

MESSER CAPARELLO & SELF, P.A.

Attorneys At Law

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January 22, 2008

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Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket Nos. 070300-EI and 070304-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Public Utilities Company are the following documents:

- 1. An original and 15 copies of the Rebuttal Testimony of Robert Camfield on behalf of Florida Public Utilities Company; *00551-08*
- 2. An original and 15 copies of the Rebuttal Testimony of Doreen Cox on behalf of Florida Public Utilities Company; *00552-08*
- 3. An original and 15 copies of the Rebuttal Testimony of P. Mark Cutshaw on behalf of Florida Public Utilities Company; *00553-08*
- 4. An original and 15 copies of the Rebuttal Testimony of Mehrdad Khojasteh on behalf of Florida Public Utilities Company; *00554-08*
- 5. An original and 15 copies of the Rebuttal Testimony of Cheryl Martin on behalf of Florida Public Utilities Company; *00555-08*
- 6. An original and 15 copies of the Rebuttal Testimony of Jim V. Mesite, Jr. on behalf of Florida Public Utilities Company; *00556-08*

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00557-08 Request
00558-08 Confidential

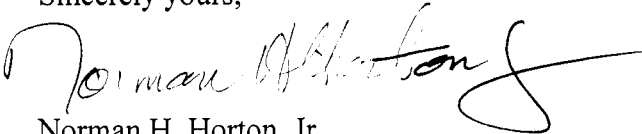
Ms. Ann Cole
January 22, 2008
Page 2

8. An original and one copy of Florida Public Utilities Company's Notice of Service of Supplemental Response to Citizens' First Set of Interrogatories and Citizens' Second Request for Production of Documents. *00559-03*

Please acknowledge receipt of this letter by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely yours,

A handwritten signature in cursive script that reads "Norman H. Horton, Jr." with a long, sweeping flourish extending to the right.

Norman H. Horton, Jr.

NHH/amb
Enclosure
cc: Ms. Cheryl M. Martin
Parties of Record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been served by U. S. Mail this 22nd day of January, 2008 upon the following:

Martha Brown, Esq.
Katherine Fleming, Esq.
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

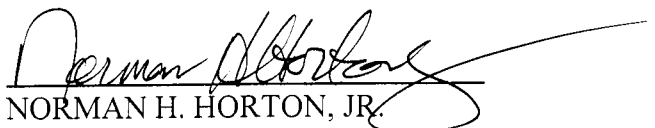
Patricia A. Christensen, Esq.
Office of the Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400

James Meza III, Esq.
Jennifer S. Kay, Esq.
Tracy W. Hatch, Esq.
AT&T Florida
150 S. Monroe St., Suite 400
Tallahassee, FL 32301

Susan Masterton, Esq.
Embarq
1313 Blair Stone Road
Tallahassee, FL 32301

Beth Keating, Esq.
Akerman Law Firm
106 East College Avenue, Suite 1200
Tallahassee, FL 32301

Dave Konuch, Esq.
Florida Telecommunications Cable
Association, Inc.
246 East 6th Avenue
Tallahassee, FL 32303


NORMAN H. HORTON, JR.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 070304-EI

**REBUTTAL TESTIMONY
OF
DR. J. RANDALL WOOLRIDGE**

**BY
ROBERT J. CAMFIELD**

**ON BEHALF OF
FLORIDA PUBLIC UTILITIES COMPANY**

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Robert J. Camfield, and my business address is 4610 University
3 Avenue, Madison, Wisconsin 53705.

4


5 **Q. HAVE YOU PREPARED AND PRE-FILED DIRECT TESTIMONY IN
6 THIS DOCKET?**

7 A. Yes, that is correct.

8

9 **Q. WHAT IS THE SCOPE OF YOUR REBUTTAL TESTIMONY?**

10 A. This testimony is offered to the Commission as rebuttal to the pre-filed direct
11 testimony of Dr. J. Randall Woolridge on behalf of the Office of Public Council
12 addressing issues related to, and providing recommendations for, the cost of
13 capital of Florida Public Utilities Company ("FPU" or "Company"), within the
14 immediate docket. This testimony also addresses the comments, critique, and
15 concerns raised by Dr. Woolridge in his rebuttal testimony regarding my



1 original estimates of the cost of capital, in particular the cost of equity and
2 return on equity recommendation.

