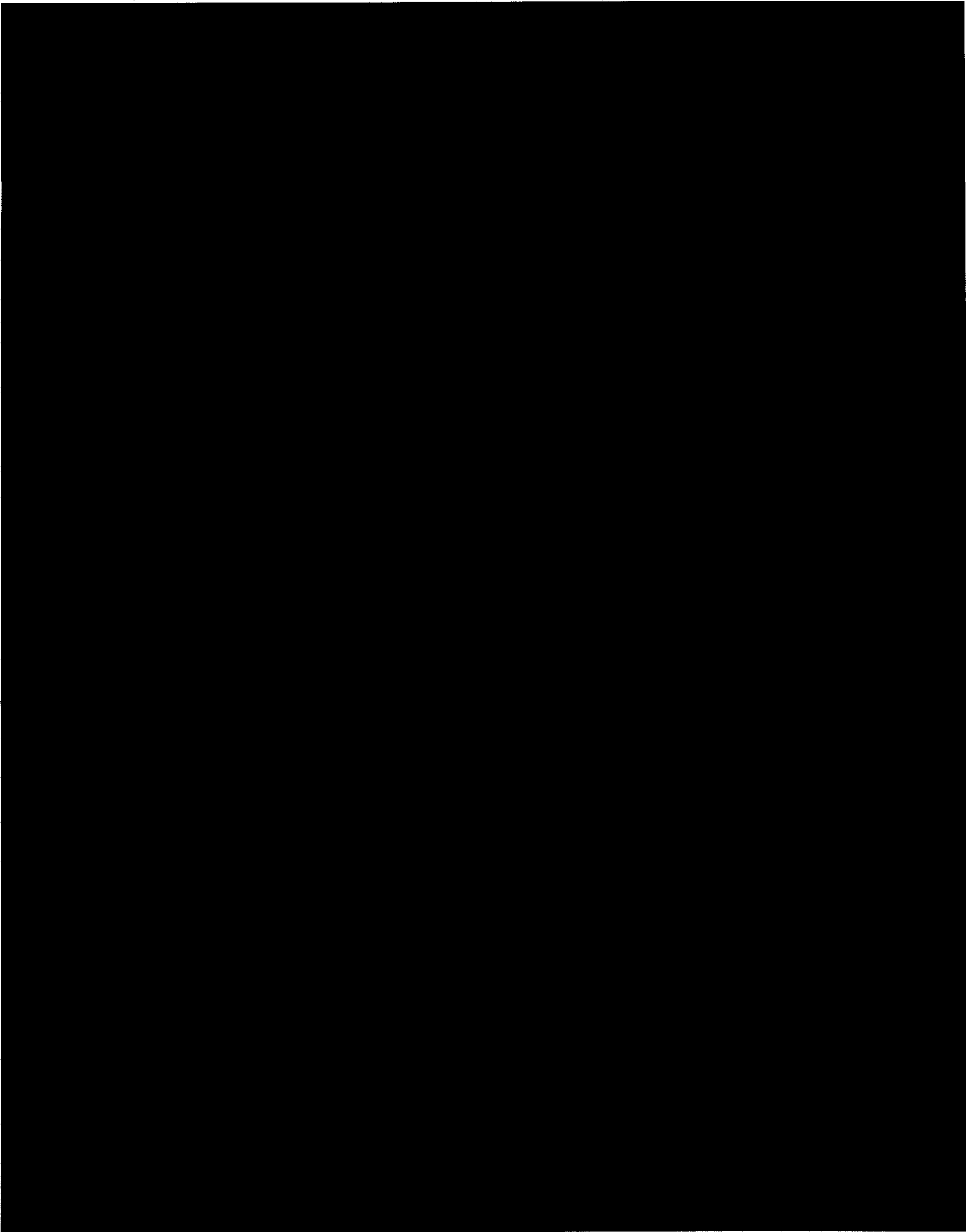
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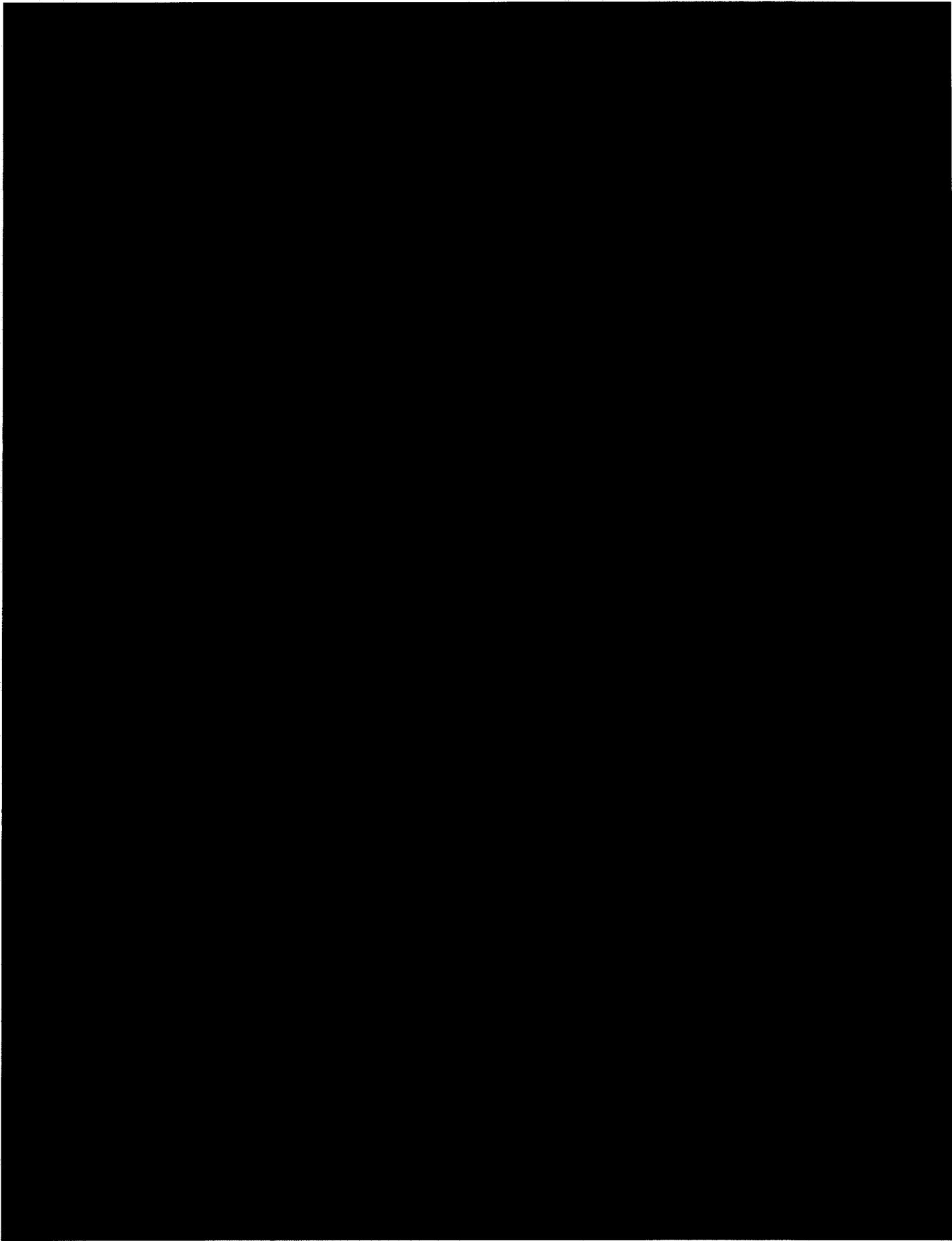
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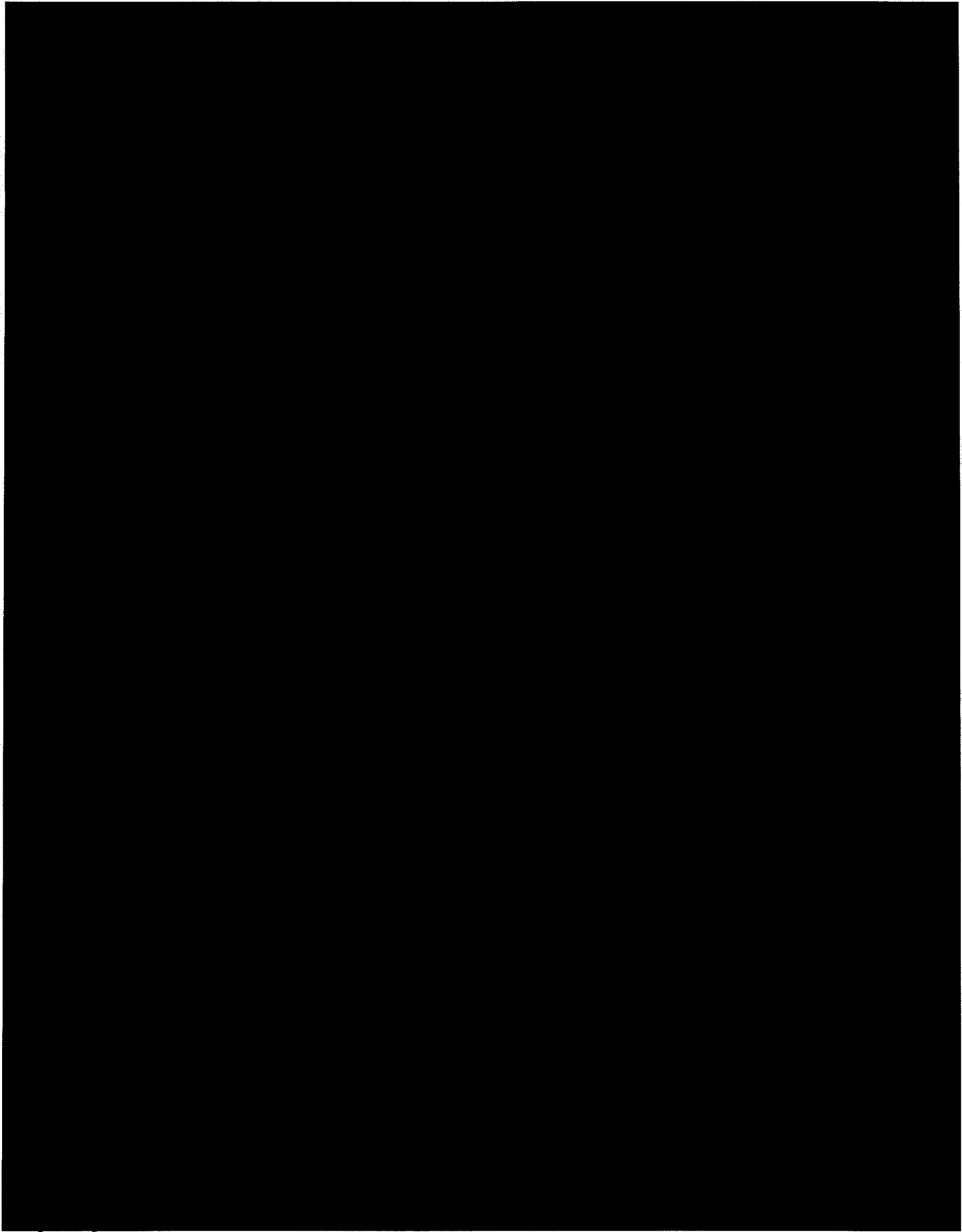
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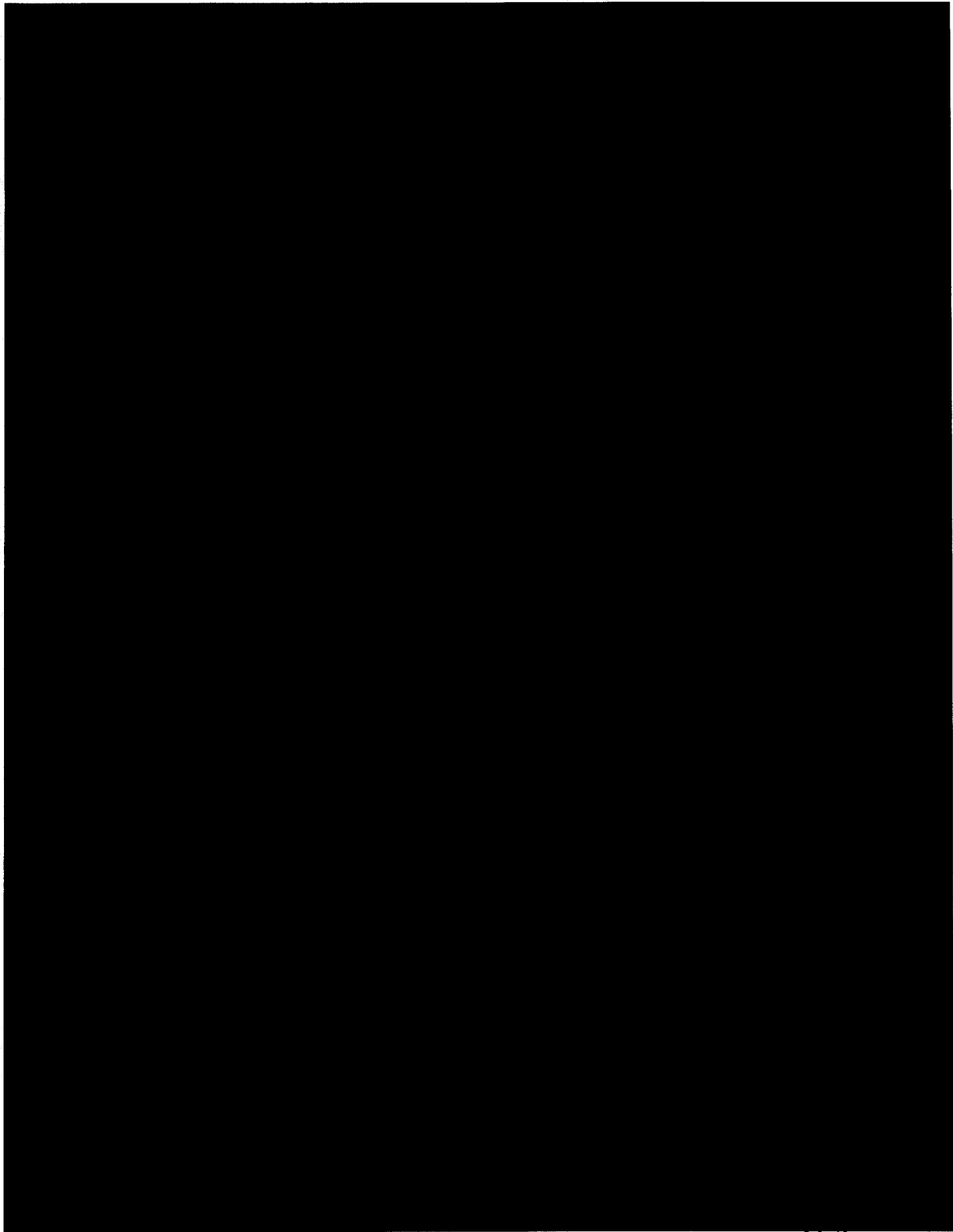
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Source: Reg 3 cont.

