



Florida City Gas

4180 South U.S. 1
Ft. Lauderdale, FL 33305
www.floridacitygas.com

08 JAN 25 PM 2:14

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January 22, 2008

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery

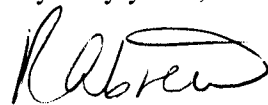
Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of December 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 1 _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____


Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

00650 JAN 25 g

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 07** Through **DECEMBER 07**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 12/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	(44,072)	2,541	46,613	1,834.44	(44,072)	27,114	71,186	262.54
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,731,247	5,445,206	2,713,959	49.84	28,384,808	48,391,627	20,006,819	41.34
5 DEMAND (Line 32 A-1 support detail)	857,617	840,133	(17,484)	(2.08)	7,632,426	7,498,595	(133,831)	(1.78)
6 OTHER (Line 40 A-1 support detail)	6,439	80,111	73,672	91.96	525,335	840,635	315,300	37.51
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,551,231	6,367,991	2,816,760	44.23	36,498,497	56,317,971	19,819,474	35.19
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	-	(3,206)	(3,206)	100.00	(445)	(31,771)	(31,326)	98.60
14 TOTAL THERM SALES	2,623,301	6,364,785	3,741,484	58.78	34,506,288	56,286,200	21,779,912	38.69
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,480,560	3,970,400	489,840	12.34	38,397,560	42,366,248	3,968,688	9.37
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,656,900	3,929,060	272,160	6.93	38,848,521	41,901,908	3,053,387	7.29
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	147,403,160	149,944,640	2,541,480	1.69
20 OTHER Commodity (Line 40 A-1 support detail)	-	43,400	43,400	100.00	361,004	486,400	125,396	25.78
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,656,900	3,972,460	315,560	7.94	39,209,525	42,388,308	3,178,783	7.50
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(24,000)	(23,520)	98.00
27 TOTAL THERM SALES (24-26 Estimated only)	3,409,089	3,970,460	561,371	14.14	39,536,202	42,364,308	2,828,106	6.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	(0.01266)	0.00064	0.01330	2,078.13	(0.00115)	0.00064	0.00179	279.69
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.74687	1.38588	0.63901	46.11	0.73065	1.15488	0.42423	36.73
32 DEMAND (5/19)	0.05109	0.05005	(0.00104)	(2.08)	0.05178	0.05001	(0.00177)	(3.54)
33 OTHER (6/20)	#DIV/0!	1.84588	#DIV/0!	#DIV/0!	1.45521	1.72828	0.27307	15.80
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.97110	1.60303	0.63193	39.42	0.93086	1.32862	0.39776	29.94
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	1.60300	1.60300	100.00	0.92708	1.32379	0.39671	29.97
40 TOTAL THERM SALES (11/27)	1.04170	1.60384	0.56214	35.05	0.92317	1.32937	0.40620	30.56
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42 TOTAL COST OF GAS (40+41)	1.02068	1.58282	0.56214	35.52	0.90215	1.30835	0.40620	31.05
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02581	1.59078	0.56497	35.52	0.90669	1.31493	0.40824	31.05
45 PGA FACTOR ROUNDED TO NEAREST .001	1.026	1.591	0.565	35.51	0.907	1.315	0.408	31.03