3

4 **Q. WHAT SPECIFIC COST OF CAPITAL ISSUES DO YOU ADDRESS**
5 **WITHIN YOUR IMMEDIATE TESTIMONY?**

6 A. In this rebuttal testimony the cost of capital concerns and issues that I wish to
7 raise for the consideration of the Florida Public Service Commission are as
8 follows:

9 1. Issuance costs associated with the Company's anticipated issue of
10 additional shares of common equity, for recognition in the allowed equity rate
11 of return.

12 2. The definition of the year-forward dividend yield within the
13 discounted cash flow method for estimation of the cost of equity capital.

14 3. The appropriate short-term cost rate to be applied to the Company's
15 balances of short-debt debt.

16 4. Capital costs in 2006 and 2007, and whether or capital cost rates
17 have changed in 2007.

18 5. The appropriate basis to measure historical realized market returns
19 and risk premia, as the basis for determining estimates of the cost of equity
20 capital.

21 6. The use of the Capital Asset Pricing Model ('CAPM') in isolation
22 of other methods.

1 7. The appropriateness of *ex ante* risk premia, for use within the
2 CAPM cost of capital framework.

3 8. The appropriateness and realism of size-related risk premia within
4 the context of the CAPM- and Risk Premium-based cost of capital methods,
5 where size premia are used to determine the cost of capital for very small
6 companies such as the applicant before the Commission in the immediate
7 docket, Florida Public Utilities Company.

8

9 Below, I address each of issues identified above.

10

11 **Q. PLEASE RESPOND TO AND ELABORATE ON THE RECOGNITION**
12 **OF ISSUANCE COSTS WITHIN THE ALLOWED RATE OF RETURN**
13 **ON EQUITY.**

14 A. Issuance costs are real transactions costs, paid out in the course of providing
15 funding for the Company's internal requirements for the cost of equity. Such
16 costs reduce net proceeds realized by the Company from its pending sale of new
17 equity securities and are fully justifiable. Accordingly, the Commission should
18 account for such costs in full.

19

20 Professor Woolridge makes the following observations regarding the
21 recognition of issuance costs for equity within the cost of capital and allowed
22 rate of return. Dr. Woolridge indicates that the Company should document its
23 proposed issuance costs and recognizes that issuance costs are composed of two

1 elements, including the direct expenses associated with the transaction, and the
2 discount claimed by the underwriters that sell the shares, where the discount is
3 the difference between the price at which the shares are sold within primary
4 markets, and the net proceeds realized by the Company. Dr. Woolridge
5 recognizes that the direct expenses associated with the sale of securities, if the
6 sale of shares is a real event and such expenses are at justifiable levels, are valid
7 costs incurred in the course of doing business. Further, Dr. Woolridge suggests
8 that the appropriate basis for recovery of such costs is within the ongoing
9 expenses of the Company that, presumably, should be recovered directly in
10 revenues charged to retail electricity consumers. Finally, Dr. Woolridge takes
11 the position that discount spread for the sale of equity securities should not be
12 recovered. Dr. Woolridge's view regarding the latter issue, which I will loosely
13 refer to as discount spread, is as follows:

14 1) such transaction cost, which raises the cost of equity to the issuing Company,
15 is offset by the transaction cost incurred by investors as counter parties to the
16 sale of new securities; and

17 2) market prices of common equity shares for electric and gas utilities are
18 trading at values substantially above book value. Accordingly, as argued by Dr.
19 Woolridge, market prices are at a level sufficient to absorb any dilution of
20 earnings per share in the form of additional shares outstanding that the internal
21 returns to capital must cover.

