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August 15, 2007

HAND DELIVERED

CONFIDENTIAL

DECLASSIFIED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

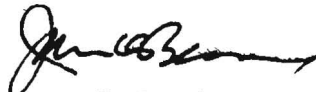
Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of June 2007 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED
08/17/2009 KMP
CONFIDENTIAL
DOCUMENT NUMBER-DATE
07180 AUG 15 5 RLL
FPSC-COMMISSION CLE

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/2/2007	F02	*	*	177.33	\$91.79
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/3/2007	F02	*	*	755.98	\$91.79
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/4/2007	F02	*	*	1,418.00	\$92.90
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/5/2007	F02	*	*	179.62	\$92.16
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/6/2007	F02	*	*	718.10	\$92.86
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/7/2007	F02	*	*	538.26	\$92.25
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/8/2007	F02	*	*	354.24	\$89.20
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/9/2007	F02	*	*	1,071.43	\$89.20
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/10/2007	F02	*	*	137.14	\$89.21
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/11/2007	F02	*	*	2,312.98	\$90.53
11.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/12/2007	F02	*	*	1,599.76	\$90.53
12.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/13/2007	F02	*	*	1,630.69	\$92.06
13.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/14/2007	F02	*	*	3,036.86	\$94.75
14.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/15/2007	F02	*	*	2,130.07	\$94.52
15.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/16/2007	F02	*	*	1,108.93	\$94.52
16.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/17/2007	F02	*	*	1,263.71	\$94.52
17.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/18/2007	F02	*	*	736.10	\$95.61
18.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/19/2007	F02	*	*	735.67	\$94.47
19.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/20/2007	F02	*	*	754.83	\$94.24

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER DATE
07180 AUG 15 06
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
20.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/21/2007	F02	*	*	1,621.12	\$94.12
21.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/22/2007	F02	*	*	1,804.67	\$94.62
22.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/23/2007	F02	*	*	1,616.24	\$94.62
23.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/24/2007	F02	*	*	1,413.19	\$94.63
24.	Polk	Transmontaigne	Manatee	MTC	Polk	6/8/2007	F02	*	*	354.40	\$89.81
25.	Polk	Transmontaigne	Manatee	MTC	Polk	6/9/2007	F02	*	*	531.38	\$89.80
26.	Polk	Transmontaigne	Manatee	MTC	Polk	6/11/2007	F02	*	*	531.12	\$91.13
27.	Polk	Transmontaigne	Manatee	MTC	Polk	6/12/2007	F02	*	*	530.95	\$91.13
28.	Polk	Transmontaigne	Manatee	MTC	Polk	6/13/2007	F02	*	*	531.07	\$92.66
29.	Polk	Transmontaigne	Manatee	MTC	Polk	6/29/2007	F02	*	*	707.21	\$94.24
30.	Polk	Transmontaigne	Manatee	MTC	Polk	6/30/2007	F02	*	*	530.23	\$94.24
31.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/6/2007	F02	*	*	177.21	\$94.15
32.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/7/2007	F02	*	*	177.10	\$93.53
33.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/1/2007	F06	*	*	475.45	\$59.09
34.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/4/2007	F06	*	*	777.79	\$60.11
35.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/5/2007	F06	*	*	308.86	\$59.96
36.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/6/2007	F06	*	*	788.15	\$60.06
37.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/7/2007	F06	*	*	469.13	\$59.99
38.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/8/2007	F06	*	*	317.71	\$59.11

* No analysis Taken
FPSC FORM 423-1 (2/87)