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			FPL NATURAL GAS PROCUREMENT				
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)	
	TOTAL YEAR 2006	FIXED PRICE TRANSACTIONS STORAGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS) SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]			[REDACTED]	[REDACTED]
						(416,637,197)	
	AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL		178	41		(61-1)	

Sept 06 was selected for testing see p 10 § 61-3
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				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	January-06	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
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1	A	B	C	D	E	F
2				FPL NATURAL GAS PROCUREMENT		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>		VOLUME		
4	February-06	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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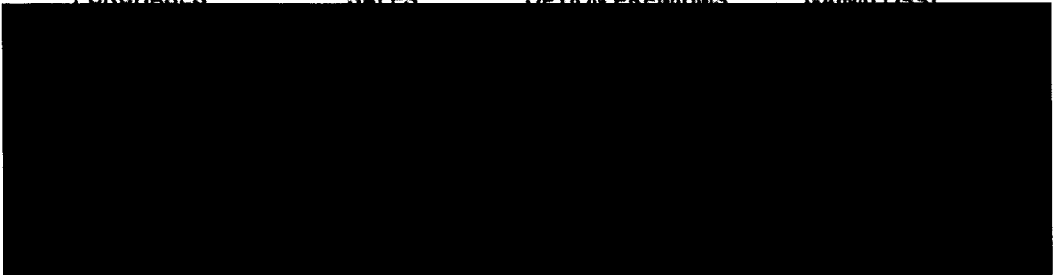
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			FPL NATURAL GAS PROCUREMENT			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
March-06	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



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1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	April-06	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
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				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
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3	<u>May-06</u>	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
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PERIOD	INSTRUMENT	FPL NATURAL GAS PROCUREMENT			GAIN/(LOSS)
		PURCHASES	VOLUME	SALES	
June-06	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



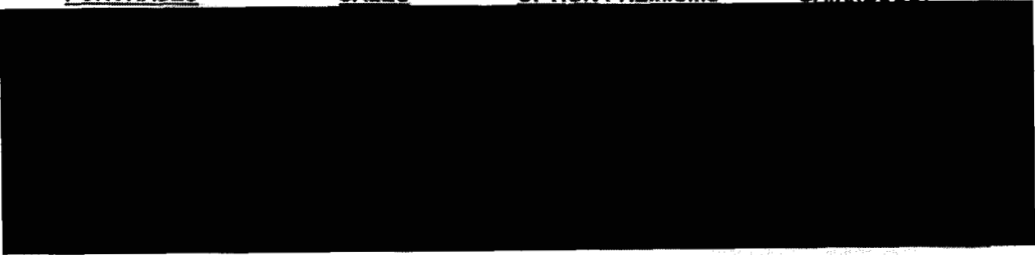
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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	VOLUME	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
July-06	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

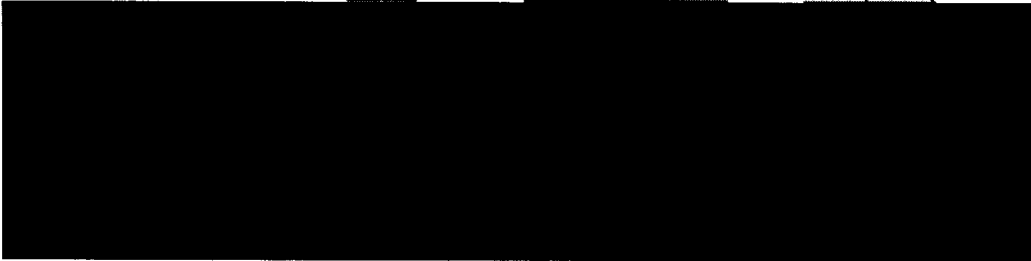


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				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	August-06	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
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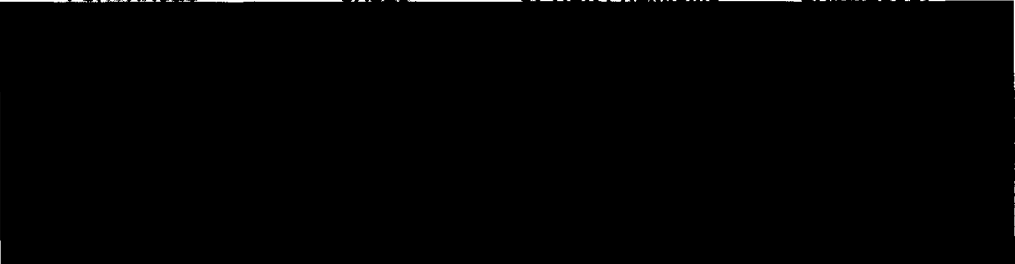
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2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	September-06	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
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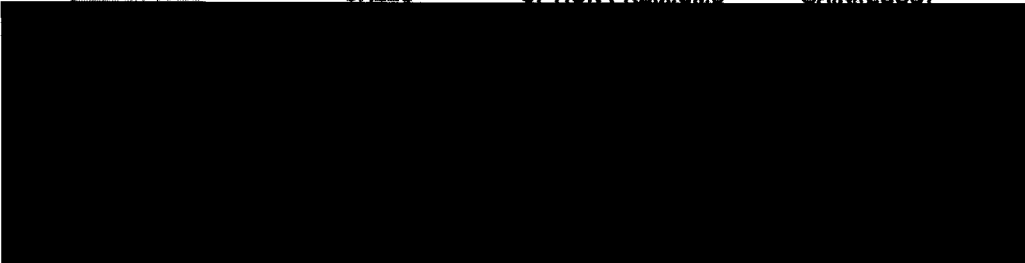
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1	A	B	C	D	E	F
2				FPL NATURAL GAS PROCUREMENT		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>		VOLUME		
4	October-06	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
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	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	November-06	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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	A	B	C	D	E	F	
				FPL NATURAL GAS PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	December-06	FIXED PRICE TRANSACTIONS					
2		STORAGE					
3		PHYSICAL POWER OPTION PREMIUMS					
4		PHYSICAL POWER (EXERCISED OPTIONS)					
5		SWAPS					
6		SWING SWAPS					
7		OVER-THE-COUNTER OPTIONS					
8		BROKER FEES					
9							
10							
11							
12							
13							
14							
15							