22

1 My view on the recovery of issuance costs is that such costs reflect the
2 resources associated with primary securities markets, and are thus true costs, as
3 incurred by the counter parties to the transaction (sale), and that both parties
4 would capitalize the transactions costs that each incurs within the price that they
5 would be willing to pay for, and be willing to sell, the new securities. In the
6 case of the issuing party, Florida Public Utilities Company, such costs are in the
7 form of reduced proceeds from the sale, where the result is to raise the net
8 carrying charge rate on the capital that is obtained.

9
10 A related question is whether there is a sufficient level of market efficiency
11 associated with the bidding processes of competing security underwriters, in
12 their role of providing the investment banking services. I do not find that the
13 counterparty cancellation view, advanced by Dr. Woolridge, has merit.
14 Moreover, the position that no dilution of book value takes place because
15 market prices trade above book value is not, in my view, the relevant question.
16 Rather, the question is whether the discount spread, which covers the resource
17 costs of the investment banking services, are real economic costs and thus a
18 valid component of the opportunity cost (rate) of capital (which is the net
19 market discount rate of investors) to fund the incremental capital requirements
20 of the firm. Certainly, my testimony does not mention book value dilution as
21 the basis for acceptance or rejection of issuance costs by the Commission for
22 inclusion within the cost of equity capital and allowed overall rate of return for
23 the Company. Common equity of the firm is valued at the marginal cost of

1 capital to the firm. On the basis of opportunity cost of capital (to fund
2 incremental capital by the firm) in past testimony and in capital valuation
3 studies, I have advanced the position that it is appropriate to recognize issuance
4 costs on the share of increased equity capital raised externally.

5

6 **Q. WHAT ARE THE CONSEQUENCES IF THE COMISSION DENIES**
7 **THE COMPANY'S REQUEST TO RECOVER JUSTIFIABLE**
8 **ISSUANCE COSTS?**

9 A. It means that, by regulatory design, equity shareholders obtain returns on the
10 capital committed to the provision of electricity services for the convenience
11 and necessity of the public, that are less than the opportunity cost of capital.

12

13 **Q. WHAT IS THE NET IMPACT ON THE COST OF COMMON EQUITY**
14 **TO THE COMPANY AND THE ALLOWED RATE OF RETURN, AS A**
15 **CONSEQUENCE TO THE COMMISSION'S RECOGNITION OF THE**
16 **ISSUANCE COSTS ATTENDING THE COMPANY'S NEW SHARES OF**
17 **COMMON EQUITY?**

18 A. The estimated net impact on the cost of equity and allowed rate of return by the
19 Florida Commission is equal to 0.33%, or 33 basis points.

20

21 **Q. YOUR ISSUES LIST MENTIONS THE DETERMINATION OF THE**
22 **FORWARD-YEAR DIVIDEND YIELD WITHIN THE CONTEXT OF**
23 **DCF METHODOLOGY. PLEASE ELABORATE.**

1 A. Professor Woolridge argues that the Company's DCF analysis has incorrectly
2 specified the so-called forward-year dividend. Because I am unsure of precisely
3 what Dr. Woolridge means, I will proceed to explain the approach that I have
4 taken, which I believe is correct. That is, the observed dividend rate for the
5 quarter previous to or for the month in which market price is sampled serves as
6 the basis to determine the previous period's dividend rate. In many cases,
7 utilities change the dividend rate no more frequently than annually, though
8 exceptions to this general can be easily found in the historical records of
9 dividend payments. The previous 3-4 years are used to gauge when a
10 reasonable investor might expect the dividend rate to change, within the first
11 forward year, though the record of when the dividend rate changes is not always
12 consistent among previous years. Thus, historical experience of a utility could
13 imply that the dividend rate would, most likely, change at a point within the
14 forward year so that 3 of 4 quarterly dividends within the year are at the higher
15 rate. Hence, the estimated growth rate is applied to 3 of the 4 quarterly
16 dividends. On the other hand, the implication of history pattern in dividend
17 increases over recent years may suggest that the higher dividend rate is
18 applicable to only 1 of the 4 quarterly dividend payments of the forward year.
19 In any event, I believe that the point made by Dr. Woolridge—that as an
20 approximation only one-half the growth rate should be used in the
21 determination of the forward year dividend—is an appropriate and a fair
22 approximation, equivalent in intent to the procedure that I apply. For a utility,
23 the actual change in the quarterly dividend rate may deviate from historical

1 pattern, and thus the result of my approach, or of the result obtained by applying
2 the one-half growth rate rule. Nonetheless, the one-half growth rate rule is an
3 appropriate approximation to determine the forward-year dividend rate, and I do
4 not take issue with it.

