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May 1, 2008

HAND DELIVERED

RECEIVED--FPSC
08 MAY -1 PM 2:32
COMMISSION
CLERK

Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Conservation Cost Recovery Clause
FPSC Docket No. 080002-EG

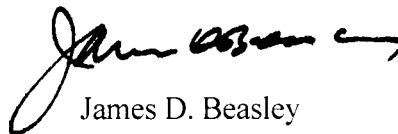
Dear Ms. Cole:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and fifteen (15) copies of Howard T. Bryant's Exhibit (HTB-1) entitled Schedules Supporting Conservation Cost Recovery Factor, Actual, for the period January 2007 – December 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP _____
COM 5 _____
CTR 1 _____
ECR 1 _____
GCL _____ JDB/pp
OPC _____ Enclosures
RCA _____ cc: All Parties of Record (w/enc.)
SCR _____
SGA _____
SEC _____
OTH _____

DOCUMENT NUMBER-DATE

03587 MAY-1 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules Supporting Conservation Cost Recovery Factor, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 15th day of May 2008 to the following:

Ms. Katherine Fleming*
Office of General Counsel
Florida Public Service Commission
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Tallahassee, FL 32399-0850

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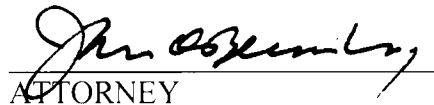
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ATTORNEY

TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING CONSERVATION
COST RECOVERY FACTOR
ACTUAL
January 2007 - December 2007

DOCUMENT NUMBER-DATE

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CONSERVATION COST RECOVERY

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TAMPA ELECTRIC COMPANY
Energy Conservation
Adjusted Net True-up
For Months January 2007 through December 2007

End of Period True-up

Principal	\$523,649	
Interest	\$43,299	
Total		\$566,948

Less: Projected True-up

(Last Projected Conservation Hearing)

Principal	\$117,336	
Interest	\$41,333	
Total		\$158,669

Adjusted Net True-up		\$408,279
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TAMPA ELECTRIC COMPANY
 Analysis of Energy Conservation Program Costs
 Actual vs. Projected
 For Months January 2007 through December 2007

Description	Actual	Projected	Difference
1 Capital Investment	\$809,935	\$810,207	(\$272)
2 Payroll	\$2,413,537	\$2,549,462	(\$135,925)
3 Materials and Supplies	\$206,948	\$131,645	\$75,303
4 Outside Services	\$880,283	\$862,613	\$17,670
5 Advertising	\$421,760	\$638,782	(\$217,022)
6 Incentives	\$8,829,482	\$8,800,219	\$29,263
7 Vehicles	\$126,486	\$133,786	(\$7,300)
8 Other	\$111,679	\$138,066	(\$26,387)
9 Subtotal	\$13,800,110	\$14,064,780	(\$264,670)
10 Less: Program Revenues	(\$147,525)	(\$30,620)	\$0
11 Total Program Costs	\$13,652,585	\$14,034,160	(\$381,575)
12 Adjustments	\$0	\$0	\$0
13 Beginning of Period True-up	(\$1,192,467)	(\$1,192,467)	\$0
Overrecovery			
14 Amounts included in Base Rates	\$0	\$0	\$0
15 Conservation Adjustment Revenues	(\$12,983,767)	(\$12,959,029)	(\$24,738)
16 True-up Before Interest	\$523,649	\$117,336	\$406,313
17 Interest Provision	\$43,299	\$41,333	\$1,966
18 End of Period True-up	\$566,948	\$158,669	\$408,279

TAMPA ELECTRIC COMPANY
Actual Conservation Program Costs per Program
Actuals for Months January 2007 through December 2007

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling	\$0	\$51,960	\$1,105	\$4,309	\$0	\$154,250	\$155	\$2,925	\$0	\$214,704
2 Prime Time	807,803	293,722	26,091	51,890	0	6,522,461	20,280	33,573	0	7,755,820
3 Energy Audits	0	1,003,716	65,904	31,211	296,498	0	77,672	40,694	(285)	1,515,410
4 Cogeneration	0	104,432	1,355	0	0	0	2,274	918	0	108,979
5 Commercial Load Management	2,132	1,232	0	88	0	1,717	4	0	0	5,173
6 Commercial Lighting	0	4,197	0	0	0	128,119	40	0	0	132,356
7 Standby Generator	0	17,898	12,939	403	0	630,306	545	0	0	662,089
8 Conservation Value	0	4,675	0	0	0	126,569	87	0	0	131,331
9 Residential Duct Repair	0	138,781	950	1,561	125,262	1,016,950	5,441	12,478	0	1,301,423
10 Renewable Energy Initiative	0	53,244	(24,815)	44,544	0	0	960	8,323	(147,240)	(64,984)
11 Industrial Load Management	0	0	0	0	0	79,952	0	0	0	79,952
12 DSM R&D	0	0	0	60,000	0	0	0	0	0	60,000
13 Common Expenses	0	230,153	1,181	0	0	0	591	3,491	0	235,416
14 Commercial Cooling	0	2,249	0	0	0	46,308	0	0	0	48,557
15 Energy Plus Homes	0	3,548	0	0	0	700	95	580	0	4,923
16 Commercial Demand Response	0	14,224	0	0	0	0	147	1,195	0	15,566
17 Residential Building Improvement	0	127,509	0	0	0	122,150	6,849	1,626	0	258,134
18 Commercial Building Improvement	0	714	0	0	0	0	0	0	0	714
19 Educational Energy Awareness (Pilot)	0	2,011	0	0	0	0	0	0	0	2,011
20 Commercial Duct Repair	0	308	0	0	0	0	0	0	0	308
21 Commercial Energy Efficiency Motors	0	376	0	0	0	0	0	0	0	376
22 Commercial Chiller Replacement	0	489	0	0	0	0	0	0	0	489
23 Commercial Occupancy Sensors	0	387	0	0	0	0	0	0	0	387
24 Commercial Refrigeration	0	376	0	0	0	0	0	0	0	376
25 Commercial Water Heating	0	237	0	0	0	0	0	0	0	237
26 Residential Low-Income Weatherization	0	2,720	0	2,072	0	0	0	21	0	4,813
27 Price Responsive Load Management	0	354,381	122,238	684,205	0	0	11,346	5,855	0	1,178,025
28 Total All Programs	<u>\$809,935</u>	<u>\$2,413,537</u>	<u>\$206,948</u>	<u>\$880,283</u>	<u>\$421,760</u>	<u>\$8,829,482</u>	<u>\$126,466</u>	<u>\$111,679</u>	<u>(\$147,525)</u>	<u>\$13,652,585</u>

