Dorothy Menasco

From: Sent: To: Cc: Subject: Matt Costa [mcosta@tecoenergy.com] Wednesday, June 27, 2007 4:49 PM Filings@psc.state.fl.us aw@macfar.com; Daniel Lee; Robin Faxas; Ed Elliott; Kandi Floyd; Paula Brown Docket No. 070003-GU

Attachments:

Filing-July2007.pdf



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Filing-July2007 .pdf (286 KB)

a. Matthew R. Costa

TECO Energy, Inc.

P.O. Box 111

Tampa, Florida 33601

Phone: (813) 228-4938

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E-mail: mcosta@tecoenergy.com

b. Docket No. 070003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors

c. Peoples Gas System

d. Total of five (5) pages

e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of July 2007 in the above docket.

Matt Costa Corporate Counsel TECO ENERGY, INC. 813.228.4938 fax 813.228.1328 mcosta@tecoenergy.com

DOCUMENT NUMBER-DATE 05145 JUN 27 5 FPSC-COMMISSION CLERK

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June 27, 2007

VIA E-FILING

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 RECEIVED-FPSC 07 JUN 27 PN 4: 56 COMMISSION

Re: Docket No. 070003-GU-- Purchased Gas Adjustment (PGA) -- <u>Notice of PGA Factors</u>.

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective June 29, 2007, for the month of July 2007, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail) Ms. Paula Brown (via e-mail) Mr. W. Edward Elliott (via e-mail)

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TECO ENERGY, INC. P. D. BOX 111 TAMPA, FL 33601-0111 (813) 228-4111 WWW.TECOENERGY.COM AN EQUAL OPPORTUNITY COMPANY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

:

In Re: Purchased Gas Adjustment (PGA) Clause Docket No. 070003-GU Submitted for Filing: 06-27-07

PEOPLES GAS SYSTEM'S NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective June 29, 2007, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-06-0995-FOF-GU to \$1.16033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.04411 per therm for commercial (non-residential) rate class for the month of July 2007. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for July 2007 has been submitted.

Dated this 27th day of June, 2007.

Respectfully submitted,

Matthew R. Costa, Esq. Corporate Counsel TECO Energy, Inc. P.O. Box 111, Tampa, Florida 33601 (813) 228-4938 Attorney for Peoples Gas System

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Composite Exhibit No. _____ Docket No. 070003-GU Peoples Gas System ===FLEX DOWN=== Page 1 of 3

