



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 080001-EI

FUEL & PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FINAL TRUE-UP

JANUARY 2007 THROUGH DECEMBER 2007

TESTIMONY AND EXHIBIT

OF

CARLOS ALDAZABAL

DOCUMENT NUMBER-DATE

01569 MAR-38

FPSC-COMMISSION CLERK

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **CARLOS ALDAZABAL**

5
6 **Q.** Please state your name, address, occupation and
7 employer.

8
9 **A.** My name is Carlos Aldazabal. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric" or
12 "company") in the position of Manager, Regulatory
13 Affairs in the Regulatory Affairs Department.

14
15 **Q.** Please provide a brief outline of your educational
16 background and business experience.

17
18 **A.** I received a Bachelor of Science Degree in Accounting in
19 1991, and received a Masters of Accountancy from the
20 University of South Florida in Tampa in 1995. I am a
21 CPA in the State of Florida and have accumulated 13
22 years of electric utility experience working in the
23 areas of fuel and interchange accounting, surveillance
24 reporting, and budgeting and analysis. In April 1999, I

25 DOCUMENT NUMBER: DATE
 Joined Tampa Electric as Supervisor, Regulatory

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1 Accounting. In January 2004, I was promoted to Manager,
2 Regulatory Affairs. My present responsibilities include
3 managing cost recovery for fuel and purchased power,
4 interchange sales, and capacity payments.

5

6 **Q.** What is the purpose of your testimony?

7

8 **A.** The purpose of my testimony is to present, for the
9 Commission's review and approval, the final true-up
10 amounts for the period January 2007 through December
11 2007 for both the Fuel and Purchased Power Cost Recovery
12 Clause ("fuel clause") and the Capacity Cost Recovery
13 Clause ("capacity clause"). I also present the
14 wholesale incentive benchmark for January 2008 through
15 December 2008 as well as the actual incremental
16 operation and maintenance ("O&M") security alert and
17 North American Electric Reliability Council ("NERC")
18 cyber security expenses for the period January 2007
19 through December 2007.

20

21 **Q.** What is the source of the data which you will present by
22 way of testimony or exhibit in this process?

23

24 **A.** Unless otherwise indicated, the actual data is taken
25 from the books and records of Tampa Electric. The books

1 and records are kept in the regular course of business
2 in accordance with generally accepted accounting
3 principles and practices and provisions of the Uniform
4 System of Accounts as prescribed by the Florida Public
5 Service Commission ("Commission").
6

7 **Q.** Have you prepared an exhibit in this proceeding?

8
9 **A.** Yes. Exhibit No. ___ (CA-1), consisting of four
10 documents which are described in my testimony, was
11 prepared under my direction and supervision.
12

13 **Capacity Cost Recovery Clause**

14 **Q.** What is the final true-up amount for the Capacity Cost
15 Recovery Clause for the period January 2007 through
16 December 2007?
17

18 **A.** The final true-up amount for the capacity clause for the
19 period January 2007 through December 2007 is an under-
20 recovery of \$3,726,521.
21

22 **Q.** Please describe Document No. 1 of your exhibit.
23

24 **A.** Document No. 1, page 1 of 5, entitled "Tampa Electric
25 Company Capacity Cost Recovery Clause Calculation of

1 Final True-up Variances for the Period January 2007
2 Through December 2007", provides the calculation for the
3 final under-recovery of \$3,726,521. The actual capacity
4 cost under-recovery, including interest was \$27,523,105
5 for the period January 2007 through December 2007 as
6 identified in Document No. 1, pages 1 and 2 of 5. This
7 amount, less the \$23,796,584 actual/estimated under-
8 recovery approved in Order No. PSC-08-0030-FOF-EI issued
9 January 08, 2008 in Docket No. 070001-EI, results in a
10 final under-recovery for the period of \$3,726,521 as
11 identified in Document No. 1, page 4 of 5. This under-
12 recovery amount will be applied in the calculation of
13 the capacity cost recovery factors for the period
14 January 2009 through December 2009.

15
16 **Q.** What is the estimated effect of this \$3,726,521 under-
17 recovery for the January 2007 through December 2007
18 period on residential bills during January 2009 through
19 December 2009?

20
21 **A.** The \$3,726,521 under-recovery will increase a 1,000 kWh
22 residential bill by approximately \$0.18.

23
24 **Incremental Security Alert Expenses**

25 **Q.** What were Tampa Electric's actual 2007 incremental O&M

1 security alert and NERC cyber security expenses as a
2 result of the events of September 11, 2001?

3

4 **A.** As shown in Document No. 1, Page 2 of 5, line 4, Tampa
5 Electric incurred \$906,044 for incremental O&M security
6 and NERC cyber security expenses for measures taken by
7 the company to protect its generating facilities for the
8 period January 2007 through December 2007.

9

10 **Q.** How did the actual incremental O&M security and NERC
11 cyber security costs compare to the costs included in the
12 2007 Actual/Estimated capacity filing?

13

14 **A.** Actual incremental O&M security and NERC cyber security
15 costs were \$99,849 lower than projected in the 2007
16 Actual/Estimated capacity filing. The variance is the
17 result of the deferral of a multi-governmental agency
18 project.

19

20 **Q.** Is Tampa Electric's methodology used to calculate
21 incremental security costs consistent with the one
22 described in Order No. PSC-03-1461-FOF-EI, issued
23 December 22, 2003?

24

25 **A.** Yes. To calculate incremental security costs, Tampa

1 Electric compared its actual total O&M security guard
2 expenses to baseline expenses or pre-9/11 annual
3 security expenses. Incremental expenses to comply with
4 new NERC cyber security requirements due to the events
5 of September 11, 2001 were also identified. All
6 incremental security costs were separately identified,
7 and any savings gained through the implementation of any
8 security related projects were credited pursuant to the
9 method described in Order No. PSC-03-1461-FOF-EI, issued
10 December 22, 2003.

11
12 **Fuel and Purchased Power Cost Recovery Clause**

13 **Q.** What is the final true-up amount for the Fuel and
14 Purchased Power Cost Recovery Clause for the period
15 January 2007 through December 2007?

16
17 **A.** The final fuel clause true-up for the period January
18 2007 through December 2007 is an under-recovery of
19 \$21,121,127. The actual fuel cost under-recovery,
20 including interest, was \$5,728,415 for the period
21 January 2007 through December 2007. This \$5,728,415
22 amount, less the \$15,392,712 actual/estimated over-
23 recovery amount approved in Order No. PSC-08-0030-FOF-
24 EI, issued January 08, 2008 in Docket No. 070001-EI
25 results in a net under-recovery amount for the period of

1 \$21,121,127.

2

3 **Q.** What is the estimated effect of the \$21,121,127 under-
4 recovery for the January 2007 through December 2007
5 period on residential bills during January 2009 through
6 December 2009?

7

8 **A.** The \$21,121,127 under-recovery would increase a 1,000
9 kWh residential bill by approximately \$1.04.

10

11 **Q.** Please describe Document No. 2 of your exhibit.

12

13 **A.** Document No. 2 is entitled "Tampa Electric Company Final
14 Fuel and Purchased Power Over/(Under) Recovery for the
15 Period January 2007 Through December 2007". It shows
16 the calculation of the final fuel under-recovery of
17 \$21,121,127.

18

19 Line 1 shows the total company fuel costs of
20 \$1,034,958,950 for the period January 2007 through
21 December 2007. The jurisdictional amount of total fuel
22 costs, which includes the Commission ordered waterborne
23 coal transportation expense disallowance, is
24 \$998,392,983, as shown on line 2. This amount is
25 compared to the jurisdictional fuel revenues applicable

1 to the period on line 3 to obtain the actual under-
2 recovered fuel costs for the period, shown on line 4.
3 The resulting \$1,350,107 over-recovered fuel costs for
4 the period, combined with the interest, true-up
5 collected and the prior period true-up shown on lines 5,
6 6 and 7, respectively, constitute the actual under-
7 recovery of \$5,728,415 shown on line 8. The \$5,728,415
8 actual under-recovery amount less the \$15,392,712
9 actual/estimated over-recovery amount shown on line 9,
10 results in a final \$21,121,127 under-recovery amount for
11 the period January 2007 through December 2007 as shown
12 on line 10.

13

14 **Q.** Please describe Document No. 3 of your exhibit.

15

16 **A.** Document No. 3 entitled "Tampa Electric Company
17 Calculation of True-up Amount Actual vs. Original
18 Estimates for the Period January 2007 Through December
19 2007", shows the calculation of the actual under-
20 recovery as compared to the estimate for the same
21 period.

22

23 **Q.** What was the total fuel and net power transaction cost
24 variance for the period January 2007 through December
25 2007?

1 **A.** As shown on line A7 of Document No. 3, the fuel and net
2 power transaction cost variance is \$29,161,096 less than
3 what was originally estimated.

4
5 **Q.** What was the variance in jurisdictional fuel revenues
6 for the period January 2007 through December 2007?

7
8 **A.** As shown on line C3 of Document No. 3, the company
9 collected \$34,632,851 or 3.3 percent less jurisdictional
10 fuel revenues than originally estimated.

11
12 **Q.** Please describe Document No. 4 of your exhibit.

13
14 **A.** Document No. 4 contains Commission Schedules A1 through
15 A9 for the months of January 2007 through December 2007.
16 Also included is a twelve-month summary detailing the
17 transactions for each of Commission Schedules A6, A7,
18 A8, A9 and A12 for the period January 2007 through
19 December 2007.

20
21 **Wholesale Incentive Benchmark**

22 **Q.** What is Tampa Electric's wholesale incentive benchmark
23 for 2008, as derived in accordance with Order No. PSC-
24 01-2371-FOF-EI, Docket No. 010283-EI?

25

1 **A.** The company's 2008 benchmark is \$811,478, which is the
2 three-year average of \$878,238, \$757,156, and
3 \$799,040 actual gains on non-separated wholesale
4 sales, excluding emergency sales, for 2005, 2006 and
5 2007, respectively.

6
7 **Q.** Does this conclude your testimony?

8
9 **A.** Yes.

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25

DOCKET NO. 080001-EI
2007 FINAL TRUE-UP FOR FUEL &
PURCHASED POWER AND CAPACITY
COST RECOVERY

TAMPA ELECTRIC COMPANY

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
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DOCKET NO. 080001-EI
CCR 2007 FINAL TRUE-UP
EXHIBIT NO. _____ (CA-1)
DOCUMENT NO. 1

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 1

FINAL CAPACITY OVER/(UNDER)RECOVERY FOR
JANUARY 2007 - DECEMBER 2007

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

1. End-of-Period True-up: Over/(Under) Recovery	(\$27,523,105)
2. Less: Actual/Estimated Over/(Under) Recovery Per Order No. PSC-08-0030-FOF-EI For the January 2007 Through December 2007 Period	<u>(23,796,584)</u>
3. Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2009 Through December 2009 Period	<u>(\$3,726,521)</u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Actual Jul-07	Actual Aug-07	Actual Sep-07	Actual Oct-07	Actual Nov-07	Actual Dec-07	Total
1 UNIT POWER CAPACITY CHARGES	1,705,330	1,704,306	1,617,897	1,704,306	1,704,306	1,704,306	1,704,306	1,704,306	1,704,306	1,704,306	1,704,306	1,704,317	20,366,298
2 CAPACITY PAYMENTS TO COGENERATORS	1,940,790	1,940,790	1,940,790	1,940,790	2,036,323	1,989,090	1,987,845	1,980,200	1,995,290	1,993,868	1,995,290	1,995,290	23,736,356
3 EMERGENCY CAPACITY CHARGES	2,053,405	2,806,885	2,752,985	2,764,056	2,888,189	3,416,904	3,562,712	3,592,136	2,180,776	2,247,686	2,689,195	2,732,542	33,687,471
4 INCREMENTAL SECURITY O&M COSTS	44,849	21,614	51,962	47,001	59,713	85,686	101,559	86,102	92,201	71,016	165,800	78,741	906,044
5 (CAPACITY REVENUES)	(91,599)	(60,695)	(58,200)	(63,129)	(46,071)	(40,849)	(42,432)	(35,794)	(35,544)	(41,099)	(94,926)	(48,036)	(658,374)
6 TOTAL CAPACITY DOLLARS	5,652,775	6,412,900	6,305,434	6,393,024	6,642,460	7,155,137	7,313,990	7,326,950	5,937,029	5,975,777	6,459,465	6,462,854	78,037,795
7 JURISDICTIONAL PERCENTAGE	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	
8 JURISDICTIONAL CAPACITY DOLLARS	5,464,393	6,199,186	6,095,301	6,179,973	6,421,096	6,916,687	7,070,247	7,082,775	5,739,174	5,776,629	6,244,199	6,247,475	75,437,135
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	4,014,584	3,685,923	3,635,941	3,763,126	4,118,461	4,598,441	5,168,171	5,221,616	5,639,330	4,767,796	3,985,046	3,754,050	52,352,485
10 PRIOR PERIOD TRUE-UP PROVISION	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,082)	(960,951)
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	3,934,505	3,605,844	3,555,862	3,683,047	4,038,382	4,518,362	5,088,092	5,141,537	5,559,251	4,687,717	3,904,967	3,673,968	51,391,534
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(1,529,888)	(2,593,342)	(2,539,439)	(2,496,926)	(2,382,714)	(2,398,325)	(1,982,155)	(1,941,238)	(179,923)	(1,088,912)	(2,339,232)	(2,573,507)	(24,045,601)
13 INTEREST PROVISION FOR PERIOD	(19,106)	(27,825)	(38,837)	(49,638)	(60,191)	(70,736)	(80,127)	(91,758)	(94,909)	(89,447)	(93,617)	(105,990)	(822,181)
14 INTEREST ADJUSTMENT			10,923										10,923
15 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(3,627,197)	(5,096,112)	(7,637,200)	(10,124,474)	(12,590,959)	(14,953,785)	(17,342,767)	(19,324,970)	(21,277,887)	(21,472,640)	(22,570,920)	(24,923,690)	(3,627,197)
16 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,082	960,951
17 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 16)	(5,096,112)	(7,637,200)	(10,124,474)	(12,590,959)	(14,953,785)	(17,342,767)	(19,324,970)	(21,277,887)	(21,472,640)	(22,570,920)	(24,923,690)	(27,523,105)	(27,523,105)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Actual Jul-07	Actual Aug-07	Actual Sep-07	Actual Oct-07	Actual Nov-07	Actual Dec-07	Total
1 BEGINNING TRUE-UP AMOUNT	(3,627,197)	(5,096,112)	(7,637,200)	(10,124,474)	(12,590,959)	(14,953,785)	(17,342,767)	(19,324,970)	(21,277,887)	(21,472,640)	(22,570,920)	(24,923,690)	(3,627,197)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(5,077,006)	(7,609,375)	(10,096,560)	(12,541,321)	(14,893,594)	(17,272,031)	(19,244,843)	(21,186,129)	(21,377,731)	(22,481,473)	(24,830,073)	(27,417,115)	(26,711,847)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(8,704,203)	(12,705,487)	(17,733,760)	(22,665,795)	(27,484,553)	(32,225,816)	(36,587,610)	(40,511,099)	(42,655,618)	(43,954,113)	(47,400,993)	(52,340,805)	(30,339,044)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(4,352,102)	(6,352,744)	(8,866,880)	(11,332,898)	(13,742,277)	(16,112,908)	(18,293,805)	(20,255,550)	(21,327,809)	(21,977,057)	(23,700,497)	(26,170,403)	(15,169,522)
5 INTEREST RATE % - 1ST DAY OF MONTH	5.270	5.260	5.260	5.260	5.260	5.260	5.280	5.240	5.620	5.050	4.720	4.750	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	5.260	5.260	5.260	5.260	5.260	5.280	5.240	5.620	5.050	4.720	4.750	4.980	NA
7 TOTAL (LINE 5 + LINE 6)	10.530	10.520	10.520	10.520	10.520	10.540	10.520	10.860	10.670	9.770	9.470	9.730	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	5.265	5.260	5.260	5.260	5.260	5.270	5.260	5.430	5.335	4.885	4.735	4.865	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.439	0.438	0.438	0.438	0.438	0.439	0.438	0.453	0.445	0.407	0.395	0.405	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(19,106)	(27,825)	(38,837)	(49,638)	(60,191)	(70,736)	(80,127)	(91,758)	(94,909)	(89,447)	(93,617)	(105,990)	(822,181)

16

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$20,366,298	\$49,826,875	(\$29,460,577)	-59.13%
2 CAPACITY PAYMENTS TO COGENERATORS	23,736,356	24,056,773	(320,417)	-1.33%
3 EMERGENCY CAPACITY CHARGES	33,687,471	0	33,687,471	0.00%
4 INCREMENTAL SECURITY O&M COSTS	906,044	1,005,892	(99,848)	-10.00%
5 (CAPACITY REVENUES)	(658,374)	(693,742)	35,368	-5.10%
6 TOTAL CAPACITY DOLLARS	\$78,037,795	\$74,195,798	\$3,841,997	5.18%
7 JURISDICTIONAL PERCENTAGE	96.66743%	96.66743%	0.00000%	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	\$75,437,135	\$71,723,173	\$3,713,962	5.18%
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	52,352,485	52,380,910	(28,425)	-0.05%
10 PRIOR PERIOD TRUE-UP PROVISION	(960,951)	(960,951)	0	0.00%
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	\$51,391,534	\$51,419,959	(\$28,425)	-0.06%
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(\$24,045,601)	(\$20,303,214)	(\$3,742,387)	18.43%
13 INTEREST PROVISION FOR PERIOD	(822,181)	(838,047)	15,866	-1.89%
14 INTEREST ADJUSTMENT FOR PRIOR PERIODS	0	10,923	(10,923)	-100.00%
15 INTEREST ADJUSTMENT	10,923	0	10,923	0.00%
16 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(3,627,197)	(3,627,197)	0	0.00%
17 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	960,951	960,951	0	0.00%
18 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 17)	(\$27,523,105)	(\$23,796,584)	(\$3,726,521)	15.66%

**Calculation of 2007 Incremental Security O&M Expense
 (Actual 2007 Expenses)**

***Based on Security Expenses at Locations Where Post-9/11 Guards Patrol
 and Expenses to Comply with Post-9/11 NERC Cyber Security Standards***

	<u>2007 Actual</u>
Adjusted Baseline Amount Developed in 2006	\$ 2,218,979
Multiplied by Actual 2006 Growth Factor	1.0063
2007 Baseline Security O&M Expense Adjusted for Energy Sales Growth	<u>2,232,959</u>
Total Security O&M Expense at Locations Where Post-9/11 Guards Patrol	\$ 3,407,972
<i>Less Baseline Adjusted for Energy Sales Growth</i>	<u>(2,232,959)</u>
Incremental Security O&M Expense at Locations Where Post-9/11 Guards Patrol	1,175,013
Incremental NERC Cyber Security Expense	272,933
 <i>Base Rate Items that Were Removed</i>	
O&M Savings Associated with Critical Intervention Incremental Expense and Operational Changes	(470,334)
Savings Due to Reduction in Capital Spending	<u>(71,568)</u>
Recoverable Incremental Security Expense ¹	<u>\$ 906,044</u>
Retail Jurisdictional Separation Factor	0.9666743
2007 Recoverable Retail Incremental Security Expense	\$ 875,849

¹ All incremental security expense is for guard services and NERC cyber security standards.

DOCKET NO. 080001-EI
FAC 2007 FINAL TRUE-UP
EXHIBIT NO. _____ (CA-1)
DOCUMENT NO. 2

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/ (UNDER) RECOVERY
FOR
JANUARY 2007 - DECEMBER 2007

TAMPA ELECTRIC COMPANY
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2007 THROUGH DECEMBER 2007

1	TOTAL FUEL COSTS FOR THE PERIOD	\$1,034,958,950
2	JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS) *	998,392,983
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>999,743,090</u>
4	ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	1,350,107
5	INTEREST	(4,728,678)
6	TRUE-UP COLLECTED	157,776,979
7	PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/06)	<u>(160,126,823)</u>
8	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7)	(5,728,415)
9	PROJECTED OVER-RECOVERY PER PROJECTION FILED 9/4/07 (SCHEDULE E1-A LINE 3)	<u>15,392,712</u>
10	FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9)	<u><u>(\$21,121,127)</u></u>

* Includes Waterborne Coal Transportation disallowance of \$15,142,720 per Order No. PSC-04-0999-FOF-EI.

DOCKET NO. 080001-EI
FAC 2007 FINAL TRUE-UP
EXHIBIT NO. _____ (CA-1)
DOCUMENT NO. 3

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

ORIGINAL ESTIMATES

JANUARY 2007 - DECEMBER 2007

TAMPA ELECTRIC COMPANY
 CALCULATION OF TRUE-UP AMOUNT
 ACTUAL vs. ORIGINAL ESTIMATES
 FOR THE PERIOD
 JANUARY 2007 THROUGH DECEMBER 2007

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$852,751,345	\$886,866,902	(\$34,115,557)	(3.8)
2. FUEL COST OF POWER SOLD	8,401,017	6,272,000	2,129,017	33.9
2a. GAINS FROM MARKET BASED SALES	799,041	607,700	191,341	31.5
3. FUEL COST OF PURCHASED POWER	66,640,466	19,463,400	47,177,066	242.4
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
3b. PAYMENT TO QUALIFIED FACILITIES	22,744,981	19,760,700	2,984,281	15.1
4. ENERGY COST OF ECONOMY PURCHASES	102,142,466	145,008,200	(42,865,734)	(29.6)
6a. ADJ. TO FUEL COST (FT. MEADE/WAUCHULA)	(120,250)	(99,456)	(20,794)	20.9
6b. ADJ. TO FUEL COST	0	0	0	0.0
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. SUM OF LINES A1 THRU 6c	\$1,034,958,950	\$1,064,120,046	(\$29,161,096)	(2.7)
C 1. JURISDICTIONAL FUEL REVENUE	\$1,142,277,558	\$1,176,737,749	(\$34,460,191)	(2.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
2a. TRUE-UP PROVISION	(157,776,979)	(157,776,979)	0	0.0
2b. INCENTIVE PROVISION	99,791	99,791	0	0.0
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	15,142,720	15,315,380	(172,660)	(1.1)
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2d)	999,743,090	1,034,375,941	(34,632,851)	(3.3)
6b. JURISDICTIONAL FUEL COST	998,483,311	1,034,453,542	(35,970,231)	(3.5)
6d. OTHER JURISD. ADJUSTMENTS	0	0	0	0.0
6e. OTHER	0	0	0	0.0
6f. OTHER	(90,328)	0	(90,328)	0.0
6g. JURISD. TOTAL FUEL & NET PWR. TRANS.	998,392,983	1,034,453,542	(36,060,559)	(3.5)
7. TRUE-UP PROV.- THIS PER. (LINE C3-C6g)	1,350,107	(77,601)	1,427,708	(1,839.8)
8. INTEREST PROVISION - THIS PERIOD	(4,728,678)	(5,422,476)	693,798	(12.8)
8a. TOTAL TRUE-UP AMOUNT FOR PERIOD (LINE 7 + LINE 8)	(\$3,378,571)	(\$5,500,077)	\$2,121,506	(38.6)
9. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2007)	(160,126,823)	(157,776,979)	(2,349,844)	1.5
10. TRUE-UP COLLECTED (REFUNDED)	157,776,979	157,776,979	0	0.0
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C8a through C10)	(\$5,728,415)	(\$5,500,077)	(\$228,338)	4.2

Line numbers reference Schedule A-2 included in Document No. 4

DOCKET NO. 080001-EI
FAC 2007 FINAL TRUE-UP
EXHIBIT NO. _____ (CA-1)
DOCUMENT NO. 4

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY
JANUARY 2007 - DECEMBER 2007

SCHEDULES A1 THROUGH A9

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JANUARY 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,381,927	69,620,843	(10,238,916)	-14.7%	1,385,587	1,494,417	(108,830)	-7.3%	4.28569	4.65873	(0.37304)	-8.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,643)	(8,288)	(355)	4.3%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	(0.00062)	(0.00055)	(0.00007)	12.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	59,373,284	69,612,555	(10,239,271)	-14.7%	1,385,587	1,494,417	(108,830)	-7.3%	4.28506	4.65817	(0.37311)	-8.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,781,714	1,437,300	1,344,414	93.5%	28,545	21,008	7,537	35.9%	9.74501	6.84168	2.90333	42.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	5,180,527	5,668,400	(487,873)	-8.6%	96,240	86,289	9,951	11.5%	5.38292	6.58909	(1.18616)	-18.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,637,467	1,508,300	129,167	8.6%	52,086	43,528	8,558	19.7%	3.14378	3.46513	(0.32135)	-9.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,599,708	8,614,000	985,708	11.4%	176,871	150,825	26,046	17.3%	5.42752	5.71125	(0.28374)	-5.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,562,458	1,645,242	(82,784)	-5.0%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	55,466	16,100	39,366	244.5%	1,798	775	1,023	131.9%	3.08573	2.07742	1.00831	48.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	277,438	346,600	(69,162)	-20.0%	7,440	7,440	0	0.0%	3.72901	4.65860	(0.92960)	-20.0%
17. Fuel Cost of Market Base Sales (A6)	673,235	347,900	325,335	93.5%	17,456	7,565	9,891	130.7%	3.85675	4.59881	(0.74206)	-16.1%
18. Gains on Market Based Sales	156,929	253,800	(96,871)	-38.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,163,068	964,400	198,668	20.6%	26,694	15,780	10,914	68.2%	4.35704	6.11153	(1.75449)	-28.7%
20. Net Inadvertent Interchange					953	0	953	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					1,791	0	1,791	0.0%				
22. Interchange and Wheeling Losses					3,121	2,500	621	24.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	67,809,924	77,262,155	(9,452,231)	-12.2%	1,535,387	1,626,962	(91,575)	-5.6%	4.41647	4.74886	(0.33239)	-7.0%
24. Net Unbilled	(2,852,974) (a)	(6,142,604) (a)	3,489,630	-56.8%	(60,070)	(129,349)	69,279	-53.6%	4.41647	4.74886	(0.33239)	-7.0%
25. Company Use	130,463 (a)	142,466 (a)	(12,003)	-8.4%	2,954	3,000	(46)	-1.5%	4.41649	4.74887	(0.33238)	-7.0%
26. T & D Losses	1,138,434 (a)	6,771,068 (a)	(5,632,634)	-83.2%	25,777	142,583	(116,806)	-81.9%	4.41647	4.74886	(0.33239)	-7.0%
27. System KWH Sales	67,809,924	77,262,155	(9,452,231)	-12.2%	1,566,728	1,610,728	(44,002)	-2.7%	4.32813	4.79672	(0.46859)	-9.8%
28. Wholesale KWH Sales	(1,667,104)	(2,277,001)	589,897	-25.9%	(38,980)	(47,470)	8,490	-17.9%	4.32813	4.79672	(0.46859)	-9.8%
29. Jurisdictional KWH Sales	66,122,820	74,985,154	(8,862,334)	-11.8%	1,527,746	1,563,258	(35,512)	-2.3%	4.32813	4.79672	(0.46859)	-9.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	66,180,347	75,050,744	(8,870,397)	-11.8%	1,527,746	1,563,258	(35,512)	-2.3%	4.33189	4.80092	(0.46902)	-9.8%
32. Other	0	0	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,340,445)	(1,276,282)	(64,163)	5.0%	1,527,746	1,563,258	(35,512)	-2.3%	(0.08774)	(0.08164)	(0.00610)	7.5%
34. Other	0	0	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.86062	0.84107	0.01955	2.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	77,967,964	86,922,544	(8,954,560)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10477	5.58035	(0.45557)	-8.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	78,044,135	86,985,128	(8,940,993)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10845	5.58435	(0.45590)	-8.2%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(6,316)	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	(0.00054)	(0.00053)	(0.00001)	2.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	78,035,819	86,978,812	(8,940,993)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10791	5.58382	(0.45591)	-8.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.108	5.584	(0.456)	-8.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2007**

SCHEDULE A1
PAGE 2 OF 2
REVISED FOR 2007
TRUEUP FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,381,927	69,620,843	(10,238,916)	-14.7%	1,385,587	1,494,417	(108,830)	-7.3%	4.28569	4.65873	(0.37304)	-8.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl. Meade/Wauch. Wheeling Losses)	(8,643)	(8,288)	(355)	4.3%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	(0.00062)	(0.00055)	(0.00007)	12.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	59,373,284	69,612,555	(10,239,271)	-14.7%	1,385,587	1,494,417	(108,830)	-7.3%	4.28506	4.65817	(0.37311)	-8.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,781,714	1,437,300	1,344,414	93.5%	28,545	21,008	7,537	35.9%	9.74501	6.84168	2.90333	42.4%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	5,180,527	5,668,400	(487,873)	-8.6%	96,240	86,289	9,951	11.5%	5.38292	6.56909	(1.18616)	-18.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,637,467	1,508,300	129,167	8.6%	52,086	43,528	8,558	19.7%	3.14378	3.46513	(0.32135)	-9.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,599,708	8,614,000	985,708	11.4%	176,871	150,825	26,046	17.3%	5.42752	5.71125	(0.28374)	-5.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,562,458	1,645,242	(82,784)	-5.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	55,466	16,100	39,366	244.5%	1,798	775	1,023	131.9%	3.08573	2.07742	1.00831	48.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	277,438	346,600	(69,162)	-20.0%	7,440	7,440	0	0.0%	3.72901	4.65860	(0.92960)	-20.0%
17. Fuel Cost of Market Base Sales (A6)	673,235	347,900	325,335	93.5%	17,456	7,565	9,891	130.7%	3.85675	4.59881	(0.74206)	-16.1%
18. Gains on Market Based Sales	156,929	253,800	(96,871)	-38.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,163,068	964,400	198,668	20.6%	26,694	15,780	10,914	69.2%	4.35712	6.11153	(1.75441)	-28.7%
20. Net Inadvertant Interchange					953	0	953	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,791	0	1,791	0.0%				
22. Interchange and Wheeling Losses					3,121	2,500	621	24.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	67,809,924	77,262,155	(9,452,231)	-12.2%	1,535,388	1,626,962	(91,575)	-5.6%	4.41647	4.74886	(0.33239)	-7.0%
24. Net Unbilled	(2,852,974) (a)	(6,142,604) (a)	3,489,630	-56.8%	(60,070)	(129,349)	69,279	-53.6%	4.41647	4.74886	(0.33239)	-7.0%
25. Company Use	130,463 (a)	142,466 (a)	(12,003)	-8.4%	2,954	3,000	(46)	-1.5%	4.41649	4.74887	(0.33238)	-7.0%
26. T & D Losses	1,138,434 (a)	6,771,068 (a)	(5,632,634)	-83.2%	25,777	142,583	(116,806)	-81.9%	4.41647	4.74886	(0.33239)	-7.0%
27. System KWH Sales	67,809,924	77,262,155	(9,452,231)	-12.2%	1,566,728	1,610,728	(44,002)	-2.7%	4.32813	4.79672	(0.46859)	-9.8%
28. Wholesale KWH Sales	(1,687,104)	(2,277,001)	589,897	-25.9%	(38,980)	(47,470)	8,490	-17.9%	4.32813	4.79672	(0.46859)	-9.8%
29. Jurisdictional KWH Sales	66,122,820	74,985,154	(8,862,334)	-11.8%	1,527,746	1,563,258	(35,512)	-2.3%	4.32813	4.79672	(0.46859)	-9.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	66,180,347	75,050,744	(8,870,397)	-11.8%	1,527,746	1,563,258	(35,512)	-2.3%	4.33189	4.80092	(0.46902)	-9.8%
32. Other	0	0	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 8/21/04	(1,340,445)	(1,276,282)	(64,163)	5.0%	1,527,746	1,563,258	(35,512)	-2.3%	(0.08774)	(0.08164)	(0.00610)	7.5%
34. Other	0	0	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.86062	0.84107	0.01955	2.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	77,987,984	86,922,544	(8,934,560)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10477	5.56035	(0.45557)	-8.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	78,044,135	86,965,128	(8,940,993)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10845	5.56435	(0.45590)	-8.2%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	(0.00054)	(0.00053)	(0.00001)	2.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	78,035,819	86,976,812	(8,940,993)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10781	5.56382	(0.45581)	-8.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.108	5.564	(0.456)	-8.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	59,381,927	69,620,843	(10,238,916)	-14.7%	59,381,927	69,620,843	(10,238,916)	-14.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,006,139	710,600	295,539	41.6%	1,006,139	710,600	295,539	41.6%
2a. GAINS FROM MARKET BASED SALES	156,929	253,800	(96,871)	-38.2%	156,929	253,800	(96,871)	-38.2%
3. FUEL COST OF PURCHASED POWER	2,781,714	1,437,300	1,344,414	93.5%	2,781,714	1,437,300	1,344,414	93.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,637,467	1,508,300	129,167	8.6%	1,637,467	1,508,300	129,167	8.6%
4. ENERGY COST OF ECONOMY PURCHASES	5,180,527	5,668,400	(487,873)	-8.6%	5,180,527	5,668,400	(487,873)	-8.6%
5. TOTAL FUEL & NET POWER TRANSACTION	67,818,567	77,270,443	(9,451,876)	-12.2%	67,818,567	77,270,443	(9,451,876)	-12.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,643)	(8,288)	(355)	4.3%	(8,643)	(8,288)	(355)	4.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	67,809,924	77,262,155	(9,452,231)	-12.2%	67,809,924	77,262,155	(9,452,231)	-12.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,527,746	1,563,258	(35,512)	-2.3%	1,527,746	1,563,258	(35,512)	-2.3%
2. NONJURISDICTIONAL SALES	38,980	47,470	(8,490)	-17.9%	38,980	47,470	(8,490)	-17.9%
3. TOTAL SALES	1,566,726	1,610,728	(44,002)	-2.7%	1,566,726	1,610,728	(44,002)	-2.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9751201	0.9705289	0.0045912	0.5%	0.9751201	0.9705289	0.0045912	0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	89,050,798	92,099,688	(3,048,890)	-3.3%	89,050,798	92,099,688	(3,048,890)	-3.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(13,148,082)	(13,148,082)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	8,316	8,316	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,340,445	1,276,282	64,163	5.0%	1,340,445	1,276,282	64,163	5.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	77,251,477	80,236,204	(2,984,727)	-3.7%	77,251,477	80,236,204	(2,984,727)	-3.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	67,809,924	77,262,155	(9,452,231)	-12.2%	67,809,924	77,262,155	(9,452,231)	-12.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9751201	0.9705289	0.0045912	0.5%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	66,122,820	74,985,154	(8,862,334)	-11.8%	66,122,820	74,985,154	(8,862,334)	-11.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	66,180,347	75,050,744	(8,870,397)	-11.8%	66,180,347	75,050,744	(8,870,397)	-11.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	66,180,347	75,050,744	(8,870,397)	-11.8%	66,180,347	75,050,744	(8,870,397)	-11.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	11,071,130	5,185,460	5,885,670	113.5%	11,071,130	5,185,460	5,885,670	113.5%
8. INTEREST PROVISION FOR THE MONTH	(649,796)	(717,787)	67,991	-9.5%	(649,796)	(717,787)	67,991	-9.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(160,126,823)	(157,776,979)	(2,349,844)	1.5%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(136,557,407)	(140,161,224)	3,603,817	-2.6%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(160,126,823)	(157,776,979)	(2,349,844)	1.5%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(135,907,611)	(139,443,437)	3,535,826	-2.5%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(296,034,434)	(297,220,416)	1,185,982	-0.4%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(148,017,217)	(148,610,208)	592,991	-0.4%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.270	5.600	(0.330)	-5.9%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.530	11.600	(1.070)	-9.2%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.265	5.800	(0.535)	-9.2%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.439	0.483	(0.044)	-9.1%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(649,796)	(717,787)	67,991	-9.5%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	83,645	37,037	46,608	125.8%	83,645	37,037	46,608	125.8%
2 LIGHT OIL	320,940	738,240	(417,300)	-56.5%	320,940	738,240	(417,300)	-56.5%
3 COAL	27,857,386	27,179,732	677,654	2.5%	27,857,386	27,179,732	677,654	2.5%
4 NATURAL GAS	31,119,956	41,665,834	(10,545,878)	-25.3%	31,119,956	41,665,834	(10,545,878)	-25.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	59,381,927	69,620,843	(10,238,916)	-14.7%	59,381,927	69,620,843	(10,238,916)	-14.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	645	381	264	69.3%	645	381	264	69.3%
9 LIGHT OIL	2,556	4,775	(2,219)	-46.5%	2,556	4,775	(2,219)	-46.5%
10 COAL	1,013,965	1,006,545	7,420	0.7%	1,013,965	1,006,545	7,420	0.7%
11 NATURAL GAS	368,421	482,716	(114,295)	-23.7%	368,421	482,716	(114,295)	-23.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,385,587	1,494,417	(108,830)	-7.3%	1,385,587	1,494,417	(108,830)	-7.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,246	590	656	111.2%	1,246	590	656	111.2%
16 LIGHT OIL (BBL)	3,834	12,275	(8,441)	-68.8%	3,834	12,275	(8,441)	-68.8%
17 COAL (TON)	467,222	450,118	17,104	3.8%	467,222	450,118	17,104	3.8%
18 NATURAL GAS (MCF)	2,693,027	3,481,965	(788,938)	-22.7%	2,693,027	3,481,965	(788,938)	-22.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	7,815	3,708	4,107	110.8%	7,815	3,708	4,107	110.8%
22 LIGHT OIL	22,184	52,711	(30,527)	-57.9%	22,184	52,711	(30,527)	-57.9%
23 COAL	10,541,756	10,733,826	(192,070)	-1.8%	10,541,756	10,733,826	(192,070)	-1.8%
24 NATURAL GAS	2,779,205	3,579,389	(800,184)	-22.4%	2,779,205	3,579,389	(800,184)	-22.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,350,960	14,369,634	(1,018,674)	-7.1%	13,350,960	14,369,634	(1,018,674)	-7.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.05%	0.03%	-	0.0%	0.05%	0.03%	-	0.0%
29 LIGHT OIL	0.18%	0.32%	-	-0.1%	0.18%	0.32%	-	-0.1%
30 COAL	73.18%	67.35%	-	5.8%	73.18%	67.35%	-	5.8%
31 NATURAL GAS	26.59%	32.30%	-	-5.7%	26.59%	32.30%	-	-5.7%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	67.13	62.77	4.36	6.9%	67.13	62.77	4.36	6.9%
36 LIGHT OIL (\$/BBL)	83.71	80.14	23.57	39.2%	83.71	80.14	23.57	39.2%
37 COAL (\$/TON)	59.62	60.38	(0.76)	-1.3%	59.62	60.38	(0.76)	-1.3%
38 NATURAL GAS (\$/MCF)	11.56	11.97	(0.41)	-3.4%	11.56	11.97	(0.41)	-3.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.70	9.99	0.71	7.2%	10.70	9.99	0.71	7.2%
42 LIGHT OIL	14.47	14.01	0.46	3.3%	14.47	14.01	0.46	3.3%
43 COAL	2.64	2.53	0.11	4.4%	2.64	2.53	0.11	4.4%
44 NATURAL GAS	11.20	11.64	(0.44)	-3.8%	11.20	11.64	(0.44)	-3.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.45	4.84	(0.40)	-8.2%	4.45	4.84	(0.40)	-8.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,116	9,732	2,384	24.5%	12,116	9,732	2,384	24.5%
49 LIGHT OIL	8,679	11,039	(2,360)	-21.4%	8,679	11,039	(2,360)	-21.4%
50 COAL	10,397	10,664	(267)	-2.5%	10,397	10,664	(267)	-2.5%
51 NATURAL GAS	7,544	7,415	129	1.7%	7,544	7,415	129	1.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,636	9,616	20	0.2%	9,636	9,616	20	0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	12.97	9.72	3.25	33.4%	12.97	9.72	3.25	33.4%
56 LIGHT OIL	12.56	15.46	(2.90)	-18.8%	12.56	15.46	(2.90)	-18.8%
57 COAL	2.75	2.70	0.05	1.9%	2.75	2.70	0.05	1.9%
58 NATURAL GAS	8.45	8.63	(0.18)	-2.1%	8.45	8.63	(0.18)	-2.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.29	4.66	(0.37)	-7.9%	4.29	4.66	(0.37)	-7.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007**

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	401	172,080	57.7	62.8	82.1	10,911	COAL	80,636	22,969,720	1,877,361.2	4,764,151	2.77	59.08
B.B.#2	401	177,517	59.5	63.8	77.1	9,997	COAL	79,670	23,558,180	1,774,590.6	4,707,077	2.65	59.08
B.B.#3	423	217,318	69.1	77.5	74.1	10,663	COAL	102,756	23,041,660	2,317,207.6	6,071,049	2.79	59.08
B.B.#4	452	267,829	79.6	90.1	79.9	10,471	COAL	135,668	22,012,980	2,804,541.7	8,015,562	2.99	59.08
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,179	5,797,508	12,633.1	172,947	-	79.37
B.B. STATION	1,677	834,724	66.9	74.1	78.3	10,511	-	-	-	-	23,730,786	2.84	-
SEB-PHIL.#1(HVY OIL)	18	324	2.4	100.0	57.3	12,116	HVY.OIL	626	6,273,540	3,924.7	34,330	10.60	54.84
SEB-PHIL.#2(HVY OIL)	18	321	2.4	100.0	57.2	12,116	HVY.OIL	620	6,273,540	3,889.9	34,001	10.59	54.84
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	142	5,797,508	821.0	15,314	-	107.85
SEB-PHILLIPS TOTAL	36	645	2.4	100.0	57.3	12,116	-	-	-	-	83,645	12.97	-
POLK #1 GASIFIER	260	179,241	-	-	-	9,864	COAL	68,492	25,814,000	1,768,054.8	4,126,600	2.30	60.25
POLK #1 CT (OIL)	245	2,556	-	-	-	8,679	LGT.OIL	3,834	5,786,291	22,184.9	320,940	12.56	83.71
POLK #1 TOTAL	260	181,797	94.0	99.2	94.0	9,847	-	-	-	1,790,239.7	4,447,540	2.45	-
POLK #2 CT (GAS)	175	1,491	-	-	-	13,534	GAS	19,553	1,032,000	20,179.0	215,838	14.48	11.04
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	1,491	1.1	100.0	57.2	13,534	-	-	-	20,179.0	215,838	14.48	-
POLK #3 CT (GAS)	175	1,673	-	-	-	13,412	GAS	21,742	1,032,000	22,437.5	237,951	14.22	10.94
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	1,673	1.2	100.0	23.1	13,412	-	-	-	22,437.5	237,951	14.22	-
POLK #4 (GAS) **	175	(29)	0.0	0.0	0.0	0	GAS	0	1,032,000	0.0	0	0.00	0.00
POLK #5 (GAS)	175	0	0.0	0.0	0.0	0	GAS	0	1,032,000	0.0	0	0.00	0.00
POLK STATION TOTAL	970	184,932	25.6	63.7	40.1	9,911	-	-	-	1,832,856.2	4,901,329	2.65	-
B.B.C.T.#1	13	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	138	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1 *	3	(9)	0.0	100.0	0.0	0	GAS	3	1,032,000	3.0	147	(1.63)	49.00
COT 2 *	3	(9)	0.0	100.0	0.0	0	GAS	3	1,032,000	3.0	147	(1.63)	49.00
CITY OF TAMPA TOTAL	6	(18)	0.0	100.0	0.0	0	GAS	6	1,032,000	6.0	294	(1.63)	49.00
BAYSIDE ST 1	244	9,185	5.1	100.0	54.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	7,166	5.3	85.0	49.6	11,369	GAS	78,944	1,032,000	81,470.0	1,080,696	15.08	13.69
BAYSIDE CT1B	183	2,882	2.1	69.7	70.4	11,649	GAS	32,529	1,032,000	33,570.0	445,303	15.45	13.69
BAYSIDE CT1C	183	7,946	5.8	75.7	64.0	11,297	GAS	86,987	1,032,000	89,771.0	1,190,800	14.99	13.69
BAYSIDE UNIT 1 TOTAL	793	27,179	4.6	79.3	59.3	7,536	GAS	198,460	1,032,000	204,811.0	2,716,799	10.00	13.69
BAYSIDE ST 2	316	116,207	49.4	99.8	49.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	54,210	39.8	100.0	64.7	11,299	GAS	593,556	1,032,000	612,550.0	6,762,145	12.47	11.39
BAYSIDE CT2B	183	62,484	45.9	100.0	69.3	11,458	GAS	693,717	1,032,000	715,916.1	7,903,239	12.65	11.39
BAYSIDE CT2C	183	47,142	34.6	95.4	71.5	11,455	GAS	523,280	1,032,000	540,025.0	5,981,519	12.65	11.39
BAYSIDE CT2D	183	58,081	42.7	100.0	66.4	11,420	GAS	642,713	1,032,000	663,280.0	7,322,171	12.61	11.39
BAYSIDE UNIT 2 TOTAL	1,048	338,125	43.4	99.1	62.4	7,488	GAS	2,453,266	1,032,000	2,531,771.1	27,949,074	8.27	11.39
BAYSIDE STATION TOTAL	1,841	365,304	26.7	90.6	61.1	7,491	GAS	2,651,726	1,032,000	2,736,582.1	30,665,873	8.39	11.56
SYSTEM	4,668	1,385,587	39.9	79.4	65.6	9,636	-	-	-	13,350,960.0	59,381,927	4.29	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil

² Fuel burned (MM BTU) system total excludes Ignition oil

LEGEND:

* Station Service only

** Station Service only. Polk 4 not in commercial operation until February 2007.

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	590	(590)	-100.0%	0	590	(590)	-100.0%
3 UNIT COST (\$/BBL)	0.00	55.18	(55.18)	-100.0%	0.00	55.18	(55.18)	-100.0%
4 AMOUNT (\$)	0	32,558	(32,558)	-100.0%	0	32,558	(32,558)	-100.0%
5 BURNED:								
6 UNITS (BBL)	1,246	590	656	111.2%	1,246	590	656	111.2%
7 UNIT COST (\$/BBL)	87.13	62.77	4.36	8.9%	87.13	62.77	4.36	8.9%
8 AMOUNT (\$)	83,846	37,037	46,808	125.8%	83,846	37,037	46,808	125.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,762	17,570	(4,808)	-27.4%	12,762	17,570	(4,808)	-27.4%
11 UNIT COST (\$/BBL)	59.30	68.52	0.79	1.3%	59.30	68.52	0.79	1.3%
12 AMOUNT (\$)	758,811	1,028,114	(271,303)	-26.4%	758,811	1,028,114	(271,303)	-26.4%
13								
14 DAYS SUPPLY:	477	656	(179)	-30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	2,925	12,275	(9,350)	-76.2%	2,925	12,275	(9,350)	-76.2%
17 UNIT COST (\$/BBL)	4.49	81.74	(77.25)	-94.5%	4.49	81.74	(77.25)	-94.5%
18 AMOUNT (\$)	13,138	1,003,328	(990,192)	-98.7%	13,138	1,003,328	(990,192)	-98.7%
19 BURNED:								
20 UNITS (BBL)	3,834	12,275	(8,441)	-68.8%	3,834	12,275	(8,441)	-68.8%
21 UNIT COST (\$/BBL)	83.71	60.14	23.57	39.2%	83.71	60.14	23.57	39.2%
22 AMOUNT (\$)	320,840	738,240	(417,300)	-56.5%	320,840	738,240	(417,300)	-56.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,104	104,852	(23,748)	-22.6%	81,104	104,852	(23,748)	-22.6%
25 UNIT COST (\$/BBL)	81.70	81.91	(0.20)	-0.2%	81.70	81.91	(0.20)	-0.2%
26 AMOUNT (\$)	6,626,439	8,588,148	(1,961,709)	-22.8%	6,626,439	8,588,148	(1,961,709)	-22.8%
27								
28 DAYS SUPPLY: NORMAL	230	297	(67)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	15	(3)	-22.6%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	405,559	441,000	(35,441)	-8.0%	405,559	441,000	(35,441)	-8.0%
32 UNIT COST (\$/TON)	58.71	59.78	(1.07)	-1.8%	58.71	59.78	(1.07)	-1.8%
33 AMOUNT (\$)	23,810,194	26,362,395	(2,552,201)	-9.7%	23,810,194	26,362,395	(2,552,201)	-9.7%
34 BURNED:								
35 UNITS (TONS)	467,222	450,118	17,104	3.8%	467,222	450,118	17,104	3.8%
36 UNIT COST (\$/TON)	59.62	60.38	(0.76)	-1.3%	59.62	60.38	(0.76)	-1.3%
37 AMOUNT (\$)	27,857,386	27,179,732	677,654	2.5%	27,857,386	27,179,732	677,654	2.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	344,295	647,346	(303,051)	-46.8%	344,295	647,346	(303,051)	-46.8%
40 UNIT COST (\$/TON)	57.60	59.51	(2.02)	-3.4%	57.60	59.51	(2.02)	-3.4%
41 AMOUNT (\$)	19,796,018	38,525,240	(18,729,222)	-48.6%	19,796,018	38,525,240	(18,729,222)	-48.6%
42								
43 DAYS SUPPLY:	28	52	(24)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	2,571,639	3,481,965	(910,326)	-26.1%	2,571,639	3,481,965	(910,326)	-26.1%
46 UNIT COST (\$/MCF)	11.71	11.97	(0.26)	-2.1%	11.71	11.97	(0.26)	-2.1%
47 AMOUNT (\$)	30,124,524	41,665,833	(11,541,309)	-27.7%	30,124,524	41,665,833	(11,541,309)	-27.7%
48 BURNED:								
49 UNITS (MCF)	2,693,027	3,481,965	(788,938)	-22.7%	2,693,027	3,481,965	(788,938)	-22.7%
50 UNIT COST (\$/MCF)	11.56	11.97	(0.41)	-3.4%	11.56	11.97	(0.41)	-3.4%
51 AMOUNT (\$)	31,119,968	41,665,834	(10,545,878)	-25.3%	31,119,968	41,665,834	(10,545,878)	-25.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	55,277	0	55,277	0.0%	55,277	0	55,277	0.0%
54 UNIT COST (\$/MCF)	7.09	0.00	7.09	0.0%	7.09	0.00	7.09	0.0%
55 AMOUNT (\$)	391,930	0	391,930	0.0%	391,930	0	391,930	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,584
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	11,584

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,321)	(184,532)
OTHER USAGE	(415)	(33,031)
TOTAL	(2,737)	(217,563)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	77,330
IGNITION #2 OIL	172,948
IGNITION PROPANE	1,458
AERIAL SURVEY ADJ.	0
ADDITIVES	48,183
GREEN FUEL	0
TOTAL	300,917

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (B)/(6A)	(8) TOTAL \$ FOR TOTAL COST (8)/(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	775.0	0.0	775.0	2.077	2.619	16,100.00	20,300.00	
VARIOUS	JURISDIC. SCH. - MB	7,565.0	0.0	7,565.0	4.599	8.252	347,900.00	624,300.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	4.659	5.418	346,600.00	403,100.00	
TOTAL		15,780.0	0.0	15,780.0	4.503	6.639	710,600.00	1,047,700.00	253,800.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	740.9	0.0	740.9	3.141	3.455	23,269.33	25,596.26	985.24
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,056.6	0.0	1,056.6	3.047	3.352	32,197.13	35,416.84	1,287.05
PROGRESS ENERGY FLORIDA	SCH. - MA	860.0	0.0	860.0	4.334	5.459	37,272.92	46,944.89	7,026.97
FLA. PWR. & LIGHT	SCH. - MA	5,630.0	0.0	5,630.0	3.570	4.782	201,002.23	269,251.35	53,100.12
CITY OF LAKE LAND	SCH. - MA	2,055.0	0.0	2,055.0	4.690	6.384	96,373.56	130,783.46	28,046.40
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,390.0	0.0	1,390.0	3.337	4.264	46,386.78	59,263.89	9,811.81
THE ENERGY AUTHORITY	SCH. - MA	2,736.0	0.0	2,736.0	2.460	2.717	67,318.54	74,339.43	4,566.71
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	230.0	0.0	230.0	3.344	4.858	7,691.30	11,172.35	2,768.05
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	4,555.0	0.0	4,555.0	4.768	6.136	217,189.42	279,488.74	49,903.99
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(567.37)	(567.37)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,440.0	0.0	7,440.0	4.222	4.822	314,116.80	358,756.80	
ADJUSTMENTS TO PRIOR MONTHS:									
NEW SMYRNA BEACH	DECEMBER 2006 SCH. - D	(7,440.0)	0.0	(7,440.0)	4.715	5.315	(350,796.00)	(395,436.00)	
NEW SMYRNA BEACH	DECEMBER 2006 SCH. - D	7,440.0	0.0	7,440.0	4.222	4.822	314,116.80	358,756.80	
SUB-TOTAL SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	3.729	4.329	277,437.60	322,077.60	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,797.5	0.0	1,797.5	3.066	3.394	55,466.48	61,013.10	2,272.29
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		17,456.0	0.0	17,456.0	3.857	4.988	673,234.75	870,676.74	154,656.68
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		26,693.5	0.0	26,693.5	3.769	4.697	1,006,138.81	1,253,767.44	156,928.97
CURRENT MONTH:									
DIFFERENCE		10,913.5	0.0	10,913.5	(0.734)	(1.942)	295,538.81	206,067.44	(96,871.03)
DIFFERENCE %		69.2%	0.0%	69.2%	-16.3%	-29.3%	41.6%	19.7%	-38.2%
PERIOD TO DATE:									
ACTUAL		26,693.5	0.0	26,693.5	3.769	4.697	1,006,138.81	1,253,767.44	156,928.97
ESTIMATED		15,780.0	0.0	15,780.0	4.503	6.639	710,600.00	1,047,700.00	253,800.00
DIFFERENCE		10,913.5	0.0	10,913.5	(0.734)	(1.942)	295,538.81	206,067.44	(96,871.03)
DIFFERENCE %		69.2%	0.0%	69.2%	-16.3%	-29.3%	41.6%	19.7%	-38.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

(1) PURCHASED FROM:		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	4,445.0	0.0	0.0	4,445.0	14.898	14.898	662,200.00
PROGRESS ENERGY FLORIDA	SCH. - D	14,980.0	0.0	0.0	14,980.0	3.690	3.690	552,800.00
CALPINE	SCH. - D	1,583.0	0.0	0.0	1,583.0	14.043	14.043	222,300.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		21,008.0	0.0	0.0	21,008.0	6.842	6.842	1,437,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	17,386.0	0.0	0.0	17,386.0	8.545	8.545	1,485,561.39
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	29,150.0	0.0	0.0	29,150.0	3.532	3.532	1,029,578.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	1,125.0	0.0	0.0	1,125.0	3.269	3.269	36,779.68
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	NOV. 2006 IPP	(25,737.0)	0.0	0.0	(25,737.0)	3.224	3.224	(829,851.73)
HARDEE PWR. PART.-NATIVE	NOV. 2006 IPP	6,621.0	0.0	0.0	6,621.0	12.534	12.534	829,851.73
HARDEE PWR. PART.-NATIVE	DEC. 2006 IPP	(31,612.0)	0.0	0.0	(31,612.0)	8.655	8.655	(2,735,918.30)
HARDEE PWR. PART.-NATIVE	DEC. 2006 IPP	31,612.0	0.0	0.0	31,612.0	9.179	9.179	2,901,683.25
PROGRESS ENERGY FLORIDA	DEC. 2006 SCH. - D	(30,500.0)	0.0	0.0	(30,500.0)	3.322	3.322	(1,013,210.00)
PROGRESS ENERGY FLORIDA	DEC. 2006 SCH. - D	30,500.0	0.0	0.0	30,500.0	3.532	3.532	1,077,260.00
SUB-TOTAL OF ADJUSTMENTS:		(19,116.0)	0.0	0.0	(19,116.0)	(1.202)	(1.202)	229,794.95
TOTAL		28,545.0	0.0	0.0	28,545.0	9.745	9.745	2,781,714.02
CURRENT MONTH:								
DIFFERENCE		7,537.0	0.0	0.0	7,537.0	2.903	2.903	1,344,414.02
DIFFERENCE %		35.9%	0.0%	0.0%	35.9%	42.4%	42.4%	93.5%
PERIOD TO DATE:								
ACTUAL		28,545.0	0.0	0.0	28,545.0	9.745	9.745	2,781,714.02
ESTIMATED		21,008.0	0.0	0.0	21,008.0	6.842	6.842	1,437,300.00
DIFFERENCE		7,537.0	0.0	0.0	7,537.0	2.903	2.903	1,344,414.02
DIFFERENCE %		35.9%	0.0%	0.0%	35.9%	42.4%	42.4%	93.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL ADJUSTMENT (6X(7A))
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	43,528.0	0.0	0.0	43,528.0	3.465	3.465	1,508,300.00
TOTAL		43,528.0	0.0	0.0	43,528.0	3.465	3.465	1,508,300.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,007.0	0.0	0.0	17,007.0	2.719	2.719	462,453.65
McKAY BAY REFUSE	COGEN.	14,090.0	0.0	0.0	14,090.0	3.107	3.107	437,815.76
ORANGE COGENERATION L.P.	COGEN.	6,026.0	0.0	0.0	6,026.0	2.596	2.596	156,425.55
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,276.0	0.0	0.0	2,276.0	3.552	3.552	80,838.82
CF INDUSTRIES INC.	COGEN.	1,865.0	0.0	0.0	1,865.0	3.833	3.833	71,479.00
IMC-AGRICO-NEW WALES	COGEN.	36.0	0.0	0.0	36.0	2.738	2.738	985.81
IMC-AGRICO-S. PIERCE	COGEN.	9,754.0	0.0	0.0	9,754.0	4.005	4.005	390,603.92
AUBURNDALE POWER PARTNERS	COGEN.	1,032.0	0.0	0.0	1,032.0	3.245	3.245	33,493.19
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR JANUARY 2007		52,086.0	0.0	0.0	52,086.0	3.137	3.137	1,634,095.70
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2006								
HILLSBOROUGH COUNTY	COGEN.	(16,805.0)	0.0	0.0	(16,805.0)	2.784	2.784	(467,779.70)
		16,805.0	0.0	0.0	16,805.0	2.794	2.794	469,562.71
McKAY BAY REFUSE	COGEN.	(13,919.0)	0.0	0.0	(13,919.0)	3.184	3.184	(443,121.58)
		13,919.0	0.0	0.0	13,919.0	3.192	3.192	444,279.56
ORANGE COGENERATION L.P.	COGEN.	(3,680.0)	0.0	0.0	(3,680.0)	2.615	2.615	(96,222.66)
		3,680.0	0.0	0.0	3,680.0	2.626	2.626	96,652.79
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		(0.0)	0.0	0.0	(0.0)	(0.000)	(0.000)	3,371.12
TOTAL		52,086.0	0.0	0.0	52,086.0	3.144	3.144	1,637,466.82
CURRENT MONTH:								
DIFFERENCE		8,558.0	0.0	0.0	8,558.0	(0.321)	(0.321)	129,166.82
DIFFERENCE %		19.7%	0.0%	0.0%	19.7%	-9.3%	-9.3%	8.6%
PERIOD TO DATE:								
ACTUAL		52,086.0	0.0	0.0	52,086.0	3.144	3.144	1,637,466.82
ESTIMATED		43,528.0	0.0	0.0	43,528.0	3.465	3.465	1,508,300.00
DIFFERENCE		8,558.0	0.0	0.0	8,558.0	(0.321)	(0.321)	129,166.82
DIFFERENCE %		19.7%	0.0%	0.0%	19.7%	-9.3%	-9.3%	8.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-4
ESTIMATED:									
VARIOUS	SCH. - J / MB	86,340.0	51.0	86,289.0	6.565	5,668,400.00	6.565	5,668,400.00	0.00
TOTAL		86,340.0	51.0	86,289.0	6.565	5,668,400.00	6.565	5,668,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	2,250.0	0.0	2,250.0	6.170	138,820.00	7.574	170,416.95	31,596.95
FLA. POWER & LIGHT	SCH. - J	17,025.0	0.0	17,025.0	5.263	896,062.00	7.741	1,317,952.21	421,890.21
CITY OF LAKELAND	SCH. - J	1,400.0	0.0	1,400.0	6.904	96,662.50	10.747	150,455.50	53,793.00
ORLANDO UTIL. COMM.	SCH. - J	2,125.0	0.0	2,125.0	4.889	103,900.00	5.726	121,678.25	17,778.25
THE ENERGY AUTHORITY	SCH. - J	11,054.0	0.0	11,054.0	5.324	588,478.00	7.919	809,001.31	220,523.31
OKEELANTA	SCH. - J	16,810.0	0.0	16,810.0	3.100	521,110.00	3.409	573,062.09	51,952.09
CITY OF TALLAHASSEE	SCH. - J	25.0	0.0	25.0	7.500	1,875.00	12.361	3,090.25	1,215.25
CALPINE	SCH. - J	516.0	0.0	516.0	5.632	29,069.00	9.928	51,228.62	22,165.62
CARGILL ALLIANT	SCH. - J	36,220.0	0.0	36,220.0	6.798	2,462,344.00	8.803	2,464,079.29	1,735.29
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,440.0	0.0	7,440.0	3.729	277,437.60	3.729	277,437.60	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RAINBOW ENERGY MARKETERS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	1,375.0	0.0	1,375.0	4.711	64,775.00	8.148	112,039.00	47,264.00
ENERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		96,240.0	0.0	96,240.0	5.383	5,180,527.10	6.267	6,050,441.07	869,913.97
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		96,240.0	0.0	96,240.0	5.383	5,180,527.10	6.267	6,050,441.07	869,913.97
CURRENT MONTH:									
DIFFERENCE		9,900.0	(61.0)	9,951.0	(1.182)	(487,872.90)	(0.278)	382,041.07	869,913.97
DIFFERENCE %		11.5%	-100.0%	11.5%	-18.0%	-8.6%	-4.2%	6.7%	0.0%
PERIOD TO DATE:									
ACTUAL		96,240.0	0.0	96,240.0	5.383	5,180,527.10	6.267	6,050,441.07	869,913.97
ESTIMATED		86,340.0	51.0	86,289.0	6.565	5,668,400.00	6.565	5,668,400.00	0.00
DIFFERENCE		9,900.0	(51.0)	9,951.0	(1.182)	(487,872.90)	(0.278)	382,041.07	869,913.97
DIFFERENCE %		11.5%	-100.0%	11.5%	-18.0%	-8.6%	-4.2%	6.7%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/28/1982	7/31/2011	OF
ORANGE COGEN LP	4/17/1988	12/31/2015	OF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	OF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

OF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0											
HILLSBOROUGH COUNTY	23.0											
ORANGE COGEN LP	23.0											
HARDEE POWER PARTNERS	377.0											
PROGRESS ENERGY FLORIDA	50.0											
CALPINE	170.0											
SEMINOLE ELECTRIC	6.0											

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,680												277,680
HILLSBOROUGH COUNTY	892,170												892,170
ORANGE COGEN LP	770,980												770,980
TOTAL COGENERATION	\$ 1,940,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,940,790
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,667,136
TOTAL CAPACITY	\$ 5,607,926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,607,926

