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February 19, 2008

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 080001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of January 2008.

Sincerely,

*John T. Butler*  
John T. Butler

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COM \_\_\_\_\_  
CTR \_\_\_\_\_  
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Copy to: All parties of record

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**CERTIFICATE OF SERVICE**  
**Docket No. 080001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of February, 2008, to the following:

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By:     *Karel M. Rubin for JT*      
John T. Butler

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF:            JANUARY            2008**

SCHEDULE A1

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	341,952,079	362,114,711	(20,162,632)	(5.6)	7,104,802	7,374,351	(269,549)	(3.7)	4.8130	4.9105	(0.0975)	(2.0)
1a Incremental Hedging Implementation Costs	41,706	45,361	(3,655)	(8.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,972,368	2,029,287	(56,919)	(2.8)	2,116,671	2,185,554	(68,883)	(3.2)	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	248,994	254,306	(5,312)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,475,032)	(4,683,838)	208,806	(4.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	339,740,115	359,759,828	(20,019,713)	(5.6)	7,104,802	7,374,351	(269,549)	(3.7)	4.7818	4.8785	(0.0967)	(2.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,519,165	26,665,786	(5,146,621)	(19.3)	895,924	1,041,974	(146,050)	(14.0)	2.4019	2.5592	(0.1573)	(6.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	251,207	1,275,901	(1,024,694)	(80.3)	5,136	23,216	(18,080)	(77.9)	4.8911	5.4958	(0.6047)	(11.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	924,834	4,072,921	(3,148,086)	NA	17,359	70,673	(53,314)	NA	5.3277	5.7630	(0.4353)	NA
9 Energy Cost of Sched E Economy Purch (A9)		0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	15,668,471	16,349,455	(680,984)	(4.2)	495,179	535,830	(40,651)	(7.6)	3.1642	3.0512	0.1130	3.7
12 TOTAL COST OF PURCHASED POWER	38,363,677	48,364,062	(10,000,385)	(20.7)	1,413,598	1,671,693	(258,095)	(15.4)	2.7139	2.8931	(0.1792)	(6.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	378,103,792	408,123,890	(30,020,098)	(7.4)	8,518,400	9,046,044	(527,644)	(5.8)	4.4387	4.5116	(0.0729)	(1.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(12,213,917)	(14,856,250)	2,642,333	(17.8)	(266,042)	(280,000)	13,958	(5.0)	4.5910	5.3058	(0.7148)	(13.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(233,997)	(188,300)	(45,697)	24.3	(47,654)	(6,864)	(40,790)	594.3	0.4910	2.7433	(2.2523)	(82.1)
17 Revenues from Off-System Sales (A6)	(4,388,836)	(3,285,417)	(1,103,419)	33.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(16,836,750)	(18,329,967)	1,493,217	(8.1)	(313,696)	(286,864)	(26,832)	9.4	5.3672	6.3898	(1.0226)	(16.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	361,267,044	389,793,922	(28,526,878)	(7.3)	8,204,704	8,759,180	(554,476)	(6.3)	4.4032	4.4501	(0.0469)	(1.1)
21 Net Unbilled Sales *	(30,681,189)	(65,130,129)	34,448,940	NA	(696,793)	(1,463,565)	766,772	NA	(0.3652)	(0.7305)	0.3653	NA
22 Company Use *	454,639	425,639	29,000	NA	10,325	9,565	760	NA	0.0054	0.0048	0.0006	NA
23 T & D Losses *	18,469,593	54,553,576	(36,083,983)	NA	419,458	1,225,895	(806,437)	NA	0.2199	0.6119	(0.3920)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	361,267,044	389,793,922	(28,526,878)	(7.3)	8,400,429,096	8,915,668,000	(515,238,904)	(5.8)	4.3006	4.3720	(0.0714)	(1.6)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	28,215	27,364	851	3.1	655,962	626,000	29,962	4.8	4.3006	4.3720	(0.0714)	(1.6)
26 Jurisdictional KWH Sales	361,238,829	389,766,558	(28,527,729)	(7.3)	8,399,773,134	8,915,042,000	(515,268,866)	(5.8)	4.3006	4.3720	(0.0714)	(1.6)
26a Jurisdictional Loss Multiplier									1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	361,473,634	390,019,907	(28,546,273)	(7.3)	8,399,773,134	8,915,042,000	(515,268,866)	(5.8)	4.3034	4.3749	(0.0715)	(1.6)
28 TRUE-UP **	6,610,188	6,610,188	0	NA	8,399,773,134	8,915,042,000	(515,268,866)	(5.8)	0.0787	0.0741	0.0045	6.1
29 TOTAL JURISDICTIONAL FUEL COST	368,083,822	396,630,095	(28,546,273)	(7.2)	8,399,773,134	8,915,042,000	(515,268,866)	(5.8)	4.3821	4.4490	(0.0669)	(1.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.3852	4.4522	(0.0670)	(1.5)
32 GPIF **	750,108	750,108	0	NA	8,399,773,134	8,915,042,000	(515,268,866)	(5.8)	0.0089	0.0084	0.0005	6.0
33 Fuel Factor Including GPIF									4.3941	4.4606	(0.0665)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.394	4.461	(0.067)	(1.5)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: **Florida Power & Light Company**