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SCHEDULE A-1 COMBINED FOR ALL RATE CLASSES JANUARY 07 THROUGH DECEMBER 07 ESTIMATE FOR THE PERIOD: CURRENT MONTH: JULY 2007 (C) (D)(B) (A) ORIGINAL FLEX DOWN DIFFERENCE PROJECTION ESTIMATE AMOUNT COST OF GAS PURCHASED \$57,785 \$178,024 \$120 239 1 COMMODITY Pipeline 1a COMMODITY Pipeline \$0 \$0 \$0 1b COMMODITY Pipeline \$0 \$0 \$0 2 NO NOTICE SERVICE \$32,992 \$32,992 \$0 \$1,284,446 \$0 (\$1,284,446) SWING SERVICE \$6,281.634 \$6,239,841 (\$41,793) 4 COMMODITY Other (THIRD PARTY) \$3,744,389 \$3,609,626 (\$134,763)5 DEMAND \$0 \$0 \$0 5a DEMAND \$0 \$0 \$0 56 DEMAND \$363,000 \$285,000 \$78,000 6 OTHER LESS END-USE CONTRACT: \$15,110 \$106.697 \$91.587 COMMODITY Pipeline 7 \$772,599 \$950,351 (\$177,752)8 DEMAND \$203,848 \$241,393 \$37,545 9 OTHER \$0 \$0 \$0 10 11 TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10) \$10,516,937 \$9,302,794 (\$1,214,143) 12 NET UNBILLED \$0 \$0 \$0 \$0 šõ \$0 13 COMPANY USE \$9,302,794 \$10,516,937 (\$1,214,143) 14 TOTAL THERM SALES (11) THERMS PURCHASED 31,931,931 34.608.947 2.677.016 15 COMMODITY Pipeline n 15a COMMODITY Pipeline 0 Ω 15b COMMODITY Pipeline O Ô 0 6,665,000 6,665,000 0 16 NO NOTICE SERVICE 1,294,140 (1.294.140)0 17 SWING SERVICE 18 COMMODITY Other (THIRD PARTY) 7.028,311 8,322,451 1,294,140 73,538,960 19 DEMAND 69,332,740 4.206.220 0 n 0 19a DEMAND 195 DEMAND 0 0 0 0 0 ٥ 20 OTHER LESS END-USE CONTRACT: 23 609 480 19.052.986 (4 556 494) 21 COMMODITY Pipeline 19.052,986 24,029,090 (4,976,104)22 DEMAND 23 OTHER n 0 8.322.451 24 TOTAL PURCHASES (17+18-23) 8 322 451 n 25 NET UNBILLED 0 0 0 0 0 26 COMPANY USE ũ 8,322,451 8,322,451 Ù 27 TOTAL THERM SALES (24) CENTS PER THERM 28 COMM. Pipeline (1/15) 0.00181 0.00514 0.00333 28a COMM. Pipeline (1a/15a) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 (1b/15b) 28b COMM. Pipeline 29 NO NOTICE SERVICE 0.00495 0.00495 0.00000 (2/16)0.99251 0.00000 (0.99251)30 SWING SERVICE (3/17)31 COMM. Other (THIRD PARTY) (4/18)0.89376 0.74976 (0.14400) 0.05401 0.04908 (0.00492) 32 DEMAND (5/19) (5a/19a) 0.00000 0.00000 0.00000 32a DEMAND 32b DEMAND (5b/19b) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 33 OTHER (6/20) LESS END-USE CONTRACT: COMMODITY Pipeline 0.00064 0.00560 0.00496 (7/21)34 0.03955 0.04055 0.00100 35 DEMAND (8/22)0.00000 0.00000 0.00000 36 OTHER (9/23)1.11780 37 TOTAL COST (11/24)1.26368 (0.14588)38 NET UNBILLED (12/25) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 39 COMPANY USE (13/26)1.26368 1.11780 (0.14588)40 TOTAL THERM SALES (37) (0.03229)41 TRUE-UP (E-4) (0.03229)0.00000 42 TOTAL COST OF GAS (40+41)1.23140 1.08551 (0.14588)43 REVENUE TAX FACTOR 1.00503 1.00503 0.00000 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 1.23759 1.09097 0.00000 45 PGA FACTOR ROUNDED TO NEAREST .001 109.097 123.759 0.000

Composite Exhibit No. _____ Docket No. 070003-GU Peoples Gas System ===FLEX DOWN=== Page 2 of 3