3 TOTAL PURCHASES AND (SALES)
6 TOTAL CAPACITY

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

FEBRUARY 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

SCHEDULE A1
PAGE 1 OF 2
REVISED FOR 2007
TRUEUP FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	65,475,257	66,889,682	(1,414,425)	-2.1%	1,241,929	1,273,058	(31,129)	-2.4%	5.27206	5.25425	0.01781	0.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,241)	(8,288)	47	-0.6%	1,241,929 (a)	1,273,058 (a)	(31,129)	-2.4%	(0.00066)	(0.00065)	(0.00001)	1.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,241,929 (a)	1,273,058 (a)	(31,129)	-2.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,241,929 (a)	1,273,058 (a)	(31,129)	-2.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	65,467,016	66,881,394	(1,414,378)	-2.1%	1,241,929	1,273,058	(31,129)	-2.4%	5.27140	5.25360	0.01780	0.3%
6. Fuel Cost of Purchased Power - Firm (A7)	3,206,152	1,200,100	2,006,052	167.2%	44,791	26,021	18,770	72.1%	7.15803	4.81204	2.54598	55.2%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	8,730,048	6,547,000	2,183,048	33.3%	136,667	113,108	23,559	20.8%	6.38782	5.78827	0.59955	10.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,765,337	1,475,500	289,837	19.6%	46,211	39,309	6,902	17.6%	3.82017	3.75359	0.06657	1.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,701,537	9,222,600	4,478,937	48.6%	227,689	178,438	49,231	27.6%	6.01818	5.16852	0.84967	16.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,469,598	1,451,496	18,102	1.2%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	42,192	23,300	18,892	81.1%	1,564	1,246	318	25.5%	2.69856	1.86998	0.82858	44.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	325,490	353,100	(27,610)	-7.8%	6,720	6,720	0	0.0%	4.84360	5.25446	(0.41086)	-7.8%
17. Fuel Cost of Market Based Sales (A6)	385,331	53,500	331,831	620.2%	6,350	715	5,635	788.1%	6.06820	7.48252	(1.41431)	-18.9%
18. Gains on Market Based Sales	57,319	15,600	41,719	267.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	810,332	445,500	364,832	81.9%	14,634	8,681	5,953	68.6%	5.53732	5.13190	0.40543	7.9%
20. Net Inadvertent Interchange					(256)	0	(256)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,706	0	1,706	0.0%				
22. Interchange and Wheeling Losses					1,933	300	1,633	544.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	78,358,221	75,658,494	2,699,727	3.6%	1,454,481	1,442,515	11,966	0.8%	5.38737	5.24490	0.14246	2.7%
24. Net Unbilled	(2,889,837) (a)	(3,769,826) (a)	879,989	-23.3%	(53,641)	(71,876)	18,235	-25.4%	5.38737	5.24490	0.14246	2.7%
25. Company Use	154,402 (a)	157,347 (a)	(2,945)	-1.9%	2,866	3,000	(134)	-4.5%	5.38737	5.24490	0.14247	2.7%
26. T & D Losses	3,055,122 (a)	2,164,361 (a)	890,761	41.2%	56,709	41,266	15,443	37.4%	5.38737	5.24490	0.14247	2.7%
27. System KWH Sales	78,358,221	75,658,494	2,699,727	3.6%	1,448,547	1,470,125	(21,578)	-1.5%	5.40944	5.14640	0.26304	5.1%
28. Wholesale KWH Sales	(3,186,211)	(2,096,285)	(1,089,926)	52.0%	(58,901)	(40,733)	(18,168)	44.6%	-5.40943	5.14640	0.26303	5.1%
29. Jurisdictional KWH Sales	75,172,010	73,562,209	1,609,801	2.2%	1,389,646	1,429,392	(39,746)	-2.8%	5.40944	5.14640	0.26304	5.1%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	75,237,410	73,626,554	1,610,856	2.2%	1,389,646	1,429,392	(39,746)	-2.8%	5.41414	5.15090	0.26324	5.1%
32. Other	0	0	0	0.0%	1,389,646	1,429,392	(39,746)	-2.8%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(761,058)	(1,276,282)	515,224	-40.4%	1,389,646	1,429,392	(39,746)	-2.8%	(0.05477)	(0.08929)	0.03452	-38.7%
34. Other	0	0	0	0.0%	1,389,646	1,429,392	(39,746)	-2.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,389,646	1,429,392	(39,746)	-2.8%	0.94615	0.91984	0.02631	2.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	87,624,434	85,498,354	2,126,080	2.5%	1,389,646	1,429,392	(39,746)	-2.8%	6.30552	5.98145	0.32407	5.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	87,687,524	85,559,913	2,127,611	2.5%	1,389,646	1,429,392	(39,746)	-2.8%	6.31008	5.98576	0.32430	5.4%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,389,646	1,429,392	(39,746)	-2.8%	(0.00060)	(0.00058)	(0.00002)	2.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	87,679,208	85,551,597	2,127,611	2.5%	1,389,646	1,429,392	(39,746)	-2.8%	6.30946	5.98518	0.32428	5.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.309	5.985	0.324	5.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2007**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	124,857,184	136,510,525	(11,653,341)	-8.5%	2,627,516	2,787,475	(139,959)	-5.1%	4.75191	4.93267	(0.18076)	-3.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(16,884)	(16,576)	(308)	1.9%	2,627,516 (a)	2,767,475 (a)	(139,959)	-5.1%	(0.00064)	(0.00060)	(0.00004)	7.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	2,627,516 (a)	2,767,475 (a)	(139,959)	-5.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	2,627,516 (a)	2,767,475 (a)	(139,959)	-5.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	124,840,300	136,493,949	(11,653,649)	-8.5%	2,627,516	2,767,475	(139,959)	-5.1%	4.75127	4.93208	(0.18081)	-3.7%
6. Fuel Cost of Purchased Power - Firm (A7)	5,987,866	2,637,400	3,350,466	127.0%	73,336	47,029	26,307	55.9%	8.16497	5.60803	2.55695	45.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	13,910,575	12,215,400	1,695,175	13.9%	232,907	199,397	33,510	16.8%	5.97259	6.12617	(0.15358)	-2.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,402,804	2,983,800	419,004	14.0%	98,297	82,837	15,460	18.7%	3.46176	3.60201	(0.14026)	-3.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	23,301,245	17,836,600	5,464,645	30.6%	404,540	329,263	75,277	22.9%	5.75994	5.41713	0.34281	6.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,032,056	3,096,738	(64,682)	-2.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	97,658	39,400	58,258	147.9%	3,361	2,021	1,340	66.3%	2.90562	1.94953	0.95609	49.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	602,928	699,700	(96,772)	-13.8%	14,160	14,160	0	0.0%	4.25797	4.94138	(0.68342)	-13.8%
17. Fuel Cost of Market Base Sales (A6)	1,058,566	401,400	657,166	163.7%	23,806	8,280	15,526	187.5%	4.44684	4.84783	(0.40119)	-8.3%
18. Gains on Market Based Sales	214,248	269,400	(55,152)	-20.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,973,400	1,409,900	563,500	40.0%	41,327	24,461	16,866	69.0%	4.77509	5.76387	(0.98878)	-17.2%
20. Net Inadvertent Interchange					697	0	697	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,497	0	3,497	0.0%				
22. Interchange and Wheeling Losses					5,054	2,800	2,254	80.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	146,168,145	152,920,649	(6,752,504)	-4.4%	2,989,869	3,069,477	(79,608)	-2.6%	4.88878	4.98198	(0.09320)	-1.9%
24. Net Unbilled	(5,542,811) (a)	(9,912,430) (a)	4,369,619	-44.1%	(113,711)	(201,225)	87,514	-43.5%	4.87447	4.92604	(0.05157)	-1.0%
25. Company Use	284,865 (a)	299,813 (a)	(14,948)	-5.0%	5,820	6,000	(180)	-3.0%	4.89459	4.99688	(0.10230)	-2.0%
26. T & D Losses	4,193,556 (a)	8,935,429 (a)	(4,741,873)	-53.1%	82,486	183,849	(101,363)	-55.1%	5.08396	4.86020	0.22376	4.6%
27. System KWH Sales	146,168,145	152,920,649	(6,752,504)	-4.4%	3,015,273	3,080,853	(65,580)	-2.1%	4.84759	4.96358	(0.11599)	-2.3%
28. Wholesale KWH Sales	(4,873,315)	(4,373,286)	(500,029)	11.4%	(97,881)	(88,203)	(9,678)	11.0%	4.97882	4.95821	0.02061	0.4%
29. Jurisdictional KWH Sales	141,294,830	148,547,363	(7,252,533)	-4.9%	2,917,392	2,992,650	(75,258)	-2.5%	4.84319	4.96374	(0.12055)	-2.4%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	141,417,757	148,677,298	(7,259,541)	-4.9%	2,917,392	2,992,650	(75,258)	-2.5%	4.84740	4.96808	(0.12068)	-2.4%
32. Other	0	0	0	0.0%	2,917,392	2,992,650	(75,258)	-2.5%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(2,101,503)	(2,552,564)	451,061	-17.7%	2,917,392	2,992,650	(75,258)	-2.5%	(0.07203)	(0.08529)	0.01326	-15.5%
34. Other	0	0	0	0.0%	2,917,392	2,992,650	(75,258)	-2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	26,296,164	26,296,164	0	0.0%	2,917,392	2,992,650	(75,258)	-2.5%	0.90136	0.87869	0.02267	2.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	165,612,418	172,420,898	(6,808,480)	-3.9%	2,917,392	2,992,650	(75,258)	-2.5%	5.67673	5.76148	(0.08475)	-1.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	165,731,659	172,545,041	(6,813,382)	-3.9%	2,917,392	2,992,650	(75,258)	-2.5%	5.68082	5.76563	(0.08481)	-1.5%
39. GPIF * (Already Adjusted for Taxes)	(16,632)	(16,632)	0	0.0%	2,917,392	2,992,650	(75,258)	-2.5%	(0.00057)	(0.00056)	(0.00001)	2.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	165,715,027	172,528,409	(6,813,382)	-3.9%	2,917,392	2,992,650	(75,258)	-2.5%	5.68025	5.76507	(0.08482)	-1.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.680	5.785	(0.085)	-1.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	65,475,257	66,889,682	(1,414,425)	-2.1%	124,857,184	136,510,525	(11,653,341)	-8.5%
1a. FUEL REL. R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	753,013	429,900	323,113	75.2%	1,759,152	1,140,500	618,652	54.2%
2a. GAINS FROM MARKET BASED SALES	57,319	15,600	41,719	267.4%	214,248	269,400	(55,152)	-20.5%
3. FUEL COST OF PURCHASED POWER	3,206,152	1,200,100	2,006,052	167.2%	5,987,866	2,637,400	3,350,466	127.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,765,337	1,475,500	289,837	19.6%	3,402,804	2,983,800	419,004	14.0%
4. ENERGY COST OF ECONOMY PURCHASES	8,730,048	6,547,000	2,183,048	33.3%	13,910,575	12,215,400	1,695,175	13.9%
5. TOTAL FUEL & NET POWER TRANSACTION	78,366,462	75,666,782	2,699,680	3.6%	146,185,029	152,937,225	(6,752,196)	-4.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,241)	(8,288)	47	-0.6%	(16,884)	(16,576)	(308)	1.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	78,358,221	75,658,494	2,699,727	3.6%	146,168,145	152,920,649	(6,752,504)	-4.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,389,646	1,429,392	(39,746)	-2.8%	2,917,392	2,992,650	(75,258)	-2.5%
2. NONJURISDICTIONAL SALES	58,901	40,733	18,168	44.6%	97,881	88,203	9,678	11.0%
3. TOTAL SALES	1,448,547	1,470,125	(21,578)	-1.5%	3,015,273	3,080,853	(65,580)	-2.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9593379	0.9722928	(0.0129549)	-1.3%	0.9675383	0.9713706	(0.0038323)	-0.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	81,088,575	84,203,374	(3,114,799)	-3.7%	170,139,373	176,303,062	(6,163,689)	-3.5%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(26,296,164)	(26,296,164)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	16,632	16,632	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	761,058	1,276,282	(515,224)	-40.4%	2,101,503	2,552,564	(451,061)	-17.7%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	68,709,867	72,339,890	(3,630,023)	-5.0%	145,961,344	152,576,094	(6,614,750)	-4.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	78,358,221	75,658,494	2,699,727	3.6%	146,168,145	152,920,649	(6,752,504)	-4.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9593379	0.9722928	(0.0129549)	-1.3%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	75,172,010	73,562,209	1,609,801	2.2%	141,294,830	148,547,363	(7,252,533)	-4.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	75,237,410	73,626,554	1,610,856	2.2%	141,417,757	148,677,298	(7,259,541)	-4.9%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	75,237,410	73,626,554	1,610,856	2.2%	141,417,757	148,677,298	(7,259,541)	-4.9%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,527,543)	(1,286,664)	(5,240,879)	407.3%	4,543,587	3,898,796	644,791	16.5%
8. INTEREST PROVISION FOR THE MONTH	(583,622)	(671,153)	87,531	-13.0%	(1,233,418)	(1,388,940)	155,522	-11.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(136,557,407)	(140,161,224)	3,603,817	-2.6%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(130,520,490)	(128,970,959)	(1,549,531)	1.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(136,557,407)	(140,161,224)	3,603,817	-2.6%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(129,936,868)	(128,299,806)	(1,637,062)	1.3%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(266,494,275)	(268,461,030)	1,966,755	-0.7%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(133,247,138)	(134,230,515)	983,377	-0.7%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	6.000	(0.740)	-12.3%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	6.000	(0.740)	-12.3%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	10.520	12.000	(1.480)	-12.3%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	6.000	(0.740)	-12.3%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.500	(0.062)	-12.4%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(583,622)	(671,153)	87,531	-13.0%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	395,450	8,151	387,299	4751.6%	479,095	45,188	433,907	960.2%
2 LIGHT OIL	428,448	600,250	(171,802)	-28.6%	749,388	1,338,490	(589,102)	-44.0%
3 COAL	15,279,400	18,458,995	(3,179,595)	-17.2%	43,138,786	45,638,727	(2,501,941)	-5.5%
4 NATURAL GAS	49,371,959	47,822,286	1,549,673	3.2%	80,491,915	89,488,120	(8,996,205)	-10.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	65,475,257	66,889,682	(1,414,425)	-2.1%	124,857,184	136,510,525	(11,653,341)	-8.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,379	82	4,297	5240.2%	5,024	463	4,561	985.1%
9 LIGHT OIL	3,146	4,063	(917)	-22.6%	5,702	8,838	(3,136)	-35.5%
10 COAL	578,992	687,368	(108,376)	-15.8%	1,592,957	1,693,913	(100,956)	-6.0%
11 NATURAL GAS	655,412	581,545	73,867	12.7%	1,023,833	1,064,261	(40,428)	-3.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,241,929	1,273,058	(31,129)	-2.4%	2,627,516	2,767,475	(139,959)	-5.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,805	127	6,678	5258.3%	8,051	717	7,334	1022.9%
16 LIGHT OIL (BBL)	5,119	8,834	(3,715)	-42.1%	8,953	21,109	(12,156)	-57.6%
17 COAL (TON)	265,756	302,137	(36,381)	-12.0%	732,978	752,255	(19,277)	-2.6%
18 NATURAL GAS (MCF)	4,660,390	4,161,641	498,749	12.0%	7,353,417	7,643,606	(290,189)	-3.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	42,695	800	41,895	5236.9%	50,510	4,508	46,002	1020.5%
22 LIGHT OIL	29,271	42,983	(13,712)	-31.9%	51,455	95,694	(44,239)	-46.2%
23 COAL	6,356,695	7,280,373	(923,678)	-12.7%	16,898,451	18,014,199	(1,115,749)	-6.2%
24 NATURAL GAS	4,804,811	4,278,082	526,729	12.3%	7,584,016	7,857,471	(273,455)	-3.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,233,472	11,602,238	(368,766)	-3.2%	24,584,432	25,971,872	(1,387,440)	-5.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.35%	0.01%	-	0.3%	0.19%	0.02%	-	0.2%
29 LIGHT OIL	0.25%	0.32%	-	-0.1%	0.22%	0.32%	-	-0.1%
30 COAL	46.62%	53.99%	-	-7.4%	60.63%	61.21%	-	-0.6%
31 NATURAL GAS	52.77%	45.68%	-	7.1%	38.97%	38.46%	-	0.5%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	58.11	64.18	(6.07)	-9.5%	59.51	63.02	(3.52)	-5.6%
36 LIGHT OIL (\$/BBL)	83.70	67.95	15.75	23.2%	83.70	63.41	20.29	32.0%
37 COAL (\$/TON)	57.49	61.09	(3.60)	-5.9%	58.85	60.67	(1.82)	-3.0%
38 NATURAL GAS (\$/MCF)	10.59	11.49	(0.90)	-7.8%	10.95	11.71	(0.76)	-6.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.26	10.19	(0.93)	-9.1%	9.49	10.02	(0.54)	-5.4%
42 LIGHT OIL	14.64	13.96	0.67	4.8%	14.56	13.99	0.58	4.1%
43 COAL	2.40	2.54	(0.13)	-5.2%	2.55	2.53	0.02	0.8%
44 NATURAL GAS	10.28	11.18	(0.90)	-8.1%	10.61	11.39	(0.78)	-6.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.83	5.77	0.06	1.1%	5.08	5.26	(0.18)	-3.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,750	9,756	(6)	-0.1%	10,054	9,737	317	3.3%
49 LIGHT OIL	9,304	10,579	(1,275)	-12.1%	9,024	10,828	(1,804)	-16.7%
50 COAL	10,979	10,592	387	3.7%	10,608	10,635	(27)	-0.3%
51 NATURAL GAS	7,331	7,356	(25)	-0.3%	7,407	7,383	24	0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,045	9,114	(69)	-0.8%	9,357	9,385	(28)	-0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.03	9.94	(0.91)	-9.2%	9.54	9.76	(0.22)	-2.3%
56 LIGHT OIL	13.62	14.77	(1.15)	-7.8%	13.14	15.14	(2.00)	-13.2%
57 COAL	2.64	2.69	(0.05)	-1.9%	2.71	2.69	0.02	0.7%
58 NATURAL GAS	7.53	8.22	(0.69)	-8.4%	7.86	8.41	(0.55)	-6.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.27	5.25	0.02	0.4%	4.75	4.93	(0.18)	-3.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	401	184,966	68.6	74.3	79.8	10,768	COAL	82,519	23,626,400	1,991,800.0	4,741,878	2.56	57.46
B.B.#2	401	169,028	62.7	69.6	73.8	10,549	COAL	74,849	23,296,300	1,783,028.9	4,301,129	2.54	57.46
B.B.#3	423	114,595	40.3	41.4	74.3	10,476	COAL	49,548	23,821,980	1,200,532.5	2,847,230	2.48	57.46
B.B.#4	452	(10,832)	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,398	5,808,127	19,734.8	269,677	-	79.36
B.B. STATION	1,677	457,757	40.6	44.8	75.9	10,869	-	-	-	-	12,158,914	2.66	-
SEB-PHIL.#1(HVY OIL)	18	2,192	18.1	100.0	83.7	9,750	HVY.OIL	3,407	6,273,540	21,374.6	179,097	8.17	52.57
SEB-PHIL.#2(HVY OIL)	18	2,187	18.1	100.0	83.1	9,750	HVY.OIL	3,398	6,273,540	21,320.3	178,624	8.17	52.57
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	238	5,808,127	1,380.0	37,729	-	158.53
SEB-PHILLIPS TOTAL	36	4,379	18.1	100.0	83.4	9,750	-	-	-	-	395,450	9.03	-
POLK #1 GASIFIER	260	121,235	-	-	-	11,394	COAL	58,840	23,476,000	1,381,333.2	3,119,486	2.57	53.02
POLK #1 CT (OIL)	245	3,146	-	-	-	9,305	LGT.OIL	5,119	5,775,058	29,270.9	428,448	13.62	83.70
POLK #1 TOTAL	260	124,381	71.2	84.8	82.2	11,341	-	-	-	1,410,604.1	3,547,934	2.85	-
POLK #2 CT (GAS)	175	1,898	-	-	-	13,179	GAS	24,261	1,031,000	25,013.0	289,571	15.26	11.94
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	1,898	1.6	100.0	57.2	13,179	-	-	-	25,013.0	289,571	15.26	-
POLK #3 CT (GAS)	175	285	-	-	-	18,589	GAS	5,139	1,031,000	5,298.0	78,594	27.58	15.29
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	285	0.2	100.0	38.3	18,589	-	-	-	5,298.0	78,594	27.58	-
POLK #4 (GAS) **	175	3,288	-	-	-	10,802	GAS	34,498	1,831,000	35,517.0	431,997	13.14	12.52
POLK #5 (GAS)	175	0	0.0	-	0.0	0	GAS	0	1,831,000	0.0	0	0.00	0.00
POLK STATION TOTAL	970	128,852	19.9	59.9	39.8	11,370	-	-	-	1,476,432.1	4,348,086	3.35	-
B.B.C.T.#1	13	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	138	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	5	0.2	100.0	36.5	26,700	GAS	123	1,031,000	126.7	1,206	24.12	9.80
COT 2	3	5	0.3	100.0	34.6	26,700	GAS	136	1,031,000	140.3	1,334	26.68	9.81
CITY OF TAMPA TOTAL	6	10	0.2	100.0	35.5	26,700	GAS	259	1,031,000	267.0	2,540	25.40	9.81
BAYSIDE ST 1	244	103,111	62.9	98.9	63.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	66,089	53.7	99.5	72.2	10,935	GAS	700,972	1,031,000	722,702.0	7,237,916	10.95	10.33
BAYSIDE CT1B	183	66,927	54.4	100.0	72.3	11,169	GAS	725,021	1,031,000	747,497.0	7,486,235	11.19	10.33
BAYSIDE CT1C	183	69,327	56.4	99.1	80.0	10,560	GAS	710,093	1,031,000	732,106.0	7,332,095	10.58	10.33
BAYSIDE UNIT 1 TOTAL	793	305,454	57.3	99.3	71.4	7,210	GAS	2,136,086	1,031,000	2,202,305.0	22,056,246	7.22	10.33
BAYSIDE ST 2	316	115,863	54.6	95.8	56.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	54,901	44.6	98.9	75.5	10,966	GAS	583,943	1,031,000	602,045.1	6,293,155	11.46	10.78
BAYSIDE CT2B	183	68,133	56.2	92.9	75.2	11,190	GAS	750,346	1,031,000	773,607.1	8,088,481	11.70	10.78
BAYSIDE CT2C	183	54,405	44.2	98.9	73.1	11,105	GAS	586,013	1,031,000	604,179.0	6,315,464	11.61	10.78
BAYSIDE CT2D	183	50,176	40.8	96.0	74.4	11,093	GAS	539,845	1,031,000	556,580.0	5,817,911	11.60	10.78
BAYSIDE UNIT 2 TOTAL	1,048	344,477	48.9	96.4	69.2	7,363	GAS	2,460,147	1,031,000	2,538,411.2	26,513,011	7.70	10.78
BAYSIDE STATION TOTAL	1,841	649,931	52.5	97.6	70.2	7,291	GAS	4,596,233	1,031,000	4,738,716.2	48,569,257	7.47	10.57
SYSTEM	4,668	1,241,929	39.6	78.9	64.2	9,045	-	-	-	11,233,471.6	65,475,257	5.27	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil

² Fuel burned (MM BTU) system total excludes ignition oil

LEGEND:

* Station Service only

** Start-up testing. Polk 4 not in commercial operation until March 2007.

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	6,721	127	6,594	5192.1%	6,721	717	6,004	897.4%
3 UNIT COST (\$/BBL)	48.21	53.27	(5.06)	-9.5%	48.21	54.84	(6.63)	-12.1%
4 AMOUNT (\$)	324,012	6,765	317,247	4689.5%	324,012	39,321	284,691	724.0%
5 BURNED								
6 UNITS (BBL)	6,805	127	6,678	5258.3%	6,051	717	7,334	1022.9%
7 UNIT COST (\$/BBL)	58.11	64.18	(6.07)	-9.5%	58.51	63.02	(3.52)	-5.6%
8 AMOUNT (\$)	395,450	8,151	387,299	4751.6%	479,085	45,168	433,917	860.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,878	17,570	(4,692)	-27.8%	12,878	17,570	(4,692)	-27.8%
11 UNIT COST (\$/BBL)	55.58	58.48	(2.90)	-5.0%	55.58	58.48	(2.90)	-5.0%
12 AMOUNT (\$)	704,822	1,027,452	(322,630)	-31.4%	704,822	1,027,452	(322,630)	-31.4%
13								
14 DAYS SUPPLY:	386	536	(150)	-30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
16 PURCHASES:								
16 UNITS (BBL)	356	8,834	(8,478)	-96.0%	3,281	21,109	(17,828)	-84.5%
17 UNIT COST (\$/BBL)	79.70	82.19	(2.49)	-3.0%	12.65	81.93	(69.28)	-84.6%
18 AMOUNT (\$)	28,373	726,081	(697,718)	-96.1%	41,509	1,729,419	(1,687,910)	-97.6%
19 BURNED:								
20 UNITS (BBL)	5,119	8,834	(3,715)	-42.1%	8,953	21,109	(12,156)	-57.6%
21 UNIT COST (\$/BBL)	83.70	87.95	(4.25)	-4.8%	83.70	83.41	0.29	0.3%
22 AMOUNT (\$)	428,448	600,250	(171,802)	-28.6%	749,388	1,336,480	(587,092)	-44.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	71,313	104,852	(33,539)	-32.0%	71,313	104,852	(33,539)	-32.0%
25 UNIT COST (\$/BBL)	81.88	81.88	(0.00)	0.0%	81.88	81.88	(0.00)	0.0%
26 AMOUNT (\$)	5,825,133	8,596,185	(2,771,052)	-32.2%	5,825,133	8,596,185	(2,771,052)	-32.2%
27								
28 DAYS SUPPLY: NORMAL	203	299	(96)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	15	(5)	-32.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	217,235	400,100	(182,865)	-45.7%	622,794	841,100	(218,306)	-28.0%
32 UNIT COST (\$/TON)	81.26	60.89	20.37	25.1%	69.80	60.31	9.49	15.6%
33 AMOUNT (\$)	13,307,807	24,363,245	(11,055,438)	-45.4%	37,118,001	50,725,640	(13,607,639)	-26.8%
34 BURNED:								
35 UNITS (TONS)	265,756	302,137	(36,381)	-12.0%	732,978	762,255	(29,277)	-3.8%
36 UNIT COST (\$/TON)	57.49	61.09	(3.60)	-5.9%	58.85	60.67	(1.82)	-3.0%
37 AMOUNT (\$)	15,279,400	18,458,985	(3,179,585)	-17.2%	43,138,788	45,838,727	(2,699,939)	-5.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	295,774	745,309	(449,535)	-60.3%	295,774	745,309	(449,535)	-60.3%
40 UNIT COST (\$/TON)	56.30	60.00	(3.70)	-6.2%	56.30	60.00	(3.70)	-6.2%
41 AMOUNT (\$)	16,651,051	44,721,339	(28,070,288)	-62.8%	16,651,051	44,721,339	(28,070,288)	-62.8%
42								
43 DAYS SUPPLY:	23	59	(36)	-60.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,722,576	4,161,641	560,935	13.5%	7,294,215	7,843,606	(549,391)	-7.0%
46 UNIT COST (\$/MCF)	10.80	11.49	(0.69)	-6.2%	10.89	11.71	(0.82)	-7.0%
47 AMOUNT (\$)	50,042,885	47,822,286	2,220,599	4.6%	80,167,409	89,488,119	(9,320,710)	-10.4%
48 BURNED:								
49 UNITS (MCF)	4,660,390	4,161,641	498,749	12.0%	7,363,417	7,843,606	(480,189)	-6.1%
50 UNIT COST (\$/MCF)	10.59	11.49	(0.90)	-8.3%	10.95	11.71	(0.76)	-6.5%
51 AMOUNT (\$)	49,371,959	47,822,286	1,549,673	3.2%	80,491,915	89,488,120	(8,996,205)	-10.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	117,463	0	117,463	0.0%	117,463	0	117,463	0.0%
54 UNIT COST (\$/MCF)	9.05	0.00	9.05	0.0%	9.05	0.00	9.05	0.0%
55 AMOUNT (\$)	1,062,856	0	1,062,856	0.0%	1,062,856	0	1,062,856	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	19,249
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,249

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,635)	(288,926)
OTHER USAGE	(1,393)	(112,305)
TOTAL	(5,028)	(401,231)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	11,348
IGNITION #2 OIL	269,677
IGNITION PROPANE	5,315
AERIAL SURVEY ADJ.	(1,549,046)
ADDITIVES	89,332
GREEN FUEL	0
TOTAL	(1,173,374)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

(1)	(2)	(3)	(4)	(5)	(6)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A)	TOTAL FUEL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (B)x(6A)	TOTAL \$ FOR TOTAL COST (6)x(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,246.0	0.0	1,246.0	1.870	2,592	23,300.00	32,300.00	
VARIOUS	JURISDIC. SCH. - MB	715.0	0.0	715.0	7.483	8,789	53,500.00	62,700.00	
NEW SMYRNA BEACH	SEP. SCH. - D	6,720.0	0.0	6,720.0	5.254	6,030	353,100.00	405,200.00	
TOTAL		8,681.0	0.0	8,681.0	4.952	5,782	429,900.00	500,200.00	15,600.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	767.4	0.0	767.4	4.610	5,071	35,376.44	38,914.08	1,402.82
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	796.1	0.0	796.1	4.543	4,998	36,169.48	39,786.43	1,327.17
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	1,165.0	0.0	1,165.0	5.915	6,893	68,905.50	80,299.38	7,782.38
CITY OF LAKELAND	SCH. - MA	400.0	0.0	400.0	5.870	7,070	23,481.50	28,279.16	3,554.66
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	100.0	0.0	100.0	6.802	6,408	6,801.50	8,408.13	1,298.63
THE ENERGY AUTHORITY	SCH. - MA	265.0	0.0	265.0	6.268	7,680	16,611.47	20,352.34	2,911.81
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	635.0	0.0	635.0	5.811	7,468	36,897.70	47,424.75	9,023.55
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	950.0	0.0	950.0	6.035	7,244	57,329.00	68,820.51	8,540.51
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	2,835.0	0.0	2,835.0	6.184	7,304	175,304.18	207,062.13	24,233.60
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(406.56)	(406.56)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	6,720.0	0.0	6,720.0	4.517	5,117	303,542.40	343,862.40	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	OCTOBER 2006 SCH. - D	(840.2)	(7.0)	(833.2)	7.202	7,922	(60,004.05)	(66,004.46)	(3,249.00)
SEMINOLE ELEC. PRECO-1	OCTOBER 2006 SCH. - D	840.2	7.0	833.2	3.817	4,198	31,601.23	34,981.35	992.77
SEMINOLE ELEC. HARDEE	NOVEMBER 2006 SCH. - D	(959.9)	0.0	(959.9)	3.582	3,940	(34,379.83)	(37,817.81)	(1,146.85)
SEMINOLE ELEC. HARDEE	NOVEMBER 2006 SCH. - D	959.9	0.0	959.9	3.462	3,808	33,228.66	36,551.55	1,054.76
NEW SMYRNA BEACH	JANUARY 2007 SCH. - D	(7,440.0)	0.0	(7,440.0)	4.222	4,822	(314,116.80)	(359,756.80)	
NEW SMYRNA BEACH	JANUARY 2007 SCH. - D	7,440.0	0.0	7,440.0	4.517	5,117	336,064.80	380,704.80	
SUB-TOTAL SCHEDULE D POWER SALES		6,720.0	0.0	6,720.0	4.844	5,444	325,490.40	365,810.40	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,563.5	0.0	1,563.5	2.699	2,968	42,191.95	46,411.14	381.67
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		6,350.0	0.0	6,350.0	6.068	7,248	385,330.85	480,240.84	56,937.58
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		14,833.5	0.0	14,833.5	5.146	5,862	753,013.20	872,462.38	57,318.25
CURRENT MONTH:									
DIFFERENCE		5,952.5	0.0	5,952.5	0.194	0.200	323,113.20	372,262.38	41,719.25
DIFFERENCE %		68.6%	0.0%	68.6%	3.9%	3.5%	75.2%	74.4%	267.4%
PERIOD TO DATE:									
ACTUAL		41,327.0	0.0	41,327.0	4.257	5,145	1,759,152.01	2,126,229.82	214,248.22
ESTIMATED		24,461.0	0.0	24,461.0	4.663	5,328	1,140,500.00	1,547,900.00	269,400.00
DIFFERENCE		16,866.0	0.0	16,866.0	(0.406)	(1.183)	618,652.01	578,329.82	(55,151.78)
DIFFERENCE %		69.0%	0.0%	69.0%	-8.7%	-18.7%	54.2%	37.4%	-20.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL COST	(9) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	1,029.0	0.0	0.0	1,029.0	22.964	22.964	236,300.00	
PROGRESS ENERGY FLORIDA	SCH. - D	24,877.0	0.0	0.0	24,877.0	3.800	3.800	945,300.00	
CALPINE	SCH. - D	115.0	0.0	0.0	115.0	16.087	16.087	18,500.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		26,021.0	0.0	0.0	26,021.0	4.612	4.612	1,200,100.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	11,331.0	0.0	0.0	11,331.0	17.811	17.811	2,018,192.92	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	32,900.0	0.0	0.0	32,900.0	3.434	3.434	1,129,786.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	553.0	0.0	0.0	553.0	4.866	4.866	26,909.24	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	JAN. 2007	IPP	(17,386.0)	0.0	0.0	(17,386.0)	8.545	8.545	(1,485,561.39)
HARDEE PWR. PART.-NATIVE	JAN. 2007	IPP	17,386.0	0.0	0.0	17,386.0	8.887	8.887	1,545,128.85
CALPINE	JAN. 2007	OATT	(1,125.0)	0.0	0.0	(1,125.0)	3.269	3.269	(36,779.68)
CALPINE	JAN. 2007	OATT	1,132.0	0.0	0.0	1,132.0	3.272	3.272	37,042.75
PROGRESS ENERGY FLORIDA	JAN. 2007	SCH. - D	(29,150.0)	0.0	0.0	(29,150.0)	3.532	3.532	(1,029,578.00)
PROGRESS ENERGY FLORIDA	JAN. 2007	SCH. - D	29,150.0	0.0	0.0	29,150.0	3.434	3.434	1,001,011.00
SUB-TOTAL OF ADJUSTMENTS:			7.0	0.0	0.0	7.0	446.622	446.622	31,263.53
TOTAL		44,791.0	0.0	0.0	44,791.0	7.158	7.158	3,206,151.69	
CURRENT MONTH:									
DIFFERENCE		18,770.0	0.0	0.0	18,770.0	2.546	2.546	2,006,051.69	
DIFFERENCE %		72.1%	0.0%	0.0%	72.1%	55.2%	55.2%	167.2%	
PERIOD TO DATE:									
ACTUAL		73,336.0	0.0	0.0	73,336.0	8.165	8.165	5,987,865.71	
ESTIMATED		47,029.0	0.0	0.0	47,029.0	5.608	5.608	2,637,400.00	
DIFFERENCE		26,307.0	0.0	0.0	26,307.0	2.557	2.557	3,350,465.71	
DIFFERENCE %		55.9%	0.0%	0.0%	55.9%	45.6%	45.6%	127.0%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6X(7A))
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,309.0	0.0	0.0	39,309.0	3.754	3.754	1,475,500.00
TOTAL		39,309.0	0.0	0.0	39,309.0	3.754	3.754	1,475,500.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	13,761.0	0.0	0.0	13,761.0	2.723	2.723	374,736.84
McKAY BAY REFUSE	COGEN.	12,786.0	0.0	0.0	12,786.0	3.584	3.584	458,285.64
ORANGE COGENERATION L.P.	COGEN.	5,060.0	0.0	0.0	5,060.0	2.580	2.580	129,547.77
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,834.0	0.0	0.0	1,834.0	5.124	5.124	93,982.18
CF INDUSTRIES INC.	COGEN.	306.0	0.0	0.0	306.0	5.629	5.629	17,225.06
IMC-AGRICO-NEW WALES	COGEN.	1,000.0	0.0	0.0	1,000.0	6.051	6.051	60,514.29
IMC-AGRICO-S. PIERCE	COGEN.	10,471.0	0.0	0.0	10,471.0	5.740	5.740	601,036.50
AUBURNDALE POWER PARTNERS	COGEN.	993.0	0.0	0.0	993.0	4.792	4.792	47,580.24
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR FEBRUARY 2007		46,211.0	0.0	0.0	46,211.0	3.858	3.858	1,782,908.52
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2007								
HILLSBOROUGH COUNTY	COGEN.	(17,007.0)	0.0	0.0	(17,007.0)	2.719	2.719	(462,453.65)
		17,007.0	0.0	0.0	17,007.0	2.669	2.669	453,983.08
McKAY BAY REFUSE	COGEN.	(14,090.0)	0.0	0.0	(14,090.0)	3.107	3.107	(437,815.76)
		14,090.0	0.0	0.0	14,090.0	3.070	3.070	432,497.34
ORANGE COGENERATION L.P.	COGEN.	(6,026.0)	0.0	0.0	(6,026.0)	2.596	2.596	(156,425.55)
		6,026.0	0.0	0.0	6,026.0	2.533	2.533	152,642.90
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(17,571.64)
TOTAL		46,211.0	0.0	0.0	46,211.0	3.820	3.820	1,765,336.88
CURRENT MONTH:								
DIFFERENCE		6,902.0	0.0	0.0	6,902.0	0.067	0.067	289,836.88
DIFFERENCE %		17.6%	0.0%	0.0%	17.6%	1.8%	1.8%	19.6%
PERIOD TO DATE:								
ACTUAL		98,297.0	0.0	0.0	98,297.0	3.462	3.462	3,402,803.70
ESTIMATED		82,837.0	0.0	0.0	82,837.0	3.602	3.602	2,983,800.00
DIFFERENCE		15,460.0	0.0	0.0	15,460.0	(0.140)	(0.140)	419,003.70
DIFFERENCE %		18.7%	0.0%	0.0%	18.7%	-3.9%	-3.9%	14.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENT/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (6)	(8) COST F. GENERATED		(9) FUEL SAVNGS (8) - 8
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	113,106.0	1.0	113,106.0	5.788	6,547,000.00	5.788	6,547,000.00	0.00
TOTAL		113,106.0	1.0	113,106.0	5.788	6,547,000.00	5.788	6,547,000.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	6,280.0	0.0	6,280.0	6.237	391,662.60	9.261	581,603.15	189,940.55
FLA. POWER & LIGHT	SCH. - J	41,470.0	0.0	41,470.0	6.746	2,797,955.00	8.869	3,677,954.05	880,469.05
CITY OF LAKELAND	SCH. - J	2,825.0	0.0	2,825.0	7.250	204,825.00	9.350	264,128.25	59,303.25
ORLANDO UTIL. COMM.	SCH. - J	6,380.0	0.0	6,380.0	6.678	426,050.00	9.677	617,381.35	191,331.35
THE ENERGY AUTHORITY	SCH. - J	13,350.0	0.0	13,350.0	6.871	917,320.00	9.407	1,255,869.72	338,549.72
OKEELANTA	SCH. - J	15,193.0	0.0	15,193.0	3.100	470,983.00	3.100	470,983.00	0.00
CITY OF TALLAHASSEE	SCH. - J	30.0	0.0	30.0	12.000	3,600.00	14.004	4,201.20	601.20
CALPINE	SCH. - J	2,924.0	0.0	2,924.0	7.170	209,857.00	9.977	291,741.53	82,084.53
CARGILL ALLIANT	SCH. - J	33,050.0	0.0	33,050.0	6.808	2,249,882.00	6.839	2,260,317.42	10,435.42
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	6,579.0	0.0	6,579.0	4.947	325,460.40	4.947	325,460.40	0.00
RELIANT	SCH. - J	4,433.0	0.0	4,433.0	10.365	459,057.47	10.371	459,751.97	694.50
RAINBOW ENERGY MARKETERS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	4,150.0	0.0	4,150.0	6.297	261,315.00	6.695	300,652.50	99,537.50
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		136,664.0	0.0	136,664.0	6.379	8,717,307.47	7.734	10,570,274.54	1,852,967.07
PRIOR MONTH ADJUSTMENTS:									
CARGILL ALLIANT	JAN. 2007 SCH. - J	(36,220.0)	0.0	(36,220.0)	6.798	(2,462,344.00)	6.803	(2,464,079.20)	(1,735.20)
CARGILL ALLIANT	JAN. 2007 SCH. - J	36,406.0	0.0	36,406.0	6.798	2,474,992.00	6.803	2,476,727.20	1,735.20
CARGILL FOR NEW SMYRNA BEACH	JAN. 2007 SCH. - J	(7,440.0)	0.0	(7,440.0)	3.729	(277,437.60)	3.729	(277,437.60)	0.00
CARGILL FOR NEW SMYRNA BEACH	JAN. 2007 SCH. - J	7,254.0	0.0	7,254.0	3.825	277,437.60	3.825	277,437.60	0.00
OKEELANTA	JAN. 2007 SCH. - J	(16,610.0)	0.0	(16,610.0)	3.100	(521,110.00)	3.409	(573,062.00)	(51,952.00)
OKEELANTA	JAN. 2007 SCH. - J	16,613.0	0.0	16,613.0	3.100	521,203.00	3.409	573,177.07	51,974.07
SUB-TOTAL OF ADJUSTMENTS:		3.0	0.0	3.0	424.700	12,741.00	425.433	12,762.98	21.98
TOTAL		136,667.0	0.0	136,667.0	6.388	8,730,048.47	7.744	10,583,037.52	1,852,989.05
CURRENT MONTH:									
DIFFERENCE		23,558.0	(1.0)	23,559.0	0.600	2,183,048.47	1.955	4,036,037.52	1,652,969.05
DIFFERENCE %		20.8%	-100.0%	20.8%	10.4%	33.3%	33.8%	61.6%	0.0%
PERIOD TO DATE:									
ACTUAL		232,907.0	0.0	232,907.0	5.973	13,910,575.57	7.142	16,633,478.59	2,722,903.02
ESTIMATED		199,449.0	52.0	199,397.0	6.125	12,215,400.00	6.125	12,215,400.00	0.00
DIFFERENCE		33,458.0	(52.0)	33,510.0	(0.152)	1,695,175.57	1.017	4,418,078.59	2,722,903.02
DIFFERENCE %		16.8%	-100.0%	16.8%	-2.5%	13.9%	16.6%	36.2%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	OF
ORANGE COGEN LP	4/17/1989	12/31/2015	OF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	OF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2008	3/31/2007	LT
SEMINOLE ELECTRIC	8/1/1992	**	LT

OF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0										
HILLSBOROUGH COUNTY	23.0	23.0										
ORANGE COGEN LP	23.0	23.0										
HARDEE POWER PARTNERS	377.0	377.0										
PROGRESS ENERGY FLORIDA	50.0	50.0										
CALPINE	170.0	170.0										
SEMINOLE ELECTRIC	6.0	5.1										

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660											555,320
HILLSBOROUGH COUNTY	892,170	892,170											1,784,340
ORANGE COGEN LP	770,960	770,960											1,541,920
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,881,580
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,898	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,117,632
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,999,212

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**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

MARCH 2007

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	62,491,151	68,709,033	(6,217,882)	-9.0%	1,334,386	1,365,174	(30,788)	-2.3%	4.68314	5.03299	(0.34985)	-7.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl. Meade/Wauch. Wheeling Losses)	(8,442)	(8,288)	(154)	1.9%	1,334,386 (a)	1,365,174 (a)	(30,788)	-2.3%	(0.00063)	(0.00061)	(0.00003)	4.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,334,386 (a)	1,365,174 (a)	(30,788)	-2.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,334,386 (a)	1,365,174 (a)	(30,788)	-2.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	62,482,709	68,700,745	(6,218,036)	-9.1%	1,334,386	1,365,174	(30,788)	-2.3%	4.68251	5.03238	(0.34987)	-7.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,758,323	1,057,300	1,701,023	160.9%	61,454	25,646	35,808	139.6%	4.48844	4.12267	0.36577	8.9%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	6,834,498	10,619,800	(3,785,302)	-35.6%	120,265	174,334	(54,069)	-31.0%	5.68287	6.09164	(0.40877)	-6.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,668,018	1,609,200	58,818	3.7%	50,740	43,528	7,212	16.6%	3.28738	3.89693	(0.40955)	-11.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,260,839	13,286,300	(2,025,461)	-15.2%	232,459	243,508	(11,049)	-4.5%	4.84423	5.45621	(0.61198)	-11.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,566,845	1,608,682	(41,837)	-2.6%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	69,306	19,500	49,806	255.4%	1,790	1,001	789	78.8%	3.87293	1.94805	1.92487	98.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	475,123	374,500	101,623	27.1%	7,430	7,440	(10)	-0.1%	6.40812	5.03360	1.37451	27.3%
17. Fuel Cost of Market Base Sales (A6)	353,050	41,400	311,650	752.8%	6,575	551	6,024	1093.3%	5.36958	7.51361	(2.14403)	-28.5%
18. Gains on Market Based Sales	57,160	10,000	47,160	471.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	955,639	445,400	510,239	114.6%	15,795	8,992	6,803	75.7%	6.05026	4.95329	1.09697	22.1%
20. Net Inadvertent Interchange					(197)	0	(197)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					454	0	454	0.0%				
22. Interchange and Wheeling Losses					1,139	200	939	469.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	72,787,909	81,541,645	(8,753,736)	-10.7%	1,550,168	1,599,490	(49,322)	-3.1%	4.69549	5.09798	(0.40249)	-7.9%
24. Net Unbilled	2,825,414 (a)	3,550,487 (a)	(725,073)	-20.4%	60,173	69,645	(9,472)	-13.6%	4.69548	5.09798	(0.40249)	-7.9%
25. Company Use	134,573 (a)	152,939 (a)	(18,366)	-12.0%	2,866	3,000	(134)	-4.5%	4.69550	5.09797	(0.40247)	-7.9%
26. T & D Losses	2,673,750 (a)	3,816,448 (a)	(1,142,698)	-29.9%	56,943	74,882	(17,919)	-23.9%	4.69548	5.09798	(0.40249)	-7.9%
27. System KWH Sales	72,787,909	81,541,645	(8,753,736)	-10.7%	1,430,186	1,451,983	(21,797)	-1.5%	5.08940	5.81588	(0.52648)	-9.4%
28. Wholesale KWH Sales	(2,192,007)	(2,746,730)	554,723	-20.2%	(43,070)	(48,910)	5,840	-11.9%	5.08941	5.01589	(0.52648)	-9.4%
29. Jurisdictional KWH Sales	70,595,902	78,794,915	(8,199,013)	-10.4%	1,387,116	1,403,073	(15,957)	-1.1%	5.08940	5.81588	(0.52648)	-9.4%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	70,657,320	78,863,837	(8,206,517)	-10.4%	1,387,116	1,403,073	(15,957)	-1.1%	5.09383	5.62079	(0.52696)	-9.4%
32. Other	0	0	0	0.0%	1,387,116	1,403,073	(15,957)	-1.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,398,389)	(1,278,282)	(122,117)	9.6%	1,387,116	1,403,073	(15,957)	-1.1%	(0.10081)	(0.09096)	(0.00985)	10.8%
34. Other	0	0	0	0.0%	1,387,116	1,403,073	(15,957)	-1.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,387,116	1,403,073	(15,957)	-1.1%	0.94787	0.93709	0.01078	1.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	82,407,003	90,735,637	(8,328,634)	-9.2%	1,387,116	1,403,073	(15,957)	-1.1%	5.94089	6.48692	(0.52603)	-8.1%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	82,466,336	90,800,987	(8,334,651)	-9.2%	1,387,116	1,403,073	(15,957)	-1.1%	5.94517	6.47158	(0.52641)	-8.1%
39. GPIF* (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,387,116	1,403,073	(15,957)	-1.1%	(0.00060)	(0.00059)	(0.00001)	1.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	82,458,020	90,792,651	(8,334,631)	-9.2%	1,387,116	1,403,073	(15,957)	-1.1%	5.94457	6.47099	(0.52642)	-8.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.945	6.471	(0.526)	-8.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2007**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	187,348,335	205,219,558	(17,871,223)	-8.7%	3,961,902	4,132,649	(170,747)	-4.1%	4.72875	4.96581	(0.23706)	-4.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl Meade/Wauch. Wheeling Losses)	(25,326)	(24,864)	(462)	1.9%	3,961,902 (a)	4,132,649 (a)	(170,747)	-4.1%	(0.00064)	(0.00060)	(0.00004)	6.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	3,961,902 (a)	4,132,649 (a)	(170,747)	-4.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	3,961,902 (a)	4,132,649 (a)	(170,747)	-4.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	187,323,009	205,194,694	(17,871,685)	-8.7%	3,961,902	4,132,649	(170,747)	-4.1%	4.72811	4.96521	(0.23710)	-4.8%
6. Fuel Cost of Purchased Power - Firm (A7)	8,746,189	3,694,700	5,051,489	136.7%	134,790	72,675	62,115	85.5%	8.48875	5.08387	1.40489	27.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	20,745,073	22,835,200	(2,090,127)	-9.2%	353,172	373,731	(20,559)	-5.5%	5.87393	6.11006	(0.23613)	-3.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,070,822	4,593,000	477,822	10.4%	149,037	126,365	22,672	17.9%	3.40239	3.63471	(0.23232)	-6.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	34,562,064	31,122,900	3,439,184	11.1%	636,999	572,771	64,228	11.2%	5.42577	5.43374	(0.00797)	-0.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,598,901	4,705,420	(106,519)	-2.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	166,964	58,900	108,064	183.5%	5,151	3,022	2,129	70.4%	3.24170	1.94904	1.29266	66.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	1,079,051	1,074,200	4,851	0.5%	21,590	21,600	(10)	0.0%	4.99792	4.97315	0.02477	0.5%
17. Fuel Cost of Market Base Sales (A6)	1,411,616	442,800	968,816	218.8%	30,381	8,831	21,550	244.0%	4.64638	5.01415	(0.36778)	-7.3%
18. Gains on Market Based Sales	271,408	279,400	(7,992)	-2.9%								
18. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,929,039	1,855,300	1,073,739	57.9%	57,122	33,453	23,669	70.8%	5.12773	5.54599	(0.41826)	-7.5%
20. Net Inadvertent Interchange					500	0	500	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					3,951	0	3,951	0.0%				
22. Interchange and Wheeling Losses					6,193	3,000	3,193	106.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 19 + 20 + 21 + 22)	218,956,054	234,462,294	(15,506,240)	-6.6%	4,540,038	4,668,967	(128,930)	-2.8%	4.82278	5.02172	(0.19894)	-4.0%
24. Net Unbilled	(2,717,397) (a)	(6,361,943) (a)	3,644,546	-57.3%	(53,538)	(131,580)	78,042	-59.3%	5.07564	4.83504	0.24060	5.0%
25. Company Use	419,438 (a)	452,752 (a)	(33,314)	-7.4%	8,686	9,000	(314)	-3.5%	4.82890	5.03058	(0.20168)	-4.0%
26. T & D Losses	6,867,306 (a)	12,751,877 (a)	(5,884,571)	-46.1%	139,429	258,711	(119,282)	-46.1%	4.92531	4.92900	(0.00370)	-0.1%
27. System KWH Sales	218,956,054	234,462,294	(15,506,240)	-6.6%	4,445,459	4,532,836	(87,377)	-1.9%	4.92539	5.17253	(0.24714)	-4.8%
28. Wholesale KWH Sales	(7,065,322)	(7,120,016)	54,694	-0.8%	(140,951)	(137,113)	(3,838)	2.8%	5.01261	5.19281	(0.18020)	-3.5%
29. Jurisdictional KWH Sales	211,890,732	227,342,278	(15,451,546)	-6.8%	4,304,508	4,395,723	(91,215)	-2.1%	4.92253	5.17190	(0.24937)	-4.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	212,075,077	227,541,135	(15,466,058)	-6.8%	4,304,508	4,395,723	(91,215)	-2.1%	4.92681	5.17642	(0.24961)	-4.8%
32. Other	0	0	0	0.0%	4,304,508	4,395,723	(91,215)	-2.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(3,489,802)	(3,828,846)	328,944	-8.6%	4,304,508	4,395,723	(91,215)	-2.1%	(0.08131)	(0.08710)	0.00580	-6.7%
34. Other	0	0	0	0.0%	4,304,508	4,395,723	(91,215)	-2.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	39,444,246	39,444,246	0	0.0%	4,304,508	4,395,723	(91,215)	-2.1%	0.91635	0.89733	0.01901	2.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	248,019,421	263,156,535	(15,137,114)	-5.8%	4,304,508	4,395,723	(91,215)	-2.1%	5.76185	5.98665	(0.22480)	-3.8%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	248,197,995	263,346,008	(15,148,013)	-5.8%	4,304,508	4,395,723	(91,215)	-2.1%	5.76600	5.99096	(0.22496)	-3.8%
39. GPIF * (Already Adjusted for Taxes)	(24,948)	(24,948)	0	0.0%	4,304,508	4,395,723	(91,215)	-2.1%	(0.00058)	(0.00057)	(0.00001)	2.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	248,173,047	263,321,060	(15,148,013)	-5.8%	4,304,508	4,395,723	(91,215)	-2.1%	5.76542	5.99039	(0.22497)	-3.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.765	5.990	(0.225)	-3.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	62,491,151	68,709,033	(6,217,882)	-9.0%	187,348,335	205,219,558	(17,871,223)	-8.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	898,479	435,400	463,079	106.4%	2,657,631	1,575,900	1,081,731	68.6%
2a. GAINS FROM MARKET BASED SALES	57,160	10,000	47,160	471.6%	271,408	279,400	(7,992)	-2.9%
3. FUEL COST OF PURCHASED POWER	2,758,323	1,057,300	1,701,023	160.9%	8,746,189	3,694,700	5,051,489	136.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,668,018	1,609,200	58,818	3.7%	5,070,822	4,593,000	477,822	10.4%
4. ENERGY COST OF ECONOMY PURCHASES	6,834,498	10,619,800	(3,785,302)	-35.6%	20,745,073	22,835,200	(2,090,127)	-9.2%
5. TOTAL FUEL & NET POWER TRANSACTION	72,796,351	81,549,933	(8,753,582)	-10.7%	218,981,380	234,467,158	(15,505,778)	-6.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,442)	(8,288)	(154)	1.9%	(25,326)	(24,864)	(462)	1.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	72,787,909	81,541,645	(8,753,736)	-10.7%	218,956,054	234,462,294	(15,506,240)	-6.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,387,116	1,403,073	(15,957)	-1.1%	4,304,508	4,395,723	(91,215)	-2.1%
2. NONJURISDICTIONAL SALES	43,070	48,910	(5,840)	-11.9%	140,951	137,113	3,838	2.8%
3. TOTAL SALES	1,430,186	1,451,983	(21,797)	-1.5%	4,445,459	4,532,836	(87,377)	-1.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9698850	0.9663150	0.0035700	0.4%	0.9682933	0.9697512	(0.0014579)	-0.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	80,892,226	82,622,512	(1,730,286)	-2.1%	251,031,599	258,925,574	(7,893,975)	-3.0%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(39,444,246)	(39,444,246)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	24,948	24,948	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,398,399	1,276,282	122,117	9.6%	3,499,902	3,828,846	(328,944)	-8.6%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	69,150,859	70,759,028	(1,608,169)	-2.3%	215,112,203	223,335,122	(8,222,919)	-3.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	72,787,909	81,541,645	(8,753,736)	-10.7%	218,956,054	234,462,294	(15,506,240)	-6.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9698850	0.9663150	0.0035700	0.4%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	70,595,902	78,794,915	(8,199,013)	-10.4%	211,890,732	227,342,278	(15,451,546)	-6.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	70,657,320	78,863,837	(8,206,517)	-10.4%	212,075,077	227,541,135	(15,466,058)	-6.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	(90,328)	0	(90,328)	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e)	70,657,320	78,863,837	(8,206,517)	-10.4%	211,984,749	227,541,135	(15,556,386)	-6.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(1,506,461)	(8,104,809)	6,598,348	-81.4%	3,127,454	(4,206,013)	7,333,467	-174.4%
8. INTEREST PROVISION FOR THE MONTH	(546,185)	(632,247)	86,062	-13.6%	(1,779,603)	(2,021,187)	241,584	-12.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(130,520,490)	(128,970,959)	(1,549,531)	1.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10 less C6f)	(119,334,726)	(124,559,933)	5,225,207	-4.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(130,520,490)	(128,970,959)	(1,549,531)	1.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(118,878,869)	(123,927,686)	5,048,817	-4.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(249,399,359)	(252,898,645)	3,499,286	-1.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(124,699,680)	(126,449,323)	1,749,643	-1.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	6.000	(0.740)	-12.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	6.000	(0.740)	-12.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.520	12.000	(1.480)	-12.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	6.000	(0.740)	-12.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.500	(0.062)	-12.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(546,185)	(632,247)	86,062	-13.6%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	103,719	18,006	85,713	476.0%	582,814	63,194	519,620	822.3%
2 LIGHT OIL	498,209	657,739	(159,530)	-24.3%	1,247,597	1,996,229	(748,632)	-37.5%
3 COAL	17,693,349	20,464,302	(2,770,953)	-13.5%	60,830,135	66,103,029	(5,272,894)	-8.0%
4 NATURAL GAS	44,195,874	47,568,986	(3,373,112)	-7.1%	124,687,789	137,057,106	(12,369,317)	-9.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	62,491,151	68,709,033	(6,217,882)	-9.0%	187,348,335	205,219,558	(17,871,223)	-8.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	928	191	737	385.9%	5,952	654	5,298	810.1%
9 LIGHT OIL	2,865	4,473	(1,608)	-35.9%	8,567	13,311	(4,744)	-35.6%
10 COAL	668,752	756,422	(87,670)	-11.6%	2,261,709	2,450,335	(188,626)	-7.7%
11 NATURAL GAS	661,841	604,088	57,753	9.6%	1,685,674	1,668,349	17,325	1.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,334,386	1,365,174	(30,788)	-2.3%	3,961,902	4,132,649	(170,747)	-4.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,625	296	1,329	449.0%	9,676	1,013	8,663	855.2%
16 LIGHT OIL (BBL)	5,935	10,952	(5,017)	-45.8%	14,888	32,061	(17,173)	-53.6%
17 COAL (TON)	290,997	332,234	(41,237)	-12.4%	1,023,975	1,084,489	(60,514)	-5.6%
18 NATURAL GAS (MCF)	4,718,745	4,335,922	382,823	8.8%	12,072,162	11,979,528	92,634	0.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	10,194	1,860	8,334	448.1%	60,704	6,368	54,336	853.3%
22 LIGHT OIL	32,407	47,333	(14,926)	-31.5%	83,862	143,027	(59,165)	-41.4%
23 COAL	7,097,513	8,028,886	(931,373)	-11.6%	23,995,964	26,043,085	(2,047,121)	-7.9%
24 NATURAL GAS	4,865,026	4,457,329	407,697	9.1%	12,449,042	12,314,900	134,242	1.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,005,140	12,535,408	(530,268)	-4.2%	36,589,572	38,507,280	(1,917,708)	-5.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.07%	0.01%	-	0.1%	0.15%	0.02%	-	0.1%
29 LIGHT OIL	0.21%	0.33%	-	-0.1%	0.22%	0.32%	-	-0.1%
30 COAL	50.12%	55.41%	-	-5.3%	57.09%	59.29%	-	-2.2%
31 NATURAL GAS	49.60%	44.25%	-	5.3%	42.55%	40.37%	-	2.2%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	63.83	60.83	3.00	4.9%	60.23	62.38	(2.15)	-3.4%
36 LIGHT OIL (\$/BBL)	83.94	60.06	23.89	39.8%	83.80	62.26	21.54	34.6%
37 COAL (\$/TON)	60.80	61.80	(0.79)	-1.3%	59.41	60.95	(1.55)	-2.5%
38 NATURAL GAS (\$/MCF)	9.37	10.97	(1.60)	-14.6%	10.33	11.44	(1.11)	-9.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.17	9.68	0.49	5.1%	9.60	9.92	(0.32)	-3.3%
42 LIGHT OIL	15.37	13.90	1.48	10.6%	14.88	13.96	0.92	6.6%
43 COAL	2.49	2.55	(0.06)	-2.2%	2.54	2.54	(0.00)	-0.1%
44 NATURAL GAS	9.08	10.67	(1.59)	-14.9%	10.02	11.13	(1.11)	-10.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.21	5.48	(0.28)	-5.0%	5.12	5.33	(0.21)	-3.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,985	9,738	1,247	12.8%	10,199	9,737	462	4.7%
49 LIGHT OIL	11,311	10,582	729	6.9%	9,789	10,745	(956)	-8.9%
50 COAL	10,613	10,614	(1)	0.0%	10,610	10,628	(18)	-0.2%
51 NATURAL GAS	7,351	7,379	(28)	-0.4%	7,385	7,381	4	0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,997	9,182	(185)	-2.0%	9,235	9,318	(83)	-0.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.18	9.43	1.75	18.6%	9.79	9.66	0.13	1.3%
56 LIGHT OIL	17.39	14.70	2.69	18.3%	14.56	15.00	(0.44)	-2.9%
57 COAL	2.65	2.71	(0.06)	-2.2%	2.69	2.70	(0.01)	-0.4%
58 NATURAL GAS	6.68	7.87	(1.19)	-15.1%	7.40	8.22	(0.82)	-10.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.68	5.03	(0.35)	-7.0%	4.73	4.97	(0.24)	-4.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	401	190,808	64.0	65.1	85.1	10,599	COAL	84,961	23,803,080	2,022,333.5	4,959,354	2.60	58.37
B.B.#2	401	264,628	88.7	90.0	88.7	10,315	COAL	113,958	23,953,780	2,729,724.9	6,651,970	2.51	58.37
B.B.#3	423	78,592	25.0	25.5	77.3	10,661	COAL	35,164	23,858,220	838,950.4	2,052,597	2.61	58.37
B.B.#4	452	(11,217)	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,118	5,783,476	18,034.5	253,139	-	81.19
B.B. STATION	1,677	522,911	41.9	43.5	83.6	10,692	-	-	-	-	13,917,060	2.68	-
SEB-PHIL.#1(HVY OIL)	18	449	3.4	59.0	39.7	10,985	HVY.OIL	787	6,273,540	4,935.9	41,365	9.21	52.56
SEB-PHIL.#2(HVY OIL)	18	479	3.8	92.2	63.7	10,985	HVY.OIL	838	6,273,540	5,258.0	44,045	9.20	52.56
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	167	5,783,476	963.3	18,309	-	109.63
SEB-PHILLIPS TOTAL	36	928	3.5	75.6	51.7	10,985	-	-	-	-	103,719	11.18	-
POLK #1 GASIFIER	260	145,841	-	-	-	10,330	COAL	56,914	26,470,000	1,506,504.6	3,776,289	2.59	66.35
POLK #1 CT (OIL)	245	2,832	-	-	-	11,132	LGT.OIL	5,783	5,756,141	31,527.7	485,785	17.15	84.00
POLK #1 TOTAL	260	148,673	76.9	88.9	84.7	10,345	-	-	-	1,538,032.3	4,262,074	2.87	-
POLK #2 CT (GAS)	175	122	-	-	-	43,467	GAS	5,144	1,031,000	5,303.0	(237,853)	(194.96)	(46.24)
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	122	0.1	100.0	20.9	43,467	-	-	-	5,303.0	(237,853)	(194.96)	-
POLK #3 CT (GAS)	175	478	-	-	-	21,709	GAS	10,071	1,031,000	10,383.0	35,996	7.53	3.57
POLK #3 CT (OIL)	184	18	-	-	-	9,963	LGT.OIL	27	5,755,972	156.6	2,286	14.29	84.67
POLK #3 TOTAL	180	494	0.4	100.0	44.2	21,335	-	-	-	10,539.6	38,282	7.75	-
POLK #4 (GAS) **	175	2,628	2.0	100.0	0.0	10,634	GAS	27,106	1,031,000	27,946.0	638,098	24.28	23.54
POLK #5 (GAS) ***	175	(19)	0.0	0.0	0.0	0	GAS	0	1,031,000	0.0	0	0.00	0.00
POLK STATION TOTAL	970	151,898	21.0	79.8	34.8	10,414	-	-	-	1,581,820.9	4,700,601	3.09	-
B.B.C.T.#1	13	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2 ****	80	9	0.0	99.9	11.3	45,222	LGT.OIL	70	5,787,004	407.0	5,677	63.08	81.10
B.B.C.T.#3 ****	45	8	0.0	100.0	17.8	39,463	LGT.OIL	55	5,788,984	315.7	4,461	55.76	81.11
C.T. TOTAL	138	17	0.0	99.9	12.4	42,512	LGT.OIL	125	5,787,156	722.7	10,138	59.84	81.10
COT 1	3	(1)	0.0	100.0	0.0	0	GAS	93	1,031,000	96.3	995	(99.50)	10.70
COT 2	3	(1)	0.0	99.8	0.0	0	GAS	74	1,031,000	76.7	792	(79.20)	10.70
CITY OF TAMPA TOTAL	6	(2)	0.0	99.9	0.0	0	GAS	167	1,031,000	173.0	1,787	(89.35)	10.70
BAYSIDE ST 1	244	80,585	44.4	81.8	54.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	46,531	34.2	66.0	73.7	11,150	GAS	503,215	1,031,000	518,815.0	4,695,479	10.09	9.33
BAYSIDE CT1B	183	51,120	37.5	100.0	72.4	11,369	GAS	563,692	1,031,000	581,166.0	5,259,787	10.29	9.33
BAYSIDE CT1C	183	53,675	39.4	79.8	66.4	10,899	GAS	567,393	1,031,000	584,982.0	5,284,321	9.86	9.33
BAYSIDE UNIT 1 TOTAL	793	231,911	39.3	81.9	65.7	7,266	GAS	1,634,300	1,031,000	1,684,963.0	15,249,587	6.58	9.33
BAYSIDE ST 2	316	146,163	62.2	100.0	62.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	70,391	51.7	99.1	72.9	11,076	GAS	756,220	1,031,000	779,662.7	7,087,055	10.07	9.37
BAYSIDE CT2B	183	71,658	52.6	100.0	72.2	11,272	GAS	783,436	1,031,000	807,722.7	7,342,114	10.25	9.37
BAYSIDE CT2C	183	65,312	48.0	100.0	68.5	11,216	GAS	710,496	1,031,000	732,521.7	6,658,544	10.19	9.37
BAYSIDE CT2D	183	73,199	53.8	99.3	70.1	11,152	GAS	791,805	1,031,000	816,350.7	7,420,546	10.14	9.37
BAYSIDE UNIT 2 TOTAL	1,048	426,723	54.7	99.7	68.3	7,390	GAS	3,041,957	1,031,000	3,136,257.8	28,508,259	6.68	9.37
BAYSIDE STATION TOTAL	1,841	658,634	48.1	92.0	67.2	7,320	GAS	4,676,257	1,031,000	4,821,220.8	43,757,846	6.64	9.36
SYSTEM	4,668	1,334,386	38.4	72.0	85.5	8,997	-	-	-	12,005,140.1	62,491,151	4.68	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil

² Fuel burned (MM BTU) system total excludes ignition oil

LEGEND:

* Station Service only ** Polk 4 began commercial operation March 21, 2007.