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TAMPA ELECTRIC COMPANY
Conservation Program Costs per Program
Variance - Actual vs. Projected
For Months January 2007 through December 2007

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling	\$0	(\$964)	\$0	\$1,170	\$0	\$2,555	(\$270)	\$0	\$0	\$2,491
2 Prime Time	(272)	(232,862)	10,172	6,213	0	(12,251)	(1,832)	(761)	0	(231,593)
3 Energy Audits	0	(46,123)	(22,522)	(10,796)	(90,162)	0	3,783	(9,044)	(285)	(175,149)
4 Cogeneration	0	(14,898)	0	0	0	0	(446)	303	0	(15,041)
5 Commercial Load Management	0	(757)	0	0	0	303	(29)	0	0	(483)
6 Commercial Lighting	0	403	0	0	0	37,560	(225)	0	0	37,738
7 Standby Generator	0	2,414	(205)	403	0	(75,136)	(1,054)	0	0	(73,578)
8 Conservation Value	0	659	0	0	0	(78,196)	(91)	0	0	(77,628)
9 Residential Duct Repair	0	10,071	(40)	(3,894)	(37,455)	66,580	(8,566)	775	0	27,481
10 Renewable Energy Initiative	0	(5,774)	69,767	7,817	0	(342)	407	(20,039)	(116,620)	(64,984)
11 Industrial Load Management	0	0	0	0	0	65,028	0	0	0	65,028
12 DSM R&D	0	0	0	0	0	0	0	0	0	0
13 Common Expenses	0	19,293	1,181	0	0	0	263	840	0	21,577
14 Commercial Cooling	0	(66)	0	0	0	(3,588)	(4)	0	0	(3,658)
15 Energy Plus Homes	0	(3,119)	(2,500)	(300)	0	(1,800)	(36)	0	0	(7,755)
16 Price Responsive Load Management	0	98,183	22,059	117,675	(88,905)	0	362	323	0	149,697
17 Residential Building Improvement	0	40,284	(109)	0	0	28,550	441	0	0	69,166
18 Educational Energy Awareness (Pilot)	0	(85)	0	(20,000)	0	0	0	0	0	(20,085)
19 Residential Low-Income Weatherization	0	185	(800)	(5,428)	0	0	(150)	21	0	(6,172)
20 Commercial Duct Repair	0	(1,099)	0	0	0	0	0	0	0	(1,099)
21 Commercial Building Improvement	0	(663)	(1,000)	0	0	0	0	0	0	(1,663)
22 Commercial Energy Efficient Motors	0	(1,031)	0	0	0	0	0	0	0	(1,031)
23 Commercial Demand Response	0	9,607	0	(75,000)	0	0	147	1,195	0	(64,051)
24 Commercial Chiller Replacement	0	(2,851)	0	0	0	0	0	0	0	(2,851)
25 Commercial Occupany Sensors	0	(2,623)	0	0	(500)	0	0	0	0	(3,123)
26 Commercial Refrigeration	0	(1,934)	0	0	0	0	0	0	0	(1,934)
27 Commercial Water Heating	0	(2,175)	(700)	0	0	0	0	0	0	(2,875)
Total All Programs	(\$272)	(\$135,925)	\$75,303	\$17,870	(\$217,022)	\$29,263	(\$7,300)	(\$26,387)	(\$116,905)	(\$381,575)

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TAMPA ELECTRIC COMPANY
 Description for Accounts
 For Months January 2007 through December 2007

