



Florida City Gas

41201 U.S. 1
Tallahassee, FL 32395
www.floridacitygas.com

SCANNED

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08 APR 23 PM 2:53

COMMISSION
CLERK

April 18, 2008

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-950

080003-GW

Re: Docket No. ~~070003-GU~~, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' revised purchased gas adjustment filings for the months of January 2007 thru December 2007

The interest rates factor used were incorrect in the original filings.

Thank you for your assistance in connection with this matter.

- CMP _____
- COM _____
- CTR _____
- ECR** _____
- GCL 1 _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

03318 APR 23 08

FPSC-COMMISSION CLERK

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

JANUARY 2007
== REVISED ==

DOCUMENT NUMBER-DATE

03318 APR 23 08

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07		PAGE 1 OF 11	
== Revised ==		CURRENT MONTH: 01/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,001	3,001	100.00	-	3,001	3,001	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,558,748	5,555,373	2,996,625	53.94	2,558,748	5,555,373	2,996,625	53.94
5	DEMAND (Line 32 A-1 support detail)	845,551	840,133	(5,418)	(0.64)	845,551	840,133	(5,418)	(0.64)
6	OTHER (Line 40 A-1 support detail)	52,156	94,049	41,893	44.54	52,156	94,049	41,893	44.54
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,456,455	6,492,556	3,036,101	46.76	3,456,455	6,492,556	3,036,101	46.76
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(445)	(2,768)	(2,323)	83.92	(445)	(2,768)	(2,323)	83.92
14	TOTAL THERM SALES	3,108,146	6,489,788	3,381,642	52.11	3,108,146	6,489,788	3,381,642	52.11
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,701,500	4,686,327	984,827	21.01	3,701,500	4,686,327	984,827	21.01
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,701,500	4,640,227	938,727	20.23	3,701,500	4,640,227	938,727	20.23
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,785,880	541,480	3.23	16,244,400	16,785,880	541,480	3.23
20	OTHER Commodity (Line 40 A-1 support detail)	43,776	50,100	6,324	12.62	43,776	50,100	6,324	12.62
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,745,276	4,690,327	945,051	20.15	3,745,276	4,690,327	945,051	20.15
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(480)	(2,000)	(1,520)	76.00	(480)	(2,000)	(1,520)	76.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,444,398	4,688,327	1,243,929	26.53	3,444,398	4,688,327	1,243,929	26.53
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.69127	1.19722	0.50595	42.26	0.69127	1.19722	0.50595	42.26
32	DEMAND (5/19)	0.05205	0.05005	(0.00200)	(4.00)	0.05205	0.05005	(0.00200)	(4.00)
33	OTHER (6/20)	1.19143	1.87723	0.68580	36.53	1.19143	1.87723	0.68580	36.53
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.92288	1.38424	0.46136	33.33	0.92288	1.38424	0.46136	33.33
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92708	1.38400	0.45692	33.01	0.92708	1.38400	0.45692	33.01
40	TOTAL THERM SALES (11/27)	1.00350	1.38483	0.38133	27.54	1.00350	1.38483	0.38133	27.54
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.98248	1.36381	0.38133	27.96	0.98248	1.36381	0.38133	27.96
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.98742	1.37067	0.38325	27.96	0.98742	1.37067	0.38325	27.96
45	PGA FACTOR ROUNDED TO NEAREST .001	0.987	1.371	0.384	28.01	0.987	1.371	0.384	28.01

DOCUMENT NUMBER DATA

03318 APR 23 88

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
== Revised ==		CURRENT MONTH: 01/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	26,391	26,391	100.00	-	26,391	26,391	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,558,748	3,171,442	612,694	19.32	2,558,748	3,171,442	612,694	19.32
5	DEMAND (Line 25 + Line 31 A-1 support detail)	845,551	833,582	(11,969)	(1.44)	845,551	833,582	(11,969)	(1.44)
6	OTHER (Line 40 A-1 support detail)	52,156	94,049	41,893	44.54	52,156	94,049	41,893	44.54
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	3,456,455	4,125,464	669,009	16.22	3,456,455	4,125,464	669,009	16.22
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(445)	(1,853)	(1,408)	75.98	(445)	(1,853)	(1,408)	75.98
14	TOTAL THERM SALES	3,108,146	4,123,611	1,015,465	24.63	3,108,146	4,123,611	1,015,465	24.63
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,701,500	4,404,798	703,298	15.97	3,701,500	4,404,798	703,298	15.97
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,701,500	4,404,798	703,298	15.97	3,701,500	4,404,798	703,298	15.97
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,785,880	541,480	3.23	16,244,400	16,785,880	541,480	3.23
20	OTHER Commodity (Line 40 A-1 support detail)	43,776	50,100	6,324	12.62	43,776	50,100	6,324	12.62
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,745,276	4,454,898	709,622	15.93	3,745,276	4,454,898	709,622	15.93
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(480)	(2,000)	(1,520)	-	(480)	(2,000)	(1,520)	76.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,444,398	4,452,898	1,008,500	22.65	3,444,398	4,452,898	1,008,500	22.65
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00599	0.00599	100.00	-	0.00599	0.00599	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.69127	0.72000	0.02873	3.99	0.69127	0.72000	0.02873	3.99
32	DEMAND (5/19)	0.05205	0.04966	(0.00239)	(4.81)	0.05205	0.04966	(0.00239)	(4.81)
33	OTHER (6/20)	1.19143	1.87723	0.68580	36.53	1.19143	1.87723	0.68580	36.53
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.92288	0.92605	0.00317	0.34	0.92288	0.92605	0.00317	0.34
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92708	0.92650	(0.00058)	(0.06)	0.92708	0.92650	(0.00058)	(0.06)
40	TOTAL THERM SALES (11/27)	1.00350	0.92647	(0.07703)	(8.31)	1.00350	0.92647	(0.07703)	(8.31)
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.98248	0.90545	(0.07703)	(8.51)	0.98248	0.90545	(0.07703)	(8.51)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.98742	0.91000	(0.07742)	(8.51)	0.98742	0.91000	(0.07742)	(8.51)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.987	0.910	(0.077)	(8.46)	0.987	0.910	(0.077)	(8.46)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

== Revised ==

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 01/07

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,701,820	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	160	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(480)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,701,500	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,701,980	2,457,323.78	0.66379
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	(31,136.43)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	133,007.37	
22 Other Shippers (Line 85 Page 10)	0.00	(2.05)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(480)	(444.72)	0.92650
24 TOTAL COMMODITY (Other)	3,701,500	2,558,747.95	0.69127
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,244,400	840,164.22	0.05172
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	16,244,400	845,550.85	0.05205
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	43,776	6,580.69	0.15033
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		45,575.21	
39 Other		0.00	
40 TOTAL OTHER	43,776	52,155.90	1.19143
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

== Revised ==	CURRENT MONTH: 01/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,610,904	3,265,491	654,587	20.05%	2,610,904	3,265,491	654,587	20.05%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	845,551	859,973	14,422	1.68%	845,551	859,973	14,422	1.68%
3 TOTAL	3,456,455	4,125,464	669,009	16.22%	3,456,455	4,125,464	669,009	16.22%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,108,146	4,123,611	1,015,465	24.63%	3,108,146	4,123,611	1,015,465	24.63%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	74,200	74,200	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,182,346	4,197,811	1,015,465	24.19%	3,182,346	4,197,811	1,015,465	24.19%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(274,109)	72,347	346,456	478.88%	(274,109)	72,347	346,456	478.88%
8 INTEREST PROVISION-THIS PERIOD (21)	9,865	(1,581)	(11,446)	723.97%	9,865	(1,581)	(11,446)	723.97%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,421,264	(359,137)	(2,780,401)	774.19%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(74,200)	(74,200)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,082,820	(362,571)	(2,445,391)	674.46%	2,082,820	(362,571)	(2,445,391)	674.46%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,421,264	(359,137)	(2,780,401)	774.19%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,072,955	(360,990)	(2,433,945)	674.24%				
14 TOTAL (12+13)	4,494,219	(720,127)	(5,214,346)	724.09%				
15 AVERAGE (50% OF 14)	2,247,110	(360,064)	(2,607,174)	724.09%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05270	0.05270	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18 TOTAL (16+17)	0.10530	0.10530	-	0.00%				
19 AVERAGE (50% OF 18)	0.05265	0.05265	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00439	0.00439	-	0.00%				
21 INTEREST PROVISION (15x20)	9,865	(1,581)	(11,446)	723.97%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

== Revised ==

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	3,701,820		3,701,820	2,457,323.78		842,493.02	4,442.18	22.88
3											66.38
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,701,820	-	3,701,820	2,457,324	-	842,493	4,442	89.26

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

== Revised ==

CURRENT MONTH: 01/07

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	11,941	11,613	370,182	360,002	6.6382	6.8259
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	11,941	11,613	370,182	360,002	6.6382	6.8259
					<u>WEIGHTED AVERAGE</u>		6.6382	6.8259

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 07 Through

DECEMBER 07

	CURRENT MONTH: 01/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,573,420	2,607,811	1,034,391	65.74%	1,573,420	2,607,811	1,034,391	65.74%
2 GAS LIGHTS	1,782	1,900	118	6.62%	1,782	1,900	118	6.62%
3 COMMERCIAL	1,796,820	2,418,280	621,460	34.59%	1,796,820	2,418,280	621,460	34.59%
4 LARGE COMMERCIAL	72,376	60,100	(12,276)	-16.96%	72,376	60,100	(12,276)	-16.96%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%
6 TOTAL FIRM	3,444,398	5,088,391	1,643,993	47.73%	3,444,398	5,088,391	1,643,993	47.73%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	1,973,554	1,820,500	(153,054)	-7.76%	1,973,554	1,820,500	(153,054)	-7.76%
11 SMALL COMMERCIAL TRANSP. FI	1,887,346	2,476,930	589,584	31.24%	1,887,346	2,476,930	589,584	31.24%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP	587,389	706,600	119,211	20.30%	587,389	706,600	119,211	20.30%
18 SPECIAL CONTRACT TRANSP.	54,890	43,100	(11,790)	-21.48%	54,890	43,100	(11,790)	-21.48%
19 TOTAL TRANSPORTATION	4,503,179	5,048,130	544,951	12.10%	4,503,179	5,048,130	544,951	12.10%
TOTAL THERMS SALES & TRANSP.	7,947,577	10,136,521	2,188,944	27.54%	7,947,577	10,136,521	2,188,944	27.54%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	97,955	98,786	831	0.85%	97,955	98,786	831	0.85%
21 GAS LIGHTS	29	221	192	662.07%	29	221	192	662.07%
22 COMMERCIAL	4,257	4,030	(227)	-5.33%	4,257	4,030	(227)	-5.33%
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	7	3	(4)	-57.14%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	102,248	103,041	793	0.78%	102,248	103,041	793	0.78%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	72	66	(6)	-8.33%	72	66	(6)	-8.33%
30 SMALL COMMERCIAL TRANSP. FI	1,486	1,498	12	0.81%	1,486	1,498	12	0.81%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP	6	7	1	16.67%	6	7	1	16.67%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,568	1,576	8	0.51%	1,568	1,576	8	0.51%
TOTAL CUSTOMERS	103,816	104,617	801	0.77%	103,816	104,617	801	0.77%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	16	26	10	62.50%	16	26	10	62.50%
40 GAS LIGHTS	61	9	(52)	-85.25%	61	9	(52)	-85.25%
41 COMMERCIAL	422	600	178	42.18%	422	600	178	42.18%
42 LARGE COMMERCIAL	10,339	20,033	9,694	93.76%	10,339	20,033	9,694	93.76%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	27,410	27,583	173	0.63%	27,410	27,583	173	0.63%
47 SMALL COMMERCIAL TRANSP. FI	1,270	1,653	383	30.16%	1,270	1,653	383	30.16%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP	97,898	100,943	3,045	3.11%	97,898	100,943	3,045	3.11%
54 SPECIAL CONTRACT	27,445	21,550	(5,895)	-21.48%	27,445	21,550	(5,895)	-21.48%

FLORIDA CITY GAS
Gas invoices for the month of 01/07

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,701,820	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,701,820	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.03955	268,970.85	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	371,690	0.03955	14,700.34	()
8	" System supply	Brevard	4,893,660	0.03955	193,544.25	()
9	" " "	Merritt Sq.	0	0.03955	0.00	()
10	Total FTS-1 demand		12,066,130		477,215.44	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		362,948.78	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						
21	Total fixed charges		16,785,880		842,493.02	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,701,820		2,457,323.78	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,701,820		2,457,323.78	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,299,816.80	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/07

FGT.	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/07		3,701,820.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 12/06		(3,385,500.0)		-			
3	FTS-1 & FTS-2 Commodity 12/06		3,385,660.0		-			
4			3,701,980.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/07	16,785,880.0			842,493.02			
7	Reverse FTS-1 & FTS-2 Demand accr 12/06	(16,785,880.0)			(842,493.02)			
8	FTS-1 & FTS-2 Demand 12/06	16,244,400.0			840,164.22	B1 (1)		
9								
10	TOTAL FGT DEMAND	16,244,400.0			840,164.22			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 12/06				2,328.80	B1 (1)		
20								
21	TECO - Peoples Gas - 12/06		6,097.3		6,580.69	B2, B3		
22	TECO - Peoples Gas -		-		0.00			
23	TECO - Peoples Gas - Miramar Hcsp Sep,Oct,Nov		37,878.4		45,575.21	B13		
24	Reverse Sequent - 12/06	(3,385,500.0)			(2,825,237.84)			
25								
26	Sequent - 12/06	3,695,680.0			2,825,235.79	B1 (2)		
27					-			
28					-			
29					-			
30					-			
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83					-			
84					-			
85	Net Activity	310,180.00			(2.05)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,701,820.0			2,457,323.78			
88								
89	Total purchases & accruals -		3,745,755.7	3,719,884.71	(367,914.06)	3,351,970.65		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/07

== Revised ==

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
2	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B4		
3	Revers Cash outs - 11/05			(81.40)	(81.40)			
4	Reverse End-User 10/05 Cash out and Accrue Revised 10/05 End-User Cash-out		48,895.82	3,770.30	52,666.12			
5	Reverse TPS Accrual - 12/05	(3,260.0)		(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05	3,260.0		2,967.90	2,967.90	B5		
7	Reverse TPS Accrual - 04/06	(19,130.0)		(13,712.38)	(13,712.38)			
8	TPS Re Accrual - 04/06	19,130.0		13,712.38	13,712.38	B7		
9	Reverse TPS Re Accrual - 05/06	(21,510.0)		(13,752.28)	(13,752.28)			
10	Re-Accrue TPS & Payment - 05/06	21,510.0		13,752.28	13,752.28	B8		
11	Reverse TPS Accrual - 06/06	(52,140.0)		(27,398.52)	(27,398.52)			
12	Re-Accrue Cash outs - 06/06	52,140.0		27,398.52	27,398.52	B9		
13	Reverse Cash outs - 07/06	27,080.0		42,151.93	42,151.93			
14	Re-Accrue Cash outs - 07/06	(27,080.0)		(42,151.93)	(42,151.93)	B10		
15	Reverse Cash outs - 08/06	(81,190.0)		(22,932.99)	(22,932.99)			
16	Re-Accrue Cash outs - 08/06	81,190.0	357.90	22,575.09	22,932.99	B11		
17	Reverse Cash outs accrual - 10/06			15,281.84	15,281.84			
18	Cash outs 10/06		(15,281.84)		(15,281.84)			
19	Reverse Cash outs 11/06			76,559.67	76,559.67			
20	Cash outs 11/06		(82,541.25)		(82,541.25)			
21	Accrue Cash outs 12/06			86,404.23	86,404.23			
22	Total Cash outs / Overtenders	0.0	0.0	(48,569.37)	181,576.74	133,007.37		
BOOK-OUT TRANSACTIONS								
24	FGT - imbalance - 11/06	-	25.47		25.47	B1 (3)		
25	Imbalance - 11/06		(31,161.90)		(31,161.90)	B1 (4)		
26								
27								
28	Total book-outs	0.0	0.0	(31,136.43)	(31,136.43)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg - 01/07	0.0		3,057.83	3,057.83	B12		
31								
32								
33								
34								
35								
36	Total storage costs	0.0	0.00	3,057.83	3,057.83			
37								
38		3,745,755.7	3,640,178.91	(183,279.49)	3,456,899.42			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		3,456,899.42					
42			0.00					
43	50% margin sharing						(For information only)	
44	Company Use01/07	(480.0)	(444.72)					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	3,745,275.70	3,456,454.70					

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

FEBRUARY 2007

== REVISED ==

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	JANUARY 07		Through		DECEMBER 07				
	CURRENT MONTH: 02/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,659	2,659	100.00	-	5,660	5,660	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,150,192	5,016,203	1,866,011	37.20	5,708,940	10,571,576	4,862,636	46.00
5	DEMAND (Line 32 A-1 support detail)	764,245	758,830	(5,415)	(0.71)	1,609,796	1,598,963	(10,833)	(0.68)
6	OTHER (Line 40 A-1 support detail)	42,739	85,546	42,807	50.04	94,895	179,595	84,700	47.16
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,957,176	5,863,238	1,906,062	32.51	7,413,631	12,355,794	4,942,163	40.00
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(2,821)	(2,821)	100.00	(445)	(5,589)	(5,144)	92.04
14	TOTAL THERM SALES	3,875,908	5,860,417	1,984,509	33.86	6,984,054	12,350,205	5,366,151	43.45
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,817,560	4,154,704	337,144	8.11	7,519,060	8,841,031	1,321,971	14.95
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,833,331	4,111,204	277,873	6.76	7,534,831	8,751,431	1,216,600	13.90
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,161,440	15,161,440	-	-	31,405,840	31,947,320	541,480	1.69
20	OTHER Commodity (Line 40 A-1 support detail)	35,047	45,500	10,453	22.97	78,823	95,600	16,777	17.55
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,868,378	4,156,704	288,326	6.94	7,613,654	8,847,031	1,233,377	13.94
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(4,000)	(3,520)	88.00
27	TOTAL THERM SALES (24-26 Estimated only)	4,276,658	4,154,704	(121,954)	(2.94)	7,721,056	8,843,031	1,121,975	12.69
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.82179	1.22013	0.39834	32.65	0.75767	1.20798	0.45031	37.28
32	DEMAND (5/19)	0.05041	0.05005	(0.00036)	(0.72)	0.05126	0.05005	(0.00121)	(2.42)
33	OTHER (6/20)	1.21948	1.88013	0.66065	35.14	1.20390	1.87861	0.67471	35.92
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.02295	1.41055	0.38760	27.48	0.97373	1.39660	0.42287	30.28
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.41050	1.41050	100.00	0.92708	1.39725	0.47017	33.65
40	TOTAL THERM SALES (11/27)	0.92530	1.41123	0.48593	34.43	0.96018	1.39724	0.43706	31.28
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.90428	1.39021	0.48593	34.95	0.93916	1.37622	0.43706	31.76
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90883	1.39720	0.48837	34.95	0.94388	1.38314	0.43926	31.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.909	1.397	0.488	34.93	0.944	1.383	0.439	31.74

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
== Revised ==		CURRENT MONTH: 02/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	25,255	25,255	100.00	-	51,646	51,646	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,150,192	3,151,394	1,202	0.04	5,708,940	6,322,836	613,896	9.71
5	DEMAND (Line 25 + Line 31 A-1 support detail)	764,245	753,444	(10,801)	(1.43)	1,609,796	1,587,026	(22,770)	(1.43)
6	OTHER (Line 40 A-1 support detail)	42,739	85,546	42,807	50.04	94,895	179,595	84,700	47.16
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	3,957,176	4,015,639	58,463	1.46	7,413,631	8,141,103	727,472	8.94
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(1,853)	(1,853)	100.00	(445)	(3,706)	(3,261)	87.99
14	TOTAL THERM SALES	3,875,908	4,013,786	137,878	3.44	6,984,054	8,137,397	1,153,343	14.17
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,817,560	4,290,836	473,276	11.03	7,519,060	8,695,634	1,176,574	13.53
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,833,331	4,290,836	457,505	10.66	7,534,831	8,695,634	1,160,803	13.35
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,161,440	15,161,440	-	-	31,405,840	31,947,320	541,480	1.69
20	OTHER Commodity (Line 40 A-1 support detail)	35,047	45,500	10,453	22.97	78,823	95,600	16,777	17.55
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,868,378	4,336,336	467,958	10.79	7,613,654	8,791,234	1,177,580	13.39
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(4,000)	(3,520)	88.00
27	TOTAL THERM SALES (24-26 Estimated only)	4,276,658	4,334,336	57,678	1.33	7,721,056	8,787,234	1,066,178	12.13
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00589	0.00589	100.00	-	0.00594	0.00594	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.82179	0.73445	(0.08734)	(11.89)	0.75767	0.72713	(0.03054)	(4.20)
32	DEMAND (5/19)	0.05041	0.04969	(0.00072)	(1.45)	0.05126	0.04968	(0.00158)	(3.18)
33	OTHER (6/20)	1.21948	1.88013	0.66065	35.14	1.20390	1.87861	0.67471	35.92
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.02295	0.92604	(0.09691)	(10.46)	0.97373	0.92605	(0.04768)	(5.15)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.92650	0.92650	100.00	0.92708	0.92650	(0.00058)	(0.06)
40	TOTAL THERM SALES (11/27)	0.92530	0.92647	0.00117	0.13	0.96018	0.92647	(0.03371)	(3.64)
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.90428	0.90545	0.00117	0.13	0.93916	0.90545	(0.03371)	(3.72)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90883	0.91000	0.00117	0.13	0.94388	0.91000	(0.03388)	(3.72)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.909	0.910	0.001	0.11	0.944	0.910	(0.034)	(3.74)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