*** Polk 5 scheduled for commercial operation April 2007. Unit ran for start-up testing.

**** Units ran for testing.

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	296	(296)	-100.0%	6,721	1,013	5,708	563.5%
3 UNIT COST (\$/BBL)	0.00	52.56	(52.56)	-100.0%	48.21	54.17	(5.97)	-11.0%
4 AMOUNT (\$)	0	15,558	(15,558)	-100.0%	324,012	54,879	269,133	490.4%
5 BURNED:								
6 UNITS (BBL)	1,625	296	1,329	449.0%	9,676	1,013	8,663	855.2%
7 UNIT COST (\$/BBL)	63.83	60.83	3.00	4.9%	60.23	62.38	(2.15)	-3.4%
8 AMOUNT (\$)	103,719	18,006	85,713	476.0%	582,814	63,184	519,620	822.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,053	17,570	(6,517)	-37.1%	11,053	17,570	(6,517)	-37.1%
11 UNIT COST (\$/BBL)	55.59	58.38	(2.79)	-4.8%	55.59	58.38	(2.79)	-4.8%
12 AMOUNT (\$)	614,397	1,025,729	(411,332)	-40.1%	614,397	1,025,729	(411,332)	-40.1%
13								
14 DAYS SUPPLY:	268	427	(159)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
16 PURCHASES:								
16 UNITS (BBL)	24,560	10,952	13,608	124.3%	27,841	32,061	(4,220)	-13.2%
17 UNIT COST (\$/BBL)	85.29	81.55	3.74	4.6%	78.73	81.60	(2.87)	-3.5%
18 AMOUNT (\$)	2,094,790	893,187	1,201,603	134.5%	2,136,299	2,622,806	(486,507)	-18.5%
19 BURNED:								
20 UNITS (BBL)	5,935	10,952	(5,017)	-45.8%	14,888	32,061	(17,173)	-53.6%
21 UNIT COST (\$/BBL)	83.94	80.06	3.88	4.8%	83.80	82.28	1.52	1.8%
22 AMOUNT (\$)	498,209	867,739	(369,530)	-42.6%	1,247,697	1,996,229	(748,532)	-37.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	85,854	104,852	(18,998)	-18.1%	85,854	104,852	(18,998)	-18.1%
25 UNIT COST (\$/BBL)	82.58	81.99	0.59	0.7%	82.58	81.99	0.59	0.7%
26 AMOUNT (\$)	7,090,189	8,596,747	(1,506,558)	-17.5%	7,090,189	8,596,747	(1,506,558)	-17.5%
27								
28 DAYS SUPPLY: NORMAL	244	298	(54)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	15	(3)	-18.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	392,177	355,700	36,477	10.3%	1,014,971	1,196,800	(181,829)	-15.2%
32 UNIT COST (\$/TON)	60.34	61.18	(0.84)	-1.4%	59.89	60.57	(0.68)	-1.1%
33 AMOUNT (\$)	23,664,795	21,761,857	1,902,938	8.7%	60,782,796	72,487,497	(11,704,701)	-16.1%
34 BURNED:								
35 UNITS (TONS)	290,997	332,234	(41,237)	-12.4%	1,023,875	1,084,489	(60,614)	-5.6%
36 UNIT COST (\$/TON)	60.80	61.60	(0.79)	-1.3%	59.41	60.95	(1.55)	-2.5%
37 AMOUNT (\$)	17,693,348	20,464,302	(2,770,953)	-13.6%	60,830,136	66,103,029	(5,272,894)	-8.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	396,954	768,775	(371,821)	-48.4%	396,954	768,775	(371,821)	-48.4%
40 UNIT COST (\$/TON)	57.90	60.34	(2.44)	-4.0%	57.90	60.34	(2.44)	-4.0%
41 AMOUNT (\$)	22,984,233	46,388,743	(23,404,510)	-50.5%	22,984,233	46,388,743	(23,404,510)	-50.5%
42								
43 DAYS SUPPLY:	31	80	(49)	-60.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,669,654	4,335,822	333,732	7.7%	11,963,889	11,979,828	(15,939)	-0.1%
46 UNIT COST (\$/MCF)	9.36	10.97	(1.62)	-14.8%	10.35	11.44	(1.09)	-9.5%
47 AMOUNT (\$)	43,643,145	47,568,966	(3,925,841)	-8.3%	123,810,554	137,057,105	(13,246,551)	-9.7%
48 BURNED:								
49 UNITS (MCF)	4,718,745	4,335,822	382,923	8.8%	12,072,182	11,979,828	92,354	0.8%
50 UNIT COST (\$/MCF)	9.37	10.97	(1.60)	-14.6%	10.33	11.44	(1.11)	-9.7%
51 AMOUNT (\$)	44,195,874	47,568,966	(3,373,112)	-7.1%	124,687,789	137,057,108	(12,369,317)	-9.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	68,372	0	68,372	0.0%	68,372	0	68,372	0.0%
54 UNIT COST (\$/MCF)	7.46	0.00	7.46	0.0%	7.46	0.00	7.46	0.0%
55 AMOUNT (\$)	510,127	0	510,127	0.0%	510,127	0	510,127	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	13,494
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,494

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,286)	(268,833)
OTHER USAGE	(799)	(64,892)
TOTAL	(4,084)	(331,626)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,721
IGNITION #2 OIL	253,139
IGNITION PROPANE	5,503
AERIAL SURVEY ADJ.	0
ADDITIVES	49,373
GREEN FUEL	0
TOTAL	361,736

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,001.0	0.0	1,001.0	1.948	2.567	19,500.00	25,700.00	
VARIOUS	JURISDIC. SCH. - MB	551.0	0.0	551.0	7.514	8.566	41,400.00	47,200.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	5.034	5.792	374,500.00	430,900.00	
TOTAL		8,992.0	0.0	8,992.0	4.842	5.603	435,400.00	503,800.00	10,000.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	791.1	0.0	791.1	4.022	4.424	31,814.48	34,995.93	1,198.18
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	998.4	0.0	998.4	3.755	4.131	37,491.10	41,240.21	1,359.11
PROGRESS ENERGY FLORIDA	SCH. - MA	100.0	0.0	100.0	5.369	5.958	5,369.00	5,958.13	279.13
FLA. PWR. & LIGHT	SCH. - MA	100.0	0.0	100.0	4.935	5.358	4,935.00	5,358.13	113.13
CITY OF LAKELAND	SCH. - MA	30.0	0.0	30.0	5.213	6.333	1,563.90	1,899.83	242.93
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	420.0	0.0	420.0	5.342	6.821	22,434.66	28,646.33	4,909.67
THE ENERGY AUTHORITY	SCH. - MA	369.0	0.0	369.0	4.908	5.871	18,112.00	21,663.94	2,408.04
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	150.0	0.0	150.0	5.432	6.195	8,147.75	9,292.99	680.24
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	5,406.0	0.0	5,406.0	5.410	6.560	292,488.99	360,063.52	50,815.93
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(4,847.00)	(4,847.00)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,430.0	0.0	7,430.0	5.510	6.110	409,393.00	453,973.00	
ADJUSTMENTS TO PRIOR MONTHS:									
NEW SMYRNA BEACH	FEB. 2007	(6,720.0)	0.0	(6,720.0)	4.517	5.117	(303,542.40)	(343,882.40)	
NEW SMYRNA BEACH	FEB. 2007	6,720.0	0.0	6,720.0	5.510	6.110	370,272.00	410,592.00	
SUB-TOTAL SCHEDULE D POWER SALES		7,430.0	0.0	7,430.0	6.408	7.008	476,122.60	520,702.60	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,789.5	0.0	1,789.5	3.873	4.260	69,306.58	76,236.14	2,557.29
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		6,575.0	0.0	6,575.0	5.370	6.510	353,051.30	428,036.87	64,802.07
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		15,794.5	0.0	15,794.5	5.689	6.489	898,479.48	1,024,974.61	57,158.36
CURRENT MONTH:									
DIFFERENCE		6,802.5	0.0	6,802.5	0.847	0.886	463,079.48	521,174.61	47,158.36
DIFFERENCE %		75.7%	0.0%	75.7%	17.5%	15.6%	106.4%	103.4%	471.6%
PERIOD TO DATE:									
ACTUAL		57,121.5	0.0	57,121.5	4.653	5.517	2,857,631.49	3,151,204.43	271,407.58
ESTIMATED		33,453.0	0.0	33,453.0	4.711	6.133	1,575,900.00	2,051,700.00	279,400.00
DIFFERENCE		23,668.5	0.0	23,668.5	(0.058)	(0.616)	1,081,731.49	1,099,504.43	(7,992.42)
DIFFERENCE %		70.8%	0.0%	70.8%	-1.2%	-10.0%	68.8%	53.6%	-2.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2007.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007**

(1) PURCHASED FROM		(2) TOTAL MWH PURCHASED	(3) MWH FROM OTHER UTILITIES	(4) MWH FOR INTER- RUPTIBLE	(5) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	211.0	0.0	0.0	211.0	67.536	67.536	142,500.00
PROGRESS ENERGY FLORIDA	SCH. - D	25,387.0	0.0	0.0	25,387.0	3.580	3.580	908,900.00
CALPINE	SCH. - D	48.0	0.0	0.0	48.0	12.292	12.292	5,900.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		25,646.0	0.0	0.0	25,646.0	4.123	4.123	1,057,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	24,598.0	0.0	0.0	24,598.0	9.915	9.915	2,438,899.79
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	36,450.0	0.0	0.0	36,450.0	3.590	3.590	1,308,555.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	406.0	0.0	0.0	406.0	4.197	4.197	17,039.75
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	FEB. 2007 IPP	(11,331.0)	0.0	0.0	(11,331.0)	17.811	17.811	(2,016,192.92)
HARDEE PWR. PART.-NATIVE	FEB. 2007 IPP	11,331.0	0.0	0.0	11,331.0	15.311	15.311	1,734,938.27
CALPINE	FEB. 2007 OATT	(553.0)	0.0	0.0	(553.0)	4.866	4.866	(26,909.24)
CALPINE	FEB. 2007 OATT	553.0	0.0	0.0	553.0	4.826	4.826	26,689.94
PROGRESS ENERGY FLORIDA	FEB. 2007 SCH. - D	(32,900.0)	0.0	0.0	(32,900.0)	3.434	3.434	(1,129,786.00)
PROGRESS ENERGY FLORIDA	FEB. 2007 SCH. - D	32,900.0	0.0	0.0	32,900.0	3.590	3.590	1,181,110.00
HARDEE PWR. PART.-NATIVE	PRIOR PERIODS IPP	0.0	0.0	0.0	0.0	0.000	0.000	(774,021.65)
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(1,006,171.60)
TOTAL		61,454.0	0.0	0.0	61,454.0	4.488	4.488	2,758,322.94
CURRENT MONTH:								
DIFFERENCE		35,808.0	0.0	0.0	35,808.0	0.365	0.365	1,701,022.94
DIFFERENCE %		139.6%	0.0%	0.0%	139.6%	8.9%	8.9%	160.9%
PERIOD TO DATE:								
ACTUAL		134,790.0	0.0	0.0	134,790.0	6.489	6.489	8,746,188.65
ESTIMATED		72,675.0	0.0	0.0	72,675.0	5.084	5.084	3,694,700.00
DIFFERENCE		62,115.0	0.0	0.0	62,115.0	1.405	1.405	5,051,488.65
DIFFERENCE %		85.5%	0.0%	0.0%	85.5%	27.6%	27.6%	136.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	43,528.0	0.0	0.0	43,528.0	3.697	3.697	1,609,200.00
TOTAL		43,528.0	0.0	0.0	43,528.0	3.697	3.697	1,609,200.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	13,975.0	0.0	0.0	13,975.0	2.752	2.752	384,567.19
McKAY BAY REFUSE	COGEN.	12,614.0	0.0	0.0	12,614.0	2.237	2.237	282,120.42
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.553	2.553	145,614.09
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,505.0	0.0	0.0	3,505.0	4.599	4.599	161,208.33
CF INDUSTRIES INC.	COGEN.	1,338.0	0.0	0.0	1,338.0	4.805	4.805	64,296.54
IMC-AGRICO-NEW WALES	COGEN.	1,513.0	0.0	0.0	1,513.0	4.747	4.747	71,828.02
IMC-AGRICO-S. PIERCE	COGEN.	10,974.0	0.0	0.0	10,974.0	4.753	4.753	521,576.43
AUBURNDALE POWER PARTNERS	COGEN.	1,116.0	0.0	0.0	1,116.0	3.210	3.210	35,821.77
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	3.756	3.756	37.56
SUBTOTAL FOR MARCH 2007		50,740.0	0.0	0.0	50,740.0	3.286	3.286	1,667,090.35
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2007								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,786.0)	0.0	0.0	(12,786.0)	3.584	3.584	(458,285.64)
		12,786.0	0.0	0.0	12,786.0	3.592	3.592	459,212.92
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	927.28
TOTAL		50,740.0	0.0	0.0	50,740.0	3.287	3.287	1,668,017.63
CURRENT MONTH:								
DIFFERENCE		7,212.0	0.0	0.0	7,212.0	(0.410)	(0.410)	58,817.63
DIFFERENCE %		16.6%	0.0%	0.0%	16.6%	-11.1%	-11.1%	3.7%
PERIOD TO DATE:								
ACTUAL		149,037.0	0.0	0.0	149,037.0	3.402	3.402	5,070,821.33
ESTIMATED		126,365.0	0.0	0.0	126,365.0	3.635	3.635	4,593,000.00
DIFFERENCE		22,672.0	0.0	0.0	22,672.0	(0.232)	(0.232)	477,821.33
DIFFERENCE %		17.9%	0.0%	0.0%	17.9%	-6.4%	-6.4%	10.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR PPM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (5)	(8) COST F GENERATED		(9) FUEL SAVINGS (8) - 4
							(A) CENTS PER KWH	(B) TOTAL DOST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	174,361.0	27.0	174,334.0	6.091	10,619,800.00	6.091	10,619,800.00	0.00
TOTAL		174,361.0	27.0	174,334.0	6.091	10,619,800.00	6.091	10,619,800.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	11,610.0	0.0	11,610.0	5.089	590,655.00	6.437	747,379.70	156,524.70
FLA. POWER & LIGHT	SCH. - J	34,835.0	0.0	34,835.0	5.614	1,955,655.00	6.045	2,802,518.06	846,863.06
CITY OF LAKELAND	SCH. - J	1,585.0	0.0	1,585.0	6.753	107,030.00	8.909	141,209.05	34,179.05
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - J	6,681.0	0.0	6,681.0	5.547	370,611.00	6.548	437,504.27	66,893.27
OKEELANTA	SCH. - J	16,547.0	0.0	16,547.0	3.100	512,957.00	3.100	512,957.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	1,793.0	0.0	1,793.0	7.437	133,341.00	9.174	164,482.38	31,141.38
CARGILL ALLIANT	SCH. - J	38,017.0	0.0	38,017.0	6.778	2,576,849.00	6.634	2,598,015.54	21,166.54
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,251.0	0.0	7,251.0	5.850	424,183.50	5.850	424,183.50	0.00
RELIANT	SCH. - J	1,896.0	0.0	1,896.0	6.468	120,546.96	6.468	120,546.96	0.00
REEDY CREEK	SCH. - J	50.0	0.0	50.0	4.940	2,470.00	6.187	3,093.30	623.30
SEMINOLE ELEC. CO-OP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		120,265.0	0.0	120,265.0	5.683	6,834,496.46	6.645	7,991,869.78	1,157,391.32
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		120,265.0	0.0	120,265.0	5.683	6,834,496.46	6.645	7,991,869.78	1,157,391.32
CURRENT MONTH:									
DIFFERENCE		(54,096.0)	(27.0)	(54,069.0)	(0.408)	(3,785,301.54)	0.556	(2,627,910.22)	1,157,391.32
DIFFERENCE %		-31.0%	-100.0%	-31.0%	-6.7%	-35.6%	9.1%	-24.7%	0.0%
PERIOD TO DATE:									
ACTUAL		353,172.0	0.0	353,172.0	5.674	20,745,074.09	6.973	24,625,368.37	3,880,294.34
ESTIMATED		379,810.0	79.0	373,731.0	6.109	22,835,200.00	6.109	22,835,200.00	0.00
DIFFERENCE		(26,638.0)	(79.0)	(20,559.0)	(0.235)	(2,090,125.97)	0.864	1,790,168.37	3,880,294.34
DIFFERENCE %		-5.5%	-100.0%	-5.5%	-3.8%	-9.2%	14.1%	7.8%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

APRIL 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	66,039,299	64,256,772	1,782,527	2.8%	1,367,741	1,345,833	21,908	1.6%	4.82835	4.77450	0.05385	1.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,643)	(8,258)	(385)	4.3%	1,367,741 (a)	1,345,833 (a)	21,908	1.6%	(0.00063)	(0.00062)	(0.00002)	2.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,367,741 (a)	1,345,833 (a)	21,908	1.6%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,367,741 (a)	1,345,833 (a)	21,908	1.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	66,030,656	64,248,484	1,782,172	2.8%	1,367,741	1,345,833	21,908	1.6%	4.82772	4.77388	0.05383	1.1%
6. Fuel Cost of Purchased Power - Firm (A7)	3,236,613	124,300	3,112,313	2503.9%	62,996	53	62,943	118760.4%	5.13781	234.52830	(229.39049)	-97.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	7,436,323	11,818,000	(4,381,677)	-37.1%	116,045	203,205	(87,160)	-42.9%	6.40814	5.81580	0.59234	10.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,887,853	1,619,300	268,553	18.6%	47,691	44,016	3,675	8.3%	3.95851	3.67889	0.27962	7.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,560,789	13,561,600	(1,000,811)	-7.4%	226,732	247,274	(20,542)	-8.3%	5.53993	5.48444	0.05549	1.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,594,473	1,593,107	1,366	0.1%	0	0	0	0.0%
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	64,911	29,400	35,511	120.8%	1,706	1,403	303	21.6%	3.80598	2.09551	1.71047	81.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	293,140	343,800	(50,660)	-14.7%	7,200	7,200	0	0.0%	4.07139	4.77500	(0.70361)	-14.7%
17. Fuel Cost of Market Base Sales (A8)	445,441	39,400	406,041	1030.6%	7,885	573	7,312	1276.1%	5.64922	6.87809	(1.22887)	-17.8%
18. Gains on Market Based Sales	55,817	13,700	42,117	307.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	859,309	426,300	433,009	101.6%	16,791	9,176	7,615	83.0%	5.11768	4.64582	0.47186	10.2%
20. Net inadvertent interchange					527	0	527	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					4,442	0	4,442	0.0%				
22. Interchange and Wheeling Losses					5,177	200	4,977	2488.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	77,732,136	77,383,784	348,352	0.5%	1,577,474	1,583,731	(6,257)	-0.4%	4.92763	4.88617	0.04146	0.8%
24. Net Unbilled	621,572 (a)	540,704 (a)	80,868	15.0%	12,614	11,066	1,548	14.0%	4.92764	4.88617	0.04146	0.8%
25. Company Use	129,449 (a)	146,585 (a)	(17,136)	-11.7%	2,627	3,000	(373)	-12.4%	4.92764	4.88617	0.04147	0.8%
26. T & D Losses	3,309,103 (a)	3,861,989 (a)	(552,886)	-9.6%	87,154	74,946	12,208	16.3%	4.92763	4.88617	0.04146	0.8%
27. System KWH Sales	77,732,136	77,383,784	348,352	0.5%	1,495,079	1,494,719	360	0.0%	5.19920	5.17715	0.02205	0.4%
28. Wholesale KWH Sales	(3,385,339)	(2,389,818)	(995,521)	41.5%	(85,305)	(46,354)	(38,951)	40.9%	5.19920	5.17715	0.02205	0.4%
29. Jurisdictional KWH Sales	74,336,797	74,983,966	(647,169)	-0.9%	1,429,774	1,448,365	(18,591)	-1.3%	5.19920	5.17715	0.02205	0.4%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	74,401,470	75,049,555	(648,085)	-0.9%	1,429,774	1,448,365	(18,591)	-1.3%	5.20372	5.18167	0.02205	0.4%
32. Other	0	0	0	0.0%	1,429,774	1,448,365	(18,591)	-1.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,483,969)	(1,276,282)	(207,687)	16.3%	1,429,774	1,448,365	(18,591)	-1.3%	(0.10379)	(0.08812)	(0.01567)	17.8%
34. Other	0	0	0	0.0%	1,429,774	1,448,365	(18,591)	-1.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,429,774	1,448,365	(18,591)	-1.3%	0.91959	0.90779	0.01180	1.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	86,065,583	86,921,355	(855,772)	-1.0%	1,429,774	1,448,365	(18,591)	-1.3%	6.01952	6.00134	0.01818	0.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	86,127,550	86,983,938	(856,388)	-1.0%	1,429,774	1,448,365	(18,591)	-1.3%	6.02386	6.00586	0.01800	0.3%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,429,774	1,448,365	(18,591)	-1.3%	(0.00058)	(0.00057)	(0.00001)	1.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	86,119,234	86,975,622	(856,388)	-1.0%	1,429,774	1,448,365	(18,591)	-1.3%	6.02328	6.00509	0.01819	0.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.023	6.005	0.018	0.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2007**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	253,387,634	269,476,330	(16,088,696)	-6.0%	5,329,643	5,478,482	(148,839)	-2.7%	4.75431	4.91881	(0.16451)	-3.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(33,969)	(33,152)	(817)	2.5%	5,329,643 (a)	5,478,482 (a)	(148,839)	-2.7%	(0.00064)	(0.00061)	(0.00003)	5.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	5,329,643 (a)	5,478,482 (a)	(148,839)	-2.7%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	5,329,643 (a)	5,478,482 (a)	(148,839)	-2.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	253,353,665	269,443,178	(16,089,513)	-6.0%	5,329,643	5,478,482	(148,839)	-2.7%	4.75367	4.91821	(0.16454)	-3.3%
6. Fuel Cost of Purchased Power - Firm (A7)	11,962,802	3,819,000	8,163,802	213.8%	197,786	72,728	125,058	172.0%	6.05847	5.25107	0.80740	15.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	26,181,396	34,653,200	(6,471,804)	-18.7%	469,217	576,936	(107,719)	-18.7%	6.00605	6.00642	(0.00037)	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,958,675	6,212,300	746,375	12.0%	196,728	170,381	26,347	15.5%	3.53721	3.64612	(0.10892)	-3.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	47,122,873	44,684,500	2,438,373	5.5%	863,731	820,045	43,686	5.3%	5.45573	5.44903	0.00670	0.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,193,374	6,298,527	(105,153)	-1.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	231,875	88,300	143,575	162.6%	6,856	4,425	2,431	54.9%	3.38207	1.99548	1.38659	69.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	1,372,181	1,418,000	(45,809)	-3.2%	28,790	28,800	(10)	0.0%	4.76621	4.92361	(0.15740)	-3.2%
17. Fuel Cost of Market Base Sales (A8)	1,857,057	482,200	1,374,857	285.1%	38,266	9,404	28,862	306.9%	4.85302	5.12761	(0.27458)	-5.4%
18. Gains on Market Based Sales	327,225	293,100	34,125	11.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,788,348	2,281,600	1,506,748	66.0%	73,912	42,629	31,283	73.4%	5.12548	5.35223	(0.22674)	-4.2%
20. Net Inadvertent Interchange					1,027	0	1,027	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					8,393	0	8,393	0.0%				
22. Interchange and Wheeling Losses					11,370	3,200	8,170	255.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 19 + 20 + 21 - 22)	296,888,190	311,846,078	(15,157,888)	-4.9%	6,117,512	6,252,698	(135,186)	-2.2%	4.84982	4.98738	(0.13757)	-2.8%
24. Net Unbilled	(2,095,825) (a)	(5,821,239) (a)	3,725,414	-64.0%	(40,924)	(120,514)	79,590	-66.0%	5.12126	4.83034	0.29092	6.0%
25. Company Use	548,887 (a)	599,337 (a)	(50,450)	-8.4%	11,313	12,000	(687)	-5.7%	4.85183	4.99448	(0.14265)	-2.9%
26. T & D Losses	10,176,409 (a)	16,413,866 (a)	(6,237,457)	-38.0%	206,583	333,657	(127,074)	-38.1%	4.92606	4.91938	0.00668	0.1%
27. System KWH Sales	296,688,190	311,846,078	(15,157,888)	-4.9%	5,840,538	6,027,555	(187,017)	-1.4%	4.99430	5.17367	(0.17938)	-3.5%
28. Wholesale KWH Sales	(10,460,661)	(9,519,834)	(940,827)	9.9%	(206,256)	(183,467)	(22,789)	12.4%	5.07169	5.18885	(0.11717)	-2.3%
29. Jurisdictional KWH Sales	286,227,529	302,326,244	(16,098,715)	-5.3%	5,734,282	5,844,088	(109,806)	-1.9%	4.99151	5.17320	(0.18168)	-3.5%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	288,476,547	302,590,690	(16,114,143)	-5.3%	5,734,282	5,844,088	(109,806)	-1.9%	4.99586	5.17772	(0.18187)	-3.5%
32. Other	0	0	0	0.0%	5,734,282	5,844,088	(109,806)	-1.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(4,983,871)	(5,105,128)	121,257	-2.4%	5,734,282	5,844,088	(109,806)	-1.9%	(0.08691)	(0.08736)	0.00044	-0.5%
34. Other	0	0	0	0.0%	5,734,282	5,844,088	(109,806)	-1.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	52,592,328	52,592,328	0	0.0%	5,734,282	5,844,088	(109,806)	-1.9%	0.91716	0.89992	0.01723	1.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	334,085,004	350,077,890	(15,992,886)	-4.6%	5,734,282	5,844,088	(109,806)	-1.9%	5.82610	5.99029	(0.16419)	-2.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	334,325,545	350,329,946	(16,004,401)	-4.8%	5,734,282	5,844,088	(109,806)	-1.9%	5.83029	5.99460	(0.16431)	-2.7%
39. GPIF * (Already Adjusted for Taxes)	(33,264)	(33,264)	0	0.0%	5,734,282	5,844,088	(109,806)	-1.9%	(0.00058)	(0.00057)	(0.00001)	1.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	334,292,281	350,296,682	(16,004,401)	-4.6%	5,734,282	5,844,088	(109,806)	-1.9%	5.82971	5.99403	(0.16432)	-2.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.830	5.994	(0.164)	-2.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	66,039,299	64,256,772	1,782,527	2.8%	253,387,634	269,476,330	(16,088,696)	-6.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	803,492	412,600	390,892	94.7%	3,461,123	1,988,500	1,472,623	74.1%
2a. GAINS FROM MARKET BASED SALES	55,817	13,700	42,117	307.4%	327,225	293,100	34,125	11.6%
3. FUEL COST OF PURCHASED POWER	3,236,613	124,300	3,112,313	2503.9%	11,982,802	3,819,000	8,163,802	213.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,887,853	1,619,300	268,553	16.6%	6,958,675	6,212,300	746,375	12.0%
4. ENERGY COST OF ECONOMY PURCHASES	7,436,323	11,818,000	(4,381,677)	-37.1%	28,181,386	34,653,200	(6,471,804)	-18.7%
5. TOTAL FUEL & NET POWER TRANSACTION	77,740,779	77,392,072	348,707	0.5%	296,722,159	311,879,230	(15,157,071)	-4.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,643)	(8,288)	(355)	4.3%	(33,969)	(33,152)	(817)	2.5%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	77,732,136	77,383,784	348,352	0.5%	296,688,190	311,846,078	(15,157,888)	-4.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,429,774	1,448,365	(18,591)	-1.3%	5,734,282	5,844,088	(109,806)	-1.9%
2. NONJURISDICTIONAL SALES	65,305	46,354	18,951	40.9%	206,256	183,467	22,789	12.4%
3. TOTAL SALES	1,495,079	1,494,719	360	0.0%	5,940,538	6,027,555	(87,017)	-1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9563200	0.9689881	(0.0126681)	-1.3%	0.9652799	0.9695620	(0.0042821)	-0.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	83,520,142	85,304,581	(1,784,439)	-2.1%	334,551,741	344,230,155	(9,678,414)	-2.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(52,592,328)	(52,592,328)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	33,264	33,264	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,483,969	1,276,282	207,687	16.3%	4,983,871	5,105,128	(121,257)	-2.4%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	71,864,345	73,441,097	(1,576,752)	-2.1%	286,976,548	296,776,219	(9,799,671)	-3.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	77,732,136	77,383,784	348,352	0.5%	296,688,190	311,846,078	(15,157,888)	-4.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9563200	0.9689881	(0.0126681)	-1.3%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	74,336,797	74,983,966	(647,169)	-0.9%	286,227,529	302,326,244	(16,098,715)	-5.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	74,401,470	75,049,555	(648,085)	-0.9%	286,476,547	302,590,690	(16,114,143)	-5.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	74,401,470	75,049,555	(648,085)	-0.9%	286,386,219	302,590,690	(16,204,471)	-5.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(2,537,125)	(1,608,458)	(928,667)	57.7%	590,329	(5,814,471)	6,404,800	-110.2%
8. INTEREST PROVISION FOR THE MONTH	(499,448)	(593,951)	94,503	-15.9%	(2,279,051)	(2,615,138)	336,087	-12.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(119,334,726)	(124,559,933)	5,225,207	-4.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(109,223,217)	(113,614,260)	4,391,043	-3.9%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(119,334,726)	(124,559,933)	5,225,207	-4.2%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(108,723,769)	(113,020,309)	4,296,540	-3.8%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(228,058,495)	(237,580,242)	9,521,747	-4.0%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(114,029,248)	(118,790,121)	4,760,873	-4.0%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.520	12.000	(1.480)	-12.3%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.500	(0.062)	-12.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(499,448)	(593,951)	94,503	-15.9%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	146,928	14,239	132,689	931.9%	729,742	77,433	652,309	842.4%
2 LIGHT OIL	342,274	453,802	(111,528)	-24.6%	1,589,871	2,450,031	(860,160)	-35.1%
3 COAL	18,342,073	19,329,953	(987,880)	-5.1%	79,172,208	85,432,982	(6,260,774)	-7.3%
4 NATURAL GAS	47,208,024	44,458,778	2,749,246	6.2%	171,895,813	181,515,884	(9,620,071)	-5.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	66,039,299	64,256,772	1,782,527	2.8%	253,387,634	269,476,330	(16,088,696)	-6.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,437	141	1,296	919.1%	7,389	795	6,594	829.4%
9 LIGHT OIL	1,582	3,085	(1,503)	-48.7%	10,149	16,396	(6,247)	-38.1%
10 COAL	672,993	706,511	(33,518)	-4.7%	2,934,702	3,156,846	(222,144)	-7.0%
11 NATURAL GAS	691,729	636,096	55,633	8.7%	2,377,403	2,304,445	72,958	3.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,367,741	1,345,833	21,908	1.6%	5,329,643	5,478,482	(148,839)	-2.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,427	219	2,208	1008.2%	12,103	1,232	10,871	882.4%
16 LIGHT OIL (BBL)	4,008	8,338	(4,330)	-51.9%	18,896	40,399	(21,503)	-53.2%
17 COAL (TON)	304,170	313,712	(9,542)	-3.0%	1,328,145	1,398,201	(70,056)	-5.0%
18 NATURAL GAS (MCF)	4,970,364	4,568,763	401,601	8.8%	17,042,526	16,548,291	494,235	3.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	15,223	1,372	13,851	1009.5%	75,927	7,740	68,187	881.0%
22 LIGHT OIL	19,873	32,701	(12,828)	-39.2%	103,735	175,728	(71,993)	-41.0%
23 COAL	7,372,386	7,505,601	(133,215)	-1.8%	31,368,350	33,548,686	(2,180,336)	-6.5%
24 NATURAL GAS	5,129,995	4,696,435	433,560	9.2%	17,579,037	17,011,235	567,802	3.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,537,477	12,236,109	301,368	2.5%	49,127,049	50,743,389	(1,616,340)	-3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11%	0.01%	-	0.1%	0.14%	0.01%	-	0.1%
29 LIGHT OIL	0.12%	0.23%	-	-0.1%	0.19%	0.30%	-	-0.1%
30 COAL	49.20%	52.50%	-	-3.3%	55.06%	57.62%	-	-2.6%
31 NATURAL GAS	50.57%	47.26%	-	3.3%	44.61%	42.06%	-	2.5%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	60.54	65.02	(4.48)	-6.9%	60.29	62.85	(2.56)	-4.1%
36 LIGHT OIL (\$/BBL)	85.40	54.43	30.97	56.9%	84.14	60.65	23.49	98.7%
37 COAL (\$/TON)	60.30	61.62	(1.31)	-2.1%	59.61	61.10	(1.49)	-2.4%
38 NATURAL GAS (\$/MCF)	9.50	9.73	(0.23)	-2.4%	10.09	10.97	(0.88)	-8.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.65	10.38	(0.73)	-7.0%	9.61	10.00	(0.39)	-3.9%
42 LIGHT OIL	17.22	13.88	3.35	24.1%	15.33	13.94	1.38	9.9%
43 COAL	2.49	2.58	(0.09)	-3.4%	2.52	2.55	(0.02)	-0.9%
44 NATURAL GAS	9.20	9.47	(0.26)	-2.8%	9.78	10.67	(0.89)	-8.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.27	5.25	0.02	0.3%	5.16	5.31	(0.15)	-2.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,594	9,730	864	8.9%	10,276	9,736	540	5.5%
49 LIGHT OIL	12,562	10,600	1,962	18.5%	10,221	10,718	(497)	-4.6%
50 COAL	10,955	10,623	332	3.1%	10,689	10,627	62	0.6%
51 NATURAL GAS	7,416	7,383	33	0.4%	7,394	7,382	12	0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,167	9,092	75	0.8%	9,218	9,262	(44)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.22	10.10	0.12	1.2%	9.88	9.74	0.14	1.4%
56 LIGHT OIL	21.64	14.71	6.93	47.1%	15.67	14.94	0.73	4.9%
57 COAL	2.73	2.74	(0.01)	-0.4%	2.70	2.71	(0.01)	-0.4%
58 NATURAL GAS	6.82	6.99	(0.17)	-2.4%	7.23	7.88	(0.65)	-8.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.83	4.77	0.06	1.3%	4.75	4.92	(0.17)	-3.5%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007**

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	253,678	90.2	90.9	94.2	10,617	COAL	119,583 ³	23,078,180	2,693,269.8	6,884,261	2.71	57.57
B.B.#2	391	244,253	86.9	88.0	88.5	10,593	COAL	105,461 ³	23,931,060	2,587,306.6	6,071,273	2.49	57.57
B.B.#3	414	156,262	52.5	54.3	76.1	10,736	COAL	71,121 ³	23,150,700	1,677,589.2	4,094,358	2.62	57.57
B.B.#4	447	(15,790)	0.0	0.0	0.0	0	COAL	(8,141) ³	24,050,000	2,958.2	(468,668)	2.97	57.57
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,484	5,804,754	37,636.3	545,633	-	84.15
B.B. STATION	1,643	638,403	54.0	56.3	86.1	10,904	-	-	-	-	17,126,857 ³	2.68	-
SEB-PHIL.#1(HVY OIL)	17	814	6.7	84.6	74.1	10,593	HVY.OIL	1,375	6,273,540	8,624.7	72,260	8.88	52.55
SEB-PHIL.#2(HVY OIL)	17	623	5.1	62.0	76.1	10,593	HVY.OIL	1,052	6,273,540	6,598.0	55,285	8.87	52.55
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	150	5,804,754	869.8	19,383	-	129.22
SEB-PHILLIPS TOTAL	34	1,437	5.9	73.3	75.1	10,593	-	-	-	-	146,928	10.22	-
POLK #1 GASIFIER	255	34,590	-	-	-	11,890	COAL	16,146	25,472,000	411,261.9	1,215,216	3.51	75.26
POLK #1 CT (OIL)	225	1,582	-	-	-	12,561	LGT.OIL	4,008	5,770,288	19,873.5	342,274	21.64	85.40
POLK #1 TOTAL	255	36,172	19.7	47.5	87.8	11,920	-	-	-	431,155.4	1,557,490	4.31	-
POLK #2 CT (GAS)	150	2,480	-	-	-	11,904	GAS	28,570	1,032,000	29,522.0	556,197	22.43	19.47
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	2,480	2.2	100.0	74.3	11,904	-	-	-	29,522.0	556,197	22.43	-
POLK #3 CT (GAS)	150	4,879	-	-	-	11,585	GAS	54,687	1,032,000	56,521.0	571,875	11.72	10.46
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	4,879	4.3	100.0	75.9	11,585	-	-	-	56,521.0	571,875	11.72	-
POLK #4 (GAS)	150	4,706	4.4	98.1	89.1	13,905	GAS	61,362	1,032,000	63,553.0	134,763	2.86	2.20
POLK #5 (GAS) **	150	6,240	5.8	0.0	0.0	11,176	GAS	67,356	1,032,000	69,741.0	622,116	9.97	9.24
POLK STATION TOTAL	868	54,477	8.7	67.0	82.6	11,941	-	-	-	650,492.4	3,442,441	6.32	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	14	0.7	94.4	71.2	12,275	GAS	169	1,032,000	174.4	1,640	11.71	9.70
COT 2	3	77	3.6	100.0	78.5	12,275	GAS	913	1,032,000	942.6	8,857	11.50	9.70
CITY OF TAMPA TOTAL	6	91	2.1	97.2	74.8	12,275	GAS	1,082	1,032,000	1,117.0	10,497	11.54	9.70
BAYSIDE ST 1	234	101,018	50.0	100.0	60.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	61,958	55.2	100.0	81.4	11,086	GAS	665,571	1,032,000	686,869.0	6,336,261	10.23	9.52
BAYSIDE CT1B	156	70,261	62.6	98.7	85.6	11,338	GAS	771,929	1,032,000	796,631.0	7,348,793	10.46	9.52
BAYSIDE CT1C	156	60,427	53.9	97.6	87.7	10,721	GAS	627,757	1,032,000	647,845.0	5,976,271	9.89	9.52
BAYSIDE UNIT 1 TOTAL	702	293,664	58.2	99.2	76.6	7,258	GAS	2,065,257	1,032,000	2,131,345.0	19,661,325	6.70	9.52
BAYSIDE ST 2	306	129,872	59.0	99.6	59.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	69,251	61.7	100.0	86.0	11,098	GAS	744,746	1,032,000	768,578.0	7,096,327	10.25	9.53
BAYSIDE CT2B	156	58,301	52.0	98.1	81.6	10,861	GAS	613,595	1,032,000	633,230.0	5,846,652	10.03	9.53
BAYSIDE CT2C	156	62,056	55.3	97.4	85.7	11,265	GAS	677,395	1,032,000	699,072.0	6,454,571	10.40	9.53
BAYSIDE CT2D	156	60,189	53.7	99.4	80.1	11,253	GAS	656,314	1,032,000	677,316.0	6,253,701	10.39	9.53
BAYSIDE UNIT 2 TOTAL	930	379,669	56.6	99.0	75.4	7,317	GAS	2,692,050	1,032,000	2,778,196.0	25,651,251	6.76	9.53
BAYSIDE STATION TOTAL	1,632	673,333	57.4	99.1	75.9	7,291	GAS	4,757,307	1,032,000	4,909,541.0	45,312,576	6.73	9.52
SYSTEM	4,300	1,367,741	44.2	76.1	80.9	9,167	-	-	-	12,537,476.9	66,039,299 ³	4.83	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

³ Includes Jan. & Feb. '07 adjustments to Big Bend Station of (9,379) tons in consumption and (\$533,296) in fuel cost.

LEGEND:

* Station Service only

** Polk 5 began commercial operation April 20, 2007. Unit ran for testing.

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	219	(219)	-100.0%	6,721	1,232	5,489	445.5%
3 UNIT COST (\$/BBL)	0.00	52.33	(52.33)	-100.0%	48.21	53.85	(5.64)	-10.5%
4 AMOUNT (\$)	0	11,460	(11,460)	-100.0%	324,012	66,336	257,673	388.4%
5 BURNED:								
6 UNITS (BBL)	2,427	219	2,208	1008.2%	12,103	1,232	10,871	882.4%
7 UNIT COST (\$/BBL)	60.54	55.02	(4.48)	-6.9%	60.29	62.85	(2.56)	-4.1%
8 AMOUNT (\$)	146,928	14,239	132,689	931.9%	729,742	77,483	652,309	842.4%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,628	17,570	(8,944)	-50.9%	8,628	17,570	(8,944)	-50.9%
11 UNIT COST (\$/BBL)	55.85	58.31	(2.46)	-4.6%	55.66	58.31	(2.65)	-4.6%
12 AMOUNT (\$)	480,007	1,024,421	(544,414)	-53.1%	480,007	1,024,421	(544,414)	-53.1%
13								
14 DAYS SUPPLY:	184	335	(171)	-50.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	22,768	8,338	14,430	173.1%	50,809	40,399	10,210	25.3%
17 UNIT COST (\$/BBL)	92.82	79.56	13.26	16.7%	83.87	81.34	2.53	3.2%
18 AMOUNT (\$)	2,113,291	663,366	1,449,925	218.6%	4,249,590	3,285,972	963,618	29.3%
19 BURNED:								
20 UNITS (BBL)	4,008	8,338	(4,330)	-51.9%	18,896	40,399	(21,503)	-53.2%
21 UNIT COST (\$/BBL)	85.40	54.43	30.97	56.9%	84.14	60.65	23.49	38.7%
22 AMOUNT (\$)	342,274	453,802	(111,528)	-24.6%	1,589,871	2,450,031	(860,160)	-35.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,464	104,852	(7,388)	-7.0%	97,464	104,852	(7,388)	-7.0%
25 UNIT COST (\$/BBL)	84.74	81.84	2.91	3.5%	84.74	81.84	2.91	3.5%
26 AMOUNT (\$)	8,259,573	8,581,048	(321,475)	-3.7%	8,259,573	8,581,048	(321,475)	-3.7%
27								
28 DAYS SUPPLY: NORMAL	272	292	(20)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-7.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	441,176	342,100	99,076	29.0%	1,456,147	1,638,900	(82,753)	-5.4%
32 UNIT COST (\$/TON)	57.31	80.75	(3.44)	-5.7%	59.11	60.61	(1.50)	-2.5%
33 AMOUNT (\$)	25,285,853	20,782,954	4,502,899	21.7%	86,068,649	93,270,451	(7,201,802)	-7.7%
34 BURNED:								
35 UNITS (TONS) (NOTE 1)	304,170	313,712	(9,542)	-3.0%	1,328,145	1,398,201	(70,056)	-5.0%
36 UNIT COST (\$/TON)	60.30	61.62	(1.31)	-2.1%	69.61	61.10	8.51	14.1%
37 AMOUNT (\$)	18,342,073	19,329,953	(987,880)	-5.1%	79,172,208	85,432,982	(6,260,774)	-7.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	533,960	797,163	(263,203)	-33.0%	533,960	797,163	(263,203)	-33.0%
40 UNIT COST (\$/TON)	57.23	60.46	(3.23)	-5.3%	57.23	60.46	(3.23)	-5.3%
41 AMOUNT (\$)	30,559,018	48,200,140	(17,641,122)	-36.6%	30,559,018	48,200,140	(17,641,122)	-36.6%
42								
43 DAYS SUPPLY:	41	61	(20)	-30.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,100,164	4,568,763	531,401	11.6%	17,064,033	16,548,291	515,742	3.1%
46 UNIT COST (\$/MCF)	9.47	9.73	(0.26)	-2.7%	10.09	10.97	(0.88)	-8.1%
47 AMOUNT (\$)	48,281,994	44,458,778	3,823,216	8.6%	172,092,548	181,515,883	(9,423,335)	-5.2%
48 BURNED:								
49 UNITS (MCF)	4,970,364	4,568,763	401,601	8.8%	17,042,528	16,548,291	494,235	3.0%
50 UNIT COST (\$/MCF)	9.50	9.73	(0.23)	-2.4%	10.09	10.97	(0.88)	-8.0%
51 AMOUNT (\$)	47,208,024	44,458,778	2,749,246	6.2%	171,895,813	181,515,884	(9,620,071)	-5.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	198,172	0	198,172	0.0%	198,172	0	198,172	0.0%
54 UNIT COST (\$/MCF)	7.99	0.00	7.99	0.0%	7.99	0.00	7.99	0.0%
55 AMOUNT (\$)	1,584,097	0	1,584,097	0.0%	1,584,097	0	1,584,097	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: APRIL 2007

SCHEDULE A5
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(NOTE 1): INCLUDES JAN. & FEB. '07 ADJUSTMENTS OF (9,379) TONS.

(NOTE 2): INCLUDES JAN. & FEB. '07 ADJUSTMENTS OF (\$833,296).

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,538
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	12,538

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,633)	(558,171)
OTHER USAGE	(517)	(43,462)
TOTAL	(7,150)	(601,633)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	42,024
IGNITION #2 OIL	545,633
IGNITION PROPANE	4,354
AERIAL SURVEY ADJ.	0
ADDITIVES	38,994
GREEN FUEL	0
TOTAL	631,005

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,403.0	0.0	1,403.0	2.086	2.708	29,400.00	38,000.00	
VARIOUS	JURISDIC. SCH. - MB	573.0	0.0	573.0	8.876	8.098	39,400.00	48,400.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,200.0	0.0	7,200.0	4.775	5.539	343,800.00	398,800.00	
TOTAL		9,176.0	0.0	9,176.0	4.487	5.266	412,600.00	483,200.00	13,700.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	841.9	0.0	841.9	4.178	4.593	35,155.48	38,871.01	1,810.88
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	833.6	0.0	833.6	3.438	3.761	29,087.89	32,856.79	1,225.58
PROGRESS ENERGY FLORIDA	SCH. - MA	3,270.0	0.0	3,270.0	5.714	6.621	188,852.88	216,515.80	18,839.21
FLA. PWR & LIGHT	SCH. - MA	905.0	0.0	905.0	5.492	6.414	49,708.50	58,048.78	5,346.74
CITY OF LAKELAND	SCH. - MA	50.0	0.0	50.0	5.868	6.658	2,934.00	3,328.08	229.58
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	2,787.0	0.0	2,787.0	5.879	7.169	165,435.34	198,357.23	23,856.12
THE ENERGY AUTHORITY	SCH. - MA	393.0	0.0	393.0	5.761	7.054	22,830.49	27,722.53	3,782.21
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	350.0	0.0	350.0	2.490	3.099	8,714.37	10,847.53	1,797.16
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	150.0	0.0	150.0	8.108	7.156	9,158.00	10,753.84	1,078.34
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(77.09)	(77.09)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LE9S 20% - THRESHHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,200.0	0.0	7,200.0	4.802	5.402	345,744.00	388,944.00	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	MAR. 2007 SCH. - D	(791.1)	0.0	(791.1)	4.022	4.424	(31,814.48)	(34,985.83)	(1,198.18)
SEMINOLE ELEC. PRECO-1	MAR. 2007 SCH. - D	701.1	0.0	791.1	4.030	4.433	31,881.84	35,070.13	1,201.82
CALPEA	MAR. 2007 SCH. - MA	(5,408.0)	0.0	(5,408.0)	5.410	6.860	(292,408.98)	(380,083.52)	(50,815.89)
CALPEA	MAR. 2007 SCH. - MA	5,408.0	0.0	5,408.0	5.410	6.825	292,408.98	358,188.52	48,840.83
NEW SMYRNA BEACH	MAR. 2007 SCH. - D	(7,430.0)	0.0	(7,430.0)	5.510	6.110	(409,393.00)	(459,973.00)	
NEW SMYRNA BEACH	MAR. 2007 SCH. - D	7,430.0	0.0	7,430.0	4.802	5.402	358,788.80	401,368.80	
SUB-TOTAL SCHEDULE D POWER SALES		7,200.0	0.0	7,200.0	4.071	4.671	293,139.60	338,339.60	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,705.5	0.0	1,705.5	3.808	4.187	84,910.91	71,402.00	2,839.78
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		7,885.0	0.0	7,885.0	5.649	6.840	445,441.39	523,802.49	52,977.25
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		16,790.5	0.0	16,790.5	4.785	5.547	803,491.80	931,344.08	55,817.03
CURRENT MONTH:									
DIFFERENCE		7,614.5	0.0	7,614.5	0.288	0.281	390,891.80	448,144.09	42,117.03
DIFFERENCE %		83.0%	0.0%	83.0%	8.4%	5.3%	94.7%	82.7%	307.4%
PERIOD TO DATE:									
ACTUAL		73,912.0	0.0	73,912.0	4.583	5.524	3,481,123.39	4,082,548.52	327,224.61
ESTIMATED		42,829.0	0.0	42,829.0	4.865	5.948	1,888,800.00	2,534,900.00	293,100.00
DIFFERENCE		31,283.0	0.0	31,283.0	0.018	(0.422)	1,472,823.39	1,547,648.52	34,124.61
DIFFERENCE %		73.4%	0.0%	73.4%	0.4%	-7.1%	74.1%	81.1%	11.6%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(B) TOTAL COST			
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	37.0	0.0	0.0	37.0	331.351	331.351	122,600.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	16.0	0.0	0.0	16.0	10.625	10.625	1,700.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		53.0	0.0	0.0	53.0	234.528	234.528	124,300.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	1,727.0	0.0	0.0	1,727.0	25.739	25.739	444,508.94	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	49,350.0	0.0	0.0	49,350.0	3.600	3.600	1,776,600.00	
CALPINE	SCH. - D	10,357.0	0.0	0.0	10,357.0	10.926	10.926	1,131,586.54	
CALPINE	OATT	1,562.0	0.0	0.0	1,562.0	4.489	4.489	70,117.10	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	MAR. 2007	IPP	(24,598.0)	0.0	0.0	(24,598.0)	9.915	9.915	(2,438,899.79)
HARDEE PWR. PART.-NATIVE	MAR. 2007	IPP	24,598.0	0.0	0.0	24,598.0	9.143	9.143	2,249,055.01
PROGRESS ENERGY FLORIDA	MAR. 2007	SCH. - D	(36,450.0)	0.0	0.0	(36,450.0)	3.590	3.590	(1,308,555.00)
PROGRESS ENERGY FLORIDA	MAR. 2007	SCH. - D	36,450.0	0.0	0.0	36,450.0	3.600	3.600	1,312,200.00
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(186,199.78)	
TOTAL		62,996.0	0.0	0.0	62,996.0	5.138	5.138	3,236,612.80	
CURRENT MONTH:									
DIFFERENCE		62,943.0	0.0	0.0	62,943.0	(229.390)	(229.390)	3,112,312.80	
DIFFERENCE %		118760.4%	0.0%	0.0%	118760.4%	-97.8%	-97.8%	2503.9%	
PERIOD TO DATE:									
ACTUAL		197,786.0	0.0	0.0	197,786.0	6.058	6.058	11,982,801.45	
ESTIMATED		72,728.0	0.0	0.0	72,728.0	5.251	5.251	3,819,000.00	
DIFFERENCE		125,058.0	0.0	0.0	125,058.0	0.807	0.807	8,163,801.45	
DIFFERENCE %		172.0%	0.0%	0.0%	172.0%	15.4%	15.4%	213.8%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	44,016.0	0.0	0.0	44,016.0	3.679	3.679	1,619,300.00
TOTAL		44,016.0	0.0	0.0	44,016.0	3.679	3.679	1,619,300.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	12,163.0	0.0	0.0	12,163.0	2.755	2.755	335,115.75
McKAY BAY REFUSE	COGEN.	13,793.0	0.0	0.0	13,793.0	3.450	3.450	475,926.50
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.562	2.562	194,458.47
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,032.0	0.0	0.0	1,032.0	4.553	4.553	46,989.84
CF INDUSTRIES INC.	COGEN.	2,800.0	0.0	0.0	2,800.0	5.402	5.402	151,255.71
IMC-AGRICO-NEW WALES	COGEN.	835.0	0.0	0.0	835.0	5.634	5.634	47,041.31
IMC-AGRICO-S. PIERCE	COGEN.	8,492.0	0.0	0.0	8,492.0	5.274	5.274	447,856.45
AUBURNDALE POWER PARTNERS	COGEN.	986.0	0.0	0.0	986.0	5.151	5.151	50,786.77
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR APRIL 2007		47,691.0	0.0	0.0	47,691.0	3.668	3.668	1,749,430.80
ADJUSTMENTS FOR THE MONTH OF: MARCH 2007								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,614.0)	0.0	0.0	(12,614.0)	2.237	2.237	(282,120.42)
		12,614.0	0.0	0.0	12,614.0	3.334	3.334	420,542.29
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	138,421.87
TOTAL		47,691.0	0.0	0.0	47,691.0	3.959	3.959	1,887,852.67
CURRENT MONTH:								
DIFFERENCE		3,675.0	0.0	0.0	3,675.0	0.280	0.280	268,552.67
DIFFERENCE %		8.3%	0.0%	0.0%	8.3%	7.6%	7.6%	16.6%
PERIOD TO DATE:								
ACTUAL		196,728.0	0.0	0.0	196,728.0	3.537	3.537	6,958,674.00
ESTIMATED		170,381.0	0.0	0.0	170,381.0	3.646	3.646	6,212,300.00
DIFFERENCE		26,347.0	0.0	0.0	26,347.0	(0.109)	(0.109)	746,374.00
DIFFERENCE %		15.5%	0.0%	0.0%	15.5%	-3.0%	-3.0%	12.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	203,210.0	5.0	203,205.0	5.816	11,818,000.00	5.816	11,818,000.00	0.00
TOTAL		203,210.0	5.0	203,205.0	5.816	11,818,000.00	5.816	11,818,000.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	10,705.0	0.0	10,705.0	4.724	505,730.00	8.892	737,813.05	232,083.05
FLA. POWER & LIGHT	SCH. - J	18,242.0	0.0	18,242.0	7.128	1,157,765.00	9.287	1,505,186.08	347,421.08
CITY OF LAKELAND	SCH. - J	238.0	0.0	238.0	7.279	17,324.00	9.175	21,896.29	4,512.29
ORLANDO UTIL. COMM.	SCH. - J	75.0	0.0	75.0	10.000	7,500.00	11.217	8,413.00	913.00
THE ENERGY AUTHORITY	SCH. - J	14,114.0	0.0	14,114.0	8.578	928,813.00	8.138	1,148,646.65	220,039.65
OKEELANTA	SCH. - J	9,798.0	0.0	9,798.0	3.100	303,738.00	3.100	303,738.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	8,896.0	0.0	8,896.0	6.484	445,141.00	8.034	553,204.39	108,063.39
CARGILL ALLIANT	SCH. - J	38,759.0	0.0	38,759.0	8.782	2,485,751.00	8.842	2,515,222.42	29,471.42
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,026.0	0.0	7,026.0	4.172	293,139.60	4.172	289,139.60	0.00
RELIANT	SCH. - J	13,994.0	0.0	13,994.0	9.118	1,275,296.02	9.118	1,275,296.02	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	190.0	0.0	190.0	7.600	14,440.00	9.032	17,160.50	2,720.50
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	18.0	0.0	18.0	9.000	1,620.00	9.828	1,789.04	149.04
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		118,045.0	0.0	118,045.0	6.408	7,436,057.82	7.223	8,381,425.04	945,367.42
PRIOR MONTH ADJUSTMENTS									
RELIANT	MAR. 2007 SCH. - J	(1,896.0)	0.0	(1,896.0)	8.468	(160,546.86)	8.468	(160,546.86)	0.00
RELIANT	MAR. 2007 SCH. - J	1,896.0	0.0	1,896.0	8.482	160,812.40	8.482	160,812.40	0.00
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.000	265.44	0.000	265.44	0.00
TOTAL		116,045.0	0.0	116,045.0	6.408	7,436,323.06	7.223	8,381,690.48	945,367.42
CURRENT MONTH:									
DIFFERENCE		(87,165.0)	(6.0)	(87,180.0)	0.592	(4,381,876.94)	1.407	(3,436,309.52)	945,367.42
DIFFERENCE %		-42.9%	-100.0%	-42.9%	10.2%	-37.1%	24.2%	-29.1%	0.0%
PERIOD TO DATE:									
ACTUAL		489,217.0	0.0	489,217.0	8.006	28,181,387.09	7.034	33,007,056.85	4,825,861.78
ESTIMATED		577,020.0	84.0	578,938.0	8.006	34,653,200.00	6.006	34,853,200.00	0.00
DIFFERENCE		(107,803.0)	(84.0)	(107,719.0)	0.001	(6,471,802.91)	1.029	(1,846,141.15)	4,825,861.78
DIFFERENCE %		-18.7%	-100.0%	-18.7%	0.0%	-18.7%	17.1%	-4.6%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	10/31/2007	LT
SEMINOLE ELECTRIC	8/1/1992	"	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
-- THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0								
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0								
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0								
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0								
CALPINE	170.0	170.0	170.0	170.0								
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1								

CAPACITY YEAR 2007	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	277,860	277,860	277,860	277,860									1,110,640
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170									3,568,680
ORANGE COGEN LP	770,960	770,960	770,960	770,960									3,083,840
TOTAL COGENERATION	\$ 1,940,990	\$ 1,940,990	\$ 1,940,990	\$ 1,940,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,763,160
TOTAL PURCHASES AND (SALES)	\$ 3,687,136	\$ 4,450,496	\$ 4,812,682	\$ 4,405,234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,835,548
TOTAL CAPACITY	\$ 5,607,826	\$ 6,381,286	\$ 6,253,472	\$ 6,346,024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,588,708

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**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

MAY 2007

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007**

SCHEDULE A1
PAGE 1 OF 2
REVISED FOR 2007
TRUEUP FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	76,553,714	78,878,091	(2,124,377)	-2.7%	1,524,532	1,641,198	(116,666)	-7.1%	5.02146	4.79394	0.22751	4.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meada/Wauch Wheeling Losses)	(10,502)	(8,288)	(2,214)	26.7%	1,524,532	(a) 1,641,198	(a) (116,666)	-7.1%	(0.00069)	(0.00050)	(0.00018)	36.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,524,532	(a) 1,641,198	(a) (116,666)	-7.1%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,524,532	(a) 1,641,198	(a) (116,666)	-7.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	76,543,212	78,669,803	(2,126,591)	-2.7%	1,524,532	1,641,198	(116,666)	-7.1%	5.02077	4.79344	0.22733	4.7%
6. Fuel Cost of Purchased Power - Firm (A7)	6,442,129	1,873,000	4,569,129	243.9%	105,281	22,146	83,135	375.4%	6.11899	8.45751	(2.33852)	-27.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	11,061,602	15,374,000	(4,312,398)	-28.0%	157,610	225,809	(68,199)	-30.2%	7.01834	6.80841	0.20993	3.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,120,569	1,846,700	473,869	28.8%	55,762	45,499	10,263	22.6%	3.80289	3.61920	0.18369	5.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	19,624,300	18,893,700	730,600	3.9%	318,653	293,454	25,199	8.6%	6.15852	6.43839	(0.27987)	-4.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,843,185	1,934,652	(91,467)	-4.7%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	74,554	29,400	45,154	153.6%	1,951	1,354	597	44.1%	3.82191	2.17134	1.65057	76.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	392,112	356,700	35,412	9.9%	7,440	7,440	0	0.0%	5.27032	4.79435	0.47597	9.9%
17. Fuel Cost of Market Base Sales (A6)	59,758	263,500	(203,742)	-77.3%	1,060	3,979	(2,919)	-73.4%	5.63755	6.82227	(0.98472)	-14.9%
18. Gains on Market Based Sales	13,771	57,500	(43,729)	-76.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	540,195	707,100	(166,905)	-23.6%	10,451	12,773	(2,322)	-18.2%	5.16884	5.53590	(0.36706)	-6.6%
20. Net Inadvertent Interchange					(379)	0	(379)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,540	0	3,540	0.0%				
22. Interchange and Wheeling Losses					4,222	200	4,022	2011.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	95,627,317	96,858,403	(1,229,086)	-1.3%	1,831,673	1,921,679	(90,006)	-4.7%	5.22076	5.04020	0.18057	3.6%
24. Net Unbilled	7,851,081	(a) 9,341,602	(a) (1,690,521)	-18.1%	146,551	185,342	(38,791)	-20.9%	5.22076	5.04020	0.18057	3.6%
25. Company Use	176,044	(a) 151,206	(a) 24,838	16.4%	3,372	3,000	372	12.4%	5.22076	5.04020	0.18056	3.6%
26. T & D Losses	3,719,272	(a) 4,540,058	(a) (820,786)	-18.1%	71,240	90,077	(18,837)	-20.9%	5.22076	5.04020	0.18057	3.6%
27. System KWH Sales	95,627,317	96,856,403	(1,229,086)	-1.3%	1,610,510	1,643,280	(32,750)	-2.0%	5.93770	5.89416	0.04354	0.7%
28. Wholesale KWH Sales	(3,683,153)	(2,832,498)	(850,655)	30.0%	(62,030)	(48,056)	(13,974)	29.1%	5.93770	5.89416	0.04354	0.7%
29. Jurisdictional KWH Sales	91,944,164	94,023,905	(2,079,741)	-2.2%	1,548,480	1,595,204	(46,724)	-2.9%	5.93770	5.89416	0.04354	0.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	82,024,155	84,106,148	(2,081,993)	-2.2%	1,548,480	1,595,204	(46,724)	-2.9%	5.94287	5.89932	0.04355	0.7%
32. Other	0	0	0	0.0%	1,548,480	1,595,204	(46,724)	-2.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,462,467)	(1,276,282)	(186,185)	14.6%	1,548,480	1,595,204	(46,724)	-2.9%	(0.09445)	(0.08001)	(0.01444)	18.0%
34. Other	0	0	0	0.0%	1,548,480	1,595,204	(46,724)	-2.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,548,480	1,595,204	(46,724)	-2.9%	0.84910	0.82423	0.02487	3.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	103,709,770	105,977,948	(2,268,178)	-2.1%	1,548,480	1,595,204	(46,724)	-2.9%	6.89752	6.64354	0.05399	0.8%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	103,784,441	106,054,252	(2,269,811)	-2.1%	1,548,480	1,595,204	(46,724)	-2.9%	6.70234	6.64832	0.05402	0.8%
39. GPIF * (Already Adjusted for Taxes)	(8,318)	(8,316)	(2)	0.0%	1,548,480	1,595,204	(46,724)	-2.9%	(0.00054)	(0.00052)	(0.00002)	3.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	103,776,125	106,045,936	(2,269,811)	-2.1%	1,548,480	1,595,204	(46,724)	-2.9%	6.70180	6.64780	0.05400	0.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.702	6.648	0.054	0.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2007**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	329,941,348	348,154,421	(18,213,073)	-5.2%	6,854,175	7,119,680	(265,505)	-3.7%	4.81373	4.89003	(0.07630)	-1.6%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(44,471)	(41,440)	(3,031)	7.3%	6,854,175	(a) 7,119,680	(a) (265,505)	-3.7%	(0.00065)	(0.00058)	(0.00007)	11.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	6,854,175	(a) 7,119,680	(a) (265,505)	-3.7%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	6,854,175	(a) 7,119,680	(a) (265,505)	-3.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	329,896,877	348,112,981	(18,216,104)	-5.2%	6,854,175	7,119,680	(265,505)	-3.7%	4.81308	4.88945	(0.07637)	-1.6%
6 Fuel Cost of Purchased Power - Firm (A7)	18,424,931	5,692,000	12,732,931	223.7%	303,067	94,874	208,193	219.4%	6.07949	5.99954	0.07995	1.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	39,242,998	50,027,200	(10,784,202)	-21.6%	626,827	802,745	(175,918)	-21.9%	6.26058	6.23202	0.02856	0.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	9,079,244	7,859,000	1,220,244	15.5%	252,490	215,880	36,610	17.0%	3.59588	3.64045	(0.04457)	-1.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	66,747,173	63,578,200	3,168,973	5.0%	1,182,384	1,113,499	68,885	6.2%	5.64513	5.70977	(0.06463)	-1.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					8,036,559	8,233,179	(196,620)	-2.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	306,429	117,700	188,729	160.3%	8,807	5,779	3,028	52.4%	3.47950	2.03868	1.44281	70.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	1,764,303	1,774,700	(10,397)	-0.6%	36,230	36,240	(10)	0.0%	4.88973	4.89708	(0.02735)	-0.6%
17. Fuel Cost of Market Base Sales (A6)	1,916,815	745,700	1,171,115	157.0%	39,326	13,383	25,943	193.9%	4.87417	5.57199	(0.69783)	-12.5%
18. Gains on Market Based Sales	340,996	350,600	(9,604)	-2.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	4,328,543	2,988,700	1,339,843	44.8%	84,363	55,402	28,961	52.3%	5.13087	5.39457	(0.26370)	-4.9%
20. Net Inadvertant Interchange					648	0	648	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					11,933	0	11,933	0.0%				
22. Interchange and Wheeling Losses					15,592	3,400	12,192	358.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	392,315,507	408,702,481	(16,386,974)	-4.0%	7,949,185	8,174,377	(225,192)	-2.8%	4.93529	4.99980	(0.06451)	-1.3%
24. Net Unbilled	5,555,256 (a)	3,520,363 (a)	2,034,893	57.8%	105,627	64,828	40,799	62.9%	5.25931	5.43031	(0.17100)	-3.1%
25. Company Use	724,931 (a)	750,543 (a)	(25,612)	-3.4%	14,685	15,000	(315)	-2.1%	4.93654	5.00362	(0.06708)	-1.3%
26. T & D Losses	13,895,661 (a)	20,953,924 (a)	(7,058,243)	-33.7%	277,823	423,734	(145,911)	-34.4%	5.00163	4.94507	0.05657	1.1%
27. System KWH Sales	392,315,507	408,702,481	(16,386,974)	-4.0%	7,551,048	7,670,815	(119,767)	-1.6%	5.19551	5.32802	(0.13251)	-2.5%
28. Wholesale KWH Sales	(14,143,814)	(12,352,332)	(1,791,482)	14.5%	(268,286)	(231,523)	(36,763)	15.9%	5.27192	5.33525	(0.06333)	-1.2%
29. Jurisdictional KWH Sales	378,171,693	396,350,149	(18,178,456)	-4.6%	7,282,762	7,439,292	(156,530)	-2.1%	5.19270	5.32779	(0.13510)	-2.5%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	378,500,702	396,696,838	(18,196,136)	-4.6%	7,282,762	7,439,292	(156,530)	-2.1%	5.19721	5.33245	(0.13524)	-2.5%
32. Other	0	0	0	0.0%	7,282,762	7,439,292	(156,530)	-2.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(6,446,338)	(6,381,410)	(64,928)	1.0%	7,282,762	7,439,292	(156,530)	-2.1%	(0.08852)	(0.08578)	(0.00274)	3.2%
34. Other	0	0	0	0.0%	7,282,762	7,439,292	(156,530)	-2.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	65,740,410	65,740,410	0	0.0%	7,282,762	7,439,292	(156,530)	-2.1%	0.90269	0.88369	0.01899	2.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	437,794,774	456,055,838	(18,261,064)	-4.0%	7,282,762	7,439,292	(156,530)	-2.1%	6.01138	6.13037	(0.11898)	-1.9%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	438,109,966	456,384,198	(18,274,212)	-4.0%	7,282,762	7,439,292	(156,530)	-2.1%	6.01571	6.13478	(0.11907)	-1.9%
39. GPIF * (Already Adjusted for Taxes)	(41,580)	(41,580)	0	0.0%	7,282,762	7,439,292	(156,530)	-2.1%	(0.00057)	(0.00056)	(0.00001)	2.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	438,068,406	456,342,618	(18,274,212)	-4.0%	7,282,762	7,439,292	(156,530)	-2.1%	6.01514	6.13422	(0.11908)	-1.9%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.015	6.134	(0.119)	-1.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	76,553,714	78,678,091	(2,124,377)	-2.7%	329,941,348	348,154,421	(18,213,073)	-5.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	526,424	649,600	(123,176)	-19.0%	3,987,547	2,638,100	1,349,447	51.2%
2a. GAINS FROM MARKET BASED SALES	13,771	57,500	(43,729)	-76.1%	340,996	350,600	(9,604)	-2.7%
3. FUEL COST OF PURCHASED POWER	6,442,129	1,873,000	4,569,129	243.9%	18,424,931	5,692,000	12,732,931	223.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,120,569	1,646,700	473,869	28.8%	9,079,244	7,859,000	1,220,244	15.5%
4. ENERGY COST OF ECONOMY PURCHASES	11,061,602	15,374,000	(4,312,398)	-28.0%	39,242,998	50,027,200	(10,784,202)	-21.6%
5. TOTAL FUEL & NET POWER TRANSACTION	95,637,819	96,864,691	(1,226,872)	-1.3%	392,359,978	408,743,921	(16,383,943)	-4.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,502)	(8,288)	(2,214)	26.7%	(44,471)	(41,440)	(3,031)	7.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	95,627,317	96,856,403	(1,229,086)	-1.3%	392,315,507	408,702,481	(16,386,974)	-4.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,548,480	1,595,204	(46,724)	-2.9%	7,282,762	7,439,292	(156,530)	-2.1%
2. NONJURISDICTIONAL SALES	62,030	48,056	13,974	29.1%	268,286	231,523	36,763	15.9%
3. TOTAL SALES	1,610,510	1,643,260	(32,750)	-2.0%	7,551,048	7,670,815	(119,767)	-1.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9614843	0.9707557	(0.0092714)	-1.0%	0.9644704	0.9698177	(0.0053473)	-0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	90,693,922	93,978,336	(3,284,414)	-3.5%	425,245,663	438,208,491	(12,962,828)	-3.0%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(65,740,410)	(65,740,410)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	41,580	41,580	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,462,467	1,276,282	186,185	14.6%	6,446,338	6,381,410	64,928	1.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	79,016,623	82,114,852	(3,098,229)	-3.8%	365,993,171	378,891,071	(12,897,900)	-3.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	95,627,317	96,856,403	(1,229,086)	-1.3%	392,315,507	408,702,481	(16,386,974)	-4.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9614843	0.9707557	(0.0092714)	-1.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	91,944,164	94,023,905	(2,079,741)	-2.2%	378,171,693	396,350,149	(18,178,456)	-4.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	92,024,155	94,106,148	(2,081,993)	-2.2%	378,500,702	396,696,838	(18,196,136)	-4.6%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	92,024,155	94,106,148	(2,081,993)	-2.2%	378,410,374	396,696,838	(18,286,464)	-4.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(13,007,532)	(11,991,296)	(1,016,236)	8.5%	(12,417,203)	(17,805,767)	5,388,564	-30.3%
8. INTEREST PROVISION FOR THE MONTH	(478,090)	(565,179)	87,089	-15.4%	(2,757,141)	(3,180,317)	423,176	-13.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(109,223,217)	(113,614,260)	4,391,043	-3.9%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(109,560,757)	(113,022,653)	3,461,896	-3.1%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(109,223,217)	(113,614,260)	4,391,043	-3.9%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(109,082,667)	(112,457,474)	3,374,807	-3.0%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(218,305,884)	(226,071,734)	7,765,850	-3.4%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(109,152,942)	(113,035,867)	3,882,925	-3.4%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.520	12.000	(1.480)	-12.3%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.500	(0.062)	-12.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(478,090)	(565,179)	87,089	-15.4%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	591,465	186,722	404,743	216.8%	1,321,207	264,155	1,057,052	400.2%
2 LIGHT OIL	790,377	629,130	161,247	25.6%	2,380,248	3,078,161	(698,913)	-22.7%
3 COAL	21,866,255	22,945,470	(1,079,215)	-4.7%	101,038,463	108,378,452	(7,339,989)	-6.8%
4 NATURAL GAS	53,305,617	54,916,769	(1,611,152)	-2.9%	225,201,430	236,432,653	(11,231,223)	-4.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	76,553,714	78,678,091	(2,124,377)	-2.7%	329,941,348	348,154,421	(18,213,073)	-5.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,102	1,973	4,129	209.3%	13,491	2,768	10,723	387.4%
9 LIGHT OIL	5,100	4,264	836	19.6%	15,249	20,660	(5,411)	-26.2%
10 COAL	735,592	837,254	(101,662)	-12.1%	3,670,294	3,994,100	(323,806)	-8.1%
11 NATURAL GAS	777,738	797,707	(19,969)	-2.5%	3,155,141	3,102,152	52,989	1.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,524,532	1,641,198	(116,666)	-7.1%	6,854,175	7,119,680	(265,505)	-3.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,344	3,059	6,285	205.5%	21,447	4,291	17,156	399.8%
16 LIGHT OIL (BBL)	9,188	10,451	(1,263)	-12.1%	28,084	50,850	(22,766)	-44.8%
17 COAL (TON)	343,945	378,004	(34,059)	-9.0%	1,672,090	1,776,205	(104,115)	-5.9%
18 NATURAL GAS (MCF)	5,667,381	5,843,982	(176,601)	-3.0%	22,709,907	22,392,273	317,634	1.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	58,822	19,210	39,612	205.2%	134,549	26,950	107,599	399.3%
22 LIGHT OIL	51,955	45,486	6,469	14.2%	155,691	221,214	(65,523)	-29.6%
23 COAL	8,173,462	8,995,911	(822,449)	-9.1%	39,541,811	42,544,597	(3,002,786)	-7.1%
24 NATURAL GAS	5,859,493	6,007,551	(148,058)	-2.5%	23,438,530	23,018,786	419,744	1.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,143,532	15,068,158	(924,626)	-6.1%	63,270,581	65,811,547	(2,540,966)	-3.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.40%	0.12%	-	0.3%	0.20%	0.04%	-	0.2%
29 LIGHT OIL	0.33%	0.26%	-	0.1%	0.22%	0.29%	-	-0.1%
30 COAL	48.25%	51.01%	-	-2.8%	53.55%	56.10%	-	-2.6%
31 NATURAL GAS	51.01%	48.61%	-	2.4%	46.03%	43.57%	-	2.5%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	63.30	61.04	2.26	3.7%	61.60	61.56	0.04	0.1%
36 LIGHT OIL (\$/BBL)	86.02	60.20	25.82	42.9%	84.75	60.55	24.20	40.0%
37 COAL (\$/TON)	63.57	60.70	2.87	4.7%	60.43	61.02	(0.59)	-1.0%
38 NATURAL GAS (\$/MCF)	9.41	9.40	0.01	0.1%	9.92	10.56	(0.64)	-6.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.09	9.72	0.37	3.8%	9.82	9.80	0.02	0.2%
42 LIGHT OIL	15.21	13.83	1.38	10.0%	15.29	13.92	1.37	9.8%
43 COAL	2.68	2.55	0.12	4.9%	2.56	2.55	0.01	0.3%
44 NATURAL GAS	9.10	9.14	(0.04)	-0.5%	9.61	10.27	(0.66)	-6.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.41	5.22	0.19	3.7%	5.21	5.29	(0.08)	-1.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,607	9,736	(129)	-1.3%	9,973	9,736	237	2.4%
49 LIGHT OIL	10,187	10,667	(480)	-4.5%	10,210	10,707	(497)	-4.6%
50 COAL	11,111	10,745	366	3.4%	10,773	10,652	121	1.1%
51 NATURAL GAS	7,534	7,531	3	0.0%	7,429	7,420	9	0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,277	9,181	96	1.0%	9,231	9,244	(13)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.69	9.46	0.23	2.4%	9.79	9.54	0.25	2.6%
56 LIGHT OIL	15.50	14.75	0.75	5.1%	15.61	14.90	0.71	4.8%
57 COAL	2.97	2.74	0.23	8.4%	2.75	2.71	0.04	1.5%
58 NATURAL GAS	6.85	6.88	(0.03)	-0.4%	7.14	7.62	(0.48)	-6.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.02	4.79	0.23	4.8%	4.81	4.89	(0.08)	-1.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	160,623	55.2	54.4	93.6	10,812	COAL	72,184	24,057,820	1,736,589.7	4,284,610	2.67	59.36
B.B.#2	391	167,583	57.6	56.1	82.3	10,160	COAL	73,387	23,199,920	1,702,572.5	4,356,016	2.60	59.36
B.B.#3	414	183,848	59.7	60.6	68.2	10,545	COAL	83,958	23,092,040	1,938,761.5	4,983,477	2.71	59.36
B.B.#4	447	112,190	33.7	45.1	55.8	13,248	COAL	63,404	23,441,100	1,486,259.5	3,763,457	3.35	59.36
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	13,409	5,744,067	77,020.0	1,128,396	-	84.15
B.B. STATION	1,643	624,244	51.1	53.8	74.2	10,996	-	-	-	-	18,515,956	2.97	-
SEB-PHIL.#1(HVY OIL)	17	3,069	24.3	100.0	85.9	9,607	HVY.OIL	4,699	6,273,540	29,480.5	263,984	8.60	56.17
SEB-PHIL.#2(HVY OIL)	17	3,033	24.0	100.0	85.3	9,607	HVY.OIL	4,645	6,273,540	29,141.3	260,930	8.60	56.17
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	444	5,744,067	2,549.0	66,571	-	149.93
SEB-PHILLIPS TOTAL	34	6,102	24.1	100.0	85.6	9,607	-	-	-	-	591,465	9.69	-
POLK #1 GASIFIER	255	111,348	-	-	-	11,758	COAL	51,012	25,666,000	1,309,278.6	3,350,299	3.01	65.68
POLK #1 CT (OIL)	225	5,059	-	-	-	10,028	LGT.OIL	8,975	5,796,845	50,736.0	772,510	15.27	86.07
POLK #1 TOTAL	255	116,407	61.4	85.5	81.9	11,683	-	-	-	1,360,014.6	4,122,809	3.54	-
POLK #2 CT (GAS)	150	12,458	-	-	-	11,284	GAS	135,986	1,034,000	140,571.0	1,272,424	10.21	9.36
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	12,458	10.8	100.0	75.3	11,284	-	-	-	140,571.0	1,272,424	10.21	-
POLK #3 CT (GAS)	150	14,578	-	-	-	11,537	GAS	162,736	1,034,000	168,185.0	1,521,659	10.44	9.35
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	14,578	12.4	99.2	84.8	11,537	-	-	-	168,185.0	1,521,659	10.44	-
POLK #4 (GAS)	150	5,139	4.8	98.6	73.7	14,095	GAS	70,274	1,034,000	72,436.0	652,677	12.70	9.29
POLK #5 (GAS)	150	5,045	4.5	99.0	71.0	12,072	GAS	59,121	1,034,000	60,901.0	550,872	10.92	9.32
POLK STATION TOTAL	868	153,627	23.8	95.2	78.0	11,730	-	-	-	1,802,107.6	8,120,441	5.29	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2 *	60	28	0.1	99.9	23.3	27,825	LGT.OIL	136	5,743,679	779.1	11,408	40.74	83.88
B.B.C.T.#3	45	13	0.0	99.9	28.9	33,877	LGT.OIL	77	5,743,707	440.4	6,459	49.68	83.88
C.T. TOTAL	117	41	0.0	99.9	25.7	29,744	LGT.OIL	213	5,743,689	1,219.5	17,867	43.58	83.88
COT 1	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	3	184	8.2	100.0	85.4	11,059	GAS	1,968	1,034,000	2,035.0	19,060	10.36	9.68
CITY OF TAMPA TOTAL	6	184	4.1	100.0	42.7	11,060	GAS	1,968	1,034,000	2,035.0	19,060	10.36	9.68
BAYSIDE ST 1	234	112,257	64.5	100.0	64.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	69,943	60.3	97.3	86.3	11,071	GAS	748,856	1,034,000	774,319.0	7,059,590	10.09	9.43
BAYSIDE CT1B	156	77,374	66.7	94.7	85.8	11,323	GAS	847,315	1,034,000	876,124.0	7,987,758	10.32	9.43
BAYSIDE CT1C	156	69,307	59.7	96.4	86.7	10,709	GAS	717,780	1,034,000	742,185.0	6,766,613	9.76	9.43
BAYSIDE UNIT 1 TOTAL	702	328,881	63.0	97.4	79.0	7,275	GAS	2,313,953	1,034,000	2,392,828.0	21,813,961	6.63	9.43
BAYSIDE ST 2	306	140,980	61.9	100.0	61.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	66,440	57.2	91.0	92.6	11,008	GAS	707,350	1,034,000	731,400.0	6,648,011	10.01	9.40
BAYSIDE CT2B	156	64,950	56.0	88.5	87.1	11,251	GAS	706,708	1,034,000	730,736.0	6,641,977	10.23	9.40
BAYSIDE CT2C	156	74,124	63.9	81.4	84.7	11,262	GAS	807,368	1,034,000	834,819.0	7,588,027	10.24	9.40
BAYSIDE CT2D	156	64,959	56.0	89.9	86.0	11,173	GAS	701,917	1,034,000	725,782.0	6,596,949	10.16	9.40
BAYSIDE UNIT 2 TOTAL	930	411,453	59.5	91.7	79.2	7,346	GAS	2,923,343	1,034,000	3,022,737.0	27,474,964	6.68	9.40
BAYSIDE STATION TOTAL	1,632	740,334	61.0	94.2	79.1	7,315	GAS	5,237,296	1,034,000	5,415,365.0	49,288,925	6.66	9.41
SYSTEM	4,300	1,524,532	47.7	79.2	78.7	9,277	-	-	-	14,143,532.1	76,553,714	5.02	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil. * Ran for testing only.