18251	RESIDENTIAL LOAD MANAGEMENT	90876	COMMERCIAL ENERGY EFFICIENT MOTORS
18252	COMMERCIAL-INDUSTRIAL LOAD MGT	90877	DEFERRED CONSERVATION EXPENSE
18253	PRICE RESPONSIVE LOAD MGMT	90878	DEFERRED CONSERVATION INTEREST
45609	OTHER REVENUE COMM & IND AUDIT	90879	AMORT DEFERRED CONSERVATION EXPENSE
45610	OTHER ELECTRIC REVENUE PARKING	90880	COMMERCIAL DEMAND RESPONSE
45611	JOB ORDER REVENUES	90881	COMMERCIAL CHILLER
45612	OTHER REVENUE-BERS-BLDG ENERGY EFF	90882	COMMERCIAL LIGHTING OCCUPANCY SENSOR
90849	COMMON RECOVERABLE CONS COSTS	90883	COMMERCIAL REFRIGERATION
90850	HEATING & COOLING PROGRAM	90884	COMMERCIAL WATER HEATING PROGRAM
90851	PRIME TIME EXPENSES	90885	DSM R&D LANDFILL GAS MICROTURBINE
90852	RESIDENTIAL CUSTOMER ASSISTED AUDIT	90886	DSM R&D DAIS ANALYTIC MER SYST
90853	RESIDENTIAL PHONE-ASSISTED AUDIT	90887	DSM R&D SOLAR PHOTOVOLTAICS
90854	COMPREHENSIVE HOME SURVEY	90888	LOW INCOME WEATHERIZATION
90855	FREE HOME ENERGY CHECK	90890	DSM COMMERCIAL R&D
90856	COMPREHENSIVE C/I AUDIT	90891	DSM COMMERCIAL COOLING
90857	FREE C/I AUDIT	90892	ENERGY PLUS HOMES
90858	WALL INSULATION	90893	PRICE RESPONSIVE LOAD MGMT R&D
90859	WINDOW REPLACEMENT	90950	HEATING & COOLING PROG ADVERTISING
90860	RESIDENTIAL BERS AUDIT	90951	PRIME TIME ADVERTISING
90861	COGENERATION	90952	RESIDENTIAL CUSTOMER ASSISTED - ADVERTISING
90862	WINDOW FILM	90954	COMPREHENSIVE HOME SURVEY ADVERTISING
90863	EDUCATIONAL ENERGY AWARENESS	90955	FREE HOME ENERGY CHECK ADVERTISING
90864	COMMERCIAL DUCT REPAIR PROGRAM	90957	FREE C/I AUDIT ADVERTISING
90865	INDUSTRIAL LOAD MANAGEMENT	90965	INDUSTRIAL LOAD MANAGEMENT ADVERTISING
90866	CEILING INSULATION	90966	CEILING INSULATION ADVERTISING
90867	COMMERCIAL LOAD MGMT	90967	C&I LOAD MANAGEMENT ADVERTISING
90868	COMMERCIAL INDOOR LIGHTING PROGRAM	90968	COMMERCIAL INDOOR LIGHTING PROGRAM ADVERTISING
90869	STANDBY GENERATOR PROGRAM	90969	STANDBY GENERATOR PROGRAM ADVERTISING
90870	CONSERVATION VALUE PROGRAM	90970	CONSERVATION VALUE PROGRAM ADVERTISING
90871	RESIDENTIAL DUCT EFFICIENCY	90971	RESIDENTIAL DUCT EFFICIENCY ADVERTISING
90872	RENEWABLE ENERGY INITIATIVE	90972	RENEWABLE ENERGY INITIATIVE ADVERTISING
90873	COMMERCIAL SOLAR WINDOW FILM	90991	COMMERCIAL COOLING ADVERTISING
90874	COMMERCIAL CEILING INSULATION	90992	ENERGY PLUS HOMES ADVERTISING
90875	COMMERCIAL WALL INSULATION	90993	PRICE RESPONSIVENESS LOAD MGMT

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Expenses by Program by Month
Actual for Months January 2007 through December 2007

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Heating and Cooling	\$12,338	\$12,906	\$10,280	\$16,141	\$22,132	\$20,826	\$13,755	\$26,037	\$27,416	\$22,975	\$15,254	\$14,644	\$214,704
2 Prime Time	760,378	764,969	754,062	599,834	592,311	592,884	603,556	594,616	595,011	570,730	678,269	648,600	7,755,820
3 Energy Audits	56,985	121,004	118,559	77,265	132,479	100,745	140,475	208,888	105,069	123,269	149,721	180,951	1,515,410
4 Cogeneration	8,211	7,879	12,784	9,575	10,574	7,737	8,331	13,515	7,978	8,068	6,622	7,705	108,979
5 Commercial Load Management	425	206	427	384	429	208	631	408	635	798	255	367	5,173
6 Commercial Indoor Lighting	944	-21	64,479	90	320	1,537	111	26,139	8,266	8,199	1,837	20,455	132,356
7 Standby Generator	50,423	53,785	48,730	57,665	53,640	44,873	82,526	63,613	66,179	60,475	665	79,515	662,089
8 Conservation Value	141	496	1,001	133	347	17,758	225	26,387	83,773	505	306	259	131,331
9 Residential Duct Repair	96,132	125,461	81,576	53,066	120,483	125,652	90,222	147,168	113,579	129,049	76,314	142,721	1,301,423
10 Renewable Energy Initiative	0	0	0	0	0	0	0	0	0	0	0	(64,984)	(64,984)
11 Industrial Load Management	5,343	5,687	3,894	0	0	0	0	0	0	0	65,028	0	79,952
12 DSM R&D	0	0	0	0	0	0	0	60,000	0	0	0	0	60,000
13 Common Expenses	11,696	18,330	34,813	19,863	18,636	18,399	12,013	30,042	16,685	16,562	19,461	18,916	235,416
14 Commercial Cooling	263	1,721	1	14,184	142	325	-50	12,611	12,893	87	6,004	376	48,557
15 Energy Plus Homes	45	528	199	573	325	1,655	133	284	1,005	39	156	(19)	4,923
16 Commercial Demand Response	0	0	0	0	0	0	0	0	1,380	742	5,616	7,828	15,566
17 Residential Building Improvement	12,557	16,063	21,617	23,990	17,057	18,205	15,372	38,525	25,296	29,662	20,947	18,843	258,134
18 Commercial Building Improvement	0	0	0	0	0	0	0	0	0	0	0	714	714
19 Educational Energy Awareness (Pilot)	0	0	0	0	0	0	0	0	0	0	0	2,011	2,011
20 Commercial Duct Repair	0	0	0	0	0	0	0	0	0	0	0	308	308
21 Commercial Energy Efficiency Motors	0	0	0	0	0	0	0	0	0	0	0	376	376
22 Commercial Chillers Replacement	0	0	0	0	0	0	0	0	0	0	0	489	489
23 Commercial Occupancy Sensors	0	0	0	0	0	0	0	0	0	0	0	387	387
24 Commercial Refrigeration	0	0	0	0	0	0	0	0	0	0	0	376	376
25 Commercial Water Heating	0	0	0	0	0	0	0	0	0	0	0	237	237
26 Residential Low-Income Weatherization	0	0	0	0	0	0	0	0	0	0	0	4,813	4,813
27 Price Responsive Load Management	<u>62,320</u>	<u>67,645</u>	<u>36,202</u>	<u>90,359</u>	<u>72,966</u>	<u>166,131</u>	<u>83,929</u>	<u>88,156</u>	<u>51,381</u>	<u>141,010</u>	<u>116,848</u>	<u>201,078</u>	<u>1,178,025</u>
28 Total	1,078,801	1,196,659	1,188,624	963,122	1,041,841	1,116,935	1,051,229	1,336,389	1,116,548	1,112,170	1,163,303	1,286,966	13,652,585
29 Less: Amount Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Recoverable Conservation Expenses	<u>\$1,078,801</u>	<u>\$1,196,659</u>	<u>\$1,188,624</u>	<u>\$963,122</u>	<u>\$1,041,841</u>	<u>\$1,116,935</u>	<u>\$1,051,229</u>	<u>\$1,336,389</u>	<u>\$1,116,548</u>	<u>\$1,112,170</u>	<u>\$1,163,303</u>	<u>\$1,286,966</u>	<u>\$13,652,585</u>