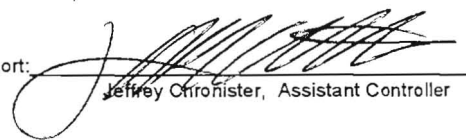
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39.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/11/2007	F06	*	*	781.17	\$60.01
40.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/12/2007	F06	*	*	786.15	\$60.54
41.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/13/2007	F06	*	*	624.73	\$61.14
42.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/14/2007	F06	*	*	629.19	\$61.99
43.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/15/2007	F06	*	*	471.36	\$61.56
44.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/18/2007	F06	*	*	316.36	\$61.45
45.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/19/2007	F06	*	*	317.07	\$61.39
46.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/20/2007	F06	*	*	316.66	\$61.23
47.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/21/2007	F06	*	*	313.27	\$61.51
48.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/22/2007	F06	*	*	317.50	\$61.21
49.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/25/2007	F06	*	*	316.71	\$60.54
50.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/26/2007	F06	*	*	317.48	\$60.08
51.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/27/2007	F06	*	*	467.21	\$59.88
52.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/28/2007	F06	*	*	310.64	\$59.78
53.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/29/2007	F06	*	*	469.42	\$60.06

* No analysis Taken
 FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	6/2/2007	F02	177.33	\$91.79	16,276.89	\$0.00	16,276.89	\$91.79	\$0.00	\$91.79	\$0.00	\$0.00	\$0.00	\$91.79
2.	Big Bend	Transmontaigne	Big Bend	6/3/2007	F02	755.98	\$91.79	69,388.79	\$0.00	69,388.79	\$91.79	\$0.00	\$91.79	\$0.00	\$0.00	\$0.00	\$91.79
3.	Big Bend	Transmontaigne	Big Bend	6/4/2007	F02	1,418.00	\$92.90	131,732.13	\$0.00	131,732.13	\$92.90	\$0.00	\$92.90	\$0.00	\$0.00	\$0.00	\$92.90
4.	Big Bend	Transmontaigne	Big Bend	6/5/2007	F02	179.62	\$92.16	16,554.59	\$0.00	16,554.59	\$92.16	\$0.00	\$92.16	\$0.00	\$0.00	\$0.00	\$92.16
5.	Big Bend	Transmontaigne	Big Bend	6/6/2007	F02	718.10	\$92.86	66,680.84	\$0.00	66,680.84	\$92.86	\$0.00	\$92.86	\$0.00	\$0.00	\$0.00	\$92.86
6.	Big Bend	Transmontaigne	Big Bend	6/7/2007	F02	538.26	\$92.25	49,654.10	\$0.00	49,654.10	\$92.25	\$0.00	\$92.25	\$0.00	\$0.00	\$0.00	\$92.25
7.	Big Bend	Transmontaigne	Big Bend	6/8/2007	F02	354.24	\$89.20	31,599.44	\$0.00	31,599.44	\$89.20	\$0.00	\$89.20	\$0.00	\$0.00	\$0.00	\$89.20
8.	Big Bend	Transmontaigne	Big Bend	6/9/2007	F02	1,071.43	\$89.20	95,575.67	\$0.00	95,575.67	\$89.20	\$0.00	\$89.20	\$0.00	\$0.00	\$0.00	\$89.20
9.	Big Bend	Transmontaigne	Big Bend	6/10/2007	F02	137.14	\$89.21	12,233.69	\$0.00	12,233.69	\$89.21	\$0.00	\$89.21	\$0.00	\$0.00	\$0.00	\$89.21
10.	Big Bend	Transmontaigne	Big Bend	6/11/2007	F02	2,312.98	\$90.53	209,386.80	\$0.00	209,386.80	\$90.53	\$0.00	\$90.53	\$0.00	\$0.00	\$0.00	\$90.53
11.	Big Bend	Transmontaigne	Big Bend	6/12/2007	F02	1,599.76	\$90.53	144,821.60	\$0.00	144,821.60	\$90.53	\$0.00	\$90.53	\$0.00	\$0.00	\$0.00	\$90.53
12.	Big Bend	Transmontaigne	Big Bend	6/13/2007	F02	1,630.69	\$92.06	150,121.30	\$0.00	150,121.30	\$92.06	\$0.00	\$92.06	\$0.00	\$0.00	\$0.00	\$92.06
13.	Big Bend	Transmontaigne	Big Bend	6/14/2007	F02	3,036.86	\$94.75	287,736.08	\$0.00	287,736.08	\$94.75	\$0.00	\$94.75	\$0.00	\$0.00	\$0.00	\$94.75
14.	Big Bend	Transmontaigne	Big Bend	6/15/2007	F02	2,130.07	\$94.52	201,327.99	\$0.00	201,327.99	\$94.52	\$0.00	\$94.52	\$0.00	\$0.00	\$0.00	\$94.52
15.	Big Bend	Transmontaigne	Big Bend	6/16/2007	F02	1,108.93	\$94.52	104,812.57	\$0.00	104,812.57	\$94.52	\$0.00	\$94.52	\$0.00	\$0.00	\$0.00	\$94.52
16.	Big Bend	Transmontaigne	Big Bend	6/17/2007	F02	1,263.71	\$94.52	119,442.47	\$0.00	119,442.47	\$94.52	\$0.00	\$94.52	\$0.00	\$0.00	\$0.00	\$94.52
17.	Big Bend	Transmontaigne	Big Bend	6/18/2007	F02	736.10	\$95.61	70,377.32	\$0.00	70,377.32	\$95.61	\$0.00	\$95.61	\$0.00	\$0.00	\$0.00	\$95.61
18.	Big Bend	Transmontaigne	Big Bend	6/19/2007	F02	735.67	\$94.47	69,502.11	\$0.00	69,502.11	\$94.47	\$0.00	\$94.47	\$0.00	\$0.00	\$0.00	\$94.47
19.	Big Bend	Transmontaigne	Big Bend	6/20/2007	F02	754.83	\$94.24	71,138.50	\$0.00	71,138.50	\$94.24	\$0.00	\$94.24	\$0.00	\$0.00	\$0.00	\$94.24