5

6 **Q. WHAT IS YOUR VIEW AND ADVICE TO THE COMMISSION**
7 **REGARDING THE SHORT-TERM DEBT COST RATE FOR**
8 **DETERMINING RETAIL PRICES WITHIN THE IMMEDIATE**
9 **DOCKET?**

10 A. The Company's proposed short-term debt cost rate is determined by the
11 commercial terms of the Company's short-term credit facility with Bank of
12 America, and varies with the one-month London Interbank Offer Rate
13 ("LIBOR"). In turn, the pattern of LIBOR appears to vary closely though not
14 uniformly with that of the U.S. Fed Funds interest rate, which is the short-term
15 interest rate at which U.S. commercial banks lend funds among themselves.
16 Historically, the one month LIBOR has been, on average, 18 basis points above
17 the Fed Funds interest rate, though this spread varies from a -3 to +130 basis
18 points, for the 1992 – 2007 period,. Accordingly, the approach that we
19 recommend to the Commission is to determine LIBOR on the basis of the Fed
20 Funds rate plus the 18 basis point spread. To this interest rate is added the 90
21 basis point spread charged by the Company's bank, as defined by the terms of
22 the line of credit, as well as other charges associated with the Company's short-
23 term debt facility.

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For setting retail electricity prices, the Commission should adopt a short-term debt cost rate that reflects the cost of short-term funds over the timeframe in which the retail prices are likely to be in place. The Federal Funds rate during late-December 2007 is representative of the likely range of the Federal Funds interest rate over this timeframe. Hence, I recommend that the Commission adopt the late-December 2007 Fed Funds rate as the basis to determine the appropriate level for LIBOR, and the cost rate for the Company's short-term debt. The late-December 2007 interest rate for Fed Funds is close to the observed fed funds rate over the period 1992-forward, and is thus a reasonable approximation of the cost rates that the Company will be charged for short-term debt in the timeframe over which the retail prices will be in effect.

Q. HAS THE COST OF CAPITAL CHANGED FROM 2006 TO 2007?

A. Not in any significant way. Changes in interest rates and levels of inflation are indicative of changes in the cost of capital, holding perceptions of risks and the demand for capital unchanged. While the average federal funds rate rose from 4.87% to 4.94% from 2006 to 2007, BAA bonds remained unchanged at 6.48% over the same period. However, 10-year Treasury bonds declined from 4.79% in 2006 to 4.63% in 2007. As has been brought out in my deposition, the fed funds target interest rate declined to 4.25% by year end 2007, from 5.25%. On the other hand, inflation in 2007 rose rather significantly from about 2.5% in 2006 to 4.0%., though inflation indexed securities ('TIPS') of the U.S. Treasury

1 have remained virtually unchanged in 2007, with respect to 2006. At the
2 international level, the recently released U.S. World Bank review of interest rate
3 spreads for developing economies suggest that, for many regions, financial risks
4 have declined during 2006 and 2007, from 2005 and earlier.

5

6 **Q. SHOULD HISTORICAL RETURNS TO CAPITAL RISK PREMIA BE**
7 **ASSESSED ACCORDING TO ARITHMETIC OR GEOMETRIC**
8 **METHODS?**

9 A. It depends on the application, and how the data are utilized. Most economists
10 agree that, for assessment of risk premia spreads, that the better way to
11 approach it is to assess arithmetic differences. If, on the other hand, the
12 question is what have been realized returns to capital over an extended
13 timeframe, outside the context of premia measurement, my view is that
14 geometric measurement of returns is the better indicator for that purpose.
15 However, it is common to reflect returns both ways and, for this reason, my
16 exhibits reflect realized returns for the companies within the electric utility and
17 natural gas samples by applying both arithmetic and geometric methods, and for
18 multiple periods.