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TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2007 through December 2007

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Residential Conservation Audit Fees (A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Conservation Adjustment Revenues *	1,009,534	921,125	915,982	943,308	1,026,504	1,131,172	1,264,209	1,277,717	1,377,336	1,177,485	995,872	943,523	12,983,767
3 Total Revenues	1,009,534	921,125	915,982	943,308	1,026,504	1,131,172	1,264,209	1,277,717	1,377,336	1,177,485	995,872	943,523	12,983,767
4 Prior Period True-up	<u>99,372</u>	<u>99,372</u>	<u>99,372</u>	<u>99,372</u>	<u>99,372</u>	<u>99,372</u>	<u>99,372</u>	<u>99,372</u>	<u>99,372</u>	<u>99,372</u>	<u>99,372</u>	<u>99,375</u>	<u>1,192,467</u>
5 Conservation Revenue Applicable to Period	1,108,906	1,020,497	1,015,354	1,042,680	1,125,876	1,230,544	1,363,581	1,377,089	1,476,708	1,276,857	1,095,244	1,042,898	14,176,234
6 Conservation Expenses	<u>1,078,801</u>	<u>1,196,659</u>	<u>1,188,824</u>	<u>963,122</u>	<u>1,041,841</u>	<u>1,116,935</u>	<u>1,051,229</u>	<u>1,336,388</u>	<u>1,110,546</u>	<u>1,112,170</u>	<u>1,163,303</u>	<u>1,286,966</u>	13,652,585
7 True-up This Period (Line 5 - Line 6)	30,105	(176,162)	(173,270)	79,558	84,035	113,609	312,352	40,700	360,162	164,687	(68,059)	(244,068)	523,649
8 Interest Provision This Period	5,083	4,338	3,157	2,530	2,464	2,478	2,981	3,446	3,851	4,201	3,892	4,878	43,299
9 True-up & Interest Provision Beginning of Period	1,192,467	1,128,283	857,087	587,602	570,318	557,445	574,160	790,121	734,895	999,536	1,069,052	905,513	1,192,467
10 Prior Period True-up Collected (Refunded)	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,372)</u>	<u>(99,375)</u>	<u>(1,192,467)</u>
11 End of Period Total Net True-up	<u>\$1,128,283</u>	<u>\$857,087</u>	<u>\$587,602</u>	<u>\$570,318</u>	<u>\$557,445</u>	<u>\$574,160</u>	<u>\$790,121</u>	<u>\$734,895</u>	<u>\$999,536</u>	<u>\$1,069,052</u>	<u>\$905,513</u>	<u>\$566,948</u>	<u>\$566,948</u>

* Net of Revenue Taxes

(A) Included in Line 6

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TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2007 through December 2007

Interest Provision	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Beginning True-up Amount	\$1,192,467	\$1,128,283	\$857,087	\$587,602	\$570,318	\$557,445	\$574,160	\$790,121	\$734,895	\$999,536	\$1,069,052	\$905,513	
2 Ending True-up Amount Before Interest	1,123,200	852,749	584,445	567,788	554,981	571,682	787,140	731,449	995,685	1,064,851	901,621	562,070	
3 Total Beginning & Ending True-up	<u>2,315,667</u>	<u>1,981,032</u>	<u>1,441,532</u>	<u>1,155,390</u>	<u>1,125,299</u>	<u>1,129,127</u>	<u>1,361,300</u>	<u>1,521,570</u>	<u>1,730,580</u>	<u>2,064,387</u>	<u>1,970,673</u>	<u>1,467,583</u>	
4 Average True-up Amount (50% of Line 3)	<u>1,157,834</u>	<u>990,516</u>	<u>720,766</u>	<u>577,695</u>	<u>562,650</u>	<u>564,564</u>	<u>680,650</u>	<u>760,785</u>	<u>865,290</u>	<u>1,032,194</u>	<u>985,337</u>	<u>733,792</u>	
5 Interest Rate - First Day of Month	5.270%	5.260%	5.260%	5.260%	5.260%	5.260%	5.280%	5.240%	5.620%	5.050%	4.720%	4.750%	
6 Interest Rate - First Day of Next Month	5.260%	5.260%	5.260%	5.260%	5.260%	5.280%	5.240%	5.620%	5.050%	4.720%	4.750%	4.980%	
7 Total (Line 5 + Line 6)	10.530%	10.520%	10.520%	10.520%	10.520%	10.540%	10.520%	10.860%	10.670%	9.770%	9.470%	9.730%	
8 Average Interest Rate (50% of Line 7)	5.265%	5.260%	5.260%	5.260%	5.260%	5.270%	5.260%	5.430%	5.335%	4.885%	4.735%	4.865%	
9 Monthly Average Interest Rate (Line 8/12)	0.439%	0.438%	0.438%	0.438%	0.438%	0.439%	0.438%	0.453%	0.445%	0.407%	0.395%	0.405%	
10 Interest Provision (Line 4 x Line 9)	\$5,083	\$4,338	\$3,157	\$2,530	\$2,464	\$2,478	\$2,981	\$3,446	\$3,851	\$4,201	\$3,892	\$4,878	\$43,299

