

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

**REDACTED**

February 15, 2008

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
08 FEB 15 PM 2:06  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2007. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

OMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
SCR \_\_\_\_\_  
SCL 2 \_\_\_\_\_  
OPC \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SSA \_\_\_\_\_  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_

JDB/pp

Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

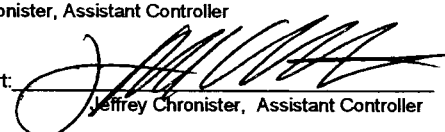
01204 FEB 15 08

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Transmontaigne	Manatee	MTC	Polk	12/3/2007	F02	*	*	1,273.79	\$112.53
2.	Polk	Transmontaigne	Manatee	MTC	Polk	12/4/2007	F02	*	*	177.95	\$111.34

\* No analysis taken  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

01204 FEB 15 08

REG. COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

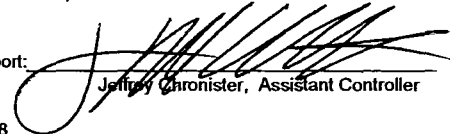
1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	12/3/2007	F02	1,273.79									\$0.00	\$0.00	\$112.53
2.	Polk	Transmontaigne	Polk	12/4/2007	F02	177.95									\$0.00	\$0.00	\$111.34

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2007  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
None.											

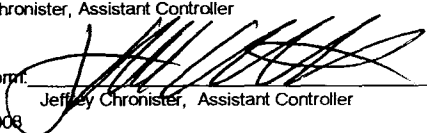
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	12,979.00			\$51.24	3.04	12,057	7.02	10.58
2.	Coal Sales	10,IL,157	LTC	RB	16,599.10			\$43.97	2.89	10,922	8.16	14.90
3.	Dodge Hill Mining	9,KY,225	LTC	RB	46,394.10			\$57.17	2.51	12,650	9.01	6.82
4.	Coal Sales	10,IL,59	LTC	RB	40,807.60			\$47.37	2.77	12,129	8.45	9.37
5.	Dodge Hill Mining	9,KY,225	LTC	RB	12,428.60			\$57.94	2.49	12,712	9.33	6.49
6.	Knight Hawk	10,IL,77&145	LTC	RB	28,491.84			\$43.74	3.23	11,178	9.01	12.87
7.	SMCC	9, KY, 233	S	RB	32,608.00			\$45.93	2.88	11,801	9.69	9.69
8.	Phoenix	9,KY,177	S	RB	15,942.10			\$47.86	2.96	11,261	11.60	11.02
9.	Alliance Coal	9,KY,107	LTC	RB	19,231.80			\$49.83	3.04	12,057	7.02	10.58

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but cou

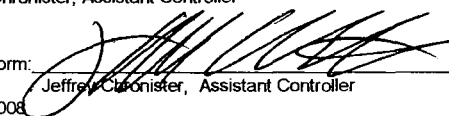
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	12,979.00	N/A	\$0.00		\$0.76		\$0.00	
2.	Coal Sales	10,IL,157	LTC	16,599.10	N/A	\$0.00		\$0.10		\$0.00	
3.	Dodge Hill Mining	9,KY,225	LTC	46,394.10	N/A	\$0.00		(\$0.15)		\$2.22	
4.	Coal Sales	10,IL,59	LTC	40,807.60	N/A	\$0.00		\$0.14		\$0.00	
5.	Dodge Hill Mining	9,KY,225	LTC	12,428.60	N/A	\$0.00		(\$0.15)		\$2.49	
6.	Knight Hawk	10,IL,77&145	LTC	28,491.84	N/A	\$0.00		\$0.00		\$0.00	
7.	SMCC	9, KY, 233	S	32,608.00	N/A	\$0.00		\$0.00		\$0.00	
8.	Phoenix	9,KY,177	S	15,942.10	N/A	\$0.00		\$1.27		\$0.00	
9.	Alliance Coal	9,KY,107	LTC	19,231.80	N/A	\$0.00		\$0.18		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007

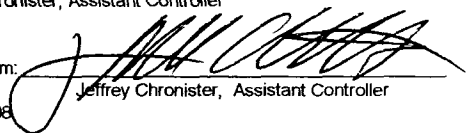
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	12,979.00		\$0.00		\$0.00								\$51.24
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	16,599.10		\$0.00		\$0.00								\$43.97
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	46,394.10		\$0.00		\$0.00								\$57.17
4.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	40,807.60		\$0.00		\$0.00								\$47.37
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,428.60		\$0.00		\$0.00								\$57.94
6.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	28,491.84		\$0.00		\$0.00								\$43.74
7.	SMCC	9, KY, 233	Webster Cnty., KY	RB	32,608.00		\$0.00		\$0.00								\$45.93
8.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	15,942.10		\$0.00		\$0.00								\$47.86
9.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	19,231.80		\$0.00		\$0.00								\$49.83

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
None.													

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.



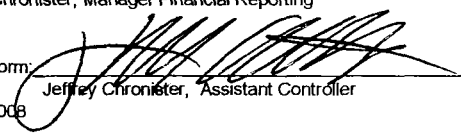
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
None.											

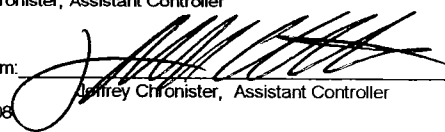
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
None.																