LEGEND:

B.B. = BIG BEND SEB-PHIL = SEBRING-PHILLIPS
C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	11,985	3,059	8,926	291.8%	18,708	4,291	14,415	335.9%
3 UNIT COST (\$/BBL)	62.89	53.08	9.81	18.6%	57.51	53.30	4.31	8.1%
4 AMOUNT (\$)	753,732	162,980	591,352	364.2%	1,077,744	228,719	849,025	371.2%
5 BURNED:								
6 UNITS (BBL)	9,344	3,059	6,285	205.5%	21,447	4,291	17,156	389.8%
7 UNIT COST (\$/BBL)	63.30	61.04	2.26	3.7%	61.60	61.56	0.04	0.1%
8 AMOUNT (\$)	591,465	186,722	404,743	216.8%	1,321,207	264,156	1,057,052	400.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,267	17,670	(6,303)	-35.9%	11,267	17,670	(6,303)	-35.9%
11 UNIT COST (\$/BBL)	60.42	57.53	2.89	5.0%	60.42	57.53	2.89	5.0%
12 AMOUNT (\$)	680,792	1,010,814	(330,022)	-32.6%	680,792	1,010,814	(330,022)	-32.6%
13								
14 DAYS SUPPLY:	192	289	(107)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	9,230	10,451	(1,221)	-11.7%	59,839	50,650	8,989	17.7%
17 UNIT COST (\$/BBL)	89.59	78.06	11.54	14.8%	84.84	80.66	4.17	5.2%
18 AMOUNT (\$)	826,948	815,719	11,229	1.4%	5,076,538	4,101,991	974,847	23.8%
19 BURNED:								
20 UNITS (BBL)	9,188	10,451	(1,263)	-12.1%	28,084	50,650	(22,766)	-44.8%
21 UNIT COST (\$/BBL)	86.02	80.20	5.82	42.9%	84.76	60.55	24.20	40.0%
22 AMOUNT (\$)	790,377	829,130	(181,247)	-26.6%	2,380,248	3,079,161	(698,913)	-22.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	83,113	104,852	(21,739)	-20.7%	83,113	104,852	(21,739)	-20.7%
25 UNIT COST (\$/BBL)	85.23	81.55	3.67	4.5%	85.23	81.55	3.67	4.5%
26 AMOUNT (\$)	7,083,430	8,551,128	(1,467,698)	-17.2%	7,083,430	8,551,128	(1,467,698)	-17.2%
27								
28 DAYS SUPPLY: NORMAL	229	289	(60)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	15	(3)	-20.7%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	469,702	392,800	76,902	19.6%	1,925,849	1,931,700	(5,851)	-0.3%
32 UNIT COST (\$/TON)	57.88	58.39	(0.51)	-0.9%	58.81	60.16	(1.35)	-2.2%
33 AMOUNT (\$)	27,184,546	22,934,727	4,249,819	18.5%	113,253,195	116,205,178	(2,951,983)	-2.5%
34 BURNED:								
35 UNITS (TONS)	343,945	378,004	(34,059)	-9.0%	1,672,090	1,778,205	(104,115)	-5.9%
36 UNIT COST (\$/TON)	63.57	60.70	2.87	4.7%	60.43	61.02	(0.59)	-1.0%
37 AMOUNT (\$)	21,866,255	22,945,470	(1,079,215)	-4.7%	101,038,463	108,978,452	(7,339,989)	-6.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	659,717	811,959	(152,242)	-18.7%	659,717	811,959	(152,242)	-18.7%
40 UNIT COST (\$/TON)	57.05	59.77	(2.73)	-4.6%	57.05	59.77	(2.73)	-4.6%
41 AMOUNT (\$)	37,834,259	48,532,518	(10,698,259)	-22.5%	37,834,259	48,532,518	(10,698,259)	-22.5%
42								
43 DAYS SUPPLY:	50	62	(12)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,578,818	5,843,982	(165,164)	-2.8%	22,742,851	22,392,273	350,578	1.6%
46 UNIT COST (\$/MCF)	9.40	9.40	0.01	0.1%	9.92	10.56	(0.64)	-6.1%
47 AMOUNT (\$)	53,404,937	54,916,769	(1,511,832)	-2.8%	225,497,485	236,432,552	(10,935,167)	-4.6%
48 BURNED:								
49 UNITS (MCF) (NOTE 1)	5,667,381	5,843,982	(176,601)	-3.0%	22,709,907	22,392,273	317,634	1.4%
50 UNIT COST (\$/MCF)	9.41	9.40	0.01	0.1%	9.92	10.56	(0.64)	-6.1%
51 AMOUNT (\$)	53,305,617	54,916,769	(1,611,152)	-2.9%	225,201,430	236,432,653	(11,231,223)	-4.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	209,609	0	209,609	0.0%	209,609	0	209,609	0.0%
54 UNIT COST (\$/MCF)	8.03	0.00	8.03	0.0%	8.03	0.00	8.03	0.0%
55 AMOUNT (\$)	1,683,417	0	1,683,417	0.0%	1,683,417	0	1,683,417	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%

(NOTE 1): INCLUDES APRIL ADJUSTMENT of 581 MCF.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	38,518
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	38,518

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(13,852)	(1,166,914)
OTHER USAGE	(541)	(45,800)
TOTAL	(14,393)	(1,212,714)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	19,256
IGNITION #2 OIL	1,128,396
IGNITION PROPANE	8,657
AERIAL SURVEY ADJ.	581,840
ADDITIVES	21,001
GREEN FUEL	0
TOTAL	1,756,950

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (6)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,354.0	0.0	1,354.0	2.171	2.762	29,400.00	37,400.00	
VARIOUS	JURISDIC. SCH. - MB	3,979.0	0.0	3,979.0	6.622	8.218	263,500.00	327,000.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	4.794	5.554	356,700.00	413,200.00	
TOTAL		12,773.0	0.0	12,773.0	5.086	6.088	649,600.00	777,600.00	57,500.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	685.4	0.0	685.4	4.423	4.866	30,317.50	33,348.25	1,495.21
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,265.3	0.0	1,265.3	3.496	3.846	44,236.97	48,660.67	1,844.55
PROGRESS ENERGY FLORIDA	SCH. - MA	810.0	0.0	810.0	5.704	6.667	46,199.45	54,003.26	5,130.81
FLA. PWR. & LIGHT	SCH. - MA	250.0	0.0	250.0	6.423	6.373	13,558.00	15,933.72	1,550.72
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,440.0	0.0	7,440.0	5.040	5.640	374,976.00	419,616.00	
ADJUSTMENTS TO PRIOR MONTHS:									
CALPEA	MAR. 2007	(5,406.0)	0.0	(5,406.0)	5.410	6.626	(292,488.99)	(358,188.52)	(48,940.93)
CALPEA	MAR. 2007	5,406.0	0.0	5,406.0	5.410	6.695	292,488.99	361,938.52	52,690.93
NEW SMYRNA BEACH	APR. 2007	(7,200.0)	0.0	(7,200.0)	4.802	5.402	(345,744.00)	(368,944.00)	
NEW SMYRNA BEACH	APR. 2007	7,200.0	0.0	7,200.0	5.040	5.640	362,880.00	406,080.00	
SUB-TOTAL SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	5.270	5.870	392,112.00	436,752.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,950.7	0.0	1,950.7	3.822	4.204	74,554.47	82,009.82	3,339.76
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,080.0	0.0	1,080.0	5.637	6.952	59,757.45	73,686.98	10,431.53
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		10,460.7	0.0	10,460.7	5.037	5.669	526,423.92	592,448.90	13,771.29
CURRENT MONTH:									
DIFFERENCE		(2,322.3)	0.0	(2,322.3)	(0.049)	(0.419)	(123,176.06)	(185,151.10)	(43,728.71)
DIFFERENCE %		-18.2%	0.0%	-18.2%	-1.0%	-6.9%	-19.0%	-23.8%	-76.0%
PERIOD TO DATE:									
ACTUAL		84,362.7	0.0	84,362.7	4.727	5.542	3,987,547.31	4,674,997.42	340,895.90
ESTIMATED		55,402.0	0.0	55,402.0	4.762	5.979	2,638,100.00	3,312,500.00	350,600.00
DIFFERENCE		28,960.7	0.0	28,960.7	(0.035)	(0.437)	1,349,447.31	1,362,497.42	(9,804.10)
DIFFERENCE %		52.3%	0.0%	52.3%	-0.7%	-7.3%	51.2%	41.1%	-2.7%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MAY 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

(1)		(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	22,120.0	0.0	0.0	22,120.0	8.455	8.455	1,870,200.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	26.0	0.0	0.0	26.0	10.769	10.769	2,800.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		22,146.0	0.0	0.0	22,146.0	8.458	8.458	1,873,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	42,664.0	0.0	0.0	42,664.0	8.471	8.471	3,614,045.41
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	54,075.0	0.0	0.0	54,075.0	3.727	3.727	2,015,375.25
CALPINE	SCH. - D	6,470.0	0.0	0.0	6,470.0	10.702	10.702	692,418.09
CALPINE	OATT	1,992.0	0.0	0.0	1,992.0	4.569	4.569	91,023.42
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	APR. 2007	IPP	(1,727.0)	0.0	(1,727.0)	25.739	25.739	(444,508.94)
HARDEE PWR. PART.-NATIVE	APR. 2007	IPP	1,727.0	0.0	1,727.0	23.783	23.783	410,735.16
PROGRESS ENERGY FLORIDA	APR. 2007	SCH. - D	(49,350.0)	0.0	(49,350.0)	3.600	3.600	(1,776,600.00)
PROGRESS ENERGY FLORIDA	APR. 2007	SCH. - D	49,350.0	0.0	49,350.0	3.727	3.727	1,839,274.50
CALPINE	APR. 2007	SCH. - D	(10,357.0)	0.0	(10,357.0)	10.926	10.926	(1,131,586.54)
CALPINE	APR. 2007	SCH. - D	10,362.0	0.0	10,362.0	10.928	10.928	1,132,316.63
CALPINE	APR. 2007	OATT	(1,562.0)	0.0	(1,562.0)	4.489	4.489	(70,117.10)
CALPINE	APR. 2007	OATT	1,637.0	0.0	1,637.0	4.261	4.261	69,752.69
SUB-TOTAL OF ADJUSTMENTS:		80.0	0.0	0.0	80.0	36.583	36.583	29,266.40
TOTAL		105,281.0	0.0	0.0	105,281.0	6.119	6.119	6,442,128.57
CURRENT MONTH:								
DIFFERENCE		83,135.0	0.0	0.0	83,135.0	(2.339)	(2.339)	4,569,128.57
DIFFERENCE %		375.4%	0.0%	0.0%	375.4%	-27.7%	-27.7%	243.9%
PERIOD TO DATE:								
ACTUAL		303,067.0	0.0	0.0	303,067.0	6.079	6.079	18,424,930.02
ESTIMATED		94,874.0	0.0	0.0	94,874.0	6.000	6.000	5,692,000.00
DIFFERENCE		208,193.0	0.0	0.0	208,193.0	0.079	0.079	12,732,930.02
DIFFERENCE %		219.4%	0.0%	0.0%	219.4%	1.3%	1.3%	223.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6X(7A))
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	45,499.0	0.0	0.0	45,499.0	3.619	3.619	1,646,700.00
TOTAL		45,499.0	0.0	0.0	45,499.0	3.619	3.619	1,646,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,443.0	0.0	0.0	18,443.0	2.754	2.754	507,868.62
McKAY BAY REFUSE	COGEN.	13,948.0	0.0	0.0	13,948.0	3.588	3.588	500,456.50
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.563	2.563	200,981.47
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	822.0	0.0	0.0	822.0	5.189	5.189	42,656.21
CF INDUSTRIES INC.	COGEN.	2,155.0	0.0	0.0	2,155.0	6.028	6.028	129,906.54
IMC-AGRICO-NEW WALES	COGEN.	1,711.0	0.0	0.0	1,711.0	6.021	6.021	103,023.86
IMC-AGRICO-S. PIERCE	COGEN.	9,820.0	0.0	0.0	9,820.0	5.886	5.886	577,987.12
AUBURNDALE POWER PARTNERS	COGEN.	1,020.0	0.0	0.0	1,020.0	5.679	5.679	57,926.40
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR MAY 2007		55,762.0	0.0	0.0	55,762.0	3.803	3.803	2,120,806.72
ADJUSTMENTS FOR THE MONTH OF: APRIL 2007								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(13,793.0)	0.0	0.0	(13,793.0)	3.450	3.450	(475,926.50)
		13,793.0	0.0	0.0	13,793.0	3.449	3.449	475,695.94
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(2,800.0)	0.0	0.0	(2,800.0)	5.402	5.402	(151,255.71)
		2,800.0	0.0	0.0	2,800.0	5.402	5.402	151,255.40
IMC-AGRICO-NEW WALES	COGEN.	(835.0)	0.0	0.0	(835.0)	5.634	5.634	(47,041.31)
		835.0	0.0	0.0	835.0	5.634	5.634	47,040.91
IMC-AGRICO-S. PIERCE	COGEN.	(8,492.0)	0.0	0.0	(8,492.0)	5.274	5.274	(447,856.45)
		8,492.0	0.0	0.0	8,492.0	5.274	5.274	447,850.34
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(237.38)
TOTAL		55,762.0	0.0	0.0	55,762.0	3.803	3.803	2,120,569.34
CURRENT MONTH:								
DIFFERENCE		10,263.0	0.0	0.0	10,263.0	0.184	0.184	473,869.34
DIFFERENCE %		22.6%	0.0%	0.0%	22.6%	5.1%	5.1%	28.8%
PERIOD TO DATE:								
ACTUAL		252,490.0	0.0	0.0	252,490.0	3.596	3.596	9,079,243.34
ESTIMATED		215,880.0	0.0	0.0	215,880.0	3.640	3.640	7,859,000.00
DIFFERENCE		36,610.0	0.0	0.0	36,610.0	(0.045)	(0.045)	1,220,243.34
DIFFERENCE %		17.0%	0.0%	0.0%	17.0%	-1.2%	-1.2%	15.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (B) X (E)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (B) X (E)
ESTIMATED:									
VARIOUS	SCH. - J / MB	225,868.0	59.0	225,809.0	6.807	15,374,000.00	8.807	15,374,000.00	0.00
TOTAL		225,868.0	59.0	225,809.0	6.807	15,374,000.00	8.807	15,374,000.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	17,151.0	0.0	17,151.0	5.444	933,705.00	7.880	1,317,268.71	383,563.71
FLA. POWER & LIGHT	SCH. - J	54,918.0	0.0	54,918.0	7.382	4,053,935.00	9.228	5,066,770.08	1,012,835.08
CITY OF LAKE LAND	SCH. - J	120.0	0.0	120.0	5.971	7,165.00	6.228	7,473.50	308.50
ORLANDO UTIL. COMM.	SCH. - J	1,147.0	0.0	1,147.0	10.768	123,510.00	14.801	184,036.30	40,528.30
THE ENERGY AUTHORITY	SCH. - J	22,214.0	0.0	22,214.0	5.735	1,273,926.00	7.822	1,737,633.81	463,707.81
OKEELANTA	SCH. - J	284.0	0.0	284.0	9.000	23,760.00	15.950	42,108.00	18,348.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	22,415.0	0.0	22,415.0	7.410	1,680,853.00	8.324	2,088,862.57	429,008.57
CARGILL ALLIANT	SCH. - J	4,900.0	0.0	4,900.0	4.027	197,334.00	6.638	325,290.12	127,928.12
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,285.0	0.0	7,285.0	5.382	392,112.00	5.382	392,112.00	0.00
RELIANT	SCH. - J	26,333.0	0.0	26,333.0	8.908	2,345,148.87	8.906	2,345,148.87	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	855.0	0.0	855.0	5.805	49,635.00	7.445	63,852.30	14,017.30
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		157,802.0	0.0	157,802.0	7.018	11,061,081.67	8.598	13,551,323.84	2,490,242.17
PRIOR MONTH ADJUSTMENTS									
CALPINE	APR. 2007 SCH. - J	(6,888.0)	0.0	(6,888.0)	6.484	(445,141.00)	8.034	(553,204.39)	(108,063.39)
CALPINE	APR. 2007 SCH. - J	6,894.0	0.0	6,894.0	6.484	445,661.00	8.039	554,177.03	108,516.03
SUB-TOTAL OF ADJUSTMENTS:		8.0	0.0	8.0	6.500	520.00	12.158	972.64	452.64
TOTAL		157,810.0	0.0	157,810.0	7.018	11,061,501.67	8.599	13,552,296.48	2,490,694.81
CURRENT MONTH:									
DIFFERENCE		(68,258.0)	(59.0)	(68,199.0)	0.212	(4,312,398.33)	1.792	(1,821,703.52)	2,490,694.81
DIFFERENCE %		-30.2%	-100.0%	-30.2%	3.1%	-28.0%	26.3%	-11.8%	0.0%
PERIOD TO DATE:									
ACTUAL		628,827.0	0.0	628,827.0	6.281	39,242,998.76	7.428	46,559,355.33	7,316,356.57
ESTIMATED		802,888.0	143.0	802,745.0	6.231	50,027,200.00	6.231	50,027,200.00	0.00
DIFFERENCE		(178,061.0)	(143.0)	(175,918.0)	0.030	(10,784,201.24)	1.197	(3,467,844.67)	7,318,356.57
DIFFERENCE %		-21.8%	-100.0%	-21.9%	0.5%	-21.8%	18.2%	-6.9%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1999	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	10/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0						
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0							
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0							
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0							
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0							
CALPINE	170.0	170.0	170.0	170.0	170.0							
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1							

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,593								1,387,233
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	968,770								4,557,450
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960								3,854,800
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,036,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,798,483
TOTAL PURCHASES AND (SALES)	\$ 3,987,136	\$ 4,450,436	\$ 4,312,682	\$ 4,405,234	\$ 4,540,425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,381,072
TOTAL CAPACITY	\$ 5,807,926	\$ 6,391,286	\$ 6,253,472	\$ 6,348,024	\$ 6,582,746	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,181,456

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**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JUNE 2007

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007**

SCHEDULE A1
PAGE 1 OF 2
REVISED FOR 2007
TRUEUP FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	78,178,991	79,550,140	(1,371,149)	-1.7%	1,681,139	1,732,309	(51,170)	-3.0%	4.85036	4.59214	0.05821	1.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(11,206)	(8,288)	(2,918)	35.2%	1,681,139 (a)	1,732,309 (a)	(51,170)	-3.0%	(0.00067)	(0.00048)	(0.00019)	39.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,681,139 (a)	1,732,309 (a)	(51,170)	-3.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,681,139 (a)	1,732,309 (a)	(51,170)	-3.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	78,167,785	79,541,852	(1,374,067)	-1.7%	1,681,139	1,732,309	(51,170)	-3.0%	4.64969	4.59167	0.05803	1.3%
6. Fuel Cost of Purchased Power - Firm (A7)	6,539,332	1,837,500	4,701,832	255.9%	106,584	21,591	84,993	393.7%	6.13538	8.51049	(2.37511)	-27.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	8,025,722	16,043,000	(8,017,278)	-50.0%	123,733	234,466	(110,733)	-47.2%	6.48632	6.84236	(0.35603)	-5.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,846,445	1,693,100	153,345	9.1%	50,427	44,016	6,411	14.6%	3.66162	3.84656	(0.18494)	-4.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	16,411,499	19,573,600	(3,162,101)	-16.2%	280,744	300,073	(19,329)	-6.4%	5.84572	6.52295	(0.67723)	-10.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,961,883	2,032,382	(70,499)	-3.5%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	81,007	28,100	52,907	188.3%	2,052	1,295	757	58.4%	3.94809	2.16988	1.77821	81.9%
15. Fuel Cost of Sch. C,ATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	404,458	330,700	73,758	22.3%	7,200	7,200	0	0.0%	5.61747	4.59306	1.02442	22.3%
17. Fuel Cost of Market Base Sales (A6)	0	153,700	(153,700)	-100.0%	0	2,300	(2,300)	-100.0%	0.00000	6.68261	(6.68261)	-100.0%
18. Gains on Market Based Sales	3,737	30,400	(26,663)	-87.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	489,202	542,900	(53,698)	-9.9%	9,252	10,795	(1,543)	-14.3%	5.28753	5.02918	0.25835	5.1%
20. Net Inadvertent Interchange					(238)	0	(238)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5,484	0	5,484	0.0%				
22. Interchange and Wheeling Losses					3,945	200	3,745	1872.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	94,090,082	98,572,552	(4,482,470)	-4.5%	1,953,932	2,021,387	(67,455)	-3.3%	4.81542	4.87648	(0.06106)	-1.3%
24. Net Unbilled	4,075,629 (a)	2,140,239 (a)	1,935,390	90.4%	84,637	43,889	40,748	92.8%	4.81542	4.87648	(0.06106)	-1.3%
25. Company Use	182,697 (a)	146,294 (a)	36,403	24.9%	3,794	3,000	794	26.5%	4.81542	4.87647	(0.06105)	-1.3%
26. T & D Losses	5,239,950 (a)	3,115,194 (a)	2,124,756	68.2%	108,816	63,882	44,934	70.3%	4.81542	4.87648	(0.06106)	-1.3%
27. System KWH Sales	94,090,082	98,572,552	(4,482,470)	-4.5%	1,756,685	1,910,616	(153,931)	-8.1%	5.35612	5.15920	0.19691	3.8%
28. Wholesale KWH Sales	(3,175,588)	(2,781,116)	(394,472)	14.2%	(59,289)	(53,906)	(5,383)	10.0%	5.35612	5.15920	0.19692	3.8%
29. Jurisdictional KWH Sales	90,914,494	95,791,436	(4,876,942)	-5.1%	1,697,396	1,856,710	(159,314)	-8.6%	5.35612	5.15920	0.19691	3.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	90,993,590	95,875,225	(4,881,635)	-5.1%	1,697,396	1,856,710	(159,314)	-8.6%	5.36078	5.16372	0.19706	3.8%
32. Other	0	0	0	0.0%	1,697,396	1,856,710	(159,314)	-8.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,407,682)	(1,276,282)	(131,600)	10.3%	1,697,396	1,856,710	(159,314)	-8.6%	(0.08294)	(0.06874)	(0.01420)	20.7%
34. Other	0	0	0	0.0%	1,697,396	1,856,710	(159,314)	-8.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,697,396	1,856,710	(159,314)	-8.6%	0.77460	0.70814	0.06646	9.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	102,733,790	107,747,025	(5,013,235)	-4.7%	1,697,396	1,856,710	(159,314)	-8.6%	6.05244	5.80312	0.24932	4.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	102,807,758	107,824,603	(5,016,845)	-4.7%	1,697,396	1,856,710	(159,314)	-8.6%	6.05679	5.80729	0.24950	4.3%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,697,396	1,856,710	(159,314)	-8.6%	(0.00049)	(0.00045)	(0.00004)	9.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	102,799,442	107,816,287	(5,016,845)	-4.7%	1,697,396	1,856,710	(159,314)	-8.6%	6.05630	5.80684	0.24946	4.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.056	5.807	0.249	4.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	408,120,339	427,704,561	(19,584,222)	-4.6%	8,535,314	8,851,989	(316,675)	-3.6%	4.78155	4.83173	(0.05018)	-1.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (R.Meade/Wauch. Wheeling Losses)	(55,677)	(49,728)	(5,949)	12.0%	8,535,314 (a)	8,851,989 (a)	(316,675)	-3.6%	(0.00065)	(0.00056)	(0.00009)	16.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	8,535,314 (a)	8,851,989 (a)	(316,675)	-3.6%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	8,535,314 (a)	8,851,989 (a)	(316,675)	-3.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	408,064,662	427,654,833	(19,590,171)	-4.6%	8,535,314	8,851,989	(316,675)	-3.6%	4.78090	4.83117	(0.05027)	-1.0%
6. Fuel Cost of Purchased Power - Firm (A7)	24,964,263	7,529,500	17,434,763	231.6%	409,651	116,465	293,186	251.7%	6.09403	6.46503	(0.37100)	-5.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	47,268,720	66,070,200	(18,801,480)	-28.5%	750,560	1,037,211	(286,651)	-27.6%	6.29779	6.36999	(0.07219)	-1.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	10,925,689	9,552,100	1,373,589	14.4%	302,917	259,896	43,021	16.6%	3.60683	3.67535	(0.06853)	-1.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	83,158,672	83,151,800	6,872	0.0%	1,463,128	1,413,572	49,556	3.5%	5.68362	5.88239	(0.19877)	-3.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,998,442	10,265,561	(267,119)	-2.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	387,436	145,800	241,636	165.7%	10,859	7,074	3,785	53.5%	3.56804	2.06107	1.50697	73.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	2,169,761	2,105,400	63,361	3.0%	43,430	43,440	(10)	0.0%	4.99369	4.84669	0.14701	3.0%
17. Fuel Cost of Market Base Sales (A6)	1,916,815	899,400	1,017,415	113.1%	39,326	15,683	23,643	150.8%	4.87417	5.73487	(0.86070)	-15.0%
18. Gains on Market Based Sales	344,733	381,000	(36,267)	-9.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	4,817,745	3,531,600	1,286,145	36.4%	93,615	66,197	27,418	41.4%	5.14637	5.33498	(0.18862)	-3.5%
20. Net Inadvertent Interchange					410	0	410	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					17,417	0	17,417	0.0%				
22. Interchange and Wheeling Losses					19,537	3,600	15,937	442.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	486,405,589	507,275,033	(20,869,444)	-4.1%	9,903,118	10,195,764	(292,647)	-2.9%	4.91164	4.97535	(0.06371)	-1.3%
24. Net Unbilled	9,630,885 (a)	5,660,602 (a)	3,970,283	70.1%	190,264	108,717	81,547	75.0%	5.06185	5.20673	(0.14488)	-2.8%
25. Company Use	907,628 (a)	896,837 (a)	10,791	1.2%	18,479	18,000	479	2.7%	4.91167	4.98243	(0.07076)	-1.4%
26. T & D Losses	19,135,631 (a)	24,069,118 (a)	(4,933,487)	-20.5%	386,639	487,616	(100,977)	-20.7%	4.94922	4.93608	0.01314	0.3%
27. System KWH Sales	486,405,589	507,275,033	(20,869,444)	-4.1%	8,307,733	9,581,431	(273,698)	-2.9%	5.22582	5.29436	(0.06853)	-1.3%
28. Wholesale KWH Sales	(17,319,402)	(15,133,448)	(2,185,954)	14.4%	(327,575)	(285,429)	(42,146)	14.8%	5.28716	5.30200	(0.01484)	-0.3%
29. Jurisdictional KWH Sales	469,086,187	492,141,585	(23,055,398)	-4.7%	8,980,158	9,296,002	(315,844)	-3.4%	5.22359	5.29412	(0.07054)	-1.3%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	469,494,292	492,572,063	(23,077,771)	-4.7%	8,980,158	9,296,002	(315,844)	-3.4%	5.22813	5.29875	(0.07062)	-1.3%
32. Other	0	0	0	0.0%	8,980,158	9,296,002	(315,844)	-3.4%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(7,854,220)	(7,657,692)	(196,528)	2.6%	8,980,158	9,296,002	(315,844)	-3.4%	(0.08746)	(0.08238)	(0.00509)	6.2%
34. Other	0	0	0	0.0%	8,980,158	9,296,002	(315,844)	-3.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	78,888,492	78,888,492	0	0.0%	8,980,158	9,296,002	(315,844)	-3.4%	0.87848	0.84863	0.02985	3.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	540,528,564	563,802,863	(23,274,299)	-4.1%	8,980,158	9,296,002	(315,844)	-3.4%	6.01914	6.06500	(0.04586)	-0.8%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	540,917,744	564,208,801	(23,291,057)	-4.1%	8,980,158	9,296,002	(315,844)	-3.4%	6.02348	6.06937	(0.04589)	-0.8%
39. GPIF * (Already Adjusted for Taxes)	(49,896)	(49,896)	0	0.0%	8,980,158	9,296,002	(315,844)	-3.4%	(0.00056)	(0.00054)	(0.00002)	3.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	540,867,848	564,158,905	(23,291,057)	-4.1%	8,980,158	9,296,002	(315,844)	-3.4%	6.02292	6.06883	(0.04591)	-0.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.023	6.069	(0.046)	-0.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	78,178,991	79,550,140	(1,371,149)	-1.7%	408,120,339	427,704,561	(19,584,222)	-4.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	485,465	512,500	(27,035)	-5.3%	4,473,012	3,150,600	1,322,412	42.0%
2a. GAINS FROM MARKET BASED SALES	3,737	30,400	(26,663)	-87.7%	344,733	381,000	(36,267)	-9.5%
3. FUEL COST OF PURCHASED POWER	6,539,332	1,837,500	4,701,832	255.9%	24,964,263	7,529,500	17,434,763	231.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,846,445	1,693,100	153,345	9.1%	10,925,689	9,552,100	1,373,589	14.4%
4. ENERGY COST OF ECONOMY PURCHASES	8,025,722	16,043,000	(8,017,278)	-50.0%	47,268,720	66,070,200	(18,801,480)	-28.5%
5. TOTAL FUEL & NET POWER TRANSACTION	94,101,288	98,580,840	(4,479,552)	-4.5%	486,461,266	507,324,761	(20,863,495)	-4.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(11,206)	(8,288)	(2,918)	35.2%	(55,677)	(49,728)	(5,949)	12.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	94,090,082	98,572,552	(4,482,470)	-4.5%	486,405,589	507,275,033	(20,869,444)	-4.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,697,396	1,856,710	(159,314)	-8.6%	8,980,158	9,296,002	(315,844)	-3.4%
2. NONJURISDICTIONAL SALES	59,289	53,906	5,383	10.0%	327,575	285,429	42,146	14.8%
3. TOTAL SALES	1,756,685	1,910,616	(153,931)	-8.1%	9,307,733	9,581,431	(273,698)	-2.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9662495	0.9717861	(0.0055366)	-0.6%	0.9648061	0.9702102	(0.0054041)	-0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	99,390,841	109,444,200	(10,053,359)	-9.2%	524,636,504	547,652,691	(23,016,187)	-4.2%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(78,888,492)	(78,888,492)	0	0.0%	
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	49,896	49,896	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,407,882	1,276,282	131,600	10.3%	7,854,220	7,657,692	196,528	2.6%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	87,658,957	97,580,716	(9,921,759)	-10.2%	453,652,128	476,471,787	(22,819,659)	-4.8%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	94,090,082	98,572,552	(4,482,470)	-4.5%	486,405,589	507,275,033	(20,869,444)	-4.1%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9662495	0.9717861	(0.0055366)	-0.6%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	90,914,494	95,791,436	(4,876,942)	-5.1%	469,086,187	492,141,585	(23,055,398)	-4.7%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	90,993,590	95,875,225	(4,881,635)	-5.1%	469,494,292	492,572,063	(23,077,771)	-4.7%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	90,993,590	95,875,225	(4,881,635)	-5.1%	469,403,964	492,572,063	(23,168,099)	-4.7%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(3,334,633)	1,705,491	(5,040,124)	-295.5%	(15,751,836)	(16,100,276)	348,440	-2.2%	
8. INTEREST PROVISION FOR THE MONTH	(459,431)	(527,979)	68,548	-13.0%	(3,216,572)	(3,708,296)	491,724	-13.3%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(109,560,757)	(113,022,653)	3,461,896	-3.1%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(100,206,739)	(98,697,059)	(1,509,680)	1.5%	NOT APPLICABLE				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(109,560,757)	(113,022,653)	3,461,896	-3.1%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(99,747,308)	(98,169,080)	(1,578,228)	1.6%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(209,308,065)	(211,191,733)	1,883,668	-0.9%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(104,654,033)	(105,595,867)	941,834	-0.9%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.280	6.000	(0.720)	-12.0%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.540	12.000	(1.460)	-12.2%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.270	6.000	(0.730)	-12.2%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.439	0.500	(0.061)	-12.2%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(459,431)	(527,979)	68,548	-13.0%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	384,127	145,868	238,259	163.3%	1,705,334	410,023	1,295,311	315.9%
2 LIGHT OIL	631,215	609,351	21,864	3.6%	3,011,463	3,698,512	(677,049)	-18.4%
3 COAL	25,494,852	26,993,829	(1,499,177)	-5.6%	126,533,115	135,372,281	(8,839,166)	-6.5%
4 NATURAL GAS	51,668,997	51,801,092	(132,095)	-0.3%	276,870,427	288,233,745	(11,363,318)	-3.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	78,178,991	79,550,140	(1,371,149)	-1.7%	408,120,339	427,704,561	(19,584,222)	-4.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,645	1,538	2,107	137.0%	17,136	4,306	12,830	298.0%
9 LIGHT OIL	4,267	4,156	111	2.7%	19,516	24,816	(5,300)	-21.4%
10 COAL	934,156	981,793	(47,637)	-4.9%	4,604,450	4,975,893	(371,443)	-7.5%
11 NATURAL GAS	739,071	744,822	(5,751)	-0.8%	3,894,212	3,846,974	47,238	1.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,681,139	1,732,309	(51,170)	-3.0%	8,535,314	8,851,989	(316,675)	-3.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,834	2,386	3,448	144.5%	27,281	6,677	20,604	308.6%
16 LIGHT OIL (BBL)	7,296	10,441	(3,145)	-30.1%	35,380	61,291	(25,911)	-42.3%
17 COAL (TON)	428,793	443,993	(15,200)	-3.4%	2,100,883	2,220,198	(119,315)	-5.4%
18 NATURAL GAS (MCF)	5,331,316	5,476,721	(145,405)	-2.7%	28,041,223	27,868,994	172,229	0.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	36,601	14,982	21,619	144.3%	171,150	41,932	129,218	308.2%
22 LIGHT OIL	39,262	44,329	(5,067)	-11.4%	194,953	265,543	(70,590)	-26.6%
23 COAL	10,176,438	10,569,316	(392,878)	-3.7%	49,718,249	53,113,913	(3,395,664)	-6.4%
24 NATURAL GAS	5,512,581	5,629,971	(117,390)	-2.1%	28,951,111	28,648,757	302,354	1.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,764,882	16,258,598	(493,716)	-3.0%	79,035,463	82,070,145	(3,034,682)	-3.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.22%	0.09%	-	0.1%	0.20%	0.05%	-	0.2%
29 LIGHT OIL	0.25%	0.24%	-	0.0%	0.23%	0.28%	-	-0.1%
30 COAL	55.57%	56.68%	-	-1.1%	53.95%	58.21%	-	-2.3%
31 NATURAL GAS	43.96%	43.00%	-	1.0%	45.62%	43.46%	-	2.2%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	65.84	61.13	4.71	7.7%	62.51	61.41	1.10	1.8%
36 LIGHT OIL (\$/BBL)	86.52	58.36	28.15	48.2%	85.12	60.18	24.94	41.4%
37 COAL (\$/TON)	59.46	60.80	(1.34)	-2.2%	60.23	60.97	(0.74)	-1.2%
38 NATURAL GAS (\$/MCF)	9.69	9.46	0.23	2.5%	9.87	10.34	(0.47)	-4.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.49	9.74	0.76	7.8%	9.96	9.78	0.19	1.9%
42 LIGHT OIL	16.08	13.75	2.33	17.0%	15.45	13.89	1.56	11.2%
43 COAL	2.51	2.55	(0.05)	-1.9%	2.55	2.55	(0.00)	-0.1%
44 NATURAL GAS	9.37	9.20	0.17	1.9%	9.56	10.06	(0.50)	-4.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.96	4.89	0.07	1.4%	5.16	5.21	(0.05)	-0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,041	9,741	300	3.1%	9,988	9,738	250	2.6%
49 LIGHT OIL	9,201	10,666	(1,465)	-13.7%	9,989	10,700	(711)	-6.6%
50 COAL	10,894	10,765	129	1.2%	10,798	10,674	124	1.2%
51 NATURAL GAS	7,459	7,559	(100)	-1.3%	7,434	7,447	(13)	-0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,378	9,386	(8)	-0.1%	9,260	9,271	(11)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.54	9.48	1.06	11.2%	9.95	9.52	0.43	4.5%
56 LIGHT OIL	14.79	14.66	0.13	0.9%	15.43	14.86	0.57	3.8%
57 COAL	2.73	2.75	(0.02)	-0.7%	2.75	2.72	0.03	1.1%
58 NATURAL GAS	6.99	6.95	0.04	0.6%	7.11	7.49	(0.38)	-5.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.65	4.59	0.06	1.3%	4.78	4.83	(0.05)	-1.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED FOR 2007
TRUEUP FILING

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	228,220	81.1	82.2	82.7	11,045	COAL	107,429	23,464,360	2,520,752.7	6,181,154	2.71	57.54
B.B.#2	391	251,188	89.2	89.8	94.0	10,489	COAL	112,087	23,506,740	2,634,800.0	6,449,181	2.57	57.54
B.B.#3	414	122,142	41.0	42.3	88.3	10,784	COAL	56,521	23,304,804	1,317,210.8	3,252,055	2.86	57.54
B.B.#4	447	196,771	61.1	66.9	79.2	11,066	COAL	93,210	23,361,360	2,177,512.4	5,363,033	2.73	57.54
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,243	5,771,412	24,488.0	373,463	-	88.02
B.B. STATION	1,643	798,321	67.5	69.8	80.8	10,836	-	-	-	-	21,618,866	2.71	-
SEB-PHIL #1(HVY OIL)	17	1,906	14.8	100.0	81.0	10,043	HVY.OIL	2,891	6,273,540	18,134.9	168,226	9.31	58.19
SEB-PHIL #2(HVY OIL)	17	1,839	15.0	97.2	88.6	10,043	HVY.OIL	2,943	6,273,540	18,466.1	171,252	9.31	58.19
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	303	5,771,412	1,748.0	44,649	-	147.36
SEB-PHILLIPS TOTAL	34	3,845	14.9	98.6	84.8	10,041	-	-	-	-	384,127	10.54	-
POLK #1 GASIFIER	255	135,835	-	-	-	11,235	COAL	59,546	25,630,000	1,528,161.9	3,875,786	2.85	65.09
POLK #1 CT (OIL)	225	4,267	-	-	-	9,202	LGT.OIL	7,296	5,784,220	39,262.6	631,215	14.79	86.52
POLK #1 TOTAL	255	140,102	76.3	79.7	84.5	11,174	-	-	-	1,565,424.5	4,507,001	3.22	-
POLK #2 CT (GAS)	150	5,014	-	-	-	11,676	GAS	56,617	1,034,000	58,542.0	565,703	11.28	9.99
POLK #2 CT (OIL)	180	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	5,014	4.5	100.0	74.3	11,676	-	-	-	58,542.0	565,703	11.28	-
POLK #3 CT (GAS)	150	10,377	-	-	-	11,934	GAS	119,763	1,034,000	123,835.0	1,189,266	11.46	9.93
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	10,377	8.1	99.8	76.6	11,934	-	-	-	123,835.0	1,189,266	11.46	-
POLK #4 (GAS)	150	486	0.5	97.2	49.3	20,078	GAS	9,437	1,034,000	9,758.0	99,727	20.52	10.57
POLK #5 (GAS)	150	586	0.5	100.0	58.3	15,053	GAS	8,531	1,034,000	8,821.0	85,350	14.56	10.00
POLK STATION TOTAL	868	156,585	25.1	93.5	70.3	11,282	-	-	-	1,766,380.5	6,447,047	4.12	-
B.B.C.T.#1	12	0	0.0	95.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	94	4.3	59.9	77.6	12,070	GAS	1,093	1,034,000	1,130.0	10,725	11.41	9.81
COT 2	3	49	2.3	78.6	78.6	12,070	GAS	578	1,034,000	598.0	5,652	11.53	9.81
CITY OF TAMPA TOTAL	6	143	3.3	69.8	78.1	12,070	GAS	1,689	1,034,000	1,726.0	16,377	11.45	9.81
BAYSIDE ST 1	234	101,363	60.2	98.0	61.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	158	63,957	56.9	93.1	89.2	11,155	GAS	689,964	1,034,000	713,423.0	6,691,902	10.46	9.70
BAYSIDE CT1B	158	64,233	57.2	92.0	85.4	11,376	GAS	706,694	1,034,000	730,722.0	6,854,165	10.67	9.70
BAYSIDE CT1C	156	69,327	61.7	89.9	85.0	10,787	GAS	723,238	1,034,000	747,827.0	7,014,623	10.12	9.70
BAYSIDE UNIT 1 TOTAL	702	298,880	59.1	96.0	78.1	7,334	GAS	2,119,896	1,034,000	2,191,972.0	20,560,690	6.88	9.70
BAYSIDE ST 2	306	148,043	66.3	100.0	86.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	158	64,385	57.3	98.1	86.3	11,088	GAS	690,443	1,034,000	713,918.0	6,674,967	10.37	9.67
BAYSIDE CT2B	158	71,605	63.8	95.7	85.2	11,345	GAS	785,619	1,034,000	812,330.0	7,595,095	10.81	9.67
BAYSIDE CT2C	158	71,488	63.6	100.0	85.8	11,262	GAS	778,648	1,034,000	805,122.0	7,527,702	10.53	9.67
BAYSIDE CT2D	156	70,064	62.4	100.0	85.1	11,226	GAS	760,693	1,034,000	786,557.0	7,354,120	10.50	9.67
BAYSIDE UNIT 2 TOTAL	930	423,585	63.3	99.6	79.3	7,361	GAS	3,015,403	1,034,000	3,117,927.0	29,151,884	6.88	9.67
BAYSIDE STATION TOTAL	1,632	722,465	61.5	98.1	78.8	7,350	GAS	5,135,299	1,034,000	5,309,899.0	49,712,574	6.88	9.68
SYSTEM	4,300	1,681,139	54.3	86.4	81.0	9,378	-	-	-	15,764,882.4	78,178,991	4.65	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL⁽¹⁾									
1 PURCHASES:									
2 UNITS (BBL)	9,892	2,386	7,506	314.6%	28,598	8,677	21,921	328.3%	
3 UNIT COST (\$/BBL)	60.48	66.42	4.06	7.2%	68.61	64.42	4.19	7.7%	
4 AMOUNT (\$)	598,296	134,626	463,670	344.4%	1,876,040	363,345	1,312,695	361.3%	
5 BURNED:									
6 UNITS (BBL)	5,894	2,386	3,448	144.5%	27,281	8,677	20,604	308.6%	
7 UNIT COST (\$/BBL)	65.64	61.13	4.71	7.7%	62.51	61.41	1.10	1.8%	
8 AMOUNT (\$)	384,127	145,868	238,259	163.3%	1,705,334	410,023	1,295,311	315.9%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	15,325	17,570	(2,245)	-12.8%	15,325	17,570	(2,245)	-12.8%	
11 UNIT COST (\$/BBL)	60.20	57.40	2.80	4.9%	60.20	57.40	2.80	4.9%	
12 AMOUNT (\$)	922,504	1,008,488	(85,984)	-8.6%	922,504	1,008,488	(85,984)	-8.6%	
13									
14 DAYS SUPPLY:	220	252	(32)	-10.0%	-	-	-	-	
LIGHT OIL⁽²⁾									
15 PURCHASES:									
16 UNITS (BBL)	31,148	10,441	20,705	198.3%	90,885	61,281	29,604	48.4%	
17 UNIT COST (\$/BBL)	93.13	77.32	15.81	20.4%	87.67	80.09	7.58	9.5%	
18 AMOUNT (\$)	2,900,502	807,250	2,093,252	259.3%	7,977,040	4,908,941	3,068,099	62.5%	
19 BURNED:									
20 UNITS (BBL)	7,296	10,441	(3,148)	-30.1%	35,380	61,281	(25,911)	-42.3%	
21 UNIT COST (\$/BBL)	88.52	58.96	28.15	48.2%	85.12	80.18	24.94	41.4%	
22 AMOUNT (\$)	631,215	609,351	21,864	3.6%	3,011,483	3,688,512	(677,049)	-18.4%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	101,727	104,852	(3,125)	-3.0%	101,727	104,852	(3,125)	-3.0%	
25 UNIT COST (\$/BBL)	87.40	81.23	6.17	7.6%	87.40	81.23	6.17	7.6%	
26 AMOUNT (\$)	8,891,262	8,517,421	373,841	4.4%	8,891,262	8,517,421	373,841	4.4%	
27									
28 DAYS SUPPLY: NORMAL	279	288	(9)	0.0%	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	15	15	(0)	-3.0%	-	-	-	-	
COAL⁽³⁾									
30 PURCHASES:									
31 UNITS (TONS)	477,441	451,000	26,441	5.9%	2,403,290	2,382,700	20,590	0.9%	
32 UNIT COST (\$/TON)	68.22	60.35	(2.13)	-3.5%	58.69	60.19	(1.60)	-2.6%	
33 AMOUNT (\$)	27,795,956	27,218,897	577,059	2.1%	141,049,151	143,424,075	(2,374,924)	-1.7%	
34 BURNED:									
35 UNITS (TONS)	428,793	443,993	(15,200)	-3.4%	2,100,883	2,220,198	(119,315)	-5.4%	
36 UNIT COST (\$/TON)	59.46	60.90	(1.34)	-2.2%	60.23	60.97	(0.74)	-1.2%	
37 AMOUNT (\$)	25,494,662	26,993,829	(1,499,177)	-5.6%	126,533,116	136,372,281	(8,839,168)	-6.5%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	708,365	818,966	(110,601)	-13.5%	708,365	818,966	(110,601)	-13.5%	
40 UNIT COST (\$/TON)	67.08	59.98	(2.90)	-4.8%	67.08	69.98	(2.90)	-4.8%	
41 AMOUNT (\$)	40,430,159	49,120,911	(8,690,752)	-17.7%	40,430,159	49,120,911	(8,690,752)	-17.7%	
42									
43 DAYS SUPPLY:	54	63	(9)	-10.0%	-	-	-	-	
NATURAL GAS									
44 PURCHASES:									
45 UNITS (MCF)	5,327,874	5,281,121	46,753	0.9%	28,070,725	27,873,394	397,331	1.4%	
46 UNIT COST (\$/MCF)	9.69	9.46	0.23	2.5%	9.87	10.35	(0.48)	-4.5%	
47 AMOUNT (\$)	51,638,345	49,951,088	1,685,267	3.4%	277,133,830	286,983,740	(9,249,910)	-3.2%	
48 BURNED:									
49 UNITS (MCF)	5,331,318	5,478,721	(145,405)	-2.7%	28,041,223	27,868,994	172,229	0.6%	
50 UNIT COST (\$/MCF)	9.69	9.46	0.23	2.5%	9.87	10.34	(0.47)	-4.5%	
51 AMOUNT (\$)	51,688,997	51,801,082	(132,085)	-0.3%	278,870,427	288,233,745	(11,363,318)	-3.9%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	208,167	0	208,167	0.0%	208,167	0	208,167	0.0%	
54 UNIT COST (\$/MCF)	8.01	0.00	8.01	0.0%	8.01	0.00	8.01	0.0%	
55 AMOUNT (\$)	1,660,765	0	1,660,765	0.0%	1,660,765	0	1,660,765	0.0%	
56									
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	27,543
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>27,543</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,546)	(401,005)
OTHER USAGE	<u>(680)</u>	<u>(60,450)</u>
TOTAL	<u>(6,236)</u>	<u>(461,455)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	12,963
IGNITION #2 OIL	373,462
IGNITION PROPANE	15,616
AERIAL SURVEY ADJ.	0
ADDITIVES	92,555
GREEN FUEL	0
TOTAL	<u>494,596</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (6)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	1,295.0	0.0	1,295.0	2.170	2.749	28,100.00	35,600.00	
VARIOUS	JURISDIC.	SCH. - MB	2,300.0	0.0	2,300.0	6.683	8.030	153,700.00	184,700.00	
NEW SMYRNA BEACH	SEP.	SCH. - D	7,200.0	0.0	7,200.0	4.593	5.357	330,700.00	385,700.00	
TOTAL			10,795.0	0.0	10,795.0	4.748	5.614	512,500.00	606,000.00	30,400.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	712.2	0.0	712.2	4.499	4.948	32,039.13	35,243.04	1,623.27
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,339.6	0.0	1,339.6	3.655	4.021	48,987.92	53,864.71	2,113.75
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH. - D	7,200.0	0.0	7,200.0	5.324	5.924	383,328.00	426,528.00	
ADJUSTMENTS TO PRIOR MONTHS:										
NEW SMYRNA BEACH	MAY. 2007	SCH. - D	(7,440.0)	0.0	(7,440.0)	5.040	5.640	(374,976.00)	(419,618.00)	
NEW SMYRNA BEACH	MAY. 2007	SCH. - D	7,440.0	0.0	7,440.0	5.324	5.924	398,105.60	440,745.60	
SUB-TOTAL SCHEDULE D POWER SALES			7,200.0	0.0	7,200.0	5.617	6.217	404,457.60	447,857.60	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,051.8	0.0	2,051.8	3.948	4.343	81,007.05	89,107.75	3,737.02
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			9,251.8	0.0	9,251.8	5.247	5.802	485,484.65	536,785.35	3,737.02
CURRENT MONTH:										
DIFFERENCE			(1,543.2)	0.0	(1,543.2)	0.499	0.188	(27,035.35)	(69,234.65)	(26,662.98)
DIFFERENCE %			-14.3%	0.0%	-14.3%	10.5%	3.3%	-5.3%	-11.4%	-87.7%
PERIOD TO DATE:										
ACTUAL			93,614.5	0.0	93,614.5	4.778	5.567	4,473,011.96	5,211,762.77	344,732.92
ESTIMATED			66,197.0	0.0	66,197.0	4.759	5.919	3,150,600.00	3,918,500.00	381,000.00
DIFFERENCE			27,417.5	0.0	27,417.5	0.019	(0.352)	1,322,411.96	1,293,262.77	(36,267.08)
DIFFERENCE %			41.4%	0.0%	41.4%	0.4%	-5.9%	42.0%	33.0%	-9.6%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

(1) PURCHASED FROM		(2) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	21,526.0	0.0	0.0	21,526.0	8.504	8.504	1,830,500.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	65.0	0.0	0.0	65.0	10.769	10.769	7,000.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		21,591.0	0.0	0.0	21,591.0	8.510	8.510	1,837,500.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	45,619.0	0.0	0.0	45,619.0	8.288	8.288	3,780,771.90	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	51,350.0	0.0	0.0	51,350.0	3.686	3.686	1,892,761.00	
CALPINE	SCH. - D	8,135.0	0.0	0.0	8,135.0	10.612	10.612	863,922.38	
CALPINE	OATT	1,480.0	0.0	0.0	1,480.0	4.418	4.418	65,367.00	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	MAY 2007	IPP	(42,664.0)	0.0	0.0	(42,664.0)	8.471	8.471	(3,614,045.41)
HARDEE PWR. PART.-NATIVE	MAY 2007	IPP	42,664.0	0.0	0.0	42,664.0	8.376	8.376	3,573,500.80
PROGRESS ENERGY FLORIDA	MAY 2007	SCH. - D	(54,075.0)	0.0	0.0	(54,075.0)	3.727	3.727	(2,015,375.25)
PROGRESS ENERGY FLORIDA	MAY 2007	SCH. - D	54,075.0	0.0	0.0	54,075.0	3.686	3.686	1,993,204.50
CALPINE	APR. 2007	SCH. - D	(10,362.0)	0.0	0.0	(10,362.0)	10.928	10.928	(1,132,316.63)
CALPINE	APR. 2007	SCH. - D	10,362.0	0.0	0.0	10,362.0	10.926	10.926	1,132,121.54
SUB-TOTAL OF ADJUSTMENTS:			0.0	0.0	0.0	0.000	0.000	(62,910.45)	
TOTAL		106,584.0	0.0	0.0	106,584.0	6.135	6.135	6,539,331.83	
CURRENT MONTH:									
DIFFERENCE		84,993.0	0.0	0.0	84,993.0	(2.375)	(2.375)	4,701,631.83	
DIFFERENCE %		393.7%	0.0%	0.0%	393.7%	-27.9%	-27.9%	255.9%	
PERIOD TO DATE:									
ACTUAL		409,651.0	0.0	0.0	409,651.0	6.094	6.094	24,964,261.85	
ESTIMATED		116,465.0	0.0	0.0	116,465.0	6.465	6.465	7,529,500.00	
DIFFERENCE		293,186.0	0.0	0.0	293,186.0	(0.371)	(0.371)	17,434,761.85	
DIFFERENCE %		251.7%	0.0%	0.0%	251.7%	-5.7%	-5.7%	231.6%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	44,016.0	0.0	0.0	44,016.0	3.847	3.847	1,693,100.00
TOTAL		44,016.0	0.0	0.0	44,016.0	3.847	3.847	1,693,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,797.0	0.0	0.0	15,797.0	2.711	2.711	428,250.90
McKAY BAY REFUSE	COGEN.	13,573.0	0.0	0.0	13,573.0	3.500	3.500	475,007.87
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.515	2.515	190,914.31
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,245.0	0.0	0.0	1,245.0	4.753	4.753	59,175.78
CF INDUSTRIES INC.	COGEN.	2,006.0	0.0	0.0	2,006.0	5.792	5.792	116,192.82
IMC-AGRICO-NEW WALES	COGEN.	2,925.0	0.0	0.0	2,925.0	5.803	5.803	169,731.64
IMC-AGRICO-S. PIERCE	COGEN.	6,205.0	0.0	0.0	6,205.0	5.688	5.688	352,919.09
AUBURNDALE POWER PARTNERS	COGEN.	1,086.0	0.0	0.0	1,086.0	5.812	5.812	63,115.37
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR JUNE 2007		50,427.0	0.0	0.0	50,427.0	3.679	3.679	1,855,307.78
ADJUSTMENTS FOR THE MONTH OF: MAY 2007								
HILLSBOROUGH COUNTY	COGEN.	(18,443.0)	0.0	0.0	(18,443.0)	2.754	2.754	(507,868.62)
		18,443.0	0.0	0.0	18,443.0	2.730	2.730	503,420.85
McKAY BAY REFUSE	COGEN.	(13,948.0)	0.0	0.0	(13,948.0)	3.588	3.588	(500,456.50)
		13,948.0	0.0	0.0	13,948.0	3.571	3.571	498,032.84
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.563	2.563	(200,981.47)
		7,843.0	0.0	0.0	7,843.0	2.537	2.537	198,990.10
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(8,862.80)
TOTAL		50,427.0	0.0	0.0	50,427.0	3.662	3.662	1,846,444.98
CURRENT MONTH:								
DIFFERENCE		6,411.0	0.0	0.0	6,411.0	(0.185)	(0.185)	153,344.98
DIFFERENCE %		14.6%	0.0%	0.0%	14.6%	-4.8%	-4.8%	9.1%
PERIOD TO DATE:								
ACTUAL		302,917.0	0.0	0.0	302,917.0	3.607	3.607	10,925,688.32
ESTIMATED		259,896.0	0.0	0.0	259,896.0	3.675	3.675	9,552,100.00
DIFFERENCE		43,021.0	0.0	0.0	43,021.0	(0.069)	(0.069)	1,373,588.32
DIFFERENCE %		16.6%	0.0%	0.0%	16.6%	-1.9%	-1.9%	14.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

(1) PURCHASED FROM:	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	234,567.0	121.0	234,466.0	6.839	16,043,000.00	6.839	16,043,000.00	0.00
TOTAL		234,567.0	121.0	234,466.0	6.839	16,043,000.00	6.839	16,043,000.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	26,215.0	0.0	26,215.0	4.707	1,234,050.00	7.042	1,846,105.75	612,055.75
FLA. POWER & LIGHT	SCH. - J	14,988.0	0.0	14,988.0	5.684	851,988.00	7.408	1,110,308.29	258,320.29
CITY OF LAKE LAND	SCH. - J	315.0	0.0	315.0	8.083	25,460.00	10.618	33,448.15	7,988.15
ORLANDO UTIL. COMM.	SCH. - J	2,265.0	0.0	2,265.0	6.149	139,275.00	9.000	203,918.65	64,643.65
THE ENERGY AUTHORITY	SCH. - J	27,657.0	0.0	27,657.0	7.106	1,965,246.00	8.777	2,427,432.75	462,186.75
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	50.0	0.0	50.0	9.500	4,750.00	10.327	5,163.50	413.50
CALPINE	SCH. - J	22,036.0	0.0	22,036.0	6.885	1,519,440.00	6.789	1,636,802.76	417,362.76
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,050.0	0.0	7,050.0	5.737	404,457.60	5.737	404,457.60	0.00
RELIANT	SCH. - J	22,977.0	0.0	22,977.0	8.152	1,873,015.08	8.598	1,975,766.00	102,750.92
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMNOLE ELEC. CO-OP	SCH. - J	180.0	0.0	180.0	4.276	7,700.00	6.480	11,664.20	3,964.20
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		123,733.0	0.0	123,733.0	6.486	8,025,361.68	8.046	9,955,067.87	1,929,665.99
PRIOR MONTH ADJUSTMENTS									
CALPINE	MAY 2007 SCH. - J	(22,415.0)	0.0	(22,415.0)	7.410	(1,680,853.00)	9.324	(2,089,662.57)	(429,009.57)
CALPINE	MAY 2007 SCH. - J	22,415.0	0.0	22,415.0	7.410	1,680,853.00	9.328	2,090,315.21	429,462.21
CARGILL ALLIANT	MAY 2007 SCH. - J	(4,900.0)	0.0	(4,900.0)	4.027	(197,934.00)	8.638	(325,260.12)	(127,926.12)
CARGILL ALLIANT	MAY 2007 SCH. - J	4,900.0	0.0	4,900.0	4.034	197,674.00	8.638	325,260.12	127,586.12
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.000	340.00	0.000	452.64	112.64
TOTAL		123,733.0	0.0	123,733.0	6.486	8,025,721.68	8.046	9,955,520.31	1,929,798.63
CURRENT MONTH:									
DIFFERENCE		(110,854.0)	(121.0)	(110,733.0)	(0.353)	(6,017,278.32)	1.207	(6,067,479.68)	1,929,789.63
DIFFERENCE %		-47.3%	-100.0%	-47.2%	-5.2%	-30.0%	17.7%	-37.9%	0.0%
PERIOD TO DATE:									
ACTUAL		750,560.0	0.0	750,560.0	6.298	47,268,720.44	7.530	56,514,875.64	9,246,155.20
ESTIMATED		1,037,475.0	264.0	1,037,211.0	6.368	66,070,200.00	6.368	66,070,200.00	0.00
DIFFERENCE		(286,915.0)	(264.0)	(286,651.0)	(0.071)	(18,801,479.56)	1.181	(9,555,324.36)	9,246,155.20
DIFFERENCE %		-27.7%	-100.0%	-27.6%	-1.1%	-28.5%	18.2%	-14.5%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	6/26/1982	7/31/2011	OF
ORANGE COGEN LP	4/17/1989	12/31/2015	OF
HILLSBOROUGH COUNTY	1/10/1985	9/1/2010	OF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	10/31/2007	LT
SEMINOLE ELECTRIC	8/1/1992	"	LT