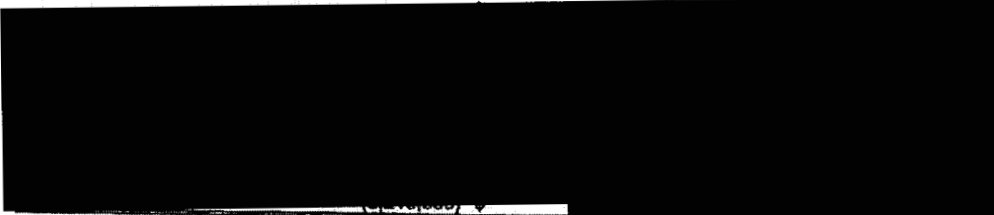
61-3

13

CONFIDENTIAL

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A	B	C	D	E	F	
		FPL NATURAL GAS PROCUREMENT				
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
September-06	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



below
below
+3 A1

See p 2
A1-3
1-2

= sum of (A1)...(Y1)
= sum of (A2)...(E2)

Source: Reg 3

FPSC FUEL AUDIT
REQUEST NO. 44-B

CONFIDENTIAL

Confidential

PBC

Handwritten marks and scribbles at the bottom left corner.

GAS

A

FPL (E1802)

Fuel Audit

RCA: #07-022-41

Dkt: 070001-EI

TYE: 12/31/06

PPH Derivatives
Settlements

WHP

Title: Recap

6-Sep

Barclay
BNP Retail

wp 61-3/1-2



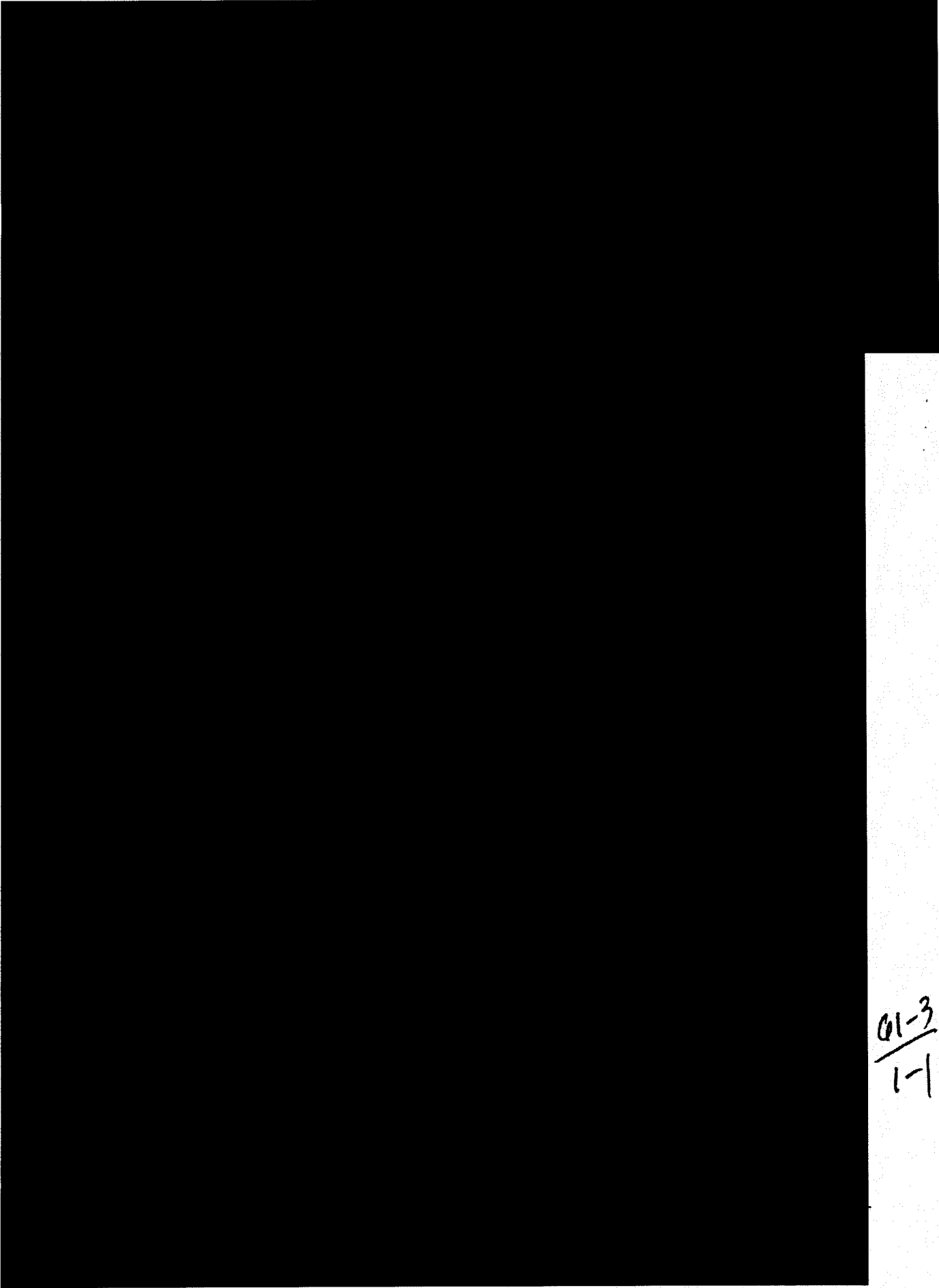
P1
P2
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P14