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
20.	Big Bend	Transmontaigne	Big Bend	6/21/2007	F02	1,621.12	\$94.12	152,576.46	\$0.00	152,576.46	\$94.12	\$0.00	\$94.12	\$0.00	\$0.00	\$0.00	\$94.12
21.	Big Bend	Transmontaigne	Big Bend	6/22/2007	F02	1,804.67	\$94.62	170,761.12	\$0.00	170,761.12	\$94.62	\$0.00	\$94.62	\$0.00	\$0.00	\$0.00	\$94.62
22.	Big Bend	Transmontaigne	Big Bend	6/23/2007	F02	1,616.24	\$94.62	152,931.62	\$0.00	152,931.62	\$94.62	\$0.00	\$94.62	\$0.00	\$0.00	\$0.00	\$94.62
23.	Big Bend	Transmontaigne	Big Bend	6/24/2007	F02	1,413.19	\$94.63	133,725.64	\$0.00	133,725.64	\$94.63	\$0.00	\$94.63	\$0.00	\$0.00	\$0.00	\$94.63
24.	Polk	Transmontaigne	Polk	6/8/2007	F02	354.40	\$89.81	31,827.17	\$0.00	31,827.17	\$89.81	\$0.00	\$89.81	\$0.00	\$0.00	\$0.00	\$89.81
25.	Polk	Transmontaigne	Polk	6/9/2007	F02	531.38	\$89.80	47,720.41	\$0.00	47,720.41	\$89.80	\$0.00	\$89.80	\$0.00	\$0.00	\$0.00	\$89.80
26.	Polk	Transmontaigne	Polk	6/11/2007	F02	531.12	\$91.13	48,399.62	\$0.00	48,399.62	\$91.13	\$0.00	\$91.13	\$0.00	\$0.00	\$0.00	\$91.13
27.	Polk	Transmontaigne	Polk	6/12/2007	F02	530.95	\$91.13	48,384.40	\$0.00	48,384.40	\$91.13	\$0.00	\$91.13	\$0.00	\$0.00	\$0.00	\$91.13
28.	Polk	Transmontaigne	Polk	6/13/2007	F02	531.07	\$92.66	49,209.41	\$0.00	49,209.41	\$92.66	\$0.00	\$92.66	\$0.00	\$0.00	\$0.00	\$92.66
29.	Polk	Transmontaigne	Polk	6/29/2007	F02	707.21	\$94.24	66,644.75	\$0.00	66,644.75	\$94.24	\$0.00	\$94.24	\$0.00	\$0.00	\$0.00	\$94.24
30.	Polk	Transmontaigne	Polk	6/30/2007	F02	530.23	\$94.24	49,967.32	\$0.00	49,967.32	\$94.24	\$0.00	\$94.24	\$0.00	\$0.00	\$0.00	\$94.24
31.	Phillips	Transmontaigne	Phillips	6/6/2007	F02	177.21	\$94.15	16,683.51	\$0.00	16,683.51	\$94.15	\$0.00	\$94.15	\$0.00	\$0.00	\$0.00	\$94.15
32.	Phillips	Transmontaigne	Phillips	6/7/2007	F02	177.10	\$93.53	16,564.45	\$0.00	16,564.45	\$93.53	\$0.00	\$93.53	\$0.00	\$0.00	\$0.00	\$93.53
33.	Phillips	Transmontaigne	Phillips	6/1/2007	F06	475.45	\$59.08	28,091.95	\$0.00	28,091.95	\$59.09	\$0.00	\$59.09	\$0.00	\$0.00	\$0.00	\$59.09
34.	Phillips	Transmontaigne	Phillips	6/4/2007	F06	777.79	\$60.11	46,752.91	\$0.00	46,752.91	\$60.11	\$0.00	\$60.11	\$0.00	\$0.00	\$0.00	\$60.11
35.	Phillips	Transmontaigne	Phillips	6/5/2007	F06	308.86	\$59.96	18,519.22	\$0.00	18,519.22	\$59.96	\$0.00	\$59.96	\$0.00	\$0.00	\$0.00	\$59.96
36.	Phillips	Transmontaigne	Phillips	6/6/2007	F06	788.15	\$60.06	47,336.26	\$0.00	47,336.26	\$60.06	\$0.00	\$60.06	\$0.00	\$0.00	\$0.00	\$60.06
37.	Phillips	Transmontaigne	Phillips	6/7/2007	F06	469.13	\$59.99	28,143.09	\$0.00	28,143.09	\$59.99	\$0.00	\$59.99	\$0.00	\$0.00	\$0.00	\$59.99
38.	Phillips	Transmontaigne	Phillips	6/8/2007	F06	317.71	\$59.11	18,779.80	\$0.00	18,779.80	\$59.11	\$0.00	\$59.11	\$0.00	\$0.00	\$0.00	\$59.11