== Revised ==

CURRENT MONTH: 02/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,851,360	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(33,800)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,817,560	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,817,560	3,186,819.12	0.83478
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(124,460.00)	(76,132.18)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	140,231	61,029.69	
22 Other Shippers (Line 85 Page 10)	0.00	(21,524.31)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,833,331	3,150,192.32	0.82179
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,161,440	758,858.00	0.05005
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	15,161,440	764,244.63	0.05041
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	35,047	9,028.21	0.25760
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		33,710.90	
39 Other		0.00	
40 TOTAL OTHER	35,047	42,739.11	1.21948
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

PAGE 4 OF 11

== Revised ==	CURRENT MONTH: 02/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,192,931	3,236,940	44,009	1.36%	5,803,835	6,502,431	698,596	10.74%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	764,245	778,699	14,454	1.86%	1,609,796	1,638,672	28,876	1.76%
3 TOTAL	3,957,176	4,015,639	58,463	1.46%	7,413,631	8,141,103	727,472	8.94%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,875,908	4,013,786	137,878	3.44%	6,984,054	8,137,397	1,153,343	14.17%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	148,400	148,400	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,950,108	4,087,986	137,878	3.37%	7,132,454	8,285,797	1,153,343	13.92%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(7,068)	72,347	79,415	109.77%	(281,177)	144,694	425,871	294.33%
8 INTEREST PROVISION-THIS PERIOD (21)	8,945	(1,592)	(10,537)	661.87%	18,810	(3,173)	(21,983)	692.81%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,082,820	(362,571)	(2,445,391)	674.46%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(148,400)	(148,400)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,010,497	(366,016)	(2,376,513)	649.29%	2,010,497	(366,016)	(2,376,513)	649.29%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,082,820	(362,571)	(2,445,391)	674.46%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,001,552	(364,424)	(2,365,976)	649.24%				
14 TOTAL (12+13)	4,084,372	(726,995)	(4,811,367)	661.82%				
15 AVERAGE (50% OF 14)	2,042,186	(363,498)	(2,405,684)	661.81%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18 TOTAL (16+17)	0.10520	0.10520	-	0.00%				
19 AVERAGE (50% OF 18)	0.05260	0.05260	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21 INTEREST PROVISION (15x20)	8,945	(1,592)	(10,537)	661.87%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 02/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						761,186.80		19.88
2	Sequent Energy Management	System Supply	FTS	3,851,360		3,851,360	3,186,819.12			4,621.63	82.75
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,851,360	-	3,851,360	3,186,819	-	761,187	4,622	102.63

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF:

01/01/07

Through

12/31/07

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 6 OF 11

CURRENT MONTH: 02/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	13,755	13,377	385,136	374,545	8.2745	8.5085
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	13,755	13,377	385,136	374,545	8.2745	8.5085
				WEIGHTED AVERAGE		8.2745	8.5085

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 07 Through

DECEMBER 07

	CURRENT MONTH: 02/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,152,553	2,115,971	(36,582)	-1.70%	3,725,973	4,723,782	997,809	26.78%
2 GAS LIGHTS	1,871	1,753	(118)	-6.31%	3,653	3,653	-	0.00%
3 COMMERCIAL	2,074,712	2,010,530	(64,182)	-3.09%	3,871,532	4,428,810	557,278	14.39%
4 LARGE COMMERCIAL	47,522	26,447	(21,075)	-44.35%	119,898	86,547	(33,351)	-27.82%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%
6 TOTAL FIRM	4,276,658	4,154,701	(121,957)	-2.85%	7,721,056	9,243,092	1,522,036	19.71%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,035,758	1,902,497	(133,261)	-6.55%	4,009,312	3,722,997	(286,315)	-7.14%
11 SMALL COMMERCIAL TRANSP. FI	2,005,328	2,076,700	71,372	3.56%	3,892,674	4,553,630	660,956	16.98%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,709	1,709	0.00%	-	2,709	2,709	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	411,075	871,325	460,250	111.96%	998,464	1,577,925	579,461	58.04%
18 SPECIAL CONTRACT TRANSP.	50,330	43,100	(7,230)	-14.37%	105,220	86,200	(19,020)	-18.08%
19 TOTAL TRANSPORTATION	4,502,491	4,895,331	392,840	8.72%	9,005,670	9,943,461	937,791	10.41%
TOTAL THERMS SALES & TRANSP.	8,779,149	9,050,032	270,883	3.09%	16,726,726	19,186,553	2,459,827	14.71%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	98,426	97,846	(580)	-0.59%	98,191	98,316	125	0.13%
21 GAS LIGHTS	-	217	217	0.00%	15	219	204	1360.00%
22 COMMERCIAL	4,257	4,127	(130)	-3.05%	4,257	4,079	(178)	-4.18%
23 LARGE COMMERCIAL	1	4	3	300.00%	4	4	-	0.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	1	1	0.00%
25 TOTAL FIRM	102,684	102,194	(490)	-0.48%	102,467	102,619	152	0.15%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	70	76	6	8.57%	71	71	-	0.00%
30 SMALL COMMERCIAL TRANSP. FI	1,599	1,501	(98)	-6.13%	1,543	1,500	(43)	-2.79%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	2	2	0.00%	1	3	2	200.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	7	6	(1)	-14.29%	7	7	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,678	1,587	(91)	-5.42%	1,624	1,583	(41)	-2.52%
TOTAL CUSTOMERS	104,362	103,781	(581)	-0.56%	104,091	104,202	111	0.11%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	22	22	-	0.00%	19	24	5	26.32%
40 GAS LIGHTS	-	8	8	0.00%	122	8	(114)	-93.44%
41 COMMERCIAL	487	487	-	0.00%	455	543	88	19.34%
42 LARGE COMMERCIAL	47,522	6,612	(40,910)	-86.09%	14,987	10,818	(4,169)	-27.82%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	29,082	25,033	(4,049)	-13.92%	28,235	26,218	(2,017)	-7.14%
47 SMALL COMMERCIAL TRANSP. FI	1,254	1,384	130	10.37%	1,261	1,518	257	20.38%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	855	855	0.00%	-	452	452	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	58,725	145,221	86,496	147.29%	71,319	112,709	41,390	58.04%
54 SPECIAL CONTRACT	25,165	21,550	(3,615)	-14.37%	26,305	21,550	(4,755)	-18.08%

FLORIDA CITY GAS
Gas invoices for the month of 02/07

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 Commodity costs						
2 Contract #5034	FTS 1	3,851,360	0.00000	0.00		
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A Back to Back / No Notice			n/a	n/a		
4 Total Firm:		3,851,360		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5 FTS-1 Demand - System supply	Miami	6,142,640	0.03955	242,941.41	()	
6 " Capacity release		0	---	0.00		
7 " System supply	Treasure Coast	335,720	0.03955	13,277.73	()	
8 " System supply	Brevard	4,420,080	0.03955	174,814.16	()	
9 " " "	Merritt Sq.	0	0.03955	0.00	()	
10 Total FTS-1 demand		10,898,440		431,033.30		
11						
12 FTS-2 Demand - System supply	Miami	4,263,000	0.07690	327,824.70	()	
13 FTS-2 Demand - Capacity release		0	---	0.00		
14						
15 Total FTS-2 demand		4,263,000		327,824.70		
16						
17						
18 FGT Fuel Surcharge				2,328.80		
19						
20					()	
21 Total fixed charges		15,161,440		761,186.80		
22						
23 OTHER SUPPLIERS:						
24		THERMS		AMOUNT		
25 Sequent Energy Management		3,851,360		3,186,819.12	()	
26					()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45 Total costs:		3,851,360		3,186,819.12		
46						
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,948,005.92		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 02/07		3,851,360.0		-	-			
2 Reverse FTS-1 & FTS-2 Commod accr 01/07		(3,701,820.0)		-	-			
3 FTS-1 & FTS-2 Commodity 01/07		3,668,020.0		-	-			
4		3,817,560.0		-	-			
5								
6 FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 02/07	15,161,440.0			761,186.80	761,186.80			
7 Reverse FTS-1 & FTS-2 Demand accr 01/07	(16,785,880.0)			(842,493.02)	(842,493.02)			
8 FTS-1 & FTS-2 Demand 01/07	16,785,880.0		840,164.22		840,164.22	B1 (1)		
9					-			
10 TOTAL FGT DEMAND	15,161,440.0				758,858.00			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 01/07			2,328.80		2,328.80	B1 (1)		
20					-			
21 TECO - Peoples Gas - Jan'07		7,290.5	9,028.21		9,028.21	B2, B3		
22 TECO - Peoples Gas -		-	0.00		-			
23 TECO - Peoples Gas - Miramar Hosp. - Jan'07		27,756.5	33,710.90		33,710.90	B4		
24 Reverse Sequent - 01/07	(3,701,820.0)			(2,457,323.78)	(2,457,323.78)			
25					-			
26 Sequent - 01/07	3,782,820.0		2,435,799.47		2,435,799.47	B1 (2)		
27					-			
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
34					-			
35					-			
36					-			
37					-			
38					-			
39					-			
40					-			
41					-			
42					-			
43					-			
44					-			
45					-			
46					-			
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73					-			
74					-			
75					-			
76					-			
77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85 Net Activity	81,000.00				(21,524.31)			
86					-			
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,851,360.0			3,186,819.12	3,186,819.12			
88					-			
89 Total purchases & accruals -		3,852,607.0	3,321,031.60	648,189.12	3,969,220.72			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 02/07

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					(42,867.25)			
2			42,867.25		42,867.25	B5		
3					(3,770.30)			
4					3,770.30			
5					(2,967.90)			
6					2,967.90			
7					(13,712.38)			
8			13,712.38		13,712.38	B6		
9		(21,510.0)			(13,752.28)			
10		21,651.0	13,679.51		1,005.63	B7		
11					(27,398.52)			
12			27,398.52		27,398.52	B8		
13					42,151.93			
14			(42,151.93)		(42,151.93)	B9		
15					(22,575.09)			
16			11,334.16		11,240.93			
17			47,254.17		(441.44)			
18					(86,404.23)			
19		140,090.0	95,918.03		3,770.30			
20								
21								
22		0.0	140,231.0	210,012.09	(148,982.40)			61,029.69
BOOK-OUT TRANSACTIONS								
24								
25		(124,460.0)	(76,132.18)		(76,132.18)	B1 (3)		
26								
27								
28		0.0	(124,460.0)	(76,132.18)	(76,132.18)			
STORAGE TRANSACTIONS								
29								
30		0.0			3,057.83	B12		
31								
32								
33								
34								
35								
36		0.0		0.00	3,057.83			3,057.83
37								
38		3,868,378.0	3,454,911.51		502,264.55			3,957,176.06
39				(a)	(b)			
40								
41					3,957,176.06			
42					0.00			
43								(For information only)
44			0.0	0.00				
45			0.0	0.00				
46								
47			3,868,378.00	3,957,176.06				

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

MARCH 2007
== REVISED ==

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

== Revised ==

	JANUARY 07		Through		DECEMBER 07			
	CURRENT MONTH: 03/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,746	2,746	100.00	-	8,406	8,406	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,219,237	5,187,319	1,968,082	37.94	8,928,177	15,758,895	6,830,718	43.35
5 DEMAND (Line 32 A-1 support detail)	845,551	840,133	(5,418)	(0.64)	2,455,347	2,439,096	(16,251)	(0.67)
6 OTHER (Line 40 A-1 support detail)	48,247	77,021	28,774	37.36	143,142	256,616	113,474	44.22
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (4+2+3+4+5+6+10)-(7+8+9)	4,113,035	6,107,219	1,994,184	32.65	11,526,666	18,463,013	6,936,347	37.57
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	-	(2,846)	(2,846)	100.00	(445)	(8,435)	(7,990)	94.72
14 TOTAL THERM SALES	4,334,732	6,104,373	1,769,641	28.99	11,318,786	18,454,578	7,135,792	38.67
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,192,290	4,289,872	97,582	2.27	11,711,350	13,130,903	1,419,553	10.81
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,344,140	4,250,472	(93,668)	(2.20)	11,878,971	13,001,903	1,122,932	8.64
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	18,785,880	2,000,000	10.65	48,191,720	50,733,200	2,541,480	5.01
20 OTHER Commodity (Line 40 A-1 support detail)	39,391	41,400	2,009	4.85	118,214	137,000	18,786	13.71
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,383,531	4,291,872	(91,659)	(2.14)	11,997,185	13,138,903	1,141,718	8.69
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(6,000)	(5,520)	92.00
27 TOTAL THERM SALES (24-26 Estimated only)	4,448,518	4,289,872	(158,646)	(3.70)	12,169,574	13,132,903	963,329	7.34
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.74105	1.22041	0.47936	39.28	0.75160	1.21205	0.46045	37.99
32 DEMAND (5/19)	0.05037	0.04472	(0.00565)	(12.63)	0.05095	0.04808	(0.00287)	(5.97)
33 OTHER (6/20)	1.22482	1.86041	0.63559	34.16	1.21087	1.87311	0.66224	35.36
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.93829	1.42297	0.48468	34.06	0.96078	1.40522	0.44444	31.63
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	1.42300	1.42300	100.00	0.92708	1.40583	0.47875	34.05
40 TOTAL THERM SALES (11/27)	0.92459	1.42364	0.49905	35.05	0.94717	1.40586	0.45869	32.63
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42 TOTAL COST OF GAS (40+41)	0.90357	1.40262	0.49905	35.58	0.92615	1.38484	0.45869	33.12
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90811	1.40968	0.50157	35.58	0.93081	1.39181	0.46100	33.12
45 PGA FACTOR ROUNDED TO NEAREST .001	0.908	1.410	0.502	35.60	0.931	1.392	0.461	33.12

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
== Revised ==		CURRENT MONTH: 03/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	24,886	24,886	100.00	-	76,532	76,532	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,219,237	3,104,360	(114,877)	(3.70)	8,928,177	9,427,196	499,019	5.29
5	DEMAND (Line 25 + Line 31 A-1 support detail)	845,551	833,582	(11,969)	(1.44)	2,455,347	2,420,608	(34,739)	(1.44)
6	OTHER (Line 40 A-1 support detail)	48,247	77,021	28,774	37.36	143,142	256,616	113,474	44.22
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,113,035	4,039,849	(73,186)	(1.81)	11,526,666	12,180,952	654,286	5.37
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(1,992)	(1,992)	100.00	(445)	(5,698)	(5,253)	92.19
14	TOTAL THERM SALES	4,334,732	4,037,857	(296,875)	(7.35)	11,318,786	12,175,254	856,468	7.03
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,192,290	4,016,184	(176,106)	(4.38)	11,711,350	12,711,818	1,000,468	7.87
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,344,140	4,016,184	(327,956)	(8.17)	11,878,971	12,711,818	832,847	6.55
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	48,191,720	48,733,200	541,480	1.11
20	OTHER Commodity (Line 40 A-1 support detail)	39,391	41,400	2,009	4.85	118,214	137,000	18,786	13.71
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,383,531	4,057,584	(325,947)	(8.03)	11,997,185	12,848,818	851,633	6.63
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(6,000)	(5,520)	92.00
27	TOTAL THERM SALES (24-26 Estimated only)	4,448,518	4,055,584	(392,934)	(9.69)	12,169,574	12,842,818	673,244	5.24
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00620	0.00620	100.00	-	0.00602	0.00602	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.74105	0.77296	0.03191	4.13	0.75160	0.74161	(0.00999)	(1.35)
32	DEMAND (5/19)	0.05037	0.04966	(0.00071)	(1.43)	0.05095	0.04967	(0.00128)	(2.58)
33	OTHER (6/20)	1.22482	1.86041	0.63559	34.16	1.21087	1.87311	0.66224	35.36
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.93829	0.99563	0.05734	5.76	0.96078	0.94802	(0.01276)	(1.35)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.99600	0.99600	100.00	0.92708	0.94967	0.02259	2.38
40	TOTAL THERM SALES (11/27)	0.92459	0.99612	0.07153	7.18	0.94717	0.94846	0.00129	0.14
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.90357	0.97510	0.07153	7.34	0.92615	0.92744	0.00129	0.14
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90811	0.98000	0.07189	7.34	0.93081	0.93211	0.00130	0.14
45	PGA FACTOR ROUNDED TO NEAREST .001	0.908	0.980	0.072	7.35	0.931	0.932	0.001	0.11

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

== Revised ==

CURRENT MONTH: 03/07

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,009,370	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	182,920	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	4,192,290	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,192,290	3,085,444.58	0.73598
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	32,220.00	115,121.71	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	119,630	17,415.52	
22 Other Shippers (Line 85 Page 10)	0.00	1,254.74	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	4,344,140	3,219,236.55	0.74105
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	840,164.22	0.05005
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	16,785,880	845,550.85	0.05037
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	39,391	8,973.33	0.22780
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		39,273.87	
39 Other		0.00	
40 TOTAL OTHER	39,391	48,247.20	1.22483
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

== Revised ==	CURRENT MONTH: 03/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,267,484	3,181,381	(86,103)	-2.71%	9,071,319	9,683,812	612,493	6.32%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	845,551	858,468	12,917	1.50%	2,455,347	2,497,140	41,793	1.67%
3 TOTAL	4,113,035	4,039,849	(73,186)	-1.81%	11,526,666	12,180,952	654,286	5.37%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,334,732	4,037,857	(296,875)	-7.35%	11,318,786	12,175,254	856,468	7.03%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	222,600	222,600	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,408,932	4,112,057	(296,875)	-7.22%	11,541,386	12,397,854	856,468	6.91%
7 TRUE-UP PRQVISION - THIS PERIOD (LINE 6 - LINE 3)	295,897	72,208	(223,689)	-309.78%	14,720	216,902	202,182	93.21%
8 INTEREST PROVISION-THIS PERIOD (21)	9,291	(1,608)	(10,899)	677.80%	28,101	(4,781)	(32,882)	687.76%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,010,497	(366,016)	(2,376,513)	649.29%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(222,600)	(222,600)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,241,485	(369,616)	(2,611,101)	706.44%	2,241,485	(369,616)	(2,611,101)	706.44%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,010,497	(366,016)	(2,376,513)	649.29%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,232,194	(368,008)	(2,600,202)	706.56%				
14 TOTAL (12+13)	4,242,691	(734,024)	(4,976,715)	678.00%				
15 AVERAGE (50% OF 14)	2,121,346	(367,012)	(2,488,358)	678.00%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18 TOTAL (16+17)	0.10520	0.10520	-	0.00%				
19 AVERAGE (50% OF 18)	0.05260	0.05260	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21 INTEREST PROVISION (15x20)	9,291	(1,608)	(10,899)	677.80%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRIF/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						842,493.02		21.13
2	Sequent Energy Management	System Supply	FTS	4,009,370		4,009,370	3,085,444.58			4,811.24	76.96
3	.										
4	.										
5	.										
6	.										
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16	.										
17	.										
18	.										
19	.										
20	.										
TOTAL				4,009,370	-	4,009,370	3,085,445	-	842,493	4,811	98.09

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 03/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	2,030,670	1,959,839	(70,831)	-3.49%	5,756,643	6,683,621	926,978	16.10%	
2 GAS LIGHTS	1,642	1,727	85	5.18%	5,295	5,380	85	1.61%	
3 COMMERCIAL	2,330,953	2,072,604	(258,349)	-11.08%	6,202,485	6,501,414	298,929	4.82%	
4 LARGE COMMERCIAL	85,253	255,702	170,449	199.93%	205,151	342,249	137,098	66.83%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	4,448,518	4,289,872	(158,646)	-3.57%	12,169,574	13,532,964	1,363,390	11.20%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,135,863	2,143,700	7,837	0.37%	6,145,175	5,866,697	(278,478)	-4.53%	
11 SMALL COMMERCIAL TRANSP. FI	2,145,472	2,181,847	36,375	1.70%	6,038,146	6,735,477	697,331	11.55%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,479	1,479	0.00%	-	4,188	4,188	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	706,752	999,555	292,803	41.43%	1,705,216	2,577,480	872,264	51.15%	
18 SPECIAL CONTRACT TRANSP.	55,090	43,100	(11,990)	-21.76%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	5,043,177	5,369,681	326,504	6.47%	14,048,847	15,313,142	1,264,295	9.00%	
TOTAL THERMS SALES & TRANSP.	9,491,695	9,659,553	167,858	1.77%	26,218,421	28,846,106	2,627,685	10.02%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,429	97,815	(614)	-0.62%	98,270	98,149	(121)	-0.12%	
21 GAS LIGHTS	-	216	216	0.00%	10	218	208	2080.00%	
22 COMMERCIAL	4,288	4,135	(153)	-3.57%	4,267	4,097	(170)	-3.98%	
23 LARGE COMMERCIAL	6	4	(2)	-33.33%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	102,723	102,170	(553)	-0.54%	102,552	102,468	(84)	-0.08%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	76	5	7.04%	71	73	2	2.82%	
30 SMALL COMMERCIAL TRANSP. FI	1,493	1,504	11	0.74%	1,526	1,501	(25)	-1.64%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	2	2	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	9	2	28.57%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,573	1,593	20	1.27%	1,607	1,585	(22)	-1.37%	
TOTAL CUSTOMERS	104,296	103,763	(533)	-0.51%	104,159	104,053	(106)	-0.10%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	21	20	(1)	-4.76%	20	23	3	15.00%	
40 GAS LIGHTS	-	8	8	0.00%	177	8	(169)	-95.48%	
41 COMMERCIAL	544	501	(43)	-7.90%	485	529	44	9.07%	
42 LARGE COMMERCIAL	14,209	63,926	49,717	349.90%	13,677	28,521	14,844	108.53%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	30,083	28,207	(1,876)	-6.24%	28,851	26,789	(2,062)	-7.15%	
47 SMALL COMMERCIAL TRANSP. FI	1,437	1,451	14	0.97%	1,319	1,496	177	13.42%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	740	740	0.00%	-	698	698	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	100,965	111,062	10,097	10.00%	81,201	122,737	41,536	51.15%	
54 SPECIAL CONTRACT	27,545	21,550	(5,995)	-21.76%	26,718	21,550	(5,168)	-19.34%	