P1
P1

TOTAL

Source: leg 44B

61-3
1 P.2

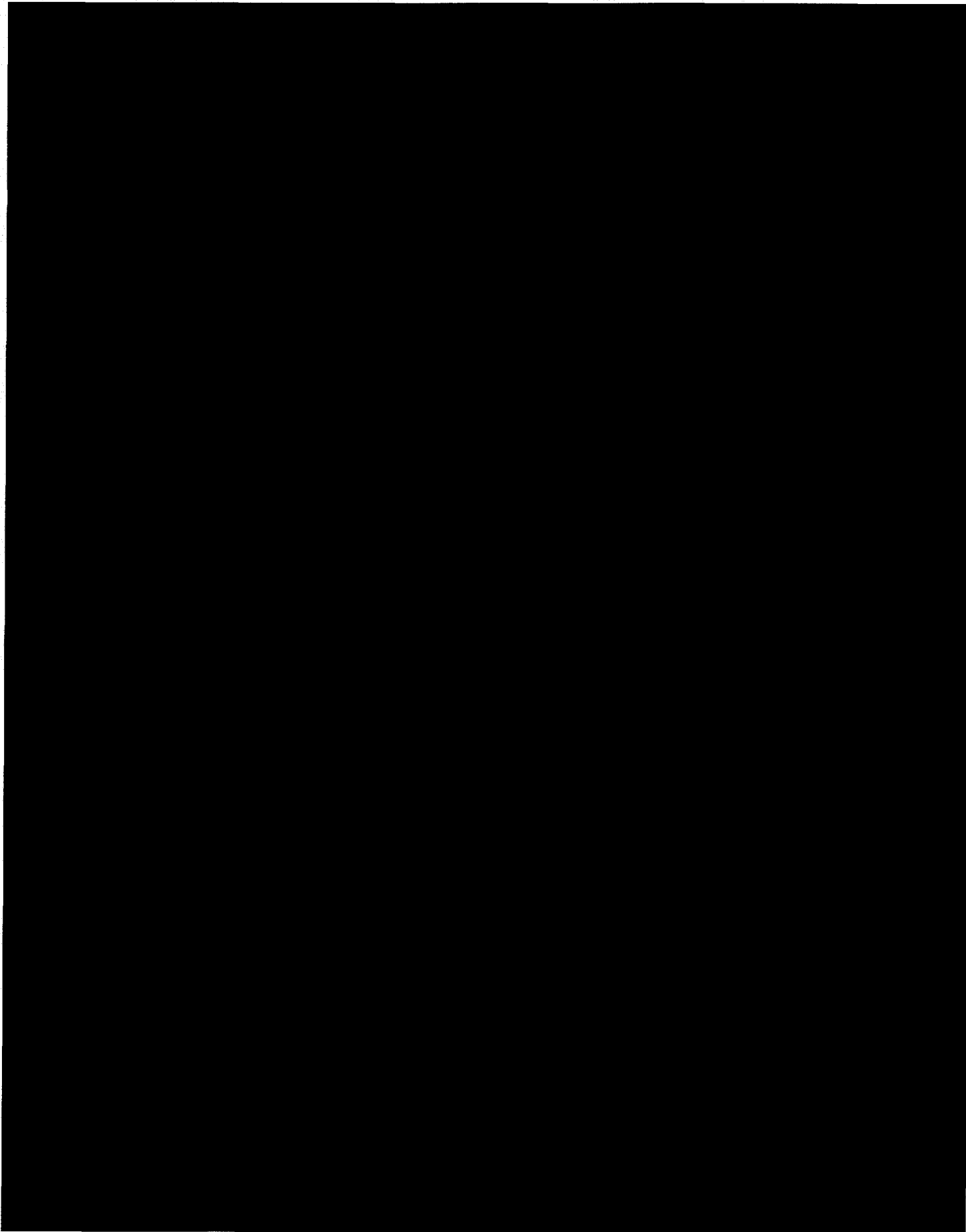


01-3
1-1

41-3
1-2

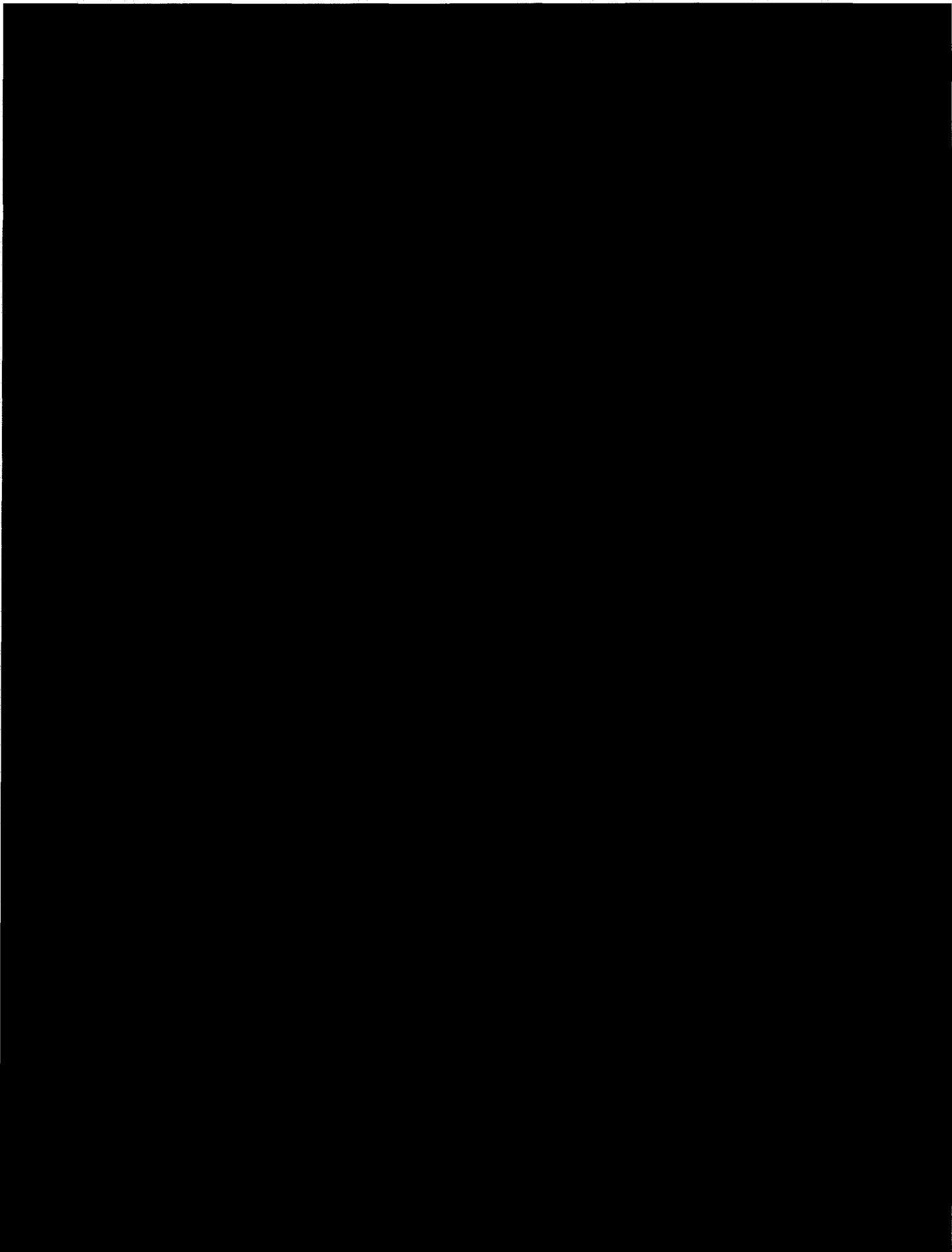
1.

61-3
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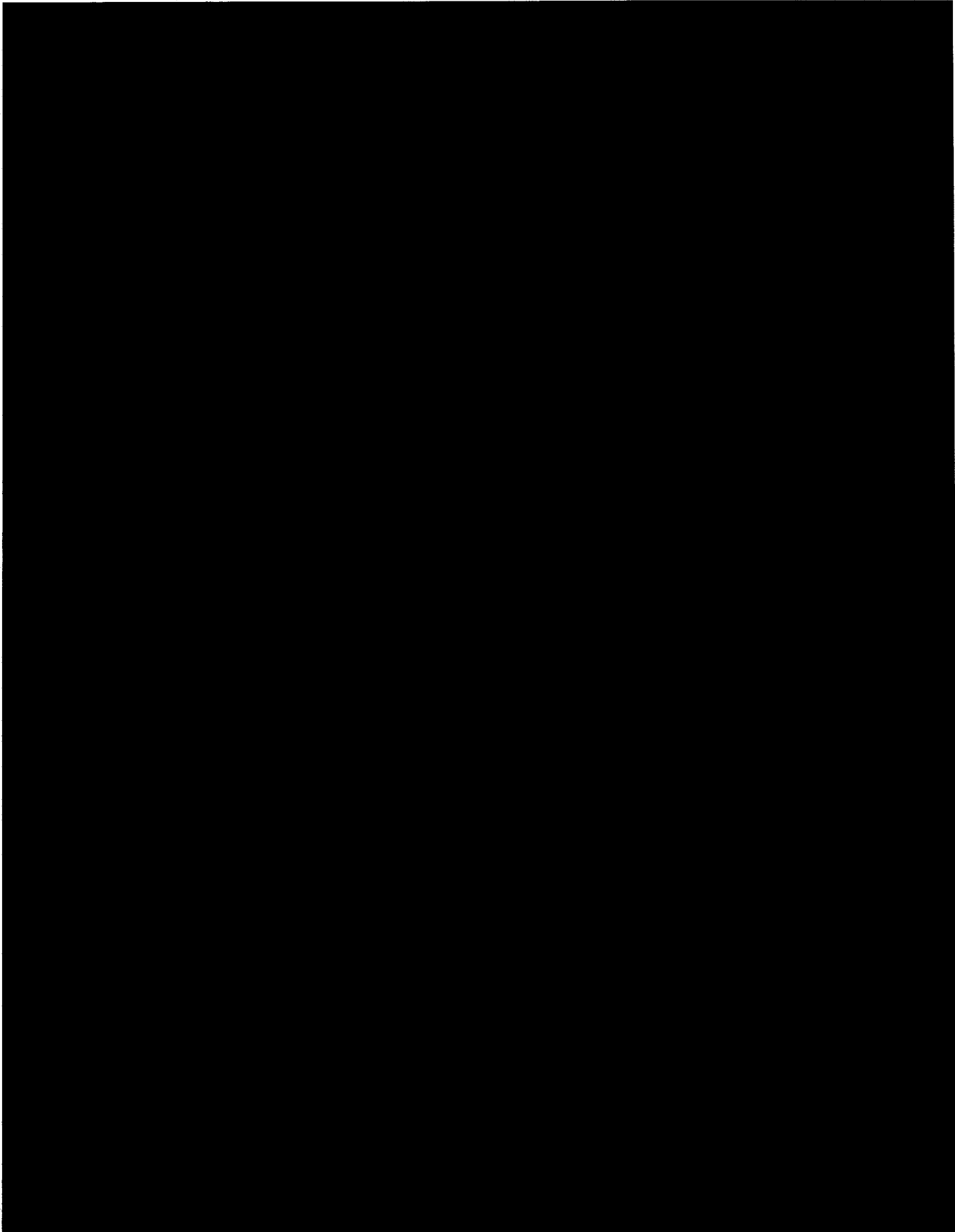