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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5. Date Completed: August 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
39.	Phillips	Transmontaigne	Phillips	6/11/2007	F06	781.17	\$60.01	46,881.88	\$0.00	46,881.88	\$60.01	\$0.00	\$60.01	\$0.00	\$0.00	\$0.00	\$60.01
40.	Phillips	Transmontaigne	Phillips	6/12/2007	F06	786.15	\$60.54	47,593.47	\$0.00	47,593.47	\$60.54	\$0.00	\$60.54	\$0.00	\$0.00	\$0.00	\$60.54
41.	Phillips	Transmontaigne	Phillips	6/13/2007	F06	624.73	\$61.13	38,192.86	\$0.00	38,192.86	\$61.14	\$0.00	\$61.14	\$0.00	\$0.00	\$0.00	\$61.14
42.	Phillips	Transmontaigne	Phillips	6/14/2007	F06	629.19	\$61.98	39,000.32	\$0.00	39,000.32	\$61.99	\$0.00	\$61.99	\$0.00	\$0.00	\$0.00	\$61.99
43.	Phillips	Transmontaigne	Phillips	6/15/2007	F06	471.36	\$61.56	29,016.90	\$0.00	29,016.90	\$61.56	\$0.00	\$61.56	\$0.00	\$0.00	\$0.00	\$61.56
44.	Phillips	Transmontaigne	Phillips	6/18/2007	F06	316.36	\$61.45	19,441.88	\$0.00	19,441.88	\$61.45	\$0.00	\$61.45	\$0.00	\$0.00	\$0.00	\$61.45
45.	Phillips	Transmontaigne	Phillips	6/19/2007	F06	317.07	\$61.38	19,463.33	\$0.00	19,463.33	\$61.39	\$0.00	\$61.39	\$0.00	\$0.00	\$0.00	\$61.39
46.	Phillips	Transmontaigne	Phillips	6/20/2007	F06	316.66	\$61.23	19,390.65	\$0.00	19,390.65	\$61.23	\$0.00	\$61.23	\$0.00	\$0.00	\$0.00	\$61.23
47.	Phillips	Transmontaigne	Phillips	6/21/2007	F06	313.27	\$61.51	19,269.23	\$0.00	19,269.23	\$61.51	\$0.00	\$61.51	\$0.00	\$0.00	\$0.00	\$61.51
48.	Phillips	Transmontaigne	Phillips	6/22/2007	F06	317.50	\$61.21	19,434.14	\$0.00	19,434.14	\$61.21	\$0.00	\$61.21	\$0.00	\$0.00	\$0.00	\$61.21
49.	Phillips	Transmontaigne	Phillips	6/25/2007	F06	316.71	\$60.53	19,172.03	\$0.00	19,172.03	\$60.54	\$0.00	\$60.54	\$0.00	\$0.00	\$0.00	\$60.54
50.	Phillips	Transmontaigne	Phillips	6/26/2007	F06	317.48	\$60.08	19,075.77	\$0.00	19,075.77	\$60.08	\$0.00	\$60.08	\$0.00	\$0.00	\$0.00	\$60.08
51.	Phillips	Transmontaigne	Phillips	6/27/2007	F06	467.21	\$59.87	27,974.18	\$0.00	27,974.18	\$59.88	\$0.00	\$59.88	\$0.00	\$0.00	\$0.00	\$59.88
52.	Phillips	Transmontaigne	Phillips	6/28/2007	F06	310.64	\$59.78	18,571.59	\$0.00	18,571.59	\$59.78	\$0.00	\$59.78	\$0.00	\$0.00	\$0.00	\$59.78
53.	Phillips	Transmontaigne	Phillips	6/29/2007	F06	469.42	\$60.06	28,193.34	\$0.00	28,193.34	\$60.06	\$0.00	\$60.06	\$0.00	\$0.00	\$0.00	\$60.06

