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January 25, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed is Schedule A5 which was inadvertently omitted from FPL's December 2007 A Schedules.

Sincerely,

Kevin M. Butler
John T. Butler *for JTB*

CMP _____

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OTH _____

Copy to: All parties of record

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CERTIFICATE OF SERVICE
Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 25th day of January, 2008, to the following:

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Tallahassee, Florida 32399-0850

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By: 
John T. Butler

MONTH OF DEC 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	116	100,269	(100,153)	(100)	15,115,886	15,771,828	(655,942)	(4)
3 UNIT COST (\$/BBL)	2,745,2328	63,0105	682,2223	82.7000	62,4884	60,9870	1,5014	2.5000
4 AMOUNT (\$)	318,447	6,318,000	(5,999,553)	(95)	944,567,221	961,876,000	(17,308,779)	(2)
5 BURNED								
6 UNITS (BBL)	153,086	171,650	(18,564)	(11)	15,521,436	10,792,683	4,728,753	44
7 UNIT COST (\$/BBL)	64,3429	72,4727	(8,1298)	(11.2000)	59,2944	64,9764	(5,6820)	(8.7000)
8 AMOUNT (\$)	9,849,999	12,439,946	(2,589,947)	(21)	920,334,888	701,269,907	219,064,981	31
9 ENDING INVENTORY								
10 UNITS (BBL)	4,128,382	3,587,147	541,235	15	4,128,382	3,587,147	541,235	15
11 UNIT COST (\$/BBL)	63.6046	58.1964	5.4082	9.3000	63.6046	58.1964	5.4082	9.3000
12 AMOUNT (\$)	262,583,926	208,759,000	53,824,926	26	262,583,926	208,759,000	53,824,926	26
13 OTHER USAGE (\$)	(106,156)				208,703			
14 DAYS SUPPLY	809							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	823	-	823	100	238,576	854,148	(615,572)	(72)
17 UNIT COST (\$/BBL)	120.5067	-	120.5067	100.0000	90,4684	95,9658	(5,4974)	(5.7000)
18 AMOUNT (\$)	99,177	-	99,177	100	21,583,583	81,969,000	(60,385,417)	(74)
19 BURNED								
20 UNITS (BBL)	887	-	887	100	134,532	4,005	130,527	>100.0
21 UNIT COST (\$/BBL)	84,5569	-	84,5569	100.0000	82,6880	91,1361	(8,4481)	(9.3000)
22 AMOUNT (\$)	75,002	-	75,002	100	11,124,178	365,000	10,759,178	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	743,896	756,762	(12,866)	(2)	743,896	756,762	(12,866)	(2)
25 UNIT COST (\$/BBL)	76.2259	95.5981	(19,3722)	(20.3000)	76,2259	95,5981	(19,3722)	(20.3000)
26 AMOUNT (\$)	56,704,113	72,345,000	(15,640,887)	(22)	56,704,113	72,345,000	(15,640,887)	(22)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	73,656	75,264	(1,608)	(2)	826,843	891,623	(64,780)	(7)
31 UNIT COST (\$/TON)	54,5279	56,4148	(1,8869)	(3.3000)	53,1205	51,3020	1,8185	3.5000
32 AMOUNT (\$)	4,016,307	4,246,000	(229,693)	(5)	43,922,315	45,742,000	(1,819,685)	(4)
33 BURNED								
34 UNITS (TON)	70,796	75,264	(4,468)	(6)	803,110	834,123	(31,013)	(4)
35 UNIT COST (\$/TON)	54,0333	56,4148	(2,3815)	(4.2000)	52,4253	50,9229	1,5024	3.0000
36 AMOUNT (\$)	3,825,342	4,246,000	(420,658)	(10)	42,103,272	42,476,000	(372,728)	(1)
37 ENDING INVENTORY								
38 UNITS (TON)	101,799	57,502	44,297	77	101,799	57,502	44,297	77
39 UNIT COST (\$/TON)	54.0325	56.7980	(2,7655)	(4.9000)	54,0325	56,7980	(2,7655)	(4.9000)
40 AMOUNT (\$)	5,500,455	3,266,000	2,234,455	68	5,500,455	3,266,000	2,234,455	68
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,308,642	4,705,785	(397,143)	(8)	51,200,578	57,293,812	(6,093,234)	(11)

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MONTH OF DEC 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
45 U. COST (\$/MMBTU)	2.0601	2.1191	(0.0590)	(2.8000)	2.0719	2.0456	0.0263	1.3000
46 AMOUNT (\$)	8,876,420	9,972,000	(1,095,580)	(11)	106,082,105	117,201,000	(11,118,895)	(10)
47 BURNED								
48 UNITS (MMBTU)	4,683,749	4,705,785	(22,036)	(1)	51,822,763	52,664,397	(841,634)	(2)
49 U. COST (\$/MMBTU)	2.0230	2.1191	(0.0961)	(4.5000)	2.0399	2.0293	0.0106	0.5000
50 AMOUNT (\$)	9,475,024	9,972,000	(496,976)	(5)	105,712,793	106,873,000	(1,160,207)	(1)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	8,888,311	4,629,433	4,258,878	92	8,888,311	4,629,433	4,258,878	92
53 U. COST (\$/MMBTU)	2.0461	2.2309	(0.1848)	(8.3000)	2.0461	2.2309	(0.1848)	(8.3000)
54 AMOUNT (\$)	18,186,749	10,328,000	7,858,749	76	18,186,749	10,328,000	7,858,749	76
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	36,436,003	-	36,436,003	100	461,485,633	-	461,485,633	100
59 U. COST (\$/MMBTU)	9.7595	-	9.7595	100.0000	9.7130	-	9.7130	100.0000
60 AMOUNT (\$)	355,598,367	-	355,598,367	100	4,482,426,408	-	482,426,408	100
61 BURNED								
62 UNITS (MMBTU)	36,508,503	40,456,380	(3,947,877)	(10)	461,538,238	485,613,045	(24,074,807)	(5)
63 U. COST (\$/MMBTU)	9.7551	9.9033	(0.1482)	(1.5000)	9.7125	10.0348	(0.3223)	(3.2000)
64 AMOUNT (\$)	356,145,887	400,651,471	(44,505,584)	(11)	4,482,705,925	4,873,038,691	(390,332,766)	(8)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	769,246	-	769,246	100	769,246	-	769,246	100
67 U. COST (\$/MMBTU)	7.5406	-	7.5406	100.0000	7.5406	-	7.5406	100.0000
68 AMOUNT (\$)	5,800,544	-	5,800,544	100	5,800,544	-	5,800,544	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	17,903,580	19,891,632	(1,988,052)	(10)	240,216,287	252,752,637	(12,536,350)	(5)
73 U. COST (\$/MMBTU)	0.3864	0.3810	0.0054	1.4000	0.3796	0.3585	0.0211	5.9000
74 AMOUNT (\$)	6,918,308	7,578,000	(659,692)	(9)	91,184,493	90,614,000	570,493	1
75 BURNED			PROPANE					
76 UNITS (GAL)	1,544	100	1,444	>100.0	30,857	1,200	29,657	>100.0
77 UNIT COST (\$/GAL)	2.5266	1.0000	1.5266	152.7000	2.2604	1.0000	1.2604	126.0000
78 AMOUNT (\$)	3,901	100	3,801	>100.0	69,748	1,200	68,548	>100.0
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -	CURRENT MONTH AND	1,537	BARRELS,	\$ 364,724	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,538,813	CURRENT MONTH AND			\$ 20,334,045	PERIOD-TO-DATE.