61-3
1-2

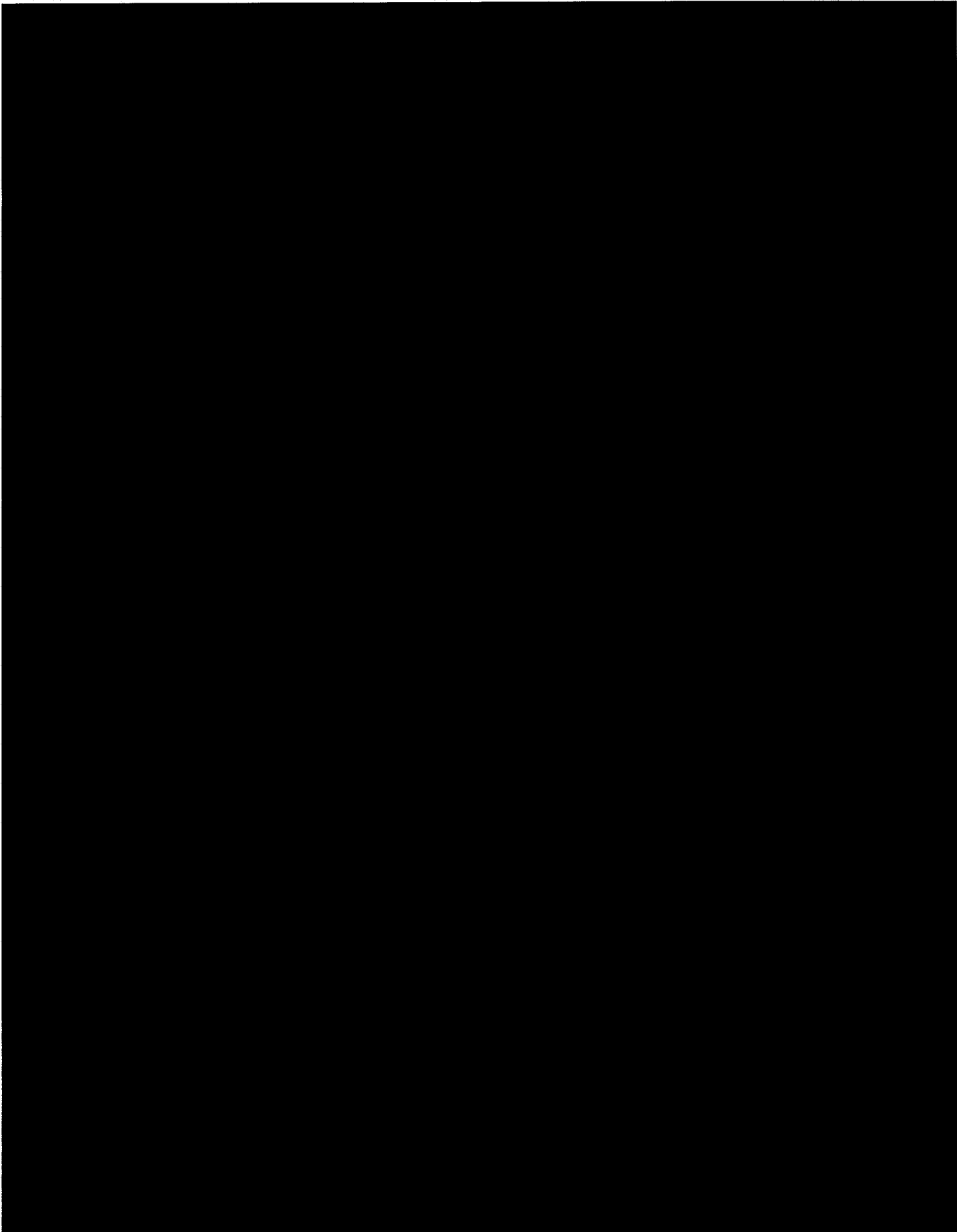
61-3
1-2



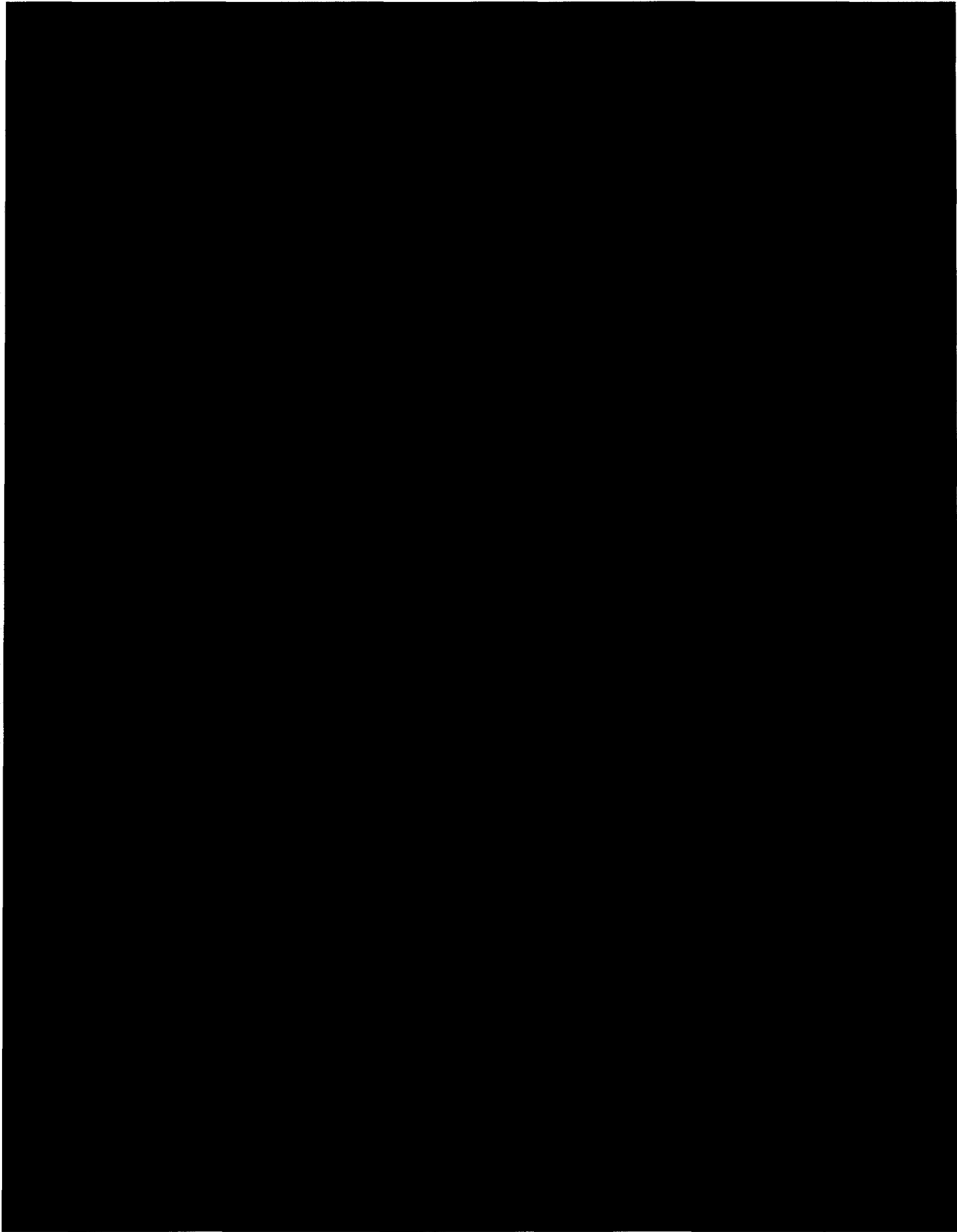
41-2
1-2



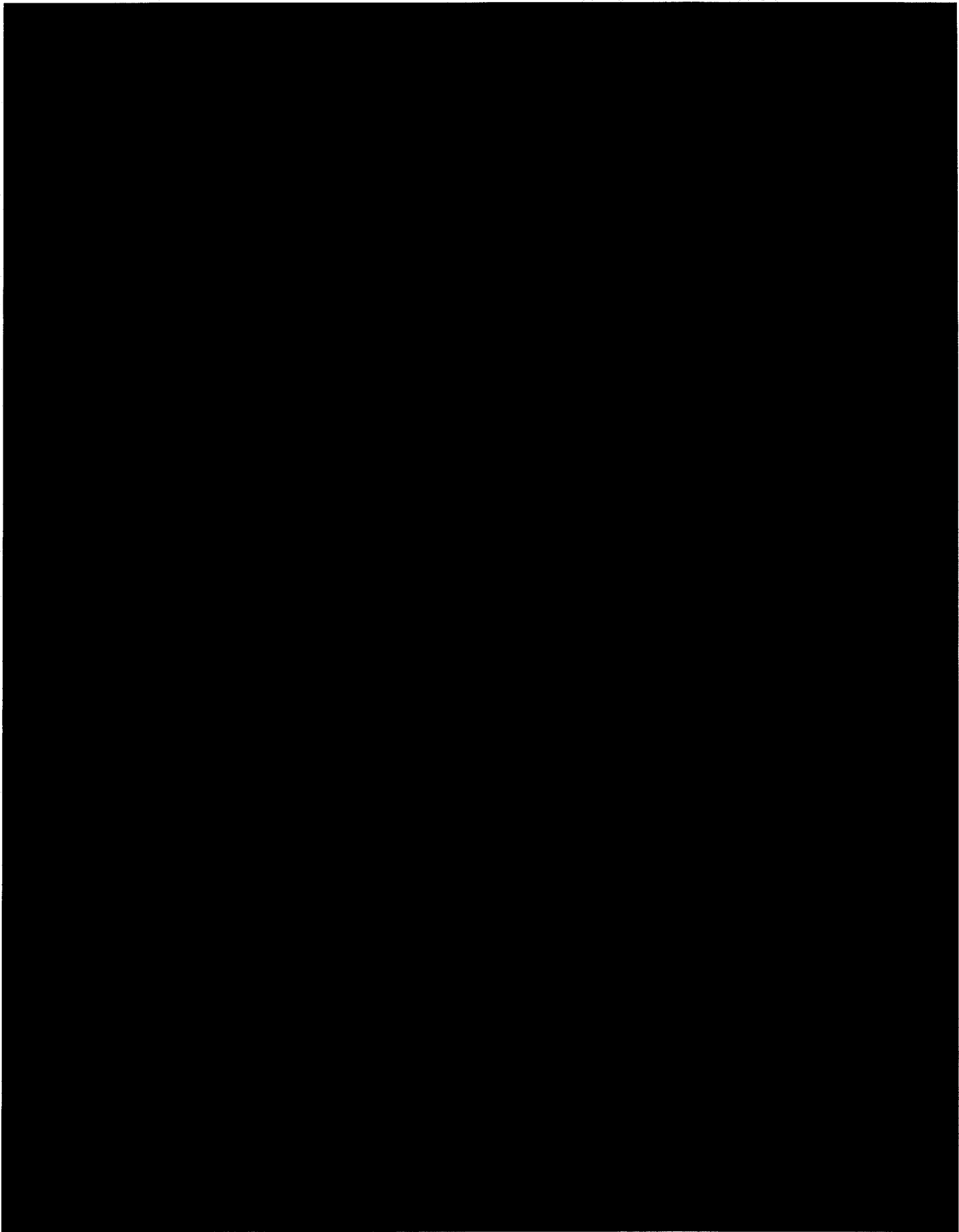
61-3
1-2



Q1-3
E-2



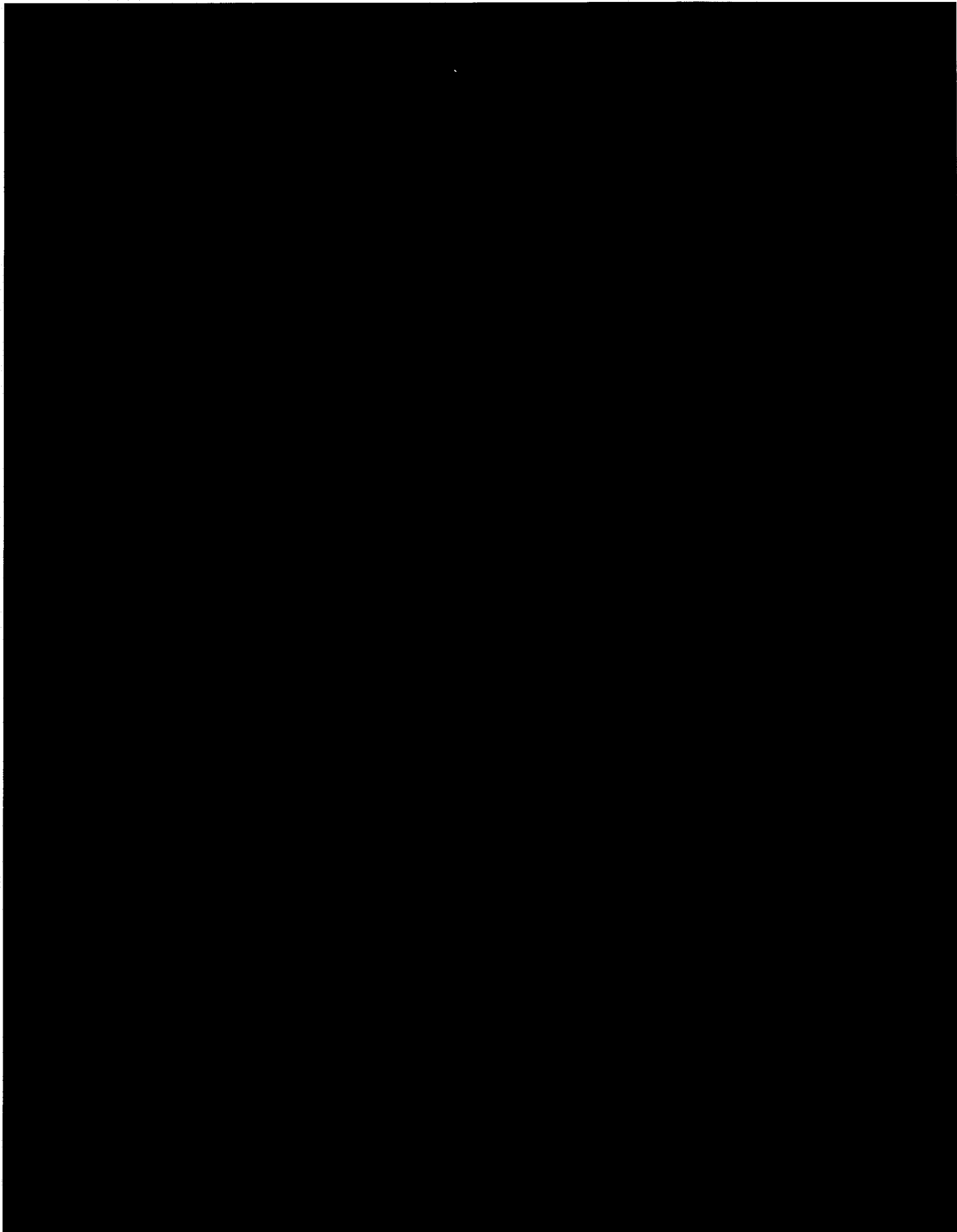
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1-2



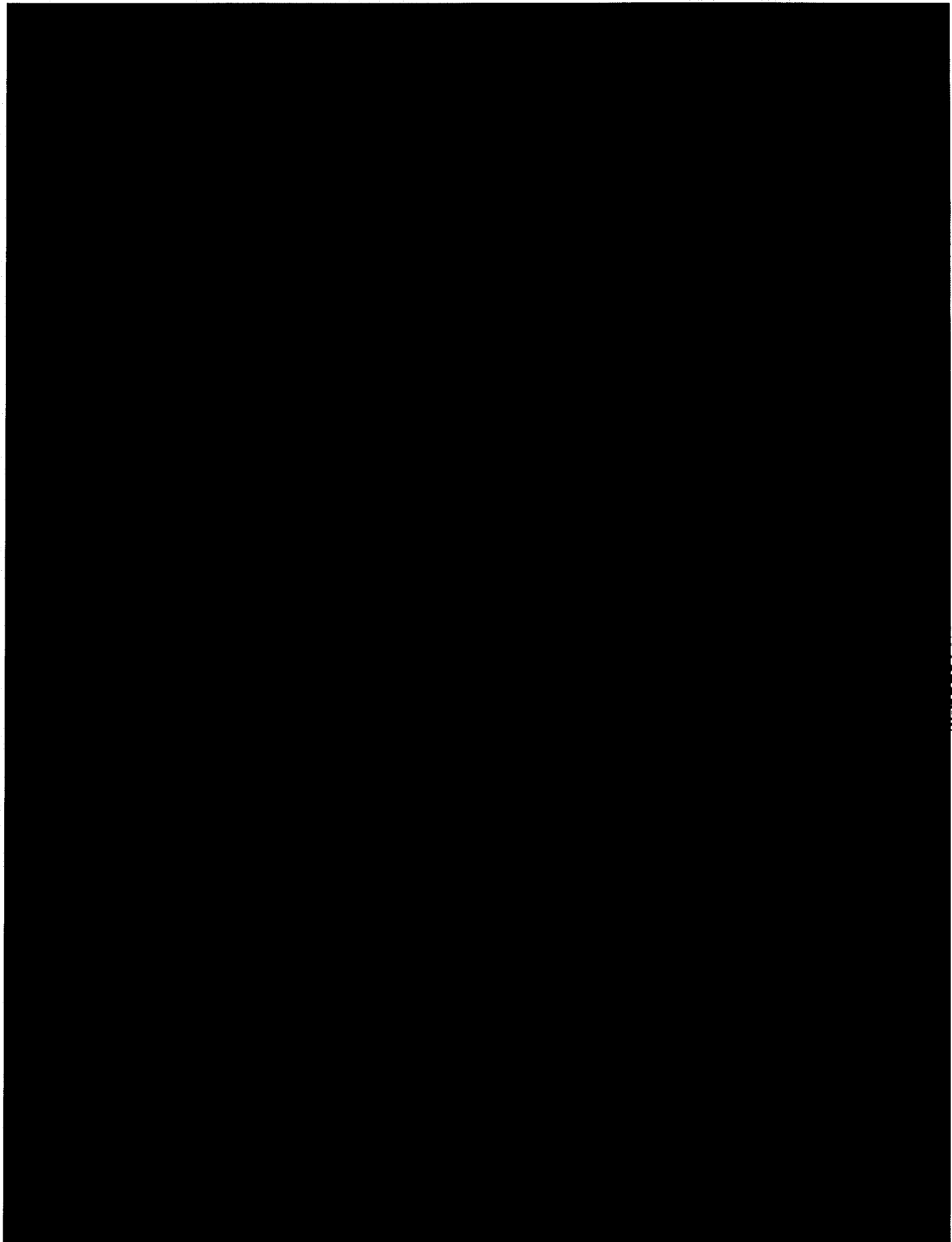
41-3
1-2

61-3
1-2

61-3
1-7-



41-3
1-2



61-3
102

FPSC FUEL AUDIT
REQUEST NO. 44-B

~~CONFIDENTIAL~~

Export to Excel

Print this page

September 1, 2006 - September 30, 2006

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Not Audited

Commodity Type: All (USD)
Invoice Date: October 01, 2006

<i>A</i> Brokerage	<i>B</i> Invoice #	<i>C</i> Total Fees
Financial Gas	090619307	Ⓢ [REDACTED] 6
Financial Power	090619309	\$0.00
Oil	090619302	\$0.00
Oil Bullets	090619341	\$0.00
Physical Gas	090619306	\$0.00
Power	090619303	\$0.00
OTC Commission Adjustment	090619388	[REDACTED]
Market Data Exchange Fees	090619395	\$0.00
Commission Total:		[REDACTED]
Amount Due:		[REDACTED]

QUANTITY	<i>10/23/06</i>
QUALITY	
PRICE	
ADDITION	
PMT. DATE	<i>10/31/06</i>

*01-3
1-3*

ENTERED BY: SHARON PATRIE DATE: 10/23/06
PHONE: (561)691-7697 COMPANY CODE: 1001
AUTHORIZED BY: _____

Michael Olowin 10/23/06
Michael Olowin