DOCUMENT NUMBER-DATE

00650 JAN 25 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 12/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	(44,072)	20,436	64,508	315.66	(44,072)	255,856	299,928	117.23
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,731,247	1,739,612	(991,635)	(57.00)	28,384,808	28,290,135	(94,673)	(0.33)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	857,617	833,484	(24,133)	(2.90)	7,632,426	8,038,618	406,192	5.05
6	OTHER (Line 40 A-1 support detail)	6,439	80,110	73,671	91.96	525,335	839,431	314,096	37.42
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,551,231	2,673,642	(877,589)	(32.82)	36,498,497	37,424,040	925,543	2.47
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(1,574)	(1,574)	100.00	(445)	(21,317)	(20,872)	97.91
14	TOTAL THERM SALES	2,623,301	2,672,068	48,767	1.83	34,506,288	37,402,723	2,896,435	7.74
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,480,560	3,355,129	(125,431)	(3.74)	38,397,560	41,310,594	2,913,034	7.05
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,656,900	3,355,129	(301,771)	(8.99)	38,848,521	41,310,594	2,462,073	5.96
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	147,403,160	161,011,840	13,608,680	8.45
20	OTHER Commodity (Line 40 A-1 support detail)	-	43,400	43,400	100.00	361,004	486,400	125,396	25.78
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,656,900	3,398,529	(258,371)	(7.60)	39,209,525	41,796,994	2,587,469	6.19
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(24,000)	(23,520)	98.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,409,089	3,396,529	(12,560)	(0.37)	39,536,202	41,772,994	2,236,792	5.35
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	(0.01266)	0.00609	0.01875	307.88	(0.00115)	0.00619	0.00734	118.58
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.74687	0.51849	(0.22838)	(44.05)	0.73065	0.68482	(0.04583)	(6.69)
32	DEMAND (5/19)	0.05109	0.04965	(0.00144)	(2.90)	0.05178	0.04993	(0.00185)	(3.71)
33	OTHER (6/20)	#DIV/0!	1.84585	#DIV/0!	#DIV/0!	1.45521	1.72580	0.27059	15.68
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.97110	0.78671	(0.18439)	(23.44)	0.93086	0.89538	(0.03548)	(3.96)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.88821	(0.03887)	(4.38)
40	TOTAL THERM SALES (11/27)	1.04170	0.78717	(0.25453)	(32.33)	0.92317	0.89589	(0.02728)	(3.05)
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.02068	0.76615	(0.25453)	(33.22)	0.90215	0.87487	(0.02728)	(3.12)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02581	0.77000	(0.25581)	(33.22)	0.90669	0.87927	(0.02742)	(3.12)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.026	0.770	(0.256)	(33.25)	0.907	0.879	(0.028)	(3.19)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 12/07

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,440,430	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	40,130	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		(44,071.70)	
7			
8 TOTAL COMMODITY (Pipeline)	3,480,560	(44,071.70)	(0.01266)
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,480,560	2,574,627.55	0.73972
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	76,370.00	54,757.29	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	99,970	72,285.13	
22 Other Shippers (Line 85 Page 10)	0.00	29,576.98	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,656,900	2,731,246.95	0.74687
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	852,230.35	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	16,785,880	857,616.98	0.05109
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	0	0.00	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other - TECO Peoples Gas		6,439.22	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	0	6,439.22	#DIV/0!
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FLORIDA CITY GAS								(REVISED 6/08/94)	
FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07		PAGE 4 OF 11	
		CURRENT MONTH: 12/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,737,686	1,819,722	(917,964)	-50.45%	28,910,143	29,129,566	219,423	0.75%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	813,545	853,920	40,375	4.73%	7,588,354	8,294,474	706,120	8.51%
3	TOTAL	3,551,231	2,673,642	(877,589)	-32.82%	36,498,497	37,424,040	925,543	2.47%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,623,301	2,672,068	48,767	1.83%	34,506,288	37,402,723	2,896,435	7.74%
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	890,400	890,400	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,697,501	2,746,268	48,767	1.78%	35,396,688	38,293,123	2,896,435	7.56%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(853,730)	72,626	926,356	1275.52%	(1,101,809)	869,083	1,970,892	226.78%
8	INTEREST PROVISION-THIS PERIOD (21)	6,874	(1,631)	(8,505)	521.46%	148,759	(19,710)	(168,469)	854.74%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,140,516	(396,959)	(2,537,475)	639.23%	2,421,264	(359,137)	(2,780,401)	774.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(890,400)	(890,400)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,219,460	(400,164)	(1,619,624)	404.74%	1,219,460	(400,164)	(1,619,624)	404.74%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,140,516	(396,959)	(2,537,475)	639.23%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,212,586	(398,533)	(1,611,119)	404.26%				
14	TOTAL (12+13)	3,353,102	(795,492)	(4,148,594)	521.51%				
15	AVERAGE (50% OF 14)	1,676,551	(397,746)	(2,074,297)	521.51%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05250	0.05250	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04600	0.04600	-	0.00%				
18	TOTAL (16+17)	0.09850	0.09850	-	0.00%				
19	AVERAGE (50% OF 18)	0.04925	0.04925	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00410	0.00410	-	0.00%				
21	INTEREST PROVISION (15x20)	6,874	(1,631)	(8,505)	521.46%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						854,559.15		24.96
2	Sequent Energy Management	System Supply	FTS	3,440,430		3,440,430	2,574,627.55			4,128.52	74.83
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,440,430	-	3,440,430	2,574,628	-	854,559	4,129	99.79