Month of: **January 2008**

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>A Fuel Costs &amp; Net Power Transactions</b>									
1	a Fuel Cost of System Net Generation	\$ 341,952,079	\$ 362,114,711	\$ (20,162,632)	(5.6) %	\$ 341,952,079	\$ 362,114,711	\$ (20,162,632)	(5.6) %
	b Incremental Hedging Implementation Costs	41,706	45,361	\$ (3,655)	(8.1) %	\$ 41,706	\$ 45,361	\$ (3,655)	(8.1) %
	c Nuclear Fuel Disposal Costs	1,972,368	2,029,287	(56,919)	(2.8) %	1,972,368	2,029,287	(56,919)	(2.8) %
	d Coal Cars Depreciation & Return	248,994	254,306	(5,312)	(2.1) %	248,994	254,306	(5,312)	(2.1) %
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(12,447,913)	(15,044,550)	2,596,637	(17.3) %	(12,447,913)	(15,044,550)	2,596,637	(17.3) %
	b Gains from Off-System Sales	(4,388,836)	(3,285,417)	(1,103,419)	33.6 %	(4,388,836)	(3,285,417)	(1,103,419)	33.6 %
3	a Fuel Cost of Purchased Power (Per A7)	21,519,165	26,665,786	(5,146,621)	(19.3) %	21,519,165	26,665,786	(5,146,621)	(19.3) %
	b Energy Payments to Qualifying Facilities (Per A8)	15,668,471	16,349,455	(680,984)	(4.2) %	15,668,471	16,349,455	(680,984)	(4.2) %
4	Energy Cost of Economy Purchases (Per A9)	1,176,041	5,348,821	(4,172,780)	(78.0) %	1,176,041	5,348,821	(4,172,780)	(78.0) %
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 365,742,076</b>	<b>\$ 394,477,760</b>	<b>\$ (28,735,685)</b>	<b>(7.3) %</b>	<b>\$ 365,742,075</b>	<b>\$ 394,477,760</b>	<b>\$ (28,735,685)</b>	<b>(7.3) %</b>
<b>6 Adjustments to Fuel Cost</b>									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,296,574)	\$ (4,683,838)	\$ 387,264	(8.3) %	\$ (4,296,574)	\$ (4,683,838)	\$ 387,264	(8.3) %
	b Reactive and Voltage Control Fuel Revenue	(115,723)	0	(115,723)	N/A	(115,723)	0	(115,723)	N/A
	c Inventory Adjustments	(62,735)	0	(62,735)	N/A	(62,735)	0	(62,735)	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 361,267,044</b>	<b>\$ 389,793,922</b>	<b>\$ (28,526,879)</b>	<b>(7.3) %</b>	<b>\$ 361,267,043</b>	<b>\$ 389,793,922</b>	<b>\$ (28,526,879)</b>	<b>(7.3) %</b>
<b>B kWh Sales</b>									
1	Jurisdictional kWh Sales	8,399,773,134	8,915,042,000	(515,268,866)	(5.8) %	8,399,773,134	8,915,042,000	(515,268,866)	(5.8) %
2	Sale for Resale (excluding FKEC & CKW)	655,962	626,000	29,962	4.8 %	655,962	626,000	29,962	4.8 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,400,429,096	8,915,668,000	(515,238,904)	(5.8) %	8,400,429,096	8,915,668,000	(515,238,904)	(5.8) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	70,321,151	72,912,000	(2,590,849)	(3.6) %	70,321,151	72,912,000	(2,590,849)	(3.6) %
5	<b>Total Sales</b>	<b>8,470,750,247</b>	<b>8,988,580,000</b>	<b>(517,829,753)</b>	<b>(5.8) %</b>	<b>8,470,750,247</b>	<b>8,988,580,000</b>	<b>(517,829,753)</b>	<b>(5.8) %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99219 %	99.99298 %	(0.00079) %	0.0 %	99.99219 %	99.99298 %	(0.00079) %	0.0 %

**SEE FOOTNOTES ON PAGE 2**

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: **Florida Power & Light Company**

Month of: **January 2008**

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 464,815,080	\$494,730,581	\$ (29,915,501)	(6.0) %	\$ 464,815,080	\$ 494,730,581	\$ (29,915,501)	(6.0) %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period Truc-up Collected/(Refunded) This Period	(6,610,188)	(6,610,188)	0	0.0 %	(6,610,188)	(6,610,188)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(749,568)	(749,568)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 457,455,324	\$ 487,370,825	\$ (29,915,501)	(6.1) %	\$ 457,455,324	\$ 487,370,825	\$ (29,915,501)	(6.1) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 361,267,044	\$ 389,793,922	\$ (28,526,879)	(7.3) %	\$ 361,267,043	\$ 389,793,922	\$ (28,526,879)	(7.3) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	361,267,044	389,793,922	(28,526,878)	(7.3) %	361,267,044	389,793,922	(28,526,879)	(7.3) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99219 %	99.99298 %	(0.00079) %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$ 361,473,634	\$ 390,019,907	\$ (28,546,273)	(7.3) %	\$ 361,473,634	\$ 390,019,907	\$ (28,546,273)	(7.3) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 95,981,690	\$ 97,350,918	\$ (1,369,228)	(1.4) %	\$ 95,981,690	\$ 97,350,918	\$ (1,369,228)	(1.4) %
8	Interest Provision for the Month (Line D10)	(500,596)	0	(500,596)	N/A	(500,596)	0	(500,596)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(79,322,258)	(79,322,258)	0	0.0 %	(79,322,258)	(79,322,258)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	0	(121,036,106)	N/A	(121,036,106)	0	(121,036,106)	N/A
10	a Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	0	0.0 %	6,610,188	6,610,188	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (98,267,082)	\$ 24,638,848	\$ (122,905,930)	(498.8) %	\$ (98,267,082)	\$ 24,638,848	\$ (122,905,930)	(498.8) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (200,358,364)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (97,766,486)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (298,124,850)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (149,062,425)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	3.08000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	8.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.33583 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (500,596)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