Manager, Power & Fuels Accounting

REQUIRED IF UNDER \$2500

SAP DOCUMENT # (S): 5105034349
ACCT NUMBER: 3909-92-000-000-634 \$500.00
232-135-611-790 → 1631.26
0484-92-000-000-611-796 PO 4400000822

$\frac{41-3}{2}$

2

CONFIDENTIAL

CREDIT AGRICOLE GROUP

FLORIDA POWER AND LIGHT COMPANY
700 UNIVERSE BLVD
4TH FLOOR
JUNO BEACH
FLORIDA 33408
USA

DATE: 9/5/06 44000 01475
BY: Barbara Cole
COMPANY CODE: 1001

REQUIRED IF UNDER \$2500

Date: 31-AUG-06 10:49:29

SEPTEMBER: 176570 611790

ORC INVOICE/STATEMENT

Calyon London
Regulated by the FSA

A	B	C	D	E	F	G	H	I		
Trade Date	Ticket Number	Type	Trade Desc/ Underlying	Start Date	End Date	Quantity	Unit	Price/Strike Offset	Floating Price	P/L Amount Dua Us/(You)
25-AUG-05	#NY5453	SWAP	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]	[REDACTED]	[REDACTED]
27-APR-05	#NY3708	SWAP	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]	[REDACTED]	[REDACTED]
27-JUN-05	#NY4395	SWAP	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]	[REDACTED]	[REDACTED]
28-JUL-05	#NY4803	SWAP	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]	[REDACTED]	[REDACTED]
29-JUL-05	#NY4853	SWAP	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]	[REDACTED]	[REDACTED]
USD Total For Value										