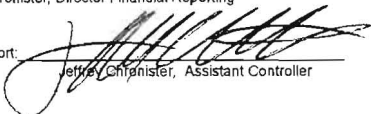
* No analysis Taken
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.

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FPSC Form 423-2

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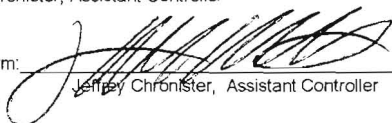
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 226 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	15,983.10	\$38.44	\$10.29	\$48.73	2.99	12,140	6.79	10.31
2.	Coal Sales	10,IL,157	LTC	RB	38,250.30	\$30.94	\$10.54	\$41.48	2.97	11,132	8.71	12.82
3.	Dodge Hill Mining	9,KY,225	LTC	RB	6,414.10	\$42.60	\$9.89	\$52.49	2.66	12,618	9.24	6.61
4.	Synthetic American Fuel	10, IL,165	LTC	RB	105,953.00	\$32.02	\$9.98	\$42.00	2.92	12,087	9.01	9.17
5.	Knight Hawk	10,IL,77&145	LTC	RB	31,006.69	\$29.81	\$10.63	\$40.44	3.54	11,251	9.44	11.57
6.	SMCC	9, KY, 233	S	RB	28,369.00	\$32.00	\$11.70	\$43.70	2.93	11,645	10.79	9.60
7.	Phoenix	9,KY,177	S	RB	28,327.60	\$25.93	\$12.25	\$38.18	3.76	11,371	11.42	10.17
8.	Phoenix	9,KY,177	S	RB	6,505.30	\$32.95	\$12.25	\$45.20	2.71	11,381	12.95	8.92
9.	Alliance Coal	9,KY,107	LTC	RB	24,707.50	\$38.09	\$9.67	\$47.76	2.99	12,140	6.79	10.31

