State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

April 7, 2008

TO:

Daniel Q. Lee, Engineering Specialist IV, Division of Economic Regulation

FROM:

Denise N. Vandiver, Chief of Auditing, Division of Regulatory Compliance &

Consumer Assistance (A)

RE:

Docket No: 080003-GU; Company Name: Peoples Gas System;

Audit Purpose: Audit Purchased Gas Filings: Company Code: GU608;

Audit Control No: 08-037-2-6:

Attached is the final audit report for the utility stated above. I am sending the utility a copy of this memo and the audit report. If the utility desires to file a response to the audit report, it should send the response to the Division of Commission Clerk. There are no confidential work papers associated with this audit.

DNV:sbj Attachments

Copy: Division of Regulatory Compliance and Consumer

Assistance (Hoppe, District Offices, File Folder)

Division of Commission Clerk (2)

Division of Competitive Markets and Enforcement (Harvey)

General Counsel

Office of Public Counsel

Ms. Paula K. Brown Peoples Gas System P.O. box 111 Tampa, FL 33601-0111

Ms. Kandi Floyd, Manager Peoples Gas System P.O. Box 111 Tampa, FL 33601-0111

MacFarlane Ferguson Law Firm Ansley Watson, Jr., Esq. P.O. Box 1531 Tampa, FL 33601

DOCUMENT NUMBER-DATE

02674 APR-88

FPSC-COMMISSION CLERK



FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF REGULATORY COMPLIANCE AND CONSUMER ASSISTANCE BUREAU OF AUDITING

TAMPA DISTRICT OFFICE

PEOPLES GAS SYSTEM (A Division of Tampa Electric Company)

PURCHASED GAS ADJUSTMENT

TWELVE MONTHS ENDED DECEMBER 31, 2007

Docket 080003-GU Audit Control Number 08-037-2-6

Simon Ojada, Audit Staff

Joseph W. Rohrbacher, Tampa District Supervisor

DOCUMENT NUMBER-DATE

02674 APR-8 8

FPSC-COMMISSION CLERK

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DIVISION OF REGULATORY COMPLIANCE AND CONSUMER ASSISTANCE AUDITOR'S REPORT

March 31, 2008

TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have performed the procedures enumerated later in this report to meet the agreed upon objectives set forth by the Division of Economic Regulation in its audit service request. We have applied these procedures to the attached schedules prepared by Peoples Gas System in support of its filing for Purchased Gas Adjustment (PGA) in Docket No. 080003-GU.

This audit is performed following general standards and field work standards found in the AICPA Statements on Standards of Attestation Engagements. This report is based on agreed upon procedures which are only for internal Commission use.

DOCUMENT NUMBER-DATE

02674 APR-88

OBJECTIVES AND PROCEDURES:

REVENUES:

Objective – Verify that the revenues contained in the company's general ledger are reflected on Schedule A-2. Ensure that all revenue items recoverable through the Purchased Gas Adjustment (PGA) clause are included for recovery in the filing.

Procedure – We compiled PGA revenues from the general ledger and agreed it to the filing, Schedule A-2.

Objective – Verify that the appropriate PGA factor was charged to customers during the period.

Procedure – We recalculated a sample of customer bills selected from various rate classes to verify that the appropriate PGA factor was charged. Audit Finding No. 1 addresses this issue.

EXPENSES:

Objective – Reconcile the company's general ledger with the filing.

Procedure - We compiled PGA costs from the general ledger and agreed it to the filing, Schedules A-1 and A-2.

Objective – Ensure that only PGA costs are included for recovery in the filing.

Procedure – We checked invoices for gas purchases, tested select administration costs, reviewed Hedging confirmations for price and volume. We also verified that company's gas use and gas lost due to damage and leaks were removed from the cost of gas.

TRUE-UP:

Objective – To determine if the true-up calculation and interest provision, as filed, was properly calculated.

Procedure – We recomputed the true-up for the period. We verified that the beginning true-up amount and interest rates, as stated by the Company, agreed to the beginning true-up and interest rates approved by the Florida Public Service Commission.

Objective – Verify the true-up contained on the company's general ledger is reflected on Schedule A-2.

Procedure – We reconciled monthly true-up amounts, as recorded on Schedule A-2, to the General Ledger.

AUDIT FINDING NO. 1

SUBJECT: ANALYSIS OF CUSTOMER BILL TEST

AUDIT ANALYSIS: We recalculated a sample of customer bills selected from various rate classes to verify that the appropriate PGA factor was charged.

We used tariff sheets and billing factors provided by Peoples Gas. We were unable to reconcile a bill for a General Service, Rate Schedule GS-5, customer. Peoples Gas states that the billing rate appears to be incorrect, and that the account will be reviewed and any necessary adjustments will be made.