613
25
1

Pay this Amount

613/2

2/10
1/3

Broadwalk House, 5 Appold Street, London EC2A 7DA
Telephones: Trading 0207 495 0095 Back Office 0207 214 8668
Faxes: Trading 0207 838 0387 Back Office 0207 214 8657

Calyon S.A. is incorporated in France with Limited Liability
Registered in England - Branch No: BR 1878 Vat No: G9447 2699 17
AUTHORISED BY COMMISSION BANCAIRE IN FRANCE AND BY THE FINANCIAL SERVICES AUTHORITY
REGULATED BY THE FINANCIAL SERVICES AUTHORITY FOR THE CONDUCT OF UK BUSINESS

Michael Olwin 9/5/06
Michael Olwin
Manager, Power & Fuels Accounting



PURCHASE STATEMENT

CONFIDENTIAL

PBC

Invoice Number: 59766
Invoice Date: August 31, 2006
Invoice Amount [REDACTED]

Invoice Month: 09/2006
Invoice Due Date: September 06, 2006

Invoice For:
Calyon
Attn: JF Brault
1301 Avenue of Americas
New York NY 10019 US
212-261-4040

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Barbara Cole
561-691-7754
561-625-7663 (FAX)

A B C D E F

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
36139	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36775	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37187	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37197	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37506	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(PURCHASES) SUB TOTAL					[REDACTED]	[REDACTED]
TOTAL Volume:					[REDACTED]	[REDACTED]
					Ⓟ TOTAL:	Ⓟ [REDACTED]

61-3
2-1

61-3
2-1
1

PBC



CONFIRMATION OF COMMODITY SWAP

1 Transaction Number: 36139 (A) 61-3/2
 2 Date: [REDACTED]
 3 To: Calyon ("Counterparty")
 4 Trader: Ted Rodormer
 5 Fax No.: -
 6 From: Florida Power & Light Company ("FPL")
 7 Trader: Paul Zhang

8 The following is to confirm the terms and conditions of the transaction entered into between us on the
 9 Trade Date specified below (the "Transaction").

10 Transaction Details

11 Trade Date: [REDACTED]
 12 Commodity and Unit: Natural Gas (MMBTU)
 13 Notional Quantity Per Calculation Period: [REDACTED] see pg 3
 14 Effective Date: [REDACTED]
 15 Termination Date: [REDACTED]
 16 Calculation Period: [REDACTED]

17 Fixed Amount Details

18 Fixed Price Payer: FPL
 19 Fixed Price: [REDACTED]

20 Floating Amount Details

21 Floating Price Payer: Counterparty
 22 Floating Price: [REDACTED]
 23
 24

Rounding: The floating price will be rounded to 4 decimal places.
 Payment Dates: The fifth (5th) Business Day following the date on which the Floating Price is determinable.
 Special Terms: None.

61-3
2-2

1



CONFIRMATION OF COMMODITY SWAP

Transaction Number: 36139

A

B

C

Attachment 'A'

Month	Volume	Month Fixed Price
[Redacted]		

61-3/2

61-3
2-2



CONFIRMATION OF COMMODITY SWAP

PBC

- 1 Transaction Number: 36775 (B) 61-3/2
- 2 Date: [REDACTED]
- 3 To: Calyon ("Counterparty")
- 4 Trader: Ted Rodormer
- 5 Fax No.: -
- 6 From: Florida Power & Light Company ("FPL")
- 7 Trader: Paul Zhang

8 The following is to confirm the terms and conditions of the transaction entered into between us on the
 9 Trade Date specified below (the "Transaction").

10 Transaction Details

- 11 Trade Date: [REDACTED]
- 12 Commodity and Unit: Natural Gas (MMBTU)

13 Notional Quantity Per Calculation Period:

See pg 3

14 Effective Date:

15 Termination Date:

16 Calculation Period:

17 Fixed Amount Details

18 Fixed Price Payer: FPL

19 Fixed Price:

20 Floating Amount Details

21 Floating Price Payer: Counterparty

22 Floating Price:

23
24

Rounding: The floating price will be rounded to 4 decimal places.

Payment Dates: The fifth (5th) Business Day following the date on which the Floating Price is determinable.

Special Terms: None.

FPSC FUEL AUDIT
REQUEST NO. 52

61-3
2-3



CONFIDENTIAL

CONFIRMATION OF COMMODITY SWAP

Transaction Number: 36775

A

B

C

Attachment 'A'

Month	Volume	Month Fixed Price
[REDACTED]		

61-3/a

61-3
2-3



CONFIRMATION OF COMMODITY SWAP

CONFIDENTIAL

PBL

613/2

- 1 Transaction Number: 37187 (C)
- 2 Date: [REDACTED]
- 3 To: Calyon ("Counterparty")
- 4 Trader: Ted Rodormer
- 5 Fax No. : -
- 6 From: Florida Power & Light Company ("FPL")
- 7 Trader: Paul Zhang

8 The following is to confirm the terms and conditions of the transaction entered into between us on the
9 Trade Date specified below (the "Transaction").

10 Transaction Details

- 11 Trade Date: [REDACTED]
- 12 Commodity and Unit: Natural Gas (MMBTU)

- 13 Notional Quantity Per Calculation Period: [REDACTED]

See pg 3

- 14 Effective Date: [REDACTED]
- 15 Termination Date: [REDACTED]

- 16 Calculation Period: [REDACTED]

17 Fixed Amount Details

- 18 Fixed Price Payer: FPL
- 19 Fixed Price: [REDACTED]

20 Floating Amount Details

- 21 Floating Price Payer: Counterparty
- 22 Floating Price : [REDACTED]
- 23 [REDACTED]
- 24 [REDACTED]

Rounding: The floating price will be rounded to 4 decimal places.

Payment Dates: The fifth (5th) Business Day following the date on which the Floating Price is determinable.

Special Terms: None.

61-3
2-4



CONFIRMATION OF COMMODITY SWAP

CONFIDENTIAL

Transaction Number: 37187

A

B

C

Attachment 'A'

Month	Volume	Month Fixed Price
[REDACTED]		

61-3/2

61-3
24
3



CONFIRMATION OF COMMODITY SWAP CONFIDENTIAL

P8

61-3/2

1 Transaction Number: 37197 *(S)*

2 Date: [REDACTED]

3 To: Calyon ("Counterparty")

4 Trader: Ted Rodormer

5 Fax No. : -

6 From: Florida Power & Light Company ("FPL")

7 Trader: Paul Zhang

8 The following is to confirm the terms and conditions of the transaction entered into between us on the
 9 Trade Date specified below (the "Transaction").

10 Transaction Details

11 Trade Date: [REDACTED]

12 Commodity and Unit: Natural Gas (MMBTU)

13 Notional Quantity Per Calculation Period: [REDACTED] *See pg 3.*

14 Effective Date: [REDACTED]

15 Termination Date: [REDACTED]

16 Calculation Period: [REDACTED]

17 Fixed Amount Details

18 Fixed Price Payer: FPL

19 Fixed Price: [REDACTED] ✓

20 Floating Amount Details

21 Floating Price Payer: Counterparty

22 Floating Price : [REDACTED]

23 [REDACTED]

24 [REDACTED]

Rounding: The floating price will be rounded to 4 decimal places.

Payment Dates: The fifth (5th) Business Day following the date on which the Floating Price is determinable.

Special Terms: None.

61-3
25



CONFIDENTIAL

CONFIRMATION OF COMMODITY SWAP

Transaction Number: 37197

A

B

C

Attachment 'A'



- 61-3/2

61-3
2-5



PVE
CONFIDENTIAL

CONFIRMATION OF COMMODITY SWAP

1 Transaction Number: 37506 (E) 01-3/2

2 Date: [REDACTED]

3 To: Calyon ("Counterparty")

4 Trader: Ted Rodormer

5 Fax No.: -

6 From: Florida Power & Light Company ("FPL")

7 Trader: Paul Zhang

8 The following is to confirm the terms and conditions of the transaction entered into between us on the
 9 Trade Date specified below (the "Transaction").

10 Transaction Details

11 Trade Date: [REDACTED]

12 Commodity and Unit: Natural Gas (MMBTU)

13 Notional Quantity Per Calculation Period: [REDACTED] See pg 3

14 Effective Date: [REDACTED]

15 Termination Date: [REDACTED]

16 Calculation Period: [REDACTED]

17 Fixed Amount Details

18 Fixed Price Payer: FPL

19 Fixed Price: [REDACTED] ✓

20 Floating Amount Details

21 Floating Price Payer: Counterparty

22 Floating Price: [REDACTED]

23 [REDACTED]

24 [REDACTED]

Rounding: The floating price will be rounded to 4 decimal places.

Payment Dates: The fifth (5th) Business Day following the date on which the Floating Price is determinable.

Special Terms: None.

01-3
2-6



CONFIDENTIAL

CONFIRMATION OF COMMODITY SWAP

Transaction Number: 37506

Governing Terms: Unless otherwise noted in this confirmation, this transaction is governed by the terms and conditions of the ISDA Agreement between FPL and Calyon executed on May 01, 2004.

Florida Power & Light Company

Calyon

Lisa F. Gorman
Lisa F. Gorman
Analyst

By: _____

Title: _____

*41-3
2-6*

2



CONFIDENTIAL

CONFIRMATION OF COMMODITY SWAP

Transaction Number: 37506

A

B

C

Attachment 'A'

Month	Volume	Month Fixed Price
[REDACTED]		

— 61-3/2.