**NOTES (a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.**

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	16,993,995	21,351,163	(4,357,168)	(20.4)	16,993,995	21,351,163	(4,357,168)	(20.4)
2	* LIGHT OIL	180,704	66,000	114,704	173.8	180,704	66,000	114,704	173.8
3	COAL	12,578,611	14,872,000	(2,293,389)	(15.4)	12,578,611	14,872,000	(2,293,389)	(15.4)
4	** GAS	303,046,588	316,327,548	(13,280,960)	(4.2)	303,046,588	316,327,548	(13,280,960)	(4.2)
5	NUCLEAR	9,152,181	9,498,000	(345,819)	(3.6)	9,152,181	9,498,000	(345,819)	(3.6)
6	TOTAL (\$)	341,952,079	362,114,711	(20,162,632)	(5.6)	341,952,079	362,114,711	(20,162,632)	(5.6)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	163,557	230,132	(66,575)	(28.9)	163,557	230,132	(66,575)	(28.9)
8	* LIGHT OIL	1,136	328	808	246.3	1,136	328	808	246.3
9	COAL	585,814	654,060	(68,247)	(10.4)	585,814	654,060	(68,247)	(10.4)
10	GAS	4,237,624	4,304,277	(66,653)	(1.5)	4,237,624	4,304,277	(66,653)	(1.5)
11	NUCLEAR	2,116,671	2,185,554	(68,883)	(3.2)	2,116,671	2,185,554	(68,883)	(3.2)
12	TOTAL (MWH)	7,104,802	7,374,351	(269,549)	(3.7)	7,104,802	7,374,351	(269,549)	(3.7)
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	274,981	365,565	(90,584)	(24.8)	274,981	365,565	(90,584)	(24.8)
14	* LIGHT OIL (Bbl)	2,031	701	1,330	189.7	2,031	701	1,330	189.7
15	*** COAL (TON)	69,532	76,954	(7,422)	(9.6)	69,532	76,954	(7,422)	(9.6)
16	** GAS (MCF)	31,482,018	32,281,420	(799,402)	(2.5)	31,482,018	32,281,420	(799,402)	(2.5)
17	NUCLEAR (MMBTU)	22,842,856	24,370,624	(1,527,768)	(6.3)	22,842,856	24,370,624	(1,527,768)	(6.3)
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	1,764,587	2,339,618	(575,031)	(24.6)	1,764,587	2,339,618	(575,031)	(24.6)
19	* LIGHT OIL	11,767	4,086	7,681	188.0	11,767	4,086	7,681	188.0
20	COAL	5,836,604	6,522,030	(685,426)	(10.5)	5,836,604	6,522,030	(685,426)	(10.5)
21	GAS	32,287,423	32,281,420	6,003	0.0	32,287,423	32,281,420	6,003	0.0
22	NUCLEAR	22,842,856	24,370,624	(1,527,768)	(6.3)	22,842,856	24,370,624	(1,527,768)	(6.3)
23	TOTAL (MMBTU)	62,743,237	65,517,778	(2,774,541)	(4.2)	62,743,237	65,517,778	(2,774,541)	(4.2)
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	2.30	3.12	(0.82)	(26.3)	2.30	3.12	(0.82)	(26.3)
25	* LIGHT OIL	0.02	0.00	0.01	224.8	0.02	0.00	0.01	224.8
26	COAL	8.25	8.87	(0.62)	(7.0)	8.25	8.87	(0.62)	(7.0)
27	GAS	59.64	58.37	1.28	2.2	59.64	58.37	1.28	2.2
28	NUCLEAR	29.79	29.64	0.15	0.5	29.79	29.64	0.15	0.5
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	61.8006	58.4059	3.3947	5.8	61.8006	58.4059	3.3947	5.8
31	* LIGHT OIL (\$/Bbl)	88.9897	94.1512	(5.1615)	(5.5)	88.9897	94.1512	(5.1615)	(5.5)
32	*** COAL (\$/TON)	53.8285	63.6874	(9.8589)	(15.5)	53.8285	63.6874	(9.8589)	(15.5)
33	** GAS (\$/MCF)	9.6260	9.7991	(0.1730)	(1.8)	9.6260	9.7991	(0.1730)	(1.8)
34	NUCLEAR (\$/MMBTU)	0.4007	0.3897	0.0109	2.8	0.4007	0.3897	0.0109	2.8
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	9.6306	9.1259	0.5047	5.5	9.6306	9.1259	0.5047	5.5
36	* LIGHT OIL	15.3569	16.1527	(0.7959)	(4.9)	15.3569	16.1527	(0.7959)	(4.9)
37	COAL	2.1551	2.2803	(0.1251)	(5.5)	2.1551	2.2803	(0.1251)	(5.5)
38	** GAS	9.3859	9.7991	(0.4132)	(4.2)	9.3859	9.7991	(0.4132)	(4.2)
39	NUCLEAR	0.4007	0.3897	0.0109	2.8	0.4007	0.3897	0.0109	2.8
40	TOTAL (\$/MMBTU)	5.4500	5.5270	(0.0769)	(1.4)	5.4500	5.5270	(0.0769)	(1.4)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,789	10,166	622	6.1	10,789	10,166	622	6.1
42	* LIGHT OIL	10,354	12,457	(2,104)	(16.9)	10,354	12,457	(2,104)	(16.9)
43	COAL	9,963	9,972	(8)	(0.1)	9,963	9,972	(8)	(0.1)
44	GAS	7,619	7,500	119	1.6	7,619	7,500	119	1.6
45	NUCLEAR	10,792	11,151	(359)	(3.2)	10,792	11,151	(359)	(3.2)
46	TOTAL (BTU/KWH)	8,831	8,885	(53)	(0.6)	8,831	8,885	(53)	(0.6)
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	10.3903	9.2778	1.1125	12.0	10.3903	9.2778	1.1125	12.0
48	* LIGHT OIL	15.9001	20.1220	(4.2219)	(21.0)	15.9001	20.1220	(4.2219)	(21.0)
49	COAL	2.1472	2.2738	(0.1266)	(5.6)	2.1472	2.2738	(0.1266)	(5.6)
50	** GAS	7.1513	7.3491	(0.1978)	(2.7)	7.1513	7.3491	(0.1978)	(2.7)
51	NUCLEAR	0.4324	0.4346	(0.0022)	(0.5)	0.4324	0.4346	(0.0022)	(0.5)
52	TOTAL (¢/KWH)	4.8130	4.9105	(0.0975)	(2.0)	4.8130	4.9105	(0.0975)	(2.0)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	386	10,504	14.4	100.0	37.3	11,869	#6 OIL	17,458 BBLS	6.419	112,063	1,021,770	9.7274	58.53
2	# 1		27,459					GAS	329,622 MCF	1.027	338,522	3,177,334	11.5712	9.64
3	# 2	387	11,596	6.1	90.4	58.6	11,561	#6 OIL	18,846 BBLS	6.419	120,972	1,103,006	9.5119	58.53
4	# 2		4,904					GAS	67,944 MCF	1.027	69,778	654,929	13.3550	9.64
5	FT. MYERS # 2	1423	673,143	66.8	82.4	66.8	7,082	GAS	4,660,032 MCF	1.023	4,767,213	44,744,594	6.6471	9.60
6	#3A	320	1,859	1.7	100.0	69.8	21,213	GAS	38,548 MCF	1.023	39,435	370,133	19.9103	9.60
7	#3A		0					#2 OIL	0 BBLS	5.806	0	0	0.0000	0.00
8	#3B	320	1,925	1.8	100.0	61.5	17,178	GAS	32,965 MCF	1.023	33,723	316,521	16.4426	9.60
9	#3B		128					#2 OIL	266 BBLS	5.806	1,544	20,452	15.9783	76.89
10	LAUDERDALE # 4	432	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
11	# 4		223,728	69.5	99.1	69.5	8,311	GAS	1,808,864 MCF	1.028	1,859,512	17,453,197	7.8011	9.65
12	# 5	442	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
13	# 5		226,087	70.3	99.0	70.3	8,423	GAS	1,852,499 MCF	1.028	1,904,369	17,874,221	7.9059	9.65
14	MANATEE # 1	791	25,247	5.4	100.0	52.9	9,913	#6 OIL	38,316 BBLS	6.415	245,797	2,415,282	9.5666	63.04
15	# 1		6,590					GAS	68,694 MCF	1.016	69,793	655,070	9.9404	9.54
16	# 2	775	11,428	2.3	100.0	61.0	10,859	#6 OIL	18,345 BBLS	6.415	117,683	1,156,393	10.1189	63.04
17	# 2		1,451					GAS	21,823 MCF	1.016	22,172	208,104	14.3421	9.54
18	# 3	1087	0					#2 OIL	0 BBLS	6.308	0	0	0.0000	0.00
19	# 3		548,926	70.0	99.9	70.0	7,024	GAS	3,794,881 MCF	1.016	3,855,599	36,188,274	6.5926	9.54
20	MARTIN # 1	803	16,454	4.9	100.0	68.9	11,118	#6 OIL	26,980 BBLS	6.443	173,832	1,650,313	10.0299	61.17
21	# 1		12,267					GAS	141,533 MCF	1.028	145,496	1,365,611	11.1324	9.65
22	# 2	780	14,645	6.6	67.6	39.9	11,200	#6 OIL	21,884 BBLS	6.443	140,999	1,338,601	9.1403	61.17
23	# 2		25,129					GAS	296,190 MCF	1.028	304,483	2,857,848	11.3727	9.65
24	# 3	450	213,260	69.2	91.5	75.1	7,056	GAS	1,463,877 MCF	1.028	1,504,866	14,124,525	6.6231	9.65
25	# 4	450	248,435	78.2	99.7	78.2	7,542	GAS	1,822,751 MCF	1.028	1,873,788	17,587,191	7.0792	9.65
26	# 8	1088	137					#2 OIL	160 BBLS	5.874	940	12,850	9.3795	80.31
27	# 8		573,483	74.0	99.9	74.0	7,217	GAS	4,025,968 MCF	1.028	4,138,695	38,845,386	6.7736	9.65