19

20 **Q. CAN YOU PLEASE COMMENT ON THE CAPITAL ASSET PRICING**
21 **MODEL AND RELIANCE UPON INDIVIDUAL COST OF CAPITAL**
22 **ESTIMATES, USED IN ISOLATION?**

1 A. The problems associated with the estimation of the cost of capital with Capital
2 Asset Pricing Model (“CAPM”) arise for reasons having to do with the
3 assumptions underlying the CAPM specification as a whole, and obtaining
4 reliable estimates of β as the sole measure of the relevant risks.
5
6 The traditional CAPM, which describes stock returns solely on the basis of an
7 estimate of β , is based on the assumption that all market participants share
8 identical subjective expectations of mean and variance of the return
9 distribution, and the portfolio decision is exclusively based on these moments.
10 However, empirical evidence suggests that the estimated CAPM does not
11 conform to the theory. It has been observed by Engle (1982) and Bollerslev
12 (1986) that return distributions vary over time. In other words, the stock
13 return distribution is time variant in nature and hence, the subjective
14 expectation differs from one period to the next. This can be interpreted as
15 saying that investor expectations of the moments of the *ex ante* distribution of
16 returns behave like random variables rather than as constants, as assumed in
17 the traditional CAPM. The result of this modification of the assumptions in
18 the CAPM has led to the specification of conditional CAPM (“CCAPM”)
19 formulations that attempt to account for the fact that both the expected value
20 and the variance of returns may be time varying. A review of these studies
21 finds that the accurate prediction of future market returns, within the CAPM
22 framework, remains elusive.
23

1 The lesson to be taken from shortcomings associated with the theoretical
2 development of CAPM, and estimation of the market-based returns using a
3 single-factor CAPM formulation, is that there exists a substantial level of
4 uncertainty in the resulting estimates. Therefore, strong adherence to the
5 classic CAPM framework, in the absence of other approaches is not advisable.
6 But CAPM should not be singled out; each of the several approaches, as
7 members of, should we say, the cost of capital toolbox, has limitations. As a
8 practical matter, it is thus appropriate to draw upon multiple methods
9 anchored in historical experience. In closing on this topic, my view is that
10 other approaches referred to as arbitrage pricing theory (“APT”) and factor
11 models, coupled with the simulation of future possible states of right-hand-
12 side variables drawn from correlated distributions of historical experience,
13 may be a better and more complete methodologies.

14

15 **Q. CAN YOU PLEASE COMMENT ON THE USE OF SO-CALLED EX-**
16 **ANTE RISK PREMIA IN THE DETERMINATION OF THE COST OF**
17 **EQUITY CAPITAL?**

18 A. Yes. For some time, economists have observed that realized historical market
19 returns do not appear to comport with economic theory. The issue was
20 formalized in the 1985 discussion paper by Rajnish Mehra and Edward C.
21 Prescott, “*The Equity Premium, A Puzzle*”, which I included in the collection
22 of documents and reports provided to all parties in the immediate docket. The
23 Mehra-Prescott paper precipitated a substantial body of further work, some of

1 which is cited by Dr. Woolridge that explores the reasons why observed
2 historical realized returns and risk premia, repeatedly and over extended
3 timeframes, depart from the level suggested by economic theory, at least the
4 formulation of utility theory and preference toward risk set forth by Mehra
5 and Prescott. Essentially, so-called Puzzle Research is a well known and has
6 been studied extensively. Two general threads of this research include a so-
7 called behavioral approach (see article on this topic which appeared recently
8 in the *Journal of Economic Literature* “Disagreement and the Stock Market”
9 by Hong and Stein, 2007 that explores historical returns with different models
10 and assumptions about investor behavior. A second approach is the
11 application of economic simulation methods where the projections of returns
12 are developed from exogenous data, including historical returns and other
13 financial market information.