FLORIDA CITY GAS
Gas invoices for the month of 03/07

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT		Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,009,370	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:		4,009,370		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.03955	268,970.85	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	371,690	0.03955	14,700.34	()
8	" System supply	Brevard	4,893,660	0.03955	193,544.25	()
9	" " "	Merritt Sq.	0	0.03955	0.00	()
10	Total FTS-1 demand		12,066,130		477,215.44	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		362,948.78	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						()
21	Total fixed charges		16,785,880		842,493.02	
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		4,009,370		3,085,444.58	()
26						
27						
28						
29						
30						
31						
32						
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34						
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41						
42						
43						
44						
45	Total costs:		4,009,370		3,085,444.58	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,927,937.60	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 03/07		4,009,370.0			-			
2 Reverse FTS-1 & FTS-2 Commod accr 02/07		(3,668,020.0)			-			
3 FTS-1 & FTS-2 Commodity 02/07		3,850,940.0			-			
4		4,192,290.0			-			
5								
6 FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 03/07	16,785,880.0			842,493.02	842,493.02			
7 Reverse FTS-1 & FTS-2 Demand accr 02/07	(15,161,440.0)			(761,186.80)	(761,186.80)			
8 FTS-1 & FTS-2 Demand 02/07	15,161,440.0		758,858.00		758,858.00	B1 (1)		
9					-			
10 TOTAL FGT DEMAND	16,785,880.0				840,164.22			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 02/07			2,328.80		2,328.80	B1 (1)		
20					-			
21 TECO - Peoples Gas - Feb'07		7,040.7	8,973.33		8,973.33	B2, B3		
22 TECO - Peoples Gas -		-	0.00		-			
23 TECO - Peoples Gas - Miramar Hosp. - Feb'07		32,350.5	39,273.87		39,273.87	B4		
24 Reverse Sequent - 02/07	(3,851,360.0)			(3,186,819.12)	(3,186,819.12)			
25					-			
26 Sequent - 02/07	3,970,600.0		3,188,073.86		3,188,073.86	B1 (2)		
27					-			
28					-			
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84					-			
85 Net Activity		119,240.00			1,254.74			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,009,370.0			3,085,444.58	3,085,444.58			
88								
89 Total purchases & accruals -		4,231,681.2	3,997,607.86	(20,068.32)	3,977,439.54			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/07

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1				(41,272.59)	(41,272.59)	B5		
2		119,630.0		58,688.11	58,688.11	B6		
3				(3,770.30)	(3,770.30)			
4				3,770.30	3,770.30			
5				(2,967.90)	(2,967.90)			
6				2,967.90	2,967.90			
7					-			
8					-			
9				(1,005.63)	(1,005.63)			
10				1,005.63	1,005.63			
11					-			
12					-			
13					-			
14					-			
15				(11,240.93)	(11,240.93)			
16				11,240.93	11,240.93			
17					441.44			
18					(441.44)			
19					(3,770.30)			
20					3,770.30			
21					-			
22		0.0	119,630.0	17,415.52	0.00	17,415.52		
BOOK-OUT TRANSACTIONS								
23								
24					-			
25			(55,670.0)	(37,198.69)	(37,198.69)	B1 (3)		
26			87,890.0	152,320.40	152,320.40	B1 (4)		
27								
28		0.0	32,220.0	115,121.71		115,121.71		
STORAGE TRANSACTIONS								
29								
30		0.0			3,057.83	3,057.83	B7	
31								
32								
33								
34								
35								
36		0.0		0.00	3,057.83	3,057.83		
37								
38			4,383,531.2	4,130,045.09	(17,010.49)	4,113,034.60		
39				(a)	(b)			
40								
41				4,113,034.60				
42				0.00				
43							(For information only)	
44			0.0	0.00				
45			0.0	0.00				
46								
47			4,383,531.20	4,113,034.60				

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

APRIL 2007
== REVISED ==

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

== Revised ==

	CURRENT MONTH: 04/07		Through		DECEMBER 07		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,258	2,258	100.00	-	10,664	10,664	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,194,776	3,482,381	1,287,605	36.97	11,122,953	19,241,276	8,118,323	42.19	
5	DEMAND (Line 32 A-1 support detail)	608,102	596,500	(11,602)	(1.95)	3,063,449	3,035,596	(27,853)	(0.92)	
6	OTHER (Line 40 A-1 support detail)	85,594	58,033	(27,561)	(47.49)	228,736	314,649	85,913	27.30	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,888,472	4,139,172	1,250,700	30.22	14,415,138	22,602,185	8,187,047	36.22	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	-	(2,345)	(2,345)	100.00	(445)	(10,780)	(10,335)	95.87	
14	TOTAL THERM SALES	3,547,935	4,136,827	588,892	14.24	14,866,721	22,591,405	7,724,684	34.19	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,970,670	3,528,407	557,737	15.81	14,682,020	16,659,310	1,977,290	11.87	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,846,628	3,494,507	647,879	18.54	14,725,599	16,496,410	1,770,811	10.73	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,769,100	10,769,100	-	-	58,960,820	61,502,300	2,541,480	4.13	
20	OTHER Commodity (Line 40 A-1 support detail)	39,563	35,900	(3,663)	(10.20)	157,777	172,900	15,123	8.75	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,886,191	3,530,407	644,216	18.25	14,883,376	16,669,310	1,785,934	10.71	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(8,000)	(7,520)	94.00	
27	TOTAL THERM SALES (24-26 Estimated only)	3,643,750	3,528,407	(115,343)	(3.27)	15,813,324	16,661,310	847,986	5.09	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.77101	0.99653	0.22552	22.63	0.75535	1.16639	0.41104	35.24	
32	DEMAND (5/19)	0.05647	0.05539	(0.00108)	(1.95)	0.05196	0.04936	(0.00260)	(5.27)	
33	OTHER (6/20)	2.16349	1.61652	(0.54697)	(33.84)	1.44974	1.81983	0.37009	20.34	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	1.00079	1.17243	0.17164	14.64	0.96854	1.35592	0.38738	28.57	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	1.17250	1.17250	100.00	0.92708	1.34750	0.42042	31.20	
40	TOTAL THERM SALES (11/27)	0.79272	1.17310	0.38038	32.43	0.91158	1.35657	0.44499	32.80	
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-	
42	TOTAL COST OF GAS (40+41)	0.77170	1.15208	0.38038	33.02	0.89056	1.33555	0.44499	33.32	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77558	1.15787	0.38229	33.02	0.89504	1.34227	0.44723	33.32	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.776	1.158	0.382	32.99	0.895	1.342	0.447	33.31	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07		(Flex Down) PAGE 2 OF 11	
== Revised ==		CURRENT MONTH: 04/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,655	21,655	100.00	-	98,187	98,187	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,194,776	2,728,366	533,590	19.56	11,122,953	12,155,562	1,032,609	8.49
5	DEMAND (Line 25 + Line 31 A-1 support detail)	608,102	806,869	198,767	24.63	3,063,449	3,227,477	164,028	5.08
6	OTHER (Line 40 A-1 support detail)	85,594	58,033	(27,561)	(47.49)	228,736	314,649	85,913	27.30
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,888,472	3,614,923	726,451	20.10	14,415,138	15,795,875	1,380,737	8.74
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(1,992)	(1,992)	100.00	(445)	(7,690)	(7,245)	94.21
14	TOTAL THERM SALES	3,547,935	3,612,931	64,996	1.80	14,866,721	15,788,185	921,464	5.84
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,970,670	3,595,121	624,451	17.37	14,682,020	16,306,939	1,624,919	9.96
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,846,628	3,595,121	748,493	20.82	14,725,599	16,306,939	1,581,340	9.70
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,769,100	16,244,400	5,475,300	33.71	58,960,820	64,977,600	6,016,780	9.26
20	OTHER Commodity (Line 40 A-1 support detail)	39,563	35,900	(3,663)	(10.20)	157,777	172,900	15,123	8.75
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,886,191	3,631,021	744,830	20.51	14,883,376	16,479,839	1,596,463	9.69
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(8,000)	(7,520)	94.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,643,750	3,629,021	(14,729)	(0.41)	15,813,324	16,471,839	658,515	4.00
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00602	0.00602	100.00	-	0.00602	0.00602	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.77101	0.75891	(0.01210)	(1.59)	0.75535	0.74542	(0.00993)	(1.33)
32	DEMAND (5/19)	0.05647	0.04967	(0.00680)	(13.69)	0.05196	0.04967	(0.00229)	(4.61)
33	OTHER (6/20)	2.16349	1.61652	(0.54697)	(33.84)	1.44974	1.81983	0.37009	20.34
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.00079	0.99557	(0.00522)	(0.52)	0.96854	0.95850	(0.01004)	(1.05)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.99600	0.99600	100.00	0.92708	0.96125	0.03417	3.55
40	TOTAL THERM SALES (11/27)	0.79272	0.99612	0.20340	20.42	0.91158	0.95896	0.04738	4.94
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.77170	0.97510	0.20340	20.86	0.89056	0.93794	0.04738	5.05
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77558	0.98000	0.20442	20.86	0.89504	0.94266	0.04762	5.05
45	PGA FACTOR ROUNDED TO NEAREST .001	0.776	0.980	0.204	20.82	0.895	0.943	0.048	5.09

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

== Revised ==

CURRENT MONTH: 04/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,971,920	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,250)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,970,670	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,970,670	2,301,000.59	0.77457
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(244,260.00)	(183,146.15)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	120,218	77,982.01	
22 Other Shippers (Line 85 Page 10)	0.00	(1,060.53)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,846,628	2,194,775.92	0.77101
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,769,100	602,715.64	0.05597
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	10,769,100	608,102.27	0.05647
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	39,563	10,032.81	0.25359
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		75,561.34	
39 Other		0.00	
40 TOTAL OTHER	39,563	85,594.15	2.16349
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

== Revised ==	CURRENT MONTH: 04/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,280,370	2,786,399	506,029	18.16%	11,351,689	12,470,211	1,118,522	8.97%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	608,102	828,524	220,422	26.60%	3,063,449	3,325,664	262,215	7.88%
3 TOTAL	2,888,472	3,614,923	726,451	20.10%	14,415,138	15,795,875	1,380,737	8.74%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,547,935	3,612,931	64,996	1.80%	14,866,721	15,788,185	921,464	5.84%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	296,800	296,800	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,622,135	3,687,131	64,996	1.76%	15,163,521	16,084,985	921,464	5.73%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	733,663	72,208	(661,455)	-916.04%	748,383	289,110	(459,273)	-158.86%
8 INTEREST PROVISION-THIS PERIOD (21)	11,262	(1,623)	(12,885)	793.90%	39,363	(6,404)	(45,767)	714.66%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,241,485	(369,616)	(2,611,101)	706.44%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(296,800)	(296,800)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,912,210	(373,231)	(3,285,441)	880.27%	2,912,210	(373,231)	(3,285,441)	880.27%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,241,485	(369,616)	(2,611,101)	706.44%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,900,948	(371,608)	(3,272,556)	880.65%				
14 TOTAL (12+13)	5,142,433	(741,224)	(5,883,657)	793.78%				
15 AVERAGE (50% OF 14)	2,571,217	(370,612)	(2,941,829)	793.78%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18 TOTAL (16+17)	0.10520	0.10520	-	0.00%				
19 AVERAGE (50% OF 18)	0.05260	0.05260	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21 INTEREST PROVISION (15x20)	11,262	(1,623)	(12,885)	793.90%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 07 Through DECEMBER 07

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 04/07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						605,044.44		20.48
2	Sequent Energy Management	System Supply	FTS	2,971,920		2,971,920	2,301,000.59			3,566.30	77.42
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,971,920	-	2,971,920	2,301,001	-	605,044	3,566	97.90

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 04/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,505,362	1,568,871	63,509	4.22%	7,262,005	8,252,492	990,487	13.64%	
2 GAS LIGHTS	1,560	1,704	144	9.23%	6,855	7,084	229	3.34%	
3 COMMERCIAL	2,075,725	1,912,120	(163,605)	-7.88%	8,278,210	8,413,534	135,324	1.63%	
4 LARGE COMMERCIAL	61,103	45,712	(15,391)	-25.19%	266,254	387,961	121,707	45.71%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	3,643,750	3,528,407	(115,343)	-3.17%	15,813,324	17,061,371	1,248,047	7.89%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,075,536	1,929,595	(145,941)	-7.03%	8,220,711	7,796,292	(424,419)	-5.16%	
11 SMALL COMMERCIAL TRANSP. FI	1,994,688	2,018,306	23,618	1.18%	8,032,834	8,753,783	720,949	8.98%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,592	1,592	0.00%	-	5,780	5,780	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	695,684	941,082	245,398	35.27%	2,400,900	3,518,562	1,117,662	46.55%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,765,908	4,890,575	124,667	2.62%	18,814,755	20,203,717	1,388,962	7.38%	
TOTAL THERMS SALES & TRANSP.	8,409,658	8,418,982	9,324	0.11%	34,628,079	37,265,088	2,637,009	7.62%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,380	97,611	(769)	-0.78%	98,298	98,015	(283)	-0.29%	
21 GAS LIGHTS	-	217	217	0.00%	7	218	211	3014.29%	
22 COMMERCIAL	4,332	4,137	(195)	-4.50%	4,284	4,107	(177)	-4.13%	
23 LARGE COMMERCIAL	6	4	(2)	-33.33%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	102,718	101,969	(749)	-0.73%	102,594	102,344	(250)	-0.24%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	75	4	5.63%	71	73	2	2.82%	
30 SMALL COMMERCIAL TRANSP. FI	1,482	1,505	23	1.55%	1,515	1,502	(13)	-0.86%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	2	-	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	9	2	28.57%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,564	1,593	29	1.85%	1,596	1,587	(9)	-0.56%	
TOTAL CUSTOMERS	104,282	103,562	(720)	-0.69%	104,190	103,931	(259)	-0.25%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	15	16	1	6.67%	18	21	3	16.67%	
40 GAS LIGHTS	-	8	8	0.00%	245	8	(237)	-96.73%	
41 COMMERCIAL	479	462	(17)	-3.55%	483	512	29	6.00%	
42 LARGE COMMERCIAL	10,184	11,428	1,244	12.22%	13,313	24,248	10,935	82.14%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	29,233	25,728	(3,505)	-11.99%	28,946	26,700	(2,246)	-7.76%	
47 SMALL COMMERCIAL TRANSP. FI	1,346	1,341	(5)	-0.37%	1,326	1,457	131	9.88%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	796	796	0.00%	-	723	723	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	99,383	104,565	5,182	5.21%	85,746	109,955	24,209	28.23%	
54 SPECIAL CONTRACT	-	-	-	0.00%	20,039	16,163	(3,876)	-19.34%	

FLORIDA CITY GAS
Gas invoices for the month of 04/07

						Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	2,971,920	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		2,971,920		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,418,100	0.04055	179,153.96		()
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	359,700	0.04055	14,585.84		()
8	" System supply	Brevard	1,423,800	0.04055	57,735.09		()
9	" " "	Merritt Sq.	0	0.04055	0.00		()
10	Total FTS-1 demand		6,201,600		251,474.89		
11							
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75		()
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	Total FTS-2 demand		4,567,500		351,240.75		
16							
17							
18	FGT Fuel Surcharge				2,328.80		
19							
20	Total fixed charges		10,769,100		605,044.44		()
21							
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		2,971,920		2,301,000.59		()
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		2,971,920		2,301,000.59		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,906,045.03		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 03/07		2,971,920.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 02/07		(4,009,370.0)		-			
3	FTS-1 & FTS-2 Commodity 02/07		4,008,120.0		-			
4			2,970,670.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 03/07	10,769,100.0		605,044.44	605,044.44			
7	Reverse FTS-1 & FTS-2 Demand accr 02/07	(16,785,880.0)		(842,493.02)	(842,493.02)			
8	FTS-1 & FTS-2 Demand 02/07	16,785,880.0		840,164.22	840,164.22	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	10,769,100.0			602,715.64			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 02/07			2,328.80	2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - Feb'07		7,172.0	10,032.81	10,032.81	B2, B3		
22	TECO - Peoples Gas -		-	0.00	-			
23	TECO - Peoples Gas - Miramar Hosp. - Feb'07		32,391.1	75,561.34	75,561.34	B4		
24	Reverse Sequent - 02/07	(4,009,370.0)		(3,085,444.58)	(3,085,444.58)			
25					-			
26	Sequent - 02/07	4,132,590.0		3,084,384.05	3,084,384.05	B1 (2)		
27					-			
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
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78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	123,220.00			(1,060.53)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,971,920.0		2,301,000.59	2,301,000.59			
88								
89	Total purchases & accruals -		3,010,233.1	4,012,471.22	(1,021,892.57)	2,990,578.65		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 04/07

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		120,218.4	77,982.01		77,982.01	B5		
3				(3,770.30)	(3,770.30)			
4			3,770.30		3,770.30	B6		
5				(2,967.90)	(2,967.90)			
6				2,967.90	2,967.90			
7								
8								
9				(1,005.63)	(1,005.63)			
10				1,005.63	1,005.63			
11								
12								
13								
14								
15				(11,240.93)	(11,240.93)			
16				11,240.93	11,240.93			
17				441.44	441.44			
18			(441.44)		(441.44)			
19				(3,770.30)	(3,770.30)			
20			3,770.30		3,770.30			
21								
22		0.0	120,218.4	85,081.17	(7,099.16)	77,982.01		
23	BOOK-OUT TRANSACTIONS							
24								
25		(244,260.0)	(183,146.15)		(183,146.15)	B1 (3)		
26								
27								
28		0.0	(244,260.0)	(183,146.15)	(183,146.15)			
STORAGE TRANSACTIONS								
29								
30		0.0		3,057.83	3,057.83	B7		
31								
32								
33								
34								
35								
36		0.0		0.00	3,057.83	3,057.83		
37								
38		2,886,191.5	3,914,406.24	(1,025,933.90)	2,888,472.34			
39			(a)	(b)				
40								
41			2,888,472.34					
42			0.00					
43	50% margin sharing							
44		0.0	0.00					(For information only)
45		0.0	0.00					
46								
47		2,886,191.50	2,888,472.34					

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

MAY 2007
== REVISED ==

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

== Revised ==

	JANUARY 07		Through		DECEMBER 07		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,008	2,008	100.00	-	12,672	12,672	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,134,753	3,103,200	968,447	31.21	13,257,706	22,344,476	9,086,770	40.67	
5	DEMAND (Line 32 A-1 support detail)	479,619	467,790	(11,829)	(2.53)	3,543,068	3,503,386	(39,682)	(1.13)	
6	OTHER (Line 40 A-1 support detail)	58,822	56,146	(2,676)	(4.77)	287,558	370,795	83,237	22.45	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	440,000	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,673,194	3,189,144	515,950	16.18	17,088,332	25,791,329	8,702,997	33.74	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	-	(2,032)	(2,032)	100.00	(445)	(12,812)	(12,367)	96.53	
14	TOTAL THERM SALES	3,046,043	3,187,112	141,069	4.43	17,912,764	25,778,517	7,865,753	30.51	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,751,160	3,137,511	386,351	12.31	17,433,180	19,796,821	2,363,641	11.94	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,744,300	3,104,411	360,111	11.60	17,469,899	19,600,821	2,130,922	10.87	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	68,154,800	70,696,280	2,541,480	3.59	
20	OTHER Commodity (Line 40 A-1 support detail)	41,538	35,100	(6,438)	(18.34)	199,315	208,000	8,685	4.18	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,785,838	3,139,511	353,673	11.27	17,669,214	19,808,821	2,139,607	10.80	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(10,000)	(9,520)	95.20	
27	TOTAL THERM SALES (24-26 Estimated only)	3,129,281	3,137,511	8,230	0.26	18,942,605	19,798,821	856,216	4.32	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.77789	0.99961	0.22172	22.18	0.75889	1.13998	0.38109	33.43	
32	DEMAND (5/19)	0.05217	0.05088	(0.00129)	(2.54)	0.05199	0.04956	(0.00243)	(4.90)	
33	OTHER (6/20)	1.41610	1.59960	0.18350	11.47	1.44273	1.78267	0.33994	19.07	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.95957	1.01581	0.05624	5.54	0.96712	1.30201	0.33489	25.72	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	1.01600	1.01600	100.00	0.92708	1.28120	0.35412	27.64	
40	TOTAL THERM SALES (11/27)	0.85425	1.01646	0.16221	15.96	0.90211	1.30267	0.40056	30.75	
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-	
42	TOTAL COST OF GAS (40+41)	0.83323	0.99544	0.16221	16.30	0.88109	1.28165	0.40056	31.25	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83742	1.00045	0.16303	16.30	0.88552	1.28810	0.40258	31.25	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.837	1.000	0.163	16.30	0.886	1.288	0.402	31.21	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07		(Flex Down) PAGE 2 OF 11	
== Revised ==		CURRENT MONTH: 05/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,279	20,279	100.00	-	118,466	118,466	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,134,753	2,421,042	286,289	11.83	13,257,706	14,576,604	1,318,898	9.05
5	DEMAND (Line 25 + Line 31 A-1 support detail)	479,619	833,582	353,963	42.46	3,543,068	4,061,059	517,991	12.76
6	OTHER (Line 40 A-1 support detail)	58,822	56,143	(2,679)	(4.77)	287,558	370,792	83,234	22.45
LESS END-USE CONTRACT *									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,673,194	3,331,046	657,852	19.75	17,088,332	19,126,921	2,038,589	10.66
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(1,992)	(1,992)	100.00	(445)	(9,682)	(9,237)	95.40
14	TOTAL THERM SALES	3,046,043	3,329,054	283,011	8.50	17,912,764	19,117,239	1,204,475	6.30
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,751,160	3,310,935	559,775	16.91	17,433,180	19,617,874	2,184,694	11.14
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,744,300	3,310,935	566,635	17.11	17,469,899	19,617,874	2,147,975	10.95
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	16,785,880	7,591,900	45.23	68,154,800	81,763,480	13,608,680	16.64
20	OTHER Commodity (Line 40 A-1 support detail)	41,538	35,100	(6,438)	(18.34)	199,315	208,000	8,685	4.18
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,785,838	3,346,035	560,197	16.74	17,669,214	19,825,874	2,156,660	10.88
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(10,000)	(9,520)	95.20
27	TOTAL THERM SALES (24-26 Estimated only)	3,129,281	3,344,035	214,754	6.42	18,942,605	19,815,874	873,269	4.41
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00612	0.00612	100.00	-	0.00604	0.00604	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.77789	0.73123	(0.04666)	(6.38)	0.75889	0.74303	(0.01586)	(2.13)
32	DEMAND (5/19)	0.05217	0.04966	(0.00251)	(5.05)	0.05199	0.04967	(0.00232)	(4.67)
33	OTHER (6/20)	1.41610	1.59952	0.18342	11.47	1.44273	1.78265	0.33992	19.07
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.95957	0.99552	0.03595	3.61	0.96712	0.96475	(0.00237)	(0.25)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.99600	0.99600	100.00	0.92708	0.96820	0.04112	4.25
40	TOTAL THERM SALES (11/27)	0.85425	0.99612	0.14187	14.24	0.90211	0.96523	0.06312	6.54
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.83323	0.97510	0.14187	14.55	0.88109	0.94421	0.06312	6.68
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83742	0.98000	0.14258	14.55	0.88552	0.94896	0.06344	6.69
45	PGA FACTOR ROUNDED TO NEAREST .001	0.837	0.980	0.143	14.59	0.886	0.949	0.063	6.64