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2007 through December 2007

PRIME TIME

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		94,855	66,638	103,991	159,729	180,205	112,726	167,749	195,214	143,095	179,446	128,356	86,197	1,618,201
3 Depreciation Base		4,215,566	4,148,928	4,044,937	3,885,208	3,705,003	3,592,277	3,424,528	3,229,314	3,086,219	2,906,773	2,778,417	2,692,220	
4 Depreciation Expense		71,050	69,704	68,282	66,085	63,252	60,811	58,473	55,449	52,629	49,942	47,377	45,589	708,643
5 Cumulative Investment	\$4,310,421	\$4,215,566	\$4,148,928	\$4,044,937	\$3,885,208	\$3,705,003	\$3,592,277	\$3,424,528	\$3,229,314	\$3,086,219	\$2,906,773	\$2,778,417	\$2,692,220	\$2,692,220
6 Less: Accumulated Depreciation	3,073,774	3,049,969	3,053,035	3,017,326	2,923,682	2,806,729	2,754,814	2,645,538	2,505,773	2,415,307	2,285,803	2,204,824	2,164,216	2,164,216
7 Net Investment	<u>\$1,236,647</u>	<u>\$1,165,597</u>	<u>\$1,095,893</u>	<u>\$1,027,611</u>	<u>\$961,526</u>	<u>\$898,274</u>	<u>\$837,463</u>	<u>\$778,990</u>	<u>\$723,541</u>	<u>\$670,912</u>	<u>\$620,970</u>	<u>\$573,593</u>	<u>\$528,004</u>	<u>\$528,004</u>
8 Average Investment		1,201,122	1,130,745	1,061,752	994,569	929,900	867,869	808,227	751,266	697,227	645,941	597,282	550,799	
9 Return on Average Investment		7,147	6,728	6,317	5,918	5,533	5,164	4,809	4,470	4,149	3,843	3,554	3,277	60,909
10 Return Requirements		<u>11,635</u>	<u>10,953</u>	<u>10,284</u>	<u>9,635</u>	<u>9,008</u>	<u>8,407</u>	<u>7,829</u>	<u>7,277</u>	<u>6,755</u>	<u>6,256</u>	<u>5,786</u>	<u>5,335</u>	99,160
11 Total Depreciation and Return		\$82,685	\$80,657	\$78,566	\$75,720	\$72,260	\$69,218	\$66,302	\$62,726	\$59,384	\$56,198	\$53,163	\$50,924	\$807,803

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2007 through December 2007

COMMERCIAL LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3 Depreciation Base		8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	
4 Depreciation Expense		141	141	141	141	141	141	141	141	141	141	141	141	1,692
5 Cumulative Investment	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460	\$8,460
6 Less: Accumulated Depreciation	3,842	3,983	4,124	4,265	4,406	4,547	4,688	4,829	4,970	5,111	5,252	5,393	5,534	5,534
7 Net Investment	\$4,618	\$4,477	\$4,336	\$4,195	\$4,054	\$3,913	\$3,772	\$3,631	\$3,490	\$3,349	\$3,208	\$3,067	\$2,926	\$2,926
8 Average Investment		4,548	4,407	4,266	4,125	3,984	3,843	3,702	3,561	3,420	3,279	3,138	2,997	
9 Return on Average Investment		27	26	25	25	24	23	22	21	20	20	19	18	270
10 Return Requirements		44	42	41	41	39	37	36	34	33	33	31	29	440
11 Total Depreciation and Return		\$185	\$183	\$182	\$182	\$180	\$178	\$177	\$175	\$174	\$174	\$172	\$170	\$2,132

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2007 through December 2007

PRICE RESPONSIVE LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3 Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
4 Depreciation Expense		0	0	0	0	0	0	0	0	0	0	0	0	0
5 Cumulative Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Average Investment		0	0	0	0	0	0	0	0	0	0	0	0	
9 Return on Average Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
10 Return Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Depreciation and Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

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TAMPA ELECTRIC COMPANY
Reconciliation and Explanation of
Difference Between Filing and FPSC Audit
For Months January 2007 through December 2007

The audit has not been completed as of the date of this filing.

Program Description and Progress

Program Title: Heating and Cooling Program

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by providing incentives for the installation of high efficiency heating and air conditioning equipment at existing residences.

Program Accomplishments: January 1, 2007 to December 31, 2007
In this reporting period 1,224 units were installed.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$214,704.

Program Progress Summary: Through this reporting period 161,999 approved units have been installed.

Program Description and Progress

Program Title: Prime Time

Program Description: This is a residential load management program designed to directly control the larger loads in customers' homes such as air conditioning, water heating, electric space heating and pool pumps. Participating customers receive monthly credits on their electric bills. Per Commission Order No. PSC-05-0181-PAA-EG issued February 16, 2005, this program is closed to new participants.

Program Accomplishments: January 1, 2007 to December 31, 2007
There were 3,474 net customers that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$7,755,820.

Program Progress Summary: Through this reporting period there are 53,555 participating customers.

Program Description and Progress

Program Title: Energy Audits

Program Description: These are on-site audits of residential, commercial and industrial premises and residential customer assisted on-line and telephone surveys that instruct customers on how to use conservation measures and practices to reduce their energy usage.

Program Accomplishments: January 1, 2007 to December 31, 2007
Number of audits completed:
Residential on-site - 6,512
Residential customer assisted - 1,603
Commercial on-site - 618

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$1,515,410.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existing DSM programs. Approval to expand the company's existing Energy Audit programs to include a customer assisted telephone audit was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Through this reporting period 262,125 on-site audits have been performed. Additionally, the company has processed 112,353 residential and commercial customer assisted audits.

Program Description and Progress

Program Title: Cogeneration

Program Description: This program encourages the development of cost-effective commercial and industrial cogeneration facilities through the evaluation and administration of standard offers and the negotiation of contracts for the purchase of firm capacity and energy.