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93)	
FOR THE PERIOD OF:		JANUARY 07 Through			DECEMBER 07			PAGE 7 OF 11	
CURRENT MONTH: 12/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,429,467	1,771,333	341,866	23.92%	16,759,002	18,946,950	2,187,948	13.06%	
2 GAS LIGHTS	1,599	1,974	375	23.45%	19,109	21,885	2,776	14.53%	
3 COMMERCIAL	1,859,794	2,169,832	310,038	16.67%	22,023,828	23,244,155	1,220,327	5.54%	
4 LARGE COMMERCIAL	118,229	27,321	(90,908)	-76.89%	734,263	673,862	(60,401)	-8.23%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	3,409,089	3,970,460	561,371	16.47%	39,536,202	42,887,152	3,350,950	8.48%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,870,774	2,121,446	250,672	13.40%	23,067,796	23,520,550	452,754	1.96%	
11 SMALL COMMERCIAL TRANSP. FI	1,876,668	2,140,320	263,652	14.05%	21,355,821	24,373,409	3,017,588	14.13%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,283	1,283	0.00%	-	17,878	17,878	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	711,689	1,097,696	386,007	54.24%	8,611,251	13,119,963	4,508,712	52.36%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,459,131	5,360,745	901,614	20.22%	53,195,178	61,161,100	7,965,922	14.97%	
TOTAL THERMS SALES & TRANSP.	7,868,220	9,331,205	1,462,985	18.59%	92,731,380	104,048,252	11,316,872	12.20%	
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE					
20 RESIDENTIAL	97,595	97,817	222	0.23%	97,868	97,564	(304)	-0.31%	
21 GAS LIGHTS	-	216	216	0.00%	2	217	215	10750.00%	
22 COMMERCIAL	4,443	4,137	(306)	-6.89%	4,355	4,136	(219)	-5.03%	
23 LARGE COMMERCIAL	6	3	(3)	-50.00%	6	4	(2)	-33.33%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	102,044	102,173	129	0.13%	102,231	101,921	(310)	-0.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)				AVG. NO. OF CUSTOMERS PERIOD TO DATE					
29 COMMERCIAL TRANSP.	72	77	5	6.94%	71	75	4	5.63%	
30 SMALL COMMERCIAL TRANSP. FI	1,495	1,511	16	1.07%	1,494	1,505	11	0.74%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	2	2	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	6	(1)	-14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,576	1,598	22	1.40%	1,575	1,592	17	1.08%	
TOTAL CUSTOMERS	103,620	103,771	151	0.15%	103,806	103,513	(293)	-0.28%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	15	18	3	20.00%	14	16	2	14.29%	
40 GAS LIGHTS	-	9	9	0.00%	796	8	(788)	-98.99%	
41 COMMERCIAL	419	524	105	25.06%	421	468	47	11.16%	
42 LARGE COMMERCIAL	19,705	9,107	(10,598)	-53.78%	10,198	14,039	3,841	37.66%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,983	27,551	1,568	6.03%	27,075	26,134	(941)	-3.48%	
47 SMALL COMMERCIAL TRANSP. FI	1,255	1,416	161	12.83%	1,191	1,350	159	13.35%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	642	642	0.00%	-	745	745	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	101,670	182,949	81,279	79.94%	102,515	136,666	34,151	33.31%	
54 SPECIAL CONTRACT	-	-	-	0.00%	6,680	5,388	(1,292)	-19.34%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 07 through DECEMBER 07

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	1.0363	1.0363	1.0363	1.0305
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740	1.0720	1.0720	1.0720	1.0660