OF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
-- THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0					
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0					
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0					
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0					
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	6.1	5.8					

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,598	277,660							1,664,893
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	968,770	940,470							5,497,920
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960							4,825,760
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,036,323	\$ 1,889,090	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,766,573
TOTAL PURCHASES AND (SALES)	\$ 3,857,136	\$ 4,450,696	\$ 4,312,682	\$ 4,405,234	\$ 4,546,425	\$ 5,080,361	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,482,333
TOTAL CAPACITY	\$ 5,807,926	\$ 6,381,286	\$ 6,253,472	\$ 6,346,024	\$ 6,582,748	\$ 7,069,451	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,250,906

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**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JULY 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	83,287,410	89,814,661	(6,527,251)	-7.3%	1,756,651	1,867,014	(110,363)	-5.9%	4.74126	4.81060	(0.06934)	-1.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(12,010)	(8,288)	(3,722)	44.9%	1,756,651 (a)	1,867,014 (a)	(110,363)	-5.9%	(0.00068)	(0.00044)	(0.00024)	54.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,756,651 (a)	1,867,014 (a)	(110,363)	-5.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,756,651 (a)	1,867,014 (a)	(110,363)	-5.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	83,275,400	89,806,373	(6,530,973)	-7.3%	1,756,651	1,867,014	(110,363)	-5.9%	4.74058	4.81016	(0.06958)	-1.4%
6. Fuel Cost of Purchased Power - Firm (A7)	7,503,894	2,054,400	5,449,494	285.3%	117,509	22,746	94,763	416.6%	6.38580	9.03192	(2.64611)	-29.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	12,120,128	18,148,800	(6,028,672)	-33.2%	188,235	253,806	(65,571)	-25.8%	6.43883	7.15066	(0.71183)	-10.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,909,657	1,870,700	38,957	2.1%	53,388	45,489	7,889	17.3%	3.57694	4.11152	(0.53458)	-13.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	21,533,679	22,073,900	(540,221)	-2.4%	359,132	322,051	37,081	11.5%	5.99603	6.85416	(0.85813)	-12.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,115,783	2,189,065	(73,282)	-3.3%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	72,431	49,000	23,431	47.8%	1,917	2,001	(84)	-4.2%	3.77756	2.44878	1.32879	54.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	335,496	357,900	(22,404)	-6.3%	7,440	7,440	0	0.0%	4.50935	4.81048	(0.30113)	-6.3%
17. Fuel Cost of Market Base Sales (A6)	87,970	120,800	(32,830)	-27.2%	1,000	1,729	(729)	-42.2%	6.79700	6.98670	1.81030	25.8%
18. Gains on Market Based Sales	20,217	30,500	(10,283)	-33.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	516,114	558,200	(42,086)	-7.5%	10,357	11,170	(813)	-7.3%	4.98324	4.99731	(0.01408)	-0.3%
20. Net Inadvertent Interchange					(28)	0	(28)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,318	0	3,318	0.0%				
22. Interchange and Wheeling Losses					4,269	200	4,069	2044.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	104,292,965	111,322,073	(7,029,108)	-6.3%	2,104,427	2,177,695	(73,268)	-3.4%	4.95588	5.11192	(0.15604)	-3.1%
24. Net Unbilled	1,386,706 (a)	3,036,175 (a)	(1,649,469)	-54.3%	27,981	59,394	(31,413)	-52.9%	4.95588	5.11192	(0.15604)	-3.1%
25. Company Use	178,808 (a)	153,358 (a)	25,450	16.6%	3,608	3,000	608	20.3%	4.95588	5.11193	(0.15606)	-3.1%
26. T & D Losses	5,721,667 (a)	5,788,702 (a)	(47,035)	-0.8%	115,452	112,848	2,604	2.3%	4.95588	5.11192	(0.15604)	-3.1%
27. System KWH Sales	104,292,965	111,322,073	(7,029,108)	-6.3%	1,957,386	2,002,453	(45,067)	-2.3%	5.32818	5.55929	(0.23111)	-4.2%
28. Wholesale KWH Sales	(3,859,413)	(3,337,235)	(522,178)	15.6%	(72,434)	(60,030)	(12,404)	20.7%	5.32818	5.55928	(0.23110)	-4.2%
29. Jurisdictional KWH Sales	100,433,552	107,984,838	(7,551,286)	-7.0%	1,884,952	1,942,423	(57,471)	-3.0%	5.32818	5.55929	(0.23111)	-4.2%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	100,520,929	108,079,293	(7,558,364)	-7.0%	1,884,952	1,942,423	(57,471)	-3.0%	5.33281	5.56415	(0.23134)	-4.2%
32. Other	0	0	0	0.0%	1,884,952	1,942,423	(57,471)	-3.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,332,551)	(1,276,282)	(56,269)	4.4%	1,884,952	1,942,423	(57,471)	-3.0%	(0.07068)	(0.06571)	(0.00499)	7.6%
34. Other	0	0	0	0.0%	1,884,952	1,942,423	(57,471)	-3.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,884,952	1,942,423	(57,471)	-3.0%	0.69753	0.67689	0.02064	3.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	112,336,460	119,951,093	(7,614,633)	-6.3%	1,884,952	1,942,423	(57,471)	-3.0%	5.95965	6.17533	(0.21569)	-3.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	112,417,342	120,037,458	(7,620,116)	-6.3%	1,884,952	1,942,423	(57,471)	-3.0%	5.96394	6.17978	(0.21584)	-3.5%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,884,952	1,942,423	(57,471)	-3.0%	(0.00044)	(0.00043)	(0.00001)	3.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	112,409,026	120,029,142	(7,620,116)	-6.3%	1,884,952	1,942,423	(57,471)	-3.0%	5.96350	6.17935	(0.21585)	-3.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.963	6.179	(0.216)	-3.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2007**

SCHEDULE A1
PAGE 2 OF 2
REVISED FOR 2007
TRUEUP FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	491,407,749	517,519,222	(26,111,473)	-5.0%	10,291,965	10,719,003	(427,038)	-4.0%	4.77467	4.82805	(0.05338)	-1.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(67,687)	(58,016)	(9,671)	16.7%	10,291,965	(a) 10,719,003	(a) (427,038)	-4.0%	(0.00066)	(0.00054)	(0.00012)	21.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	10,291,965	(a) 10,719,003	(a) (427,038)	-4.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	10,291,965	(a) 10,719,003	(a) (427,038)	-4.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	491,340,062	517,461,206	(26,121,144)	-5.0%	10,291,965	10,719,003	(427,038)	-4.0%	4.77402	4.82751	(0.05350)	-1.1%
6. Fuel Cost of Purchased Power - Firm (A7)	32,468,157	9,583,900	22,884,257	238.8%	527,160	139,211	387,949	278.7%	6.15907	6.88444	(0.72537)	-10.5%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	59,388,848	84,219,000	(24,830,152)	-29.5%	938,795	1,291,017	(352,222)	-27.3%	6.32607	6.52346	(0.19739)	-3.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,835,346	11,422,800	1,412,546	12.4%	356,305	305,395	50,910	16.7%	3.60235	3.74034	(0.13799)	-3.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	104,692,351	105,225,700	(533,349)	-0.5%	1,822,260	1,735,623	86,637	5.0%	5.74519	6.06270	(0.31751)	-5.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					12,114,225	12,454,626	(340,401)	-2.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	459,867	194,800	265,067	136.1%	12,776	9,075	3,701	40.8%	3.59949	2.14656	1.45293	67.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	2,504,257	2,463,300	40,957	1.7%	50,870	50,880	(10)	0.0%	4.92286	4.84139	0.08148	1.7%
17. Fuel Cost of Market Base Sales (A6)	2,004,785	1,020,200	984,585	96.5%	40,326	17,412	22,914	131.6%	4.97145	5.85918	(0.88773)	-15.2%
18. Gains on Market Based Sales	364,950	411,500	(46,550)	-11.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	5,333,859	4,089,800	1,244,059	30.4%	103,972	77,367	26,605	34.4%	5.13010	5.28623	(0.15614)	-3.0%
20. Net Inadvertent Interchange					382	0	382	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					20,735	0	20,735	0.0%				
22. Interchange and Wheeling Losses					23,826	3,800	20,026	527.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	590,698,554	518,597,106	(72,098,552)	-4.5%	12,007,544	12,373,459	(365,915)	-3.0%	4.91940	4.99939	(0.07999)	-1.6%
24. Net Unbilled	11,017,591 (a)	8,696,777 (a)	2,320,814	26.7%	218,245	168,111	50,134	29.8%	5.04827	5.17323	(0.12497)	-2.4%
25. Company Use	1,086,436 (a)	1,050,195 (a)	36,241	3.5%	22,087	21,000	1,087	5.2%	4.91889	5.00093	(0.08204)	-1.6%
26. T & D Losses	24,857,298 (a)	29,837,820 (a)	(4,980,522)	-16.7%	502,091	600,464	(98,373)	-16.4%	4.95076	4.96913	(0.01837)	-0.4%
27. System KWH Sales	590,698,554	618,597,106	(27,898,552)	-4.5%	11,265,119	11,583,884	(318,765)	-2.8%	5.24361	5.34015	(0.09655)	-1.8%
28. Wholesale KWH Sales	(21,178,815)	(18,470,683)	(2,708,132)	14.7%	(400,009)	(345,459)	(54,550)	15.8%	5.29458	5.34671	(0.05212)	-1.0%
29. Jurisdictional KWH Sales	569,519,739	600,126,423	(30,606,684)	-5.1%	10,865,110	11,238,425	(373,315)	-3.3%	5.24173	5.33995	(0.09822)	-1.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	570,015,221	600,651,356	(30,636,135)	-5.1%	10,865,110	11,238,425	(373,315)	-3.3%	5.24629	5.34462	(0.09833)	-1.8%
32. Other	0	0	0	0.0%	10,865,110	11,238,425	(373,315)	-3.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(9,186,771)	(8,933,974)	(252,797)	2.8%	10,865,110	11,238,425	(373,315)	-3.3%	(0.08455)	(0.07949)	(0.00506)	6.4%
34. Other	0	0	0	0.0%	10,865,110	11,238,425	(373,315)	-3.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	92,036,574	92,036,574	0	0.0%	10,865,110	11,238,425	(373,315)	-3.3%	0.84708	0.81895	0.02814	3.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	652,865,024	683,753,956	(30,888,932)	-4.5%	10,865,110	11,238,425	(373,315)	-3.3%	6.00882	6.08407	(0.07525)	-1.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	653,335,086	684,246,259	(30,911,173)	-4.5%	10,865,110	11,238,425	(373,315)	-3.3%	6.01315	6.08845	(0.07530)	-1.2%
39. GPIF * (Already Adjusted for Taxes)	(58,212)	(58,212)	0	0.0%	10,865,110	11,238,425	(373,315)	-3.3%	(0.00054)	(0.00052)	(0.00002)	3.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	653,276,874	684,188,047	(30,911,173)	-4.5%	10,865,110	11,238,425	(373,315)	-3.3%	6.01261	6.06793	(0.07532)	-1.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.013	6.088	(0.075)	-1.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	83,287,410	89,814,661	(6,527,251)	-7.3%	491,407,749	517,519,222	(26,111,473)	-5.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	495,897	527,700	(31,803)	-6.0%	4,968,909	3,678,300	1,290,609	35.1%
2a. GAINS FROM MARKET BASED SALES	20,217	30,500	(10,283)	-33.7%	364,950	411,500	(46,550)	-11.3%
3. FUEL COST OF PURCHASED POWER	7,503,894	2,054,400	5,449,494	265.3%	32,468,157	9,583,900	22,884,257	238.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,909,657	1,870,700	38,957	2.1%	12,835,346	11,422,800	1,412,546	12.4%
4. ENERGY COST OF ECONOMY PURCHASES	12,120,128	18,148,800	(6,028,672)	-33.2%	59,388,848	84,219,000	(24,830,152)	-29.5%
5. TOTAL FUEL & NET POWER TRANSACTION	104,304,975	111,330,361	(7,025,386)	-6.3%	590,766,241	618,655,122	(27,888,881)	-4.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(12,010)	(8,288)	(3,722)	44.9%	(67,687)	(58,016)	(9,671)	16.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	104,292,965	111,322,073	(7,029,108)	-6.3%	590,698,554	618,597,106	(27,898,552)	-4.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,884,952	1,942,423	(57,471)	-3.0%	10,865,110	11,238,425	(373,315)	-3.3%
2. NONJURISDICTIONAL SALES	72,434	60,030	12,404	20.7%	400,009	345,459	54,550	15.8%
3. TOTAL SALES	1,957,386	2,002,453	(45,067)	-2.3%	11,265,119	11,583,884	(318,765)	-2.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9629945	0.9700218	(0.0070273)	-0.7%	0.9644914	0.9701776	(0.0056862)	-0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	110,443,846	114,508,554	(4,064,708)	-3.5%	635,080,350	662,161,245	(27,080,895)	-4.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(92,036,574)	(92,036,574)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	58,212	58,212	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,332,551	1,276,282	56,269	4.4%	9,186,771	8,933,974	252,797	2.8%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	98,636,631	102,645,070	(4,008,439)	-3.9%	552,288,759	579,116,857	(26,828,098)	-4.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	104,292,965	111,322,073	(7,029,108)	-6.3%	590,698,554	618,597,106	(27,898,552)	-4.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9629945	0.9700218	(0.0070273)	-0.7%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	100,433,552	107,984,838	(7,551,286)	-7.0%	569,519,739	600,126,423	(30,606,684)	-5.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	100,520,929	108,079,293	(7,558,364)	-7.0%	570,015,221	600,651,356	(30,636,135)	-5.1%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	100,520,929	108,079,293	(7,558,364)	-7.0%	569,924,893	600,651,356	(30,726,463)	-5.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(1,884,298)	(5,434,223)	3,549,925	-65.3%	(17,636,134)	(21,534,499)	3,898,365	-18.1%
8. INTEREST PROVISION FOR THE MONTH	(414,238)	(474,201)	59,963	-12.6%	(3,630,810)	(4,182,497)	551,687	-13.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(100,206,739)	(98,697,059)	(1,509,680)	1.5%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(89,357,193)	(91,457,401)	2,100,208	-2.3%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(100,206,739)	(98,697,059)	(1,509,680)	1.5%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(88,942,955)	(90,983,200)	2,040,245	-2.2%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(189,149,694)	(189,680,259)	530,565	-0.3%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(94,574,847)	(94,840,130)	265,283	-0.3%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.280	6.000	(0.720)	-12.0%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.240	6.000	(0.760)	-12.7%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.520	12.000	(1.480)	-12.3%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.500	(0.062)	-12.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(414,238)	(474,201)	59,963	-12.6%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	446,339	172,064	274,275	159.4%	2,151,673	582,067	1,569,586	269.6%
2 LIGHT OIL	397,866	752,491	(354,625)	-47.1%	3,409,329	4,441,003	(1,031,674)	-23.2%
3 COAL	26,468,090	28,374,911	(1,906,821)	-6.7%	153,001,205	163,747,192	(10,745,987)	-6.6%
4 NATURAL GAS	55,975,115	60,515,195	(4,540,080)	-7.5%	332,845,542	348,748,940	(15,903,398)	-4.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	83,287,410	89,814,661	(6,527,251)	-7.3%	491,407,749	517,519,222	(26,111,473)	-5.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,154	1,837	2,317	126.1%	21,290	6,143	15,147	246.6%
9 LIGHT OIL	2,047	5,034	(2,987)	-59.3%	21,563	29,850	(8,287)	-27.8%
10 COAL	952,214	1,020,623	(68,409)	-6.7%	5,556,664	5,996,516	(439,852)	-7.3%
11 NATURAL GAS	798,236	839,520	(41,284)	-4.9%	4,692,448	4,686,494	5,954	0.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,756,651	1,867,014	(110,363)	-5.9%	10,291,965	10,719,003	(427,038)	-4.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,605	2,853	3,752	131.5%	33,886	9,530	24,356	255.6%
16 LIGHT OIL (BBL)	4,520	12,706	(8,186)	-64.4%	39,900	73,997	(34,097)	-46.1%
17 COAL (TON)	444,329	464,667	(20,338)	-4.4%	2,545,212	2,684,865	(139,653)	-5.2%
18 NATURAL GAS (MCF)	5,831,268	6,353,638	(522,370)	-8.2%	33,872,491	34,222,632	(350,141)	-1.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	41,435	17,918	23,517	131.2%	212,585	59,850	152,735	255.2%
22 LIGHT OIL	23,730	55,410	(31,680)	-57.2%	218,683	320,953	(102,270)	-31.9%
23 COAL	10,440,603	11,058,986	(618,383)	-5.6%	60,158,852	64,172,899	(4,014,047)	-6.3%
24 NATURAL GAS	6,035,362	6,531,467	(496,105)	-7.6%	34,986,473	35,180,224	(193,751)	-0.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,541,130	17,663,781	(1,122,651)	-6.4%	95,576,593	99,733,926	(4,157,333)	-4.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.24%	0.10%	-	0.1%	0.21%	0.06%	-	0.1%
29 LIGHT OIL	0.12%	0.27%	-	-0.2%	0.21%	0.28%	-	-0.1%
30 COAL	54.21%	54.67%	-	-0.5%	53.99%	55.94%	-	-2.0%
31 NATURAL GAS	45.44%	44.97%	-	0.5%	45.59%	43.72%	-	1.9%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	67.58	60.31	7.27	12.0%	63.50	61.08	2.42	4.0%
36 LIGHT OIL (\$/BBL)	88.02	59.22	28.80	48.6%	85.45	60.02	25.43	42.4%
37 COAL (\$/TON)	59.57	61.07	(1.50)	-2.5%	60.11	60.99	(0.88)	-1.4%
38 NATURAL GAS (\$/MCF)	9.60	9.52	0.07	0.8%	9.83	10.19	(0.36)	-3.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.77	9.60	1.17	12.2%	10.12	9.73	0.40	4.1%
42 LIGHT OIL	16.77	13.58	3.19	23.5%	15.59	13.84	1.75	12.7%
43 COAL	2.54	2.57	(0.03)	-1.2%	2.54	2.55	(0.01)	-0.3%
44 NATURAL GAS	9.27	9.27	0.01	0.1%	9.51	9.91	(0.40)	-4.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.04	5.08	(0.05)	-1.0%	5.14	5.19	(0.05)	-0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,975	9,754	221	2.3%	9,985	9,749	242	2.5%
49 LIGHT OIL	11,592	11,007	585	5.3%	10,142	10,752	(610)	-5.7%
50 COAL	10,965	10,836	129	1.2%	10,826	10,702	124	1.2%
51 NATURAL GAS	7,561	7,780	(219)	-2.8%	7,456	7,507	(51)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,416	9,461	(45)	-0.5%	9,287	9,304	(17)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.74	9.37	1.37	14.6%	10.11	9.48	0.63	6.6%
56 LIGHT OIL	19.44	14.95	4.49	30.0%	15.81	14.88	0.93	6.3%
57 COAL	2.78	2.78	0.00	0.0%	2.75	2.73	0.02	0.7%
58 NATURAL GAS	7.01	7.21	(0.20)	-2.8%	7.09	7.44	(0.35)	-4.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.74	4.81	(0.07)	-1.5%	4.77	4.83	(0.06)	-1.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED FOR 2007
TRUEUP FILING

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	245,453	84.4	87.0	84.4	10,952	COAL	116,180	23,138,120	2,688,186.8	6,676,205	2.72	57.46
B.B.#2	391	207,064	71.2	73.0	86.0	10,669	COAL	94,437	23,393,420	2,209,204.4	5,426,758	2.62	57.46
B.B.#3	414	116,473	37.8	38.9	56.9	11,117	COAL	56,492	22,920,920	1,294,848.6	3,246,275	2.79	57.46
B.B.#4	447	234,430	70.5	78.9	76.1	11,215	COAL	113,896	23,083,920	2,629,166.2	6,544,957	2.79	57.46
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,359	5,666,705	36,034.6	561,896	-	88.36
B.B. STATION	1,643	803,420	65.7	69.3	75.6	10,980	-	-	-	-	22,456,091	2.80	-
SEB-PHIL #1(HVY OIL)	17	2,039	16.1	98.7	82.2	9,975	HVY.OIL	3,242	6,273,540	20,340.6	193,951	9.51	59.82
SEB-PHIL #2(HVY OIL)	17	2,115	16.7	99.9	82.6	9,975	HVY.OIL	3,363	6,273,540	21,094.6	201,189	9.51	59.82
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	335	5,866,705	1,897.3	51,199	-	152.83
SEB-PHILLIPS TOTAL	34	4,154	16.4	99.3	82.4	9,975	-	-	-	-	446,339	10.74	-
POLK #1 GASIFIER	255	148,794	-	-	-	10,882	COAL	63,324	25,570,000	1,619,197.2	4,011,999	2.70	63.36
POLK #1 CT (OIL)	225	1,843	-	-	-	10,068	LGT.OIL	3,608	5,796,531	18,558.9	317,242	17.21	87.93
POLK #1 TOTAL	255	150,637	79.4	84.7	84.1	10,872	-	-	-	1,637,756.1	4,329,241	2.87	-
POLK #2 CT (GAS)	150	11,160	-	-	-	11,029	GAS	118,918	1,035,000	123,080.0	1,125,920	10.09	9.47
POLK #2 CT (OIL)	180	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	11,160	9.7	100.0	80.4	11,029	-	-	-	123,080.0	1,125,920	10.09	-
POLK #3 CT (GAS)	150	17,010	-	-	-	11,308	GAS	185,849	1,035,000	192,354.0	1,759,602	10.34	9.47
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	17,010	14.5	100.0	79.4	11,308	-	-	-	192,354.0	1,759,602	10.34	-
POLK #4 (GAS)	150	5,628	5.0	99.9	78.3	13,464	GAS	73,211	1,035,000	75,773.0	693,559	12.32	9.47
POLK #5 (GAS)	150	3,312	3.0	100.0	80.8	11,813	GAS	37,800	1,035,000	39,123.0	358,279	10.82	9.48
POLK STATION TOTAL	868	187,747	29.1	95.5	81.0	11,015	-	-	-	2,068,086.1	8,266,601	4.40	-
B.B.C.T.#1	12	1	0.0	91.1	0.0	8,200	LGT.OIL	14	574,528	8.2	1,238	123.80	88.43
B.B.C.T.#2	60	69	0.2	92.3	28.8	27,114	LGT.OIL	325	5,748,126	1,870.9	28,731	41.64	88.40
B.B.C.T.#3	45	134	0.4	74.8	49.6	24,565	LGT.OIL	573	5,748,116	3,291.7	50,655	37.80	88.40
C.T. TOTAL	117	204	0.2	85.4	37.7	25,347	LGT.OIL	912	5,667,127	5,170.8	80,624	39.52	88.40
COT 1	3	237	10.6	100.0	95.9	10,797	GAS	2,469	1,035,000	2,555.4	22,560	9.52	9.14
COT 2	3	235	10.5	100.0	98.3	10,797	GAS	2,455	1,035,000	2,540.6	22,432	9.55	9.14
CITY OF TAMPA TOTAL	6	472	10.6	100.0	97.1	10,797	GAS	4,924	1,035,000	5,096.0	44,992	9.53	9.14
BAYSIDE ST 1	234	112,197	64.4	100.0	64.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	71,322	61.6	99.9	84.3	11,204	GAS	772,042	1,035,000	799,063.0	7,432,294	10.42	9.63
BAYSIDE CT1B	156	75,812	65.3	100.0	84.8	11,417	GAS	836,254	1,035,000	865,523.0	8,050,386	10.62	9.63
BAYSIDE CT1C	156	88,328	56.9	100.0	85.0	10,822	GAS	714,471	1,035,000	739,478.0	6,878,014	10.07	9.63
BAYSIDE UNIT 1 TOTAL	702	327,659	62.7	100.0	77.9	7,337	GAS	2,322,767	1,035,000	2,404,064.0	22,360,634	6.82	9.63
BAYSIDE ST 2	306	149,864	65.8	100.0	65.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	84,487	55.6	84.5	92.7	11,145	GAS	694,398	1,035,000	718,702.0	6,663,805	10.33	9.60
BAYSIDE CT2B	156	69,337	59.7	100.0	85.5	11,348	GAS	760,201	1,035,000	786,808.0	7,295,285	10.52	9.60
BAYSIDE CT2C	156	80,248	69.1	97.8	83.5	11,373	GAS	881,824	1,035,000	912,698.0	8,462,443	10.55	9.60
BAYSIDE CT2D	156	69,059	59.5	100.0	87.1	11,261	GAS	751,376	1,035,000	777,574.0	7,210,596	10.44	9.60
BAYSIDE UNIT 2 TOTAL	930	432,995	62.6	97.0	80.2	7,381	GAS	3,087,799	1,035,000	3,195,872.0	29,632,129	6.84	9.60
BAYSIDE STATION TOTAL	1,632	760,654	62.6	98.3	79.2	7,362	GAS	5,410,566	1,035,000	5,599,936.0	51,992,763	6.84	9.61
SYSTEM	4,300	1,756,651	54.9	86.3	80.3	9,416	-	-	-	16,541,130.1	83,287,410	4.74	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
• Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

SCHEDULE A5
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	CURRENT MONTH:				PERIOD TO DATE:			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	7,832	2,853	4,979	174.5%	36,430	9,530	26,900	282.3%
3 UNIT COST (\$/BBL)	69.33	56.50	12.84	22.7%	60.91	55.04	5.87	10.7%
4 AMOUNT (\$)	543,024	161,190	381,834	236.9%	2,219,064	524,535	1,694,529	323.1%
5 BURNED:								
6 UNITS (BBL)	6,605	2,853	3,752	131.5%	33,866	9,630	24,236	255.6%
7 UNIT COST (\$/BBL)	67.58	60.31	7.27	12.0%	63.50	61.08	2.42	4.0%
8 AMOUNT (\$)	446,339	172,064	274,275	159.4%	2,151,673	582,087	1,569,586	269.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,552	17,570	(1,018)	-5.8%	16,552	17,670	(1,018)	-5.8%
11 UNIT COST (\$/BBL)	63.48	57.27	6.20	10.8%	63.48	57.27	6.20	10.8%
12 AMOUNT (\$)	1,050,666	1,006,279	44,387	4.4%	1,050,666	1,006,279	44,387	4.4%
13								
14 DAYS SUPPLY:	188	200	(12)	-10.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	10,528	12,706	(2,178)	-17.1%	101,613	73,997	27,616	37.2%
17 UNIT COST (\$/BBL)	95.96	77.47	18.48	23.9%	88.53	79.64	8.89	11.2%
18 AMOUNT (\$)	1,010,230	984,392	25,838	2.6%	8,987,270	6,893,333	3,093,937	52.5%
19 BURNED:								
20 UNITS (BBL)	4,520	12,706	(8,186)	-64.4%	39,900	73,997	(34,097)	-46.1%
21 UNIT COST (\$/BBL)	88.02	69.22	28.80	48.6%	85.45	60.02	25.43	42.4%
22 AMOUNT (\$)	397,866	752,491	(354,625)	-47.1%	3,409,329	4,441,003	(1,031,674)	-23.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	100,824	104,852	(4,228)	-4.0%	100,824	104,852	(4,228)	-4.0%
25 UNIT COST (\$/BBL)	88.18	80.92	7.26	9.0%	88.18	80.92	7.26	9.0%
26 AMOUNT (\$)	8,873,320	8,485,064	388,256	4.6%	8,873,320	8,485,064	388,256	4.6%
27								
28 DAYS SUPPLY: NORMAL	272	283	(11)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-4.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	459,232	407,900	51,332	12.6%	2,852,522	2,790,600	71,922	2.6%
32 UNIT COST (\$/TON)	56.75	60.21	(1.46)	-2.4%	58.70	60.20	(1.50)	-2.5%
33 AMOUNT (\$)	26,981,066	24,560,372	2,420,694	9.9%	168,030,217	167,984,447	45,770	0.0%
34 BURNED:								
35 UNITS (TONS)	444,329	484,687	(20,358)	-4.4%	2,545,212	2,684,866	(139,653)	-5.2%
36 UNIT COST (\$/TON)	59.57	61.07	(1.50)	-2.5%	60.11	60.99	(0.88)	-1.4%
37 AMOUNT (\$)	26,468,090	28,374,911	(1,906,821)	-6.7%	153,001,206	163,747,192	(10,745,987)	-6.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	723,268	782,199	(38,931)	-5.1%	723,268	782,199	(38,931)	-5.1%
40 UNIT COST (\$/TON)	57.60	60.04	(2.44)	-4.1%	57.60	60.04	(2.44)	-4.1%
41 AMOUNT (\$)	41,680,089	46,785,142	(4,105,053)	-8.0%	41,680,089	46,765,142	(4,105,053)	-8.0%
42								
43 DAYS SUPPLY:	66	69	(3)	-10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	6,890,800	6,363,638	(462,838)	-7.3%	33,961,526	34,027,032	(65,507)	-0.2%
46 UNIT COST (\$/MCF)	9.54	9.52	0.02	0.2%	9.82	10.19	(0.38)	-3.7%
47 AMOUNT (\$)	56,207,720	60,515,196	(4,307,478)	-7.1%	333,341,550	346,898,936	(13,557,386)	-3.9%
48 BURNED:								
49 UNITS (MCF)	6,831,268	6,363,638	(522,370)	-8.2%	33,872,491	34,222,632	(350,141)	-1.0%
50 UNIT COST (\$/MCF)	9.60	9.52	0.07	0.8%	9.83	10.19	(0.38)	-3.8%
51 AMOUNT (\$)	55,975,115	60,515,196	(4,540,080)	-7.5%	332,845,542	346,748,940	(15,903,398)	-4.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	285,699	0	285,699	0.0%	265,699	0	265,699	0.0%
54 UNIT COST (\$/MCF)	7.09	0.00	7.09	0.0%	7.09	0.00	7.09	0.0%
55 AMOUNT (\$)	1,883,370	0	1,883,370	0.0%	1,883,370	0	1,883,370	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	31,477
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>31,477</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,894)	(593,373)
OTHER USAGE	(417)	(36,933)
TOTAL	<u>(7,111)</u>	<u>(630,306)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	108,835
IGNITION #2 OIL	561,896
IGNITION PROPANE	4,108
AERIAL SURVEY ADJ.	0
ADDITIVES	44,115
GREEN FUEL	0
TOTAL	<u>718,954</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(16A)	(8) TOTAL \$ FOR TOTAL COST (5)(16B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	2,001.0	0.0	2,001.0	2.449	3.048	49,000.00	61,000.00	
VARIOUS	JURISDIC. SCH. - MB	1,729.0	0.0	1,729.0	6.987	8.408	120,800.00	145,400.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	4.810	5.570	357,900.00	414,400.00	
TOTAL		11,170.0	0.0	11,170.0	4.724	5.558	527,700.00	620,800.00	30,500.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	693.7	2.6	691.1	4.287	4.716	29,629.14	32,592.05	1,397.34
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,226.3	0.0	1,226.3	3.381	3.720	41,468.78	45,613.46	1,672.29
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,000.0	0.0	1,000.0	8.797	10.666	87,970.00	106,658.13	17,178.13
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(164.23)	(164.23)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,440.0	0.0	7,440.0	4.910	5.510	365,304.00	409,944.00	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. HARDEE	JUNE 2007 SCH. - D	(1,339.6)	0.0	(1,339.6)	3.655	4.021	(48,967.92)	(53,864.71)	(2,113.75)
SEMINOLE ELEC. HARDEE	JUNE 2007 SCH. - D	1,339.6	0.0	1,339.6	3.755	4.131	50,302.62	55,332.77	2,247.21
NEW SMYRNA BEACH	JUNE 2007 SCH. - D	(7,200.0)	0.0	(7,200.0)	5.324	5.924	(383,328.00)	(426,528.00)	
NEW SMYRNA BEACH	JUNE 2007 SCH. - D	7,200.0	0.0	7,200.0	4.910	5.510	353,520.00	396,720.00	
SUB-TOTAL SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.509	5.109	335,496.00	380,136.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,920.0	2.6	1,917.4	3.778	4.155	72,430.62	79,673.57	3,203.09
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,000.0	0.0	1,000.0	8.797	10.648	87,970.00	106,493.90	17,013.90
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		10,360.0	2.6	10,357.4	4.788	5.488	495,896.62	568,303.47	20,218.99
CURRENT MONTH:									
DIFFERENCE		(810.0)	2.6	(812.6)	0.064	(0.090)	(31,803.48)	(54,496.53)	(10,283.01)
DIFFERENCE %		-7.3%	0.0%	-7.3%	1.4%	-1.6%	-6.0%	-8.8%	-33.7%
PERIOD TO DATE:									
ACTUAL		103,974.5	2.6	103,971.9	4.779	5.557	4,968,906.48	5,778,066.24	364,949.91
ESTIMATED		77,367.0	0.0	77,367.0	4.754	5.867	3,678,300.00	4,639,300.00	411,500.00
DIFFERENCE		26,607.5	2.6	26,604.9	0.025	(0.310)	1,290,606.48	1,238,766.24	(46,550.09)
DIFFERENCE %		34.4%	0.0%	34.4%	0.5%	-5.3%	35.1%	27.3%	-11.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

(1) PURCHASED FROM		(2) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (9)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	21,350.0	0.0	0.0	21,350.0	8.867	8.867	1,893,100.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	1,396.0	0.0	0.0	1,396.0	11.554	11.554	161,300.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		22,746.0	0.0	0.0	22,746.0	9.032	9.032	2,054,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	51,179.0	0.0	0.0	51,179.0	7.608	7.608	3,893,554.02
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	52,575.0	0.0	0.0	52,575.0	4.025	4.025	2,116,143.75
CALPINE	SCH. - D	12,388.0	0.0	0.0	12,388.0	10.265	10.265	1,271,590.14
CALPINE	OATT	1,367.0	0.0	0.0	1,367.0	4.006	4.006	54,757.26
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JUNE 2007 IPP	(45,619.0)	0.0	0.0	(45,619.0)	8.288	8.288	(3,760,771.90)
HARDEE PWR. PART.-NATIVE	JUNE 2007 IPP	45,619.0	0.0	0.0	45,619.0	8.274	8.274	3,774,543.90
PROGRESS ENERGY FLORIDA	JUNE 2007 SCH. - D	(51,350.0)	0.0	0.0	(51,350.0)	3.686	3.686	(1,892,761.00)
PROGRESS ENERGY FLORIDA	JUNE 2007 SCH. - D	51,350.0	0.0	0.0	51,350.0	4.025	4.025	2,066,837.50
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	167,848.50
TOTAL		117,509.0	0.0	0.0	117,509.0	6.386	6.386	7,503,893.67
CURRENT MONTH:								
DIFFERENCE		94,763.0	0.0	0.0	94,763.0	(2.646)	(2.646)	5,449,493.67
DIFFERENCE %		416.6%	0.0%	0.0%	416.6%	-29.3%	-29.3%	265.3%
PERIOD TO DATE:								
ACTUAL		527,160.0	0.0	0.0	527,160.0	6.159	6.159	32,468,155.52
ESTIMATED		139,211.0	0.0	0.0	139,211.0	6.884	6.884	9,583,900.00
DIFFERENCE		387,949.0	0.0	0.0	387,949.0	(0.725)	(0.725)	22,884,255.52
DIFFERENCE %		278.7%	0.0%	0.0%	278.7%	-10.5%	-10.5%	238.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	45,499.0	0.0	0.0	45,499.0	4.112	4.112	1,870,700.00
TOTAL		45,499.0	0.0	0.0	45,499.0	4.112	4.112	1,870,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,666.0	0.0	0.0	17,666.0	2.655	2.655	469,073.89
McKAY BAY REFUSE	COGEN.	13,828.0	0.0	0.0	13,828.0	3.370	3.370	465,959.08
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.459	2.459	192,892.79
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	580.0	0.0	0.0	580.0	4.560	4.560	26,445.84
CF INDUSTRIES INC.	COGEN.	1,450.0	0.0	0.0	1,450.0	6.285	6.285	91,128.09
IMC-AGRICO-NEW WALES	COGEN.	3,716.0	0.0	0.0	3,716.0	5.820	5.820	216,264.70
IMC-AGRICO-S. PIERCE	COGEN.	7,213.0	0.0	0.0	7,213.0	5.568	5.568	401,643.10
AUBURNDALE POWER PARTNERS	COGEN.	1,089.0	0.0	0.0	1,089.0	5.937	5.937	64,653.99
CUTRALE CITRUS	COGEN.	3.0	0.0	0.0	3.0	5.666	5.666	169.97
SUBTOTAL FOR JULY 2007		53,388.0	0.0	0.0	53,388.0	3.612	3.612	1,928,231.45
ADJUSTMENTS FOR THE MONTH OF: JUNE 2007								
HILLSBOROUGH COUNTY	COGEN.	(15,797.0)	0.0	0.0	(15,797.0)	2.711	2.711	(428,250.90)
McKAY BAY REFUSE	COGEN.	15,797.0	0.0	0.0	15,797.0	2.655	2.655	419,375.53
ORANGE COGENERATION L.P.	COGEN.	(13,573.0)	0.0	0.0	(13,573.0)	3.500	3.500	(475,007.87)
CARGILL RIDGEWOOD	COGEN.	13,573.0	0.0	0.0	13,573.0	3.462	3.462	469,943.36
CARGILL GREEN BAY	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.515	2.515	(190,914.31)
CARGILL MULBERRY	COGEN.	7,590.0	0.0	0.0	7,590.0	2.454	2.454	186,279.36
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(18,574.83)
TOTAL		53,388.0	0.0	0.0	53,388.0	3.577	3.577	1,909,656.62
CURRENT MONTH:								
DIFFERENCE		7,889.0	0.0	0.0	7,889.0	(0.535)	(0.535)	38,956.62
DIFFERENCE %		17.3%	0.0%	0.0%	17.3%	-13.0%	-13.0%	2.1%
PERIOD TO DATE:								
ACTUAL		356,305.0	0.0	0.0	356,305.0	3.602	3.602	12,835,344.84
ESTIMATED		305,395.0	0.0	0.0	305,395.0	3.740	3.740	11,422,800.00
DIFFERENCE		50,910.0	0.0	0.0	50,910.0	(0.138)	(0.138)	1,412,544.84
DIFFERENCE %		16.7%	0.0%	0.0%	16.7%	-3.7%	-3.7%	12.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(9) TOTAL COST	(10) FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	SCH. - J / MB	254,131.0	325.0	253,806.0	7.142	18,148,800.00	7.142	18,148,800.00	0.00
TOTAL		254,131.0	325.0	253,806.0	7.142	18,148,800.00	7.142	18,148,800.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	21,165.0	0.0	21,165.0	4.589	971,185.00	6.033	1,276,797.65	305,602.65
FLA. POWER & LIGHT	SCH. - J	43,257.0	50.9	43,206.1	6.152	2,661,286.97	6.007	3,463,712.64	602,425.67
CITY OF LAKELAND	SCH. - J	300.0	0.0	300.0	7.267	21,800.00	11.459	34,375.50	12,575.50
ORLANDO UTIL. COMM.	SCH. - J	10,917.0	197.3	10,449.7	6.704	711,740.21	6.528	905,411.15	199,870.94
THE ENERGY AUTHORITY	SCH. - J	21,021.0	89.0	20,932.0	6.473	1,360,768.00	6.598	1,807,399.03	446,610.03
THE ENERGY AUTHORITY FOR NSB	SCH. - J	7,281.0	0.0	7,281.0	4.908	335,496.00	4.808	335,496.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	75.0	0.0	75.0	6.867	6,650.00	10.923	8,192.50	1,542.50
CALPINE	SCH. - J	21,183.0	0.0	21,183.0	6.990	1,480,766.50	6.801	1,821,897.30	341,130.80
CARGILL ALLIANT	SCH. - J	19,041.0	0.0	19,041.0	5.803	1,068,800.50	7.479	1,424,158.63	357,358.13
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	42,602.0	0.0	42,602.0	8.019	3,416,128.88	8.019	3,416,128.88	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	625.0	120.0	505.0	6.289	39,370.00	6.333	58,331.75	18,961.75
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	542.0	0.0	542.0	3.342	18,112.00	4.957	26,866.02	6,754.02
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	953.0	0.0	953.0	3.147	29,995.00	6.166	58,781.04	28,786.04
SUBTOTAL		188,662.0	427.2	188,234.8	6.424	12,120,128.06	7.759	14,637,546.29	2,517,418.23
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		188,662.0	427.2	188,234.8	6.424	12,120,128.06	7.759	14,637,546.29	2,517,418.23
CURRENT MONTH:									
DIFFERENCE		(65,469.0)	102.2	(65,571.2)	(0.717)	(8,028,671.94)	0.617	(3,511,253.71)	2,517,418.23
DIFFERENCE %		-25.8%	31.4%	-25.8%	-10.0%	-33.2%	8.6%	-19.3%	0.0%
PERIOD TO DATE:									
ACTUAL		939,222.0	427.2	938,794.8	6.923	59,368,848.50	7.578	71,152,421.83	11,763,573.43
ESTIMATED		1,291,609.0	599.0	1,291,017.0	6.520	84,219,000.00	6.520	84,219,000.00	0.00
DIFFERENCE		(352,384.0)	(161.8)	(352,222.2)	(0.197)	(24,830,151.50)	1.055	(13,066,578.07)	11,763,573.43
DIFFERENCE %		-27.3%	-27.5%	-27.3%	-3.0%	-29.5%	16.2%	-15.5%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF JULY 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1992	**	LT	
CALPINE	5/1/2008	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0					
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0					
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	50.0					
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0					
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0					
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0					

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,680	277,680	277,660	277,660	276,593	277,660	276,415						1,941,909
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	888,770	940,470	940,470						6,436,390
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960						5,396,720
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,036,323	\$ 1,989,090	\$ 1,987,845	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,776,419
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,486	\$ 4,312,682	\$ 4,405,234	\$ 4,546,425	\$ 5,080,361	\$ 5,224,567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,686,920
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ 6,253,472	\$ 6,346,024	\$ 6,582,748	\$ 7,069,451	\$ 7,212,432	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,463,339

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**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

AUGUST 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	90,716,027	89,213,114	1,502,913	1.7%	1,884,300	1,867,553	16,747	0.9%	4.81431	4.77701	0.03730	0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch, Wheeling Losses)	(13,015)	(8,288)	(4,727)	57.0%	1,884,300	(a) 1,867,553	(a) 16,747	0.9%	(0.00069)	(0.00044)	(0.00025)	55.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,884,300	(a) 1,867,553	(a) 16,747	0.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,884,300	(a) 1,867,553	(a) 16,747	0.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	90,703,012	89,204,826	1,498,186	1.7%	1,884,300	1,867,553	16,747	0.9%	4.81362	4.77656	0.03706	0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	11,173,198	2,172,100	9,001,098	414.4%	157,865	24,422	133,243	545.6%	7.08667	8.89403	(1.80736)	-20.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	13,761,903	19,752,500	(5,990,597)	-30.3%	162,804	278,143	(115,339)	-41.5%	8.45305	7.10156	1.35149	19.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,050,234	1,732,500	317,734	18.3%	53,849	45,499	8,350	18.4%	3.80738	3.80778	(0.00040)	0.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	26,965,335	23,657,100	3,328,235	14.1%	374,318	348,064	26,254	7.5%	7.20920	6.79677	0.41243	6.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,258,610	2,215,617	43,001	1.9%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	74,544	35,500	39,044	110.0%	1,838	1,609	229	14.2%	4.05549	2.20634	1.84915	83.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	386,226	355,400	30,826	8.7%	7,430	7,440	(10)	-0.1%	5.19820	4.77688	0.42131	8.8%
17. Fuel Cost of Market Base Sales (A6)	111,300	111,300	(111,300)	-100.0%	0	1,660	(1,660)	-100.0%	0.00000	6.70462	(6.70462)	-100.0%
18. Gains on Market Based Sales	34,425	30,600	3,825	12.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	495,195	532,800	(37,605)	-7.1%	9,268	10,709	(1,441)	-13.5%	5.34306	4.97525	0.36781	7.4%
20. Net Inadvertent Interchange					136	0	136	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,938	0	3,938	0.0%				
22. Interchange and Wheeling Losses					4,504	200	4,304	2152.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	117,193,152	112,329,126	4,864,026	4.3%	2,248,920	2,204,708	44,212	2.0%	5.21109	5.09497	0.11612	2.3%
24. Net Unbilled	7,915,848	(a) 4,285,223	(a) 3,630,625	84.7%	151,904	84,107	67,797	80.6%	5.21109	5.09497	0.11612	2.3%
25. Company Use	166,755	(a) 152,849	(a) 13,906	9.1%	3,200	3,000	200	6.7%	5.21109	5.09497	0.11613	2.3%
26. T & D Losses	5,591,495	(a) 5,368,719	(a) 222,776	4.1%	107,300	105,373	1,927	1.8%	5.21109	5.09497	0.11612	2.3%
27. System KWH Sales	117,193,152	112,329,126	4,864,026	4.3%	1,986,516	2,012,228	(25,712)	-1.3%	5.89943	5.58233	0.31711	5.7%
28. Wholesale KWH Sales	(4,800,724)	(3,796,657)	(1,004,067)	26.4%	(81,376)	(68,012)	(13,364)	19.6%	5.89943	5.58233	0.31710	5.7%
29. Jurisdictional KWH Sales	112,392,428	108,532,469	3,859,959	3.6%	1,905,140	1,944,216	(39,076)	-2.0%	5.89943	5.58233	0.31711	5.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	112,490,209	108,627,403	3,862,806	3.6%	1,905,140	1,944,216	(39,076)	-2.0%	5.90456	5.58721	0.31736	5.7%
32. Other	0	0	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,073,931)	(1,276,282)	202,351	-15.9%	1,905,140	1,944,216	(39,076)	-2.0%	(0.05637)	(0.06565)	0.00927	-14.1%
34. Other	0	0	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	0.69014	0.67627	0.01387	2.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	124,564,360	120,499,203	4,065,157	3.4%	1,905,140	1,944,216	(39,076)	-2.0%	6.53833	6.19783	0.34050	5.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	124,654,046	120,585,962	4,068,084	3.4%	1,905,140	1,944,216	(39,076)	-2.0%	6.54304	6.20229	0.34075	5.5%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	(0.00044)	(0.00043)	(0.00001)	2.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	124,645,730	120,577,646	4,068,084	3.4%	1,905,140	1,944,216	(39,076)	-2.0%	6.54260	6.20186	0.34074	5.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.543	6.202	0.341	5.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	582,123,776	606,732,336	(24,608,560)	-4.1%	12,176,265	12,586,556	(410,291)	-3.3%	4.78081	4.82048	(0.03967)	-0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(80,702)	(66,304)	(14,398)	21.7%	12,176,265 (a)	12,586,556 (a)	(410,291)	-3.3%	(0.00066)	(0.00053)	(0.00014)	25.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	12,176,265 (a)	12,586,556 (a)	(410,291)	-3.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	12,176,265 (a)	12,586,556 (a)	(410,291)	-3.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	582,043,074	606,666,032	(24,622,958)	-4.1%	12,176,265	12,586,556	(410,291)	-3.3%	4.78014	4.81995	(0.03981)	-0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	43,641,355	11,756,000	31,885,355	271.2%	684,825	163,633	521,192	318.5%	6.37263	7.18437	(0.81174)	-11.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	73,150,751	103,971,500	(30,820,749)	-29.6%	1,101,599	1,569,160	(467,561)	-29.8%	6.64042	6.62593	0.01448	0.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	14,885,680	13,155,300	1,730,280	13.2%	410,154	350,894	59,260	16.9%	3.62927	3.74908	(0.11981)	-3.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	131,677,686	128,682,800	2,794,886	2.2%	2,196,578	2,083,687	112,891	5.4%	5.99467	6.18532	(0.19065)	-3.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,372,843	14,670,243	(297,400)	-2.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	534,411	230,300	304,111	132.0%	14,614	10,684	3,930	36.8%	3.65684	2.15556	1.50128	69.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	2,890,483	2,818,700	71,783	2.5%	58,300	58,320	(20)	0.0%	4.95795	4.83316	0.12478	2.6%
17. Fuel Cost of Market Base Sales (A6)	2,004,785	1,131,500	873,285	77.2%	40,328	19,072	21,254	111.4%	4.97145	5.93278	(0.96134)	-16.2%
18. Gains on Market Based Sales	399,375	442,100	(42,725)	-9.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	5,829,054	4,622,600	1,206,454	26.1%	113,240	88,076	25,164	28.6%	5.14752	5.24842	(0.10090)	-1.9%
20. Net Inadvertent Interchange					518	0	518	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					24,673	0	24,673	0.0%				
22. Interchange and Wheeling Losses					28,330	4,000	24,330	608.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	707,891,706	730,926,232	(23,034,526)	-3.2%	14,256,464	14,578,187	(321,703)	-2.2%	4.96541	5.01384	(0.04843)	-1.0%
24. Net Unbilled	18,933,439 (a)	12,982,000 (a)	5,951,439	45.8%	370,149	252,218	117,931	46.8%	5.11509	5.14713	(0.03205)	-0.6%
25. Company Use	1,253,191 (a)	1,203,044 (a)	50,147	4.2%	25,287	24,000	1,287	5.4%	4.95587	5.01268	(0.05681)	-1.1%
26. T & D Losses	30,448,793 (a)	35,206,539 (a)	(4,757,746)	-13.5%	809,391	705,837	(96,446)	-13.7%	4.99659	4.98791	0.00868	0.2%
27. System KWH Sales	707,891,706	730,926,232	(23,034,526)	-3.2%	13,251,635	13,596,112	(344,477)	-2.5%	5.34192	5.37599	(0.03407)	-0.6%
28. Wholesale KWH Sales	(25,979,539)	(22,267,340)	(3,712,199)	16.7%	(481,385)	(413,471)	(67,914)	16.4%	5.39683	5.38547	0.01137	0.2%
29. Jurisdictional KWH Sales	681,912,167	708,658,892	(26,746,725)	-3.8%	12,770,250	13,182,641	(412,391)	-3.1%	5.33985	5.37570	(0.03585)	-0.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	682,505,430	709,278,759	(26,773,329)	-3.8%	12,770,250	13,182,641	(412,391)	-3.1%	5.34450	5.38040	(0.03590)	-0.7%
32. Other	0	0	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(10,260,702)	(10,210,256)	(50,446)	0.5%	12,770,250	13,182,641	(412,391)	-3.1%	(0.08035)	(0.07745)	(0.00290)	3.7%
34. Other	0	0	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	105,184,656	105,184,656	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	0.82367	0.79790	0.02577	3.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	777,429,384	804,253,159	(26,823,775)	-3.3%	12,770,250	13,182,641	(412,391)	-3.1%	6.08782	6.10085	(0.01303)	-0.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	777,989,132	804,832,221	(26,843,089)	-3.3%	12,770,250	13,182,641	(412,391)	-3.1%	6.09220	6.10524	(0.01304)	-0.2%
39. GPIF * (Already Adjusted for Taxes)	(66,528)	(66,528)	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	(0.00052)	(0.00050)	(0.00002)	3.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	711,922,604	804,765,693	(26,843,089)	-3.3%	12,770,250	13,182,641	(412,391)	-3.1%	6.09168	6.10474	(0.01306)	-0.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.092	6.105	(0.013)	-0.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	90,716,027	89,213,114	1,502,913	1.7%	582,123,776	606,732,336	(24,608,560)	-4.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	460,769	502,200	(41,431)	-8.2%	5,429,678	4,180,500	1,249,178	29.9%
2a. GAINS FROM MARKET BASED SALES	34,426	30,600	3,826	12.5%	399,376	442,100	(42,724)	-9.7%
3. FUEL COST OF PURCHASED POWER	11,173,198	2,172,100	9,001,098	414.4%	43,641,355	11,756,000	31,885,355	271.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,050,234	1,732,500	317,734	18.3%	14,885,580	13,155,300	1,730,280	13.2%
4. ENERGY COST OF ECONOMY PURCHASES	13,761,903	19,752,500	(5,990,597)	-30.3%	73,150,751	103,971,500	(30,820,749)	-29.6%
5. TOTAL FUEL & NET POWER TRANSACTION	117,206,167	112,337,414	4,868,753	4.3%	707,972,408	730,992,536	(23,020,128)	-3.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(13,015)	(8,288)	(4,727)	57.0%	(80,702)	(66,304)	(14,398)	21.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	117,193,152	112,329,126	4,864,026	4.3%	707,891,706	730,926,232	(23,034,526)	-3.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,905,140	1,944,216	(39,076)	-2.0%	12,770,250	13,182,641	(412,391)	-3.1%
2. NONJURISDICTIONAL SALES	81,376	68,012	13,364	19.6%	481,385	413,471	67,914	16.4%
3. TOTAL SALES	1,986,516	2,012,228	(25,712)	-1.3%	13,251,635	13,596,112	(344,477)	-2.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9590358	0.9662006	(0.0071648)	-0.7%	0.9636735	0.9695890	(0.0059155)	-0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	111,741,027	114,613,478	(2,872,451)	-2.5%	746,821,377	776,774,723	(29,953,346)	-3.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(105,184,656)	(105,184,656)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	66,528	66,528	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,073,931	1,276,282	(202,351)	-15.9%	10,260,702	10,210,256	50,446	0.5%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	99,675,192	102,749,994	(3,074,802)	-3.0%	651,963,951	681,866,851	(29,902,900)	-4.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	117,193,152	112,329,126	4,864,026	4.3%	707,891,706	730,926,232	(23,034,526)	-3.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9590358	0.9662006	(0.0071648)	-0.7%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	112,392,428	108,532,469	3,859,959	3.6%	681,912,167	708,658,892	(26,746,725)	-3.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	0	0	0	0.0%
6b. (LINE C6 x LINE C6a)	112,490,209	108,627,403	3,862,806	3.6%	682,505,430	709,278,759	(26,773,329)	-3.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	112,490,209	108,627,403	3,862,806	3.6%	682,415,102	709,278,759	(26,863,657)	-3.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(12,815,017)	(5,877,409)	(6,937,608)	118.0%	(30,451,151)	(27,411,908)	(3,039,243)	11.1%
8. INTEREST PROVISION FOR THE MONTH	(404,034)	(439,110)	35,076	-8.0%	(4,034,844)	(4,621,607)	586,763	-12.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(89,357,193)	(91,457,401)	2,100,208	-2.3%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(89,428,162)	(84,625,838)	(4,802,324)	5.7%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(89,357,193)	(91,457,401)	2,100,208	-2.3%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(89,024,128)	(84,186,728)	(4,837,400)	5.7%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(178,381,321)	(175,644,129)	(2,737,192)	1.6%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(89,190,661)	(87,822,065)	(1,368,596)	1.6%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.240	6.000	(0.760)	-12.7%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.620	6.000	(0.380)	-6.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.860	12.000	(1.140)	-9.5%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.430	6.000	(0.570)	-9.5%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.453	0.500	(0.047)	-9.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(404,034)	(439,110)	35,076	-8.0%			NOT APPLICABLE	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	561,999	190,625	371,374	194.8%	2,713,672	772,712	1,940,960	251.2%
2 LIGHT OIL	1,058,119	765,974	292,145	38.1%	4,467,448	5,206,977	(739,529)	-14.2%
3 COAL	28,022,537	28,343,510	(320,973)	-1.1%	181,023,742	192,090,702	(11,066,960)	-5.8%
4 NATURAL GAS	61,073,372	59,913,005	1,160,367	1.9%	393,918,914	408,661,945	(14,743,031)	-3.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	90,716,027	89,213,114	1,502,913	1.7%	582,123,776	606,732,336	(24,608,560)	-4.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,268	2,040	3,228	158.2%	26,558	8,183	18,375	224.6%
9 LIGHT OIL	6,319	5,115	1,204	23.5%	27,882	34,965	(7,083)	-20.3%
10 COAL	1,025,900	1,021,183	4,717	0.5%	6,582,564	7,017,699	(435,135)	-6.2%
11 NATURAL GAS	846,813	839,215	7,598	0.9%	5,539,261	5,525,709	13,552	0.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,884,300	1,867,553	16,747	0.9%	12,176,265	12,586,556	(410,291)	-3.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,307	3,172	5,135	161.9%	42,193	12,702	29,491	232.2%
16 LIGHT OIL (BBL)	11,882	12,896	(1,014)	-7.9%	51,782	86,893	(35,111)	-40.4%
17 COAL (TON)	470,770	464,878	5,892	1.3%	3,015,982	3,149,743	(133,761)	-4.2%
18 NATURAL GAS (MCF)	6,251,125	6,364,007	(112,882)	-1.8%	40,123,616	40,586,639	(463,023)	-1.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	52,113	19,916	32,197	161.7%	264,698	79,766	184,932	231.8%
22 LIGHT OIL	66,843	56,510	10,333	18.3%	285,526	377,463	(91,937)	-24.4%
23 COAL	11,121,709	11,063,856	57,853	0.5%	71,280,561	75,236,755	(3,956,194)	-5.3%
24 NATURAL GAS	6,451,160	6,542,308	(91,148)	-1.4%	41,437,633	41,722,532	(284,899)	-0.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,691,825	17,682,590	9,235	0.1%	113,268,418	117,416,516	(4,148,098)	-3.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.28%	0.11%	-	0.2%	0.22%	0.07%	-	0.2%
29 LIGHT OIL	0.34%	0.27%	-	0.1%	0.23%	0.28%	-	0.0%
30 COAL	54.44%	54.68%	-	-0.2%	54.06%	55.76%	-	-1.7%
31 NATURAL GAS	44.94%	44.94%	-	0.0%	45.49%	43.90%	-	1.6%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	67.65	60.10	7.56	12.6%	64.32	60.83	3.48	5.7%
36 LIGHT OIL (\$/BBL)	89.05	59.40	29.66	49.9%	86.27	59.92	26.35	44.0%
37 COAL (\$/TON)	59.52	60.97	(1.44)	-2.4%	60.02	60.99	(0.96)	-1.6%
38 NATURAL GAS (\$/MCF)	9.77	9.41	0.36	3.8%	9.82	10.07	(0.25)	-2.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.78	9.57	1.21	12.7%	10.25	9.69	0.56	5.8%
42 LIGHT OIL	15.83	13.55	2.28	16.8%	15.65	13.79	1.85	13.4%
43 COAL	2.52	2.56	(0.04)	-1.6%	2.54	2.55	(0.01)	-0.5%
44 NATURAL GAS	9.47	9.16	0.31	3.4%	9.51	9.79	(0.29)	-2.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.13	5.05	0.08	1.6%	5.14	5.17	(0.03)	-0.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,892	9,763	129	1.3%	9,967	9,748	219	2.2%
49 LIGHT OIL	10,578	11,048	(470)	-4.3%	10,241	10,795	(554)	-5.1%
50 COAL	10,841	10,834	7	0.1%	10,829	10,721	108	1.0%
51 NATURAL GAS	7,618	7,796	(178)	-2.3%	7,481	7,551	(70)	-0.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,389	9,468	(79)	-0.8%	9,302	9,329	(27)	-0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.67	9.34	1.33	14.2%	10.22	9.44	0.78	8.3%
56 LIGHT OIL	16.75	14.98	1.77	11.8%	16.02	14.89	1.13	7.6%
57 COAL	2.73	2.78	(0.05)	-1.8%	2.75	2.74	0.01	0.4%
58 NATURAL GAS	7.21	7.14	0.07	1.0%	7.11	7.40	(0.29)	-3.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.81	4.78	0.03	0.6%	4.78	4.82	(0.04)	-0.8%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007**

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	242,229	83.3	83.9	95.7	10,598	COAL	109,250	23,498,760	2,567,239.5	6,612,080	2.73	60.52
B.B.#2	391	282,813	97.2	98.2	97.2	10,434	COAL	125,975	23,423,300	2,950,750.2	7,624,318	2.70	60.52
B.B.#3	414	179,363	58.2	60.3	66.0	10,863	COAL	83,743	23,267,300	1,948,473.5	5,068,333	2.83	60.52
B.B.#4	447	187,745	56.5	65.3	69.2	11,682	COAL	94,588	23,188,200	2,193,325.5	5,724,689	3.05	60.52
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,314	5,744,874	24,781.9	382,681	-	88.71
B.B. STATION	1,643	892,150	73.0	76.3	81.4	10,828	-	-	-	-	25,412,111	2.85	-
SEB-PHIL. #1(HVY OIL)	17	2,443	19.3	80.3	84.0	9,892	HVY.OIL	3,852	6,273,540	24,165.4	231,529	9.48	60.11
SEB-PHIL. #2(HVY OIL)	17	2,825	22.3	93.8	84.0	9,892	HVY.OIL	4,455	6,273,540	27,947.5	267,774	9.48	60.11
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	402	5,744,874	2,310.2	62,696	-	155.96
SEB-PHILLIPS TOTAL	34	5,268	20.8	87.0	84.0	9,892	-	-	-	-	561,999	10.67	-
POLK #1 GASIFIER	255	133,750	-	-	-	10,930	COAL	57,214	25,552,000	1,461,920.1	2,810,426	1.95	45.63
POLK #1 CT (OIL)	225	4,148	-	-	-	9,651	LGT.OIL	7,268	5,812,568	40,034.4	647,289	15.60	89.06
POLK #1 TOTAL	255	137,898	72.7	81.4	86.5	10,892	-	-	-	1,501,954.5	3,257,715	2.36	-
POLK #2 CT (GAS)	150	5,938	-	-	-	11,403	GAS	85,609	1,032,000	67,708.0	638,051	10.71	9.69
POLK #2 CT (OIL)	160	475	-	-	-	12,606	LGT.OIL	1,031	5,812,568	5,990.2	91,778	19.32	89.02
POLK #2 TOTAL	155	6,413	5.6	99.8	72.9	11,492	-	-	-	73,698.2	727,829	11.35	-
POLK #3 CT (GAS)	150	14,801	-	-	-	11,120	GAS	159,476	1,032,000	164,579.0	1,545,947	10.44	9.69
POLK #3 CT (OIL)	165	1,674	-	-	-	12,050	LGT.OIL	3,471	5,812,566	20,174.4	309,099	18.46	89.05
POLK #3 TOTAL	158	16,475	14.0	100.0	75.7	11,214	-	-	-	184,753.4	1,855,046	11.26	-
POLK #4 (GAS)	150	15,619	14.0	93.7	79.1	12,569	GAS	190,228	1,032,000	196,315.0	1,843,206	11.80	9.69
POLK #5 (GAS)	150	15,386	13.8	100.0	79.2	11,243	GAS	167,627	1,032,000	172,991.0	1,624,220	10.56	9.69
POLK STATION TOTAL	868	191,791	29.7	94.4	79.6	11,104	-	-	-	2,129,712.1	9,308,018	4.85	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#2	60	22	0.0	99.9	36.7	29,309	LGT.OIL	112	5,747,571	644.8	9,953	45.24	88.87
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
C.T. TOTAL	117	22	0.0	99.9	36.7	29,309	LGT.OIL	112	5,747,393	644.8	9,953	45.24	88.87
COT 1	3	311	13.9	100.0	87.2	10,840	GAS	3,269	1,032,000	3,373.2	30,993	9.97	9.48
COT 2	3	96	4.3	44.8	92.7	10,840	GAS	1,006	1,032,000	1,038.7	9,538	9.94	9.48
CITY OF TAMPA TOTAL	6	407	9.1	72.4	89.9	10,840	GAS	4,275	1,032,000	4,412.0	40,531	9.96	9.48
BAYSIDE ST 1	234	117,743	67.6	98.3	68.8	0	-	0	0	0	0	0.00	0.00
BAYSIDE CT1A	156	73,784	63.6	96.3	85.3	11,170	GAS	798,626	1,032,000	824,182.0	7,809,007	10.58	9.78
BAYSIDE CT1B	156	74,985	64.6	100.0	84.5	11,452	GAS	832,075	1,032,000	858,701.0	8,136,073	10.85	9.78
BAYSIDE CT1C	156	77,368	66.7	99.1	84.9	10,821	GAS	811,234	1,032,000	837,193.0	7,832,289	10.25	9.78
BAYSIDE UNIT 1 TOTAL	702	343,880	65.8	98.4	79.5	7,328	GAS	2,441,935	1,032,000	2,520,076.0	23,877,369	6.94	9.78
BAYSIDE ST 2	306	156,552	88.8	99.0	69.4	0	-	0	0	0	0	0.00	0.00
BAYSIDE CT2A	156	77,174	66.5	95.5	84.7	11,186	GAS	836,518	1,032,000	863,287.0	8,179,882	10.60	9.78
BAYSIDE CT2B	156	66,079	56.9	99.1	85.4	11,375	GAS	728,372	1,032,000	751,680.0	7,122,377	10.78	9.78
BAYSIDE CT2C	156	85,721	73.9	100.0	83.5	11,384	GAS	945,616	1,032,000	975,876.0	9,246,695	10.79	9.78
BAYSIDE CT2D	156	65,256	58.2	96.4	85.2	11,252	GAS	711,469	1,032,000	734,236.0	6,957,092	10.66	9.78
BAYSIDE UNIT 2 TOTAL	930	450,782	65.1	98.2	79.7	7,376	GAS	3,221,975	1,032,000	3,325,079.0	31,506,046	6.89	9.78
BAYSIDE STATION TOTAL	1,632	794,662	85.4	98.3	79.6	7,356	GAS	5,663,910	1,032,000	5,845,155.0	55,383,415	6.97	9.78
SYSTEM	4,300	1,884,300	58.9	89.0	82.9	9,389	-	-	-	17,691,825.5	90,716,027	4.81	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	3,111	3,172	(61)	-1.9%	39,541	12,702	26,839	211.3%
3 UNIT COST (\$/BBL)	61.60	56.78	4.82	8.5%	60.97	55.48	5.49	9.9%
4 AMOUNT (\$)	191,648	180,109	11,539	6.4%	2,410,712	704,844	1,706,068	242.1%
5 BURNED:								
6 UNITS (BBL)	8,307	3,172	5,135	161.9%	42,193	12,702	29,491	232.2%
7 UNIT COST (\$/BBL)	67.65	60.10	7.56	12.6%	64.32	60.83	3.48	5.7%
8 AMOUNT (\$)	561,999	190,825	371,374	194.8%	2,713,872	772,712	1,940,960	251.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,366	17,670	(6,214)	-35.4%	11,366	17,670	(6,214)	-35.4%
11 UNIT COST (\$/BBL)	63.23	57.20	6.03	10.5%	63.23	57.20	6.03	10.5%
12 AMOUNT (\$)	718,055	1,004,959	(286,904)	-28.5%	718,055	1,004,959	(286,904)	-28.5%
13								
14 DAYS SUPPLY:	103	159	(56)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	16,812	12,896	6,916	45.9%	120,326	88,893	33,432	38.5%
17 UNIT COST (\$/BBL)	92.82	78.03	14.79	19.0%	89.20	79.40	9.80	12.3%
18 AMOUNT (\$)	1,748,199	1,006,280	739,919	73.5%	10,733,469	6,899,613	3,833,856	56.6%
19 BURNED:								
20 UNITS (BBL)	11,882	12,896	(1,014)	-7.9%	51,782	88,893	(36,111)	-40.4%
21 UNIT COST (\$/BBL)	89.05	59.40	29.66	49.9%	86.27	59.92	26.35	44.0%
22 AMOUNT (\$)	1,058,119	765,974	292,145	38.1%	4,467,448	5,208,977	(739,529)	-14.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	102,496	104,852	(2,356)	-2.2%	102,496	104,852	(2,356)	-2.2%
25 UNIT COST (\$/BBL)	88.89	80.70	8.19	10.1%	88.89	80.70	8.19	10.1%
26 AMOUNT (\$)	9,110,538	8,461,277	649,261	7.7%	9,110,538	8,461,277	649,261	7.7%
27								
28 DAYS SUPPLY: NORMAL	279	279	(6)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	15	(0)	-2.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	386,225	402,900	(36,675)	-9.1%	3,228,747	3,193,500	35,247	1.1%
32 UNIT COST (\$/TON)	61.01	60.07	0.94	1.6%	58.98	60.18	(1.22)	-2.0%
33 AMOUNT (\$)	22,343,551	24,201,116	(1,857,565)	-7.7%	190,373,768	192,185,563	(1,811,795)	-0.9%
34 BURNED:								
35 UNITS (TONS)	470,770	464,878	5,892	1.3%	3,015,982	3,149,743	(133,761)	-4.2%
36 UNIT COST (\$/TON)	59.52	60.97	(1.44)	-2.4%	60.02	60.89	(0.86)	-1.6%
37 AMOUNT (\$)	28,022,537	28,343,510	(320,973)	-1.1%	181,023,742	192,090,702	(11,066,960)	-5.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	618,723	700,221	(81,498)	-11.6%	618,723	700,221	(81,498)	-11.6%
40 UNIT COST (\$/TON)	58.93	60.01	(1.08)	-1.8%	58.93	60.01	(1.08)	-1.8%
41 AMOUNT (\$)	36,464,269	42,021,844	(5,557,575)	-13.2%	36,464,269	42,021,844	(5,557,575)	-13.2%
42								
43 DAYS SUPPLY:	47	53	(6)	-10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	6,117,018	6,364,007	(246,989)	-3.9%	40,078,543	40,391,039	(312,496)	-0.8%
46 UNIT COST (\$/MCF)	9.85	9.41	0.44	4.6%	9.82	10.07	(0.25)	-2.5%
47 AMOUNT (\$)	60,260,717	59,913,006	347,711	0.6%	393,602,267	406,811,942	(13,209,675)	-3.2%
48 BURNED:								
49 UNITS (MCF)	6,251,126	6,364,007	(112,882)	-1.8%	40,123,616	40,588,639	(463,023)	-1.1%
50 UNIT COST (\$/MCF)	9.77	9.41	0.36	3.8%	9.82	10.07	(0.25)	-2.5%
51 AMOUNT (\$)	61,073,372	59,913,005	1,160,367	1.9%	393,918,914	408,681,945	(14,743,031)	-3.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	131,592	0	131,592	0.0%	131,592	0	131,592	0.0%
54 UNIT COST (\$/MCF)	8.14	0.00	8.14	0.0%	8.14	0.00	8.14	0.0%
55 AMOUNT (\$)	1,070,715	0	1,070,715	0.0%	1,070,715	0	1,070,715	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	37,740
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	37,740