Program Accomplishments: January 1, 2007 to December 31, 2007
The company continued communication and interaction with all present and potential customers.

Tampa Electric completed the development and publication of the 20-Year Cogeneration Forecast, reviewed proposed cogeneration opportunities for cost-effectiveness and answered data requests from existing cogenerators. The company also attended meetings as scheduled with cogeneration customer personnel at selected facilities.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$108,979.

Program Progress Summary: The total maximum generation by electrically interconnected cogeneration during 2007 was 441 MW and 2,818 GWH.

The company continues interaction with current and potential cogeneration developers regarding on-going and future cogeneration activities. Currently there are 12 Qualifying Facilities with generation on-line in Tampa Electric's service area.

Program Description and Progress

Program Title: Commercial Load Management

Program Description: This is a load management program that achieves weather-sensitive demand reductions through load control of equipment at the facilities of firm commercial customers.

Program Accomplishments: January 1, 2007 to December 31, 2007
No new customers were added to the program during this reporting period.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$5,173.

Program Progress Summary: Through this reporting period there are 6 participating customers.

Program Description and Progress

Program Title: Commercial Lighting

Program Description: This is a conservation program designed to reduce weather-sensitive peaks by encouraging investment in more efficient lighting technology in commercial facilities.

Program Accomplishments: January 1, 2007 to December 31, 2007
In this reporting period 44 customers received an incentive.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual program expenses were \$132,356.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existing DSM programs. Approval to expand the company's existing Lighting program to include incentives for conditioned and unconditioned spaces was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Through this reporting period 1,107 customers have received an incentive.

Program Description and Progress

Program Title: Standby Generator

Program Description: This is a program designed to utilize the emergency generation capacity at firm commercial and industrial facilities in order to reduce weather-sensitive peak demand.

Program Accomplishments: January 1, 2007 to December 31, 2007
Nine new customers were added during this reporting period.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$662,089.

Program Progress Summary: Through this reporting period there are 41 participating customers.

Program Description and Progress

Program Title: Conservation Value

Program Description: This is an incentive program for firm commercial and industrial customers that encourages additional investments in substantial demand shifting or demand reduction measures.

Program Accomplishments: January 1, 2007 to December 31, 2007
Three new customers qualified for an incentive during this reporting period.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$131,331.

Program Progress Summary: Through this reporting period 31 customers have qualified and received the appropriate incentive.

Pursuant to Docket No. 900885-EG, Commission Order No. 24276, issued March 25, 1991 for the purpose of approving Tampa Electric Company's Conservation Value Program, the company is filing the attached table. Specifically, the table provides incentive payments as well as other program costs incurred during the January 2007 through December 2007 period. The table format was filed with the Commission on April 23, 1991 in response to the aforementioned order requesting the program participation standards.

TAMPA ELECTRIC COMPANY
 CONSERVATION VALUE PROGRAM
 CUSTOMER INCENTIVE PAYMENT SCHEDULE
 JANUARY 2007 - DECEMBER 2007

CUSTOMER DATA	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PARK TOWER ASSOCIATED LLC ⁽¹⁾						\$5,413						
AVG. SUM DEMAND SAVING: 54.13 kW												
AVG. WIN DEMAND SAVING: 11.09 kW												
ANNUAL ENERGY SAVING: 392,861 kWh												
FOON LION LLC ⁽¹⁾						\$12,099						
AVG. SUM DEMAND SAVING: 120.99 kW												
AVG. WIN DEMAND SAVING: 120.99 kW												
ANNUAL ENERGY SAVING: 377,654 kWh												
HILLSBOROUGH COUNTY SCHOOLS ⁽²⁾								\$6,745				
AVG. SUM DEMAND SAVING: 67.45 kW												
AVG. WIN DEMAND SAVING: 17.08 kW												
ANNUAL ENERGY SAVING: 239,667 kWh												
HILLSBOROUGH COUNTY ⁽²⁾								\$6,966				
AVG. SUM DEMAND SAVING: 93.79 kW												
AVG. WIN DEMAND SAVING: 19.22 kW												
ANNUAL ENERGY SAVING: 327,387 kWh												
HILLSBOROUGH COUNTY SCHOOLS ⁽²⁾								\$11,996				
AVG. SUM DEMAND SAVING: 119.96 kW												
AVG. WIN DEMAND SAVING: 23.96 kW												
ANNUAL ENERGY SAVING: 425,205 kWh												
NEILSEN MEDIA RESEARCH ⁽¹⁾											\$83,350	
AVG. SUM DEMAND SAVING: 445.00 kW												
AVG. WIN DEMAND SAVING: 1,111.00 kW												
ANNUAL ENERGY SAVING: 1,222,480 kWh												
MONTHLY TOTALS:	\$0	\$0	\$0	\$0	\$0	\$17,512	\$0	\$25,707	\$0	\$0	\$83,350	\$0

TOTAL INCENTIVES PAID FOR PERIOD: \$126,569
 TOTAL OTHER EXPENSES FOR PERIOD: \$4,762
 GRAND TOTAL EXPENSES FOR PERIOD: \$131,331

⁽¹⁾ Represents first of two incentive payments. Second payment to be made in 2008.

⁽²⁾ Represents final incentive payment. Initial incentive paid in 2007.