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	3,440,430	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,440,430	n/a	<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.04055	275,771.63	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	371,690	0.04055	15,072.03	()
8	" System supply	Brevard	4,893,660	0.04055	198,437.91	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		12,066,130		489,281.57	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		362,948.78	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	Total fixed charges				854,559.15	()
21			16,785,880			
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		3,440,430		2,574,627.55	()
26						()
27						()
28						()
29						()
30						()
31						()
32						()
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34						()
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36						()
37						()
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39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,440,430		2,574,627.55	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,429,186.70	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 12/07	3,440,430.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 11/07	(3,350,490.0)		-	-			
3	FTS-1 & FTS-2 Commodity 10/07	3,390,620.0		-	-			
4		3,480,560.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 12/07	16,785,880.0		854,559.15	854,559.15			
7	Reverse FTS-1 & FTS-2 Demand accr 11/07	(16,244,400.0)		(827,067.85)	(827,067.85)			
8	FTS-1 & FTS-2 Demand 10/07	16,244,400.0	824,739.05		824,739.05	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	16,785,880.0			852,230.35			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 11/07		2,328.80		2,328.80	B1 (1)		
20	FGT - Supplier Refund - 03/07		(44,071.70)		(44,071.70)	B2		
21	TECO - Peoples Gas -	-	0.00		-			
22	TECO - Peoples Gas -	-	0.00		-			
23	TECO - Peoples Gas - Miramar Hosp. - Oct07	6,377.3	6,439.22		6,439.22	B3, B4		
24	Reverse Sequent - 11/07	(3,350,490.0)		(2,520,968.72)	(2,520,968.72)			
25					-			
26	Sequent - 11/07	3,493,800.0	2,550,545.70		2,550,545.70	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30					-			
31					-			
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83					-			
84					-			
85	Net Activity	143,310.00			29,576.98			
86	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,440,430.0		2,574,627.55	2,574,627.55			
87								
88								
89	Total purchases & accruals -		3,486,937.3	3,339,981.07	81,150.13	3,421,131.20		


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 12/07

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs - Nov'07	99,970.0	72,285.13		72,285.13	B5		
3					-			
4					-			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	99,970.0	72,285.13	0.00	72,285.13		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Imbalance trade - Oct07	76,370.0	54,757.29		54,757.29	B1 (3)		
26					-			
27					-			
28	Total book-outs	0.0	76,370.0	54,757.29	54,757.29			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0			3,057.83	3,057.83	B6	
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38			3,663,277.3	3,467,023.49	84,207.96	3,551,231.45		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			3,551,231.45				
42				0.00				
43	50% margin sharing						(For information only)	
44	Reverse Company Use 2007	0.0		0.00				
45	Company Use - Adj.	0.0		0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	3,663,277.30		3,551,231.45				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Atlanta, N.A.
 AP# 397
 Account 397000047

 Sequent Energy Management
 Netted Invoice
 Invoice #: FCG200711
 Invoice Date: 12/15/2007
 Due Date: 12/25/2007
 Delivery Period: Nov-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.2200	FGT Z1	233,032	FOM	\$ 1,682,491.04	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	FOM	\$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.5000	FGT Z3	1,898	FOM	\$ 14,235.00	3
									<u>234,930</u>		<u>\$ 1,696,726.04</u>	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.3912	FGT Z1	90,599	GDA/FP	\$ 669,638.53	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.7500	FGT Z2	1,133	GDA/FP	\$ 8,780.75	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.3050	FGT Z3	22,718	GDA/FP	\$ 165,954.74	6
									<u>114,450</u>		<u>\$ 844,374.02</u>	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback	\$ -	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback	\$ -	9
									-		\$ -	
											\$ -	
Total Commodity Purchases									349,380		<u>\$ 2,541,100.06</u>	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0296	FTS-1	222,976	FOM	\$ 6,600.09	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0021	FTS-2	5,024	FOM	\$ 10.55	11
									<u>228,000</u>		<u>\$ 6,610.64</u>	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0296	FTS-1	94,610	GDA/FP	\$ 2,800.46	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0021	FTS-2	16,452	GDA/FP	\$ 34.55	13
									<u>111,062</u>		<u>\$ 2,835.01</u>	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback	\$ -	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Turnback	\$ -	15
									-		\$ -	
											\$ -	
Total Transportation Charges									339,062		<u>\$ 9,445.65</u>	
Sub Total Florida Gas Transmission Company											<u>\$ 2,550,545.70</u>	B1(2)
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 827,067.85	16
MISCELLANEOUS												
Cashout FGT	Sell	ksanders	Florida Gas Transmission Company	FGT			\$0.0000				\$ -	17
Imbalance trade - Oct07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.1700		7,637		\$ 54,757.29	18(3)
Sub Total "Other Charges"											<u>\$ 881,825.14</u>	
Total Due											<u>\$ 3,432,370.84</u>	

B1

** BANK/ACCOUNT: WBGA 2079900425947 NON-UTILITY MONEY POOL
TYPE DR AMT CR AMT ORIG CO NAME WB ACH REF #
RECV 0.00 44,071.70 PANHANDLE 420070850373219