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,716)	(420,420)
OTHER USAGE	(342)	(30,442)
TOTAL	(5,058)	(450,862)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	114,192
IGNITION #2 OIL	382,680
IGNITION PROPANE	14,603
AERIAL SURVEY ADJ.	(60,952)
ADDITIVES	32,143
GREEN FUEL	0
TOTAL	483,166

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(8A)	(8) TOTAL \$ FOR TOTAL COST (5)X(8B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	1,609.0	0.0	1,609.0	2.206	2.803	35,500.00	45,100.00	
VARIOUS	JURISDIC.	SCH. - MB	1,660.0	0.0	1,660.0	6.705	8.325	111,300.00	138,200.00	
NEW SMYRNA BEACH	SEP.	SCH. - D	7,440.0	0.0	7,440.0	4.777	5.536	355,400.00	411,900.00	
TOTAL			10,709.0	0.0	10,709.0	4.690	5.558	502,200.00	595,200.00	30,600.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	706.2	2.3	703.9	4.966	5.462	34,953.98	38,449.38	1,824.22
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,134.2	0.0	1,134.2	3.491	3.840	39,589.63	43,548.59	1,783.96
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH. - D	7,430.0	0.0	7,430.0	5.054	5.654	375,512.20	420,092.20	
ADJUSTMENTS TO PRIOR MONTHS:										
LESS 20% - THRESHOLD EXCESS	ADJ TO 2006 FINAL T-UF SCH. - MA									27,363.76
SEMINOLE ELEC. PRECO-1/HARDEE	ADJ TO 2006 FINAL T-UF SCH. - D									3,453.94
NEW SMYRNA BEACH	JULY 2007	SCH. - D	(7,440.0)	0.0	(7,440.0)	4.910	5.510	(365,304.00)	(409,944.00)	
NEW SMYRNA BEACH	JULY 2007	SCH. - D	7,440.0	0.0	7,440.0	5.054	5.654	376,017.60	420,657.60	
SUB-TOTAL SCHEDULE D POWER SALES			7,430.0	0.0	7,430.0	5.198	5.798	386,225.80	430,805.80	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,840.4	2.3	1,838.1	4.055	4.461	74,543.61	81,997.97	7,061.72
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	27,363.76
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			9,270.4	2.3	9,268.1	4.672	5.533	460,769.41	512,803.77	34,425.48
CURRENT MONTH:										
DIFFERENCE			(1,438.6)	2.3	(1,440.9)	0.282	(0.025)	(41,430.59)	(82,396.23)	3,825.48
DIFFERENCE %			-13.4%	0.0%	-13.5%	6.0%	-0.4%	-8.2%	-13.8%	12.5%
PERIOD TO DATE:										
ACTUAL			113,244.8	4.9	113,240.0	4.795	5.555	5,429,677.89	6,290,870.01	399,375.39
ESTIMATED			88,076.0	0.0	88,076.0	4.748	5.830	4,180,500.00	5,134,500.00	442,100.00
DIFFERENCE			25,168.8	4.9	25,164.0	0.049	(0.275)	1,249,177.89	1,156,370.01	(42,724.61)
DIFFERENCE %			28.6%	0.0%	28.6%	1.0%	-4.7%	29.9%	22.5%	-9.7%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	22,848.0	0.0	0.0	22,848.0	8.718	8.718	1,992,000.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	1,574.0	0.0	0.0	1,574.0	11.442	11.442	180,100.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		24,422.0	0.0	0.0	24,422.0	8.894	8.894	2,172,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	79,052.0	0.0	0.0	79,052.0	7.572	7.572	5,986,034.88
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	55,350.0	0.0	0.0	55,350.0	4.124	4.124	2,282,634.00
CALPINE	SCH. - D	21,395.0	0.0	0.0	21,395.0	12.562	12.562	2,687,538.85
CALPINE	OATT	1,868.0	0.0	0.0	1,868.0	4.924	4.924	91,971.66
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JULY 2007 IPP	(51,179.0)	0.0	0.0	(51,179.0)	7.608	7.608	(3,893,554.02)
HARDEE PWR. PART.-NATIVE	JULY 2007 IPP	51,179.0	0.0	0.0	51,179.0	7.748	7.748	3,965,516.82
PROGRESS ENERGY FLORIDA	JULY 2007 SCH. - D	(52,575.0)	0.0	0.0	(52,575.0)	4.025	4.025	(2,116,143.75)
PROGRESS ENERGY FLORIDA	JULY 2007 SCH. - D	52,575.0	0.0	0.0	52,575.0	4.124	4.124	2,168,193.00
CALPINE	JULY 2007 SCH. - D	(12,388.0)	0.0	0.0	(12,388.0)	10.265	10.265	(1,271,590.14)
CALPINE	JULY 2007 SCH. - D	12,388.0	0.0	0.0	12,388.0	10.273	10.273	1,272,596.39
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	125,018.30
TOTAL		157,665.0	0.0	0.0	157,665.0	7.087	7.087	11,173,197.69
CURRENT MONTH:								
DIFFERENCE		133,243.0	0.0	0.0	133,243.0	(1.807)	(1.807)	9,001,097.69
DIFFERENCE %		545.6%	0.0%	0.0%	545.6%	-20.3%	-20.3%	414.4%
PERIOD TO DATE:								
ACTUAL		684,825.0	0.0	0.0	684,825.0	8.373	8.373	43,641,353.21
ESTIMATED		163,633.0	0.0	0.0	163,633.0	7.184	7.184	11,756,000.00
DIFFERENCE		521,192.0	0.0	0.0	521,192.0	(0.811)	(0.811)	31,885,353.21
DIFFERENCE %		318.5%	0.0%	0.0%	318.5%	-11.3%	-11.3%	271.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-REPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (9)(7A)
ESTIMATED:								
VARIOUS	COGEN.	45,499.0	0.0	0.0	45,499.0	3.808	3.808	1,732,500.00
TOTAL		45,499.0	0.0	0.0	45,499.0	3.808	3.808	1,732,500.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,701.0	0.0	0.0	17,701.0	2.684	2.684	475,051.16
McKAY BAY REFUSE	COGEN.	13,141.0	0.0	0.0	13,141.0	3.461	3.461	454,770.61
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.480	2.480	194,529.22
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	285.0	0.0	0.0	285.0	5.336	5.336	15,207.18
CF INDUSTRIES INC.	COGEN.	1,187.0	0.0	0.0	1,187.0	6.300	6.300	74,780.96
IMC-AGRICO-NEW WALES	COGEN.	4,422.0	0.0	0.0	4,422.0	6.140	6.140	271,529.02
IMC-AGRICO-S. PIERCE	COGEN.	8,241.0	0.0	0.0	8,241.0	6.004	6.004	494,820.02
AUBURNDALE POWER PARTNERS	COGEN.	1,028.0	0.0	0.0	1,028.0	6.469	6.469	66,503.40
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.516	2.516	25.16
SUBTOTAL FOR AUGUST 2007		53,849.0	0.0	0.0	53,849.0	3.802	3.802	2,047,216.73
ADJUSTMENTS FOR THE MONTH OF: JULY 2007								
HILLSBOROUGH COUNTY	COGEN.	(17,666.0)	0.0	0.0	(17,666.0)	2.655	2.655	(469,073.89)
		17,666.0	0.0	0.0	17,666.0	2.664	2.664	470,612.49
McKAY BAY REFUSE	COGEN.	(13,828.0)	0.0	0.0	(13,828.0)	3.370	3.370	(465,959.08)
		13,828.0	0.0	0.0	13,828.0	3.376	3.376	466,804.57
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.459	2.459	(192,892.79)
		7,843.0	0.0	0.0	7,843.0	2.468	2.468	193,526.28
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	3,017.58
TOTAL		53,849.0	0.0	0.0	53,849.0	3.807	3.807	2,050,234.31
CURRENT MONTH:								
DIFFERENCE		8,350.0	0.0	0.0	8,350.0	(0.000)	(0.000)	317,734.31
DIFFERENCE %		18.4%	0.0%	0.0%	18.4%	0.0%	0.0%	18.3%
PERIOD TO DATE:								
ACTUAL		410,154.0	0.0	0.0	410,154.0	3.629	3.629	14,885,579.25
ESTIMATED		350,894.0	0.0	0.0	350,894.0	3.749	3.749	13,155,300.00
DIFFERENCE		59,260.0	0.0	0.0	59,260.0	(0.120)	(0.120)	1,730,279.25
DIFFERENCE %		16.9%	0.0%	0.0%	16.9%	-3.2%	-3.2%	13.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (B) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	276,562.0	419.0	276,143.0	7.091	19,752,500.00	7.091	19,752,500.00	0.00
TOTAL		276,562.0	419.0	276,143.0	7.091	19,752,500.00	7.091	19,752,500.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	7,080.0	0.0	7,080.0	4.980	353,915.00	8.163	436,332.35	83,017.55
FLA. POWER & LIGHT	SCH. - J	30,444.0	0.0	30,444.0	6.223	1,894,543.00	7.925	2,412,737.84	518,194.84
CITY OF LAKELAND	SCH. - J	165.0	0.0	165.0	5.152	8,500.00	8.089	10,048.55	1,548.55
ORLANDO UTIL. COMM.	SCH. - J	7,266.0	232.0	7,033.0	15.172	1,102,285.00	15.674	1,138,732.90	36,467.90
THE ENERGY AUTHORITY	SCH. - J	28,815.0	0.0	28,815.0	7.655	2,205,907.00	8.450	2,722,902.44	516,995.44
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	4,751.0	0.0	4,751.0	8.068	288,310.00	7.372	350,223.36	61,913.36
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	11,401.0	0.0	11,401.0	7.289	831,070.00	8.932	1,018,377.14	187,307.14
CARGILL ALLIANT	SCH. - J	5,636.0	0.0	5,636.0	6.599	371,900.00	9.336	528,172.68	154,272.68
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,275.0	0.0	7,275.0	5.309	386,225.80	5.309	386,225.80	0.00
RELIANT	SCH. - J	51,988.0	0.0	51,988.0	11.222	5,833,863.95	12.094	6,287,214.28	453,250.33
REEDY CREEK	SCH. - J	1,820.0	0.0	1,820.0	5.138	93,520.00	6.811	123,964.40	30,444.40
SEMINOLE ELEC. CO-OP	SCH. - J	240.0	0.0	240.0	15.157	36,400.00	26.342	63,221.50	26,821.50
ENERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	2,123.0	0.0	2,123.0	5.231	111,061.00	6.900	146,487.57	35,436.57
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	852.0	0.0	852.0	6.165	52,526.00	7.372	62,806.60	10,280.60
SOUTHERN COMPANY	SCH. - J	3,181.0	0.0	3,181.0	6.048	192,406.00	12.679	409,687.00	217,281.00
SUBTOTAL		163,036.0	232.0	162,804.0	8.441	13,761,902.75	9.872	16,095,112.41	2,333,209.66
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		163,036.0	232.0	162,804.0	8.441	13,761,902.75	9.872	16,095,112.41	2,333,209.66
CURRENT MONTH:									
DIFFERENCE		(115,526.0)	(187.0)	(115,338.0)	1.350	(5,980,587.25)	2.781	(3,857,387.59)	2,333,209.66
DIFFERENCE %		-41.5%	-44.6%	-41.5%	19.0%	-30.3%	38.2%	-18.5%	0.0%
PERIOD TO DATE:									
ACTUAL		1,102,256.0	659.2	1,101,596.8	6.636	73,150,751.25	7.915	87,247,534.34	14,086,783.08
ESTIMATED		1,570,166.0	1,008.0	1,569,160.0	6.622	103,971,500.00	6.622	103,971,500.00	0.00
DIFFERENCE		(467,910.0)	(348.8)	(467,561.2)	0.016	(30,820,748.75)	1.294	(16,723,965.66)	14,086,783.08
DIFFERENCE %		-29.8%	-34.6%	-29.8%	0.2%	-29.6%	19.5%	-16.1%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1983	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1982	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0			
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0			
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0			
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0			
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8				
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0				

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,860	277,860	277,860	277,860	276,593	277,860	276,415	268,770					2,210,079
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	968,770	940,470	940,470	940,470					7,378,880
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960					6,187,880
TOTAL COGENERATION	\$ 1,940,990	\$ 1,940,990	\$ 1,940,990	\$ 1,940,990	\$ 2,036,323	\$ 1,989,060	\$ 1,987,845	\$ 1,980,200	\$ -	\$ -	\$ -	\$ -	\$ 15,756,619
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,496	\$ 4,312,682	\$ 4,405,234	\$ 4,546,425	\$ 5,080,361	\$ 5,224,587	\$ 5,260,648	\$ -	\$ -	\$ -	\$ -	\$ 36,947,568
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ 6,253,472	\$ 6,346,024	\$ 6,582,748	\$ 7,069,451	\$ 7,212,432	\$ 7,240,848	\$ -	\$ -	\$ -	\$ -	\$ 52,704,188

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**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

SEPTEMBER 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	78,641,559	78,605,878	35,681	0.0%	1,729,838	1,726,732	3,106	0.2%	4.54618	4.55229	(0.00611)	-0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(11,608)	(8,288)	(3,320)	40.1%	1,729,838 (a)	1,726,732 (a)	3,106	0.2%	(0.00067)	(0.00048)	(0.00019)	39.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,729,838 (a)	1,726,732 (a)	3,106	0.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,729,838 (a)	1,726,732 (a)	3,106	0.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	78,629,951	78,597,590	32,361	0.0%	1,729,838	1,726,732	3,106	0.2%	4.54551	4.55181	(0.00630)	-0.1%
6. Fuel Cost of Purchased Power - Firm (A7)	6,013,423	1,803,300	4,210,123	233.5%	109,156	21,086	88,070	417.7%	5.50902	8.55212	(3.04310)	-35.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	6,482,675	17,667,400	(11,184,725)	-63.3%	110,370	257,049	(146,679)	-57.1%	5.87358	6.87316	(0.99958)	-14.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,199,854	1,623,000	576,854	35.5%	50,419	44,016	6,403	14.5%	4.36314	3.68730	0.67585	18.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,695,952	21,093,700	(6,397,748)	-30.3%	269,945	322,151	(52,206)	-16.2%	5.44405	6.54777	(1.10371)	-16.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,999,783	2,048,883	(49,100)	-2.4%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	57,548	37,800	19,748	52.2%	1,631	1,698	(67)	-3.9%	3.52838	2.22615	1.30224	58.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	400,969	327,800	73,169	22.3%	7,182	7,200	(18)	-0.3%	5.58297	4.55278	1.03019	22.8%
17. Fuel Cost of Market Base Sales (A6)	39,501	344,500	(304,999)	-88.5%	736	5,061	(4,325)	-85.5%	5.36698	6.90696	(1.43997)	-21.2%
18. Gains on Market Based Sales	9,322	59,000	(49,678)	-84.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	507,340	769,100	(261,760)	-34.0%	9,540	13,959	(4,410)	-31.6%	5.31302	5.50971	(0.19669)	-3.6%
20. Net Inadvertant Interchange					(85)	0	(85)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					3,715	0	3,715	0.0%				
22. Interchange and Wheeling Losses					4,062	200	3,862	1931.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	92,818,563	98,922,190	(6,103,627)	-6.2%	1,989,802	2,034,724	(44,922)	-2.2%	4.66471	4.86170	(0.19699)	-4.1%
24. Net Unbilled	(10,281,308) (a)	(7,634,620) (a)	(2,646,688)	34.7%	(220,406)	(157,036)	(63,370)	40.4%	4.66471	4.86170	(0.19699)	-4.1%
25. Company Use	152,396 (a)	145,851 (a)	6,545	4.5%	3,267	3,000	267	8.9%	4.66471	4.86170	(0.19699)	-4.1%
26. T & D Losses	4,005,216 (a)	7,222,348 (a)	(3,217,132)	-44.5%	85,862	148,558	(62,694)	-42.2%	4.66471	4.86170	(0.19699)	-4.1%
27. System KWH Sales	92,818,563	98,922,190	(6,103,627)	-6.2%	2,121,079	2,040,204	80,875	4.0%	4.37601	4.84884	(0.47284)	-9.7%
28. Wholesale KWH Sales	(2,905,324)	(3,098,619)	193,295	-6.2%	(66,392)	(63,907)	(2,485)	3.8%	4.37602	4.84884	(0.47282)	-9.7%
29. Jurisdictional KWH Sales	89,913,239	95,823,571	(5,910,332)	-6.2%	2,054,687	1,976,297	78,390	4.0%	4.37601	4.84884	(0.47284)	-9.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	89,991,464	95,907,388	(5,915,924)	-6.2%	2,054,687	1,976,297	78,390	4.0%	4.37981	4.85288	(0.47307)	-9.7%
32. Other	0	0	0	0.0%	2,054,687	1,976,297	78,390	4.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,200,365)	(1,278,282)	75,917	-5.9%	2,054,687	1,976,297	78,390	4.0%	(0.05842)	(0.06458)	0.00616	-9.5%
34. Other	0	0	0	0.0%	2,054,687	1,976,297	78,390	4.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	2,054,687	1,976,297	78,390	4.0%	0.63991	0.66529	(0.02538)	-3.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	101,939,181	107,779,188	(5,840,007)	-5.4%	2,054,687	1,976,297	78,390	4.0%	4.96130	5.45359	(0.49229)	-9.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	102,012,577	107,856,789	(5,844,212)	-5.4%	2,054,687	1,976,297	78,390	4.0%	4.98487	5.45752	(0.49265)	-9.0%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	2,054,687	1,976,297	78,390	4.0%	(0.00040)	(0.00042)	0.00002	-3.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	102,004,261	107,848,473	(5,844,212)	-5.4%	2,054,687	1,976,297	78,390	4.0%	4.96447	5.45710	(0.49263)	-9.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.964	5.457	(0.493)	-9.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2007**

SCHEDULE A1
PAGE 2 OF 2
REVISED FOR 2007
TRUEUP FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	660,765,335	685,338,214	(24,572,879)	-3.6%	13,906,103	14,313,288	(407,185)	-2.8%	4.75182	4.78813	(0.03650)	-0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(92,310)	(74,592)	(17,718)	23.8%	13,906,103	14,313,288 (a)	(407,185)	-2.8%	(0.00066)	(0.00052)	(0.00014)	27.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	13,906,103	14,313,288 (a)	(407,185)	-2.8%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	13,906,103	14,313,288 (a)	(407,185)	-2.8%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	660,673,025	685,263,622	(24,590,597)	-3.6%	13,906,103	14,313,288	(407,185)	-2.8%	4.75096	4.78760	(0.03665)	-0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	49,654,778	13,559,300	36,095,478	266.2%	793,981	184,719	609,262	329.8%	6.25390	7.34050	(1.08660)	-14.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	79,633,426	121,638,900	(42,005,474)	-34.5%	1,211,969	1,826,209	(614,240)	-33.6%	6.57058	6.66073	(0.09015)	-1.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	17,065,434	14,778,300	2,307,134	15.6%	460,573	384,910	65,663	16.6%	3.70960	3.74219	(0.03259)	-0.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	146,373,638	149,976,500	(3,602,862)	-2.4%	2,466,523	2,405,638	60,885	2.5%	5.93441	6.23386	(0.29944)	-4.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,372,626	16,719,126	(346,500)	-2.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	591,959	268,100	323,859	120.8%	16,245	12,382	3,863	31.2%	3.64395	2.16524	1.47871	68.3%
15. Fuel Cost of Sch. DATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,291,452	3,146,500	144,952	4.6%	65,482	65,520	(38)	-0.1%	5.02650	4.90235	0.22415	4.7%
17. Fuel Cost of Market Base Sales (A6)	2,044,286	1,476,000	568,286	38.5%	41,062	24,133	16,929	70.1%	4.97853	6.11611	(1.13757)	-18.6%
18. Gains on Market Based Sales	408,697	501,100	(92,403)	-18.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,336,394	5,391,700	944,694	17.5%	122,789	102,035	20,754	20.3%	5.16039	5.28417	(0.12377)	-2.3%
20. Net Inadvertant Interchange					433	0	433	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					28,388	0	28,388	0.0%				
22. Interchange and Wheeling Losses					32,392	4,200	28,192	671.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	800,710,269	829,848,422	(29,138,153)	-3.5%	16,246,266	16,612,891	(366,625)	-2.2%	4.92858	4.99521	(0.06663)	-1.3%
24. Net Unbilled	8,652,131 (a)	5,347,380 (a)	3,304,751	61.8%	149,743	95,182	54,561	57.3%	5.77799	5.61806	0.15993	2.8%
25. Company Use	1,405,587 (a)	1,348,895 (a)	56,692	4.2%	28,554	27,000	1,554	5.8%	4.92256	4.99591	(0.07335)	-1.5%
26. T & D Losses	34,454,009 (a)	42,428,887 (a)	(7,974,878)	-18.8%	695,253	854,393	(159,140)	-18.6%	4.95561	4.96597	(0.01036)	-0.2%
27. System KWH Sales	800,710,269	829,848,422	(29,138,153)	-3.5%	15,372,714	15,636,316	(263,602)	-1.7%	5.20865	5.30719	(0.09854)	-1.9%
28. Wholesale KWH Sales	(28,884,863)	(25,365,959)	(3,518,904)	13.9%	(547,777)	(477,378)	(70,399)	14.7%	5.27311	5.31360	(0.04049)	-0.8%
29. Jurisdictional KWH Sales	771,825,406	804,482,463	(32,657,057)	-4.1%	14,824,937	15,158,938	(334,001)	-2.2%	5.20626	5.30698	(0.10072)	-1.9%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	772,496,894	805,186,147	(32,689,253)	-4.1%	14,824,937	15,158,938	(334,001)	-2.2%	5.21079	5.31163	(0.10083)	-1.9%
32. Other	0	0	0	0.0%	14,824,937	15,158,938	(334,001)	-2.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(11,461,067)	(11,486,538)	25,471	-0.2%	14,824,937	15,158,938	(334,001)	-2.2%	(0.07731)	(0.07577)	(0.00154)	2.0%
34. Other	0	0	0	0.0%	14,824,937	15,158,938	(334,001)	-2.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	118,332,738	118,332,738	0	0.0%	14,824,937	15,158,938	(334,001)	-2.2%	0.79820	0.79061	0.01759	2.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	879,368,565	912,032,347	(32,663,782)	-3.6%	14,824,937	15,158,938	(334,001)	-2.2%	5.93169	6.01647	(0.08478)	-1.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	880,001,709	912,689,010	(32,687,301)	-3.6%	14,824,937	15,158,938	(334,001)	-2.2%	5.93596	6.02080	(0.08484)	-1.4%
39. GPIF * (Already Adjusted for Taxes)	(74,844)	(74,844)	0	0.0%	14,824,937	15,158,938	(334,001)	-2.2%	(0.00050)	(0.00049)	(0.00001)	2.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	879,926,865	912,614,166	(32,687,301)	-3.6%	14,824,937	15,158,938	(334,001)	-2.2%	5.93546	6.02031	(0.08485)	-1.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.935	6.020	(0.085)	-1.4%

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* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	78,641,559	78,605,878	35,681	0.0%	660,765,335	685,338,214	(24,572,879)	-3.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	498,018	710,100	(212,082)	-29.9%	5,927,696	4,890,600	1,037,096	21.2%
2a. GAINS FROM MARKET BASED SALES	9,322	59,000	(49,678)	-84.2%	408,698	501,100	(92,402)	-18.4%
3. FUEL COST OF PURCHASED POWER	6,013,423	1,803,300	4,210,123	233.5%	49,654,778	13,559,300	36,095,478	266.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,199,854	1,623,000	576,854	35.5%	17,085,434	14,778,300	2,307,134	15.6%
4. ENERGY COST OF ECONOMY PURCHASES	6,482,675	17,667,400	(11,184,725)	-63.3%	79,633,426	121,638,900	(42,005,474)	-34.5%
5. TOTAL FUEL & NET POWER TRANSACTION	92,830,171	98,930,478	(6,100,307)	-6.2%	800,802,579	829,923,014	(29,120,435)	-3.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(11,608)	(8,288)	(3,320)	40.1%	(92,310)	(74,592)	(17,718)	23.8%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	92,818,563	98,922,190	(6,103,627)	-6.2%	800,710,269	829,848,422	(29,138,153)	-3.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	2,054,687	1,976,297	78,390	4.0%	14,824,937	15,158,938	(334,001)	-2.2%
2. NONJURISDICTIONAL SALES	66,392	63,907	2,485	3.9%	547,777	477,378	70,399	14.7%
3. TOTAL SALES	2,121,079	2,040,204	80,875	4.0%	15,372,714	15,636,316	(263,602)	-1.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9686989	0.9686762	0.0000227	0.0%	0.9643669	0.9694699	(0.0051030)	-0.5%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	120,358,492	116,511,112	3,847,380	3.3%	867,179,869	893,285,835	(26,105,966)	-2.9%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(118,332,738)	(118,332,738)	0	0.0%	
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	74,844	74,844	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,200,365	1,276,282	(75,917)	-5.9%	11,461,067	11,486,538	(25,471)	-0.2%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	108,419,091	104,647,628	3,771,463	3.6%	760,383,042	786,514,479	(26,131,437)	-3.3%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	92,818,563	98,922,190	(6,103,627)	-6.2%	800,710,269	829,848,422	(29,138,153)	-3.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9686989	0.9686762	0.0000227	0.0%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	89,913,239	95,823,571	(5,910,332)	-6.2%	771,825,406	804,482,463	(32,657,057)	-4.1%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	89,991,464	95,907,388	(5,915,924)	-6.2%	772,496,894	805,186,147	(32,689,253)	-4.1%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	89,991,464	95,907,388	(5,915,924)	-6.2%	772,406,566	805,186,147	(32,779,581)	-4.1%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	18,427,627	8,740,240	9,687,387	110.8%	(12,023,524)	(18,671,668)	6,648,144	-35.6%	
8. INTEREST PROVISION FOR THE MONTH	(327,699)	(368,408)	40,709	-11.0%	(4,362,543)	(4,990,015)	627,472	-12.6%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(89,428,162)	(84,625,838)	(4,802,324)	5.7%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(58,180,152)	(63,105,924)	4,925,772	-7.8%	NOT APPLICABLE				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(89,428,162)	(84,625,838)	(4,802,324)	5.7%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(57,852,453)	(62,737,516)	4,885,063	-7.8%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(147,280,615)	(147,363,354)	82,739	-0.1%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(73,840,308)	(73,681,677)	41,369	-0.1%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.620	6.000	(0.380)	-6.3%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.050	6.000	(0.950)	-15.8%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.670	12.000	(1.330)	-11.1%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.335	6.000	(0.665)	-11.1%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.445	0.500	(0.055)	-11.0%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(327,699)	(368,408)	40,709	-11.0%			NOT APPLICABLE	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	270,370	188,368	81,982	43.5%	2,984,042	961,100	2,022,942	210.5%
2 LIGHT OIL	357,365	619,868	(262,503)	-42.3%	4,824,813	5,826,845	(1,002,032)	-17.2%
3 COAL	26,746,726	27,073,796	(327,070)	-1.2%	207,770,468	219,164,498	(11,394,030)	-5.2%
4 NATURAL GAS	51,267,098	50,723,826	543,272	1.1%	445,186,012	459,385,771	(14,199,759)	-3.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	78,641,559	78,805,878	35,881	0.0%	660,765,335	685,338,214	(24,572,879)	-3.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,287	2,021	266	13.2%	28,845	10,204	18,641	182.7%
9 LIGHT OIL	1,827	4,249	(2,422)	-57.0%	29,709	39,214	(9,505)	-24.2%
10 COAL	990,138	994,479	(4,341)	-0.4%	7,572,702	8,012,178	(439,476)	-5.5%
11 NATURAL GAS	735,586	725,983	9,603	1.3%	6,274,847	6,251,692	23,155	0.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,729,838	1,726,732	3,106	0.2%	13,906,103	14,313,288	(407,185)	-2.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,814	3,127	687	22.0%	46,007	15,829	30,178	190.7%
16 LIGHT OIL (BBL)	3,966	10,658	(6,692)	-62.8%	55,748	97,551	(41,803)	-42.9%
17 COAL (TON)	449,774	449,327	447	0.1%	3,465,756	3,599,070	(133,314)	-3.7%
18 NATURAL GAS (MCF)	5,354,804	5,334,561	20,243	0.4%	45,478,420	45,921,200	(442,780)	-1.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	23,929	19,636	4,293	21.9%	288,627	99,402	189,225	190.4%
22 LIGHT OIL	22,062	45,142	(23,080)	-51.1%	307,587	422,605	(115,018)	-27.2%
23 COAL	10,573,828	10,609,176	(125,350)	-1.2%	81,854,388	85,935,931	(4,081,543)	-4.7%
24 NATURAL GAS	5,526,157	5,484,026	42,131	0.8%	46,963,790	47,206,558	(242,768)	-0.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,145,974	16,247,980	(102,006)	-0.6%	129,414,392	133,654,496	(4,250,104)	-3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.13%	0.12%	-	0.0%	0.21%	0.07%	-	0.1%
29 LIGHT OIL	0.11%	0.25%	-	-0.1%	0.21%	0.27%	-	-0.1%
30 COAL	57.24%	57.59%	-	-0.4%	54.48%	55.98%	-	-1.6%
31 NATURAL GAS	42.52%	42.04%	-	0.5%	45.12%	43.68%	-	1.4%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	70.89	60.25	10.64	17.7%	64.86	60.72	4.14	6.8%
36 LIGHT OIL (\$/BBL)	90.11	58.16	31.95	54.9%	86.55	59.73	26.82	44.9%
37 COAL (\$/TON)	59.47	60.25	(0.79)	-1.3%	59.95	60.89	(0.95)	-1.6%
38 NATURAL GAS (\$/MCF)	9.57	9.51	0.07	0.7%	9.79	10.00	(0.21)	-2.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	11.30	9.59	1.70	17.8%	10.34	9.67	0.67	6.9%
42 LIGHT OIL	16.20	13.73	2.47	18.0%	15.69	13.79	1.90	13.8%
43 COAL	2.53	2.53	(0.00)	0.0%	2.54	2.55	(0.01)	-0.5%
44 NATURAL GAS	9.28	9.25	0.03	0.3%	9.48	9.73	(0.25)	-2.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.87	4.84	0.03	0.7%	5.11	5.13	(0.02)	-0.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,483	9,716	747	7.7%	10,006	9,741	265	2.7%
49 LIGHT OIL	12,075	10,624	1,451	13.7%	10,353	10,777	(424)	-3.9%
50 COAL	10,679	10,759	(80)	-0.7%	10,809	10,726	83	0.8%
51 NATURAL GAS	7,513	7,554	(41)	-0.5%	7,484	7,551	(67)	-0.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,334	9,410	(76)	-0.8%	9,306	9,338	(32)	-0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.82	9.32	2.50	26.8%	10.35	9.42	0.93	9.9%
56 LIGHT OIL	19.56	14.59	4.97	34.1%	16.24	14.86	1.38	9.3%
57 COAL	2.70	2.72	(0.02)	-0.7%	2.74	2.74	0.00	0.0%
58 NATURAL GAS	6.97	6.99	(0.02)	-0.3%	7.09	7.35	(0.26)	-3.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.55	4.55	0.00	0.0%	4.75	4.79	(0.04)	-0.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	270,293	96.0	97.7	96.0	10,385	COAL	121,752	23,055,920	2,807,104.4	7,096,584	2.63	58.29
B.B.#2	391	178,118	63.3	63.1	86.1	10,217	COAL	80,097	22,719,300	1,819,747.8	4,568,630	2.62	58.29
B.B.#3	414	162,856	54.6	57.1	61.3	11,061	COAL	76,528	23,537,580	1,801,282.4	4,460,603	2.74	58.29
B.B.#4	447	234,667	72.9	80.8	73.3	11,371	COAL	113,704	23,470,060	2,668,642.0	6,627,488	2.82	58.29
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,353	5,811,899	7,862.1	120,598	-	89.13
B.B. STATION	1,643	845,954	71.5	74.6	78.7	10,753	-	-	-	-	22,973,903	2.72	-
SEB-PHIL #1(HVY OIL)	17	1,128	9.2	99.3	79.3	10,463	HVY.OIL	1,881	6,273,540	11,799.7	116,604	10.34	61.99
SEB-PHIL #2(HVY OIL)	17	1,159	9.5	100.0	78.5	10,463	HVY.OIL	1,933	6,273,540	12,129.2	119,827	10.34	61.99
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	229	5,811,899	1,329.5	33,939	-	148.21
SEB-PHILLIPS TOTAL	34	2,287	9.3	99.6	78.9	10,463	-	-	-	-	270,370	11.82	-
POLK #1 GASIFIER	255	144,184	-	-	-	10,244	COAL	57,693	25,602,000	1,477,049.8	3,772,823	2.62	65.39
POLK #1 CT (OIL)	225	1,827	-	-	-	12,078	LGT.OIL	3,966	5,819,885	22,061.4	357,365	19.56	90.11
POLK #1 TOTAL	255	146,011	79.5	95.6	90.5	10,267	-	-	-	1,499,111.2	4,130,188	2.83	-
POLK #2 CT (GAS)	150	3,986	-	-	-	12,905	GAS	49,843	1,032,000	51,438.0	481,429	12.08	9.66
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	3,986	3.6	100.0	74.9	12,905	-	-	-	51,438.0	481,429	12.08	-
POLK #3 CT (GAS)	150	1,434	-	-	-	12,872	GAS	17,886	1,032,000	18,458.0	156,900	10.94	8.77
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	1,434	1.3	100.0	70.1	12,872	-	-	-	18,458.0	156,900	10.94	-
POLK #4 (GAS)	150	8,164	7.6	100.0	76.6	12,305	GAS	97,341	1,032,000	100,456.0	957,822	11.73	9.84
POLK #5 (GAS)	150	6,394	5.9	100.0	75.6	11,187	GAS	69,186	1,032,000	71,400.0	682,357	10.87	9.86
POLK STATION TOTAL	868	165,989	26.6	98.7	79.1	10,488	-	-	-	1,740,863.2	6,408,696	3.86	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	130	6.0	100.0	85.5	11,102	GAS	1,399	1,032,000	1,443.6	11,719	9.01	8.38
COT 2	3	114	5.3	65.5	87.9	11,102	GAS	1,226	1,032,000	1,265.4	10,270	9.01	8.38
CITY OF TAMPA TOTAL	6	244	5.6	82.8	86.7	11,102	GAS	2,625	1,032,000	2,709.0	21,989	9.01	8.38
BAYSIDE ST 1	234	104,221	61.9	100.0	61.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	83,741	74.6	99.1	83.1	11,245	GAS	912,477	1,032,000	941,676.2	8,728,819	10.42	9.57
BAYSIDE CT1B	156	62,699	55.8	93.8	84.9	11,432	GAS	694,524	1,032,000	716,749.0	6,643,865	10.60	9.57
BAYSIDE CT1C	156	53,490	47.6	81.1	85.3	10,814	GAS	560,513	1,032,000	578,449.0	5,361,906	10.02	9.57
BAYSIDE UNIT 1 TOTAL	702	304,151	60.2	94.2	76.9	7,354	GAS	2,167,514	1,032,000	2,236,874.2	26,734,590	6.82	9.57
BAYSIDE ST 2	306	142,159	64.5	100.0	64.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	67,380	60.0	97.8	84.4	11,197	GAS	731,031	1,032,000	754,424.0	6,995,124	10.38	9.57
BAYSIDE CT2B	156	64,924	57.8	98.6	84.8	11,400	GAS	717,156	1,032,000	740,105.0	6,862,356	10.57	9.57
BAYSIDE CT2C	156	79,094	70.4	100.0	83.3	11,387	GAS	872,693	1,032,000	900,619.0	8,350,665	10.56	9.57
BAYSIDE CT2D	156	57,656	51.3	99.5	84.7	11,268	GAS	629,529	1,032,000	649,674.0	6,023,866	10.45	9.57
BAYSIDE UNIT 2 TOTAL	930	411,213	61.4	99.4	77.8	7,404	GAS	2,950,409	1,032,000	3,044,822.0	28,232,011	6.87	9.57
BAYSIDE STATION TOTAL	1,632	715,364	60.9	97.2	77.4	7,383	GAS	5,117,923	1,032,000	5,281,696.2	48,966,601	6.84	9.57
SYSTEM	4,300	1,729,838	55.9	88.9	81.5	9,334	-	-	-	16,145,973.9	78,641,559	4.55	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	7,810	3,127	4,683	149.8%	47,351	15,829	31,522	199.1%
3 UNIT COST (\$/BBL)	64.71	55.69	9.03	16.2%	61.59	55.52	6.07	10.9%
4 AMOUNT (\$)	505,419	174,138	331,281	180.2%	2,916,131	878,782	2,037,349	231.8%
5 BURNED:								
6 UNITS (BBL)	3,814	3,127	687	22.0%	46,007	15,829	30,178	190.7%
7 UNIT COST (\$/BBL)	70.89	60.25	10.64	17.7%	64.86	60.72	4.14	6.8%
8 AMOUNT (\$)	270,370	188,388	81,982	43.5%	2,984,042	961,100	2,022,942	210.5%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,352	17,570	(2,218)	-12.6%	15,352	17,570	(2,218)	-12.6%
11 UNIT COST (\$/BBL)	83.54	56.97	6.57	11.5%	83.54	56.97	6.57	11.5%
12 AMOUNT (\$)	975,446	1,000,953	(25,507)	-2.5%	975,446	1,000,953	(25,507)	-2.5%
13								
14 DAYS SUPPLY:	114	130	(16)	-10.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	9,364	10,858	(1,294)	-12.1%	129,689	97,551	32,138	32.9%
17 UNIT COST (\$/BBL)	97.90	78.61	19.30	24.5%	89.83	79.32	10.52	13.3%
18 AMOUNT (\$)	916,762	837,783	78,979	9.4%	11,650,231	7,737,398	3,912,833	50.6%
19 BURNED:								
20 UNITS (BBL)	3,968	10,656	(6,692)	-62.8%	55,746	97,551	(41,803)	-42.9%
21 UNIT COST (\$/BBL)	90.11	58.16	31.95	54.9%	86.55	59.73	26.82	44.9%
22 AMOUNT (\$)	357,395	619,868	(262,503)	-42.3%	4,824,813	5,826,845	(1,002,032)	-17.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	106,019	104,852	1,167	1.1%	106,019	104,852	1,167	1.1%
25 UNIT COST (\$/BBL)	89.61	80.57	9.04	11.2%	89.61	80.57	9.04	11.2%
26 AMOUNT (\$)	9,500,742	8,447,941	1,052,801	12.5%	9,500,742	8,447,941	1,052,801	12.5%
27								
28 DAYS SUPPLY: NORMAL	282	279	3	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	15	0	1.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	386,192	437,200	(51,008)	-11.7%	3,614,939	3,630,700	(15,761)	-0.4%
32 UNIT COST (\$/TON)	53.00	58.36	(5.36)	-9.2%	58.33	59.96	(1.64)	-2.7%
33 AMOUNT (\$)	20,469,666	25,515,437	(5,045,771)	-19.8%	210,843,434	217,701,000	(6,857,566)	-3.1%
34 BURNED:								
35 UNITS (TONS)	449,774	449,327	447	0.1%	3,465,756	3,599,070	(133,314)	-3.7%
36 UNIT COST (\$/TON)	59.47	60.25	(0.79)	-1.3%	59.85	60.89	(0.95)	-1.6%
37 AMOUNT (\$)	26,746,726	27,073,796	(327,070)	-1.2%	207,770,468	219,164,498	(11,394,030)	-5.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	555,141	688,094	(132,953)	-19.3%	555,141	688,094	(132,953)	-19.3%
40 UNIT COST (\$/TON)	56.35	59.34	(2.99)	-5.0%	56.35	59.34	(2.99)	-5.0%
41 AMOUNT (\$)	31,282,135	40,828,377	(9,546,242)	-23.4%	31,282,135	40,828,377	(9,546,242)	-23.4%
42								
43 DAYS SUPPLY:	42	52	(10)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,386,826	5,334,561	52,265	1.0%	45,465,369	45,725,600	(260,231)	-0.6%
46 UNIT COST (\$/MCF)	9.53	9.51	0.02	0.2%	9.79	10.01	(0.22)	-2.2%
47 AMOUNT (\$)	51,344,962	50,723,827	621,135	1.2%	444,947,229	457,535,768	(12,588,540)	-2.8%
48 BURNED:								
49 UNITS (MCF)	5,354,804	5,334,561	20,243	0.4%	45,478,420	45,921,200	(442,780)	-1.0%
50 UNIT COST (\$/MCF)	9.57	9.51	0.07	0.7%	9.79	10.00	(0.21)	-2.1%
51 AMOUNT (\$)	51,267,098	50,723,826	543,272	1.1%	445,188,012	459,385,771	(14,199,759)	-3.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	163,614	0	163,614	0.0%	163,614	0	163,614	0.0%
54 UNIT COST (\$/MCF)	7.02	0.00	7.02	0.0%	7.02	0.00	7.02	0.0%
55 AMOUNT (\$)	1,148,579	0	1,148,579	0.0%	1,148,579	0	1,148,579	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	22,342
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	22,342

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,582)	(142,840)
OTHER USAGE	(283)	(26,253)
TOTAL	(1,875)	(169,193)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	43,760
IGNITION #2 OIL	120,598
IGNITION PROPANE	11,079
AERIAL SURVEY ADJ.	889,865
ADDITIVES	29,624
GREEN FUEL	0
TOTAL	1,094,926

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(6A)	(8) TOTAL \$ FOR TOTAL COST (6)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,698.0	0.0	1,698.0	2.226	2.821	37,800.00	47,900.00	
VARIOUS	JURISDIC. SCH. - MB	5,061.0	0.0	5,061.0	6.807	8.127	344,500.00	411,300.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,200.0	0.0	7,200.0	4.553	5.317	327,800.00	382,800.00	
TOTAL		13,959.0	0.0	13,959.0	5.087	6.032	710,100.00	842,000.00	59,000.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	239.6	0.0	239.6	4.490	4.939	10,758.41	11,834.25	602.68
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,391.4	0.0	1,391.4	3.363	3.699	46,789.72	51,468.69	2,032.00
PROGRESS ENERGY FLORIDA	SCH. - MA	250.0	0.0	250.0	5.001	6.506	12,501.75	16,270.32	2,943.57
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	325.0	0.0	325.0	5.028	6.952	16,341.00	19,344.70	1,931.20
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	5.0	0.0	5.0	6.882	8.165	344.10	408.24	63.29
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	156.0	0.0	156.0	6.611	8.018	10,313.16	12,508.19	1,749.59
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,182.0	0.0	7,182.0	5.314	5.914	381,651.48	424,743.48	
ADJUSTMENTS TO PRIOR MONTHS:									
NEW SMYRNA BEACH	AUG. 2007 SCH. - D	(7,430.0)	0.0	(7,430.0)	5.054	5.654	(375,512.20)	(420,092.20)	
NEW SMYRNA BEACH	AUG. 2007 SCH. - D	7,430.0	0.0	7,430.0	5.314	5.914	394,830.20	439,410.20	
SUB-TOTAL SCHEDULE D POWER SALES		7,182.0	0.0	7,182.0	5.583	6.183	400,969.48	444,061.48	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,631.0	0.0	1,631.0	3.628	3.881	57,548.13	63,302.94	2,634.68
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		736.0	0.0	736.0	5.367	6.594	39,500.01	48,531.39	6,687.65
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		9,549.0	0.0	9,549.0	5.215	5.822	498,017.82	555,895.81	9,322.33
CURRENT MONTH:									
DIFFERENCE		(4,410.0)	0.0	(4,410.0)	0.128	(0.210)	(212,082.38)	(286,104.19)	(49,677.67)
DIFFERENCE %		-31.6%	0.0%	-31.6%	2.5%	-3.5%	-29.9%	-34.0%	-84.2%
PERIOD TO DATE:									
ACTUAL		122,793.9	4.9	122,789.0	4.828	5.576	5,927,696.51	6,846,785.82	408,697.72
ESTIMATED		102,035.0	0.0	102,035.0	4.793	5.857	4,890,800.00	5,976,500.00	501,100.00
DIFFERENCE		20,758.9	4.9	20,754.0	0.035	(0.281)	1,037,096.51	870,285.82	(92,402.28)
DIFFERENCE %		20.3%	0.0%	20.3%	0.7%	-4.8%	21.2%	14.6%	-18.4%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	21,021.0	0.0	0.0	21,021.0	8.544	8.544	1,796,100.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	65.0	0.0	0.0	65.0	11.077	11.077	7,200.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		21,086.0	0.0	0.0	21,086.0	8.552	8.552	1,803,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	55,902.0	0.0	0.0	55,902.0	6.791	6.791	3,796,280.82
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	51,525.0	0.0	0.0	51,525.0	4.036	4.036	2,079,549.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	1,729.0	0.0	0.0	1,729.0	4.468	4.468	77,249.59
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	AUG. 2007	(79,052.0)	0.0	0.0	(79,052.0)	7.572	7.572	(5,986,034.88)
HARDEE PWR. PART.-NATIVE	AUG. 2007	79,052.0	0.0	0.0	79,052.0	7.710	7.710	6,085,086.31
PROGRESS ENERGY FLORIDA	AUG. 2007	(55,350.0)	0.0	0.0	(55,350.0)	4.124	4.124	(2,282,634.00)
PROGRESS ENERGY FLORIDA	AUG. 2007	55,350.0	0.0	0.0	55,350.0	4.036	4.036	2,233,926.00
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	60,343.43
TOTAL		109,156.0	0.0	0.0	109,156.0	5.509	5.509	6,013,422.84
CURRENT MONTH:								
DIFFERENCE		88,070.0	0.0	0.0	88,070.0	(3.043)	(3.043)	4,210,122.84
DIFFERENCE %		417.7%	0.0%	0.0%	417.7%	-35.6%	-35.6%	233.5%
PERIOD TO DATE:								
ACTUAL		793,981.0	0.0	0.0	793,981.0	6.254	6.254	49,654,776.05
ESTIMATED		184,719.0	0.0	0.0	184,719.0	7.341	7.341	13,559,300.00
DIFFERENCE		609,262.0	0.0	0.0	609,262.0	(1.087)	(1.087)	36,095,476.05
DIFFERENCE %		329.8%	0.0%	0.0%	329.8%	-14.8%	-14.8%	266.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	44,016.0	0.0	0.0	44,016.0	3.687	3.687	1,623,000.00
TOTAL		44,016.0	0.0	0.0	44,016.0	3.687	3.687	1,623,000.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	13,880.0	0.0	0.0	13,880.0	2.796	2.796	388,062.48
McKAY BAY REFUSE	COGEN.	13,054.0	0.0	0.0	13,054.0	3.389	3.389	442,343.15
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.804	2.604	197,608.81
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	57.0	0.0	0.0	57.0	4.860	4.860	2,770.25
CF INDUSTRIES INC.	COGEN.	1,325.0	0.0	0.0	1,325.0	5.351	5.351	70,894.92
IMC-AGRICO-NEW WALES	COGEN.	5,071.0	0.0	0.0	5,071.0	5.319	5.319	269,701.30
IMC-AGRICO-S. PIERCE	COGEN.	8,497.0	0.0	0.0	8,497.0	5.275	5.275	448,229.70
AUBURNDALE POWER PARTNERS	COGEN.	944.0	0.0	0.0	944.0	4.891	4.891	46,170.63
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.471	2.471	24.71
SUBTOTAL FOR SEPTEMBER 2007		50,419.0	0.0	0.0	50,419.0	3.701	3.701	1,865,805.95
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2007								
HILLSBOROUGH COUNTY	COGEN.	(17,701.0)	0.0	0.0	(17,701.0)	2.684	2.684	(475,051.16)
		17,701.0	0.0	0.0	17,701.0	2.791	2.791	494,014.64
McKAY BAY REFUSE	COGEN.	(13,141.0)	0.0	0.0	(13,141.0)	3.461	3.461	(454,770.61)
		13,141.0	0.0	0.0	13,141.0	3.548	3.548	466,215.96
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.480	2.480	(194,529.22)
		7,843.0	0.0	0.0	7,843.0	2.599	2.599	203,876.21
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR AUGUST 2007		0.0	0.0	0.0	0.0	0.000	0.000	39,755.82
SUBTOTAL FOR JANUARY - MAY 2007 (PAGE 2 OF 2)		0.0	0.0	0.0	0.0	0.000	0.000	294,291.82
TOTAL		50,419.0	0.0	0.0	50,419.0	4.363	4.363	2,199,853.59
CURRENT MONTH:								
DIFFERENCE		6,403.0	0.0	0.0	6,403.0	0.676	0.676	576,853.59
DIFFERENCE %		14.5%	0.0%	0.0%	14.5%	18.3%	18.3%	35.5%
PERIOD TO DATE:								
ACTUAL		460,573.0	0.0	0.0	460,573.0	3.710	3.710	17,085,432.84
ESTIMATED		394,910.0	0.0	0.0	394,910.0	3.742	3.742	14,778,300.00
DIFFERENCE		65,663.0	0.0	0.0	65,663.0	(0.033)	(0.033)	2,307,132.84
DIFFERENCE %		16.6%	0.0%	0.0%	16.6%	-0.9%	-0.9%	15.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (#)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
PRIOR MONTHS ADJUSTMENTS									
HILLSBOROUGH COUNTY	January 2007	COGEN.	(17,007.0)	0.0	0.0	(17,007.0)	2.669	2.669	(453,983.08)
			17,007.0	0.0	0.0	17,007.0	2.853	2.853	485,170.36
McKAY BAY REFUSE	January 2007	COGEN.	(14,090.0)	0.0	0.0	(14,090.0)	3.070	3.070	(432,487.34)
			14,090.0	0.0	0.0	14,090.0	3.210	3.210	452,249.35
ORANGE COGENERATION L.P.	January 2007	COGEN.	(6,026.0)	0.0	0.0	(6,026.0)	2.533	2.533	(152,642.90)
			6,026.0	0.0	0.0	6,026.0	2.764	2.764	166,554.56
SUBTOTAL FOR JANUARY 2007			0.0	0.0	0.0	0.0	0.000	0.000	64,850.95
HILLSBOROUGH COUNTY	February 2007	COGEN.	(13,761.0)	0.0	0.0	(13,761.0)	2.723	2.723	(374,736.84)
			13,761.0	0.0	0.0	13,761.0	3.000	3.000	412,806.00
McKAY BAY REFUSE	February 2007	COGEN.	(12,786.0)	0.0	0.0	(12,786.0)	3.592	3.592	(459,212.92)
			12,786.0	0.0	0.0	12,786.0	3.794	3.794	485,076.76
ORANGE COGENERATION L.P.	February 2007	COGEN.	(5,060.0)	0.0	0.0	(5,060.0)	2.560	2.560	(129,547.77)
			5,060.0	0.0	0.0	5,060.0	2.844	2.844	143,913.70
SUBTOTAL FOR FEBRUARY 2007			0.0	0.0	0.0	0.0	0.000	0.000	78,298.93
HILLSBOROUGH COUNTY	March 2007	COGEN.	(13,975.0)	0.0	0.0	(13,975.0)	2.752	2.752	(384,587.19)
			13,975.0	0.0	0.0	13,975.0	3.006	3.006	420,097.86
McKAY BAY REFUSE	March 2007	COGEN.	(12,614.0)	0.0	0.0	(12,614.0)	3.334	3.334	(420,542.29)
			12,614.0	0.0	0.0	12,614.0	3.516	3.516	443,567.80
ORANGE COGENERATION L.P.	March 2007	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.553	2.553	(145,614.09)
			5,704.0	0.0	0.0	5,704.0	2.815	2.815	160,580.01
SUBTOTAL FOR MARCH 2007			0.0	0.0	0.0	0.0	0.000	0.000	73,502.10
HILLSBOROUGH COUNTY	April 2007	COGEN.	(12,163.0)	0.0	0.0	(12,163.0)	2.755	2.755	(336,115.75)
			12,163.0	0.0	0.0	12,163.0	3.007	3.007	365,793.15
McKAY BAY REFUSE	April 2007	COGEN.	(13,793.0)	0.0	0.0	(13,793.0)	3.449	3.449	(475,695.94)
			13,793.0	0.0	0.0	13,793.0	3.630	3.630	500,656.32
ORANGE COGENERATION L.P.	April 2007	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.562	2.562	(194,458.47)
			7,590.0	0.0	0.0	7,590.0	2.840	2.840	215,538.80
SUBTOTAL FOR APRIL 2007			0.0	0.0	0.0	0.0	0.000	0.000	76,718.11
HILLSBOROUGH COUNTY	May 2007	COGEN.	(18,443.0)	0.0	0.0	(18,443.0)	2.730	2.730	(503,420.85)
			18,443.0	0.0	0.0	18,443.0	2.732	2.732	503,910.95
McKAY BAY REFUSE	May 2007	COGEN.	(13,948.0)	0.0	0.0	(13,948.0)	3.571	3.571	(498,032.84)
			13,948.0	0.0	0.0	13,948.0	3.573	3.573	498,305.15
ORANGE COGENERATION L.P.	May 2007	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.537	2.537	(198,990.10)
			7,843.0	0.0	0.0	7,843.0	2.539	2.539	199,149.42
SUBTOTAL FOR MAY 2007			0.0	0.0	0.0	0.000	0.000	921.73	
SUBTOTAL FOR JANUARY - MAY 2007			0.0	0.0	0.0	0.000	0.000	294,291.82	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (\$) ⁽¹⁾ X (\$) ⁽²⁾	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-4
ESTIMATED:									
VARIOUS	SCH. - J / MB	257,190.0	141.0	257,049.0	6.869	17,667,400.00	6.869	17,667,400.00	0.00
TOTAL		257,190.0	141.0	257,049.0	6.869	17,667,400.00	6.869	17,667,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	6,885.0	0.0	6,885.0	4.684	322,480.00	5.835	401,741.20	79,281.20
FLA. POWER & LIGHT	SCH. - J	10,190.0	0.0	10,190.0	6.011	612,495.00	7.061	719,526.05	107,031.05
CITY OF LAKELAND	SCH. - J	30.0	0.0	30.0	7.800	2,340.00	8.029	2,408.70	68.70
ORLANDO UTIL. COMM.	SCH. - J	5,660.0	0.0	5,660.0	5.262	297,841.00	6.754	382,271.24	84,430.24
THE ENERGY AUTHORITY	SCH. - J	35,270.0	0.0	35,270.0	5.899	2,060,421.00	7.194	2,537,445.93	457,024.93
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	25.0	0.0	25.0	8.400	2,350.00	11.442	2,860.50	510.50
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	24,101.0	0.0	24,101.0	7.318	1,763,733.00	8.922	2,150,285.06	386,552.06
CARGILL ALLIANT	SCH. - J	16,668.0	0.0	16,668.0	4.476	746,046.00	5.049	1,008,182.70	262,136.70
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,033.0	0.0	7,033.0	5.701	400,969.48	5.701	400,969.48	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,250.0	0.0	2,250.0	7.619	171,422.50	8.937	201,072.90	28,650.40
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	1,835.0	0.0	1,835.0	3.602	66,100.00	5.934	108,882.20	42,782.20
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	423.0	0.0	423.0	3.900	16,497.00	6.227	26,340.21	9,843.21
SUBTOTAL		110,370.0	0.0	110,370.0	5.874	6,482,674.98	7.196	7,941,986.17	1,459,311.19
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		110,370.0	0.0	110,370.0	5.874	6,482,674.98	7.196	7,941,986.17	1,459,311.19
CURRENT MONTH:									
DIFFERENCE		(148,820.0)	(141.0)	(146,679.0)	(0.996)	(11,184,725.02)	0.326	(9,725,413.83)	1,459,311.19
DIFFERENCE %		-57.1%	-100.0%	-57.1%	-14.5%	-83.3%	4.8%	-55.0%	0.0%
PERIOD TO DATE:									
ACTUAL		1,212,628.0	659.2	1,211,968.8	6.567	79,633,426.23	7.850	95,189,520.51	15,556,094.28
ESTIMATED		1,827,358.0	1,149.0	1,826,209.0	6.857	121,638,900.00	6.657	121,838,900.00	0.00
DIFFERENCE		(614,730.0)	(489.8)	(614,240.2)	(0.090)	(42,005,473.77)	1.193	(26,449,379.49)	15,556,094.28
DIFFERENCE %		-33.6%	-42.6%	-33.6%	-1.3%	-34.5%	17.8%	-21.7%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	*** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	"	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0			
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0			
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0			
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0			
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8	5.8			
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0			

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,680	276,593	277,660	276,415	268,770	283,880				2,493,939
HILLSBOROUGH COUNTY	892,170	892,170	882,170	892,170	968,770	940,470	940,470	940,470	940,470				8,319,330
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960				6,938,840
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,836,323	\$ 1,989,090	\$ 1,967,845	\$ 1,960,290	\$ 1,995,290	\$ -	\$ -	\$ -	\$ 17,751,999
TOTAL PURCHASES AND (SALES)	\$ 3,067,136	\$ 4,458,486	\$ 4,312,682	\$ 4,405,234	\$ 4,546,425	\$ 5,099,381	\$ 5,224,587	\$ 5,260,648	\$ 3,849,538	\$ -	\$ -	\$ -	\$ 40,797,186
TOTAL CAPACITY	\$ 5,807,926	\$ 6,391,286	\$ 6,253,472	\$ 6,346,024	\$ 6,582,748	\$ 7,069,451	\$ 7,212,432	\$ 7,240,848	\$ 5,844,828	\$ -	\$ -	\$ -	\$ 58,549,014

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**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