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES # 1	204	3,387	3.3	100.0	50.8	12,058	#6 OIL	6,667	BBLS	6.382	42,549	404,471	11.9419	60.67
2	# 1		1,566					GAS	16,706	MCF	1.028	17,174	161,193	10.2933	9.65
3	# 2	205	2,071	1.9	81.2	36.1	13,612	#6 OIL	5,382	BBLS	6.382	34,348	326,513	15.7660	60.67
4	# 2		799					GAS	4,590	MCF	1.028	4,719	44,292	5.5434	9.65
5	# 3	348	13,789	16.5	93.6	43.0	14,093	#6 OIL	25,042	BBLS	6.382	159,818	1,519,238	11.0178	60.67
6	# 3		32,595					GAS	480,438	MCF	1.028	493,890	4,635,603	14.2218	9.65
7	# 4	378	14,986	20.7	97.0	47.7	10,979	#6 OIL	24,517	BBLS	6.382	156,467	1,487,388	9.9252	60.67
8	# 4		43,070					GAS	467,842	MCF	1.028	480,942	4,514,074	10.4808	9.65
9	RIVIERA # 3	268	11,501	14.0	78.9	37.5	13,169	#6 OIL	19,730	BBLS	6.454	127,337	1,274,941	11.0855	64.62
10	# 3		16,417					GAS	233,771	MCF	1.028	240,317	2,255,592	13.7394	9.65
11	# 4	279	9,059	29.2	89.5	40.8	10,055	#6 OIL	15,102	BBLS	6.454	97,468	975,883	10.7725	64.62
12	# 4		51,637					GAS	498,872	MCF	1.028	512,840	4,813,466	9.3217	9.65
13	SANFORD # 3	138	-73	0.0	99.6	44.4	0	#6 OIL	707	BBLS	6.362	4,498	34,450	47.1913	48.73
14	# 3		-73					GAS	2,615	MCF	1.027	2,686	25,211	34.5350	9.64
15	# 4	944	360,471	53.8	99.3	53.8	7,245	GAS	2,542,971	MCF	1.027	2,611,631	24,512,513	6.8001	9.64
16	# 5	940	326,288	48.9	98.6	48.9	7,169	GAS	2,277,590	MCF	1.027	2,339,085	21,954,423	6.7285	9.64
17		**	*	**			*			*					
18	TURKEY POINT # 1	385	8,806	3.7	100.0	42.7	15,364	#6 OIL	16,886	BBLS	6.409	108,222	1,071,994	12.1735	63.48
19	# 1		1,480					GAS	48,459	MCF	1.028	49,816	467,568	31.5924	9.65
20		**	*	**			*			*					
21	# 2	377	10,157	4.3	96.7	52.5	13,518	#6 OIL	19,119	BBLS	6.409	122,534	1,213,754	11.9499	63.48
22	# 2		1,781					GAS	37,787	MCF	1.028	38,845	364,595	20.4714	9.65
23	# 5	1080	0	71.3	91.7	71.3	7,066	# 2 OIL	0	BBLS	5.774	0	0	0.0000	0.00
24	#5		555,120					GAS	3,815,691	MCF	1.028	3,922,530	36,816,482	6.6322	9.65
25	CUTLER # 5	64	-42	0.0	100.0	0.0	0	GAS	0	MCF	1.028	0	0	0.0000	0.00
26	# 6	109	-42	0.0	0.0	0.0	0	GAS	0	MCF	1.028	0	0	0.0000	0.00
27	FT MYERS 1-12	552	15	0.0	100.0	6.0	37,133	#2 OIL	96	BBLS	5.804	557	7,381	49.2084	76.89
28	LAUDERDALE 1-12	342	3					#2 OIL	9	BBLS	5.537	50	714	23.8108	79.37
29	1-12		2,072	0.8	90.9	182.3	16,636	GAS	33,531	MCF	1.028	34,470	323,532	15.6145	9.65
30	13-24	342	0					#2 OIL	5	BBLS	5.537	28	397	0.0000	79.37
31	13-24		385	0.2	98.7	33.8	16,919	GAS	6,309	MCF	1.028	6,486	60,877	15.8122	9.65
32	EVERGLADES 1-12	342	1					#2 OIL	19	BBLS	5.537	105	1,273	127.3419	67.02
33	1-12		18	0.0	92.6	5.6	32,053	GAS	490	MCF	1.028	504	4,730	26.2805	9.65