61-3
5-6 3

SWAP DEAL ENTRY PPC

Deal Template: Credit Available: Credit Limit:

Deal: SWPS	Deal: 36139 (A)	Ticket: <input type="text"/>
Portfolio: FPL Hedge Gas 2006	<input type="text"/>	
Agent For: <input type="text"/>	<input type="text"/>	
Counterparty: Calyon	<input type="text"/>	
Contact: Ted Rodormer	<input type="text"/>	
Contact: FPL-ISDA-04-218	<input type="text"/>	
Entity: HG	<input type="text"/>	
Region: GULF	<input type="text"/>	

Month: <input type="text"/>	Volume: <input type="text"/>	Fixed Price: <input type="text"/>
Direction: PURCHASE	Par: <input type="text"/>	DEM: NIMBTU
Settlement: <input type="text"/>		

Month: <input type="text"/>	Volume: <input type="text"/>	Fixed Price: <input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>

Broker: Counterparty:

Hedge MTM

Strategy: **HEDGE10015B**

Currency: **USD** **USD**

Header: **PXZ0KC4**

Deal Broker: Deal Approval:

Special Terms:

Internal Notes: **11:12 am**

Comments:

61-3
2-7



Deal Template

Credit Available

Print Confirmation

Populate Months

Deal Type: **SWPS** Deal: **36775** (b) Ticket:

Portfolio: **FPL Hedge Gas 2006**

Agent For:

Company: **Calyon**

Contract: **Ted Rodormer**

Contract: **FPL-ISDA-04-218**

Unit: **HG**

Region: **GULF**

Direction: **PURCHASE** Item: **MMBTU**

Quantity:

Start Date:

End Date:

Beginning Month:

Ending Month:

From: To:

FA: **Hedge MTM II**

Strategy: **HEDGE10015B**

Currency: **USD**

Trade: **PXZ0KCA**

Contract: Leblanc: J: B:

0.43/2

Deal Locked Deal Unlocked

Special Terms:

Internal Notes: **10:51 am**

Comments:

SWAP DEAL ENTRY CONFIDENTIAL

Deals template: [redacted] Credit Available: [redacted] Credit Limit: [redacted] Print Confirmation Populate Months

Deal: **SWPS** Deal ID: **37187** Diske: [redacted]

Type: **FPL Hedge Gas 2006**

Agent For: [redacted]

Counterparty: **Calyon**

Contact: **Ted Rodormer**

Contact ID: **FPL-ISDA-04-218**

Country: **ING**

Region: **GULF**

Beginning: [redacted] Ending: [redacted]

Broker: [redacted] Counterparty: [redacted]

Product: **Hedge MTM II**

Sub-Code: **HDGE10015B**

Currency: **USD** USD 1 [redacted]

Trade: **PXZ0KC4** Trade Date: [redacted]

Deal Locked: Deal Invoiced:

Special Terms: [redacted]

Internal Note: **11:24 am**

Comments: [redacted]

Direction	Volume	Ref	UAM	Fixed Price
PURCHASE	[redacted]	[redacted]	MMBTU	[redacted]

Month	Volume	Fixed Price
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]

⑤ 4/3/3



CONFIDENTIAL



Deal template

Credit Available

Credit Limit

Print Confirmation

Populate Months

Deal Type: **SWPS** Deal: **37197** Ticker: **[REDACTED]**

Portfolio: **FPL Hedge Gas 2006**

Agent For: **[REDACTED]**

Counterparty: **Calyon**

Contact: **Ted Rodormer**

Contract: **FPL-ISDA-04-218**

Energy: **NG**

Region: **GULF**

Direction: **PURCHASE** Volume: **[REDACTED]** Par: **[REDACTED]** Unit: **MMBTU** Exchange: **[REDACTED]**

Settlement: **[REDACTED]**

Booking: **[REDACTED]** Lead for: **[REDACTED]**

Month: **[REDACTED]**

Broker: **[REDACTED]** Ems: **[REDACTED]**

Product: **Hedge MTM II**

Structure: **HDGE10015B**

Currency: **USD** Unit: **USD**

Order: **PXZ0KC4** Trade ID: **[REDACTED]**

Month Volume Fixed Price

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

Handwritten: 1/3/2

Deal Linked: Deal Invoiced:

Special Terms: **[REDACTED]**

Internal Note: **11:31 am**

Comments: **[REDACTED]**

61-3
2-7



Deal Template

Grant Available: Credit Limit

Print Confirmation

Populate Months

Deal: SWPS ID: 37506 Tickets: []

Product: FPL Hedge Gas 2006

Agency: []

Counterparty: Calyon

Contact: Ted Rodormer

Contact: FPL-ISDA-04-218

Unit: HG

Region: GULF

Direction: PURCHASE Volume: [] Per: [] Item: NIMBTU Excl Price: []

Settlement Type: []

Beginning: [] Ending: []

Month: []

Broker: [] Counterparty: []

Product: Hedge MTM N

Structure: HDGE10015B

Currency: USD Unit: []

Trader: PXZ0KC4 Trade Date: []

Month Volume Excl Price

[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]

Handwritten: 11-3/2

Special Terms: []

Internal Notes: 1:23 pm

Comments: []

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- 26
- 27

OPTION DEALS FORM CONFIDENTIAL PBC

Deal ID: OTCOPT 30149

Product: FPL Hedge Gas 2008

Company: J. Aron & Company

Trader: Trey Griggs

Direction: PURCHASE

Contract: FPL-ISDA-00-055

Region: GULF

Strike Price: [redacted]

Option Type: [redacted]

Currency: USD

Trade: FXZOKC4

Created: 11:16 am

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- 38
- 39

Month option Premium

Source: Keyser

[redacted]	[redacted]
[redacted]	[redacted]
[redacted]	[redacted]
[redacted]	[redacted]
[redacted]	[redacted]
[redacted]	[redacted]
[redacted]	[redacted]
[redacted]	[redacted]
[redacted]	[redacted]
[redacted]	[redacted]

⊙ 61-3/1-2 p4

$\frac{61-3}{3}$

61-3
3-1

* strike price is the set price to buy, however, a premium is paid to hold the right to buy at this price.

REDACTED

PBC



CONFIDENTIAL

1 PURCHASE STATEMENT

2 **Invoice Number:** 48934
 3 **Invoice Date:** [REDACTED]
 4 **Invoice Amount:** [REDACTED]
 5 **Invoice For:**
 6 J. Aron & Company
 7 Attn: Eric Yu
 8 85 Broad Street
 9 New York NY 10004 US
 10 212-357-0979
 11 212-493-9848 (FAX)

Invoice Month: [REDACTED]
Invoice Due Date: [REDACTED]

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing: JemAnn Hart
Inquires: 561-691-7881
 561-625-7663 (FAX)

13	Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
14	PURCHASES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
15	30149	OTCOPT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
18	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
19		(PURCHASES) SUB TOTAL	[REDACTED]	MBTU	[REDACTED]	[REDACTED]	[REDACTED]
20		TOTAL Volume:	[REDACTED]	MBTU	TOTAL:	[REDACTED]	[REDACTED]

4-3
3-2

4-3
3

Wiring Information:

[REDACTED]

Comments:

Represents premium only.

Q1-3
3-1

Source: Reg 50

CONFIDENTIAL



1 TO: FLORIDA POWER & LIGHT COMPANY
 2 ADDRESS: 11770 U.S. HIGHWAY 1
 3 PALM BEACH, FL
 4 33408
 5 United States
 6 ATTN: GERLANNE HART (FIN.)
 7 FAX: 1-561-6257663
 8 FROM: J. ARON & COMPANY
 9 INVOICE NUMBER: 100157999-0
 10 DATE: [REDACTED]

44000 00210

233116

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 29 SEP 2005

Our Trade ID	Your Ref ID	Trade Date	Opt. Expiry Type Date	Quantity Unit	Strike/Fixed Price	Premium	Floating Payment Amount Price 2 Due J. Aron (Due to You)
US Nat Gas/Option/Premium/Exchange MERC (Henry Hub)							
879597642-1-1-1	N/A	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0.90	[REDACTED]
Sub-Total							[REDACTED]

THEREFORE, WE RECEIVE FROM YOU US\$ [REDACTED]

We will expect receipt on the date specified above for the amount detailed. No further documentation is required for this settlement unless otherwise stated. Any difference must be communicated prior to the payment date. Any amounts not paid shall

Michael Olowin
 Michael Olowin
 Manager, Power & Fuels Accounting

6/19
1-1

09-27-05 16:26 PM Page 1

From: Goldman Sachs

To: FLORIDA POWER & LIGHT COMPANY

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1355



CONFIDENTIAL

Deal Number: OP30149

1 Date: [Redacted]
 2 To: J. Aron & Company
 3 Attention: Trey Griggs Fax:
 4 From: Paul Zhang Fax:
 5 Deal Number: OP30149 (A)

6 We confirm the following terms of our Transaction:

7 Transaction Type [Redacted]
 8 Trade Date: [Redacted]
 9 Option Seller: J. Aron & Company
 10 Option Buyer: Florida Power & Light Company
 11 Effective Date: September 27, 2005

12 Expiration Date: [Redacted]
 13
 14 Commodity: [Redacted]

15 Quantity:

Month	Strike Price	Contracts	Volume	Premium
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

26 Settlement Date: Five Business Days after the Expiration Date.

27 Total Premium: [Redacted] USD (A) 61-3/3-1

28 Premium Owed To: J. Aron & Company

29 Premium Payment Date: Two Business Days after the Trade Date.

30 Price Source: [Redacted]
31
32

(A) Agreed to the October 07
 Natural Gas Options / Swaps
 Financial Instrument Schedule.
 This total represents the Miscellaneous
 Expenses in the Monthly Gas Closing Report.
 Which is included in the natural gas price
 computation.

CONFIDENTIAL

A	B	C	D	E	F
PERIOD	INSTRUMENT	PURCHASES	VOLUME SALES	ELECTRICITY SAVINGS	GAINS
TOTAL YEAR 2006	FIXED PRICE TRANSACTIONS STORAGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS) SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]			

AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL
 AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

Source: Reg 3 - cont.

61-1

none - return monthly sched.

61-4

PRC

Title: Electricity
 Fuel Audit
 RCA: #07-022-4-1
 TVE: 12/31/06
 Date: 070001-EI

5/2
 SUP