OCTOBER 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	74,455,020	69,396,540	5,058,480	7.3%	1,646,875	1,649,180	(2,305)	-0.1%	4.52099	4.20794	0.31305	7.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(10,955)	(8,288)	(2,667)	32.2%	1,646,875 (a)	1,649,180 (a)	(2,305)	-0.1%	(0.00067)	(0.00050)	(0.00016)	32.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,646,875 (a)	1,649,180 (a)	(2,305)	-0.1%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,646,875 (a)	1,649,180 (a)	(2,305)	-0.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	74,444,065	69,388,252	5,055,813	7.3%	1,646,875	1,649,180	(2,305)	-0.1%	4.52032	4.20744	0.31288	7.4%
6. Fuel Cost of Purchased Power - Firm (A7)	6,889,548	792,700	6,096,848	769.1%	118,468	9,123	107,345	1176.6%	5.91540	8.68903	(2.77363)	-31.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	11,257,128	11,558,200	(301,072)	-2.6%	124,033	175,267	(51,234)	-29.2%	9.07591	6.59462	2.48129	37.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,514,764	1,738,100	(223,336)	-12.8%	45,778	45,499	279	0.6%	3.30893	3.82008	(0.51115)	-13.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	19,661,440	14,069,000	5,572,440	39.6%	286,279	229,889	56,390	24.5%	6.86793	6.12861	0.73932	12.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,933,154	1,879,069	54,085	2.9%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	37,195	21,400	15,795	73.8%	1,072	1,079	(7)	-0.7%	3.47001	1.98332	1.48669	75.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	313,917	313,100	817	0.3%	7,440	7,440	0	0.0%	4.21931	4.20833	0.01098	0.3%
17. Fuel Cost of Market Base Sales (A6)	178,427	105,600	72,827	69.0%	4,230	1,673	2,557	152.8%	4.21813	6.31201	(2.09388)	-33.2%
18. Gains on Market Based Sales	108,487	20,400	88,087	431.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	638,026	460,500	177,526	38.6%	12,742	10,192	2,550	25.0%	5.00727	4.51825	0.48902	10.8%
20. Net inadvertent interchange					130	0	130	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					4,389	0	4,389	0.0%				
22. Interchange and Wheeling Losses					3,054	300	2,754	918.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	93,467,479	83,016,752	10,450,727	12.6%	1,921,877	1,868,577	53,300	2.9%	4.86334	4.44278	0.42056	9.5%
24. Net Unbilled	(555,297) (a)	(1,737,393) (a)	1,182,096	-68.0%	(11,418)	(39,106)	27,688	-70.8%	4.86335	4.44278	0.42057	9.5%
25. Company Use	147,602 (a)	133,283 (a)	14,319	10.7%	3,035	3,000	35	1.2%	4.86333	4.44277	0.42056	9.5%
26. T & D Losses	3,961,582 (a)	3,049,613 (a)	911,969	29.9%	81,458	68,642	12,816	18.7%	4.86334	4.44278	0.42056	9.5%
27. System KWH Sales	93,467,479	83,016,752	10,450,727	12.6%	1,848,802	1,836,041	12,761	0.7%	5.05557	4.52151	0.53406	11.8%
28. Wholesale KWH Sales	(4,145,311)	(2,789,272)	(1,356,039)	48.6%	(61,995)	(61,689)	(20,306)	32.9%	5.05557	4.52151	0.53406	11.8%
29. Jurisdictional KWH Sales	89,322,168	80,227,480	9,094,688	11.3%	1,766,807	1,774,352	(7,545)	-0.4%	5.05557	4.52151	0.53406	11.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	89,399,878	80,297,655	9,102,223	11.3%	1,766,807	1,774,352	(7,545)	-0.4%	5.05997	4.52548	0.53450	11.8%
32. Other	0	0	0	0.0%	1,766,807	1,774,352	(7,545)	-0.4%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,428,574)	(1,276,282)	(152,292)	11.9%	1,766,807	1,774,352	(7,545)	-0.4%	(0.08086)	(0.07193)	(0.00893)	12.4%
34. Other	0	0	0	0.0%	1,766,807	1,774,352	(7,545)	-0.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,766,807	1,774,352	(7,545)	-0.4%	0.74417	0.74101	0.00316	0.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	101,119,386	92,169,455	8,949,931	9.7%	1,766,807	1,774,352	(7,545)	-0.4%	5.72328	5.19454	0.52874	10.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	101,192,192	92,235,817	8,956,375	9.7%	1,768,807	1,774,352	(7,545)	-0.4%	5.72740	5.19828	0.52912	10.2%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,766,807	1,774,352	(7,545)	-0.4%	(0.00047)	(0.00047)	(0.00000)	0.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	101,183,876	92,227,501	8,956,375	9.7%	1,766,807	1,774,352	(7,545)	-0.4%	5.72693	5.19761	0.52912	10.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.727	5.198	0.529	10.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	735,220,355	754,734,754	(19,514,399)	-2.6%	15,552,978	15,962,468	(409,490)	-2.6%	4.72720	4.72818	(0.00098)	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(103,265)	(82,880)	(20,385)	24.6%	15,552,978 (a)	15,962,468 (a)	(409,490)	-2.6%	(0.00066)	(0.00052)	(0.00014)	27.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	15,552,978 (a)	15,962,468 (a)	(409,490)	-2.6%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	15,552,978 (a)	15,962,468 (a)	(409,490)	-2.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	735,117,090	754,651,874	(19,534,784)	-2.6%	15,552,978	15,962,468	(409,490)	-2.6%	4.72854	4.72766	(0.00092)	0.0%
6. Fuel Cost of Purchased Power - Firm (A7)	56,544,326	14,352,000	42,192,326	294.0%	910,449	193,842	716,607	369.7%	6.21060	7.40397	(1.19337)	-16.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	90,890,554	133,197,100	(42,306,546)	-31.8%	1,336,002	2,001,476	(665,474)	-33.2%	8.80317	6.65494	0.14823	2.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	18,600,198	16,516,400	2,083,798	12.6%	506,351	440,409	65,942	15.0%	3.67338	3.75024	(0.07686)	-2.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	166,035,078	164,065,500	1,969,578	1.2%	2,752,802	2,635,727	117,075	4.4%	6.03149	6.22468	(0.19318)	-3.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,305,780	18,598,195	(292,415)	-1.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	629,154	289,500	339,654	117.3%	17,317	13,461	3,856	28.6%	3.63318	2.15066	1.48252	68.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,805,369	3,459,600	145,769	4.2%	72,922	72,960	(38)	-0.1%	4.94414	4.74178	0.20237	4.3%
17. Fuel Cost of Market Base Sales (A6)	2,222,713	1,581,600	641,113	40.5%	45,292	25,806	19,486	75.5%	4.90752	6.12881	(1.22129)	-19.9%
18. Gains on Market Based Sales	517,184	521,500	(4,316)	-0.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,974,420	5,852,200	1,122,220	19.2%	135,531	112,227	23,304	20.8%	5.14600	5.21461	(0.06861)	-1.3%
20. Net Inadvertent Interchange					583	0	583	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					32,777	0	32,777	0.0%				
22. Interchange and Wheeling Losses					35,446	4,500	30,946	687.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	894,177,748	912,865,174	(18,687,426)	-2.0%	18,168,143	18,481,468	(313,325)	-1.7%	4.92168	4.93935	(0.01767)	-0.4%
24. Net Unbilled	8,096,834 (a)	3,609,987 (a)	4,486,847	124.3%	138,325	56,076	82,249	148.7%	5.85349	6.43767	(0.58418)	-9.1%
25. Company Use	1,553,189 (a)	1,482,178 (a)	71,011	4.8%	31,589	30,000	1,589	5.3%	4.91687	4.94059	(0.02372)	-0.5%
26. T & D Losses	38,415,591 (a)	45,478,500 (a)	(7,062,909)	-15.5%	776,711	923,035	(146,324)	-15.9%	4.94593	4.92706	0.01887	0.4%
27. System KWH Sales	894,177,748	912,865,174	(18,687,426)	-2.0%	17,221,516	17,472,357	(250,841)	-1.4%	5.19221	5.22463	(0.03241)	-0.6%
28. Wholesale KWH Sales	(33,030,174)	(28,155,231)	(4,874,943)	17.3%	(629,772)	(539,067)	(90,705)	16.8%	5.24478	5.22296	0.02183	0.4%
29. Jurisdictional KWH Sales	861,147,574	884,709,943	(23,562,369)	-2.7%	16,591,744	16,933,290	(341,546)	-2.0%	5.19022	5.22468	(0.03446)	-0.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	861,896,772	885,483,802	(23,587,030)	-2.7%	16,591,744	16,933,290	(341,546)	-2.0%	5.19473	5.22925	(0.03452)	-0.7%
32. Other	0	0	0	0.0%	16,591,744	16,933,290	(341,546)	-2.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(12,889,641)	(12,762,820)	(126,821)	1.0%	16,591,744	16,933,290	(341,546)	-2.0%	(0.07769)	(0.07537)	(0.00232)	3.1%
34. Other	0	0	0	0.0%	16,591,744	16,933,290	(341,546)	-2.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	131,480,820	131,480,820	0	0.0%	16,591,744	16,933,290	(341,546)	-2.0%	0.79245	0.77646	0.01598	2.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	980,487,951	1,004,201,802	(23,713,851)	-2.4%	16,591,744	16,933,290	(341,546)	-2.0%	5.90949	5.93034	(0.02085)	-0.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	981,193,901	1,004,924,827	(23,730,926)	-2.4%	16,591,744	16,933,290	(341,546)	-2.0%	5.91375	5.93461	(0.02086)	-0.4%
39. GPIF * (Already Adjusted for Taxes)	(83,160)	(83,160)	0	0.0%	16,591,744	16,933,290	(341,546)	-2.0%	(0.00050)	(0.00049)	(0.00001)	2.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	981,110,741	1,004,841,667	(23,730,926)	-2.4%	16,591,744	16,933,290	(341,546)	-2.0%	5.91325	5.93412	(0.02087)	-0.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.913	5.934	(0.021)	-0.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	74,455,020	69,396,540	5,058,480	7.3%	735,220,355	754,734,754	(19,514,399)	-2.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	529,539	440,100	89,439	20.3%	6,457,235	5,330,700	1,126,535	21.1%
2a. GAINS FROM MARKET BASED SALES	108,487	20,400	88,087	431.8%	517,185	521,500	(4,315)	-0.8%
3. FUEL COST OF PURCHASED POWER	6,889,548	792,700	6,096,848	769.1%	56,544,326	14,352,000	42,192,326	294.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,514,764	1,738,100	(223,336)	-12.6%	18,600,198	16,516,400	2,083,798	12.6%
4. ENERGY COST OF ECONOMY PURCHASES	11,257,128	11,558,200	(301,072)	-2.6%	90,890,554	133,197,100	(42,306,546)	-31.8%
5. TOTAL FUEL & NET POWER TRANSACTION	93,478,434	83,025,040	10,453,394	12.6%	894,281,013	912,948,054	(18,667,041)	-2.0%
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(10,955)	(8,288)	(2,667)	32.2%	(103,265)	(82,880)	(20,385)	24.6%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	93,467,479	83,016,752	10,450,727	12.6%	894,177,748	912,865,174	(18,687,426)	-2.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,766,807	1,774,352	(7,545)	-0.4%	16,591,744	16,933,290	(341,546)	-2.0%
2. NONJURISDICTIONAL SALES	81,995	61,689	20,306	32.9%	629,772	539,067	90,705	16.8%
3. TOTAL SALES	1,848,802	1,836,041	12,761	0.7%	17,221,516	17,472,357	(250,841)	-1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9556497	0.9664011	(0.0107514)	-1.1%	0.9634311	0.9691474	(0.0057163)	-0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	103,563,726	104,564,713	(1,000,987)	-1.0%	970,743,595	997,850,548	(27,106,953)	-2.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(131,480,820)	(131,480,820)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	83,160	83,160	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,428,574	1,276,282	152,292	11.9%	12,889,641	12,762,820	126,821	1.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	91,852,534	92,701,229	(848,695)	-0.9%	852,235,576	879,215,708	(26,980,132)	-3.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	93,467,479	83,016,752	10,450,727	12.6%	894,177,748	912,865,174	(18,687,426)	-2.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9556497	0.9664011	(0.0107514)	-1.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	89,322,168	80,227,480	9,094,688	11.3%	861,147,574	884,709,943	(23,562,369)	-2.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	89,399,878	80,297,655	9,102,223	11.3%	861,896,772	885,483,802	(23,587,030)	-2.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	89,399,878	80,297,655	9,102,223	11.3%	861,806,444	885,483,802	(23,677,358)	-2.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	2,452,656	12,403,574	(9,950,918)	-80.2%	(9,570,868)	(6,268,094)	(3,302,774)	52.7%
8. INTEREST PROVISION FOR THE MONTH	(205,046)	(251,650)	46,604	-18.5%	(4,567,589)	(5,241,665)	674,076	-12.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(58,180,152)	(63,105,924)	4,925,772	-7.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(42,784,460)	(37,805,918)	(4,978,542)	13.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(58,180,152)	(63,105,924)	4,925,772	-7.8%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(42,579,414)	(37,554,268)	(5,025,146)	13.4%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(100,759,566)	(100,660,192)	(99,374)	0.1%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(50,379,783)	(50,330,096)	(49,687)	0.1%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.050	6.000	(0.950)	-15.8%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.720	6.000	(1.280)	-21.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	9.770	12.000	(2,230)	-18.6%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	4.885	6.000	(1.115)	-18.6%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.407	0.500	(0.093)	-18.6%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(205,046)	(251,650)	46,604	-18.5%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	365,112	128,817	236,295	183.4%	3,349,154	1,089,917	2,259,237	207.3%
2 LIGHT OIL	378,034	549,418	(171,384)	-31.2%	5,202,847	6,376,263	(1,173,416)	-18.4%
3 COAL	26,651,960	27,451,975	(800,015)	-2.9%	234,422,428	246,616,473	(12,194,045)	-4.9%
4 NATURAL GAS	47,059,914	41,266,330	5,793,584	14.0%	492,245,926	500,652,101	(8,406,175)	-1.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	74,455,020	69,396,540	5,058,480	7.3%	735,220,355	754,734,754	(19,514,399)	-2.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,189	1,363	1,826	134.0%	32,034	11,567	20,467	176.9%
9 LIGHT OIL	2,609	3,798	(1,189)	-31.3%	32,318	43,012	(10,694)	-24.9%
10 COAL	975,872	1,011,608	(35,736)	-3.5%	8,548,574	9,023,786	(475,212)	-5.3%
11 NATURAL GAS	665,205	632,411	32,794	5.2%	6,940,052	6,884,103	55,949	0.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,646,875	1,649,180	(2,305)	-0.1%	15,552,978	15,962,468	(409,490)	-2.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,189	2,116	3,073	145.2%	51,196	17,945	33,251	185.3%
16 LIGHT OIL (BBL)	4,178	10,164	(5,986)	-58.9%	59,926	107,715	(47,789)	-44.4%
17 COAL (TON)	441,818	453,247	(11,429)	-2.5%	3,907,574	4,052,317	(144,743)	-3.6%
18 NATURAL GAS (MCF)	5,056,615	4,580,195	476,420	10.4%	50,535,035	50,501,395	33,640	0.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	32,551	13,290	19,261	144.9%	321,178	112,692	208,486	185.0%
22 LIGHT OIL	24,304	40,299	(15,995)	-39.7%	331,891	462,904	(131,013)	-28.3%
23 COAL	10,443,568	10,804,486	(360,918)	-3.3%	92,297,956	96,740,417	(4,442,461)	-4.6%
24 NATURAL GAS	5,203,258	4,708,592	494,666	10.5%	52,167,048	51,915,150	251,898	0.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,703,681	15,566,667	137,014	0.9%	145,118,073	149,231,163	(4,113,090)	-2.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.19%	0.08%	-	0.1%	0.21%	0.07%	-	0.1%
29 LIGHT OIL	0.16%	0.23%	-	-0.1%	0.21%	0.27%	-	-0.1%
30 COAL	59.26%	61.34%	-	-2.1%	54.96%	56.53%	-	-1.6%
31 NATURAL GAS	40.39%	38.35%	-	2.0%	44.62%	43.13%	-	1.5%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	70.36	60.88	9.49	15.6%	65.42	60.74	4.68	7.7%
36 LIGHT OIL (\$/BBL)	90.48	54.06	36.43	67.4%	86.82	59.20	27.63	46.7%
37 COAL (\$/TON)	60.32	60.57	(0.24)	-0.4%	59.99	60.86	(0.87)	-1.4%
38 NATURAL GAS (\$/MCF)	9.31	9.01	0.30	3.3%	9.74	9.91	(0.17)	-1.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	11.22	9.69	1.52	15.7%	10.43	9.67	0.76	7.8%
42 LIGHT OIL	15.55	13.63	1.92	14.1%	15.68	13.77	1.90	13.8%
43 COAL	2.55	2.54	0.01	0.4%	2.54	2.55	(0.01)	-0.4%
44 NATURAL GAS	9.04	8.76	0.28	3.2%	9.44	9.64	(0.21)	-2.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.74	4.46	0.28	6.4%	5.07	5.06	0.01	0.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,207	9,751	456	4.7%	10,026	9,743	283	2.9%
49 LIGHT OIL	9,315	10,611	(1,296)	-12.2%	10,270	10,762	(492)	-4.6%
50 COAL	10,702	10,681	21	0.2%	10,797	10,721	76	0.7%
51 NATURAL GAS	7,822	7,445	377	5.1%	7,517	7,541	(24)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,535	9,439	96	1.0%	9,331	9,349	(18)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.45	9.45	2.00	21.2%	10.45	9.42	1.03	10.9%
56 LIGHT OIL	14.49	14.47	0.02	0.1%	16.10	14.82	1.28	8.6%
57 COAL	2.73	2.71	0.02	0.7%	2.74	2.73	0.01	0.4%
58 NATURAL GAS	7.07	6.53	0.54	8.3%	7.09	7.27	(0.18)	-2.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.52	4.21	0.31	7.4%	4.73	4.73	0.00	0.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	195,226	67.0	68.5	92.0	10,681	COAL	89,998	23,169,400	2,085,199.7	5,237,427	2.68	58.19
B.B.#2	391	268,579	92.2	95.5	92.2	10,411	COAL	119,724	23,355,160	2,796,173.2	6,967,330	2.59	58.19
B.B.#3	414	151,649	49.2	61.0	63.0	10,849	COAL	70,315	23,398,940	1,645,296.5	4,091,976	2.70	58.19
B.B.#4	447	207,494	62.3	67.7	78.2	11,066	COAL	98,899	23,217,460	2,296,183.6	5,755,420	2.77	58.19
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,360	-	31,007.4	477,807	-	89.14
B.B. STATION	1,643	822,948	67.2	72.8	81.0	10,721	-	-	-	-	22,529,960	2.74	-
SEB-PHIL #1(HVY OIL)	17	1,593	12.6	100.0	81.3	10,207	HVY.OIL	2,592	6,273,540	16,261.7	160,656	10.09	61.98
SEB-PHIL #2(HVY OIL)	17	1,596	12.6	100.0	81.4	10,207	HVY.OIL	2,597	6,273,540	16,289.2	160,965	10.09	61.98
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	279	-	1,613.3	43,481	-	155.88
SEB-PHILLIPS TOTAL	34	3,189	12.6	100.0	81.4	10,207	-	-	-	-	365,112	11.45	-
POLK #1 GASIFIER	255	152,924	-	-	-	10,598	COAL	62,882	25,774,000	1,620,715.3	4,122,000	2.70	65.55
POLK #1 CT (OIL)	225	2,512	-	-	-	8,907	LGT.OIL	3,845	-	22,377.8	348,322	13.87	90.59
POLK #1 TOTAL	255	155,436	81.8	86.3	90.6	10,571	-	-	-	1,643,093.1	4,470,322	2.88	-
POLK #2 CT (GAS)	150	17,740	-	-	-	10,987	GAS	189,421	1,029,000	184,914.0	1,572,976	8.87	8.30
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	17,740	15.4	87.9	79.6	10,987	-	-	-	194,914.0	1,572,976	8.87	-
POLK #3 CT (GAS)	150	12,955	-	-	-	11,574	GAS	145,709	1,029,000	149,935.0	1,228,343	9.48	8.43
POLK #3 CT (OIL)	185	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	12,955	11.0	85.8	76.5	11,574	-	-	-	149,935.0	1,228,343	9.48	-
POLK #4 (GAS)	150	21,214	19.0	97.2	77.3	12,331	GAS	254,210	1,029,000	261,582.0	2,174,627	10.25	8.55
POLK #5 (GAS)	150	20,702	18.5	80.8	76.1	12,090	GAS	243,236	1,029,000	250,290.0	2,051,333	9.91	8.43
POLK STATION TOTAL	868	228,047	35.3	87.4	81.3	10,962	-	-	-	2,499,614.1	11,497,801	5.04	-
B.B.C.T.#1	12	0	0.0	30.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	33	0.1	100.0	55.0	21,767	LGT.OIL	124	5,780,943	718.3	11,064	33.53	89.23
B.B.C.T.#3	45	64	0.2	100.0	71.1	18,881	LGT.OIL	209	5,780,941	1,208.4	18,648	29.14	89.22
C.T. TOTAL	117	97	0.1	92.8	61.9	19,863	LGT.OIL	333	5,780,852	1,926.7	29,712	30.63	89.23
COT 1	3	300	13.4	100.0	86.6	10,578	GAS	3,086	1,029,000	3,175.6	25,839	8.65	8.41
COT 2	3	341	15.2	100.0	92.8	10,578	GAS	3,503	1,029,000	3,604.9	29,444	8.63	8.41
CITY OF TAMPA TOTAL	6	641	14.3	100.0	89.7	10,578	GAS	6,589	1,029,000	6,780.5	55,383	8.64	8.41
BAYSIDE ST 1	234	39,089	22.4	38.5	58.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	37,066	31.9	38.5	82.7	11,198	GAS	403,381	1,029,000	415,079.0	3,941,227	10.63	9.77
BAYSIDE CT1B	156	11,736	10.1	15.8	88.7	11,306	GAS	128,950	1,029,000	132,690.0	1,259,904	10.74	9.77
BAYSIDE CT1C	156	27,184	23.4	33.9	87.1	10,776	GAS	284,476	1,029,000	292,726.0	2,779,468	10.23	9.77
BAYSIDE UNIT 1 TOTAL	702	115,055	22.0	32.5	78.9	7,305	GAS	818,807	1,029,000	840,495.0	7,980,599	6.94	9.77
BAYSIDE ST 2	306	188,318	73.0	100.0	73.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	80,022	68.9	100.0	84.9	11,147	GAS	866,891	1,029,000	892,031.0	8,156,578	10.19	9.41
BAYSIDE CT2B	156	91,239	78.5	100.0	83.3	11,406	GAS	1,011,379	1,029,000	1,040,709.0	9,516,066	10.43	9.41
BAYSIDE CT2C	156	72,090	62.0	97.5	87.3	11,267	GAS	789,326	1,029,000	812,216.0	7,426,789	10.30	9.41
BAYSIDE CT2D	156	87,229	57.8	88.8	89.1	11,220	GAS	733,047	1,029,000	754,305.0	6,897,240	10.26	9.41
BAYSIDE UNIT 2 TOTAL	930	478,898	68.8	97.7	81.8	7,338	GAS	3,400,643	1,029,000	3,499,261.0	31,996,653	6.71	9.41
BAYSIDE STATION TOTAL	1,632	591,953	48.7	89.7	79.7	7,331	GAS	4,217,450	1,029,000	4,339,756.0	39,977,252	6.75	9.48
SYSTEM	4,300	1,646,875	51.4	75.4	83.3	9,535	-	-	-	15,703,881.2	74,455,020	4.52	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2,116	(2,116)	-100.0%	47,361	17,945	29,406	163.9%
3 UNIT COST (\$/BBL)	0.00	59.64	(59.64)	-100.0%	62.69	55.30	7.39	13.3%
4 AMOUNT (\$)	49,350	113,505	(64,155)	-65.5%	2,965,481	992,287	1,973,194	198.9%
5 BURNED:								
6 UNITS (BBL)	5,189	2,116	3,073	145.2%	51,196	17,945	33,251	185.3%
7 UNIT COST (\$/BBL)	70.36	80.88	9.49	15.6%	65.42	80.74	4.68	7.7%
8 AMOUNT (\$)	365,112	128,617	236,295	183.4%	3,349,154	1,089,917	2,259,237	207.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	10,163	17,570	(7,407)	-42.2%	10,163	17,570	(7,407)	-42.2%
11 UNIT COST (\$/BBL)	67.70	56.61	11.09	19.6%	67.70	56.61	11.09	19.6%
12 AMOUNT (\$)	688,062	994,668	(306,616)	-30.8%	688,052	994,668	(306,616)	-30.8%
13								
14 DAYS SUPPLY:	63	108	(45)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,452	10,164	(8,712)	-85.7%	131,141	107,715	23,426	21.7%
17 UNIT COST (\$/BBL)	108.96	79.21	29.75	37.6%	90.04	79.31	10.74	13.5%
18 AMOUNT (\$)	158,205	805,041	(646,836)	-80.3%	11,808,436	8,542,437	3,265,999	38.2%
19 BURNED:								
20 UNITS (BBL)	4,178	10,164	(5,986)	-58.9%	59,926	107,716	(47,789)	-44.4%
21 UNIT COST (\$/BBL)	90.48	54.06	36.43	67.4%	86.82	59.20	27.63	46.7%
22 AMOUNT (\$)	378,034	549,418	(171,384)	-31.2%	5,202,847	6,376,263	(1,173,416)	-18.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,283	104,852	(7,569)	-7.2%	97,283	104,852	(7,569)	-7.2%
25 UNIT COST (\$/BBL)	89.85	80.50	9.36	11.6%	89.85	80.50	9.36	11.6%
26 AMOUNT (\$)	8,741,298	8,440,453	300,845	3.6%	8,741,298	8,440,453	300,845	3.6%
27								
28 DAYS SUPPLY, NORMAL	251	271	(20)	-10.0%	-	-	-	-
29 DAYS SUPPLY, EMERGENCY	14	15	(1)	-7.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	486,655	451,000	34,655	7.7%	4,100,594	4,081,700	18,894	0.5%
32 UNIT COST (\$/TON)	58.15	59.94	(1.79)	-3.0%	58.30	59.96	(1.66)	-2.8%
33 AMOUNT (\$)	28,240,675	27,031,816	1,208,857	4.5%	239,084,109	244,732,916	(5,648,709)	-2.3%
34 BURNED:								
35 UNITS (TONS)	441,818	453,247	(11,429)	-2.5%	3,907,574	4,052,317	(144,743)	-3.6%
36 UNIT COST (\$/TON)	60.32	60.57	(0.24)	-0.4%	59.99	60.86	(0.87)	-1.4%
37 AMOUNT (\$)	28,651,960	27,451,975	(800,015)	-2.9%	234,422,428	246,616,473	(12,194,045)	-4.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	598,978	685,847	(86,869)	-12.7%	598,978	685,847	(86,869)	-12.7%
40 UNIT COST (\$/TON)	57.41	59.49	(2.08)	-3.5%	57.41	59.49	(2.08)	-3.5%
41 AMOUNT (\$)	34,385,246	40,801,623	(6,416,375)	-15.7%	34,385,246	40,801,623	(6,416,375)	-15.7%
42								
43 DAYS SUPPLY:	46	52	(6)	-10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,062,530	4,580,195	482,335	10.5%	50,527,899	50,306,795	222,104	0.4%
46 UNIT COST (\$/MCF)	9.31	9.01	0.30	3.4%	9.74	9.92	(0.18)	-1.8%
47 AMOUNT (\$)	47,148,124	41,266,330	5,881,794	14.3%	492,095,353	498,802,099	(6,706,746)	-1.3%
48 BURNED:								
49 UNITS (MCF)	5,066,816	4,580,195	476,420	10.4%	50,535,035	50,501,395	33,640	0.1%
50 UNIT COST (\$/MCF)	9.31	9.01	0.30	3.3%	9.74	9.91	(0.17)	-1.7%
51 AMOUNT (\$)	47,069,914	41,266,330	5,793,584	14.0%	492,245,826	500,652,101	(8,406,175)	-1.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	169,529	0	169,529	0.0%	169,529	0	169,529	0.0%
54 UNIT COST (\$/MCF)	7.30	0.00	7.30	0.0%	7.30	0.00	7.30	0.0%
55 AMOUNT (\$)	1,236,789	0	1,236,789	0.0%	1,236,789	0	1,236,789	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: OCTOBER 2007

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	28,368
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>28,368</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,638)	(606,175)
OTHER USAGE	(372)	(33,440)
TOTAL	<u>(6,010)</u>	<u>(639,615)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,980
IGNITION #2 OIL	477,807
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	889,865
ADDITIVES	98,748
GREEN FUEL	0
TOTAL	<u>1,514,398</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (8)(6A)	(8) TOTAL \$ FOR TOTAL COST (8)(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,079.0	0.0	1,079.0	1.983	2.530	21,400.00	27,300.00	
VARIOUS	JURISDIC. SCH. - MB	1,673.0	0.0	1,073.0	6.312	7.531	105,600.00	126,000.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	4.208	4.988	313,100.00	368,600.00	
TOTAL		10,192.0	0.0	10,192.0	4.318	5.130	440,100.00	522,900.00	20,400.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,071.6	0.0	1,071.6	3.470	3.818	37,189.72	40,908.69	1,488.44
PROGRESS ENERGY FLORIDA	SCH. - MA	1,335.0	0.0	1,335.0	4.153	8.133	55,436.47	106,576.31	49,069.59
FLA. PWR. & LIGHT	SCH. - MA	1,440.0	0.0	1,440.0	4.007	5.793	57,701.97	97,818.67	35,588.85
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,330.0	0.0	1,330.0	4.337	6.193	57,880.75	82,373.20	21,291.70
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	75.0	0.0	75.0	7.068	8.760	5,301.00	6,570.27	1,269.27
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(174.40)	(174.40)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE TO SEMINOLE ELEC CO-OP *	SCH. - MA	50.0	0.0	50.0	4.614	4.876	2,307.00	2,489.30	173.80
LESS 20% THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,440.0	0.0	7,440.0	4.757	5.357	353,920.80	398,500.60	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. HARDEE	SEPT. 2007 SCH. - D	(1,391.4)	0.0	(1,391.4)	3.363	3.699	(46,789.72)	(51,466.69)	(2,032.00)
SEMINOLE ELEC. HARDEE	SEPT. 2007 SCH. - D	1,391.7	0.0	1,391.7	3.362	3.699	46,794.97	51,474.47	2,032.53
NEW SMYRNA BEACH	SEPT. 2007 SCH. - MA	(156.0)	0.0	(156.0)	6.611	8.018	(10,313.16)	(12,508.13)	(1,749.59)
NEW SMYRNA BEACH	SEPT. 2007 SCH. - MA	156.0	0.0	156.0	6.611	7.877	10,313.16	12,287.34	1,528.80
NEW SMYRNA BEACH	SEPT. 2007 SCH. - D	(7,182.0)	0.0	(7,182.0)	5.314	5.914	(381,851.48)	(424,743.48)	
NEW SMYRNA BEACH	SEPT. 2007 SCH. - D	7,182.0	0.0	7,182.0	4.757	5.357	341,847.74	384,739.74	
SUB-TOTAL SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.219	4.819	313,917.08	358,557.06	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,071.6	0.0	1,071.6	3.470	3.817	37,194.97	40,814.47	1,488.97
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		4,230.0	0.0	4,230.0	4.218	7.032	178,427.19	297,433.86	106,997.82
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		12,741.9	0.0	12,741.9	4.158	5.489	629,639.22	896,905.39	106,486.79
CURRENT MONTH:									
DIFFERENCE		2,549.9	0.0	2,549.9	(0.162)	0.339	89,439.22	174,005.39	68,068.79
DIFFERENCE %		25.0%	0.0%	25.0%	-3.8%	6.6%	20.3%	33.3%	431.6%
PERIOD TO DATE:									
ACTUAL		135,635.8	4.9	135,630.9	4.764	5.566	6,457,234.73	7,543,671.21	517,184.51
ESTIMATED		112,227.0	0.0	112,227.0	4.750	5.791	5,330,700.00	6,499,400.00	521,500.00
DIFFERENCE		23,308.8	4.9	23,303.9	0.014	(0.225)	1,126,534.73	1,044,271.21	(4,315.49)
DIFFERENCE %		20.8%	0.0%	20.8%	0.3%	-3.9%	21.1%	16.1%	-0.8%

* SEC 60% PROFIT OR \$260.70 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (9)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	9,087.0	0.0	0.0	9,087.0	8.682	8.682	788,900.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	36.0	0.0	0.0	36.0	10.556	10.556	3,800.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		9,123.0	0.0	0.0	9,123.0	8.689	8.689	792,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	53,496.0	0.0	0.0	53,496.0	7.638	7.638	4,085,944.90
HARDEE PWR. PART.-OTHERS	IPP	50.0	0.0	0.0	50.0	4.631	4.631	2,315.50
PROGRESS ENERGY FLORIDA	SCH. - D	52,275.0	0.0	0.0	52,275.0	3.748	3.748	1,959,267.00
CALPINE	SCH. - D	9,694.0	0.0	0.0	9,694.0	10.071	10.071	976,307.44
CALPINE	OATT	1,174.0	0.0	0.0	1,174.0	4.175	4.175	49,020.20
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	SEPT. 2007	IPP	(55,902.0)	0.0	(55,902.0)	6.791	6.791	(3,796,280.82)
HARDEE PWR. PART.-NATIVE	SEPT. 2007	IPP	55,681.0	0.0	55,681.0	6.755	6.755	3,761,365.43
PROGRESS ENERGY FLORIDA	SEPT. 2007	SCH. - D	(51,525.0)	0.0	(51,525.0)	4.036	4.036	(2,079,549.00)
PROGRESS ENERGY FLORIDA	SEPT. 2007	SCH. - D	51,525.0	0.0	51,525.0	3.748	3.748	1,931,157.00
SUB-TOTAL OF ADJUSTMENTS:			(221.0)	0.0	(221.0)	62.945	62.945	(183,307.39)
TOTAL		116,468.0	0.0	0.0	116,468.0	5.915	5.915	6,889,547.65
CURRENT MONTH:								
DIFFERENCE		107,345.0	0.0	0.0	107,345.0	(2.774)	(2.774)	6,096,847.65
DIFFERENCE %		1176.6%	0.0%	0.0%	1176.6%	-31.9%	-31.9%	769.1%
PERIOD TO DATE:								
ACTUAL		910,449.0	0.0	0.0	910,449.0	6.211	6.211	56,544,323.70
ESTIMATED		193,842.0	0.0	0.0	193,842.0	7.404	7.404	14,352,000.00
DIFFERENCE		716,607.0	0.0	0.0	716,607.0	(1.193)	(1.193)	42,192,323.70
DIFFERENCE %		369.7%	0.0%	0.0%	369.7%	-16.1%	-16.1%	294.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	45,499.0	0.0	0.0	45,499.0	3.820	3.820	1,738,100.00
TOTAL		45,499.0	0.0	0.0	45,499.0	3.820	3.820	1,738,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,484.0	0.0	0.0	16,484.0	2.688	2.688	443,136.10
McKAY BAY REFUSE	COGEN.	13,885.0	0.0	0.0	13,885.0	3.453	3.453	479,389.53
ORANGE COGENERATION L.P.	COGEN.	7,084.0	0.0	0.0	7,084.0	2.473	2.473	175,198.71
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	299.0	0.0	0.0	299.0	3.945	3.945	11,794.80
CF INDUSTRIES INC.	COGEN.	1,242.0	0.0	0.0	1,242.0	5.847	5.847	72,617.64
IMC-AGRICO-NEW WALES	COGEN.	2,649.0	0.0	0.0	2,649.0	5.366	5.366	142,146.43
IMC-AGRICO-S. PIERCE	COGEN.	3,393.0	0.0	0.0	3,393.0	5.671	5.671	192,407.26
AUBURNDALE POWER PARTNERS	COGEN.	741.0	0.0	0.0	741.0	5.336	5.336	39,536.53
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.834	2.834	28.34
SUBTOTAL FOR OCTOBER 2007		45,778.0	0.0	0.0	45,778.0	3.400	3.400	1,556,255.34
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2007								
HILLSBOROUGH COUNTY	COGEN.	(13,880.0)	0.0	0.0	(13,880.0)	2.796	2.796	(388,062.48)
		13,880.0	0.0	0.0	13,880.0	2.663	2.663	369,686.71
McKAY BAY REFUSE	COGEN.	(13,054.0)	0.0	0.0	(13,054.0)	3.389	3.389	(442,343.15)
		13,054.0	0.0	0.0	13,054.0	3.287	3.287	429,046.10
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.604	2.604	(197,608.81)
		7,590.0	0.0	0.0	7,590.0	2.474	2.474	187,790.22
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR SEPTEMBER 2007		0.0	0.0	0.0	0.0	0.000	0.000	(41,491.41)
TOTAL		45,778.0	0.0	0.0	45,778.0	3.309	3.309	1,514,763.93
CURRENT MONTH:								
DIFFERENCE		279.0	0.0	0.0	279.0	(0.511)	(0.511)	(223,336.07)
DIFFERENCE %		0.6%	0.0%	0.0%	0.6%	-13.4%	-13.4%	-12.8%
PERIOD TO DATE:								
ACTUAL		506,351.0	0.0	0.0	506,351.0	3.673	3.673	18,600,196.77
ESTIMATED		440,409.0	0.0	0.0	440,409.0	3.750	3.750	16,516,400.00
DIFFERENCE		65,942.0	0.0	0.0	65,942.0	(0.077)	(0.077)	2,083,796.77
DIFFERENCE %		15.0%	0.0%	0.0%	15.0%	-2.0%	-2.0%	12.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(9) TOTAL COST	(10) FUEL SAVINGS (8B)-8
ESTIMATED:									
VARIOUS	SCH. - J / MB	175,460.0	193.0	175,267.0	6.587	11,558,200.00	6.587	11,558,200.00	0.00
TOTAL		175,460.0	193.0	175,267.0	6.587	11,558,200.00	6.587	11,558,200.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	435.0	0.0	435.0	4.383	19,065.00	5.471	23,796.10	4,733.10
FLA. POWER & LIGHT	SCH. - J	8,435.0	0.0	8,435.0	7.089	597,935.00	8.640	728,786.55	130,833.55
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	4,051.0	0.0	4,051.0	6.018	243,772.00	7.464	302,363.70	58,591.70
THE ENERGY AUTHORITY	SCH. - J	22,890.0	0.0	22,890.0	7.253	1,660,146.00	8.725	1,997,113.32	336,967.32
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	6,615.0	0.0	6,615.0	7.019	464,308.00	8.649	572,102.87	107,794.87
CARGILL ALLIANT	SCH. - J	34,390.0	0.0	34,390.0	6.948	2,389,440.00	7.876	2,708,436.99	318,996.99
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	42,977.0	328.0	42,649.0	12.238	5,259,371.00	13.145	5,649,512.24	390,141.24
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMNOLE ELEC. CO-OP	SCH. - J	3,458.0	0.0	3,458.0	10.672	369,051.00	11.417	394,795.31	25,744.31
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	1,110.0	0.0	1,110.0	22.886	254,040.00	22.886	254,040.00	0.00
SUBTOTAL		124,361.0	328.0	124,033.0	9.052	11,257,128.00	10.157	12,630,930.88	1,373,802.88
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		124,361.0	328.0	124,033.0	9.052	11,257,128.00	10.167	12,630,930.88	1,373,802.88
CURRENT MONTH:									
DIFFERENCE		(51,099.0)	135.0	(51,234.0)	2.465	(301,072.00)	3.569	1,072,730.88	1,373,802.88
DIFFERENCE %		-29.1%	89.8%	-29.2%	37.4%	-2.6%	54.2%	9.3%	0.0%
PERIOD TO DATE:									
ACTUAL		1,336,988.0	987.2	1,336,001.8	6.798	90,890,554.23	9.064	107,820,451.39	16,929,897.16
ESTIMATED		2,002,818.0	1,342.0	2,001,476.0	6.650	133,197,100.00	6.650	133,197,100.00	0.00
DIFFERENCE		(665,829.0)	(354.8)	(665,474.2)	0.148	(42,306,545.77)	1.414	(25,376,648.61)	16,929,897.16
DIFFERENCE %		-33.2%	-26.4%	-33.2%	2.2%	-31.8%	21.3%	-19.1%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0		
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0		
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0		
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0		
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8	5.8	4.4		
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0		

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,583	277,660	276,415	288,770	283,800	282,438			2,776,376
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	988,770	940,470	940,470	940,470	940,470	940,470			9,259,800
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960			7,709,800
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,036,323	\$ 1,989,090	\$ 1,987,845	\$ 1,990,200	\$ 1,995,290	\$ 1,993,868	\$ -	\$ -	\$ 19,745,776
TOTAL PURCHASES AND (SALES)	\$ 3,687,136	\$ 4,450,498	\$ 4,312,882	\$ 4,405,234	\$ 4,546,425	\$ 6,080,361	\$ 5,224,587	\$ 6,260,648	\$ 3,849,538	\$ 3,910,883	\$ -	\$ -	\$ 44,707,998
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,288	\$ 6,253,472	\$ 6,346,024	\$ 6,582,748	\$ 7,069,451	\$ 7,212,432	\$ 7,240,848	\$ 5,844,828	\$ 5,904,760	\$ -	\$ -	\$ 64,459,774

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**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

NOVEMBER 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	55,307,493	61,388,068	(6,080,575)	-9.9%	1,304,326	1,408,672	(104,346)	-7.4%	4.24031	4.35787	(0.11756)	-2.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,191)	(8,288)	97	-1.2%	1,304,326	(a) 1,408,672	(a) (104,346)	-7.4%	(0.00063)	(0.00059)	(0.00004)	6.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,304,326	(a) 1,408,672	(a) (104,346)	-7.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,304,326	(a) 1,408,672	(a) (104,346)	-7.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	55,299,302	61,379,780	(6,080,478)	-9.9%	1,304,326	1,408,672	(104,346)	-7.4%	4.23968	4.35728	(0.11760)	-2.7%
6. Fuel Cost of Purchased Power - Firm (A7)	3,084,948	258,900	2,826,048	1091.6%	68,548	1,567	66,981	4274.5%	4.50042	16.52202	(12.02160)	-72.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,004,436	6,786,900	(782,464)	-11.5%	79,465	109,451	(29,986)	-27.4%	7.55608	6.20086	1.35522	21.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,909,682	1,456,900	452,782	31.1%	55,647	(a) 42,108	(a) 13,539	32.2%	3.43178	3.45991	(0.02813)	-0.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	10,999,066	8,502,700	2,496,366	29.4%	203,660	153,126	50,534	33.0%	5.40070	5.55275	(0.15205)	-2.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,507,986	1,561,798	(53,812)	-3.4%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	28,915	16,800	12,115	72.1%	998	952	46	4.8%	2.89788	1.76471	1.13317	64.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	372,573	313,800	58,773	18.7%	7,210	7,200	10	0.1%	5.16745	4.35833	0.80911	18.6%
17. Fuel Cost of Market Base Sales (A6)	986,053	173,400	812,653	468.7%	25,657	3,410	22,247	652.4%	3.84321	5.08504	(1.24183)	-24.4%
18. Gains on Market Based Sales	237,889	73,700	164,189	222.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,625,430	577,700	1,047,730	181.4%	33,865	11,562	22,303	192.9%	4.79973	4.99654	(0.19681)	-3.9%
20. Net Inadvertant Interchange					(897)	0	(897)	0.0%				
21. Wheeling Rec'd less Wheeling Delv'd					4,730	0	4,730	0.0%				
22. Interchange and Wheeling Losses					6,104	200	5,904	2952.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	64,672,938	69,304,780	(4,631,842)	-6.7%	1,471,850	1,550,036	(78,186)	-5.0%	4.39399	4.47117	(0.07718)	-1.7%
24. Net Unbilled	(6,759,099) (a)	(5,236,100) (a)	(1,522,999)	29.1%	(153,826)	(117,108)	(36,718)	31.4%	4.39399	4.47117	(0.07718)	-1.7%
25. Company Use	126,986 (a)	134,135 (a)	(7,149)	-5.3%	2,890	3,000	(110)	-3.7%	4.39398	4.47117	(0.07719)	-1.7%
26. T & D Losses	2,970,689 (a)	4,624,846 (a)	(1,654,157)	-35.8%	67,608	103,437	(35,829)	-34.6%	4.39399	4.47117	(0.07718)	-1.7%
27. System KWH Sales	64,672,938	69,304,780	(4,631,842)	-6.7%	1,555,178	1,560,707	(5,529)	-0.4%	4.15856	4.44060	(0.28205)	-6.4%
28. Wholesale KWH Sales	(1,964,210)	(1,586,095)	(378,115)	23.8%	(47,233)	(35,718)	(11,515)	32.2%	4.15855	4.44060	(0.28205)	-6.4%
29. Jurisdictional KWH Sales	62,708,728	67,718,685	(5,009,957)	-7.4%	1,507,945	1,524,989	(17,044)	-1.1%	4.15856	4.44060	(0.28205)	-6.4%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,763,285	67,777,919	(5,014,634)	-7.4%	1,507,945	1,524,989	(17,044)	-1.1%	4.16217	4.44449	(0.28231)	-6.4%
32. Other	0	0	0	0.0%	1,507,945	1,524,989	(17,044)	-1.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,198,857)	(1,278,282)	77,425	-6.1%	1,507,945	1,524,989	(17,044)	-1.1%	(0.07950)	(0.08369)	0.00419	-5.0%
34. Other	0	0	0	0.0%	1,507,945	1,524,989	(17,044)	-1.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,507,945	1,524,989	(17,044)	-1.1%	0.87192	0.86218	0.00974	1.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	74,712,510	79,649,719	(4,937,209)	-6.2%	1,507,945	1,524,989	(17,044)	-1.1%	4.95459	5.22297	(0.26838)	-5.1%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	74,766,303	79,707,067	(4,940,764)	-6.2%	1,507,945	1,524,989	(17,044)	-1.1%	4.95816	5.22873	(0.26857)	-5.1%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,507,945	1,524,989	(17,044)	-1.1%	(0.00055)	(0.00055)	(0.00001)	1.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	74,757,987	79,698,751	(4,940,764)	-6.2%	1,507,945	1,524,989	(17,044)	-1.1%	4.95761	5.22618	(0.26858)	-5.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH							0	0	4.958	5.226	(0.268)	-5.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2007**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	790,527,848	816,122,822	(25,594,974)	-3.1%	16,857,304	17,371,140	(513,836)	-3.0%	4.68953	4.69615	(0.00663)	-0.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(111,456)	(91,168)	(20,288)	22.3%	16,857,304 (a)	17,371,140 (a)	(513,836)	-3.0%	(0.00066)	(0.00052)	(0.00014)	26.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	16,857,304 (a)	17,371,140 (a)	(513,836)	-3.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	16,857,304 (a)	17,371,140 (a)	(513,836)	-3.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	790,416,392	816,031,654	(25,615,262)	-3.1%	16,857,304	17,371,140	(513,836)	-3.0%	4.68887	4.69763	(0.00876)	-0.2%
6. Fuel Cost of Purchased Power - Firm (A7)	59,629,274	14,610,900	45,018,374	308.1%	978,997	195,409	783,588	401.0%	6.09085	7.47709	(1.38623)	-18.5%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	96,894,990	139,984,000	(43,089,010)	-30.8%	1,415,467	2,110,927	(695,460)	-32.9%	6.84544	6.63140	0.21404	3.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	20,509,860	17,973,300	2,536,560	14.1%	561,998	482,517	79,481	16.5%	3.64946	3.72491	(0.07545)	-2.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	177,034,144	172,568,200	4,465,944	2.6%	2,956,462	2,788,853	167,609	6.0%	5.98804	6.18778	(0.19974)	-3.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,813,766	20,159,993	(346,227)	-1.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	658,069	306,300	351,769	114.8%	18,315	14,413	3,902	27.1%	3.59312	2.12516	1.46795	69.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,977,942	3,773,400	204,542	5.4%	80,132	80,160	(28)	0.0%	4.96424	4.70734	0.25690	5.5%
17. Fuel Cost of Market Base Sales (A6)	3,208,766	1,755,000	1,453,766	82.8%	70,949	29,216	41,733	142.8%	4.52264	6.00698	(1.48435)	-24.7%
18. Gains on Market Based Sales	755,073	595,200	159,873	26.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	8,599,850	6,429,900	2,169,950	33.7%	169,396	123,789	45,607	36.8%	5.07678	5.19424	(0.11746)	-2.3%
20. Net Inadvertant Interchange					(334)	0	(334)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					37,507	0	37,507	0.0%				
22. Interchange and Wheeling Losses					41,550	4,700	36,850	784.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	958,850,686	982,169,954	(23,319,268)	-2.4%	19,639,993	20,031,504	(391,511)	-2.0%	4.88213	4.90313	(0.02099)	-0.4%
24. Net Unbilled	1,337,735 (a)	(1,626,113) (a)	2,963,848	-182.3%	(15,501)	(61,032)	45,531	-74.6%	(8.82999)	2.66436	(11.29435)	-423.9%
25. Company Use	1,680,175 (a)	1,616,313 (a)	63,862	4.0%	34,479	33,000	1,479	4.5%	4.87304	4.89792	(0.02488)	-0.5%
26. T & D Losses	41,386,280 (a)	50,103,346 (a)	(8,717,066)	-17.4%	844,319	1,026,472	(182,153)	-17.7%	4.90174	4.88112	0.02061	0.4%
27. System KWH Sales	958,850,686	982,169,954	(23,319,268)	-2.4%	18,776,694	19,033,064	(256,370)	-1.3%	5.10680	5.16034	(0.05374)	-1.0%
28. Wholesale KWH Sales	(34,994,384)	(29,741,326)	(5,253,058)	17.7%	(677,005)	(574,785)	(102,220)	17.8%	5.16900	5.17434	(0.00534)	-0.1%
29. Jurisdictional KWH Sales	923,856,302	952,428,628	(28,572,326)	-3.0%	18,099,689	18,458,279	(358,590)	-1.9%	5.10427	5.15990	(0.05563)	-1.1%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	924,660,057	953,261,721	(28,601,664)	-3.0%	18,099,689	18,458,279	(358,590)	-1.9%	5.10871	5.16441	(0.05571)	-1.1%
32. Other	0	0	0	0.0%	18,099,689	18,458,279	(358,590)	-1.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(14,088,498)	(14,039,102)	(49,396)	0.4%	18,099,689	18,458,279	(358,590)	-1.9%	(0.07784)	(0.07606)	(0.00178)	2.3%
34. Other	0	0	0	0.0%	18,099,689	18,458,279	(358,590)	-1.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	144,628,902	144,628,902	0	0.0%	18,099,689	18,458,279	(358,590)	-1.9%	0.79907	0.78354	0.01552	2.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,055,200,461	1,083,851,521	(28,651,060)	-2.6%	18,099,689	18,458,279	(358,590)	-1.9%	5.82994	5.87190	(0.04196)	-0.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,055,960,204	1,084,631,894	(28,671,690)	-2.6%	18,099,689	18,458,279	(358,590)	-1.9%	5.83413	5.87613	(0.04200)	-0.7%
39. GPIF * (Already Adjusted for Taxes)	(91,476)	(91,476)	0	0.0%	18,099,689	18,458,279	(358,590)	-1.9%	(0.00051)	(0.00050)	(0.00001)	2.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	1,055,868,728	1,084,540,418	(28,671,690)	-2.6%	18,099,689	18,458,279	(358,590)	-1.9%	5.83362	5.87583	(0.04201)	-0.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.834	5.876	(0.042)	-0.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	55,307,493	61,388,068	(6,080,575)	-9.9%	790,527,848	816,122,822	(25,594,974)	-3.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,387,541	504,000	883,541	175.3%	7,844,776	5,834,700	2,010,076	34.5%
2a. GAINS FROM MARKET BASED SALES	237,889	73,700	164,189	222.8%	755,074	595,200	159,874	26.9%
3. FUEL COST OF PURCHASED POWER	3,084,948	258,900	2,826,048	1091.6%	59,629,274	14,610,900	45,018,374	308.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,909,682	1,456,900	452,782	31.1%	20,509,880	17,973,300	2,536,580	14.1%
4. ENERGY COST OF ECONOMY PURCHASES	6,004,436	6,786,900	(782,464)	-11.5%	96,894,990	139,984,000	(43,089,010)	-30.8%
5. TOTAL FUEL & NET POWER TRANSACTION	64,681,129	69,313,068	(4,631,939)	-6.7%	958,962,142	982,261,122	(23,298,980)	-2.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,191)	(8,288)	97	-1.2%	(111,456)	(91,168)	(20,288)	22.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	64,672,938	69,304,780	(4,631,842)	-6.7%	958,850,686	982,169,954	(23,319,268)	-2.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,507,945	1,524,989	(17,044)	-1.1%	18,099,689	18,458,279	(358,590)	-1.9%
2. NONJURISDICTIONAL SALES	47,233	35,718	11,515	32.2%	677,005	574,785	102,220	17.8%
3. TOTAL SALES	1,555,178	1,560,707	(5,529)	-0.4%	18,776,694	19,033,064	(256,370)	-1.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9696286	0.9771142	(0.0074856)	-0.8%	0.9639444	0.9698007	(0.0058563)	-0.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	88,129,615	89,830,322	(1,700,707)	-1.9%	1,058,873,210	1,087,680,870	(28,807,660)	-2.6%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(144,628,902)	(144,628,902)	0	0.0%	
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	91,476	91,476	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,198,857	1,276,282	(77,425)	-6.1%	14,088,498	14,039,102	49,396	0.4%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	76,188,706	77,966,838	(1,778,132)	-2.3%	928,424,282	957,182,546	(28,758,264)	-3.0%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,672,938	69,304,780	(4,631,842)	-6.7%	958,850,686	982,169,954	(23,319,268)	-2.4%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9696286	0.9771142	(0.0074856)	-0.8%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	62,708,728	67,718,685	(5,009,957)	-7.4%	923,856,302	952,428,628	(28,572,326)	-3.0%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	62,763,285	67,777,919	(5,014,634)	-7.4%	924,660,057	953,261,721	(28,601,664)	-3.0%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	62,763,285	67,777,919	(5,014,634)	-7.4%	924,569,729	953,261,721	(28,691,992)	-3.0%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	13,425,421	10,188,919	3,236,502	31.8%	3,854,553	3,920,825	(66,272)	-1.7%	
8. INTEREST PROVISION FOR THE MONTH	(116,516)	(130,687)	14,171	-10.8%	(4,684,105)	(5,372,352)	688,247	-12.8%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(42,784,460)	(37,805,918)	(4,978,542)	13.2%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(16,327,473)	(14,599,604)	(1,727,869)	11.8%	NOT APPLICABLE				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(42,784,460)	(37,805,918)	(4,978,542)	13.2%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(16,210,957)	(14,468,917)	(1,742,040)	12.0%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(58,995,417)	(52,274,835)	(6,720,582)	12.9%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(29,497,709)	(26,137,418)	(3,360,291)	12.9%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS MONTH	4.720	6.000	(1.280)	-21.3%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.750	6.000	(1.250)	-20.8%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	9.470	12.000	(2.530)	-21.1%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	4.735	6.000	(1.265)	-21.1%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.395	0.500	(0.105)	-21.0%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(116,516)	(130,687)	14,171	-10.8%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	45,652	(45,652)	-100.0%	3,349,154	1,135,569	2,213,585	194.9%
2 LIGHT OIL	459,601	628,186	(168,585)	-26.8%	5,662,448	7,004,449	(1,342,001)	-19.2%
3 COAL	23,870,307	24,151,219	(280,912)	-1.2%	258,292,735	270,767,692	(12,474,957)	-4.6%
4 NATURAL GAS	30,977,585	36,563,011	(5,585,426)	-15.3%	523,223,511	537,215,112	(13,991,601)	-2.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	55,307,493	61,388,068	(6,080,575)	-9.9%	790,527,848	816,122,822	(25,594,974)	-3.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(189)	483	(672)	-139.1%	31,845	12,050	19,795	164.3%
9 LIGHT OIL	2,092	4,346	(2,254)	-51.9%	34,410	47,358	(12,948)	-27.3%
10 COAL	890,406	891,860	(1,454)	-0.2%	9,438,980	9,915,646	(476,666)	-4.8%
11 NATURAL GAS	412,017	511,983	(99,966)	-19.5%	7,352,069	7,396,086	(44,017)	-0.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,304,326	1,408,672	(104,346)	-7.4%	16,857,304	17,371,140	(513,836)	-3.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	748	(748)	-100.0%	51,196	18,693	32,503	173.9%
16 LIGHT OIL (BBL)	4,904	10,665	(5,761)	-54.0%	64,830	118,380	(53,550)	-45.2%
17 COAL (TON)	401,454	398,745	2,709	0.7%	4,309,028	4,451,062	(142,034)	-3.2%
18 NATURAL GAS (MCF)	3,062,656	3,682,785	(620,129)	-16.8%	53,597,691	54,184,180	(586,489)	-1.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	4,696	(4,696)	-100.0%	321,178	117,368	203,790	173.6%
22 LIGHT OIL	25,538	45,953	(20,415)	-44.4%	357,429	508,657	(151,428)	-29.8%
23 COAL	9,443,119	9,537,396	(94,277)	-1.0%	101,741,075	106,277,813	(4,536,739)	-4.3%
24 NATURAL GAS	3,145,348	3,785,845	(640,497)	-16.9%	55,312,396	55,700,995	(388,599)	-0.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,614,005	13,373,890	(759,885)	-5.7%	157,732,078	162,605,053	(4,872,975)	-3.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.03%	-	0.0%	0.19%	0.07%	-	0.1%
29 LIGHT OIL	0.16%	0.31%	-	-0.1%	0.20%	0.27%	-	-0.1%
30 COAL	68.27%	63.31%	-	5.0%	55.99%	57.08%	-	-1.1%
31 NATURAL GAS	31.59%	36.35%	-	-4.8%	43.61%	42.58%	-	1.0%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	61.03	(61.03)	-100.0%	65.42	60.75	4.67	7.7%
36 LIGHT OIL (\$/BBL)	93.72	58.90	34.82	59.1%	87.34	59.17	28.17	47.6%
37 COAL (\$/TON)	59.46	60.57	(1.11)	-1.8%	59.94	60.83	(0.89)	-1.5%
38 NATURAL GAS (\$/MCF)	10.11	9.93	0.19	1.9%	9.76	9.91	(0.15)	-1.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	9.72	(9.72)	-100.0%	10.43	9.67	0.75	7.8%
42 LIGHT OIL	18.00	13.67	4.33	31.6%	15.84	13.77	2.08	15.1%
43 COAL	2.53	2.53	(0.00)	-0.2%	2.54	2.55	(0.01)	-0.4%
44 NATURAL GAS	9.85	9.66	0.19	2.0%	9.46	9.64	(0.19)	-1.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.38	4.59	(0.21)	-4.5%	5.01	5.02	(0.01)	-0.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,723	(9,723)	-100.0%	10,086	9,742	344	3.5%
49 LIGHT OIL	12,208	10,574	1,634	15.5%	10,387	10,745	(358)	-3.3%
50 COAL	10,605	10,694	(89)	-0.8%	10,779	10,718	61	0.6%
51 NATURAL GAS	7,634	7,394	240	3.2%	7,523	7,531	(8)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,671	9,494	177	1.9%	9,357	9,361	(4)	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	9.45	(9.45)	-100.0%	10.52	9.42	1.10	11.7%
56 LIGHT OIL	21.97	14.45	7.52	52.0%	16.46	14.79	1.67	11.3%
57 COAL	2.68	2.71	(0.03)	-1.1%	2.74	2.73	0.01	0.4%
58 NATURAL GAS	7.52	7.14	0.38	5.3%	7.12	7.26	(0.14)	-1.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.24	4.36	(0.12)	-2.8%	4.69	4.70	(0.01)	-0.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	203,982	72.5	81.2	85.3	10,828	COAL	94,241	23,435,900	2,208,622.7	5,429,035	2.66	57.61
B.B.#2	391	244,945	87.0	91.5	87.0	10,169	COAL	106,882	23,305,000	2,490,685.0	6,157,257	2.51	57.61
B.B.#3	414	111,403	37.4	38.0	62.5	10,974	COAL	53,225	22,969,080	1,222,529.3	3,066,185	2.75	57.61
B.B.#4	447	204,659	63.6	73.9	76.3	10,974	COAL	97,190	23,107,660	2,245,833.5	5,598,921	2.74	57.61
B.B. IGNITION							LGT.OIL	3,684	5,820,035	21,443.8	328,469	-	89.16
B.B. STATION	1,643	764,989	64.7	70.8	77.5	10,677					20,579,867	2.69	-
SEB-PHIL #1(HVY OIL)	17	(94)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL #2(HVY OIL)	17	(95)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL IGNITION							LGT.OIL	0	0	0.0	0	-	0.00
SEB-PHILLIPS TOTAL	34	(189)	0.0	100.0	0.0	0					0	0.00	-
POLK #1 GASIFIER	255	125,417	-	-	-	10,168	COAL	49,918	25,548,000	1,275,248.1	3,290,440	2.62	65.82
POLK #1 CT (OIL)	225	2,092	-	-	-	12,208	LGT.OIL	4,904	5,788,802	25,538.7	469,601	21.97	93.72
POLK #1 TOTAL	255	127,509	69.4	92.1	90.9	10,202				1,300,786.8	3,750,041	2.94	-
POLK #2 CT (GAS)	150	1,931	-	-	-	12,182	GAS	22,906	1,027,000	23,524.0	247,580	12.82	10.81
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	1,931	1.7	96.4	65.7	12,182				23,524.0	247,580	12.82	-
POLK #3 CT (GAS)	150	57	-	-	-	65,386	GAS	3,629	1,027,000	3,727.0	38,827	68.12	10.70
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	57	0.1	99.5	14.6	65,386				3,727.0	38,827	68.12	-
POLK #4 (GAS)	150	7,728	7.2	98.6	73.5	11,836	GAS	87,561	1,027,000	89,925.0	947,329	12.28	10.82
POLK #5 (GAS)	150	5,509	5.1	93.8	72.2	11,034	GAS	59,189	1,027,000	60,787.0	640,398	11.62	10.82
POLK STATION TOTAL	868	142,734	22.8	95.6	66.3	10,360				1,478,749.8	5,624,175	3.94	-
B.B.C.T.#1	12	0	0.0	32.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	0	0.0	63.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	71.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	0	0.0	63.3	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	94	4.3	100.0	86.8	11,185	GAS	1,018	1,027,000	1,046.0	8,888	9.48	8.73
COT 2	3	90	4.2	100.0	87.4	11,185	GAS	985	1,027,000	1,012.0	8,599	9.55	8.73
CITY OF TAMPA TOTAL	6	184	4.3	100.0	87.1	11,185	GAS	2,003	1,027,000	2,058.0	17,487	9.50	8.73
BAYSIDE ST 1	234	47,927	28.4	91.7	96.9	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	48,516	43.2	83.0	77.0	11,486	GAS	542,583	1,027,000	557,233.0	5,465,141	11.26	10.07
BAYSIDE CT1B	156	40,261	35.8	70.6	76.2	11,664	GAS	457,271	1,027,000	469,617.0	4,605,840	11.44	10.07
BAYSIDE CT1C	158	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE UNIT 1 TOTAL	702	136,704	27.0	66.9	46.4	7,511	GAS	999,854	1,027,000	1,026,850.0	10,070,981	7.37	10.07
BAYSIDE ST 2	306	90,104	40.9	78.9	51.9	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	54,817	48.8	77.1	79.4	11,409	GAS	808,947	1,027,000	625,389.0	6,134,586	11.19	10.07
BAYSIDE CT2B	156	30,084	26.8	78.9	75.8	11,411	GAS	334,258	1,027,000	343,283.0	3,367,344	11.19	10.07
BAYSIDE CT2C	156	35,593	31.7	78.5	77.2	11,407	GAS	395,333	1,027,000	406,007.0	3,982,620	11.19	10.07
BAYSIDE CT2D	156	49,306	43.9	79.7	59.5	11,435	GAS	548,876	1,027,000	563,798.0	5,530,433	11.22	10.07
BAYSIDE UNIT 2 TOTAL	830	259,904	38.8	78.7	66.0	7,458	GAS	1,887,514	1,027,000	1,938,477.0	19,014,983	7.32	10.07
BAYSIDE STATION TOTAL	1,632	396,608	33.8	73.6	57.6	7,477	GAS	2,887,368	1,027,000	2,965,327.0	29,085,964	7.33	10.07
SYSTEM	4,300	1,304,328	42.1	76.9	68.7	9,671				12,614,005.3	55,307,493	4.24	-

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Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil. * Station Service only.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	748	(748)	-100.0%	47,351	18,693	28,658	153.3%
3 UNIT COST (\$/BBL)	0.00	62.36	(62.36)	-100.0%	62.63	55.18	7.45	13.5%
4 AMOUNT (\$)	0	39,161	(39,161)	-100.0%	2,966,481	1,031,448	1,934,033	187.5%
5 BURNED:								
6 UNITS (BBL)	0	748	(748)	-100.0%	51,196	18,693	32,503	173.9%
7 UNIT COST (\$/BBL)	0.00	61.03	(61.03)	-100.0%	65.42	60.76	4.67	7.7%
8 AMOUNT (\$)	0	45,852	(45,652)	-100.0%	3,349,154	1,135,569	2,213,585	194.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	10,163	17,570	(7,407)	-42.2%	10,163	17,570	(7,407)	-42.2%
11 UNIT COST (\$/BBL)	67.70	56.44	11.26	20.0%	67.70	56.44	11.26	20.0%
12 AMOUNT (\$)	688,052	991,614	(303,562)	-30.6%	688,052	991,614	(303,562)	-30.6%
13								
14 DAYS SUPPLY:	53	91	(38)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,539	10,665	(4,126)	-36.7%	137,680	118,390	19,300	16.3%
17 UNIT COST (\$/BBL)	116.23	80.00	36.22	45.3%	91.29	79.37	11.92	15.0%
18 AMOUNT (\$)	759,996	859,209	(99,213)	-10.9%	12,568,432	9,395,646	3,172,786	33.8%
19 BURNED:								
20 UNITS (BBL)	4,904	10,665	(5,761)	-54.0%	64,830	118,380	(53,550)	-45.2%
21 UNIT COST (\$/BBL)	93.72	58.80	34.82	59.1%	87.34	59.17	28.17	47.6%
22 AMOUNT (\$)	459,601	628,186	(168,585)	-26.8%	5,662,448	7,004,449	(1,342,001)	-19.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,798	104,852	(10,054)	-9.6%	94,798	104,852	(10,054)	-9.6%
25 UNIT COST (\$/BBL)	91.50	80.51	10.99	13.7%	91.50	80.51	10.99	13.7%
26 AMOUNT (\$)	8,674,181	8,441,451	232,730	2.8%	8,674,181	8,441,451	232,730	2.8%
27								
28 DAYS SUPPLY: NORMAL	246	272	(26)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-9.6%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	391,498	429,100	(37,602)	-8.8%	4,492,092	4,510,800	(18,708)	-0.4%
32 UNIT COST (\$/TON)	60.64	59.74	0.89	1.5%	58.51	59.94	(1.43)	-2.4%
33 AMOUNT (\$)	23,738,806	25,636,264	(1,897,458)	-7.4%	262,822,915	270,369,082	(7,546,167)	-2.8%
34 BURNED:								
35 UNITS (TONS)	401,454	398,745	2,709	0.7%	4,309,028	4,451,082	(142,054)	-3.2%
36 UNIT COST (\$/TON)	59.46	60.57	(1.11)	-1.8%	59.94	60.83	(0.89)	-1.5%
37 AMOUNT (\$)	23,870,307	24,151,219	(280,912)	-1.2%	258,292,735	270,767,692	(12,474,957)	-4.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	589,022	716,202	(127,180)	-17.8%	589,022	716,202	(127,180)	-17.8%
40 UNIT COST (\$/TON)	58.94	59.54	(0.60)	-1.0%	58.94	59.54	(0.60)	-1.0%
41 AMOUNT (\$)	34,716,135	42,643,201	(7,927,066)	-18.6%	34,716,135	42,643,201	(7,927,066)	-18.6%
42								
43 DAYS SUPPLY:	45	54	(9)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	2,841,142	3,682,786	(741,643)	-20.1%	53,469,041	53,968,580	(519,539)	-1.0%
46 UNIT COST (\$/MCF)	10.23	9.83	0.39	3.1%	9.77	9.92	(0.15)	-1.5%
47 AMOUNT (\$)	30,091,341	36,563,012	(6,471,671)	-17.7%	522,186,694	535,365,111	(13,178,417)	-2.5%
48 BURNED:								
49 UNITS (MCF)	3,062,656	3,682,786	(620,129)	-16.8%	53,697,691	54,184,180	(586,489)	-1.1%
50 UNIT COST (\$/MCF)	10.11	9.83	0.19	1.9%	9.76	9.91	(0.15)	-1.5%
51 AMOUNT (\$)	30,977,585	36,583,011	(5,585,426)	-16.3%	523,223,511	537,215,112	(13,991,601)	-2.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	48,015	0	48,015	0.0%	48,015	0	48,015	0.0%
54 UNIT COST (\$/MCF)	7.30	0.00	7.30	0.0%	7.30	0.00	7.30	0.0%
55 AMOUNT (\$)	350,545	0	350,545	0.0%	350,545	0	350,545	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,684)	(328,489)
OTHER USAGE	(436)	(39,043)
TOTAL	(4,120)	(367,512)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	60,463
IGNITION #2 OIL	328,489
IGNITION PROPANE	14,006
AERIAL SURVEY ADJ.	0
ADDITIVES	69,460
GREEN FUEL	0
TOTAL	462,398