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

== Revised ==

CURRENT MONTH: 05/07

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,751,210	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(50)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,751,160	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,751,160	2,140,043.81	0.77787
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(64,090.00)	(44,279.78)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	57,230	39,101.99	
22 Other Shippers (Line 85 Page 10)	0.00	(112.89)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,744,300	2,134,753.13	0.77789
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.38	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	9,193,980	479,619.01	0.05217
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	41,538	10,485.18	0.25242
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		48,337.14	
39 Other		0.00	
40 TOTAL OTHER	41,538	58,822.32	1.41611
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

== Revised ==	CURRENT MONTH: 05/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION.								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,193,575	2,477,185	283,610	11.45%	13,545,264	14,947,396	1,402,132	9.38%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	479,619	853,861	374,242	43.83%	3,543,068	4,179,525	636,457	15.23%
3 TOTAL	2,673,194	3,331,046	657,852	19.75%	17,088,332	19,126,921	2,038,589	10.66%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,046,043	3,329,054	283,011	8.50%	17,912,764	19,117,239	1,204,475	6.30%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	371,000	371,000	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,120,243	3,403,254	283,011	8.32%	18,283,764	19,488,239	1,204,475	6.18%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	447,049	72,208	(374,841)	-519.11%	1,195,432	361,318	(834,114)	-230.85%
8 INTEREST PROVISION-THIS PERIOD (21)	14,977	(1,639)	(16,616)	1013.79%	54,340	(8,043)	(62,383)	775.62%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,912,210	(373,231)	(3,285,441)	880.27%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(371,000)	(371,000)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	641,646	-	(641,646)	---	641,646	-	(641,646)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,941,682	(376,862)	(4,318,544)	1145.92%	3,941,682	(376,862)	(4,318,544)	1145.92%
INTEREST PROVISION.								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,912,210	(373,231)	(3,285,441)	880.27%				
13 ENDING TRUE-UP BEFORE INTEREST (12,+ 10b + 7 - 5)	3,926,705	(375,223)	(4,301,928)	1146.50%				
14 TOTAL (12+13)	6,838,915	(748,454)	(7,587,369)	1013.74%				
15 AVERAGE (50% OF 14)	3,419,458	(374,227)	(3,793,685)	1013.74%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18 TOTAL (16+17)	0.10520	0.10520	-	0.00%				
19 AVERAGE (50% OF 18)	0.05260	0.05260	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21 INTEREST PROVISION (15x20)	14,977	(1,639)	(16,616)	1013.79%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						476,561.19		17.44
2	Sequent Energy Management	System Supply	FTS	2,751,210		2,751,210	2,140,043.81			3,301.45	77.79
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,751,210	-	2,751,210	2,140,044	-	476,561	3,301	95.23

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 05/07

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,875	8,631	275,121	267,555	7.7786	7.9986
2								
3								
4								
5								
6								
7								
8								
9								
10								
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12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,875	8,631	275,121	267,555	7.7786	7.9986
					WEIGHTED AVERAGE		7.7786	7.9986

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 05/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,317,918	1,305,662	(12,256)	-0.93%	8,579,923	9,558,154	978,231	11.40%	
2 GAS LIGHTS	1,548	1,758	210	13.57%	8,403	8,842	439	5.22%	
3 COMMERCIAL	1,840,488	1,783,423	(57,065)	-3.10%	10,118,698	10,196,957	78,259	0.77%	
4 LARGE COMMERCIAL	(30,673)	46,668	77,341	-252.15%	235,581	434,629	199,048	84.49%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	3,129,281	3,137,511	8,230	0.26%	18,942,605	20,198,882	1,256,277	6.63%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,573,736	1,970,866	397,130	25.23%	9,794,447	9,767,158	(27,289)	-0.28%	
11 SMALL COMMERCIAL TRANSP. FI	1,745,768	1,904,829	159,061	9.11%	9,778,602	10,658,612	880,010	9.00%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,513	1,513	0.00%	-	7,293	7,293	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	729,166	931,182	202,016	27.71%	3,130,066	4,449,744	1,319,678	42.16%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,048,670	4,808,390	759,720	18.76%	22,863,425	25,012,107	2,148,682	9.40%	
TOTAL THERMS SALES & TRANSP.	7,177,951	7,945,901	767,950	10.70%	41,806,030	45,210,989	3,404,959	8.14%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,141	97,471	(670)	-0.68%	98,266	97,906	(360)	-0.37%	
21 GAS LIGHTS	-	217	217	0.00%	6	218	212	3533.33%	
22 COMMERCIAL	4,342	4,146	(196)	-4.51%	4,295	4,115	(180)	-4.19%	
23 LARGE COMMERCIAL	6	4	(2)	-33.33%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	102,489	101,838	(651)	-0.64%	102,572	102,243	(329)	-0.32%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	75	3	4.17%	71	74	3	4.23%	
30 SMALL COMMERCIAL TRANSP. FI	1,492	1,503	11	0.74%	1,510	1,502	(8)	-0.53%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	2	-	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,575	1,590	15	0.95%	1,591	1,588	(3)	-0.19%	
TOTAL CUSTOMERS	104,064	103,428	(636)	-0.61%	104,163	103,831	(332)	-0.32%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	13	13	-	0.00%	17	20	3	17.65%	
40 GAS LIGHTS	-	8	8	0.00%	280	8	(272)	-97.14%	
41 COMMERCIAL	424	430	6	1.42%	471	496	25	5.31%	
42 LARGE COMMERCIAL	(5,112)	11,667	16,779	-328.23%	9,423	21,731	12,308	130.62%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	21,857	26,278	4,421	20.23%	27,590	26,398	(1,192)	-4.32%	
47 SMALL COMMERCIAL TRANSP. FI	1,170	1,267	97	8.29%	1,295	1,419	124	9.58%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	757	757	0.00%	-	729	729	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	104,167	116,398	12,231	11.74%	89,430	111,244	21,814	24.39%	
54 SPECIAL CONTRACT	-	-	-	0.00%	16,031	12,930	(3,101)	-19.34%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

* ACTUAL FOR THE PERIOD OF:

JANUARY 07

through

DECEMBER 07

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0315	1.0325	1.0354	1.0334	1.0315	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670							

FLORIDA CITY GAS
Gas invoices for the month of 05/07

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	2,751,210	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,751,210		0.00 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.83 ()	
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.04055	10,068.97 ()	
8	" System supply	Brevard	1,471,260	0.04055	59,659.59 ()	
9	" " "	Merritt Sq.	0	0.04055	0.00 ()	
10	Total FTS-1 demand		6,403,980		259,681.39	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		214,551.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	Total fixed charges		9,193,980		476,561.19 ()	
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,751,210		2,140,043.81 ()	
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,751,210		2,140,043.81	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,616,605.00	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 05/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/07		2,751,210.0			-			
2 Reverse FTS-1 & FTS-2 Commod accr 04/07		(2,971,920.0)			-			
3 FTS-1 & FTS-2 Commodity 04/07		2,971,870.0			-			
4		2,751,160.0			-			
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/07	9,193,980.0			476,581.19	476,581.19			
7 Reverse FTS-1 & FTS-2 Demand accr 04/07	(10,769,100.0)			(605,044.44)	(605,044.44)			
8 FTS-1 & FTS-2 Demand 04/07	10,769,100.0		602,715.63		602,715.63	B1 (1)		
9					-			
10 TOTAL FGT DEMAND	9,193,980.0				474,232.38			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 04/07			2,328.80		2,328.80	B1 (1)		
20					-			
21 TECO - Peoples Gas - Apr'07		7,181.0	10,485.18		10,485.18	B2, B3		
22 TECO - Peoples Gas -		-	0.00		-			
23 TECO - Peoples Gas - Miramar Hosp. - Apr'07		34,357.2	48,337.14		48,337.14	B4		
24 Reverse Sequent - 04/07	(2,971,920.0)			(2,301,000.59)	(2,301,000.59)			
25					-			
26 Sequent - 04/07	3,088,680.0		2,300,887.70		2,300,887.70	B1 (2)		
27					-			
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
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77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85 Net Activity	116,760.00				(112.89)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,751,210.0			2,140,043.81	2,140,043.81			
88								
89 Total purchases & accruals -		2,792,698.2	2,964,754.45	(289,440.03)	2,675,314.42			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 05/07

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Mar'07	57,230.0	39,101.99		39,101.99	B5		
3								
4								
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7								
8								
9	Reverse TPS Re Accrual - 05/06			(1,005.63)	(1,005.63)			
10	Re-Accrue TPS & Payment - 05/06			1,005.63	1,005.63			
11								
12								
13								
14								
15	Reverse Cash outs - 08/06			(11,240.93)	(11,240.93)			
16	Re-Accrue Cash outs - 08/06			11,240.93	11,240.93			
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	57,230.0	39,101.99	0.00	39,101.99		
BOOK-OUT TRANSACTIONS								
24								
25	Cash out FGT - March'07	(64,090.0)	(44,279.78)		(44,279.78)	B1 (3)		
26								
27								
28	Total book-outs	0.0	(64,090.0)	(44,279.78)	(44,279.78)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg - 01/07	0.0			3,057.83	B6		
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83			
37								
38		2,785,838.2	2,959,576.66	(286,382.20)	2,673,194.46			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):			2,673,194.46				
42				0.00				
43	50% margin sharing					641,646.00	(For information only)	
44	Company Use 01/07	0.0	0.00					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	2,785,838.20	2,673,194.46					

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

JUNE 2007
== REVISED ==

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 07 Through DECEMBER 07

PAGE 1 OF 11

== Revised ==

	CURRENT MONTH: 06/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,010	2,010	100.00	-	14,682	14,682	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,657,024	3,197,704	540,680	16.91	15,914,730	25,542,180	9,627,450	37.69
5	DEMAND (Line 32 A-1 support detail)	464,321	452,700	(11,621)	(2.57)	4,007,389	3,956,086	(51,303)	(1.30)
6	OTHER (Line 40 A-1 support detail)	9,272	56,026	46,754	83.45	296,830	426,821	129,991	30.46
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (4+2+3+4+5+6+10)-(7+8+9)	3,130,617	3,708,440	577,823	15.58	20,218,949	29,499,769	9,280,820	31.46
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(2,360)	(2,360)	100.00	(445)	(15,172)	(14,727)	97.07
14	TOTAL THERM SALES	2,907,082	3,706,080	798,998	21.56	20,819,846	29,484,597	8,664,751	29.39
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,284,760	3,139,935	(144,825)	(4.61)	20,717,940	22,936,756	2,218,816	9.67
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,422,892	3,107,735	(315,157)	(10.14)	20,892,791	22,708,556	1,815,765	8.00
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	77,052,200	79,593,680	2,541,480	3.19
20	OTHER Commodity (Line 40 A-1 support detail)	6,796	34,200	27,404	80.13	206,111	242,200	36,089	14.90
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,429,688	3,141,935	(287,753)	(9.16)	21,098,902	22,950,756	1,851,854	8.07
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(12,000)	(11,520)	96.00
27	TOTAL THERM SALES (24-26 Estimated only)	2,986,152	3,139,935	153,783	4.90	21,928,757	22,938,756	1,009,999	4.40
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.77625	1.02895	0.25270	24.56	0.76173	1.12478	0.36305	32.28
32	DEMAND (5/19)	0.05219	0.05088	(0.00131)	(2.57)	0.05201	0.04970	(0.00231)	(4.65)
33	OTHER (6/20)	1.36433	1.63819	0.27386	16.72	1.44015	1.76227	0.32212	18.28
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.91280	1.18030	0.26750	22.66	0.95829	1.28535	0.32706	25.45
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.18000	1.18000	100.00	0.92708	1.26433	0.33725	26.67
40	TOTAL THERM SALES (11/27)	1.04838	1.18106	0.13268	11.23	0.92203	1.28602	0.36399	28.30
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.02736	1.16004	0.13268	11.44	0.90101	1.26500	0.36399	28.77
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03253	1.16588	0.13335	11.44	0.90554	1.27136	0.36582	28.77
45	PGA FACTOR ROUNDED TO NEAREST .001	1.033	1.166	0.133	11.41	0.906	1.271	0.365	28.72

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
== Revised ==		CURRENT MONTH: 06/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,762	19,762	100.00	-	138,228	138,228	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,657,024	2,741,108	84,084	3.07	15,914,730	17,317,712	1,402,982	8.10
5	DEMAND (Line 25 + Line 31 A-1 support detail)	464,321	452,024	(12,297)	(2.72)	4,007,389	4,513,083	505,694	11.21
6	OTHER (Line 40 A-1 support detail)	9,272	55,026	45,754	83.15	296,830	425,818	128,988	30.29
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,130,617	3,267,920	137,303	4.20	20,218,949	22,394,841	2,175,892	9.72
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(1,992)	(1,992)	100.00	(445)	(11,674)	(11,229)	96.19
14	TOTAL THERM SALES	2,907,082	3,265,928	358,846	10.99	20,819,846	22,383,167	1,563,321	6.98
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,284,760	3,248,440	(36,320)	(1.12)	20,717,940	22,866,314	2,148,374	9.40
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,422,892	3,248,440	(174,452)	(5.37)	20,892,791	22,866,314	1,973,523	8.63
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	77,052,200	90,660,880	13,608,680	15.01
20	OTHER Commodity (Line 40 A-1 support detail)	6,796	34,200	27,404	80.13	206,111	242,200	36,089	14.90
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,429,688	3,282,640	(147,048)	(4.48)	21,098,902	23,108,514	2,009,612	8.70
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(12,000)	(11,520)	96.00
27	TOTAL THERM SALES (24-26 Estimated only)	2,986,152	3,280,640	294,488	8.98	21,928,757	23,096,514	1,167,757	5.06
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00608	0.00608	100.00	-	0.00605	0.00605	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.77625	0.84382	0.06757	8.01	0.76173	0.75735	(0.00438)	(0.58)
32	DEMAND (5/19)	0.05219	0.05080	(0.00139)	(2.74)	0.05201	0.04978	(0.00223)	(4.48)
33	OTHER (6/20)	1.36433	1.60895	0.24462	15.20	1.44015	1.75813	0.31798	18.09
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.91280	0.99552	0.08272	8.31	0.95829	0.96912	0.01083	1.12
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.99600	0.99600	100.00	0.92708	0.97283	0.04575	4.70
40	TOTAL THERM SALES (11/27)	1.04838	0.99612	(0.05226)	(5.25)	0.92203	0.96962	0.04759	4.91
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.02736	0.97510	(0.05226)	(5.36)	0.90101	0.94860	0.04759	5.02
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03253	0.98000	(0.05253)	(5.36)	0.90554	0.95337	0.04783	5.02
45	PGA FACTOR ROUNDED TO NEAREST .001	1.033	0.980	(0.053)	(5.41)	0.906	0.953	0.047	4.93

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

== Revised ==

CURRENT MONTH: 06/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,284,750	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	10	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,284,760	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes*- FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,284,760	2,559,874.64	0.77932
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout.- FGT			
20 FGT - Cash out (Line 24 Page 11)	(16,620.00)	(12,513.20)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	154,752	114,974.98	
22 Other Shippers (Line 85 Page 10)	0.00	(5,312.08)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,422,892	2,657,024.34	0.77625
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	458,934.58	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	8,897,400	464,321.21	0.05219
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	6,796	9,271.66	1.36428
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	6,796	9,271.66	1.36428
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

== Revised ==	CURRENT MONTH: 06/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,666,296	2,796,134	129,838	4.64%	16,211,560	17,743,530	1,531,970	8.63%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	464,321	471,786	7,465	1.58%	4,007,389	4,651,311	643,922	13.84%
3 TOTAL	3,130,617	3,267,920	137,303	4.20%	20,218,949	22,394,841	2,175,892	9.72%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,907,082	3,265,928	358,846	10.99%	20,819,846	22,383,167	1,563,321	6.98%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	445,200	445,200	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,981,282	3,340,128	358,846	10.74%	21,265,046	22,828,367	1,563,321	6.85%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(149,335)	72,208	221,543	306.81%	1,046,097	433,526	(612,571)	-141.30%
8 INTEREST PROVISION-THIS PERIOD (21)	16,813	(1,659)	(18,472)	1113.44%	71,153	(9,702)	(80,855)	833.38%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,941,682	(376,862)	(4,318,544)	1145.92%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(445,200)	(445,200)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,734,960	(380,513)	(4,115,473)	1081.56%	3,734,960	(380,513)	(4,115,473)	1081.56%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,941,682	(376,862)	(4,318,544)	1145.92%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,718,147	(378,854)	(4,097,001)	1081.42%				
14 TOTAL (12+13)	7,659,829	(755,716)	(8,415,545)	1113.59%				
15 AVERAGE (50% OF 14)	3,829,915	(377,858)	(4,207,773)	1113.59%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05280	0.05280	-	0.00%				
18 TOTAL (16+17)	0.10540	0.10540	-	0.00%				
19 AVERAGE (50% OF 18)	0.05270	0.05270	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00439	0.00439	-	0.00%				
21 INTEREST PROVISION (15x20)	16,813	(1,659)	(18,472)	1113.44%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 07 Through DECEMBER 07

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 06/07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						461,263.38		14.16
2	Sequent Energy Management	System Supply	FTS	3,284,790		3,284,790	2,559,874.64			3,941.75	77.93
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,284,790	-	3,284,790	2,559,875	-	461,263	3,942	92.09

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 06/07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	10,949	10,648	328,479	319,446	7.7931	8.0135
2							
3							
4							
5							
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17							
18							
19							
20							
	TOTAL	10,949	10,648	328,479	319,446	7.7931	8.0135
				WEIGHTED AVERAGE		7.7931	8.0135

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 06/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,225,760	1,266,860	41,100	3.35%	9,805,683	10,825,014	1,019,331	10.40%	
2 GAS LIGHTS	1,548	1,788	240	15.50%	9,951	10,630	679	6.82%	
3 COMMERCIAL	1,621,107	1,824,457	203,350	12.54%	11,739,805	12,021,414	281,609	2.40%	
4 LARGE COMMERCIAL	137,737	46,830	(90,907)	-66.00%	373,318	481,459	108,141	28.97%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	2,986,152	3,139,935	153,783	5.15%	21,928,757	23,338,817	1,410,060	6.43%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,862,401	1,929,439	67,038	3.60%	11,656,848	11,696,597	39,749	0.34%	
11 SMALL COMMERCIAL TRANSP. FI	1,457,931	1,983,095	525,164	36.02%	11,236,533	12,641,707	1,405,174	12.51%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,915	1,915	0.00%	-	9,208	9,208	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	724,064	947,242	223,178	30.82%	3,854,130	5,396,986	1,542,856	40.03%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,044,396	4,861,691	817,295	20.21%	26,907,821	29,873,798	2,965,977	11.02%	
TOTAL THERMS SALES & TRANSP.	7,030,548	8,001,626	971,078	13.81%	48,836,578	53,212,615	4,376,037	8.96%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,922	97,389	(533)	-0.54%	98,209	97,820	(389)	-0.40%	
21 GAS LIGHTS	-	216	216	0.00%	5	217	212	4240.00%	
22 COMMERCIAL	4,352	4,147	(205)	-4.71%	4,305	4,120	(185)	-4.30%	
23 LARGE COMMERCIAL	5	4	(1)	-20.00%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	102,279	101,756	(523)	-0.51%	102,524	102,161	(363)	-0.35%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	73	75	2	2.74%	72	74	2	2.78%	
30 SMALL COMMERCIAL TRANSP. FI	1,489	1,506	17	1.14%	1,507	1,503	(4)	-0.27%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	2	-	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,573	1,594	21	1.34%	1,589	1,589	-	0.00%	
TOTAL CUSTOMERS	103,852	103,350	(502)	-0.48%	104,113	103,760	(363)	-0.35%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	13	13	-	0.00%	17	18	1	5.88%	
40 GAS LIGHTS	-	8	8	0.00%	332	8	(324)	-97.59%	
41 COMMERCIAL	372	440	68	18.28%	455	486	31	6.81%	
42 LARGE COMMERCIAL	27,547	11,708	(15,839)	-57.50%	12,444	20,061	7,617	61.21%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,512	25,726	214	0.84%	26,983	26,344	(639)	-2.37%	
47 SMALL COMMERCIAL TRANSP. FI	979	1,317	338	34.53%	1,243	1,402	159	12.79%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	958	958	0.00%	-	767	767	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	103,438	118,405	14,967	14.47%	91,765	112,437	20,672	22.53%	
54 SPECIAL CONTRACT	-	-	-	0.00%	13,359	10,775	(2,584)	-19.34%	