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

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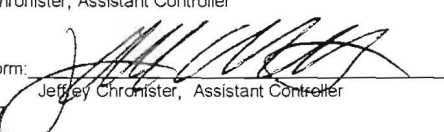
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	15,983.10	N/A	\$0.00	\$37.95	\$0.49	\$38.44	\$0.00	\$38.44
2.	Coal Sales	10,IL,157	LTC	38,250.30	N/A	\$0.00	\$30.94	\$0.00	\$30.94	\$0.00	\$30.94
3.	Dodge Hill Mining	9,KY,225	LTC	6,414.10	N/A	\$0.00	\$43.22	(\$0.62)	\$42.60	\$0.00	\$42.60
4.	Synthetic American Fuel	10,IL,165	LTC	105,953.00	N/A	\$0.00	\$32.02	\$0.00	\$32.02	\$0.00	\$32.02
5.	Knight Hawk	10,IL,77&145	LTC	31,006.69	N/A	\$0.00	\$29.81	\$0.00	\$29.81	\$0.00	\$29.81
6.	SMCC	9,KY,233	S	28,369.00	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.00	\$32.00
7.	Phoenix	9,KY,177	S	28,327.60	N/A	\$0.00	\$25.50	\$0.00	\$25.50	\$0.43	\$25.93
8.	Phoenix	9,KY,177	S	6,505.30	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.95	\$32.95
9.	Alliance Coal	9,KY,107	LTC	24,707.50	N/A	\$0.00	\$37.95	\$0.14	\$38.09	\$0.00	\$38.09

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	15,983.10	\$38.44	\$0.00	\$0.00	\$0.00	\$10.29	\$0.00	\$0.00	\$0.00	\$0.00	\$10.29	\$48.73
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	38,250.30	\$30.94	\$0.00	\$0.00	\$0.00	\$10.54	\$0.00	\$0.00	\$0.00	\$0.00	\$10.54	\$41.48
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	6,414.10	\$42.60	\$0.00	\$0.00	\$0.00	\$9.89	\$0.00	\$0.00	\$0.00	\$0.00	\$9.89	\$52.49
4.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	105,953.00	\$32.02	\$0.00	\$0.00	\$0.00	\$9.98	\$0.00	\$0.00	\$0.00	\$0.00	\$9.98	\$42.00
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	31,006.69	\$29.81	\$0.00	\$0.00	\$0.00	\$10.63	\$0.00	\$0.00	\$0.00	\$0.00	\$10.63	\$40.44
6.	SMCC	9, KY, 233	Webster Cnty., KY	RB	28,369.00	\$32.00	\$0.00	\$0.00	\$0.00	\$11.70	\$0.00	\$0.00	\$0.00	\$0.00	\$11.70	\$43.70
7.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	28,327.60	\$25.93	\$0.00	\$0.00	\$0.00	\$12.25	\$0.00	\$0.00	\$0.00	\$0.00	\$12.25	\$38.18
8.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	6,505.30	\$32.95	\$0.00	\$0.00	\$0.00	\$12.25	\$0.00	\$0.00	\$0.00	\$0.00	\$12.25	\$45.20
9.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	24,707.50	\$38.09	\$0.00	\$0.00	\$0.00	\$9.67	\$0.00	\$0.00	\$0.00	\$0.00	\$9.67	\$47.76