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(6A)	(8) TOTAL \$ FOR TOTAL COST (6)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	952.0	0.0	952.0	1.765	2.279	16,800.00	21,700.00	
VARIOUS	JURISDIC.	SCH. - MB	3,410.0	0.0	3,410.0	5.085	7.457	173,400.00	254,300.00	
NEW SMYRNA BEACH	SEP.	SCH. - D	7,200.0	0.0	7,200.0	4.358	5.122	313,800.00	368,800.00	
TOTAL			11,562.0	0.0	11,562.0	4.359	5.577	504,000.00	644,800.00	73,700.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	9.1	0.0	9.1	3.375	3.712	307.10	337.81	13.91
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	988.7	0.0	988.7	2.893	3.183	28,607.65	31,468.42	1,365.41
PROGRESS ENERGY FLORIDA		SCH. - MA	3,638.0	0.0	3,638.0	4.388	5.900	159,847.37	214,642.86	46,596.17
FLA. PWR. & LIGHT		SCH. - MA	1,005.0	0.0	1,005.0	4.506	6.011	45,281.51	60,409.99	11,811.98
CITY OF LAKE LAND		SCH. - MA	50.0	0.0	50.0	5.483	6.823	2,741.50	3,411.72	505.22
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	12,325.0	0.0	12,325.0	4.131	5.260	509,173.45	648,265.18	111,778.77
THE ENERGY AUTHORITY		SCH. - MA	1,590.0	0.0	1,590.0	3.142	3.751	49,951.08	59,647.11	7,237.03
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	5,787.0	0.0	5,787.0	2.558	3.256	148,052.89	189,439.07	34,552.28
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	1,150.0	0.0	1,150.0	5.733	8.261	66,927.21	95,004.02	25,281.81
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESale MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(3,026.85)	(3,026.85)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	112.0	0.0	112.0	4.713	6.614	5,278.70	7,407.73	1,773.58
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE TO SEMINOLE ELEC. CO-OP *		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH. - D	7,210.0	0.0	7,210.0	4.959	5.559	357,543.90	400,803.90	
ADJUSTMENTS TO PRIOR MONTHS:										
NEW SMYRNA BEACH	OCT. 2007	SCH. - D	(7,440.0)	0.0	(7,440.0)	4.757	5.357	(353,920.80)	(398,660.80)	
NEW SMYRNA BEACH	OCT. 2007	SCH. - D	7,440.0	0.0	7,440.0	4.959	5.559	368,949.60	413,589.60	
SUB-TOTAL SCHEDULE D POWER SALES			7,210.0	0.0	7,210.0	5.167	5.767	372,572.70	415,832.70	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			997.8	0.0	997.8	2.898	3.188	28,914.75	31,806.23	1,379.32
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			25,657.0	0.0	25,657.0	3.843	4.966	986,053.71	1,274,200.83	236,609.97
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			33,864.8	0.0	33,864.8	4.097	6.084	1,387,541.18	1,721,839.76	237,889.29
CURRENT MONTH:										
DIFFERENCE			22,302.8	0.0	22,302.8	(0.262)	(0.493)	883,541.16	1,077,039.76	164,189.29
DIFFERENCE %			192.9%	0.0%	192.9%	-6.0%	-8.8%	175.3%	167.0%	222.8%
PERIOD TO DATE:										
ACTUAL			169,400.6	4.9	169,395.7	4.631	5.470	7,844,775.89	9,265,510.97	755,073.80
ESTIMATED			123,789.0	0.0	123,789.0	4.713	5.771	5,834,700.00	7,144,200.00	595,200.00
DIFFERENCE			45,611.6	4.9	45,606.7	(0.082)	(0.301)	2,010,075.89	2,121,310.97	169,873.80
DIFFERENCE %			36.8%	0.0%	36.8%	-1.7%	-5.2%	34.5%	29.7%	26.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	1,525.0	0.0	0.0	1,525.0	16.669	16.669	254,200.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	42.0	0.0	0.0	42.0	11.190	11.190	4,700.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		1,567.0	0.0	0.0	1,567.0	16.522	16.522	258,900.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	10,358.0	0.0	0.0	10,358.0	10.124	10.124	1,048,618.11	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	52,850.0	0.0	0.0	52,850.0	3.486	3.486	1,842,113.00	
CALPINE	SCH. - D	3,896.0	0.0	0.0	3,896.0	10.537	10.537	410,526.27	
CALPINE	OATT	1,444.0	0.0	0.0	1,444.0	3.501	3.501	50,549.64	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	OCT. 2007	IPP	(53,496.0)	0.0	0.0	(53,496.0)	7.638	7.638	(4,085,944.90)
HARDEE PWR. PART.-NATIVE	OCT 2007	IPP	53,496.0	0.0	0.0	53,496.0	7.503	7.503	4,014,053.99
PROGRESS ENERGY FLORIDA	OCT. 2007	SCH. - D	(52,275.0)	0.0	0.0	(52,275.0)	3.748	3.748	(1,959,267.00)
PROGRESS ENERGY FLORIDA	OCT. 2007	SCH. - D	52,275.0	0.0	0.0	52,275.0	3.368	3.368	1,760,622.00
CALPINE	OCT. 2007	SCH. - D	(9,694.0)	0.0	0.0	(9,694.0)	10.071	10.071	(976,307.44)
CALPINE	OCT. 2007	SCH. - D	9,694.0	0.0	0.0	9,694.0	10.109	10.109	979,984.44
SUB-TOTAL OF ADJUSTMENTS:			0.0	0.0	0.0	0.000	0.000	(266,858.91)	
TOTAL		68,548.0	0.0	0.0	68,548.0	4.500	4.500	3,084,948.11	
CURRENT MONTH:									
DIFFERENCE		66,981.0	0.0	0.0	66,981.0	(12.022)	(12.022)	2,826,048.11	
DIFFERENCE %		4274.5%	0.0%	0.0%	4274.5%	-72.8%	-72.8%	1091.6%	
PERIOD TO DATE:									
ACTUAL		978,997.0	0.0	0.0	978,997.0	6.091	6.091	59,629,271.81	
ESTIMATED		195,409.0	0.0	0.0	195,409.0	7.477	7.477	14,610,900.00	
DIFFERENCE		783,588.0	0.0	0.0	783,588.0	(1.386)	(1.386)	45,018,371.81	
DIFFERENCE %		401.0%	0.0%	0.0%	401.0%	-18.5%	-18.5%	308.1%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6X(7A))
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	42,108.0	0.0	0.0	42,108.0	3.460	3.460	1,456,900.00
TOTAL		42,108.0	0.0	0.0	42,108.0	3.460	3.460	1,456,900.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,163.0	0.0	0.0	16,163.0	2.578	2.578	416,678.63
McKAY BAY REFUSE	COGEN.	13,720.0	0.0	0.0	13,720.0	3.051	3.051	418,605.21
ORANGE COGENERATION L.P.	COGEN.	966.0	0.0	0.0	966.0	2.494	2.494	24,090.81
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	7,450.0	0.0	0.0	7,450.0	3.988	3.988	297,093.36
CF INDUSTRIES INC.	COGEN.	1,349.0	0.0	0.0	1,349.0	4.676	4.676	63,078.56
IMC-AGRICO-NEW WALES	COGEN.	5,792.0	0.0	0.0	5,792.0	4.411	4.411	255,471.84
IMC-AGRICO-S. PIERCE	COGEN.	9,148.0	0.0	0.0	9,148.0	4.293	4.293	392,692.18
AUBURNDALE POWER PARTNERS	COGEN.	1,056.0	0.0	0.0	1,056.0	3.129	3.129	33,045.67
CUTRALE CITRUS	COGEN.	3.0	0.0	0.0	3.0	3.650	3.650	109.49
SUBTOTAL FOR NOVEMBER 2007		55,647.0	0.0	0.0	55,647.0	3.416	3.416	1,900,865.75
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2007								
HILLSBOROUGH COUNTY	COGEN.	(16,484.0)	0.0	0.0	(16,484.0)	2.688	2.688	(443,136.10)
		16,484.0	0.0	0.0	16,484.0	2.716	2.716	447,689.19
McKAY BAY REFUSE	COGEN.	(13,885.0)	0.0	0.0	(13,885.0)	3.453	3.453	(479,389.53)
		13,885.0	0.0	0.0	13,885.0	3.468	3.468	481,487.80
ORANGE COGENERATION L.P.	COGEN.	(7,084.0)	0.0	0.0	(7,084.0)	2.473	2.473	(175,198.71)
		7,084.0	0.0	0.0	7,084.0	2.504	2.504	177,363.44
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR OCTOBER 2007		0.0	0.0	0.0	0.0	0.000	0.000	8,816.09
TOTAL		55,647.0	0.0	0.0	55,647.0	3.432	3.432	1,909,681.84
CURRENT MONTH:								
DIFFERENCE		13,539.0	0.0	0.0	13,539.0	(0.028)	(0.028)	452,781.84
DIFFERENCE %		32.2%	0.0%	0.0%	32.2%	-0.8%	-0.8%	31.1%
PERIOD TO DATE:								
ACTUAL		561,998.0	0.0	0.0	561,998.0	3.649	3.649	20,509,878.61
ESTIMATED		482,517.0	0.0	0.0	482,517.0	3.725	3.725	17,973,300.00
DIFFERENCE		79,481.0	0.0	0.0	79,481.0	(0.075)	(0.075)	2,536,578.61
DIFFERENCE %		16.5%	0.0%	0.0%	16.5%	-2.0%	-2.0%	14.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	109,467.0	16.0	109,451.0	6.200	6,786,900.00	6.200	6,786,900.00	0.00
TOTAL		109,467.0	16.0	109,451.0	6.200	6,786,900.00	6.200	6,786,900.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	1,625.0	0.0	1,625.0	6.065	98,550.00	7.808	126,877.75	28,327.75
FLA. POWER & LIGHT	SCH. - J	6,630.0	0.0	6,630.0	5.141	340,865.00	8.101	537,089.25	196,224.25
CITY OF LAKE LAND	SCH. - J	90.0	0.0	90.0	8.200	7,380.00	13.278	11,851.10	4,571.10
ORLANDO UTIL. COMM.	SCH. - J	140.0	0.0	140.0	8.250	12,950.00	11.119	15,566.00	2,616.00
THE ENERGY AUTHORITY	SCH. - J	13,395.0	0.0	13,395.0	7.478	1,001,691.00	8.541	1,144,014.30	142,323.30
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	145.0	0.0	145.0	8.640	12,528.00	11.973	17,361.14	4,833.14
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	8,332.0	0.0	8,332.0	6.983	581,795.00	9.566	797,071.53	215,276.53
CARGILL ALLIANT	SCH. - J	41,707.0	0.0	41,707.0	8.137	3,393,692.00	8.579	3,577,857.57	184,165.57
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	1,738.0	0.0	1,738.0	12.000	208,560.00	12.000	208,560.00	0.00
REEDY CREEK	SCH. - J	160.0	0.0	160.0	7.400	11,840.00	8.186	13,097.60	1,257.60
SEMINOLE ELEC. CO-OP	SCH. - J	1,695.0	0.0	1,695.0	8.511	144,257.00	11.880	197,843.56	53,586.56
ENERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	3,616.0	0.0	3,616.0	5.067	183,224.00	6.863	247,810.72	64,586.72
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	192.0	0.0	192.0	3.700	7,104.00	5.693	10,930.56	3,826.56
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		79,465.0	0.0	79,465.0	7.558	6,004,436.00	8.690	8,905,831.17	901,395.17
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		79,465.0	0.0	79,465.0	7.556	6,004,436.00	8.690	8,905,831.17	901,395.17
CURRENT MONTH:									
DIFFERENCE		(30,002.0)	(16.0)	(29,986.0)	1.356	(782,484.00)	2.490	118,931.17	901,395.17
DIFFERENCE %		-27.4%	-100.0%	-27.4%	21.9%	-11.5%	40.2%	1.8%	0.0%
PERIOD TO DATE:									
ACTUAL		1,416,454.0	987.2	1,415,466.8	6.841	96,894,990.23	8.100	114,726,262.56	17,831,292.33
ESTIMATED		2,112,285.0	1,356.0	2,110,927.0	6.627	139,984,000.00	6.827	139,984,000.00	0.00
DIFFERENCE		(695,831.0)	(370.8)	(695,460.2)	0.214	(43,089,009.77)	1.472	(25,257,717.44)	17,831,292.33
DIFFERENCE %		-32.9%	-27.3%	-32.9%	3.2%	-30.8%	22.2%	-18.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	9/28/1982	7/31/2011	OF	
ORANGE COGEN LP	4/17/1989	12/31/2015	OF	OF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	OF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	--	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	100.0	
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8	5.8	4.4	4.6	
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,593	277,660	276,415	268,770	283,960	282,438	283,860		3,060,238
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	988,770	940,470	940,470	940,470	940,470	940,470	940,470		10,200,270
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960		8,480,560
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,036,323	\$ 1,989,090	\$ 1,987,845	\$ 1,980,200	\$ 1,995,290	\$ 1,993,868	\$ 1,995,290	\$ -	\$ 21,741,066
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,496	\$ 4,312,662	\$ 4,405,234	\$ 4,546,425	\$ 5,080,361	\$ 5,224,567	\$ 5,280,648	\$ 8,849,538	\$ 3,910,893	\$ 4,298,575	\$ -	\$ 49,006,574
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ 6,253,472	\$ 6,346,024	\$ 6,582,748	\$ 7,069,451	\$ 7,212,432	\$ 7,240,848	\$ 5,844,828	\$ 5,904,780	\$ 6,293,865	\$ -	\$ 70,747,640

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**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

DECEMBER 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Not Generation (A3)	62,223,497	70,744,080	(8,520,583)	-12.0%	1,299,900	1,450,072	(150,172)	-10.4%	4.78679	4.87866	(0.09187)	-1.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(8,794)	(8,288)	(506)	6.1%	1,299,900 (a)	1,450,072 (a)	(150,172)	-10.4%	(0.00068)	(0.00057)	(0.00010)	18.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,299,900 (a)	1,450,072 (a)	(150,172)	-10.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,299,900 (a)	1,450,072 (a)	(150,172)	-10.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	62,214,703	70,735,792	(8,521,089)	-12.0%	1,299,900	1,450,072	(150,172)	-10.4%	4.78611	4.87809	(0.09197)	-1.9%
6. Fuel Cost of Purchased Power - Firm (A7)	7,011,192	4,852,500	2,158,692	44.5%	112,991	60,888	52,103	85.6%	6.20509	7.96955	(1.76446)	-22.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	5,247,476	5,024,200	223,276	4.4%	85,170	88,790	(3,620)	-4.1%	6.16118	5.65852	0.50266	8.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,235,101	1,787,400	447,701	25.0%	60,807	43,528	17,279	39.7%	3.67573	4.10632	(0.43059)	-10.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,493,769	11,664,100	2,829,669	24.3%	258,968	193,206	65,762	34.0%	5.59674	6.03713	(0.44039)	-7.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,558,868	1,643,278	(84,410)	-5.1%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	44,302	16,600	27,702	166.9%	1,207	893	314	35.1%	3.67194	1.85890	1.81304	97.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	298,923	363,000	(64,077)	-17.7%	7,440	7,440	0	0.0%	4.01778	4.87903	(0.86125)	-17.7%
17. Fuel Cost of Market Base Sales (A6)	213,016	57,700	155,316	269.2%	4,477	764	3,713	486.0%	4.75801	7.55236	(2.79435)	-37.0%
18. Gains on Market Based Sales	43,967	12,500	31,467	251.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	600,206	449,800	150,406	33.4%	13,124	9,097	4,027	44.3%	4.57336	4.94449	(0.37113)	-7.5%
20. Net Inadvertent Interchange					683	0	683	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					1,856	0	1,856	0.0%				
22. Interchange and Wheeling Losses					2,996	200	2,796	1398.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 19 + 20 + 21 + 22)	76,108,264	81,950,092	(5,841,828)	-7.1%	1,545,287	1,633,981	(88,694)	-5.4%	4.92519	5.01536	(0.09018)	-1.8%
24. Net Unbilled	380,766 (a)	1,491,670 (a)	(1,110,904)	-74.5%	7,731	29,742	(22,011)	-74.0%	4.92518	5.01537	(0.09018)	-1.8%
25. Company Use	141,254 (a)	150,461 (a)	(9,207)	-6.1%	2,868	3,000	(132)	-4.4%	4.92517	5.01537	(0.09019)	-1.8%
26. T & D Losses	2,806,913 (a)	3,699,734 (a)	(892,821)	-24.1%	56,991	73,768	(16,777)	-22.7%	4.92519	5.01536	(0.09018)	-1.8%
27. System KWH Sales	76,108,264	81,950,092	(5,841,828)	-7.1%	1,477,697	1,527,471	(49,774)	-3.3%	5.15046	5.36508	(0.21462)	-4.0%
28. Wholesale KWH Sales	(2,349,180)	(829,228)	(1,519,952)	183.3%	(45,611)	(15,456)	(30,155)	195.1%	5.15047	5.36509	(0.21462)	-4.0%
29. Jurisdictional KWH Sales	73,759,084	81,120,864	(7,361,780)	-9.1%	1,432,086	1,512,015	(79,929)	-5.3%	5.15046	5.36508	(0.21462)	-4.0%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	73,823,254	81,191,821	(7,368,567)	-9.1%	1,432,086	1,512,015	(79,929)	-5.3%	5.15495	5.36978	(0.21483)	-4.0%
32. Other	0	0	0	0.0%	1,432,086	1,512,015	(79,929)	-5.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,054,222)	(1,276,278)	222,056	-17.4%	1,432,086	1,512,015	(79,929)	-5.3%	(0.07381)	(0.08441)	0.01079	-12.8%
34. Other	0	0	0	0.0%	1,432,086	1,512,015	(79,929)	-5.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,077	13,148,077	0	0.0%	1,432,086	1,512,015	(79,929)	-5.3%	0.91811	0.86957	0.04853	5.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	85,917,109	93,063,820	(7,146,511)	-7.7%	1,432,086	1,512,015	(79,929)	-5.3%	5.99944	6.15494	(0.15550)	-2.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	85,978,969	93,130,626	(7,151,657)	-7.7%	1,432,086	1,512,015	(79,929)	-5.3%	6.00376	6.15937	(0.15561)	-2.5%
39. GPIF * (Already Adjusted for Taxes)	(8,315)	(8,315)	0	0.0%	1,432,086	1,512,015	(79,929)	-5.3%	(0.00058)	(0.00055)	(0.00003)	5.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	85,970,654	93,122,311	(7,151,657)	-7.7%	1,432,086	1,512,015	(79,929)	-5.3%	6.00318	6.15882	(0.15564)	-2.5%
41. Fuel PAC Rounded to the Nearest .001 cents per KWH							0	0	6.003	6.159	(0.156)	-2.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	852,751,345	886,866,902	(34,115,557)	-3.8%	18,157,204	18,821,212	(664,008)	-3.5%	4.69649	4.71206	(0.01557)	-0.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(120,250)	(99,456)	(20,794)	20.9%	18,157,204 (a)	18,821,212 (a)	(664,008)	-3.5%	(0.00066)	(0.00053)	(0.00013)	25.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	18,157,204 (a)	18,821,212 (a)	(664,008)	-3.5%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	18,157,204 (a)	18,821,212 (a)	(664,008)	-3.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	852,631,095	886,767,446	(34,136,351)	-3.8%	18,157,204	18,821,212	(664,008)	-3.5%	4.69583	4.71153	(0.01570)	-0.3%
6. Fuel Cost of Purchased Power - Firm (A7)	66,840,466	19,483,400	47,177,066	242.4%	1,091,988	256,297	835,691	326.1%	6.10267	7.59408	(1.49141)	-19.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	102,142,466	145,008,200	(42,865,734)	-29.6%	1,500,637	2,199,717	(699,080)	-31.8%	6.80661	6.59213	0.21448	3.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	22,744,881	19,760,700	2,984,281	15.1%	622,805	526,045	96,760	18.4%	3.65202	3.75647	(0.10444)	-2.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	191,527,913	184,232,300	7,295,613	4.0%	3,215,430	2,982,059	233,371	7.8%	5.95653	6.17802	(0.22150)	-3.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					21,372,634	21,803,271	(430,637)	-2.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	702,371	322,900	379,471	117.5%	19,521	15,306	4,215	27.5%	3.59799	2.10963	1.48836	70.6%
15. Fuel Cost of Sch. QATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	4,276,865	4,136,400	140,465	3.4%	87,572	87,600	(28)	0.0%	4.88383	4.72192	0.16191	3.4%
17. Fuel Cost of Market Base Sales (A6)	3,421,782	1,812,700	1,609,082	88.8%	75,426	29,980	45,446	151.6%	4.53661	6.04636	(1.50976)	-25.0%
18. Gains on Market Based Sales	799,040	607,700	191,340	31.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	9,200,058	6,879,700	2,320,358	33.7%	182,519	132,886	49,633	37.4%	5.04060	5.17714	(0.13655)	-2.6%
20. Net Inadvertent Interchange					349	0	349	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					39,363	0	39,363	0.0%				
22. Interchange and Wheeling Losses					44,546	4,900	39,646	809.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	1,034,958,950	1,064,120,046	(29,161,096)	-2.7%	21,185,281	21,665,485	(480,204)	-2.2%	4.88527	4.91159	(0.02632)	-0.5%
24. Net Unbilled	1,718,501 (a)	(134,443) (a)	1,852,944	-1378.2%	(7,770)	(31,290)	23,520	-75.2%	(22.11713)	0.42967	(22.54680)	-5247.5%
25. Company Use	1,821,429 (a)	1,766,774 (a)	54,655	3.1%	37,347	36,000	1,347	3.7%	4.87704	4.90771	(0.03066)	-0.6%
26. T & D Losses	44,193,193 (a)	53,803,080 (a)	(9,609,887)	-17.9%	901,310	1,100,240	(198,930)	-18.1%	4.90322	4.89012	0.01310	0.3%
27. System KWH Sales	1,034,858,950	1,064,120,046	(29,161,096)	-2.7%	20,254,391	20,560,535	(306,144)	-1.5%	5.10880	5.17555	(0.06675)	-1.3%
28. Wholesale KWH Sales	(37,343,564)	(30,570,554)	(6,773,010)	22.2%	(722,618)	(590,241)	(132,375)	22.4%	5.16783	5.17933	(0.01150)	-0.2%
29. Jurisdictional KWH Sales	997,615,386	1,033,549,492	(35,934,106)	-3.5%	19,531,775	19,970,294	(438,519)	-2.2%	5.10765	5.17543	(0.06778)	-1.3%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	998,483,311	1,034,453,542	(35,970,231)	-3.5%	19,531,775	19,970,294	(438,519)	-2.2%	5.11210	5.17996	(0.06786)	-1.3%
32. Other	0	0	0	0.0%	19,531,775	19,970,294	(438,519)	-2.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(15,142,720)	(15,315,380)	172,660	-1.1%	19,531,775	19,970,294	(438,519)	-2.2%	(0.07753)	(0.07669)	(0.00084)	1.1%
34. Other	0	0	0	0.0%	19,531,775	19,970,294	(438,519)	-2.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	157,776,986	157,776,979	7	0.0%	19,531,775	19,970,294	(438,519)	-2.2%	0.80780	0.79006	0.01774	2.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,141,117,577	1,176,915,141	(35,797,564)	-3.0%	19,531,775	19,970,294	(438,519)	-2.2%	5.84236	5.89333	(0.05098)	-0.9%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,141,939,180	1,177,762,520	(35,823,340)	-3.0%	19,531,775	19,970,294	(438,519)	-2.2%	5.84657	5.89757	(0.05100)	-0.9%
39. GPIF* (Already Adjusted for Taxes)	(99,798)	(99,791)	(7)	0.0%	19,531,775	19,970,294	(438,519)	-2.2%	(0.00051)	(0.00050)	(0.00001)	2.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	1,141,839,382	1,177,662,729	(35,823,347)	-3.0%	19,531,775	19,970,294	(438,519)	-2.2%	5.84606	5.89707	(0.05101)	-0.9%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.846	5.897	(0.051)	-0.9%

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* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	62,223,497	70,744,080	(8,520,583)	-12.0%	852,751,345	886,866,902	(34,115,557)	-3.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	556,241	437,300	118,941	27.2%	8,401,017	6,272,000	2,129,017	33.9%
2a. GAINS FROM MARKET BASED SALES	43,967	12,500	31,467	251.7%	799,041	607,700	191,341	31.5%
3. FUEL COST OF PURCHASED POWER	7,011,192	4,852,500	2,158,692	44.5%	66,640,466	19,463,400	47,177,066	242.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,235,101	1,787,400	447,701	25.0%	22,744,981	19,760,700	2,984,281	15.1%
4. ENERGY COST OF ECONOMY PURCHASES	5,247,476	5,024,200	223,276	4.4%	102,142,466	145,008,200	(42,865,734)	-29.6%
5. TOTAL FUEL & NET POWER TRANSACTION	76,117,058	81,958,380	(5,841,322)	-7.1%	1,035,079,200	1,064,219,502	(29,140,302)	-2.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,794)	(8,288)	(506)	6.1%	(120,250)	(99,456)	(20,794)	20.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	76,108,264	81,950,092	(5,841,828)	-7.1%	1,034,958,950	1,064,120,046	(29,161,096)	-2.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,432,086	1,512,015	(79,929)	-5.3%	19,531,775	19,970,294	(438,519)	-2.2%
2. NONJURISDICTIONAL SALES	45,611	15,456	30,155	195.1%	722,616	590,241	132,375	22.4%
3. TOTAL SALES	1,477,697	1,527,471	(49,774)	-3.3%	20,254,391	20,560,535	(306,144)	-1.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9691337	0.9898813	(0.0207476)	-2.1%	0.9643230	0.9712925	(0.0069695)	-0.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	83,404,348	89,056,879	(5,652,531)	-6.3%	1,142,277,558	1,176,737,749	(34,460,191)	-2.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,077)	(13,148,077)	0	0.0%	(157,776,979)	(157,776,979)	0	0.0%
2b. INCENTIVE PROVISION	8,315	8,315	0	0.0%	99,791	99,791	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,054,222	1,276,278	(222,056)	-17.4%	15,142,720	15,315,380	(172,660)	-1.1%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	71,318,808	77,193,395	(5,874,587)	-7.6%	999,743,090	1,034,375,941	(34,632,851)	-3.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	76,108,264	81,950,092	(5,841,828)	-7.1%	1,034,958,950	1,064,120,046	(29,161,096)	-2.7%
		0	0	0.0%	0	0	0	0.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9691337	0.9898813	(0.0207476)	-2.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	73,759,084	81,120,864	(7,361,780)	-9.1%	997,615,386	1,033,549,492	(35,934,106)	-3.5%
		0	0	0.0%	0	0	0	0.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	73,823,254	81,191,821	(7,368,567)	-9.1%	998,483,311	1,034,453,542	(35,970,231)	-3.5%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL. ADJ. (LNS. C6b+C6d+C6e+C6f)	73,823,254	81,191,821	(7,368,567)	-9.1%	998,392,983	1,034,453,542	(36,060,559)	-3.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(2,504,446)	(3,998,426)	1,493,980	-37.4%	1,350,107	(77,601)	1,427,708	-1839.8%
8. INTEREST PROVISION FOR THE MONTH	(44,573)	(50,124)	5,551	-11.1%	(4,728,678)	(5,422,476)	693,798	-12.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(16,327,473)	(14,599,604)	(1,727,869)	11.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,077	13,148,077	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(5,728,415)	(5,500,077)	(228,338)	4.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(16,327,473)	(14,599,604)	(1,727,869)	11.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(5,683,842)	(5,449,953)	(233,889)	4.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(22,011,315)	(20,049,557)	(1,961,758)	9.8%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(11,005,658)	(10,024,779)	(980,879)	9.6%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.750	6.000	(1.250)	-20.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.980	6.000	(1.020)	-17.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	9.730	12.000	(2.270)	-18.9%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.865	6.000	(1.135)	-18.9%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.405	0.500	(0.095)	-19.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(44,573)	(50,124)	5,551	-11.1%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	5,910	(5,910)	-100.0%	3,349,154	1,141,479	2,207,675	193.4%
2 LIGHT OIL	319,860	653,735	(333,875)	-51.1%	5,982,308	7,658,184	(1,675,876)	-21.9%
3 COAL	20,754,354	22,979,129	(2,224,775)	-9.7%	279,047,089	293,746,821	(14,699,732)	-5.0%
4 NATURAL GAS	41,149,283	47,105,306	(5,956,023)	-12.6%	564,372,794	584,320,418	(19,947,624)	-3.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	62,223,497	70,744,080	(8,520,583)	-12.0%	852,751,345	886,866,902	(34,115,557)	-3.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(191)	60	(251)	-418.3%	31,654	12,110	19,544	161.4%
9 LIGHT OIL	1,440	4,488	(3,048)	-67.9%	35,850	51,846	(15,996)	-30.9%
10 COAL	752,054	856,384	(104,330)	-12.2%	10,191,034	10,772,030	(580,996)	-5.4%
11 NATURAL GAS	546,597	589,140	(42,543)	-7.2%	7,898,666	7,985,226	(86,560)	-1.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,299,900	1,450,072	(150,172)	-10.4%	18,157,204	18,821,212	(664,008)	-3.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	92	(92)	-100.0%	51,196	18,785	32,411	172.5%
16 LIGHT OIL (BBL)	3,389	10,957	(7,568)	-69.1%	68,219	129,337	(61,118)	-47.3%
17 COAL (TON)	347,441	378,643	(31,202)	-8.2%	4,656,469	4,829,705	(173,236)	-3.6%
18 NATURAL GAS (MCF)	3,958,468	4,221,700	(263,232)	-6.2%	57,556,159	58,405,880	(849,721)	-1.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	582	(582)	-100.0%	321,178	117,970	203,208	172.3%
22 LIGHT OIL	14,705	47,437	(32,733)	-69.0%	372,134	556,294	(184,160)	-33.1%
23 COAL	8,114,018	9,080,961	(966,944)	-10.6%	109,855,092	115,358,774	(5,503,682)	-4.8%
24 NATURAL GAS	4,065,347	4,339,957	(274,610)	-6.3%	59,377,743	60,040,952	(663,209)	-1.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,194,069	13,468,937	(1,274,868)	-9.5%	169,926,147	176,073,980	(6,147,833)	-3.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.00%	-	0.0%	0.17%	0.06%	-	0.1%
29 LIGHT OIL	0.11%	0.31%	-	-0.2%	0.20%	0.28%	-	-0.1%
30 COAL	57.85%	59.06%	-	-1.2%	56.13%	57.23%	-	-1.1%
31 NATURAL GAS	42.05%	40.63%	-	1.4%	43.50%	42.43%	-	1.1%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	64.24	(64.24)	-100.0%	65.42	60.77	4.65	7.7%
36 LIGHT OIL (\$/BBL)	94.38	59.66	34.72	58.2%	87.69	59.21	28.48	48.1%
37 COAL (\$/TON)	59.73	60.69	(0.95)	-1.6%	59.93	60.82	(0.89)	-1.5%
38 NATURAL GAS (\$/MCF)	10.40	11.16	(0.76)	-6.8%	9.81	10.00	(0.20)	-2.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	10.15	(10.15)	-100.0%	10.43	9.68	0.75	7.8%
42 LIGHT OIL	21.75	13.78	7.97	57.8%	16.08	13.77	2.31	16.8%
43 COAL	2.56	2.53	0.03	1.1%	2.54	2.55	(0.01)	-0.2%
44 NATURAL GAS	10.12	10.85	(0.73)	-6.7%	9.50	9.73	(0.23)	-2.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.10	5.25	(0.15)	-2.8%	5.02	5.04	(0.02)	-0.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,700	(9,700)	-100.0%	10,147	9,742	405	4.2%
49 LIGHT OIL	10,211	10,570	(359)	-3.4%	10,380	10,730	(350)	-3.3%
50 COAL	10,789	10,604	185	1.7%	10,780	10,709	71	0.7%
51 NATURAL GAS	7,438	7,367	71	1.0%	7,517	7,519	(2)	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,381	9,288	93	1.0%	9,359	9,355	4	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	9.85	(9.85)	-100.0%	10.58	9.43	1.15	12.2%
56 LIGHT OIL	22.21	14.57	7.64	52.4%	16.69	14.77	1.92	13.0%
57 COAL	2.76	2.68	0.08	3.0%	2.74	2.73	0.01	0.4%
58 NATURAL GAS	7.53	8.00	(0.47)	-5.9%	7.15	7.32	(0.17)	-2.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.79	4.86	(0.09)	-1.8%	4.70	4.71	(0.01)	-0.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	401	192,535	64.5	69.2	74.4	11,088	COAL	93,915	22,732,000	2,134,875.8	5,496,271	2.85	58.52
B.B.#2	401	214,041	71.7	75.2	85.1	10,736	COAL	100,968	22,759,420	2,297,973.1	5,909,040	2.78	58.52
B.B.#3	423	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	452	196,063	58.3	64.1	64.5	10,870	COAL	92,832	22,960,980	2,131,513.7	5,432,890	2.77	58.52
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,981	5,777,567	23,344.5	354,881	-	89.14
B.B. STATION	1,677	602,659	48.3	51.8	81.5	10,892	-	-	-	-	17,193,082	2.85	-
SEB-PHIL #1(HVY OIL)	18	(96)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL #2(HVY OIL)	18	(95)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	0.00
SEB-PHILLIPS TOTAL	36	(181)	0.0	100.0	0.0	0	-	-	-	-	0	0.00	-
POLK #1 GASIFIER	260	149,395	-	-	-	10,373	COAL	59,726	25,946,000	1,549,654.9	3,561,272	2.38	59.63
POLK #1 CT (OIL)	245	1,424	-	-	-	9,986	LGT.OIL	3,305	5,780,119	14,219.7	312,384	21.94	94.52
POLK #1 TOTAL	260	150,819	78.0	92.7	86.0	10,369	-	-	-	1,563,874.6	3,873,656	2.57	-
POLK #2 CT (GAS)	175	221	-	-	-	49,783	GAS	10,713	1,027,000	11,002.0	131,947	59.70	12.32
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	221	0.2	97.2	28.7	49,783	-	-	-	11,002.0	131,947	59.70	-
POLK #3 CT (GAS)	175	(184)	-	-	-	0	GAS	0	0	0.0	13,875	(7.54)	0.00
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	(184)	0.0	99.1	0.0	0	-	-	-	0.0	13,875	(7.54)	-
POLK #4 (GAS)	175	555	0.4	94.2	39.7	25,150	GAS	13,591	1,027,000	13,958.0	170,783	30.77	12.56
POLK #5 (GAS)	175	3,228	2.5	95.9	61.4	11,520	GAS	36,210	1,027,000	37,188.0	406,015	12.58	11.21
POLK STATION TOTAL	970	154,639	21.4	95.5	46.3	10,515	-	-	-	1,626,022.6	4,596,256	2.97	-
B.B.C.T.#1	13	5	0.1	69.0	38.5	27,440	LGT.OIL	24	5,781,025	137.2	2,136	42.72	89.00
B.B.C.T.#2	80	11	0.0	84.2	13.8	31,591	LGT.OIL	60	5,788,012	347.5	5,340	48.55	89.00
B.B.C.T.#3	45	0	0.0	60.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	138	16	0.0	75.1	17.3	30,294	LGT.OIL	84	5,779,871	484.7	7,476	46.73	89.00
COT 1	3	23	1.0	100.0	64.6	15,128	GAS	336	1,027,000	345.8	3,302	14.36	9.83
COT 2	3	16	0.7	99.3	49.3	15,128	GAS	238	1,027,000	244.2	2,339	14.82	9.83
CITY OF TAMPA TOTAL	6	39	0.9	99.7	56.9	15,128	GAS	574	1,027,000	590.0	5,641	14.46	9.83
BAYSIDE ST 1	244	57,759	31.8	98.7	47.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	45,209	33.2	88.3	71.6	11,152	GAS	490,904	1,027,000	504,158.0	5,085,218	11.25	10.38
BAYSIDE CT1B	183	53,628	39.4	98.6	70.5	11,331	GAS	591,662	1,027,000	607,637.0	6,128,959	11.43	10.38
BAYSIDE CT1C	183	8,951	6.8	44.1	70.2	10,792	GAS	94,086	1,027,000	98,606.0	974,419	10.89	10.38
BAYSIDE UNIT 1 TOTAL	783	185,547	28.1	86.0	63.7	7,299	GAS	1,176,632	1,027,000	1,206,401.0	12,188,596	7.36	10.38
BAYSIDE ST 2	316	129,908	55.3	98.8	58.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	69,477	51.0	98.9	71.2	11,195	GAS	757,343	1,027,000	777,791.0	7,858,738	11.31	10.38
BAYSIDE CT2B	183	56,776	41.7	98.4	70.7	11,405	GAS	630,490	1,027,000	647,513.0	6,542,419	11.52	10.38
BAYSIDE CT2C	183	51,848	38.1	98.0	71.7	11,303	GAS	570,646	1,027,000	586,054.0	5,921,435	11.42	10.38
BAYSIDE CT2D	183	89,182	50.8	99.6	70.1	11,316	GAS	782,289	1,027,000	782,850.0	7,909,854	11.43	10.38
BAYSIDE UNIT 2 TOTAL	1,048	377,191	48.4	98.4	66.4	7,408	GAS	2,720,748	1,027,000	2,794,208.0	28,232,446	7.48	10.38
BAYSIDE STATION TOTAL	1,841	542,738	39.6	93.1	65.3	7,375	GAS	3,897,380	1,027,000	4,002,609.0	40,421,042	7.45	10.37
SYSTEM	4,668	1,299,900	37.4	78.3	67.6	9,381	-	-	-	12,194,066.9	62,223,487	4.79	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.
* Station Service only.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)		92	(92)	-100.0%	47,351	18,785	28,566	152.1%
3 UNIT COST (\$/BBL)	0.00	52.34	(52.34)	-100.0%	62.63	55.16	7.46	13.6%
4 AMOUNT (\$)	0	4,815	(4,815)	-100.0%	2,955,481	1,039,263	1,929,218	186.2%
5 BURNED:								
6 UNITS (BBL)	0	92	(92)	-100.0%	51,196	18,785	32,411	172.5%
7 UNIT COST (\$/BBL)	0.00	64.24	(64.24)	-100.0%	65.42	60.77	4.65	7.7%
8 AMOUNT (\$)	0	5,910	(5,910)	-100.0%	3,349,154	1,141,478	2,207,676	193.4%
9 ENDING INVENTORY:								
10 UNITS (BBL)	10,163	17,570	(7,407)	-42.2%	10,163	17,570	(7,407)	-42.2%
11 UNIT COST (\$/BBL)	87.70	66.42	11.29	20.0%	87.70	66.42	11.29	20.0%
12 AMOUNT (\$)	689,052	991,238	(303,186)	-30.8%	689,052	991,238	(303,186)	-30.6%
13								
14 DAYS SUPPLY:	45	78	(33)	-40.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,452	10,957	(9,505)	-88.7%	139,132	129,337	9,795	7.6%
17 UNIT COST (\$/BBL)	112.35	80.72	31.62	39.2%	91.51	79.48	12.02	15.1%
18 AMOUNT (\$)	163,126	884,495	(721,369)	-81.8%	12,731,558	10,280,141	2,451,417	23.8%
19 BURNED:								
20 UNITS (BBL)	3,389	10,957	(7,568)	-69.1%	68,219	129,337	(61,118)	-47.3%
21 UNIT COST (\$/BBL)	94.38	69.66	34.72	58.2%	87.69	59.21	28.48	48.1%
22 AMOUNT (\$)	319,860	663,735	(333,875)	-51.1%	5,982,308	7,658,184	(1,675,876)	-21.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	88,337	104,852	(16,515)	-16.8%	88,337	104,852	(16,515)	-15.8%
25 UNIT COST (\$/BBL)	91.85	80.58	11.27	14.0%	91.85	80.58	11.27	14.0%
26 AMOUNT (\$)	8,113,788	8,448,745	(334,957)	-4.0%	8,113,788	8,448,745	(334,957)	-4.0%
27								
28 DAYS SUPPLY: NORMAL	231	274	(43)	-20.0%				
29 DAYS SUPPLY: EMERGENCY	13	16	(2)	-16.8%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	327,869	361,000	(33,131)	-9.2%	4,819,881	4,871,800	(51,839)	-1.1%
32 UNIT COST (\$/TON)	59.17	59.88	(0.71)	-1.2%	58.55	59.93	(1.38)	-2.3%
33 AMOUNT (\$)	19,401,422	21,616,715	(2,215,293)	-10.2%	282,224,337	291,965,797	(9,761,460)	-3.3%
34 BURNED:								
35 UNITS (TONS)	347,441	378,843	(31,202)	-8.2%	4,656,489	4,829,705	(173,236)	-3.6%
36 UNIT COST (\$/TON)	59.73	60.69	(0.96)	-1.6%	59.93	60.82	(0.89)	-1.5%
37 AMOUNT (\$)	20,754,354	22,979,129	(2,224,775)	-9.7%	279,047,089	293,746,821	(14,699,732)	-5.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	569,450	698,559	(129,109)	-18.5%	569,450	698,559	(129,109)	-18.5%
40 UNIT COST (\$/TON)	59.32	59.60	(0.29)	-0.5%	59.32	59.60	(0.29)	-0.5%
41 AMOUNT (\$)	33,777,582	41,635,657	(7,858,075)	-18.9%	33,777,582	41,635,657	(7,858,075)	-18.9%
42								
43 DAYS SUPPLY:	43	53	(10)	-20.0%				
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,160,763	4,221,700	(60,937)	-1.4%	57,629,804	58,210,280	(580,476)	-1.0%
46 UNIT COST (\$/MCF)	10.26	11.16	(0.90)	-8.0%	9.80	10.01	(0.20)	-2.0%
47 AMOUNT (\$)	42,890,928	47,105,308	(4,414,378)	-9.4%	564,877,822	582,470,417	(17,592,795)	-3.0%
48 BURNED:								
49 UNITS (MCF)	3,958,468	4,221,700	(263,232)	-6.2%	57,558,159	58,405,880	(849,721)	-1.5%
50 UNIT COST (\$/MCF)	10.40	11.16	(0.76)	-6.8%	9.81	10.00	(0.20)	-2.0%
51 AMOUNT (\$)	41,149,283	47,105,308	(5,956,023)	-12.6%	564,372,794	584,320,418	(19,947,624)	-3.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	250,310	0	250,310	0.0%	250,310	0	250,310	0.0%
54 UNIT COST (\$/MCF)	7.56	0.00	7.56	0.0%	7.56	0.00	7.56	0.0%
55 AMOUNT (\$)	1,892,190	0	1,892,190	0.0%	1,892,190	0	1,892,190	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,881)	(354,881)
OTHER USAGE	(543)	(48,776)
TOTAL	(4,524)	(403,659)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	11,188
IGNITION #2 OIL	354,881
IGNITION PROPANE	14,166
AERIAL SURVEY ADJ.	0
ADDITIVES	34,185
GREEN FUEL	0
TOTAL	414,379

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(6A)	(8) TOTAL \$ FOR TOTAL COST (6)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	893.0	0.0	893.0	1.859	2.531	16,600.00	22,600.00	
VARIOUS	JURISDIC. SCH. - MB	764.0	0.0	764.0	7.552	8.757	57,700.00	66,900.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	4.879	5.837	353,000.00	419,400.00	
TOTAL		9,097.0	0.0	9,097.0	4.807	5.594	437,300.00	508,900.00	12,800.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	47.3	0.0	47.3	3.801	4.182	1,798.06	1,977.87	66.20
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,159.2	0.0	1,159.2	3.667	4.033	42,504.36	46,754.80	1,773.58
PROGRESS ENERGY FLORIDA	SCH. - MA	1,776.0	0.0	1,776.0	4.684	6.444	83,187.87	114,447.15	25,398.48
FLA. PWR. & LIGHT	SCH. - MA	515.0	0.0	515.0	4.912	6.035	25,297.58	31,080.19	4,101.91
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	10.0	0.0	10.0	4.287	5.565	428.70	556.48	94.78
THE ENERGY AUTHORITY	SCH. - MA	154.0	0.0	154.0	5.282	6.189	8,134.71	9,530.43	887.52
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	251.0	0.0	251.0	3.265	3.825	8,193.90	9,601.70	971.22
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	400.0	0.0	400.0	5.132	6.571	20,528.00	26,282.00	4,434.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	196.0	0.0	196.0	3.543	5.000	6,944.28	9,800.00	2,855.72
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(3,735.58)	(3,735.58)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	1,175.0	0.0	1,175.0	5.132	6.068	60,301.00	71,297.25	7,116.75
HARDEE TO SEMINOLE ELEC. CO-OP *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,440.0	0.0	7,440.0	4.481	5.081	333,386.40	378,026.40	
ADJUSTMENTS TO PRIOR MONTHS:									
NEW SMYRNA BEACH	NOV. 2007	(7,210.0)	0.0	(7,210.0)	4.959	5.559	(357,543.90)	(400,803.90)	
NEW SMYRNA BEACH	NOV. 2007	7,210.0	0.0	7,210.0	4.481	5.081	323,080.10	366,340.10	
SUB-TOTAL SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.018	4.618	298,922.60	343,562.60	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,206.5	0.0	1,206.5	3.672	4.039	44,302.42	48,732.67	1,839.78
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		4,477.0	0.0	4,477.0	4.758	6.005	213,016.04	268,859.62	42,126.80
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		13,123.5	0.0	13,123.5	4.239	6.038	556,241.05	661,154.89	43,986.58
CURRENT MONTH:									
DIFFERENCE		4,026.5	0.0	4,026.5	(0.568)	(0.556)	118,941.06	152,254.89	31,466.58
DIFFERENCE %		44.3%	0.0%	44.3%	-11.8%	-9.9%	27.2%	29.9%	251.7%
PERIOD TO DATE:									
ACTUAL		182,524.1	4.9	182,519.2	4.603	5.439	8,401,016.95	9,926,885.86	799,040.38
ESTIMATED		132,886.0	0.0	132,886.0	4.720	5.759	6,272,000.00	7,653,100.00	607,700.00
DIFFERENCE		49,638.1	4.9	49,633.2	(0.117)	(0.320)	2,129,016.95	2,273,585.86	191,340.38
DIFFERENCE %		37.4%	0.0%	37.4%	-2.5%	-5.6%	33.9%	29.7%	31.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

(1) PURCHASED FROM		(2) TOTAL MWH PURCHASED	(3) MWH FROM OTHER UTILITIES	(4) MWH FOR INTER- RUPTIBLE	(5) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	2.0	0.0	0.0	2.0	5985.000	5985.000	119,700.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
OTHER	SCH. - D	60,886.0	0.0	0.0	60,886.0	7.773	7.773	4,732,800.00	
TOTAL		60,888.0	0.0	0.0	60,888.0	7.970	7.970	4,852,500.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	28,811.0	0.0	0.0	28,811.0	9.130	9.130	2,630,366.11	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	79,150.0	0.0	0.0	79,150.0	4.723	4.723	3,738,531.00	
CALPINE	SCH. - D	3,896.0	0.0	0.0	3,896.0	3.060	3.060	119,230.85	
CALPINE	OATT	1,134.0	0.0	0.0	1,134.0	4.006	4.006	45,426.32	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	NOV. 2007	IPP	(10,358.0)	0.0	0.0	(10,358.0)	10.124	10.124	(1,048,618.11)
HARDEE PWR. PART.-NATIVE	NOV. 2007	IPP	10,358.0	0.0	0.0	10,358.0	9.917	9.917	1,027,241.11
PROGRESS ENERGY FLORIDA	NOV. 2007	SCH. - D	(52,850.0)	0.0	0.0	(52,850.0)	3.486	3.486	(1,842,113.00)
PROGRESS ENERGY FLORIDA	NOV. 2007	SCH. - D	52,850.0	0.0	0.0	52,850.0	4.432	4.432	2,342,074.00
CALPINE	NOV. 2007	SCH. - D	(3,896.0)	0.0	0.0	(3,896.0)	10.537	10.537	(410,526.27)
CALPINE	NOV. 2007	SCH. - D	3,896.0	0.0	0.0	3,896.0	10.513	10.513	409,579.73
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	477,637.46	
TOTAL		112,991.0	0.0	0.0	112,991.0	6.205	6.205	7,011,191.54	
CURRENT MONTH:									
DIFFERENCE		52,103.0	0.0	0.0	52,103.0	(1.765)	(1.765)	2,159,691.54	
DIFFERENCE %		85.6%	0.0%	0.0%	85.6%	-22.1%	-22.1%	44.5%	
PERIOD TO DATE:									
ACTUAL		1,091,988.0	0.0	0.0	1,091,988.0	6.103	6.103	66,640,463.35	
ESTIMATED		256,297.0	0.0	0.0	256,297.0	7.594	7.594	19,463,400.00	
DIFFERENCE		835,691.0	0.0	0.0	835,691.0	(1.491)	(1.491)	47,177,063.35	
DIFFERENCE %		326.1%	0.0%	0.0%	326.1%	-19.6%	-19.6%	242.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	43,528.0	0.0	0.0	43,528.0	4.106	4.106	1,787,400.00
TOTAL		43,528.0	0.0	0.0	43,528.0	4.106	4.106	1,787,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,344.0	0.0	0.0	17,344.0	2.678	2.678	464,476.52
McKAY BAY REFUSE	COGEN.	14,191.0	0.0	0.0	14,191.0	3.225	3.225	457,645.50
ORANGE COGENERATION L.P.	COGEN.	2,484.0	0.0	0.0	2,484.0	2.478	2.478	61,553.73
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	7,414.0	0.0	0.0	7,414.0	4.164	4.164	308,744.92
CF INDUSTRIES INC.	COGEN.	1,568.0	0.0	0.0	1,568.0	4.822	4.822	75,607.36
IMC-AGRICO-NEW WALES	COGEN.	3,903.0	0.0	0.0	3,903.0	4.708	4.708	183,755.93
IMC-AGRICO-S. PIERCE	COGEN.	12,702.0	0.0	0.0	12,702.0	4.669	4.669	593,114.93
AUBURNDALE POWER PARTNERS	COGEN.	1,201.0	0.0	0.0	1,201.0	3.454	3.454	41,478.32
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR DECEMBER 2007		60,807.0	0.0	0.0	60,807.0	3.596	3.596	2,186,377.21
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2007								
HILLSBOROUGH COUNTY	COGEN.	(16,163.0)	0.0	0.0	(16,163.0)	2.578	2.578	(416,678.63)
		16,163.0	0.0	0.0	16,163.0	2.661	2.661	430,113.60
McKAY BAY REFUSE	COGEN.	(13,720.0)	0.0	0.0	(13,720.0)	3.051	3.051	(418,605.21)
		13,720.0	0.0	0.0	13,720.0	3.154	3.154	432,784.34
ORANGE COGENERATION L.P.	COGEN.	(966.0)	0.0	0.0	(966.0)	2.494	2.494	(24,090.81)
		966.0	0.0	0.0	966.0	2.472	2.472	23,874.80
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(7,450.0)	0.0	0.0	(7,450.0)	3.988	3.988	(297,093.36)
		7,450.0	0.0	0.0	7,450.0	4.093	4.093	304,964.52
CF INDUSTRIES INC.	COGEN.	(1,349.0)	0.0	0.0	(1,349.0)	4.676	4.676	(63,078.56)
		1,349.0	0.0	0.0	1,349.0	4.707	4.707	63,498.04
IMC-AGRICO-NEW WALES	COGEN.	(5,792.0)	0.0	0.0	(5,792.0)	4.411	4.411	(255,471.84)
		5,792.0	0.0	0.0	5,792.0	4.622	4.622	267,689.15
IMC-AGRICO-S. PIERCE	COGEN.	(9,148.0)	0.0	0.0	(9,148.0)	4.293	4.293	(392,692.18)
		9,148.0	0.0	0.0	9,148.0	4.283	4.283	391,766.03
AUBURNDALE POWER PARTNERS	COGEN.	(1,056.0)	0.0	0.0	(1,056.0)	3.129	3.129	(33,045.67)
		1,056.0	0.0	0.0	1,056.0	3.294	3.294	34,784.60
CUTRALE CITRUS	COGEN.	(3.0)	0.0	0.0	(3.0)	3.650	3.650	(109.49)
		3.0	0.0	0.0	3.0	3.806	3.806	114.19
SUBTOTAL FOR NOVEMBER 2007		0.0	0.0	0.0	0.0	0.000	0.000	48,723.52
TOTAL		60,807.0	0.0	0.0	60,807.0	3.676	3.676	2,235,100.73
CURRENT MONTH:								
DIFFERENCE		17,279.0	0.0	0.0	17,279.0	(0.431)	(0.431)	447,700.73
DIFFERENCE %		39.7%	0.0%	0.0%	39.7%	-10.5%	-10.5%	25.0%
PERIOD TO DATE:								
ACTUAL		622,805.0	0.0	0.0	622,805.0	3.652	3.652	22,744,979.34
ESTIMATED		526,045.0	0.0	0.0	526,045.0	3.756	3.756	19,760,700.00
DIFFERENCE		96,760.0	0.0	0.0	96,760.0	(0.104)	(0.104)	2,984,279.34
DIFFERENCE %		18.4%	0.0%	0.0%	18.4%	-2.8%	-2.8%	15.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (\$ X (6))	(8) COST IF GENERATED		(9) FUEL SAVINGS (\$)-\$
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	88,790.0	0.0	88,790.0	5.659	5,024,200.00	5.659	5,024,200.00	0.00
TOTAL		88,790.0	0.0	88,790.0	5.659	5,024,200.00	5.659	5,024,200.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	2,429.0	0.0	2,429.0	4.701	114,188.00	5.921	143,825.12	29,627.12
FLA. POWER & LIGHT	SCH. - J	15,725.0	0.0	15,725.0	4.785	754,500.00	6.118	962,068.50	207,568.50
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	505.0	0.0	505.0	7.173	36,225.00	8.902	44,956.50	8,731.50
THE ENERGY AUTHORITY	SCH. - J	10,128.0	0.0	10,128.0	4.719	477,878.00	6.319	639,600.96	162,022.96
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	60.0	0.0	60.0	10.750	6,450.00	13.254	7,952.40	1,502.40
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	6,008.0	0.0	6,008.0	6.438	386,815.00	8.071	484,877.81	98,062.81
CARGILL ALLIANT	SCH. - J	48,467.0	0.0	48,467.0	6.999	3,392,380.00	7.528	3,648,879.15	256,519.15
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	1,150.0	0.0	1,150.0	4.424	50,875.00	8.261	72,005.80	21,130.80
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	175.0	0.0	175.0	8.500	11,975.00	9.377	16,409.75	5,034.75
OINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	525.0	0.0	525.0	3.200	16,800.00	5.313	27,893.25	11,093.25
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		85,170.0	0.0	85,170.0	6.161	5,247,476.00	7.102	6,048,568.66	601,092.66
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		85,170.0	0.0	85,170.0	6.161	5,247,476.00	7.102	6,048,568.66	601,092.66
CURRENT MONTH:									
DIFFERENCE		(3,620.0)	0.0	(3,620.0)	0.503	223,276.00	1.443	1,024,998.66	601,092.66
DIFFERENCE %		-4.1%	0.0%	-4.1%	8.9%	4.4%	25.5%	20.4%	0.0%
PERIOD TO DATE:									
ACTUAL		1,501,624.0	987.2	1,500,636.8	6.802	102,142,466.23	8.043	120,774,851.22	18,632,384.99
ESTIMATED		2,201,075.0	1,358.0	2,199,717.0	6.588	145,008,200.00	6.588	145,008,200.00	0.00
DIFFERENCE		(699,451.0)	(370.8)	(699,080.2)	0.214	(42,865,733.77)	1.455	(24,233,348.78)	18,632,384.99
DIFFERENCE %		-31.8%	-27.3%	-31.8%	3.2%	-29.6%	22.1%	-16.7%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	OF	
ORANGE COGEN LP	4/17/1989	12/31/2015	OF	OF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	OF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	--- THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	--	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	100.0	125.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8	5.8	4.4	4.6	4.4
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,593	277,660	276,415	268,770	263,660	262,438	263,660	263,660	3,344,096
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	988,770	940,470	940,470	940,470	940,470	940,470	940,470	940,470	11,140,740
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	9,251,520
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,036,323	\$ 1,969,090	\$ 1,967,845	\$ 1,960,200	\$ 1,955,290	\$ 1,953,668	\$ 1,965,290	\$ 1,955,290	\$ 23,736,356
TOTAL PURCHASES AND (SALES)	\$ 3,667,126	\$ 4,450,496	\$ 4,312,682	\$ 4,405,234	\$ 4,546,425	\$ 5,080,961	\$ 5,224,587	\$ 5,280,648	\$ 3,849,538	\$ 3,910,893	\$ 4,286,576	\$ 4,388,823	\$ 53,395,397
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ 6,253,472	\$ 6,346,024	\$ 6,562,748	\$ 7,069,451	\$ 7,212,432	\$ 7,240,848	\$ 5,844,828	\$ 5,904,790	\$ 6,293,865	\$ 6,394,113	\$ 77,131,753

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FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A6

JANUARY 2007 - DECEMBER 2007

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(8A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDI SCH. - D	15,306.0	0.0	15,306.0	2.110	2.711	322,900.00	414,900.00	
VARIOUS	JURISDI SCH. - MB	29,980.0	0.0	29,980.0	6.046	8.120	1,812,700.00	2,434,400.00	
NEW SMYRNA BEACH	SEP. SCH. - D	87,600.0	0.0	87,600.0	4.722	5.484	4,136,400.00	4,803,800.00	
TOTAL		132,886.0	0.0	132,886.0	4.720	5.759	6,272,000.00	7,653,100.00	607,700.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDI. SCH. - D	8,234.8	4.9	8,229.9	3.809	4.100	207,283.67	281,012.02	12,061.86
SEMINOLE ELEC. HARDEE	JURISDI. SCH. - D	13,291.3	0.0	13,291.3	3.498	3.849	465,067.15	511,595.88	20,673.51
PROGRESS ENERGY FLORIDA	SCH. - MA	12,036.0	0.0	12,036.0	4.871	6.457	596,467.52	777,358.52	155,263.83
FLA. PWR. & LIGHT	SCH. - MA	11,010.0	0.0	11,010.0	4.238	5.615	466,388.29	618,201.52	118,395.83
CITY OF LAKELAND	SCH. - MA	2,585.0	0.0	2,585.0	4.617	6.468	127,094.48	167,703.23	32,578.77
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	10,667.0	0.0	10,667.0	4.841	5.857	512,852.18	1,151,873.27	192,148.81
THE ENERGY AUTHORITY	SCH. - MA	5,507.0	0.0	5,507.0	3.318	3.872	182,767.29	219,255.78	21,793.32
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	6,383.0	0.0	6,383.0	2.586	3.274	165,305.28	209,298.54	37,983.35
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	635.0	0.0	635.0	5.811	7.466	36,897.70	47,424.75	9,023.55
CITY OF TALLAHASSEE	SCH. - MA	400.0	0.0	400.0	5.132	6.571	20,528.00	26,282.00	4,434.00
ORLANDO UTIL. COMM.	SCH. - MA	2,705.0	0.0	2,705.0	5.877	7.453	153,555.28	201,593.86	36,618.22
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	198.0	0.0	198.0	3.543	5.000	6,944.28	9,800.00	2,655.72
CALPEA	SCH. - MA	12,786.0	0.0	12,786.0	3.353	6.631	684,982.59	848,489.39	126,628.52
TEC WHOLESale MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(12,968.08)	(12,968.08)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	268.0	0.0	268.0	5.818	7.349	15,591.88	19,695.07	3,302.38
CINCINNATI GAS & ELECTRIC	SCH. - MA	1,175.0	0.0	1,175.0	5.132	6.068	60,301.00	71,297.25	7,118.75
HARDEE TO SEMINOLE ELEC. CO-OP *	SCH. - MA	50.0	0.0	50.0	4.614	4.979	2,307.00	2,489.30	173.80
LESS 20% - THRESHOLD EXCESS	SCH. - MA								27,363.76
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	87,572.0	0.0	87,572.0	4.884	5.484	4,278,863.44	4,802,295.44	
SUB-TOTAL SCHEDULE D POWER SALES		87,572.0	0.0	87,572.0	4.884	5.484	4,278,863.44	4,802,295.44	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		19,526.1	4.9	19,521.2	3.598	3.958	702,370.82	772,607.90	32,736.37
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		75,428.0	0.0	75,428.0	4.537	5.770	3,421,782.89	4,351,782.52	766,305.01
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		182,524.1	4.9	182,519.2	4.803	5.439	8,401,016.86	9,926,665.88	799,040.38
CURRENT MONTH:									
DIFFERENCE		49,838.1	4.9	49,833.2	(0.117)	(0.320)	2,128,016.95	2,273,565.86	191,340.38
DIFFERENCE %		37.4%	0.0%	37.4%	-2.5%	-5.6%	33.9%	29.7%	31.5%

* SEC 80% PROFIT OR \$280.70 HAS BEEN EXCLUDED.

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A7**

JANUARY 2007 - DECEMBER 2007

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	125,201.0	0.0	0.0	125,201.0	9.352	9.352	11,706,300.00
PROGRESS ENERGY FLORIDA	SCH. - D	65,244.0	0.0	0.0	65,244.0	3.689	3.689	2,407,000.00
CALPINE	SCH. - D	4,966.0	0.0	0.0	4,966.0	12.390	12.390	615,300.00
OTHER	SCH. - D	60,886.0	0.0	0.0	60,886.0	7.773	7.773	4,732,800.00
TOTAL		256,297.0	0.0	0.0	256,297.0	7.594	7.594	19,463,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	402,786.0	0.0	0.0	402,786.0	8.484	8.484	34,173,255.06
HARDEE PWR. PART.-OTHERS	IPP	50.0	0.0	0.0	50.0	4.631	4.631	2,315.50
PROGRESS ENERGY FLORIDA	SCH. - D	597,000.0	0.0	0.0	597,000.0	3.958	3.958	23,832,190.50
CALPINE	SCH. - D	76,236.0	0.0	0.0	76,236.0	10.699	10.699	8,156,792.07
CALPINE	OATT	15,916.0	0.0	0.0	15,916.0	4.247	4.247	675,910.22
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		1,091,988.0	0.0	0.0	1,091,988.0	6.103	6.103	66,640,483.35
CURRENT MONTH:								
DIFFERENCE		835,691.0	0.0	0.0	835,691.0	(1.491)	(1.491)	47,177,063.35
DIFFERENCE %		326.1%	0.0%	0.0%	326.1%	-19.6%	-19.6%	242.4%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A8

JANUARY 2007 - DECEMBER 2007

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	526,045.0	0.0	0.0	526,045.0	3.756	3.756	19,760,700.00
TOTAL		526,045.0	0.0	0.0	526,045.0	3.756	3.756	19,760,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	190,384.0	0.0	0.0	190,384.0	2.776	2.776	5,285,530.01
McKAY BAY REFUSE	COGEN.	162,623.0	0.0	0.0	162,623.0	3.434	3.434	5,584,940.99
ORANGE COGENERATION L.P.	COGEN.	73,623.0	0.0	0.0	73,623.0	2.608	2.608	1,920,430.66
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	26,799.0	0.0	0.0	26,799.0	4.309	4.309	1,154,778.67
CF INDUSTRIES INC.	COGEN.	18,591.0	0.0	0.0	18,591.0	5.373	5.373	998,882.37
IMC-AGRICO-NEW WALES	COGEN.	33,573.0	0.0	0.0	33,573.0	5.374	5.374	1,804,211.06
IMC-AGRICO-S. PIERCE	COGEN.	104,910.0	0.0	0.0	104,910.0	5.161	5.161	5,413,954.44
AUBURNDALE POWER PARTNERS	COGEN.	12,292.0	0.0	0.0	12,292.0	4.734	4.734	581,851.21
CUTRALE CITRUS	COGEN.	10.0	0.0	0.0	10.0	3.999	3.999	399.93
TOTAL		622,805.0	0.0	0.0	622,805.0	3.652	3.652	22,744,979.34
CURRENT MONTH:								
DIFFERENCE		96,760.0	0.0	0.0	96,760.0	(0.104)	(0.104)	2,984,279.34
DIFFERENCE %		18.4%	0.0%	0.0%	18.4%	-2.8%	-2.8%	15.1%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A9

JANUARY 2007 - DECEMBER 2007

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANS- ACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (8) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (\$B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH - J / MB	2,201,075.0	1,358.0	2,199,717.0	6.588	145,008,200.00	6.588	145,008,200.00	0.00
TOTAL		2,201,075.0	1,358.0	2,199,717.0	6.588	145,008,200.00	6.588	145,008,200.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	113,830.0	0.0	113,830.0	4.984	5,673,605.60	6.861	7,809,959.48	2,136,353.88
FLA. POWER & LIGHT	SCH. - J	294,159.0	50.9	294,108.1	6.314	18,574,494.97	8.262	24,304,591.80	5,730,096.83
CITY OF LAKELAND	SCH. - J	7,068.0	0.0	7,068.0	7.053	498,486.50	9.583	677,332.59	178,846.09
ORLANDO UTIL. COMM.	SCH. - J	40,230.0	399.3	39,830.7	7.967	3,205,028.21	9.706	3,904,729.04	699,700.83
THE ENERGY AUTHORITY	SCH. - J	226,587.0	89.0	226,498.0	6.545	14,831,026.00	8.237	18,664,863.80	3,833,837.80
THE ENERGY AUTHORITY FOR NSB	SCH. - J	7,281.0	0.0	7,281.0	4.608	335,496.00	4.608	335,496.00	0.00
OKEELANTA	SCH. - J	63,596.0	0.0	63,596.0	3.369	2,142,279.00	3.587	2,281,360.47	139,081.47
CITY OF TALLAHASSEE	SCH. - J	180.0	0.0	180.0	9.375	16,875.00	11.471	20,647.45	3,772.45
CALPINE	SCH. - J	134,218.0	0.0	134,218.0	7.083	9,506,502.50	8.891	11,933,369.06	2,426,856.56
CARGILL ALLIANT	SCH. - J	315,041.0	0.0	315,041.0	6.775	21,345,386.50	7.323	23,069,030.51	1,723,644.01
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	56,753.0	0.0	56,753.0	5.117	2,904,015.98	5.117	2,904,015.98	0.00
RELIANT	SCH. - J	208,938.0	328.0	208,610.0	9.970	20,831,349.47	10.423	21,778,186.46	946,836.99
REEDY CREEK	SCH. - J	2,030.0	0.0	2,030.0	5.312	107,830.00	6.904	140,155.30	32,325.30
SEMINOLE ELEC. CO-OP	SCH. - J	16,168.0	120.0	16,048.0	7.479	1,209,240.50	9.602	1,552,439.32	343,198.82
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	8,309.0	0.0	8,309.0	4.712	391,482.00	6.598	548,225.30	156,743.30
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	2,522.0	0.0	2,522.0	4.220	106,426.00	6.360	160,411.45	53,985.45
SOUTHERN COMPANY	SCH. - J	4,714.0	0.0	4,714.0	9.821	462,943.00	14.638	690,047.21	227,104.21
TOTAL		1,501,624.0	987.2	1,500,836.8	6.802	102,142,466.23	8.043	120,774,851.22	18,832,384.99
CURRENT MONTH:									
DIFFERENCE		(699,451.0)	(370.8)	(699,080.2)	0.214	(42,865,733.77)	1.455	(24,233,348.78)	18,632,384.99
DIFFERENCE %		-31.8%	-27.3%	-31.6%	3.2%	-29.6%	22.1%	-16.7%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A12

JANUARY 2007 - DECEMBER 2007

REDACTED

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	6/26/1982	7/31/2011	OF	
ORANGE COGEN LP	4/7/1989	12/31/2015	OF	OF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	OF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1983	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2008	11/30/2007	LT	*** THREE YEAR NOTICE REQUIRED FOR TERMINATION
SEMINOLE ELECTRIC	8/1/1992	-	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	18.0	18.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	76.0	75.0	75.0	75.0	75.0	75.0	75.0	100.0	126.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	8.0	5.1	5.9	6.1	8.1	5.8	8.0	5.8	5.8	4.4	4.8	4.4
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,680	277,680	277,680	277,680	279,593	277,680	278,415	288,770	283,800	282,438	283,880	283,880	3,344,068
HILLSBOROUGH COUNTY	882,170	892,170	892,170	892,170	983,770	940,470	940,470	940,470	940,470	940,470	940,470	940,470	11,140,740
ORANGE COGEN LP	770,880	770,980	770,980	770,980	770,980	770,980	770,980	770,980	770,980	770,980	770,980	770,980	9,251,520
TOTAL COGENERATION	\$ 1,940,730	\$ 1,940,730	\$ 1,940,730	\$ 1,940,730	\$ 2,034,323	\$ 1,989,090	\$ 1,989,845	\$ 1,989,200	\$ 1,995,250	\$ 1,983,888	\$ 1,995,280	\$ 1,995,280	\$ 23,736,358

HARDEE POWER PARTNERS
PROGRESS ENERGY FLORIDA - D
CALPINE - D
CITY OF TALLAHASSEE - JC
OKEELANTA - JC
CONSTELLATION - J
RELIANT ENERGY SERVICES - JC
ORLANDO UTILITIES - JC
FLORIDA POWER & LIGHT - JC
PROGRESS ENERGY FLORIDA - J
SOUTHERN COMPANY - J
THE ENERGY AUTHORITY - J
COBB - J
SUBTOTAL CAPACITY PURCHASES

SEMINOLE ELECTRIC - D
HARDEE PWR PART. TO PROGRESS ENER
HARDEE PWR PART. TO FLORIDA POWER
HARDEE PWR PART. TO SEMINOLE ELECT
HARDEE PWR PART. TO CITY OF LAKELAN
CALPEA - MA
COBB ELECTRIC MEMBERSHIP - MA
CAROLINA POWER & LIGHT - MA
CARROLL ALLIANT - MA
CITY OF TALLAHASSEE - MA
PROGRESS ENERGY FLORIDA - MA
FLORIDA POWER & LIGHT - MA
CITY OF LAKELAND - MA
ORLANDO UTILITIES - MA
REDDY CREEK - MA

TOTAL PURCHASES AND (SALES)	\$ 3,687,136	\$ 4,460,488	\$ 4,312,882	\$ 4,405,234	\$ 4,548,425	\$ 5,086,381	\$ 5,224,587	\$ 5,399,646	\$ 5,848,538	\$ 5,910,863	\$ 4,288,572	\$ 4,388,823	\$ 53,385,387
TOTAL CAPACITY	\$ 5,807,828	\$ 6,391,288	\$ 6,263,472	\$ 6,348,024	\$ 6,582,748	\$ 7,088,451	\$ 7,212,632	\$ 7,240,648	\$ 6,944,829	\$ 6,904,788	\$ 6,283,885	\$ 6,384,113	\$ 77,131,753