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	74					#2 OIL	131 BBLs	5.809	761	6,888	9.3080	52.58
2 # 1		27,138	15.4	95.9	59.2	9,856	GAS	260,398 MCF	1.027	267,429	2,510,062	9.2493	9.64
3 # 2	239	80					#2 OIL	159 BBLs	5.809	924	8,360	10.4502	52.58
4 # 2		28,297	16.1	99.9	61.9	11,895	GAS	327,765 MCF	1.027	336,615	3,159,435	11.1653	9.64
5 (A) (B)						(B)	PET COKE /						
6 ST JOHNS (1) # 1	125	72,154	77.8	85.1	91.9	9,665	COAL	31,698 TONS	22.000	697,356	1,706,251	2.3647	53.83
7 # 1							COAL ONLY	31,698 TONS	22.266	705,788	1,706,251		53.83
8 # 1		388					#2 OIL	650 BBLs	5.763	3,746	67,621	17.4460	104.04
9 (A) (B)						(B)	PET COKE /						
10 # 2	120	84,770	92.7	100.0	92.7	9,819	COAL	37,834 TONS	22.000	832,348	2,036,550	2.4025	53.83
11 # 2							COAL ONLY	37,834 TONS	22.266	842,412	2,036,550		53.83
12 # 2		47					#2 OIL	81 BBLs	5.763	465	8,391	17.7391	104.05
13 (A) (C) (2)													
14 SCHERER (1) # 4	622	428,889	87.4	94.1	92.8	10,042	COAL	4,306,900 MMBTU	---	4,306,900	8,835,810	2.0602	2.05
15 # 4		264					#2 OIL	455 BBLs	5.817	2,647	46,377	17.5937	101.93
16 TURKEY POINT # 3	693	541,646	105.1	100.0	105.1	10,766	NUCLEAR	5,831,527 MMBTU	---	5,831,527	2,713,013	0.5009	0.47
17 # 4	693	539,109	104.6	100.0	104.6	10,813	NUCLEAR	5,829,511 MMBTU	---	5,829,511	1,960,816	0.3637	0.34
18 ST LUCIE # 1	839	638,667	102.3	100.0	102.3	10,707	NUCLEAR	6,837,965 MMBTU	---	6,837,965	2,453,968	0.3842	0.36
19 ***	***	***	****	****	****	***		***					
20 # 2	693	397,249	74.9	74.6	96.7	10,935	NUCLEAR	4,343,853 MMBTU	---	4,343,853	2,024,385	0.5096	0.47
21													
22													
23 SYSTEM TOTALS	21,494	7,104,802	----	----	----	8,831	----	277,011 BBLs	----	62,743,237	341,952,079	4.8130	----
24								31,482,018 MCF					
25 *** EXCLUDES PARTICIPANTS								4,306,900 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								69,532 TONS	COAL (C)				
27													
28								22,842,856 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 08 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF JAN 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	289	375,564	(375,275)	(100)	289	375,564	(375,275)	(100)
3 UNIT COST (\$/BBL)	(11.2595)	62.0880	(73.3475)	(84.5000)	(11.2595)	62.0880	(73.3475)	(84.5000)
4 AMOUNT (\$)	(9,135,654)	23,318,000	(32,453,654)	(39)	(9,135,654)	23,318,000	(32,453,654)	(39)
<b>5 BURNED</b>								
6 UNITS (BBL)	274,945	365,564	(90,619)	(25)	274,945	365,564	(90,619)	(25)
7 UNIT COST (\$/BBL)	61.7937	58.4061	3.3876	5.8000	61.7937	58.4061	3.3876	5.8000
8 AMOUNT (\$)	16,989,861	21,351,163	(4,361,302)	(20)	16,989,861	21,351,163	(4,361,302)	(20)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	3,854,234	3,120,000	734,234	24	3,854,234	3,120,000	734,234	24
11 UNIT COST (\$/BBL)	61.3574	63.0022	(1.6448)	(2.6000)	61.3574	63.0022	(1.6448)	(2.6000)
12 AMOUNT (\$)	236,485,754	196,567,000	39,918,754	20	236,485,754	196,567,000	39,918,754	20
13 OTHER USAGE (\$)	(27,344)							
14 DAYS SUPPLY	435							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	640	701	(61)	(9)	640	701	(61)	(9)
17 UNIT COST (\$/BBL)	119.8688	94.1512	25.7176	27.3000	119.8688	94.1512	25.7176	27.3000
18 AMOUNT (\$)	76,716	66,000	10,716	16	76,716	66,000	10,716	16
<b>19 BURNED</b>								
20 UNITS (BBL)	2,030	701	1,329	>100.0	2,030	701	1,329	>100.0
21 UNIT COST (\$/BBL)	89.0167	94.1512	(5.1345)	(5.5000)	89.0167	94.1512	(5.1345)	(5.5000)
22 AMOUNT (\$)	180,704	66,000	114,704	>100.0	180,704	66,000	114,704	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	742,686	756,762	(14,076)	(2)	742,686	756,762	(14,076)	(2)
25 UNIT COST (\$/BBL)	76.2229	92.3646	(16.1417)	(17.5000)	76.2229	92.3646	(16.1417)	(17.5000)
26 AMOUNT (\$)	56,609,652	69,898,000	(13,288,348)	(19)	56,609,652	69,898,000	(13,288,348)	(19)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	48,436	76,954	(28,518)	(37)	48,436	76,954	(28,518)	(37)
31 UNIT COST (\$/TON)	53.3995	63.6874	(10.2879)	(16.2000)	53.3995	63.6874	(10.2879)	(16.2000)
32 AMOUNT (\$)	2,586,458	4,901,000	(2,314,542)	(47)	2,586,458	4,901,000	(2,314,542)	(47)
<b>33 BURNED</b>								
34 UNITS (TON)	69,532	76,954	(7,422)	(10)	69,532	76,954	(7,422)	(10)
35 UNIT COST (\$/TON)	53.8285	63.6874	(9.8589)	(15.5000)	53.8285	63.6874	(9.8589)	(15.5000)
36 AMOUNT (\$)	3,742,801	4,901,000	(1,158,199)	(24)	3,742,801	4,901,000	(1,158,199)	(24)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	80,703	57,502	23,201	40	80,703	57,502	23,201	40
39 UNIT COST (\$/TON)	53.8284	56.4154	(2.5870)	(4.6000)	53.8284	56.4154	(2.5870)	(4.6000)
40 AMOUNT (\$)	4,344,112	3,244,000	1,100,112	34	4,344,112	3,244,000	1,100,112	34
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
<b>43 PURCHASES</b>			<b>COAL SCHERER</b>					