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INPUT DATA - PART 1
PROGRAM TITLE: Park Towers

PSC FORM CE 1.1
 PAGE 1 OF 1
 RUN DATE: May 22 2006

PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	54,130 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	51,830 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	200572 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	0 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	188939 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	26 YEARS
II. (3) T & D ECONOMIC LIFE	26 YEARS
II. (4) K FACTOR FOR GENERATION	1.6926
II. (5) K FACTOR FOR T & D	1.6926
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER	1200.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.2 %
III. (4) CUSTOMER EQUIPMENT COST	75000.00 \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.2 %
III. (6) CUSTOMER O & M COST	0 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	2.2 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0909
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE	10826.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2006
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2009
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2009
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	230.56 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	0 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	0 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	2,623 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.2 %
IV. (10) TRANSMISSION FIXED O & M COST	0 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	0 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.2 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.8394 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.2 %
IV. (15) GENERATOR CAPACITY FACTOR	6.5 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	8.72 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	3.2043 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1,370 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	7.25 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1.57

CALCULATED BENEFITS AND COSTS

(1)* TRC TEST - BENEFIT/COST RATIO	2.03
(2)* PARTICIPANT NET BENEFITS (NPV)	119
(3)* RIM TEST - BENEFIT/COST RATIO	1.37

INPUT DATA - PART 1
PROGRAM TITLE: Food Lion LLC

PSC FORM CE 1.1
 PAGE 1 OF 1
 RUN DATE: April 16,2007

PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	120.990 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	133.956 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	778826 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	0 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	733654 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	15 YEARS
II. (2) GENERATOR ECONOMIC LIFE	26 YEARS
II. (3) T & D ECONOMIC LIFE	26 YEARS
II. (4) K FACTOR FOR GENERATION	1.6926
II. (5) K FACTOR FOR T & D	1.6926
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER	1200.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.2 %
III. (4) CUSTOMER EQUIPMENT COST	376725.00 \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.2 %
III. (6) CUSTOMER O & M COST	0 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	2.2 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0909
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE	24070.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2006
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2009
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2009
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	230.56 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	0 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	0 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	2.623 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.2 %
IV. (10) TRANSMISSION FIXED O & M COST	0 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	0 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.2 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.8394 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.2 %
IV. (15) GENERATOR CAPACITY FACTOR	6.5 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	8.72 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	3.2043 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1.370 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	7.25 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1

CALCULATED BENEFITS AND COSTS	
(1)* TRC TEST - BENEFIT/COST RATIO	1.18
(2)* PARTICIPANT NET BENEFITS (NPV)	93
(3)* RIM TEST - BENEFIT/COST RATIO	2.18

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INPUT DATA - PART 1
PROGRAM TITLE: Neilsen Media

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PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	1111.000 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	1104.704 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	1297749 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	0 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	1222480 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	26 YEARS
II. (3) T & D ECONOMIC LIFE	26 YEARS
II. (4) K FACTOR FOR GENERATION	1.6926
II. (5) K FACTOR FOR T & D	1.6926
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER	1200.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.5 %
III. (4) CUSTOMER EQUIPMENT COST	1768883.00 \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.5 %
III. (6) CUSTOMER O & M COST	0 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	2.5 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0909
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE	166700.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2007
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2009
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2009
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	471.68 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	0 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	0 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.9 %
IV. (8) GENERATOR FIXED O & M COST	4.040 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.5 %
IV. (10) TRANSMISSION FIXED O & M COST	0 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	0 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.5 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.8394 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.5 %
IV. (15) GENERATOR CAPACITY FACTOR	11.3 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	2.70 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	3.2043 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1.370 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	7.25 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1

CALCULATED BENEFITS AND COSTS	
(1)* TRC TEST - BENEFIT/COST RATIO	1.06
(2)* PARTICIPANT NET BENEFITS (NPV)	157
(3)* RIM TEST - BENEFIT/COST RATIO	1.96

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Program Description and Progress

Program Title: Duct Repair

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a residence.

Program Accomplishments: January 1, 2007 to December 31, 2007
In this reporting period 7,758 customers have participated.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$1,301,423.

Program Progress Summary: Through this reporting period 59,838 customers have participated.

Program Description and Progress

Program Title: Renewable Energy Initiative

Program Description: This is a program designed to assist in the delivery of renewable energy for the company's Renewable Energy Program. This specific effort provides funding for program administration, evaluation and market research.

Program Accomplishments: January 1, 2007 to December 31, 2007
Net customers added – 867
Net blocks of energy added – 1,337

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$(64,984).

Program Progress Summary: Through this reporting period 2,350 customers have participated, purchasing a total of 3,358 blocks of energy.

Program Description and Progress

Program Title: Industrial Load Management

Program Description: This is a load management program for large industrial customers with interruptible loads of 500 kW or greater.

Program Accomplishments: January 1, 2007 to December 31, 2007
In this reporting period one customer has participated.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$79,952.

Program Progress Summary: This program was approved by the Commission in Docket No. 990037-EI, Order No. PSC-99-1778-FOF-EI, issued September 10, 1999. For 2007, assessments indicated an opportunity for customer participation; therefore, the associated GSLM 2 & 3 tariffs were opened to new participants.

Through the reporting period one customer has participated in the program.

Program Description and Progress

Program Title: DSM Research and Development (R&D)

Program Description: This is a five-year R&D program directed at end-use technologies (both residential and commercial) not yet commercially available or where insufficient data exists for measure evaluations specific to central Florida climate.

Program Accomplishments: January 1, 2007 to December 31, 2007
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$60,000.

Program Progress Summary: For 2007, Tampa Electric participated in an Electric Power Research Institute sponsored R&D project to test and evaluate bio-diesel as a renewable fuel source in combustion turbines. If bio-diesel proves to be a viable fuel source, it has the potential of supplying renewable energy for the company's Renewable Energy Program.

Program Description and Progress

Program Title: Common Expenses

Program Description: These are expenses common to all programs.

Program Accomplishments: January 1, 2007 to December 31, 2007
N/A

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$235,416.

Program Progress Summary: N/A

Program Description and Progress

Program Title: Commercial Cooling

Program Description: This is an incentive program to encourage the installation of high efficiency direct expansion (DX) commercial air conditioning equipment.

Program Accomplishments: January 1, 2007 to December 31, 2007
In this reporting period 122 units were installed.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$48,557.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existing DSM programs. Approval to expand the company's existing Commercial Cooling program to include incentives for package terminal air conditioning was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Through this reporting period 620 approved units have been installed.

