

**Susan D. Ritenour**  
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08 APR 16 7 43



A SOUTHERN COMPANY

April 11, 2008

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

RECEIVED-PPSC  
08 APR 16 AM 11:50  
COMMISSION  
CLERK

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI are an original and ten copies of Forms 423-1 and 423-2 for the month of January, 2008, for Plant Scherer only. The Forms 423-1 and 423-2 for Gulf Power Company's other plants was sent to you under cover letter dated April 4, 2008. That cover letter advised that the Plant Scherer data was not available at that time, but that it would be submitted when received. These forms are filed pursuant to Order No. 13220.

Sincerely,

CMP \_\_\_\_\_  
COM \_\_\_\_\_ *Susan D. Ritenour*

CTR \_\_\_\_\_

ECR   9  

GCL   1  

bh

OPC \_\_\_\_\_

Enclosures

RCA \_\_\_\_\_

SCR \_\_\_\_\_

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

SGA \_\_\_\_\_

SEC \_\_\_\_\_

cc w/o attach: All Parties of Record

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

02971 APR 16 8

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 10, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE  
02971 APR 16 08  
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 10, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 10, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Transport		Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
				Mode									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	KENNECOTT ENERGY	19 WY 005	C	UR	80,149.43	8.497	24.330	32.83	0.24	8,833	5.31	25.73	
2	KENNECOTT ENERGY	19 WY 005	C	UR	4,683.52	7.791	25.540	33.33	0.37	8,783	4.76	27.56	
3	KENNECOTT ENERGY	19 WY 005	C	UR	16,809.32	8.613	25.420	34.03	0.23	8,809	5.39	26.14	
4	KENNECOTT ENERGY	19 WY 005	C	UR	46,094.00	13.060	25.450	38.51	0.22	8,741	5.30	26.58	
5	FOUNDATION	19 WY 005	C	UR	93,033.17	8.869	25.530	34.40	0.30	8,456	4.47	29.41	
6	FOUNDATION	19 WY 005	C	UR	92,187.00	10.648	25.490	36.14	0.31	8,335	4.65	30.59	
7	FOUNDATION	19 WY 005	C	UR	76,823.00	10.730	25.440	36.17	0.30	8,336	4.42	30.39	
8	BUCKSKIN MINING	19 WY 005	C	UR	85,479.77	6.275	24.380	30.65	0.24	8,339	4.40	30.17	
9	BUCKSKIN MINING	19 WY 005	C	UR	15,590.15	10.418	24.380	34.80	0.28	8,354	4.24	29.87	
10	BUCKSKIN MINING	19 WY 005	C	UR	232,093.91	6.359	25.440	31.80	0.30	8,337	4.43	30.44	
11	POWDER RIVER BASIN	19 WY 005	C	UR	403,400.71	9.107	25.490	34.60	0.20	8,736	4.33	27.40	
12	ARCH COAL SALES	19 WY 005	C	UR	174,404.63	12.415	25.500	37.92	0.31	8,829	5.80	26.13	
13	COAL SALES, LLC	19 WY 005	C	UR	18,331.65	9.033	24.460	33.49	0.32	8,547	4.95	28.71	
14	COAL SALES, LLC	19 WY 005	C	UR	42,782.93	9.130	25.440	34.57	0.33	8,527	4.77	29.16	
15	COAL SALES, LLC	19 WY 005	C	UR	14,260.98	8.169	25.540	33.71	0.38	8,420	4.99	29.50	
16													
17													

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JANUARY Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 10, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	80,149.43	7.800	-	7.800	-	7.800	0.029	8.497
2	KENNECOTT ENERGY	19 WY 005	C	4,683.52	7.010	-	7.010	-	7.010	0.047	7.791
3	KENNECOTT ENERGY	19 WY 005	C	16,809.32	8.000	-	8.000	-	8.000	0.008	8.613
4	KENNECOTT ENERGY	19 WY 005	C	46,094.00	12.700	-	12.700	-	12.700	-0.085	13.060
5	FOUNDATION	19 WY 005	C	93,033.17	8.000	-	8.000	-	8.000	0.054	8.869
6	FOUNDATION	19 WY 005	C	92,187.00	10.500	-	10.500	-	10.500	-0.081	10.648
7	FOUNDATION	19 WY 005	C	76,823.00	10.150	-	10.150	-	10.150	-0.017	10.730
8	BUCKSKIN MINING	19 WY 005	C	85,479.77	6.200	-	6.200	-	6.200	-0.045	6.275
9	BUCKSKIN MINING	19 WY 005	C	15,590.15	9.850	-	9.850	-	9.850	0.005	10.418
10	BUCKSKIN MINING	19 WY 005	C	232,093.91	6.400	-	6.400	-	6.400	-0.048	6.359
11	POWDER RIVER BASIN	19 WY 005	C	403,400.71	9.000	-	9.000	-	9.000	-0.065	9.107
12	ARCH COAL SALES	19 WY 005	C	174,404.63	11.450	-	11.450	-	11.450	0.038	12.415
13	COAL SALES, LLC	19 WY 005	C	18,331.65	8.230	-	8.230	-	8.230	0.045	9.033
14	COAL SALES, LLC	19 WY 005	C	42,782.93	8.400	-	8.400	-	8.400	0.027	9.130
15	COAL SALES, LLC	19 WY 005	C	14,260.98	7.150	-	7.150	-	7.150	0.103	8.169
16						-		-			
17						-		-			

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 10, 2008

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges							Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	80,149.43	8.497	-	24.330	-	-	-	-	-	-	24.330	32.827
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	4,683.52	7.791	-	25.540	-	-	-	-	-	-	25.540	33.331
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	16,809.32	8.613	-	25.420	-	-	-	-	-	-	25.420	34.033
4	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	46,094.00	13.060	-	25.450	-	-	-	-	-	-	25.450	38.510
5	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	93,033.17	8.869	-	25.530	-	-	-	-	-	-	25.530	34.399
6	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	92,187.00	10.648	-	25.490	-	-	-	-	-	-	25.490	36.138
7	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	76,823.00	10.730	-	25.440	-	-	-	-	-	-	25.440	36.170
8	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	85,479.77	6.275	-	24.380	-	-	-	-	-	-	24.380	30.655
9	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	15,590.15	10.418	-	24.380	-	-	-	-	-	-	24.380	34.798
10	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	232,093.91	6.359	-	25.440	-	-	-	-	-	-	25.440	31.799
11	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	403,400.71	9.107	-	25.490	-	-	-	-	-	-	25.490	34.597
12	ARCH COAL SALES	19 WY 005	Campbell Co. Wy	UR	174,404.63	12.415	-	25.500	-	-	-	-	-	-	25.500	37.915
13	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	18,331.65	9.033	-	24.460	-	-	-	-	-	-	24.460	33.493
14	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	42,782.93	9.130	-	25.440	-	-	-	-	-	-	25.440	34.570
15	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	14,260.98	8.169	-	25.540	-	-	-	-	-	-	25.540	33.709
16																
17																

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)