MONTH OF JAN 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>44</b> UNITS (MMBTU)	4,127,337	4,697,105	(569,768)	(12)	4,127,337	4,697,105	(569,768)	(12)
<b>45</b> U. COST (\$/MMBTU)	1.9577	2.1228	(0.1651)	(7.8000)	1.9577	2.1228	(0.1651)	(7.8000)
<b>46</b> AMOUNT (\$)	8,080,028	9,971,000	(1,890,972)	(19)	8,080,028	9,971,000	(1,890,972)	(19)
<b>47</b> BURNED								
<b>48</b> UNITS (MMBTU)	4,306,900	4,697,105	(390,205)	(8)	4,306,900	4,697,105	(390,205)	(8)
<b>49</b> U. COST (\$/MMBTU)	2.0038	2.1228	(0.1190)	(5.6000)	2.0038	2.1228	(0.1190)	(5.6000)
<b>50</b> AMOUNT (\$)	8,630,118	9,971,000	(1,340,882)	(13)	8,630,118	9,971,000	(1,340,882)	(13)
<b>51</b> ENDING INVENTORY								
<b>52</b> UNITS (MMBTU)	8,708,748	4,629,415	4,079,333	88	8,708,748	4,629,415	4,079,333	88
<b>53</b> U. COST (\$/MMBTU)	2.0024	2.1191	(0.1167)	(5.5000)	2.0024	2.1191	(0.1167)	(5.5000)
<b>54</b> AMOUNT (\$)	17,438,038	9,810,000	7,628,038	78	17,438,038	9,810,000	7,628,038	78
<b>55</b> OTHER USAGE (\$)								
<b>56</b> DAYS SUPPLY								
<b>57</b> PURCHASES			<b>GAS</b>					
<b>58</b> UNITS (MMBTU)	32,062,177	-	32,062,177	100	32,062,177	-	32,062,177	100
<b>59</b> U. COST (\$/MMBTU)	9.4001	-	9.4001	100.0000	9.4001	-	9.4001	100.0000
<b>60</b> AMOUNT (\$)	301,388,050	-	301,388,050	100	301,388,050	-	301,388,050	100
<b>61</b> BURNED								
<b>62</b> UNITS (MMBTU)	32,287,423	32,281,426	5,997	-	32,287,423	32,281,426	5,997	-
<b>63</b> U. COST (\$/MMBTU)	9.3859	9.7991	(0.4132)	(4.2000)	9.3859	9.7991	(0.4132)	(4.2000)
<b>64</b> AMOUNT (\$)	303,046,588	316,327,548	(13,280,960)	(4)	303,046,588	316,327,548	(13,280,960)	(4)
<b>65</b> ENDING INVENTORY								
<b>66</b> UNITS (MMBTU)	544,000	-	544,000	100	544,000	-	544,000	100
<b>67</b> U. COST (\$/MMBTU)	7.6140	-	7.6140	100.0000	7.6140	-	7.6140	100.0000
<b>68</b> AMOUNT (\$)	4,142,006	-	4,142,006	100	4,142,006	-	4,142,006	100
<b>69</b> OTHER USAGE (\$)								
<b>70</b> DAYS SUPPLY								
<b>71</b> BURNED			<b>NUCLEAR</b>					
<b>72</b> UNITS (MMBTU)	22,842,856	24,370,626	(1,527,770)	(6)	22,842,856	24,370,626	(1,527,770)	(6)
<b>73</b> U. COST (\$/MMBTU)	0.4007	0.3898	0.0109	2.8000	0.4007	0.3898	0.0109	2.8000
<b>74</b> AMOUNT (\$)	9,152,181	9,499,000	(346,819)	(4)	9,152,181	9,499,000	(346,819)	(4)
<b>75</b> BURNED			<b>PROPANE</b>					
<b>76</b> UNITS (GAL)	1,519	100	1,419	>100.0	1,519	100	1,419	>100.0
<b>77</b> UNIT COST (\$/GAL)	2.7215	1.0000	1.7215	172.2000	2.7215	1.0000	1.7215	172.2000
<b>78</b> AMOUNT (\$)	4,134	100	4,034	>100.0	4,134	100	4,034	>100.0

**LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.**  
**LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,972,368 CURRENT MONTH AND \$ 1,972,368 PERIOD-TO-DATE.**

**SCHEDULE A - NOTES**

Jan-08

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(265)	(\$17,118.25)	RIVIERA - TEMP/CAL ADJUSTMENT
(107)	(\$5,212.37)	SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(700)	(\$40,968.37)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
725	\$46,021.47	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(117)	(\$7,375.02)	MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT
(44)	(\$2,691.25)	MARTIN - TEMP/CAL ADJUSTMENT
<b>(508)</b>	<b>(27,343.79)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 198,621.01	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons exceeding 3% of survey	-					
Adjustment \$ (20% ownership)	-					

**SJRPP - COAL**

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08		
Mar-08		
Apr-08		
May-08		
Jun-08		
Jul-08		
Aug-08		
Sep-08		
Oct-08		
Nov-08		
Dec-08		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
	OS	280,000	0	280,000	5.306	6.675	14,856,250	18,688,652	3,285,417	
ST. LUCIE RELIABILITY		6,864	0	6,864	2.743	2.743	188,300	188,300	0	
<b>TOTAL</b>		<b>286,864</b>	<b>0</b>	<b>286,864</b>	<b>5.244</b>	<b>6.580</b>	<b>15,044,550</b>	<b>18,876,952</b>	<b>3,285,417</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,172	0	28,172	0.501	0.501	141,014	141,014	0	
OUC (SL 1)		19,482	0	19,482	0.477	0.477	92,983	92,983	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		83	0	83	4.054	4.054	3,364	3,364	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	7,313	0	7,313	4.069	6.286	297,537	459,680	159,130	
ARCLIGHT ENERGY MARKETING, LLC	OS	600	0	600	5.538	8.500	33,228	51,000	17,772	
BEAR ENERGY, LP	OS	18,331	0	18,331	4.613	6.746	845,696	1,236,573	369,894	
CARGILL POWER MARKETS, LLC	OS	49,592	0	49,592	3.939	5.795	1,953,349	2,873,784	910,282	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	42,953	0	42,953	4.547	6.326	1,952,869	2,717,358	753,341	
CONOCO PHILLIPS, INC.	OS	510	0	510	6.255	8.057	31,901	41,092	9,191	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	28,201	0	28,201	4.723	6.451	1,332,043	1,819,339	473,528	
ENERGY AUTHORITY, THE	OS	23,466	0	23,466	5.650	7.916	1,325,902	1,857,492	476,778	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	3,038	0	3,038	5.129	6.302	155,831	191,455	35,624	
FLORIDA POWER CORPORATION	OS	2,616	0	2,616	5.226	7.278	136,720	190,384	38,416	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	(2,276)	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	32	0	32	5.359	7.606	1,715	2,434	77	
OGLETHORPE POWER CORPORATION	OS	4,036	0	4,036	5.032	6.906	203,088	278,710	69,554	
ORLANDO UTILITIES COMMISSION	OS	760	0	760	6.516	7.816	49,522	59,400	7,655	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	18,395	0	18,395	5.097	6.872	937,609	1,264,173	326,564	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	(41,992)	
SEMPRA ENERGY TRADING CORP	OS	2,194	0	2,194	5.829	7.648	127,889	167,806	39,917	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	1,200	0	1,200	5.689	8.500	68,268	102,000	(287,344)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	21,114	0	21,114	4.242	5.727	895,590	1,209,135	274,482	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	41,608	0	41,608	4.477	6.397	1,862,910	2,661,748	758,242	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,654	0	47,654	0.000	0.000	233,997	233,997	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		266,042	0	266,042	4.591	6.460	12,215,032	17,186,927	4,388,836	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>313,696</b>	<b>0</b>	<b>313,696</b>	<b>3.969</b>	<b>5.553</b>	<b>12,449,029</b>	<b>17,420,924</b>	<b>4,388,836</b>	
<b>Gas Turbine Maintenance Revenue Reclassed to Base Revenue</b>							<b>(1,115)</b>			
<b>PP ADJ-Gas Turbine Rev Reclassed to Base Revenue</b>							<b>0</b>			
<b>TOTAL</b>		<b>313,696</b>	<b>0</b>	<b>313,696</b>	<b>3.969</b>	<b>5.553</b>	<b>12,447,914</b>	<b>17,420,924</b>	<b>4,388,836</b>	
2008 3-Yr Average Threshold									21,014,637	
YTD Difference of Threshold vs Actual									(16,625,801)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		26,832	0	26,832	(1.276)	(1.027)	(2,595,521)	(1,456,028)	1,103,419	
DIFFERENCE (%)		9.4	0.0	9.4	(24.3)	(15.6)	(17.3)	(7.7)	33.6	
PERIOD TO DATE:										
ACTUAL		313,696	0	313,696	3.969	5.553	12,449,029	17,420,924	4,388,836	
ESTIMATED		286,864	0	286,864	5.244	6.580	15,044,550	18,876,952	3,285,417	
DIFFERENCE		26,832	0	26,832	(1.276)	(1.027)	(2,595,521)	(1,456,028)	1,103,419	
DIFFERENCE (%)		9.4	0.0	9.4	(24.3)	(15.6)	(17.3)	(7.7)	33.6	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 2008