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 07

through

DECEMBER 07

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670						

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,284,750	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,284,750		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04055	183,825.32	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	240,300	0.04055	9,744.17	()
8	" System supply	Brevard	1,423,800	0.04055	57,735.09	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		6,197,400		251,304.58	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07690	207,630.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,700,000		207,630.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						
21	Total fixed charges		8,897,400		461,263.38	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,284,790		2,559,874.64	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,284,790		2,559,874.64	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,021,138.02	()

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br.V.TC) 06/07		3,284,750.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 05/07		(2,751,210.0)		-	-			
3	FTS-1 & FTS-2 Commodity 05/07		2,751,220.0		-	-			
4			3,284,760.0		-	-			
5									
6	FTS-1 & FTS-2 Demand (Mia.Br.V.TC) 06/07	8,897,400.0			461,263.38	461,263.38			
7	Reverse FTS-1 & FTS-2 Demand accr 05/07	(9,193,980.0)			(476,561.19)	(476,561.19)			
8	FTS-1 & FTS-2 Demand 05/07	9,193,980.0		474,232.39		474,232.39	B1 (1)		
9									
10	TOTAL FGT DEMAND	8,897,400.0				458,934.58			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge - 05/07			2,328.80		2,328.80	B1 (1)		
20						-			
21	TECO - Peoples Gas - May07		6,795.5	9,271.66		9,271.66	B2, B3		
22	TECO - Peoples Gas -		-	0.00		-			
23	TECO - Peoples Gas - Miramar Hosp. - May07		-	0.00		-			
24	Reverse Sequent - 05/07	(2,751,210.0)			(2,140,043.81)	(2,140,043.81)			
25									
26	Sequent - 05/07	2,859,090.0		2,139,894.69		2,139,894.69	B1 (2)		
27	Sequent - 04/07 - Adjustment			(5,162.96)		(5,162.96)			
28						-			
29						-			
30						-			
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82						-			
83						-			
84						-			
85	Net Activity	107,880.00				(5,312.08)			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,284,790.0			2,559,874.64	2,559,874.64			
88									
89	Total purchases & accruals -		3,291,555.5	2,620,564.58	404,533.02	3,025,097.60			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - May/07	87,380.0	66,257.53		66,257.53	B5		
3	Cash outs - Apr/07	67,371.7	48,717.45		48,717.45	B6		
4								
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7								
8								
9	Reverse TPS Re Accrual - 05/06			(1,005.63)	(1,005.63)			
10	Re-Accrue TPS & Payment - 05/06			1,005.63	1,005.63			
11								
12								
13								
14								
15	Reverse Cash outs - 08/06			(11,240.93)	(11,240.93)			
16	Re-Accrue Cash outs - 08/06			11,240.93	11,240.93			
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	154,751.7	114,974.98	0.00	114,974.98		
BOOK-OUT TRANSACTIONS								
23								
24								
25	Cash out FGT - March/07	(16,620.0)	(12,513.20)		(12,513.20)	B1 (3)		
26								
27								
28	Total book-outs	0.0	(16,620.0)	(12,513.20)	(12,513.20)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg - 01/07	0.0		3,057.83	3,057.83	B7		
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38			3,429,687.2	2,723,026.36	407,590.85	3,130,617.21		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			3,130,617.21				
42				0.00				
43	50% margin sharing					641,646.00	(For information only)	
44	Company Use 01/07	0.0	0.00					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,429,687.20	3,130,617.21				

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

JULY 2007
== REVISED ==

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

== Revised ==

	CURRENT MONTH: 07/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,958	1,958	100.00	-	16,640	16,640	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,163,136	3,198,035	1,034,899	32.36	18,077,866	28,740,215	10,662,349	37.10
5	DEMAND (Line 32 A-1 support detail)	479,619	467,790	(11,829)	(2.53)	4,487,008	4,423,876	(63,132)	(1.43)
6	OTHER (Line 40 A-1 support detail)	80,669	68,012	(12,657)	(18.61)	377,499	494,833	117,334	23.71
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,723,424	3,735,795	1,012,371	27.10	22,942,373	33,235,564	10,293,191	30.97
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(7,800)	(2,441)	5,359	(219.54)	(8,245)	(17,613)	(9,368)	53.19
14	TOTAL THERM SALES	2,370,170	3,733,354	1,363,184	36.51	23,190,016	33,217,951	10,027,935	30.19
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,729,530	3,058,922	329,392	10.77	23,447,470	25,995,678	2,548,208	9.80
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,876,330	3,018,922	142,592	4.72	23,769,121	25,727,478	1,958,357	7.61
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	86,246,180	88,787,660	2,541,480	2.86
20	OTHER Commodity (Line 40 A-1 support detail)	58,012	42,000	(16,012)	(38.12)	264,123	284,200	20,077	7.06
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,934,342	3,060,922	126,580	4.14	24,033,244	26,011,678	1,978,434	7.61
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(14,000)	(13,520)	96.57
27	TOTAL THERM SALES (24-26 Estimated only)	2,760,068	3,058,922	298,854	9.77	24,688,825	25,997,678	1,308,853	5.03
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75205	1.05933	0.30728	29.01	0.76056	1.11710	0.35654	31.92
32	DEMAND (5/19)	0.05217	0.05088	(0.00129)	(2.54)	0.05203	0.04983	(0.00220)	(4.42)
33	OTHER (6/20)	1.39056	1.61933	0.22877	14.13	1.42925	1.74114	0.31189	17.91
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.92812	1.22048	0.29236	23.95	0.95461	1.27772	0.32311	25.29
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.22050	1.22050	100.00	17.17708	1.25807	(15.91901)	(1,265.35)
40	TOTAL THERM SALES (11/27)	0.98672	1.22128	0.23456	19.21	0.92926	1.27841	0.34915	27.31
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.96570	1.20026	0.23456	19.54	0.90824	1.25739	0.34915	27.77
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97056	1.20630	0.23574	19.54	0.91281	1.26371	0.35090	27.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.971	1.206	0.235	19.49	0.913	1.264	0.351	27.77

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
== Revised ==		CURRENT MONTH: 07/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,427	20,427	100.00	-	158,655	158,655	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,163,136	2,364,515	201,379	8.52	18,077,866	19,682,227	1,604,361	8.15
5	DEMAND (Line 25 + Line 31 A-1 support detail)	479,619	466,908	(12,711)	(2.72)	4,487,008	4,979,991	492,983	9.90
6	OTHER (Line 40 A-1 support detail)	80,669	68,012	(12,657)	(18.61)	377,499	493,830	116,331	23.56
LESS END-USE CONTRACT *									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,723,424	2,919,862	196,438	6.73	22,942,373	25,314,703	2,372,330	9.37
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(7,800)	(1,773)	6,027	(339.93)	(8,245)	(13,447)	(5,202)	38.69
14	TOTAL THERM SALES	2,370,170	2,918,089	547,919	18.78	23,190,016	25,301,256	2,111,240	8.34
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,729,530	3,253,069	523,539	16.09	23,447,470	26,119,383	2,671,913	10.23
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,876,330	3,253,069	376,739	11.58	23,769,121	26,119,383	2,350,262	9.00
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	86,246,180	99,854,860	13,608,680	13.63
20	OTHER Commodity (Line 40 A-1 support detail)	58,012	42,000	(16,012)	(38.12)	264,123	284,200	20,077	7.06
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,934,342	3,295,069	360,727	10.95	24,033,244	26,403,583	2,370,339	8.98
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(14,000)	(13,520)	96.57
27	TOTAL THERM SALES (24-26 Estimated only)	2,760,068	3,293,069	533,001	16.19	24,688,825	26,389,583	1,700,758	6.44
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00628	0.00628	100.00	-	0.00607	0.00607	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75205	0.72686	(0.02519)	(3.47)	0.76056	0.75355	(0.00701)	(0.93)
32	DEMAND (5/19)	0.05217	0.05078	(0.00139)	(2.74)	0.05203	0.04987	(0.00216)	(4.33)
33	OTHER (6/20)	1.39056	1.61933	0.22877	14.13	1.42925	1.73761	0.30836	17.75
LESS END-USE CONTRACT *									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.92812	0.88613	(0.04199)	(4.74)	0.95461	0.95876	0.00415	0.43
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.88650	0.88650	100.00	17.17708	0.96050	(16.21658)	(1,688.35)
40	TOTAL THERM SALES (11/27)	0.98672	0.88667	(0.10005)	(11.28)	0.92926	0.95927	0.03001	3.13
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.96570	0.86565	(0.10005)	(11.56)	0.90824	0.93825	0.03001	3.20
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97056	0.87000	(0.10056)	(11.56)	0.91281	0.94297	0.03016	3.20
45	PGA FACTOR ROUNDED TO NEAREST .001	0.971	0.870	(0.101)	(11.61)	0.913	0.943	0.030	3.18

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

== Revised ==

CURRENT MONTH: 07/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,750,080	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(20,550)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,729,530	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes* - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other -* Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,729,530	1,981,363.08	0.72590
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout*- FGT			
20 FGT - Cash out (Line 24 Page 11)	(12,670.00)	(9,574.72)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	159,470	206,455.82	
22 Other Shippers (Line 85 Page 10)	0.00	(7,308.65)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	(7,800.00)	#DIV/0!
24 TOTAL COMMODITY (Other)	2,876,330	2,163,135.53	0.75205
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.38	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	9,193,980	479,619.01	0.05217
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	58,012	7,288.77	0.12564
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		73,379.73	
39 Other		0.00	
40 TOTAL OTHER	58,012	80,668.50	1.39055
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

== Revised ==	CURRENT MONTH: 07/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION*								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,243,805	2,432,527	188,722	7.76%	18,455,365	20,176,057	1,720,692	8.53%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	479,619	487,335	7,716	1.58%	4,487,008	5,138,646	651,638	12.68%
3 TOTAL	2,723,424	2,919,862	196,438	6.73%	22,942,373	25,314,703	2,372,330	9.37%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,370,170	2,918,089	547,919	18.78%	23,190,016	25,301,256	2,111,240	8.34%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	519,400	519,400	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -), LINE 5)	2,444,370	2,992,289	547,919	18.31%	23,709,416	25,820,656	2,111,240	8.18%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(279,054)	72,427	351,481	485.29%	767,043	505,953	(261,090)	-51.60%
8 INTEREST PROVISION-THIS PERIOD (21)	15,585	(1,671)	(17,256)	1032.68%	86,738	(11,373)	(98,111)	862.67%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,734,960	(380,513)	(4,115,473)	1081.56%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(519,400)	(519,400)	-	0.00%
10a ADJUSTMENTS	-	-	-	-	-	-	-	-
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	-	641,646	-	(641,646)	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,397,291	(383,957)	(3,781,248)	984.81%	3,397,291	(383,957)	(3,781,248)	984.81%
INTEREST PROVISION-								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,734,960	(380,513)	(4,115,473)	1081.56%				
13 ENDING TRUE-UP BEFORE INTEREST (12,+ 10b + 7 - 5)	3,381,706	(382,286)	(3,763,992)	984.60%				
14 TOTAL (12+13)	7,116,666	(762,799)	(7,879,465)	1032.97%				
15 AVERAGE (50% OF 14)	3,558,333	(381,400)	(3,939,733)	1032.97%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05280	0.05280	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05240	0.05240	-	0.00%				
18 TOTAL (16+17)	0.10520	0.10520	-	0.00%				
19 AVERAGE (50% OF 18)	0.05260	0.05260	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21 INTEREST PROVISION (15x20)	15,585	(1,671)	(17,256)	1032.68%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 07/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						476,561.19		17.45
2	Sequent Energy Management	System Supply	FTS	2,750,080		2,750,080	1,981,363.08			3,300.10	72.05
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,750,080	-	2,750,080	1,981,363	-	476,561	3,300	89.50

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 07/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,090,317	1,227,222	136,905	12.56%	10,896,000	12,052,236	1,156,236	10.61%	
2 GAS LIGHTS	1,706	1,795	89	5.22%	11,657	12,425	768	6.59%	
3 COMMERCIAL	1,629,761	1,797,785	168,024	10.31%	13,369,566	13,819,199	449,633	3.36%	
4 LARGE COMMERCIAL	38,284	32,120	(6,164)	-16.10%	411,602	513,579	101,977	24.78%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	2,760,068	3,058,922	298,854	10.83%	24,688,825	26,397,739	1,708,914	6.92%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,880,879	1,924,752	43,873	2.33%	13,537,727	13,621,349	83,622	0.62%	
11 SMALL COMMERCIAL TRANSP. FI	1,650,609	1,949,682	299,073	18.12%	12,887,142	14,591,389	1,704,247	13.22%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,961	1,961	0.00%	-	11,169	11,169	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	795,456	947,242	151,786	19.08%	4,649,586	6,344,228	1,694,642	36.45%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,326,944	4,823,637	496,693	11.48%	31,234,765	34,697,435	3,462,670	11.09%	
TOTAL THERMS SALES & TRANSP.	7,087,012	7,882,559	795,547	11.23%	55,923,590	61,095,174	5,171,584	9.25%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,659	97,389	(270)	-0.28%	98,130	97,758	(372)	-0.38%	
21 GAS LIGHTS	-	216	216	0.00%	4	217	213	5325.00%	
22 COMMERCIAL	4,368	4,147	(221)	-5.06%	4,314	4,124	(190)	-4.40%	
23 LARGE COMMERCIAL	5	4	(1)	-20.00%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	102,032	101,756	(276)	-0.27%	102,453	102,103	(350)	-0.34%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	75	4	5.63%	71	74	3	4.23%	
30 SMALL COMMERCIAL TRANSP. FI	1,483	1,503	20	1.35%	1,503	1,503	-	0.00%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	2	-	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,565	1,591	26	1.66%	1,584	1,589	5	0.32%	
TOTAL CUSTOMERS	103,597	103,347	(250)	-0.24%	104,037	103,692	(345)	-0.33%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	16	18	2	12.50%	
40 GAS LIGHTS	-	8	8	0.00%	416	8	(408)	-98.08%	
41 COMMERCIAL	373	434	61	16.35%	443	479	36	8.13%	
42 LARGE COMMERCIAL	7,657	8,030	373	4.87%	11,760	18,342	6,582	55.97%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	26,491	25,663	(828)	-3.13%	27,239	26,296	(943)	-3.46%	
47 SMALL COMMERCIAL TRANSP. FI	1,113	1,297	184	16.53%	1,225	1,387	162	13.22%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	981	981	0.00%	-	798	798	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	113,637	118,405	4,768	4.20%	94,890	113,290	18,400	19.39%	
54 SPECIAL CONTRACT	-	-	-	0.00%	11,451	9,236	(2,215)	-19.34%	

CONVERSION FACTOR CALCULATION

FLORIDA-CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 07

through

DECEMBER 07

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730					

FLORIDA CITY GAS
Gas invoices for the month of 06/07

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,750,080	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,750,080		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.83	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.04055	10,068.97	()
8	" System supply	Brevard	1,471,260	0.04055	59,659.59	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		6,403,980		259,681.39	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		214,551.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	Total fixed charges		9,193,980		476,561.19	()
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,750,080		1,981,363.08	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,750,080		1,981,363.08	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,457,924.27	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 07/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 07/07		2,750,080.0		-	-			
2 Reverse FTS-1 & FTS-2 Commod accr 06/07		(3,284,750.0)		-	-			
3 FTS-1 & FTS-2 Commodity 06/07		3,264,200.0		-	-			
4		2,729,530.0						
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 07/07	9,193,980.0			476,561.19	476,561.19			
7 Reverse FTS-1 & FTS-2 Demand accr 06/07	(8,897,400.0)			(461,263.38)	(461,263.38)			
8 FTS-1 & FTS-2 Demand 06/07	8,897,400.0		458,934.57		458,934.57	B1 (1)		
9								
10 TOTAL FGT DEMAND	9,193,980.0				474,232.38			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 06/07			2,328.80		2,328.80	B1 (1)		
20					-			
21 TECO - Peoples Gas - Jun'07		5,660.5	7,288.77		7,288.77	B2, B3		
22 TECO - Peoples Gas -		-	0.00		-			
23 TECO - Peoples Gas - Miramar Hosp. - May&Jun'07		52,351.6	73,379.73		73,379.73	B4, B5		
24 Reverse Sequent - 06/07	(2,751,210.0)			(2,559,874.64)	(2,559,874.64)			
25					-			
26 Sequent - 06/07	3,419,780.0		2,544,088.33		2,544,088.33	B1 (2)		
27 Sequent - - Adjustment			8,477.66		8,477.66			
28					-			
29 Unbilled Gas - Jul'07					-			
30								
31								
32								
33								
34								
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81								
82								
83								
84								
85 Net Activity	668,570.00				(7,308.65)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,750,080.0			1,981,363.08	1,981,363.08			
88								
89 Total purchases & accruals -		2,787,542.1	3,094,497.86	(563,213.75)	2,531,284.11			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 07/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		159,470.0	114,188.02		114,188.02	B5		
3			92,287.80		92,287.80	B6		
4								
5				(2,967.90)	(2,967.90)			
6				2,967.90	2,967.90			
7								
8								
9				(1,005.63)	(1,005.63)			
10			1,005.63		1,005.63	B7		
11								
12								
13								
14								
15				(11,240.93)	(11,240.93)			
16			11,240.93		11,240.93	B8, B9		
17								
18								
19								
20								
21								
22		0.0	159,470.0	218,702.38	(12,246.56)	206,455.82		
23	BOOK-OUT TRANSACTIONS							
24								
25		(12,670.0)	(9,574.72)		(9,574.72)	B1 (3)		
26								
27								
28		0.0	(12,670.0)	(9,574.72)	(9,574.72)			
STORAGE TRANSACTIONS								
29								
30		0.0		3,057.83	3,057.83	B10		
31								
32								
33								
34								
35								
36		0.0	0.00	3,057.83	3,057.83			
37								
38			2,934,342.1	3,303,625.52	(572,402.48)	2,731,223.04		
39				(a)	(b)			
40								
41				2,731,223.04				
42				0.00				
43							(For information only)	
44			0.0	(7,800.00)				
45			0.0	0.00				
46								
47			2,934,342.10	2,723,423.04				

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

AUGUST 2007
== REVISED ==

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

== Revised ==

	CURRENT MONTH: 08/07		Through		DECEMBER 07		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,879	1,879	100.00	-	18,519	18,519	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,650,790	3,154,713	1,503,923	47.67	19,728,656	31,894,928	12,166,272	38.14	
5	DEMAND (Line 32 A-1 support detail)	479,619	467,790	(11,829)	(2.53)	4,966,627	4,891,666	(74,961)	(1.53)	
6	OTHER (Line 40 A-1 support detail)	42,076	61,199	19,123	31.25	419,575	556,032	136,457	24.54	
LESS END-USE CONTRACT*										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,172,485	3,685,581	1,513,096	41.05	25,114,858	36,921,145	11,806,287	31.98	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	7,800	(2,509)	(10,309)	410.88	(445)	(20,122)	(19,677)	97.79	
14	TOTAL THERM SALES	1,910,932	3,683,072	1,772,140	48.12	25,100,948	36,901,023	11,800,075	31.98	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,657,390	2,938,139	280,749	9.56	26,104,860	28,933,817	2,828,957	9.78	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,566,860	2,900,539	333,679	11.50	26,335,981	28,628,017	2,292,036	8.01	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	95,440,160	97,981,640	2,541,480	2.59	
20	OTHER Commodity (Line 40 A-1 support detail)	35,075	37,600	2,525	6.72	299,198	321,800	22,602	7.02	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,601,935	2,938,139	336,204	11.44	26,635,179	28,949,817	2,314,638	8.00	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(16,000)	(15,520)	97.00	
27	TOTAL THERM SALES (24-26 Estimated only)	2,538,373	2,936,139	397,766	13.55	27,227,198	28,933,817	1,706,619	5.90	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.64312	1.08763	0.44451	40.87	0.74911	1.11412	0.36501	32.76	
32	DEMAND (5/19)	0.05217	0.05088	(0.00129)	(2.54)	0.05204	0.04992	(0.00212)	(4.25)	
33	OTHER (6/20)	1.19960	1.62763	0.42803	26.30	1.40233	1.72788	0.32555	18.84	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36	(9/23)	-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.83495	1.25439	0.41944	33.44	0.94292	1.27535	0.33243	26.07	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	1.25450	1.25450	100.00	0.92708	1.25763	0.33055	26.28	
40	TOTAL THERM SALES (11/27)	0.85586	1.25525	0.39939	31.82	0.92242	1.27606	0.35364	27.71	
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-	
42	TOTAL COST OF GAS (40+41)	0.83484	1.23423	0.39939	32.36	0.90140	1.25504	0.35364	28.18	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83904	1.24044	0.40140	32.36	0.90593	1.26135	0.35542	28.18	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.839	1.240	0.401	32.34	0.906	1.261	0.355	28.15	

