

Matilda Sanders

From: Matt Costa [mcosta@tecoenergy.com]
Sent: Wednesday, January 30, 2008 4:32 PM
To: Filings@psc.state.fl.us
Cc: aw@macfar.com; Daniel Lee; Robin Faxas; Ed Elliott; Kandi Floyd; Paula Brown
Subject: Docket No. 080003-GU
Attachments: Flex Filing - February 2008.pdf

- a. Matthew R. Costa
 TECO Energy, Inc.
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 E-mail: mcosta@tecoenergy.com
- b. Docket No. 080003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of February in the above docket.

Matt Costa
Corporate Counsel
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DOCUMENT NUMBER-DATE

00763 JAN 30 08

FPSC-COMMISSION CLERK



January 30, 2008

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 080003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective January 31, 2008, for the month of February 2008, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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DOCUMENT NUMBER-DATE

00763 JAN30 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 080003-GU

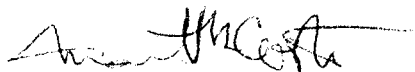
Submitted for Filing: 01-30-08

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective January 31, 2008, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-07-0934-FOF-GU to \$1.01033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$0.99434 per therm for commercial (non-residential) rate class for the month of February 2008. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for February 2008 has been submitted.

Dated this 30th day of January, 2008.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08 CURRENT MONTH: FEBRUARY 2008				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$272,975	\$90,908	(\$182,067)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$48,089	\$48,089	\$0
3	SWING SERVICE	\$4,916,102	\$0	(\$4,916,102)
4	COMMODITY Other (THIRD PARTY)	\$13,337,608	\$14,378,377	\$1,040,769
5	DEMAND	\$5,157,007	\$4,734,092	(\$422,915)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$400,000	\$400,000	\$0
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$148,676	\$32,839	(\$115,837)
8	DEMAND	\$952,196	\$449,874	(\$502,322)
9	OTHER	\$192,841	\$247,706	\$54,865
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$22,838,068	\$18,921,047	(\$3,917,021)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$22,838,068	\$18,921,047	(\$3,917,021)
THERMS PURCHASED				
15	COMMODITY Pipeline	51,133,712	33,943,464	(17,190,248)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	9,715,000	9,715,000	0
17	SWING SERVICE	4,810,300	0	(4,810,300)
18	COMMODITY Other (THIRD PARTY)	13,706,835	18,216,849	4,510,014
19	DEMAND	110,739,400	99,150,130	(11,589,270)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	26,549,238	11,094,305	(15,454,933)
22	DEMAND	23,482,011	11,094,305	(12,387,706)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	18,517,135	18,216,849	(300,286)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	18,517,135	18,216,849	(300,286)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00534	0.00268	(0.00266)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.02199	0.00000	(1.02199)
31	COMM. Other (THIRD PARTY) (4/18)	0.97306	0.78929	(0.18377)
32	DEMAND (5/19)	0.04657	0.04775	0.00118
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00296	(0.00264)
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.23335	1.03866	(0.19469)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.23335	1.03866	(0.19469)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.19297	0.99828	(0.19469)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.19897	1.00330	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	119.897	100.330	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08 CURRENT MONTH: FEBRUARY 2008				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$154,094	\$50,881	(\$103,213)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$27,757	\$27,757	\$0
3	SWING SERVICE	\$2,775,140	\$0	(\$2,775,140)
4	COMMODITY Other (THIRD PARTY)	\$7,529,079	\$8,047,578	\$518,499
5	DEMAND	\$2,976,624	\$2,732,518	(\$244,106)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$225,800	\$223,880	(\$1,920)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$83,927	\$18,380	(\$65,547)
8	DEMAND	\$549,607	\$259,667	(\$289,940)
9	OTHER	\$111,308	\$142,976	\$31,668
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$12,943,652	\$10,661,591	(\$2,282,061)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$12,943,652	\$10,661,591	(\$2,282,061)
THERMS PURCHASED				
15	COMMODITY Pipeline	28,864,980	18,998,157	(9,866,823)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	5,607,498	5,607,498	0
17	SWING SERVICE	2,715,414	0	(2,715,414)
18	COMMODITY Other (THIRD PARTY)	7,737,539	10,195,970	2,458,431
19	DEMAND	63,918,782	57,229,455	(6,689,327)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	14,987,045	6,209,483	(8,777,562)
22	DEMAND	13,553,817	6,403,633	(7,150,184)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	10,452,953	10,195,970	(256,983)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	10,452,953	10,195,970	(256,983)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00534	0.00268	(0.00266)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.02199	0.00000	(1.02199)
31	COMM. Other (THIRD PARTY) (4/18)	0.97306	0.78929	(0.18377)
32	DEMAND (5/19)	0.04657	0.04775	0.00118
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00296	(0.00264)
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.23828	1.04565	(0.19263)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.23828	1.04565	(0.19263)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.19790	1.00527	(0.19263)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.20393	1.01033	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	120.393	101.033	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08 CURRENT MONTH: FEBRUARY 2008				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$118,881	\$40,027	(\$78,854)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$20,332	\$20,332	\$0
3	SWING SERVICE	\$2,140,962	\$0	(\$2,140,962)
4	COMMODITY Other (THIRD PARTY)	\$5,808,528	\$6,330,799	\$522,271
5	DEMAND	\$2,180,382	\$2,001,574	(\$178,808)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$174,200	\$176,120	\$1,920
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$64,748	\$14,459	(\$50,289)
8	DEMAND	\$402,588	\$190,207	(\$212,381)
9	OTHER	\$81,533	\$104,730	\$23,197
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$9,894,416	\$8,259,456	(\$1,634,960)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$9,894,416	\$8,259,456	(\$1,634,960)
THERMS PURCHASED				
15	COMMODITY Pipeline	22,268,731	14,945,307	(7,323,424)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,107,502	4,107,502	0
17	SWING SERVICE	2,094,886	0	(2,094,886)
18	COMMODITY Other (THIRD PARTY)	5,969,296	8,020,879	2,051,583
19	DEMAND	46,820,618	41,920,675	(4,899,943)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	11,562,193	4,884,822	(6,677,371)
22	DEMAND	9,928,194	4,690,672	(5,237,522)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,064,182	8,020,879	(43,303)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,064,182	8,020,879	(43,303)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00534	0.00268	(0.00266)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.02199	0.00000	(1.02199)
31	COMM. Other (THIRD PARTY) (4/18)	0.97307	0.78929	(0.18378)
32	DEMAND (5/19)	0.04657	0.04775	0.00118
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00296	(0.00264)
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.22696	1.02974	(0.19722)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.22696	1.02974	(0.19722)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.18658	0.98936	(0.19722)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.19255	0.99434	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	119.255	99.434	0.000