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

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Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF **JANUARY 2008**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		687,934	0	0	687,934	2.391	16,448,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.480	188,300
SJRPP		283,171	0	0	283,171	2.596	7,350,000
PPAs		31,648	0	0	31,648	8.467	2,679,486
<b>TOTAL</b>		<b>1,041,974</b>	<b>0</b>	<b>0</b>	<b>1,041,974</b>	<b>2.559</b>	<b>26,665,786</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	592,850	0	0	592,850	2.243	13,295,254
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		1,845,378
		592,850	0	0	592,850	2.554	15,140,632
FMPA (SL2)		20,609	0	0	20,609	0.527	108,630
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
		20,609	0	0	20,609	0.527	108,630
OUC (SL2)		14,251	0	0	14,251	0.408	58,207
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
		14,251	0	0	14,251	0.408	58,207
JACKSONVILLE ELECTRIC AUTHORITY	UPS	253,488	0	0	253,488	2.513	6,370,467
PRIOR MONTH ADJUSTMENT		0	0	0	0		(1,360,083)
		253,488	0	0	253,488	1.977	5,010,384
BEAR ENERGY		1,696	0	0	1,696	8.798	149,206
CONSTELLATION ENERGY		1,488	0	0	1,488	9.302	138,414
RELIANT - INDIAN RIVER		9,787	0	0	9,787	7.599	743,688
SOUTHERN COMPANY - OLEANDER		1,755	0	0	1,755	9.687	170,004
ST. LUCIE PARTICIPATION SUB-TOTAL		34,860	0	0	34,860	0.479	166,837
<b>TOTAL</b>		<b>895,924</b>	<b>0</b>	<b>0</b>	<b>895,924</b>	<b>2.402</b>	<b>21,519,165</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		(146,050)	0	0	(146,050)	(0.157)	(5,146,621)
DIFFERENCE%		(14.0)	0.0	0.0	(14.0)	(6.1)	(19.3)
<u>PERIOD TO DATE:</u>							
ACTUAL		895,924	0	0	895,924	2.402	21,519,165
ESTIMATED		1,041,974	0	0	1,041,974	2.559	26,665,786
DIFFERENCE		(146,050)	0	0	(146,050)	(0.157)	(5,146,621)
DIFFERENCE%		(14.0)	0.0	0.0	(14.0)	(6.1)	(19.3)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3



Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		535,830	0	0	533,830	3.051	3.051	16,349,455
TOTAL		535,830	0	0	533,830	3.051	3.051	16,349,455
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,813	0	0	36,813	2.517	2.517	926,587
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		37,618	0	0	37,618	2.540	2.540	955,478
CEDAR BAY GENERATING COMPANY		174,140	0	0	174,140	2.415	2.415	4,205,145
GEORGIA PACIFIC CORPORATION		79	0	0	79	6.566	6.566	5,187
INDIANTOWN COGENERATION LP.		195,431	0	0	195,431	4.010	4.010	7,836,761
MM TOMOKA FARMS		1,673	0	0	1,673	4.479	4.479	74,932
MMA BEE RIDGE		0	0	0	0	0.000	0.000	52
OKEELANTA POWER LIMITED PARTNERSHIP		19,882	0	0	19,882	4.650	4.650	924,570
SOLID WASTE AUTHORITY OF PALM BEACH		26,785	0	0	26,785	2.224	2.224	595,726
TROPICANA PRODUCTS		2,758	0	0	2,758	5.222	5.222	144,033
TOTAL		495,179	0	0	495,179	3.164	3.164	15,668,471
<u>CURRENT MONTH</u>								
DIFFERENCE		(40,651)	0	0	(40,651)	0.113	0.113	(680,984)
DIFFERENCE%		(7.6)	0.0	0.0	(7.6)	3.7	3.7	(4.2)
<u>PERIOD TO DATE:</u>								
ACTUAL		495,179	0	0	495,179	3.164	3.164	15,668,471
ESTIMATED		535,830	0	0	535,830	3.051	3.051	16,349,455
DIFFERENCE		(40,651)	0	0	(40,651)	0.113	0.113	(680,984)
DIFFERENCE%		(7.6)	0.0	0.0	(7.6)	3.7	3.7	(4.2)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2008

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	23,216	5.496	1,275,901	6.650	1,543,940	268,039
NON-FLORIDA	OS	70,673	5.763	4,072,921	6.671	4,714,639	641,718
TOTAL		93,889	5.697	5,348,822	6.666	6,258,579	909,757
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	2,951	4.577	135,057	6.146	181,363	46,306
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,750	5.074	88,800	7.352	128,663	39,863
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	385	6.221	23,950	11.551	44,470	20,520
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	50	6.800	3,400	8.929	4,465	1,065
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	919	5.011	46,049	5.271	48,438	2,388
CARGILL POWER MARKETS, LLC	OS	6,922	5.540	383,491	5.804	401,752	18,261
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	299	4.554	13,615	5.954	17,803	4,188
CONOCO PHILLIPS CO.	OS	0	0.000	2,328	0.000	0	(2,328)
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	9,219	5.198	479,185	5.882	542,276	63,091
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	166	0.000	0	(166)
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		5,136	4.891	251,207	6.989	358,960	107,753
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		17,359	5.328	924,834	5.820	1,010,268	85,434
TOTAL		22,495	5.228	1,176,041	6.087	1,369,229	193,187
CURRENT MONTH:							
DIFFERENCE		(71,394)	(0.469)	(4,172,781)	(0.579)	(4,889,350)	(716,570)
DIFFERENCE (%)		(76.0)	(8.2)	(78.0)	(8.7)	(78.1)	(78.8)
PERIOD TO DATE:							
ACTUAL		22,495	5.228	1,176,041	6.087	1,369,229	193,187
ESTIMATED		93,889	5.697	5,348,822	6.666	6,258,579	909,757
DIFFERENCE		(71,394)	(0.469)	(4,172,781)	(0.579)	(4,889,350)	(716,570)
DIFFERENCE (%)		(76.0)	(8.2)	(78.0)	(8.7)	(78.1)	(78.8)



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Jan-08

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

**2008 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	-	-	-	-	-	-	-	-	-	-	-
2	567	-	-	-	-	-	-	-	-	-	-	-
3	106	-	-	-	-	-	-	-	-	-	-	-
4	93	-	-	-	-	-	-	-	-	-	-	-
Total	921	-	-	-	-	-	-	-	-	-	-	-

**2008 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	-	-	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	4,023,700
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