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
== Revised ==		CURRENT MONTH: 08/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,543	20,543	100.00	-	179,198	179,198	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE* (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,650,790	2,050,418	399,628	19.49	19,728,656	21,732,645	2,003,989	9.22
5	DEMAND (Line 25 + Line 31 A-1 support detail)	479,619	466,908	(12,711)	(2.72)	4,966,627	5,446,899	480,272	8.82
6	OTHER (Line 40 A-1 support detail)	42,076	61,199	19,123	31.25	419,575	555,029	135,454	24.40
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1(1+2+3+4+5+6+10)-(7+8+9)	2,172,485	2,599,068	426,583	16.41	25,114,858	27,913,771	2,798,913	10.03
12	NET UNBILLED *	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	7,800	(1,574)	(9,374)	595.55	(445)	(15,021)	(14,576)	97.04
14	TOTAL THERM SALES	1,910,932	2,597,494	686,562	26.43	25,100,948	27,898,750	2,797,802	10.03
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,657,390	3,266,192	608,802	18.64	26,104,860	29,385,575	3,280,715	11.16
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,566,860	3,266,192	699,332	21.41	26,335,981	29,385,575	3,049,594	10.38
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	95,440,160	109,048,840	13,608,680	12.48
20	OTHER Commodity (Line 40 A-1 support detail)	35,075	37,600	2,525	6.72	299,198	321,800	22,602	7.02
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,601,935	3,303,792	701,857	21.24	26,635,179	29,707,375	3,072,196	10.34
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(16,000)	(15,520)	97.00
27	TOTAL THERM SALES (24-26 Estimated only)	2,538,373	3,301,792	763,419	23.12	27,227,198	29,691,375	2,464,177	8.30
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00629	0.00629	100.00	-	0.00610	0.00610	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE* (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.64312	0.62777	(0.01535)	(2.45)	0.74911	0.73957	(0.00954)	(1.29)
32	DEMAND (5/19)	0.05217	0.05078	(0.00139)	(2.74)	0.05204	0.04995	(0.00209)	(4.18)
33	OTHER (6/20)	1.19960	1.62763	0.42803	26.30	1.40233	1.72476	0.32243	18.69
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.83495	0.78669	(0.04826)	(6.13)	0.94292	0.93962	(0.00330)	(0.35)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.93881	0.01173	1.25
40	TOTAL THERM SALES (11/27)	0.85586	0.78717	(0.06869)	(8.73)	0.92242	0.94013	0.01771	1.88
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.83484	0.76615	(0.06869)	(8.97)	0.90140	0.91911	0.01771	1.93
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83904	0.77000	(0.06904)	(8.97)	0.90593	0.92373	0.01780	1.93
45	PGA FACTOR ROUNDED TO NEAREST .001	0.839	0.770	(0.069)	(8.96)	0.906	0.924	0.018	1.95

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

== Revised ==

CURRENT MONTH: 08/07

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,657,460	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(70)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,657,390	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,657,390	1,714,309.92	0.64511
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(133,910.00)	(94,955.58)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	43,380	23,682.90	
22 Other Shippers (Line 85 Page 10)	0.00	(46.81)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	7,800.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,566,860	1,650,790.43	0.64312
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.39	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	9,193,980	479,619.02	0.05217
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	35,075	6,096.09	0.17380
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		35,980.38	
39 Other		0.00	
40 TOTAL OTHER	35,075	42,076.47	1.19961
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

== Revised ==	CURRENT MONTH: 08/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,692,866	2,111,617	418,751	19.83%	20,148,231	22,287,674	2,139,443	9.60%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	479,619	487,451	7,832	1.61%	4,966,627	5,626,097	659,470	11.72%
3 TOTAL	2,172,485	2,599,068	426,583	16.41%	25,114,858	27,913,771	2,798,913	10.03%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,910,932	2,597,494	686,562	26.43%	25,100,948	27,898,750	2,797,802	10.03%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	593,600	593,600	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,985,132	2,671,694	686,562	25.70%	25,694,548	28,492,350	2,797,802	9.82%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(187,353)	72,626	259,979	357.97%	579,690	578,579	(1,111)	-0.19%
8 INTEREST PROVISION-THIS PERIOD (21)	14,830	(1,747)	(16,577)	948.88%	101,617	(13,122)	(114,739)	874.40%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,397,340	(383,959)	(3,781,299)	984.82%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(593,600)	(593,600)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,150,617	(387,280)	(3,537,897)	913.52%	3,150,617	(387,280)	(3,537,897)	913.52%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,397,340	(383,959)	(3,781,299)	984.82%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,135,787	(385,533)	(3,521,320)	913.36%				
14 TOTAL (12+13)	6,533,127	(769,492)	(7,302,619)	949.02%				
15 AVERAGE (50% OF 14)	3,266,564	(384,746)	(3,651,310)	949.02%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05280	0.05280	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05620	0.05620	-	0.00%				
18 TOTAL (16+17)	0.10900	0.10900	-	0.00%				
19 AVERAGE (50% OF 18)	0.05450	0.05450	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00454	0.00454	-	0.00%				
21 INTEREST PROVISION (15x20)	14,830	(1,747)	(16,577)	948.88%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	2,657,460		2,657,460	1,714,309.92		476,561.19	3,188.95	18.05
3											64.51
4											
5	.										
6											
7	.										
8											
9	.										
10											
11	.										
12											
13	.										
14	.										
15	.										
16	.										
17	.										
18	.										
19	.										
20	.										
TOTAL				2,657,460	-	2,657,460	1,714,310	-	476,561	3,189	82.56

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 08/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,008,653	1,227,222	218,569	21.67%	11,904,653	13,279,458	1,374,805	11.55%	
2 GAS LIGHTS	1,467	1,795	328	22.36%	13,124	14,220	1,096	8.35%	
3 COMMERCIAL	1,485,857	1,797,785	311,928	20.99%	14,855,423	15,616,984	761,561	5.13%	
4 LARGE COMMERCIAL	42,396	32,120	(10,276)	-24.24%	453,998	545,699	91,701	20.20%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	2,538,373	3,058,922	520,549	20.51%	27,227,198	29,456,661	2,229,463	8.19%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,867,372	1,924,752	57,380	3.07%	15,405,099	15,546,101	141,002	0.92%	
11 SMALL COMMERCIAL TRANSP. FI	1,575,268	1,949,682	374,414	23.77%	14,462,410	16,541,071	2,078,661	14.37%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,961	1,961	0.00%	-	13,130	13,130	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	836,619	947,242	110,623	13.22%	5,486,205	7,291,470	1,805,265	32.91%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,279,259	4,823,637	544,378	12.72%	35,514,024	39,521,072	4,007,048	11.28%	
TOTAL THERMS SALES & TRANSP.	6,817,632	7,882,559	1,064,927	15.62%	62,741,222	68,977,733	6,236,511	9.94%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,482	97,389	(93)	-0.10%	98,049	97,712	(337)	-0.34%	
21 GAS LIGHTS	-	216	216	0.00%	4	217	213	5325.00%	
22 COMMERCIAL	4,381	4,147	(234)	-5.34%	4,322	4,127	(195)	-4.51%	
23 LARGE COMMERCIAL	6	4	(2)	-33.33%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	101,869	101,756	(113)	-0.11%	102,380	102,060	(320)	-0.31%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	75	3	4.17%	72	74	2	2.78%	
30 SMALL COMMERCIAL TRANSP. FI	1,466	1,503	37	2.52%	1,499	1,503	4	0.27%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	4	2	(2)	-50.00%	2	2	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,551	1,591	40	2.58%	1,582	1,589	7	0.44%	
TOTAL CUSTOMERS	103,420	103,347	(73)	-0.07%	103,962	103,649	(313)	-0.30%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	10	13	3	30.00%	15	17	2	13.33%	
40 GAS LIGHTS	-	8	8	0.00%	410	8	(402)	-98.05%	
41 COMMERCIAL	339	434	95	28.02%	430	473	43	10.00%	
42 LARGE COMMERCIAL	7,066	8,030	964	13.64%	11,350	17,053	5,703	50.25%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,936	25,663	(273)	-1.05%	26,745	26,260	(485)	-1.81%	
47 SMALL COMMERCIAL TRANSP. FI	1,075	1,297	222	20.65%	1,206	1,376	170	14.10%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	981	981	0.00%	-	821	821	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	119,517	118,405	(1,112)	-0.93%	97,968	113,929	15,961	16.29%	
54 SPECIAL CONTRACT	-	-	-	0.00%	10,019	8,081	(1,938)	-19.34%	

FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

ACTUAL FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740				

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	2,657,460	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,657,460		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.83	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.04055	10,068.97	()
8	" System supply	Brevard	1,471,260	0.04055	59,659.59	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		6,403,980		259,681.39	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		214,551.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	Total fixed charges		9,193,980		476,561.19	()
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		2,657,460		1,714,309.92	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,657,460		1,714,309.92	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,190,871.11	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 08/07

FGT.	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 08/07		2,657,460.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 07/07		(2,750,080.0)		-			
3	FTS-1 & FTS-2 Commodity 07/07		2,750,010.0		-			
4			2,657,390.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 08/07	9,193,980.0		476,561.19	476,561.19			
7	Reverse FTS-1 & FTS-2 Demand accr 07/07	(9,193,980.0)		(476,561.19)	(476,561.19)			
8	FTS-1 & FTS-2 Demand 07/07	9,193,980.0		474,232.39	474,232.39	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	9,193,980.0			474,232.39			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 07/07			2,328.80	2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - Jul'07		5,767.5	6,096.09	6,096.09	B2, B3		
22	TECO - Peoples Gas -		-	0.00	-			
23	TECO - Peoples Gas - Miramar Hosp. - Jul'07		29,307.9	35,980.38	35,980.38	B4		
24	Reverse Sequent - 07/07	(2,750,080.0)			(1,981,363.08)			
25					-			
26	Sequent - 07/07	2,861,180.0		1,981,316.27	1,981,316.27	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30	Unbilled Gas Accrual - 08/07				-			
31	Reverse Unbilled Gas Accrual - 07/07				-			
32					-			
33					-			
34					-			
35					-			
36					-			
37					-			
38					-			
39					-			
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79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	111,100.00			(46.81)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,657,460.0		1,714,309.92	1,714,309.92			
88								
89	Total purchases & accruals -		2,692,465.4	2,499,953.93	(267,053.16)	2,232,900.77		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 08/07

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs - Jul'07		43,380.0	23,682.90	23,682.90	B5		
3					-			
4					-			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	43,380.0	23,682.90	0.00	23,682.90		
BOOK-OUT TRANSACTIONS								
24					-			
25	Cash out FGT - Jun'07		(133,910.0)	(94,955.58)	(94,955.58)	B1 (3)		
26					-			
27					-			
28	Total book-outs	0.0	(133,910.0)	(94,955.58)	(94,955.58)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0			3,057.83	3,057.83	B6	
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38			2,601,935.4	2,428,681.25	(263,995.33)	2,164,685.92		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			2,164,685.92				
42				0.00				
43	50% margin sharing							(For information only)
44	Reverse Company Use 2007		0.0	7,800.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,601,935.40	2,172,485.92				

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

SEPTEMBER 2007

== REVISED ==

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 07 Through DECEMBER 07

PAGE 1 OF 11

== Revised ==

	CURRENT MONTH: 09/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,949	1,949	100.00	-	20,468	20,468	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,297,333	3,363,277	2,065,944	61.43	21,025,989	35,258,205	14,232,216	40.37	
5 DEMAND (Line 32 A-1 support detail)	464,321	452,700	(11,621)	(2.57)	5,430,948	5,344,366	(86,582)	(1.62)	
6 OTHER (Line 40 A-1 support detail)	30,057	60,568	30,511	50.37	449,632	616,600	166,968	27.08	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,791,711	3,878,494	2,086,783	53.80	26,906,569	40,799,639	13,893,070	34.05	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	-	(2,545)	(2,545)	100.00	(445)	(22,667)	(22,222)	98.04	
14 TOTAL THERM SALES	2,336,453	3,875,949	1,539,496	39.72	27,437,401	40,776,972	13,339,571	32.71	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,258,830	3,048,072	789,242	25.89	28,363,690	31,981,889	3,618,199	11.31	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,328,690	3,011,072	682,382	22.66	28,664,671	31,639,089	2,974,418	9.40	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	104,337,560	106,879,040	2,541,480	2.38	
20 OTHER Commodity (Line 40 A-1 support detail)	26,636	37,000	10,364	28.01	325,834	358,800	32,966	9.19	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,355,326	3,048,072	692,746	22.73	28,990,505	31,997,889	3,007,384	9.40	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(18,000)	(17,520)	97.33	
27 TOTAL THERM SALES (24-26 Estimated only)	3,059,728	3,046,072	(13,656)	(0.45)	30,286,926	31,979,889	1,692,963	5.29	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.55711	1.11697	0.55986	50.12	0.73352	1.11439	0.38087	34.18	
32 DEMAND (5/19)	0.05219	0.05088	(0.00131)	(2.57)	0.05205	0.05000	(0.00205)	(4.10)	
33 OTHER (6/20)	1.12844	1.63697	0.50853	31.07	1.37994	1.71851	0.33857	19.70	
LESS END-USE CONTRACT*									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.76071	1.27244	0.51173	40.22	0.92812	1.27507	0.34695	27.21	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	-	1.27250	1.27250	100.00	0.92708	1.25928	0.33220	26.38	
40 TOTAL THERM SALES (11/27)	0.58558	1.27328	0.68770	54.01	0.88839	1.27579	0.38740	30.37	
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-	
42 TOTAL COST OF GAS (40+41)	0.56456	1.25226	0.68770	54.92	0.86737	1.25477	0.38740	30.87	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56740	1.25856	0.69116	54.92	0.87173	1.26108	0.38935	30.87	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.567	1.259	0.692	54.96	0.872	1.261	0.389	30.85	

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

== Revised ==

	CURRENT MONTH: 09/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,056	17,056	100.00	-	196,254	196,254	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,297,333	1,480,500	183,167	12.37	21,025,989	23,213,145	2,187,156	9.42
5 DEMAND (Line 25 + Line 31 A-1 support detail)	464,321	452,024	(12,297)	(2.72)	5,430,948	5,898,923	467,975	7.93
6 OTHER (Line 40 A-1 support detail)	30,057	60,568	30,511	50.37	449,632	615,597	165,965	26.96
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,791,711	2,010,148	218,437	10.87	26,906,569	29,923,919	3,017,350	10.08
12 NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13 COMPANY USE (Line 40 - Page 11)	-	(1,574)	(1,574)	100.00	(445)	(16,595)	(16,150)	97.32
14 TOTAL THERM SALES	2,336,453	2,008,574	(327,879)	(16.32)	27,437,401	29,907,324	2,469,923	8.26
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,258,830	2,518,654	259,824	10.32	28,363,690	31,904,229	3,540,539	11.10
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,328,690	2,518,654	189,964	7.54	28,664,671	31,904,229	3,239,558	10.15
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	104,337,560	117,946,240	13,608,680	11.54
20 OTHER Commodity (Line 40 A-1 support detail)	26,636	37,000	10,364	28.01	325,834	358,800	32,966	9.19
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,355,326	2,555,654	200,328	7.84	28,990,505	32,263,029	3,272,524	10.14
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(18,000)	(17,520)	97.33
27 TOTAL THERM SALES (24-26 Estimated only)	3,059,728	2,553,654	(506,074)	(19.82)	30,286,926	32,245,029	1,958,103	6.07
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00677	0.00677	100.00	-	0.00615	0.00615	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.55711	0.58781	0.03070	5.22	0.73352	0.72759	(0.00593)	(0.82)
32 DEMAND (5/19)	0.05219	0.05080	(0.00139)	(2.74)	0.05205	0.05001	(0.00204)	(4.08)
33 OTHER (6/20)	1.12844	1.63697	0.50853	31.07	1.37994	1.71571	0.33577	19.57
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.76071	0.78655	0.02584	3.29	0.92812	0.92750	(0.00062)	(0.07)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.92194	(0.00514)	(0.56)
40 TOTAL THERM SALES (11/27)	0.58558	0.78717	0.20159	25.61	0.88839	0.92802	0.03963	4.27
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42 TOTAL COST OF GAS (40+41)	0.56456	0.76615	0.20159	26.31	0.86737	0.90700	0.03963	4.37
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56740	0.77000	0.20260	26.31	0.87173	0.91156	0.03983	4.37
45 PGA FACTOR ROUNDED TO NEAREST .001	0.567	0.770	0.203	26.36	0.872	0.912	0.040	4.39

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

== Revised ==

CURRENT MONTH: 09/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,261,950	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(3,120)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,258,830	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,258,830	1,258,354.77	0.55708
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	92,830.00	62,938.74	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(22,970)	(22,043.46)	
22 Other Shippers (Line 85 Page 10)	0.00	(1,916.78)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,328,690	1,297,333.27	0.55711
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	458,934.58	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	8,897,400	464,321.21	0.05219
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	26,636	5,843.68	0.21939
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		24,213.44	
39 Other		0.00	
40 TOTAL OTHER	26,636	30,057.12	1.12844
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07						(REVISED 6/08/94)	
								PAGE 4 OF 11	
== Revised ==	CURRENT MONTH: 09/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION:									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,327,390	1,541,068	213,678	13.87%	21,475,621	23,828,742	2,353,121	9.88%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	464,321	469,080	4,759	1.01%	5,430,948	6,095,177	664,229	10.90%
3	TOTAL	1,791,711	2,010,148	218,437	10.87%	26,906,569	29,923,919	3,017,350	10.08%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,336,453	2,008,574	(327,879)	-16.32%	27,437,401	29,907,324	2,469,923	8.26%
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	667,800	667,800	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,410,653	2,082,774	(327,879)	-15.74%	28,105,201	30,575,124	2,469,923	8.08%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	618,942	72,626	(546,316)	-752.23%	1,198,632	651,205	(547,427)	-84.06%
8	INTEREST PROVISION-THIS PERIOD (21)	15,232	(1,727)	(16,959)	981.99%	116,849	(14,849)	(131,698)	886.91%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,150,617	(387,280)	(3,537,897)	913.52%	2,421,264	(359,137)	(2,780,401)	774.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(667,800)	(667,800)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,710,591	(390,581)	(4,101,172)	1050.02%	3,710,591	(390,581)	(4,101,172)	1050.02%
INTEREST PROVISION:									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,150,617	(387,280)	(3,537,897)	913.52%				
13	ENDING TRUE-UP BEFORE INTEREST (12.+ 10b + 7 - 5)	3,695,359	(388,854)	(4,084,213)	1050.32%				
14	TOTAL (12+13)	6,845,976	(776,134)	(7,622,110)	982.06%				
15	AVERAGE (50% OF 14)	3,422,988	(388,067)	(3,811,055)	982.06%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05620	0.05620	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05050	0.05050	-	0.00%				
18	TOTAL (16+17)	0.10670	0.10670	-	0.00%				
19	AVERAGE (50% OF 18)	0.05335	0.05335	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00445	0.00445	-	0.00%				
21	INTEREST PROVISION (15x20)	15,232	(1,727)	(16,959)	981.99%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 09/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						461,263.38		20.51
2	Sequent Energy Management	System Supply	FTS	2,261,950		2,261,950	1,258,354.77			2,714.34	55.63
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,261,950	-	2,261,950	1,258,355	-	461,263	2,714	76.14

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 09/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	7,540	7,333	226,195	219,975	5.5631	5.7204
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	7,540	7,333	226,195	219,975	5.5631	5.7204
				WEIGHTED AVERAGE		5.5631	5.7204

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 09/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,091,427	1,244,981	153,554	14.07%	12,996,080	14,524,439	1,528,359	11.76%	
2 GAS LIGHTS	1,476	1,857	381	25.81%	14,600	16,077	1,477	10.12%	
3 COMMERCIAL	1,737,104	1,767,277	30,173	1.74%	16,592,527	17,384,261	791,734	4.77%	
4 LARGE COMMERCIAL	229,721	31,957	(197,764)	-86.09%	683,719	577,656	(106,063)	-15.51%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	3,059,728	3,046,072	(13,656)	-0.45%	30,286,926	32,502,733	2,215,807	7.32%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,805,818	1,894,579	88,761	4.92%	17,210,917	17,440,680	229,763	1.33%	
11 SMALL COMMERCIAL TRANSP. FI	1,642,785	1,959,200	316,415	19.26%	16,105,195	18,500,271	2,395,076	14.87%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,388	1,388	0.00%	-	14,518	14,518	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	796,145	2,603,092	1,806,947	226.96%	6,282,350	9,894,562	3,612,212	57.50%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,244,748	6,458,259	2,213,511	52.15%	39,758,772	45,979,331	6,220,559	15.65%	
TOTAL THERMS SALES & TRANSP.	7,304,476	9,504,331	2,199,855	30.12%	70,045,698	78,482,064	8,436,366	12.04%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,352	96,851	(501)	-0.51%	97,972	97,616	(356)	-0.36%	
21 GAS LIGHTS	-	215	215	0.00%	3	217	214	7133.33%	
22 COMMERCIAL	4,388	4,107	(281)	-6.40%	4,329	4,125	(204)	-4.71%	
23 LARGE COMMERCIAL	7	5	(2)	-28.57%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	101,747	101,178	(569)	-0.56%	102,309	101,962	(347)	-0.34%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	76	4	5.56%	72	74	2	2.78%	
30 SMALL COMMERCIAL TRANSP. FI	1,467	1,507	40	2.73%	1,495	1,503	8	0.54%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	2	2	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	9	2	28.57%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,548	1,598	50	3.23%	1,578	1,589	11	0.70%	
TOTAL CUSTOMERS	103,295	102,776	(519)	-0.50%	103,887	103,551	(336)	-0.32%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	15	17	2	13.33%	
40 GAS LIGHTS	-	9	9	0.00%	541	8	(533)	-98.52%	
41 COMMERCIAL	396	430	34	8.59%	426	468	42	9.86%	
42 LARGE COMMERCIAL	32,817	6,391	(26,426)	-80.53%	15,194	16,046	852	5.61%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,081	24,929	(152)	-0.61%	26,560	26,187	(373)	-1.40%	
47 SMALL COMMERCIAL TRANSP. FI	1,120	1,300	180	16.07%	1,197	1,368	171	14.29%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	463	463	0.00%	-	807	807	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	113,735	289,232	175,497	154.30%	99,720	137,424	37,704	37.81%	
54 SPECIAL CONTRACT	-	-	-	0.00%	8,906	7,183	(1,723)	-19.35%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 07

through

DECEMBER 07

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	1.0363	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740	1.0720			