Program Description and Progress

Program Title: Energy Plus Homes

Program Description: This is a program that encourages the construction of new homes to be above the minimum energy efficiency levels required by the State of Florida Energy Efficiency Code for New Construction through the installation of high efficiency equipment and building envelope options.

Program Accomplishments: January 1, 2007 to December 31, 2007
In this reporting period three homes qualified.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$4,923.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existing DSM programs. Approval to expand the company's existing Energy Plus Homes program to include incentives for window upgrades and Home Energy Rating certification was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Through this reporting period 38 approved homes have participated.

Program Description and Progress

Program Title: Price Responsive Load Management

Program Description: This program is designed to reduce weather sensitive peak loads by offering a multi-tiered rate structure. This rate structure is designed as an incentive for participating customers to reduce their electric demand during high cost or critical periods of generation.

Program Accomplishments: January 1, 2007 to December 31, 2007
In this reporting period the company converted 170 participants from pilot program to permanent program status.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$1,178,025.

Program Progress Summary: On June 4, 2007, Tampa Electric filed for permanent program status with the Commission. Approval for program permanency was granted by the Commission in Docket No. 070056-EG, Order No. PSC-07-0822-PAA-EG, issued September 17, 2007.

Pursuant to program approval, Tampa Electric embarked on developing a marketing plan, database expansion, program delivery, tracking, reporting, incentive processing and contractor payments.

Program Description and Progress

Program Title: Commercial Demand Response

Program Description: This program is intended to help alter the company's system load curve by reducing summer and winter demand peaks. The company has contracted for a turn-key program that will induce commercial and industrial customers to reduce their demand for electricity in response to market signals. Reductions will be achieved through a mix of emergency backup generation, energy management systems, raising cooling set-points and turning off or dimming lights, signage, etc.

Program Accomplishments: January 1, 2007 to December 31, 2007
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$15,566.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existing DSM programs. Approval to offer Commercial Demand Response was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Pursuant to program approval, Tampa Electric embarked on developing a marketing plan, database expansion, program delivery, tracking, reporting, incentive processing and contractor payments.

Program Description and Progress

Program Title: Residential Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on residential air conditioning and heating ("HVAC") equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation, window replacement and window film.

Program Accomplishments: January 1, 2007 to December 31, 2007
In this reporting period 1,224 units had ceiling insulation installed.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$258,134.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existing DSM programs. Approval to expand the company's existing Ceiling Insulation program and offer a Residential Building Envelope Improvement program was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Pursuant to program approval, Tampa Electric embarked on developing a marketing plan, database expansion, program delivery, tracking, reporting, incentive processing and contractor payments.

Program Description and Progress

Program Title: Commercial Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on air conditioning and heating ("HVAC") equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation and window film.

Program Accomplishments: January 1, 2007 to December 31, 2007
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$714.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existing DSM programs. Approval to offer a Commercial Building Envelope Improvement program was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Pursuant to program approval, Tampa Electric embarked on developing a marketing plan, database expansion, program delivery, tracking, reporting, incentive processing and contractor payments.

Program Description and Progress

Program Title: Educational Energy Awareness - Pilot

Program Description: This program is designed to save demand and energy by increasing customer awareness of available conservation measures and practices that can reduce their energy use. Tampa Electric will partner with schools within its service area at the eighth grade level to teach students the benefits of energy efficiency.

Program Accomplishments: January 1, 2007 to December 31, 2007
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$2,011.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existing DSM programs. Approval to offer an Educational Energy Awareness - Pilot program was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Pursuant to program approval, Tampa Electric embarked on development of program delivery, database expansion, tracking and reports.

Program Description and Progress

Program Title: Commercial Duct Repair

Program Description: This is a commercial conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a facility.

Program Accomplishments: January 1, 2007 to December 31, 2007
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$308.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existed DSM programs. Approval to offer a Commercial Duct Repair program was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Pursuant to program approval, Tampa Electric embarked on developing a marketing plan, database expansion, program delivery, tracking, reporting, incentive processing and contractor payments.

Program Description and Progress

Program Title: Commercial Efficient Motors

Program Description: This program is designed to encourage commercial/industrial customers to install premium-efficiency motors in new or existing facilities through incentives. The program is aimed at reducing the growth of peak demand and energy by encouraging customers to replace worn out, inefficient equipment with high efficiency equipment that exceeds minimum product manufacturing standards.

Program Accomplishments: January 1, 2007 to December 31, 2007
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$376.

Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existed DSM programs. Approval to offer a Commercial Efficient Motor program was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.

Pursuant to program approval, Tampa Electric embarked on developing a marketing plan, database expansion, program delivery, tracking, reporting, incentive processing and contractor payments.

Program Description and Progress

- Program Title: Residential Low-Income Weatherization
- Program Description: This program is designed to save demand and energy by decreasing the energy consumption at a residence. Aimed at low-income customers, the following will be provided at no cost to qualified customers (where applicable).
- Eight Compact fluorescent lamps
 - One water heater wrap
 - Three low flow faucet aerators and two showerheads
 - Window HVAC weatherstripping kit
 - Wall plate thermometers
 - HVAC filters
 - Weatherstripping and caulking
 - Ceiling insulation (up to R-19)
- Program Accomplishments: January 1, 2007 to December 31, 2007
See Program Progress Summary below.
- Program Fiscal Expenditures: January 1, 2007 to December 31, 2007
Actual expenses were \$4,813.
- Program Progress Summary: On June 15, 2007, Tampa Electric petitioned the Commission to modify its existed DSM programs. Approval to offer a Residential Low-Income Weatherization program was granted in Docket No. 070375-EG, Order No. PSC-07-0822-PAA-EG, issued October 15, 2007.
- Pursuant to program approval, Tampa Electric embarked on developing a marketing plan, database expansion, program delivery, tracking, reporting, incentive processing and contractor payments.