RECV ACCOUNT NBR [REDACTED] RECV ABA T/R : 0 [REDACTED] 756
ORIG COMPANY ID : 9 [REDACTED] SEC CODE : CTX
TRANSACTION REF # : 0 [REDACTED] EFFECTIVE : 03-26-07

ID: 3000003150
ADD CNT: 0007
NAME: PIVOTAL UTILITY

PAYMENT INFORMATION:

AMOUNT: \$44,071.70
EFFECTIVE DATE: 03/26/2007
INPUT FORMAT: ACHCTX

RECEIVING PARTY ORIGINATING PARTY
ROUTING ID: [REDACTED] ROUTING ID: [REDACTED] 21
DEMAND ACCT: [REDACTED] DEMAND ACCT: 3 [REDACTED] 25
COMPANY ID: [REDACTED] 9

TRACE NUMBER: [REDACTED]
TRANSACTION CREATN DT 03/26/2007
PAYER → Florida Gas Transmission Company
PAYEE → PIVOTAL UTILITY HOLDINGS INC
ENTITY ASSIGNED NUM: 000001
LINE: 00001
SELLER'S INVC NBR: REF032007080
AMOUNT PAID: \$44,071.70
TOTAL INV AMOUNT: \$44,071.70
NOTE: → SHIPPER RATE REFUND
INVOICE DATE: 03/20/2007

B2



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

11,206.32

STATEMENT DATE

12/04/07

PAYABLE UPON RECEIPT

010122 00648071 001120632

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE

11,206.32

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

11/30/07

30

12/04/07

THIS MONTH'S CHARGE
DUE BEFORE

12/25/07

* * * * * THIS MONTH'S METER INFORMATION * * * * *

ACCOUNT NUMBER

00648071

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS-----	THERMS USED
		X	X BTU X CONVER =	
ZSM08935	19814 16290	3524	1.0480 1.00250	3702.4
TOTAL THERMS =				3702.4

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

AVERAGE DAILY
THERM USAGE

AUG 86 123.4
AUG 85 132.9

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				7290.45
PAYMENT				0.00
CUSTOMER CHARGE			100.00	
DISTRIBUTION	3702.4 THMS @	0.14732	545.44	
PGA	3702.4 THMS @	0.85379	3161.07	
TOTAL GAS CHARGES				3806.51
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				3806.51
LATE PAYMENT FEE				109.36

TOTAL BALANCE DUE

11206.32

* * 7290.45 WAS PAST DUE ON 11/23/07. * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

\$3,915.87

NEXT SCHEDULED
READ DATE

12/31/07

G/L 53
Acc. 191000
Dep 0303

Rosie Abreu
FCG

B3

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,523.35

STATEMENT DATE
12/04/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000252335
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK, THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,523.35

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
12/25/07

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
11/30/07 30 12/04/07

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 16848 14302 2546 1.0480 1.00250 2674.9
TOTAL THERMS = 2674.9

AVERAGE DAILY THERM USAGE
NOV 07 89.2
NOV 06 85.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 254.52-
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 2674.9 THMS @ 0.14732 394.06
PGA 2674.9 THMS @ 0.85379 2283.81
TOTAL GAS CHARGES 2777.87
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2777.87
TOTAL BALANCE DUE 2523.35

NEXT SCHEDULED
READ DATE
12/31/07

G/L 53
Acc 191000
Dep 0303

Rosie Abreu
FCG

(B4)

Florida City Gas - Cash outs - Nov'07

	Therms	Amount
FPU	5,620	3,834.20
FPL Energy	46,570	33,786.54
Infinite Energy	13,740	9,968.37
Interconn Resources	29,820	21,634.41
Mirabito	10	7.26
End Users Inc.	0	0.00
MX Energy	0	0.00
Penninsula Energy	720	522.36
Pacific Summit	3,490	2,531.99
Utility Resource Sol.	0	0.00
	<hr/>	
	99,970	72,285.13

B5

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

Original Issue Date: 11/1/2005
 Revision Date: A. Virostek

Former NUI Corporation Storage Allocation - Fiscal Year 2007

			Elizabethtown - Hattiesburg						Grand Total
			D1		D2		Total		
Monthly Fixed Cost			\$5,800.00		\$20,500.00		\$26,300.00	\$26,300.00	
Annual Firm Sales*			D1 volumes		D2 volumes				
	Annual Firm Sales*	Allocation Percentage*							
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37	\$22,639.37	
Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83	\$3,057.83 *	
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80	\$602.80	
Grand Total	39,005	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00	

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

* (B6)