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	2,261,950	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:		2,261,950		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04055	183,825.32	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	240,300	0.04055	9,744.17	()
8	" System supply	Brevard	1,423,800	0.04055	57,735.09	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		6,197,400		251,304.58	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07690	207,630.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,700,000		207,630.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						()
21	Total fixed charges		8,897,400		461,263.38	
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		2,261,950		1,258,354.77	()
26						()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,261,950		1,258,354.77	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,719,618.15	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 09/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 09/07		2,261,950.0			-			
2 Reverse FTS-1 & FTS-2 Commod accr 08/07		(2,657,460.0)			-			
3 FTS-1 & FTS-2 Commodity 08/07		2,654,340.0			-			
4		2,258,830.0			-			
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 09/07	8,897,400.0			461,263.38	461,263.38			
7 Reverse FTS-1 & FTS-2 Demand accr 08/07	(9,193,980.0)			(476,561.19)	(476,561.19)			
8 FTS-1 & FTS-2 Demand 08/07	9,193,980.0		474,232.39		474,232.39	B1 (1)		
9								
10 TOTAL FGT DEMAND	8,897,400.0				458,934.58			
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 FGT - Special Fuel Surcharge - 08/07			2,328.80		2,328.80	B1 (1)		
20								
21 TECO - Peoples Gas - Aug'07		5,051.8	5,843.68		5,843.68	B2, B3		
22 TECO - Peoples Gas -		-	0.00		-			
23 TECO - Peoples Gas - Miramar Hosp. - Aug'07		21,584.6	24,213.44		24,213.44	B4		
24 Reverse Sequent - 08/07	(2,750,080.0)			(1,714,309.92)	(1,714,309.92)			
25								
26 Sequent - 08/07	2,758,690.0		1,712,393.14		1,712,393.14	B1 (2)		
27 Sequent - - Adjustment								
28								
29								
30								
31								
32								
33								
34								
35								
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80								
81								
82								
83								
84								
85 Net Activity	8,610.00				(1,916.78)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,261,950.0			1,258,354.77	1,258,354.77			
88								
89 Total purchases & accruals -		2,285,466.4	2,219,011.45	(471,252.96)	1,747,758.49			

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Aug'07	(22,970.0)	(22,043.46)		(22,043.46)	B5		
3								
4								
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(22,970.0)	(22,043.46)	0.00	(22,043.46)		
BOOK-OUT TRANSACTIONS								
24								
25	Cash out FGT - Jul'07	92,830.0	62,938.74		62,938.74	B1 (3)		
26								
27								
28	Total book-outs	0.0	92,830.0	62,938.74	62,938.74			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0		3,057.83	3,057.83	B6		
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38			2,355,326.4	2,259,906.73	(468,195.13)	1,791,711.60		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,791,711.60				
42				0.00				
43	50% margin sharing						(For information only)	
44	Reverse Company Use 2007		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,355,326.40	1,791,711.60				

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

**OCTOBER 2007
== REVISED ==**

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: 10/07		Through		DECEMBER 07		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,034	2,034	100.00	-	22,502	22,502	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,029,084	3,620,314	1,591,230	43.95	23,055,073	38,878,519	15,823,446	40.70	
5	DEMAND (Line 32 A-1 support detail)	513,735	501,064	(12,671)	(2.53)	5,944,683	5,845,430	(99,253)	(1.70)	
6	OTHER (Line 40 A-1 support detail)	39,072	64,826	25,754	39.73	488,704	681,426	192,722	28.28	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,581,891	4,188,238	1,606,347	38.35	29,488,460	44,987,877	15,499,417	34.45	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	-	(2,834)	(2,834)	100.00	(445)	(25,501)	(25,056)	98.25	
14	TOTAL THERM SALES	2,043,438	4,185,404	2,141,966	51.18	29,480,839	44,962,376	15,481,537	34.43	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,122,610	3,177,417	54,807	1.72	31,486,300	35,159,306	3,673,006	10.45	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,065,070	3,140,317	75,247	2.40	31,729,741	34,779,406	3,049,665	8.77	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,035,320	10,035,320	-	-	114,372,880	116,914,360	2,541,480	2.17	
20	OTHER Commodity (Line 40 A-1 support detail)	35,170	39,100	3,930	10.05	361,004	397,900	36,896	9.27	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,100,240	3,179,417	79,177	2.49	32,090,745	35,177,306	3,086,561	8.77	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(20,000)	(19,520)	97.60	
27	TOTAL THERM SALES (24-26 Estimated only)	2,679,477	3,177,417	497,940	15.67	32,966,403	35,157,306	2,190,903	6.23	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.66200	1.15285	0.49085	42.58	0.72661	1.11786	0.39125	35.00	
32	DEMAND (5/19)	0.05119	0.04993	(0.00126)	(2.52)	0.05198	0.05000	(0.00198)	(3.96)	
33	OTHER (6/20)	1.11095	1.65795	0.54700	32.99	1.35374	1.71256	0.35882	20.95	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.83280	1.31730	0.48450	36.78	0.91891	1.27889	0.35998	28.15	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	1.41700	1.41700	100.00	0.92708	1.27505	0.34797	27.29	
40	TOTAL THERM SALES (11/27)	0.96358	1.31813	0.35455	26.90	0.89450	1.27962	0.38512	30.10	
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-	
42	TOTAL COST OF GAS (40+41)	0.94256	1.29711	0.35455	27.33	0.87348	1.25860	0.38512	30.60	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.94730	1.30363	0.35633	27.33	0.87787	1.26493	0.38706	30.60	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.947	1.304	0.357	27.38	0.878	1.265	0.387	30.59	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,772	17,772	100.00	-	214,026	214,026	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,029,084	1,689,778	(339,306)	(20.08)	23,055,073	24,902,923	1,847,850	7.42
5	DEMAND (Line 25 + Line 31 A-1 support detail)	513,735	499,342	(14,393)	(2.88)	5,944,683	6,398,265	453,582	7.09
6	OTHER (Line 40 A-1 support detail)	39,072	64,626	25,554	39.54	488,704	680,223	191,519	28.16
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,581,891	2,271,518	(310,373)	(13.66)	29,488,460	32,195,437	2,706,977	8.41
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(1,574)	(1,574)	100.00	(445)	(18,169)	(17,724)	97.55
14	TOTAL THERM SALES	2,043,438	2,269,944	226,506	9.98	29,480,839	32,177,268	2,696,429	8.38
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,122,610	2,848,586	(274,024)	(9.62)	31,486,300	34,752,815	3,266,515	9.40
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,065,070	2,848,586	(216,484)	(7.60)	31,729,741	34,752,815	3,023,074	8.70
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,035,320	10,035,320	-	-	114,372,880	127,981,560	13,608,680	10.63
20	OTHER Commodity (Line 40 A-1 support detail)	35,170	39,100	3,930	10.05	361,004	397,900	36,896	9.27
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,100,240	2,887,686	(212,554)	(7.36)	32,090,745	35,150,715	3,059,970	8.71
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(20,000)	(19,520)	97.60
27	TOTAL THERM SALES (24-26 Estimated only)	2,679,477	2,885,686	206,209	7.15	32,966,403	35,130,715	2,164,312	6.16
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00624	0.00624	100.00	-	0.00616	0.00616	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.66200	0.59320	(0.06880)	(11.60)	0.72661	0.71657	(0.01004)	(1.40)
32	DEMAND (5/19)	0.05119	0.04976	(0.00143)	(2.87)	0.05198	0.04999	(0.00199)	(3.98)
33	OTHER (6/20)	1.11095	1.65284	0.54189	32.79	1.35374	1.70953	0.35579	20.81
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.83280	0.78662	(0.04618)	(5.87)	0.91891	0.91593	(0.00298)	(0.33)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.90845	(0.01863)	(2.05)
40	TOTAL THERM SALES (11/27)	0.96358	0.78717	(0.17641)	(22.41)	0.89450	0.91645	0.02195	2.40
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.94256	0.76615	(0.17641)	(23.03)	0.87348	0.89543	0.02195	2.45
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.94730	0.77000	(0.17730)	(23.03)	0.87787	0.89993	0.02206	2.45
45	PGA FACTOR ROUNDED TO NEAREST .001	0.947	0.770	(0.177)	(22.99)	0.878	0.900	0.022	2.44

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

0	CURRENT MONTH: 10/07	(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		3,122,640	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(30)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)		0	0.00	#DIV/0!
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		3,122,610	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)		0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES		0	0.00	#DIV/0!
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)		3,122,610	2,094,236.96	0.67067
18 WSS/Hattiesburg Storage				
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)		(67,110.00)	(41,192.12)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		9,570	(23,918.54)	
22 Other Shippers (Line 85 Page 10)		0.00	(42.63)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)		3,065,070	2,029,083.67	0.66200
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)		10,035,320	508,348.71	0.05066
26 Less Relinquished to End-Users				0.00000
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)			2,328.80	
29 Demand - No Notice (Line 16 Page 10)		0	0.00	0.00000
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		0	3,057.83	
32 TOTAL DEMAND		10,035,320	513,735.34	0.05119
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)		35,170	4,534.27	0.12892
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee				
37 Realized Gain/Loss (Line 22, Page 10)			0.00	
38 Other			34,537.31	
39 Other			0.00	
40 TOTAL OTHER		35,170	39,071.58	1.11093
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

== Revised ==	CURRENT MONTH: 10/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,068,156	1,754,404	(313,752)	-17.88%	23,543,777	25,583,146	2,039,369	7.97%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	513,735	517,114	3,379	0.65%	5,944,683	6,612,291	667,608	10.10%
3 TOTAL	2,581,891	2,271,518	(310,373)	-13.66%	29,488,460	32,195,437	2,706,977	8.41%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,043,438	2,269,944	226,506	9.98%	29,480,839	32,177,268	2,696,429	8.38%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	742,000	742,000	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,117,638	2,344,144	226,506	9.66%	30,222,839	32,919,268	2,696,429	8.19%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(464,253)	72,626	536,879	739.24%	734,379	723,831	(10,548)	-1.46%
8 INTEREST PROVISION-THIS PERIOD (21)	14,006	(1,593)	(15,599)	979.22%	130,855	(16,442)	(147,297)	895.86%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,710,591	(390,581)	(4,101,172)	1050.02%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(742,000)	(742,000)	-	0.00%
10a ADJUSTMENTS	-	-	-	--	-	-	-	--
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	--	641,646	-	(641,646)	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,186,144	(393,748)	(3,579,892)	909.18%	3,186,144	(393,748)	(3,579,892)	909.18%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,710,591	(390,581)	(4,101,172)	1050.02%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,172,138	(392,155)	(3,564,293)	908.90%				
14 TOTAL (12+13)	6,882,729	(782,736)	(7,665,465)	979.32%				
15 AVERAGE (50% OF 14)	3,441,365	(391,368)	(3,832,733)	979.32%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05050	0.05050	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04720	0.04720	-	0.00%				
18 TOTAL (16+17)	0.09770	0.09770	-	0.00%				
19 AVERAGE (50% OF 18)	0.04885	0.04885	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00407	0.00407	-	0.00%				
21 INTEREST PROVISION (15x20)	14,006	(1,593)	(15,599)	979.22%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						510,677.52		16.47
2	Sequent Energy Management	System Supply	FTS	3,122,640		3,122,640	2,094,236.96			3,747.17	67.07
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,122,640	-	3,122,640	2,094,237	-	510,678	3,747	83.54

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 10/07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	10,073	9,796	312,264	303,677	6.7066	6.8962
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	10,073	9,796	312,264	303,677	6.7066	6.8962
				WEIGHTED AVERAGE		6.7066	6.8962

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 07

through

DECEMBER 07

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	1.0363	1.0363	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740	1.0720	1.0720		

FLORIDA CITY GAS
Gas invoices for the month of 10/07

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 Commodity costs						
2 Contract #5034	FTS 1	3,122,640	0.00000	0.00		
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A Back to Back / No Notice			n/a	n/a		
4 Total Firm:		3,122,640		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5 FTS-1 Demand - System supply	Miami	5,266,590	0.04055	213,560.22	()	
6 " Capacity release		0	---	0.00		
7 " System supply	Treasure Coast	248,310	0.04055	10,068.97	()	
8 " System supply	Brevard	1,730,420	0.04055	70,168.53	()	
9 " " "	Merritt Sq.	0	0.04055	0.00	()	
10 Total FTS-1 demand		7,245,320		293,797.72		
11						
12 FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()	
13 FTS-2 Demand - Capacity release		0	---	0.00		
14						
15 Total FTS-2 demand		2,790,000		214,551.00		
16						
17						
18 FGT Fuel Surcharge				2,328.80		
19						
20					()	
21 Total fixed charges		10,035,320		510,677.52		
22						
23 OTHER SUPPLIERS:						
24		THERMS		AMOUNT		
25 Sequent Energy Management		3,122,640		2,094,236.96	()	
26					()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45 Total costs:		3,122,640		2,094,236.96		
46						
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,604,914.48		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 10/07

FGT -	Gross therms billed	Net therms received	Amount			Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals	Net Activity			
1 FTS-1 & FTS-2 Commod. (Mia.Br,TC) 10/07		3,122,640.0			-			
2 Reverse FTS-1 & FTS-2 Commod accr 09/07		(2,261,950.0)			-			
3 FTS-1 & FTS-2 Commodity 09/07		2,261,920.0			-			
4		3,122,610.0			-			
5								
6 FTS-1 & FTS-2Demand (Mia.Br,TC) 10/07	10,035,320.0			510,677.52	510,677.52			
7 Reverse FTS-1 & FTS-2 Demand accr 09/07	(8,897,400.0)			(461,263.38)	(461,263.38)			
8 FTS-1 & FTS-2 Demand 09/07	8,897,400.0		458,934.57		458,934.57	B1 (1)		
9					-			
10 TOTAL FGT DEMAND	10,035,320.0				508,348.71			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 09/07			2,328.80		2,328.80	B1 (1)		
20					-			
21 TECO - Peoples Gas - Aug'07		3,940.2	4,534.27		4,534.27	B2, B3		
22 TECO - Peoples Gas -		-	0.00		-			
23 TECO - Peoples Gas - Miramar Hosp. - Aug'07		31,230.0	34,537.31		34,537.31	B4		
24 Reverse Sequent - 08/07	(2,261,950.0)			(1,258,354.77)	(1,258,354.77)			
25					-			
26 Sequent - 08/07	2,348,920.0		1,258,312.14		1,258,312.14	B1 (2)		
27 Sequent - - Adjustment					-			
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
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79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85 Net Activity	86,870.00				(42.63)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,122,640.0			2,094,236.96	2,094,236.96			
88								
89 Total purchases & accruals -		3,157,780.2	1,758,647.09	885,296.33	2,643,943.42			

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs - Aug'07	9,570.0	(23,918.54)		(23,918.54)	B5		
3					-			
4					-			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	(23,918.54)	0.00	(23,918.54)			
BOOK-OUT TRANSACTIONS								
24					-			
25	Cash out FGT - Aug'07	(67,110.0)	(41,192.12)		(41,192.12)	B1 (3)		
26					-			
27					-			
28	Total book-outs	0.0	(41,192.12)		(41,192.12)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0		3,057.83	3,057.83	B6		
31								
32								
33								
34								
35								
36	Total storage costs	0.0	0.00	3,057.83	3,057.83			
37								
38		3,100,240.2	1,693,536.43	888,354.16	2,581,890.59			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		2,581,890.59					
42			0.00					
43	50% margin sharing						(For information only)	
44	Reverse Company Use 2007	0.0	0.00					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	3,100,240.20	2,581,890.59					

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

**NOVEMBER 2007
== REVISED ==**

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: 11/07		Through		DECEMBER 07		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,071	2,071	100.00	-	24,573	24,573	-	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,598,488	4,067,902	1,469,414	36.12	25,653,561	42,946,421	17,292,860	40.27	
5	DEMAND (Line 32 A-1 support detail)	830,126	813,032	(17,094)	(2.10)	6,774,809	6,658,462	(116,347)	(1.75)	
6	OTHER (Line 40 A-1 support detail)	30,192	79,098	48,906	61.83	518,896	760,524	241,628	31.77	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,458,806	4,962,103	1,503,297	30.30	32,947,266	49,949,980	17,002,714	34.04	
12	NET UNBILLED	-	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(3,064)	(3,064)	100.00	(445)	(28,565)	(28,120)	98.44	
14	TOTAL THERM SALES	2,402,148	4,959,039	2,556,891	51.56	31,882,987	49,921,415	18,038,428	36.13	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,430,700	3,236,542	(194,158)	(6.00)	34,917,000	38,395,848	3,478,848	9.06	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,461,880	3,193,442	(268,438)	(8.41)	35,191,621	37,972,848	2,781,227	7.32	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,244,400	-	-	130,617,280	133,158,760	2,541,480	1.91	
20	OTHER Commodity (Line 40 A-1 support detail)	-	45,100	45,100	100.00	361,004	443,000	81,996	18.51	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,461,880	3,238,542	(223,338)	(6.90)	35,552,625	38,415,848	2,863,223	7.45	
25	NET UNBILLED	-	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(22,000)	(21,520)	97.82	
27	TOTAL THERM SALES (24-26 Estimated only)	3,160,710	3,236,542	75,832	2.34	36,127,113	38,393,848	2,266,735	5.90	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.75060	1.27383	0.52323	41.08	0.72897	1.13098	0.40201	35.55	
32	DEMAND (5/19)	0.05110	0.05005	(0.00105)	(2.10)	0.05187	0.05000	(0.00187)	(3.74)	
33	OTHER (6/20)	#DIV/0!	1.75384	#DIV/0!	#DIV/0!	1.43737	1.71676	0.27939	16.27	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.99911	1.53220	0.53309	34.79	0.92672	1.30024	0.37352	28.73	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	1.53200	1.53200	100.00	0.92708	1.29841	0.37133	28.60	
40	TOTAL THERM SALES (11/27)	1.09431	1.53315	0.43884	28.62	0.91198	1.30099	0.38901	29.90	
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-	
42	TOTAL COST OF GAS (40+41)	1.07329	1.51213	0.43884	29.02	0.89096	1.27997	0.38901	30.39	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07869	1.51974	0.44105	29.02	0.89544	1.28641	0.39097	30.39	
45	PGA FACTOR ROUNDED TO NEAREST .001	1.079	1.520	0.441	29.01	0.895	1.286	0.391	30.40	

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 11/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,394	21,394	100.00	-	235,420	235,420	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE* (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,598,488	1,647,600	(950,888)	(57.71)	25,653,561	26,550,523	896,962	3.38
5	DEMAND (Line 25 + Line 31 A-1 support detail)	830,126	806,869	(23,257)	(2.88)	6,774,809	7,205,134	430,325	5.97
6	OTHER (Line 40 A-1 support detail)	30,192	79,098	48,906	61.83	518,896	759,321	240,425	31.66
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,458,806	2,554,961	(903,845)	(35.38)	32,947,266	34,750,398	1,803,132	5.19
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(1,574)	(1,574)	100.00	(445)	(19,743)	(19,298)	97.75
14	TOTAL THERM SALES	2,402,148	2,553,387	151,239	5.92	31,882,987	34,730,655	2,847,668	8.20
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,430,700	3,202,650	(228,050)	(7.12)	34,917,000	37,955,465	3,038,465	8.01
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,461,880	3,202,650	(259,230)	(8.09)	35,191,621	37,955,465	2,763,844	7.28
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,244,400	-	-	130,617,280	144,225,960	13,608,680	9.44
20	OTHER Commodity (Line 40 A-1 support detail)	-	45,100	45,100	100.00	361,004	443,000	81,996	18.51
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,461,880	3,247,750	(214,130)	(6.59)	35,552,625	38,398,465	2,845,840	7.41
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(22,000)	(21,520)	97.82
27	TOTAL THERM SALES (24-26 Estimated only)	3,160,710	3,245,750	85,040	2.62	36,127,113	38,376,465	2,249,352	5.86
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00668	0.00668	100.00	-	0.00620	0.00620	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE* (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75060	0.51445	(0.23615)	(45.90)	0.72897	0.69952	(0.02945)	(4.21)
32	DEMAND (5/19)	0.05110	0.04967	(0.00143)	(2.88)	0.05187	0.04996	(0.00191)	(3.82)
33	OTHER (6/20)	#DIV/0!	1.75384	#DIV/0!	#DIV/0!	1.43737	1.71404	0.27667	16.14
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.99911	0.78669	(0.21242)	(27.00)	0.92672	0.90499	(0.02173)	(2.40)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.89741	(0.02967)	(3.31)
40	TOTAL THERM SALES (11/27)	1.09431	0.78717	(0.30714)	(39.02)	0.91198	0.90551	(0.00647)	(0.71)
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.07329	0.76615	(0.30714)	(40.09)	0.89096	0.88449	(0.00647)	(0.73)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07869	0.77000	(0.30869)	(40.09)	0.89544	0.88894	(0.00650)	(0.73)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.079	0.770	(0.309)	(40.13)	0.895	0.889	(0.006)	(0.67)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 11/07