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OR	RESIDENTIAL CUSTOMERS				SCHEDULE A-1
		JANUARY 07 THROUGH DECEMBER 07			
	(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
	T OF GAS PURCHASED		\$23,293	\$71,761	\$48,468
	COMMODITY Pipeline		\$0	\$0	\$0
	COMMODITY Pipeline		\$0	\$0	\$0
	NO NOTICE SERVICE		\$16,206	\$16,206	\$0
	SWING SERVICE		\$517,760	\$0	(\$517,760)
	COMMODITY Other (THIRD P.	ARTY)	\$2,532,127	\$2,515,280	(\$16,847)
5	DEMAND		\$1,839,244	\$1,773,048	(\$66,196)
	DEMAND		\$0	\$0	\$0
	DEMAND		\$0	\$0 \$146 225	\$0 531.444
6	OTHER LESS END-USE CONTRACT:		\$114,884	\$146,325	\$31,441
			\$6,091	\$43,010	\$36,919
	COMMODITY Pipeline		\$466,812	\$379,501	(\$87,311)
	DEMAND OTHER		\$100,130	\$118,572	\$18,442
10			\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+	5a+5b+6)-(7+8+9+10)	\$4,470,480	\$3,981,537	(\$488,943)
	NET UNBILLED		\$0	\$0	\$0
	COMPANY USE		\$0	\$0	\$0
	TOTAL THERM SALES (11)		\$4,470,480	\$3,981,537	(\$488,943)
TEF	MS PURCHASED				
15	COMMODITY Pipeline	, ,	12,871,761	13,950,867	1,079,106
	COMMODITY Pipeline		0	0	0
	COMMODITY Pipeline		0	0	0
	NO NOTICE SERVICE		3,273,848	3,273,848	0
17	SWING SERVICE		521,668	0 2 254 790	(521,668)
	COMMODITY Other (THIRD PA	AR (T)	2,833,251	3,354,780	521,529 2,066,095
	DEMAND		34,056,242 0	36,122,337 0	2,066,095
	DEMAND		0	0	0
	DEMAND OTHER		0	0	0
20	LESS END-USE CONTRACT:		v	Ŭ	v
21	COMMODITY Pipeline		9,516,981	7,680,259	(1,836,722)
	DEMAND		11,803,089	9,358,827	(2,444,262)
	OTHER		0	0	0
	TOTAL PURCHASES (17+18-2	(3)	3,354,919	3,354,780	(139)
	NET UNBILLED		0	0	0
	COMPANY USE		0	0	0
	TOTAL THERM SALES (24)		3,354,919	3,354,780	(139)
	S PER THERM	747425	<u> </u>	~ nne+1	A 7773777
	COMM. Pipeline	(1715)	0.00181 0.00000	0.00514 0.00000	0.00333 0.00000
	COMM. Pipeline COMM. Pipeline	(1a/15a) (1b/15b)	0.00000	0.00000	0.00000
	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000
	SWING SERVICE	(3/17)	0.99251	0.00000	(0.99251)
	COMM. Other (THIRD PARTY)		0.89372	0.74976	(0.14396)
	DEMAND	(5/19)	0.05401	0.04908	(0.00492)
	DEMAND	(5a/19a)	0.00000	0.00000	0.00000
	DEMAND	(55/195)	0.00000	0.00000	0.00000
	OTHER	(6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:				
34	COMMODITY Pipeline	(7/21)	0.00064	0.00560	0.00496
	DEMAND	(8/22)	0.03955	0.04055	0.00100
	OTHER	(9/23)	0.00000	0.00000	0.00000
	TOTAL COST	(11/24)	1.33251	1.18681	(0.14570)
	NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
	COMPANY USE	(13/26)	0.00000	0.00000	0.00000
	TOTAL THERM SALES	(37)	1.33251	1.18681	(0.14570)
		(E-4) (40+41)	(0.03229)	(0.03229) 1.15452	0.00000
	TOTAL COST OF GAS	(40+41)	1.30023		(0.14570)
43	REVENUE TAX FACTOR PGA FACTOR ADJUSTED FOR	TAXES (42×43)	1.00503 1.30677	1.00503 1.16033	0.00000 0.00000

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Composite Exhibit No. Docket No. 070003-GU Peoples Gas System ===FLEX DOWN=== Page 3 of 3