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

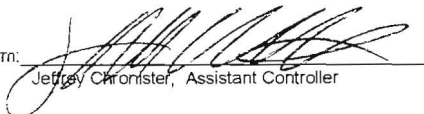
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	27,731.58	\$44.62	\$3.68	\$48.30	4.78	14,012	0.29	7.93

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller
- 6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	g	S	27,731.58	N/A	\$0.00	\$45.36	(\$0.74)	\$44.62	\$0.00	\$44.62

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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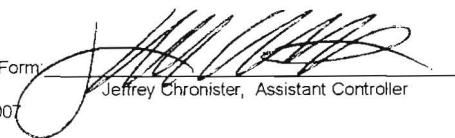
**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	27,731.58	\$44.62	\$0.00	\$0.00	\$0.00	\$3.68	\$0.00	\$0.00	\$0.00	\$0.00	\$3.68	\$48.30

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	435,674.00	\$ 45.30	\$ 12.07	\$57.37	2.97	11,637	8.89	10.94

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	435,674.00	N/A	\$0.00	\$45.30	\$0.00	\$45.30	\$0.00	\$45.30

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	435,674.00	\$45.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.07	\$0.00	\$0.00	\$12.07	\$57.37

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	21,303.00	\$48.38	\$17.82	\$66.20	1.46	11,439	8.90	12.03
2.	CMC-Columbia	45, Columbia, 999	LTC	OB	29,708.00	\$55.61	\$3.91	\$59.52	0.65	10,947	10.55	12.81

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FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	21,303.00	N/A	\$0.00	\$48.38	\$0.00	\$48.38	\$0.00	\$48.38
2.	CMC-Columbia	45, Columbia, 999	LTC	29,708.00	N/A	\$0.00	\$52.10	\$1.81	\$53.91	\$1.70	\$55.61

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

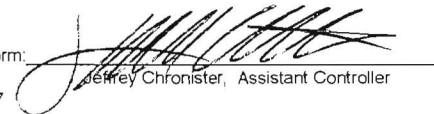
1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	21,303.00	\$48.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.91	\$0.00	\$3.91	\$17.82	\$66.20
2	CMC-Columbia	45, Columbia, 999	N/A	OB	29,708.00	\$55.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.91	\$0.00	\$3.91	\$3.91	\$59.52

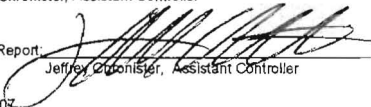
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