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,350,490	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	80,210	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,430,700	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,430,700	2,520,968.72	0.73483
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	1,640.00	1,176.04	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	29,540	20,241.99	
22 Other Shippers (Line 85 Page 10)	0.00	56,101.34	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,461,880	2,598,488.09	0.75060
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,244,400	824,739.06	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	16,244,400	830,125.69	0.05110
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	0	3,545.96	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		26,646.16	
39 Other		0.00	
40 TOTAL OTHER	0	30,192.12	#DIV/0!
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

== Revised ==	CURRENT MONTH: 11/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,628,680	1,726,698	(901,982)	-52.24%	26,172,457	27,309,844	1,137,387	4.16%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	830,126	828,263	(1,863)	-0.22%	6,774,809	7,440,554	665,745	8.95%
3 TOTAL	3,458,806	2,554,961	(903,845)	-35.38%	32,947,266	34,750,398	1,803,132	5.19%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,402,148	2,553,387	151,239	5.92%	31,882,987	34,730,655	2,847,668	8.20%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	816,200	816,200	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,476,348	2,627,587	151,239	5.76%	32,699,187	35,546,855	2,847,668	8.01%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(982,458)	72,626	1,055,084	1452.76%	(248,079)	796,457	1,044,536	131.15%
8 INTEREST PROVISION-THIS PERIOD (21)	10,498	(1,558)	(12,056)	773.81%	141,353	(18,000)	(159,353)	885.29%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,186,144	(393,748)	(3,579,892)	909.18%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(816,200)	(816,200)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,139,984	(396,880)	(2,536,864)	639.20%	2,139,984	(396,880)	(2,536,864)	639.20%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,186,144	(393,748)	(3,579,892)	909.18%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,129,486	(395,322)	(2,524,808)	638.67%				
14 TOTAL (12+13)	5,315,630	(789,070)	(6,104,700)	773.66%				
15 AVERAGE (50% OF 14)	2,657,815	(394,535)	(3,052,350)	773.66%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04720	0.04720	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04750	0.04750	-	0.00%				
18 TOTAL (16+17)	0.09470	0.09470	-	0.00%				
19 AVERAGE (50% OF 18)	0.04735	0.04735	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00395	0.00395	-	0.00%				
21 INTEREST PROVISION (15x20)	10,498	(1,558)	(12,056)	773.81%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						827,067.85		24.80
2	Sequent Energy Management	System Supply	FTS	3,350,490		3,350,490	2,520,968.72			4,020.59	75.24
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,350,490	-	3,350,490	2,520,969	-	827,068	4,021	100.05

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 11/07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	11,168	10,861	335,049	325,835	7.5242	7.7370
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	11,168	10,861	335,049	325,835	7.5242	7.7370
				WEIGHTED AVERAGE		7.5242	7.7370

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 07 Through

DECEMBER 07

	CURRENT MONTH: 11/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,258,887	1,371,212	112,325	8.92%	15,329,535	17,175,617	1,846,082	12.04%
2 GAS LIGHTS	1,440	1,766	326	22.64%	17,510	19,911	2,401	13.71%
3 COMMERCIAL	1,841,488	1,832,186	(9,302)	-0.51%	20,164,034	21,074,323	910,289	4.51%
4 LARGE COMMERCIAL	58,895	31,378	(27,517)	-46.72%	616,034	646,541	30,507	4.95%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%
6 TOTAL FIRM	3,160,710	3,236,542	75,832	2.40%	36,127,113	38,916,692	2,789,579	7.72%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,054,866	2,006,812	(48,054)	-2.34%	21,197,022	21,399,104	202,082	0.95%
11 SMALL COMMERCIAL TRANSP. FI	1,738,866	1,822,975	84,109	4.84%	19,479,153	22,233,089	2,753,936	14.14%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	520	520	0.00%	-	16,595	16,595	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	809,962	1,074,234	264,272	32.63%	7,899,562	12,022,267	4,122,705	52.19%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%
19 TOTAL TRANSPORTATION	4,603,694	4,904,541	300,847	6.53%	48,736,047	55,800,355	7,064,308	14.50%
TOTAL THERMS SALES & TRANSP.	7,764,404	8,141,083	376,679	4.85%	84,863,160	94,717,047	9,853,887	11.61%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	97,592	97,404	(188)	-0.19%	97,892	97,541	(351)	-0.36%
21 GAS LIGHTS	-	216	216	0.00%	3	217	214	7133.33%
22 COMMERCIAL	4,427	4,259	(168)	-3.79%	4,347	4,136	(211)	-4.85%
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	6	4	(2)	-33.33%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	102,026	101,882	(144)	-0.14%	102,248	101,898	(350)	-0.34%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	71	77	6	8.45%	71	75	4	5.63%
30 SMALL COMMERCIAL TRANSP. FI	1,486	1,510	24	1.62%	1,494	1,505	11	0.74%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	2	2	0.00%	1	2	1	100.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	7	6	(1)	-14.29%	7	8	1	14.29%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,566	1,597	31	1.98%	1,575	1,592	17	1.08%
TOTAL CUSTOMERS	103,592	103,479	(113)	-0.11%	103,823	103,490	(333)	-0.32%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	14	1	7.69%	14	16	2	14.29%
40 GAS LIGHTS	-	8	8	0.00%	531	8	(523)	-98.49%
41 COMMERCIAL	416	430	14	3.37%	422	463	41	9.72%
42 LARGE COMMERCIAL	8,414	10,459	2,045	24.30%	9,334	14,694	5,360	57.42%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	28,942	26,062	(2,880)	-9.95%	27,141	25,938	(1,203)	-4.43%
47 SMALL COMMERCIAL TRANSP. FI	1,170	1,207	37	3.16%	1,185	1,343	158	13.33%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	260	260	0.00%	-	754	754	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	115,709	179,039	63,330	54.73%	102,592	136,617	34,025	33.17%
54 SPECIAL CONTRACT	-	-	-	0.00%	7,287	5,877	(1,410)	-19.35%

FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

ACTUAL FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	1.0363	1.0363	1.0363	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740	1.0720	1.0720	1.0720	

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 Commodity costs						
2 Contract #5034	FTS 1	3,350,490	0.00000	0.00		
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A Back to Back / No Notice			n/a	n/a		
4 Total Firm:		3,350,490		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5 FTS-1 Demand - System supply	Miami	6,581,400	0.04055	266,875.77	()	
6 " Capacity release		0	---	0.00		
7 " System supply	Treasure Coast	359,700	0.04055	14,585.84	()	
8 " System supply	Brevard	4,735,800	0.04055	192,036.69	()	
9 " " "	Merritt Sq.	0	0.04055	0.00	()	
10 Total FTS-1 demand		11,676,900		473,498.30		
11						
12 FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75	()	
13 FTS-2 Demand - Capacity release		0	---	0.00		
14						
15 Total FTS-2 demand		4,567,500		351,240.75		
16						
17						
18 FGT Fuel Surcharge				2,328.80		
19						
20					()	
21 Total fixed charges		16,244,400		827,067.85		
22						
23 OTHER SUPPLIERS:						
24		THERMS		AMOUNT		
25 Sequent Energy Management		3,350,490		2,520,968.72	()	
26					()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45 Total costs:		3,350,490		2,520,968.72		
46						
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,348,036.57		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 11/07		3,350,490.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 10/07		(3,122,640.0)		-			
3	FTS-1 & FTS-2 Commodity 10/07		3,202,850.0		-			
4			3,430,700.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 11/07	18,244,400.0			827,067.85			
7	Reverse FTS-1 & FTS-2 Demand accr 10/07	(10,035,320.0)			(510,677.52)			
8	FTS-1 & FTS-2 Demand 10/07	10,035,320.0		508,348.73				
9					508,348.73	B1 (1)		
10	TOTAL FGT DEMAND	18,244,400.0			824,739.06			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 10/07			2,328.80				
20					2,328.80	B1 (1)		
21	TECO - Peoples Gas - Sep'07		-	3,545.96				
22	TECO - Peoples Gas -		-	0.00				
23	TECO - Peoples Gas - Miramar Hosp. - Sep'07		-	26,646.16				
24	Reverse Sequent - 08/07	(3,122,640.0)			(2,094,236.96)			
25					-			
26	Sequent - 10/07	3,300,280.0		2,150,338.30				
27	Sequent - - Adjustment				2,150,338.30	B1 (2)		
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
34					-			
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83					-			
84					-			
85	Net Activity		177,640.00		56,101.34			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,350,490.0		2,520,968.72	2,520,968.72			
88								
89	Total purchases & accruals -		3,430,700.0	2,691,207.95	743,122.09	3,434,330.04		

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Oct07	29,540.0	20,241.99		20,241.99	B5		
3								
4								
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	29,540.0	20,241.99	0.00	20,241.99		
BOOK-OUT TRANSACTIONS								
24								
25	Cash out FGT - Sep'07		1,640.0	1,176.04	1,176.04	B1 (3)		
26								
27								
28	Total book-outs	0.0	1,640.0	1,176.04	1,176.04			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0			3,057.83	3,057.83	B5	
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38			3,461,880.0	2,712,625.98	746,179.92	3,458,805.90		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			3,458,805.90				
42				0.00				
43	50% margin sharing						(For information only)	
44	Reverse Company Use 2007		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,461,880.00	3,458,805.90				

FLORIDA CITY GAS

CALCULATION OF PGA TRUE-UP

DECEMBER 2007

== REVISED ==

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 07 Through DECEMBER 07

PAGE 1 OF 11

	CURRENT MONTH: 12/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	(44,072)	2,541	46,613	1,834.44	(44,072)	27,114	71,186	262.54
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,731,247	5,445,206	2,713,959	49.84	28,384,808	48,391,627	20,006,819	41.34
5 DEMAND (Line 32 A-1 support detail)	857,617	840,133	(17,484)	(2.08)	7,632,426	7,498,595	(133,831)	(1.78)
6 OTHER (Line 40 A-1 support detail)	6,439	80,111	73,672	91.96	525,335	840,635	315,300	37.51
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,551,231	6,367,991	2,816,760	44.23	36,498,497	56,317,971	19,819,474	35.19
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	-	(3,206)	(3,206)	100.00	(445)	(31,771)	(31,326)	98.60
14 TOTAL THERM SALES	2,623,301	6,364,785	3,741,484	58.78	34,506,288	56,286,200	21,779,912	38.69
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,480,560	3,970,400	489,840	12.34	38,397,560	42,366,248	3,968,688	9.37
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,656,900	3,929,060	272,160	6.93	38,848,521	41,901,908	3,053,387	7.29
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	147,403,160	149,944,640	2,541,480	1.69
20 OTHER Commodity (Line 40 A-1 support detail)	6,377	43,400	37,023	85.31	367,381	486,400	119,019	24.47
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,663,277	3,972,460	309,183	7.78	39,215,902	42,388,308	3,172,406	7.48
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(24,000)	(23,520)	98.00
27 TOTAL THERM SALES (24-26 Estimated only)	3,409,089	3,970,460	561,371	14.14	39,536,202	42,364,308	2,828,106	6.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	(0.01266)	0.00064	0.01330	2,078.13	(0.00115)	0.00064	0.00179	279.69
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.74687	1.38588	0.63901	46.11	0.73065	1.15488	0.42423	36.73
32 DEMAND (5/19)	0.05109	0.05005	(0.00104)	(2.08)	0.05178	0.05001	(0.00177)	(3.54)
33 OTHER (6/20)	1.00972	1.84588	0.83616	45.30	1.42995	1.72828	0.29833	17.26
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.96941	1.60303	0.63362	39.53	0.93071	1.32862	0.39791	29.95
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	1.60300	1.60300	100.00	0.92708	1.32379	0.39671	29.97
40 TOTAL THERM SALES (11/27)	1.04170	1.60384	0.56214	35.05	0.92317	1.32937	0.40620	30.56
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42 TOTAL COST OF GAS (40+41)	1.02068	1.58282	0.56214	35.52	0.90215	1.30835	0.40620	31.05
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02581	1.59078	0.56497	35.52	0.90669	1.31493	0.40824	31.05
45 PGA FACTOR ROUNDED TO NEAREST .001	1.026	1.591	0.565	35.51	0.907	1.315	0.408	31.03

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 07 Through DECEMBER 07							
		CURRENT MONTH: 12/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	(44,072)	20,436	64,508	315.66	(44,072)	255,856	299,928	117.23
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,731,247	1,739,612	(991,635)	(57.00)	28,384,808	28,290,135	(94,673)	(0.33)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	857,617	833,484	(24,133)	(2.90)	7,632,426	8,038,618	406,192	5.05
6	OTHER (Line 40 A-1 support detail)	6,439	80,110	73,671	91.96	525,335	839,431	314,096	37.42
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,551,231	2,673,642	(877,589)	(32.82)	36,498,497	37,424,040	925,543	2.47
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(1,574)	(1,574)	100.00	(445)	(21,317)	(20,872)	97.91
14	TOTAL THERM SALES	2,623,301	2,672,068	48,767	1.83	34,506,288	37,402,723	2,896,435	7.74
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,480,560	3,355,129	(125,431)	(3.74)	38,397,560	41,310,594	2,913,034	7.05
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,656,900	3,355,129	(301,771)	(8.99)	38,848,521	41,310,594	2,462,073	5.96
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	147,403,160	161,011,840	13,608,680	8.45
20	OTHER Commodity (Line 40 A-1 support detail)	6,377	43,400	37,023	85.31	367,381	486,400	119,019	24.47
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,663,277	3,398,529	(264,748)	(7.79)	39,215,902	41,796,994	2,581,092	6.18
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(24,000)	(23,520)	98.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,409,089	3,396,529	(12,560)	(0.37)	39,536,202	41,772,994	2,236,792	5.35
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	(0.01266)	0.00609	0.01875	307.88	(0.00115)	0.00619	0.00734	118.58
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.74687	0.51849	(0.22838)	(44.05)	0.73065	0.68482	(0.04583)	(6.69)
32	DEMAND (5/19)	0.05109	0.04965	(0.00144)	(2.90)	0.05178	0.04993	(0.00185)	(3.71)
33	OTHER (6/20)	1.00972	1.84585	0.83613	45.30	1.42995	1.72580	0.29585	17.14
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.96941	0.78671	(0.18270)	(23.22)	0.93071	0.89538	(0.03533)	(3.95)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.88821	(0.03887)	(4.38)
40	TOTAL THERM SALES (11/27)	1.04170	0.78717	(0.25453)	(32.33)	0.92317	0.89589	(0.02728)	(3.05)
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.02068	0.76615	(0.25453)	(33.22)	0.90215	0.87487	(0.02728)	(3.12)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02581	0.77000	(0.25581)	(33.22)	0.90669	0.87927	(0.02742)	(3.12)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.026	0.770	(0.256)	(33.25)	0.907	0.879	(0.028)	(3.19)

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 12/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,440,430	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	40,130	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		(44,071.70)	
7			
8 TOTAL COMMODITY (Pipeline)	3,480,560	(44,071.70)	(0.01266)
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,480,560	2,574,627.55	0.73972
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	76,370.00	54,757.29	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	99,970	72,285.13	
22 Other Shippers (Line 85 Page 10)	0.00	29,576.98	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,656,900	2,731,246.95	0.74687
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	852,230.35	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	16,785,880	857,616.98	0.05109
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	6,377	0.00	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other - TECO Peoples Gas		6,439.22	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	6,377	6,439.22	1.00976
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2 (REVISED 6/08/94)	
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 07 Through DECEMBER 07		PAGE 4 OF 11			
== Revised ==	CURRENT MONTH: 12/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION:									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,737,686	1,819,722	(917,964)	-50.45%	28,910,143	29,129,566	219,423	0.75%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	813,545	853,920	40,375	4.73%	7,588,354	8,294,474	706,120	8.51%
3	TOTAL	3,551,231	2,673,642	(877,589)	-32.82%	36,498,497	37,424,040	925,543	2.47%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,623,301	2,672,068	48,767	1.83%	34,506,288	37,402,723	2,896,435	7.74%
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	890,400	890,400	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,697,501	2,746,268	48,767	1.78%	35,396,688	38,293,123	2,896,435	7.56%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(853,730)	72,626	926,356	1275.52%	(1,101,809)	869,083	1,970,892	226.78%
8	INTEREST PROVISION-THIS PERIOD (21)	6,788	(1,611)	(8,399)	521.35%	148,141	(19,611)	(167,752)	855.40%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,139,984	(396,880)	(2,536,864)	639.20%	2,421,264	(359,137)	(2,780,401)	774.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(890,400)	(890,400)	-	0.00%
10a	ADJUSTMENTS - Interest	(63)	-	63	---	(63)	-	63	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,218,779	(400,065)	(1,618,844)	404.65%	1,218,779	(400,065)	(1,618,844)	404.65%
INTEREST PROVISION:									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,139,921	(396,880)	(2,536,801)	639.19%				
13	ENDING TRUE-UP BEFORE INTEREST (12.+ 10b + 7 - 5)	1,211,991	(398,454)	(1,610,445)	404.17%				
14	TOTAL (12+13)	3,351,912	(795,334)	(4,147,246)	521.45%				
15	AVERAGE (50% OF 14)	1,675,956	(397,667)	(2,073,623)	521.45%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04750	0.04750	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04980	0.04980	-	0.00%				
18	TOTAL (16+17)	0.09730	0.09730	-	0.00%				
19	AVERAGE (50% OF 18)	0.04865	0.04865	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00405	0.00405	-	0.00%				
21	INTEREST PROVISION (15x20)	6,788	(1,611)	(8,399)	521.35%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						854,559.15		24.96
2	Sequent Energy Management	System Supply	FTS	3,440,430		3,440,430	2,574,627.55			4,128.52	74.83
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,440,430	-	3,440,430	2,574,628	-	854,559	4,129	99.79

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF: **JANUARY 07** through **DECEMBER 07**

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	1.0363	1.0363	1.0363	1.0305
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740	1.0720	1.0720	1.0720	1.0660

FLORIDA CITY GAS
Gas invoices for the month of 12/07

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 Commodity costs						
2 Contract #5034	FTS 1	3,440,430	0.00000	0.00		
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A Back to Back / No Notice			n/a	n/a		
4 Total Firm:		3,440,430		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5 FTS-1 Demand - System supply	Miami	6,800,780	0.04055	275,771.63	()	
6 " Capacity release		0	---	0.00		
7 " System supply	Treasure Coast	371,690	0.04055	15,072.03	()	
8 " System supply	Brevard	4,893,660	0.04055	198,437.91	()	
9 " " "	Merritt Sq.	0	0.04055	0.00	()	
10 Total FTS-1 demand		12,066,130		489,281.57		
11						
12 FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()	
13 FTS-2 Demand - Capacity release		0	---	0.00		
14						
15 Total FTS-2 demand		4,719,750		362,948.78		
16						
17						
18 FGT Fuel Surcharge				2,328.80		
19						
20					()	
21 Total fixed charges		16,785,880		854,559.15		
22						
23 OTHER SUPPLIERS:						
24		THERMS		AMOUNT		
25 Sequent Energy Management		3,440,430		2,574,627.55	()	
26					()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45 Total costs:		3,440,430		2,574,627.55		
46						
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,429,186.70		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 12/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/07		3,440,430.0		-	-			
2 Reverse FTS-1 & FTS-2 Commod accr 11/07		(3,350,490.0)		-	-			
3 FTS-1 & FTS-2 Commodity 10/07		3,390,620.0	-		-			
4		3,480,560.0			-			
5								
6 FTS-1 & FTS-2Demand (Mia,Brv,TC) 12/07	16,785,880.0			854,559.15	854,559.15			
7 Reverse FTS-1 & FTS-2 Demand accr 11/07	(16,244,400.0)			(827,067.85)	(827,067.85)			
8 FTS-1 & FTS-2 Demand 10/07	16,244,400.0		824,739.05		824,739.05	B1 (1)		
9					-			
10 TOTAL FGT DEMAND	16,785,880.0				852,230.35			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 11/07			2,328.80		2,328.80	B1 (1)		
20 FGT - Supplier Refund - 03/07			(44,071.70)		(44,071.70)	B2		
21 TECO - Peoples Gas -			0.00		-			
22 TECO - Peoples Gas -			0.00		-			
23 TECO - Peoples Gas - Miramar Hcsp. - Oct07		6,377.3	6,439.22		6,439.22	B3, B4		
24 Reverse Sequent - 11/07	(3,350,490.0)			(2,520,968.72)	(2,520,968.72)			
25					-			
26 Sequent - 11/07	3,493,800.0		2,550,545.70		2,550,545.70	B1 (2)		
27 Sequent - - Adjustment					-			
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
34					-			
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82					-			
83					-			
84					-			
85 Net Activity	143,310.00				29,576.98			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,440,430.0			2,574,627.55	2,574,627.55			
88								
89 Total purchases & accruals -		3,486,937.3	3,339,981.07	81,150.13	3,421,131.20			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 12/07

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs - Nov07	99,970.0	72,285.13		72,285.13	B5		
3					-			
4					-			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	99,970.0	72,285.13	0.00	72,285.13		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Imbalance trade - Oct'07	76,370.0	54,757.29		54,757.29	B1 (3)		
26					-			
27					-			
28	Total book-outs	0.0	76,370.0	54,757.29	54,757.29			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0			3,057.83	3,057.83	B6	
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38		3,663,277.3	3,467,023.49		84,207.96	3,551,231.45		
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):			3,551,231.45				
42				0.00				
43	50% margin sharing						(For information only)	
44	Reverse Company Use 2007		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	3,663,277.30	3,551,231.45					