OR COMMERCIAL CUSTOMERS				SCHEDULE A-1	
	ESTIMATE FOR THE PERIOD: CURRENT MONTH: JULY 2007				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
OST OF GAS PURCHASED		624 402	6106 262	674 774	
1 COMMODITY Pipeline		\$34,492 \$0	\$106,263 \$0	\$71,771	
1a COMMODITY Pipeline		\$0 \$0	\$0 \$0	\$0 \$0	
		\$16,786	\$16,786	\$0 \$0	
2 NO NOTICE SERVICE		\$766,686	\$10,130	(\$766,686)	
3 SWING SERVICE 4 COMMODITY Other (THIRD P	ARTY)	\$3,749,507	\$3,724,561	(\$24,946)	
5 DEMAND		\$1,905,145	\$1,836,578	(\$68,567)	
5a DEMAND		\$0	\$0	\$0	
56 DEMAND		\$0	\$0	\$0	
6 OTHER		\$170,117	\$216,675	\$46,558	
LESS END-USE CONTRACT:					
7 COMMODITY Pipeline		\$9,019	\$63,687	\$54,668	
8 DEMAND		\$483,538	\$393,098	(\$90,440)	
9 OTHER		\$103,718 \$0	\$122,821 \$0	\$19,103	
10 11 TOTAL C (1+1a+1b+2+3+4+5+	59+55+61/7+8+9+101	\$0 \$6,046,457	\$0 \$5,321,257	\$0 (\$725,200)	
	58-55-09-(1-6-3-10)	\$0,040,437	\$0,521,207	(3723,200) \$0	
12 NET UNBILLED 13 COMPANY USE		\$0 \$0	\$0 \$0	\$0 \$0	
14 TUTAL THERM SALES (11)		\$6,046,457	\$5,321,257	(\$725,200)	
HERMS PURCHASED					
15 COMMODITY Pipeline		19,060,170	20,658,080	1,597,910	
15a COMMODITY Pipeline		0	0	0	
15b COMMODITY Pipeline		0	0	0	
16 NO NOTICE SERVICE		3,391,152	3,391,152	0	
17 SWING SERVICE		772,472	0	(772,472)	
18 COMMODITY Other (THIRD P)	ARTY)	4,195,060	4,967,671	772,611	
19 DEMAND		35,276,498	37,416,623	2,140,125	
		0 0	0	0	
19b DEMAND 20 OTHER		0	0	0	
LESS END-USE CONTRACT:		0	v	U	
21 COMMODITY Pipeline		14,092,499	11,372,727	(2,719,772)	
22 DEMAND		12,226,001	9,694,159	(2,531,842)	
23 OTHER		0	0	0	
24 TOTAL PURCHASES (17+18-2	:3)	4,967,532	4,967,671	139	
25 NET UNBILLED		0	0	0	
26 COMPANY USE		0	0	0	
27 TOTAL THERM SALES (24)		4,967,532	4,967,671	139	
ENTS PER THERM 28ICOMM. Pipeline	(1715)	0.00181	0.00514	0.00333	
28 COMM. Pipeline	(1715) (1a/15a)	0.00000	0.00000	0.00000	
28b COMM. Pipeline	(1b/15b)	0.00000	0.00000	0.00000	
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	
30 SWING SERVICE	(3/17)	0.99251	0.00000	(0.99251)	
31 COMM. Other (THIRD PARTY)	(4/18)	0.89379	0.74976	(0.14403)	
32 DEMAND	(5/19)	0.05401	0.04908	(0.00492)	
2a DEMAND	(5a/19a)	0.00000	0.00000	0.00000	
25 DEMAND	(5b/19b)	0.00000	0.00000	0.00000	
33 OTHER	(6/20)	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:	(7)()+)	0.00064	0.00560	0.00400	
34 COMMODITY Pipeline	(7/21)	0.00064	0.00560	0.00496	
35 DEMAND	(8/22)	0.03955 0.00000	0.04055 0.00000	0.00100 0.00000	
36 OTHER	(9/23) (11/24)	1.21720	1.07117	(0.14603)	
37 TOTAL COST 38 NET UNBILLED	(17/24) (12/25)	0.00000	0.00000	0.00000	
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	
40 TOTAL THERM SALES	(37)	1.21720	1.07117	(0.14603)	
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	
42 TOTAL COST OF GAS	(40+41)	1.18491	1.03888	(0.14603)	
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	
44 PGA FACTOR ADJUSTED FOR		1.19087	1.04411	0.00000	
45 PGA FACTOR ROUNDED TO N		119.087	104.411	0.000	

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