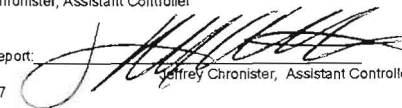
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2007	Transfer Facility	Big Bend	Alliance Coal	1.	50,488.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.28	\$49.14	Quality Adjustment
2.	January 2007	Transfer Facility	Big Bend	Alliance Coal	1.	50,488.90	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$10.47	\$10.19	\$48.86	Transportation Price Adjustment
3.	January 2007	Transfer Facility	Big Bend	Coal Sales	2.	31,792.64	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.58	\$44.27	Quality Adjustment
4.	January 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	74,773.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.36	\$55.09	Quality Adjustment
5.	January 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	74,773.80	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.20	\$55.29	Price Adjustment
6.	January 2007	Transfer Facility	Big Bend	Dodge Hill Mining	4.	17,144.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.79	\$55.02	Quality Adjustment
7.	January 2007	Transfer Facility	Big Bend	Dodge Hill Mining	4.	17,144.00	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.60	\$55.62	Price Adjustment
8.	January 2007	Transfer Facility	Big Bend	Knight Hawk	5.	39,387.94	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.50	\$41.27	Quality Adjustment
9.	January 2007	Transfer Facility	Big Bend	Synthetic American Fuel	6.	86,989.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.04)	\$41.43	Quality Adjustment
10.	January 2007	Transfer Facility	Big Bend	Phoenix	9.	9,410.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.36	\$38.30	Quality Adjustment
11.	January 2007	Transfer Facility	Big Bend	Phoenix	10.	9,093.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.40	\$44.84	Quality Adjustment
12.	January 2007	Transfer Facility	Polk	SSM Petcoke	1.	9,768.57	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(\$4.45)	\$47.22	Price Adjustment
13.	February 2007	Transfer Facility	Big Bend	Alliance Coal	1.	35,838.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.67	\$49.57	Quality Adjustment
14.	February 2007	Transfer Facility	Big Bend	Coal Sales	2.	12,261.27	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.31	\$44.00	Quality Adjustment
15.	February 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	59,707.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.99	\$54.72	Quality Adjustment
16.	February 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	59,707.80	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.38	\$55.10	Price Adjustment
17.	February 2007	Transfer Facility	Big Bend	American Coal	4.	23,668.63	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.02)	\$52.89	Quality Adjustment
18.	February 2007	Transfer Facility	Big Bend	Dodge Hill Mining	5.	54,155.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.46	\$55.69	Quality Adjustment
19.	February 2007	Transfer Facility	Big Bend	Dodge Hill Mining	5.	54,155.20	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.38	\$56.07	Price Adjustment
20.	February 2007	Transfer Facility	Big Bend	Knight Hawk	6.	48,857.86	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.42	\$41.19	Quality Adjustment
21.	February 2007	Transfer Facility	Big Bend	Synthetic American Fuel	7.	84,608.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$0.60)	(\$0.39)	\$41.68	Quality Adjustment
22.	February 2007	Transfer Facility	Big Bend	Phoenix	9.	29,753.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.25	\$38.19	Quality Adjustment
23.	February 2007	Transfer Facility	Big Bend	Alliance Coal	10.	38,228.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.67	\$48.94	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
24.	February 2007	Transfer Facility	Big Bend	CMC-Columbia	11.	11,402.00	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$2.67	\$56.32	Price Adjustment
25.	February 2007	Polk Station	Polk	CMC-Columbia	2.	19,950.00	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$2.67	\$54.77	Price Adjustment
26.	March 2007	Transfer Facility	Big Bend	Alliance Coal	1.	46,824.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.38	\$0.81	\$49.23	Quality Adjustment
27.	March 2007	Transfer Facility	Big Bend	Coal Sales	2.	26,003.31	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$3.03	\$44.72	Quality Adjustment
28.	March 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	46,180.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.57	\$3.04	\$55.77	Quality Adjustment
29.	March 2007	Transfer Facility	Big Bend	Synthetic American Fuel	4.	164,934.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$0.10)	\$0.29	\$42.36	Quality Adjustment
30.	March 2007	Transfer Facility	Big Bend	Dodge Hill Mining	6.	47,431.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.57	\$2.57	\$55.80	Quality Adjustment
31.	March 2007	Transfer Facility	Big Bend	Knight Hawk	7.	34,402.28	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.44	\$41.21	Quality Adjustment
32.	March 2007	Transfer Facility	Big Bend	Phoenix	10.	9,682.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.33	\$38.27	Quality Adjustment
33.	March 2007	Transfer Facility	Big Bend	Phoenix	11.	19,342.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.06	\$45.50	Quality Adjustment
34.	March 2007	Transfer Facility	Big Bend	Phoenix	11.	19,342.40	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.52	\$46.02	Price Adjustment
35.	March 2007	Transfer Facility	Big Bend	Alliance Coal	12.	35,225.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.38	\$0.81	\$48.60	Quality Adjustment
36.	March 2007	Transfer Facility	Polk	SSM Petcoke	1.	26,294.03	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.20	\$47.47	Quality Adjustment