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

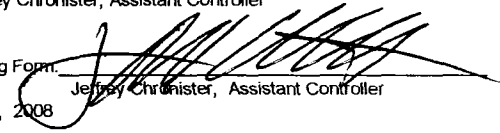
1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

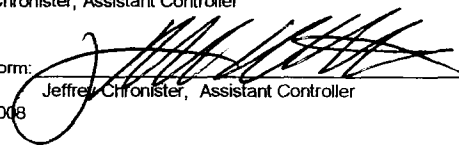
6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	271,907.00			\$59.96	2.84	11,400	8.84	12.04

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller


6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	271,907.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

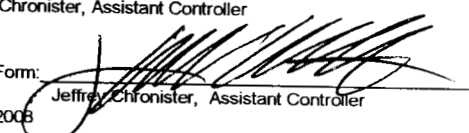
6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l		Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)								
1.	Transfer Facility	N/A	Davant, La.	OB	271,907.00		\$0.00		\$0.00							\$59.96

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

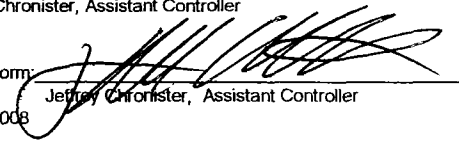
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Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	50,574.00			\$57.16	3.91	13,198	4.00	7.40
2.	City of Lakeland	N/A	S	OB	2,631.09			\$78.86	0.76	12,349	6.77	8.22

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2007  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	50,574.00	N/A	\$0.00		\$0.00		\$0.00	
2.	City of Lakeland	N/A	S	2,631.09	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	50,574.00		\$0.00		\$0.00								\$57.16
2.	City of Lakeland	N/A	N/A	OB	2,631.09		\$0.00		\$0.00								\$78.86



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2007  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2007	Transfer Facility	Big Bend	Alliance Coal	1.	31,521.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.00	\$50.42	Quality Adjustment
2.	July 2007	Transfer Facility	Big Bend	Coal Sales	2.	38,776.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.25	\$44.51	Quality Adjustment
3.	July 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	34,521.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.93	\$55.09	Quality Adjustment
4.	July 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	34,521.60	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.18	\$55.27	Price Adjustment
5.	July 2007	Transfer Facility	Big Bend	Synthetic American Fuel	4.	46,505.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.72	\$45.50	Quality Adjustment
6.	July 2007	Transfer Facility	Big Bend	SMCC	6.	22,057.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.07	\$44.47	Quality Adjustment
7.	July 2007	Transfer Facility	Big Bend	Alliance Coal	8.	32,751.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.00	\$49.38	Quality Adjustment
8.	July 2007	Transfer Facility	Polk	SSM Petcoke	1.	54,314.58	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$0.34)	\$0.00	\$48.89	Quality Adjustment
9.	July 2007	Transfer Facility	Polk	SSM Petcoke	1.	54,314.58	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	(\$0.34)	\$48.55	Price Adjustment
10.	August 2007	Transfer Facility	Big Bend	Alliance Coal	1.	39,073.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.87	\$50.34	Quality Adjustment
11.	August 2007	Transfer Facility	Big Bend	Coal Sales	2.	36,765.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.83	\$45.09	Quality Adjustment
12.	August 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	36,036.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.06	\$55.22	Quality Adjustment
13.	August 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	36,036.10	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.36	\$55.58	Price Adjustment
14.	August 2007	Transfer Facility	Big Bend	Synthetic American Fuel	4.	53,205.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.85	\$45.63	Quality Adjustment
15.	August 2007	Transfer Facility	Big Bend	Knight Hawk	5.	17,566.13	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.63	\$42.55	Quality Adjustment
16.	August 2007	Transfer Facility	Big Bend	Alliance Coal	9.	32,814.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.87	\$49.26	Quality Adjustment
17.	August 2007	Transfer Facility	Big Bend Station	SSM Norway	2.	35,557.20	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$2.42	\$68.73	Price Adjustment
18.	September 2007	Transfer Facility	Big Bend	Alliance Coal	1.	46,716.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.84	\$50.39	Quality Adjustment
19.	September 2007	Transfer Facility	Big Bend	Coal Sales	2.	38,502.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.97	\$45.23	Quality Adjustment
20.	September 2007	Transfer Facility	Big Bend	Synthetic American Fuel	3.	49,884.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.76	\$45.54	Quality Adjustment
21.	September 2007	Transfer Facility	Big Bend	Dodge Hill Mining	4.	41,064.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.02	\$56.12	Quality Adjustment
22.	September 2007	Transfer Facility	Big Bend	Knight Hawk	5.	10,950.74	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$42.47	Quality Adjustment
23.	September 2007	Transfer Facility	Big Bend	SMCC	6.	20,516.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.24	\$44.64	Quality Adjustment
24.	September 2007	Transfer Facility	Big Bend	Phoenix	7.	16,331.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.28	\$39.76	Quality Adjustment
25.	September 2007	Transfer Facility	Big Bend	Phoenix	8.	21,088.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.20	\$45.75	Quality Adjustment
26.	September 2007	Transfer Facility	Big Bend	Phoenix	9.	1,565.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.89	\$45.87	Quality Adjustment
27.	September 2007	Transfer Facility	Big Bend	Alliance Coal	10.	33,214.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.84	\$49.23	Quality Adjustment