The amount of the discrepancy as calculated by the auditor is \$7,084.71.

EFFECT ON THE GENERAL LEDGER: There is no effect on the General Ledger until the amount of the adjustment is determined.

EFFECT ON THE FILING: The adjustment, with interest, should be made in the 2008 PGA filing. Also, the company should verify the accuracy of its billing for the entire rate class.

OMPANY: PEOPLES GAS SYSTEM							SCHEDUL	A-2
FOR THE PERIOD OF:	January-07	Through	December-07					Page 1 of 1
	CURENT MONTH:	DECEMBER 07				PERIOD TO DAT	E	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	E
			AMOUNT	%			AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$26,975,314	\$10,165,071	(\$16,810,243)	(\$1,65373)	\$330,179,377	\$113,086,881	(\$217,092,496)	(\$1,919
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	5,051,015	5,024,281	(26,734)	(0.00532)	\$47,408,341	\$45,246,095	(2,162,246)	(0,047
3 TOTAL	32,026,329	15,189,352	(16,836,977)	(1.10847)	\$377,587,719	\$158,332,976	(219,254,743)	(1.384
4 FUEL REVENUES	31,650,690	15,189,352	(16,461,338)	(1.08374)	\$377,528,836	\$158,332,976	(219,195,860)	(1.384
(NET OF REVENUE TAX)				,			, , , ,	•
5 TRUE-UP REFUND/(COLLECTION)	402,084	402,084	0	0.00000	\$4,824,964	\$4,824,964	0	0.000
6 FUEL REVENUE APPLICABLE TO PERIOD *	32,052,774	15,591,436	(16,461,338)	(1.05579)		\$163,157,940	(219,195,860)	(1.343
(LINE 4 (+ or -) LINE 5)				()		, , ,	(,,	(
7 TRUE-UP PROVISION - THIS PERIOD	26,445	402,084	375,639	0.93423	\$4,766,082	\$4,824,964	58,882	0.012
(LINE 6 - LINE 3)	1 1	·			, ,,	•	,	
8 INTEREST PROVISION-THIS PERIOD (21)	15,558	10,570	(4,988)	(0.47189)	\$355,238	\$131,717	(223,521)	(1,696
9 BEGINNING OF PERIOD TRUE-UP AND	4,025,348	2,607,216	(1,418,132)	(0.54393)		2,486,069	(882,842)	(0.355
INTEREST			, , , , , , , ,	(***	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,	(552,542)	(0.200
10 TRUE-UP COLLECTED OR (REFUNDED)	(402,084)	(402,084)	اها	0,00000	(\$4,824,964)	(\$4,824,964)	١٥	0.000
(REVERSE OF LINE 5)					,,,	(, ,,,,	- }	0
10a TRANSITION COST RECOVERY REFUND	0	0	(0)	0,00000	\$0	\$0	(0)	0.000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,665,267	2,617,786	(1,047,481)	(0.40014)		2,617,786	(1,047,481)	(0.400
11a REFUNDS FROM PIPELINE	0	0	o	0.00000	\$0	\$0	0	0.000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,665,267	2,617,786	(1,047,481)	(0.40014)	\$3,665,267	\$2,617,786	(\$1,047,481)	(\$0,400
NTEREST PROVISION								
13 BEGINNING TRUE-UP AND	4,025,348	2,607,216	(1,418,132)	(0.54393)	* If line 5 is a refund	d add to line 4		
INTEREST PROVISION (9)				•	If line 5 is a collect	ction () subtract fro	m line 4	
14 ENDING TRUE-UP BEFORE	3,649,709	2,607,216	(1,042,493)	(0.39985)				
INTEREST (13+7-5+10a+11a)			1	,				
15 TOTAL (13+14)	7,675,056	5,214,431	(2,460,625)	(0,47189)	ļ			
16 AVERAGE (50% OF 15)	3,837,528	2,607,216	(1,230,312)	(0.47189)				
17 INTEREST RATE - FIRST	4.75	4.75	0	0.00000				
DAY OF MONTH	1				1			
18 INTEREST RATE - FIRST	4.98	4,98	0	0.00000				
DAY OF SUBSEQUENT MONTH	1 1		}		}			
19 TOTAL (17+18)	9.730	9.730	0	0.00000	1			
20 AVERAGE (50% OF 19)	4.865	4,865	0	0.00000	<u> </u>			
21 MONTHLY AVERAGE (20/12 Months)	0.40542	0.40542	0	0.00000				
22 INTEREST PROVISION (16x21)	\$15,558	\$10,570	(\$4,988)	(\$0.47189)	į			