14
15 At this point, my perspective on this issue is that no clear viable solution to
16 the “Puzzle” is present. As a result, I suggest that the Florida Public Service
17 Commission, for the purpose of determining the cost of equity and the
18 allowed rate of return, utilize risk premia and returns that are drawn from
19 historical experience exclusively. One of the most useful compendium
20 surveys of the puzzle research literature is that of Richard Derrig and Elisha
21 Orr, “*Equity Risk Premium: Expectations Great and Small*”. They (Derrig
22 and Orr) summarize at several places of this substantial survey and,
23 emphasizing the dichotomy, at one point state:

1 “In a curiously asymmetric way, there are no serious studies yet
2 concluding that the historical results are too low to serve as *ex ante*
3 estimates. Although both groups have made substantial and provocative
4 contributions, the behavioral models do not give any *ex ante* ERP
5 estimates other than explaining and supporting the historical returns.
6 Although both groups have made substantial and provocative
7 contributions, the behavioral models do not give any *ex ante* ERP
8 estimates other than explaining and supporting the historical returns. We
9 presume, until results show otherwise, the behavioralists support the
10 historical average as the *ex ante* unconditional long-run expectation.”

11 One of the two original researchers (Mehra) is quoted by Derrig and Orr as
12 stating:

13 “Before we dismiss the premium, we not only need to have an
14 understanding of the observed phenomena but also why the future is likely
15 to be different. In the absence of this, we can make the following claim
16 based on what we know. Over the long horizon the equity premium is
17 likely to be similar to what it has been in the past and the returns to
18 investment in equity will continue to substantially dominate those in bonds
19 for investors with a long planning horizon.”

20 In summary, I advise the Commission to rely on historical measures of
21 historical market returns and risk premia for purposes of determining the cost
22 of equity capital.

23

1 **Q. WHAT IS YOUR RECOMMENDATION AND GUIDELINE TO THE**
2 **COMMISSION FOR DETERMINING THE HISTORICAL MARKET**
3 **RETURNS AND RISK PREMIA?**

4 I should mention that, to the degree that the Commission exclusively relies on
5 historical market returns—which is my recommendation and view—that
6 caution is the word for assessment of historical returns. Specifically, it is
7 essential that historical returns be gauged in a manner that is consistent with
8 the context. Historical equity risk premia are reported in a number of ways
9 including arithmetic and geometric returns, nominal and real returns, for
10 short- and long-term timeframes, and with respect to short-, intermediate-, and
11 long-term future timeframes. In addition, some of the research and estimates
12 of historical returns are viewed as conditional and other research as
13 unconditional. The various articles including surveys of historical returns as
14 well as simulations of future returns are laced with measurement differences
15 along these dimensions. Comparability of study results can be problematic;
16 historical risk premia across studies cannot be accurately gauged without
17 having ensured a comparable basis of measurement.

18
19 **Q. CAN YOU PLEASE COMMENT ON BOND RETURNS AND BOND**
20 **YIELDS?**

21 A. For some period, the determination of *ex post* returns on bonds, including
22 Treasury securities and bills, incorporates the realized interest income as well
23 as the gains and losses in the market value of the securities. If bonds are held

1 to maturity, the realized return is referred as the yield to maturity, and may be
2 substantially different from stated yields published at some point in time.

3 Over long timeframes, the month-by-month stated yields closely approximate
4 the income return component, for Treasury bond securities.

5

6 **Q. DR. WOOLRIDGE INDICATES THAT THE SIZE PREMIA**
7 **ASSOCIATED WITH VERY-SMALL SIZED EQUITIES SHOULD**
8 **NOT BE UTILIZED TO DETERMINE THE COST OF EQUITY**
9 **CAPITAL. WHAT IS YOUR VIEW ON SIZE PREMIA?**

10 A. A substantial level of empirical work substantiates the existence of size
11 premia for the U.S., and also for emerging world markets though the evidence
12 regarding non-U.S. markets is certainly less complete. Size premia is well-
13 recognized, and the remaining questions focus on the underlying reasons.

14

15 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

16 A. Yes it does.