



John T. Butler  
 Senior Attorney  
 Regulatory  
 Florida Power & Light Company  
 700 Universe Boulevard  
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May 5, 2008

**VIA HAND DELIVERY**

Ms. Ann Cole, Director  
 Division of the Commission Clerk and  
 Administrative Services  
 Florida Public Service Commission  
 Betty Easley Conference Center, Room 110  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

**Re: Docket No. 080001-EI – Monthly Fuel Filings**

Dear Ms. Cole:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of February 2008;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of February 2008 and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of January 2008.

FPL's Request for Confidential Classification of the information removed from SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 304-5639.

Thank you for your attention to this matter, I remain,

Sincerely,

John T. Butler

JTB/jsb  
 Enclosures  
 cc: Service List

CCP  
 COM  
 STR  
 ECR  
 ECI  
 DPO  
 ECP  
 ECR  
 ECP  
 EEC  
 OTB

## CERTIFICATE OF SERVICE

**I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a), and 423-1(b) for the month of February 2008, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of February 2008; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of January 2008 have been served via first class mail, postage prepaid to the parties listed below, this 5th day of May, 2008.

Lisa Bennett, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

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c/o The Florida Legislature  
111 West Madison Street, Room 812  
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Florida Public Utilities  
Post Office Box 3395  
West Palm Beach, Florida 33402-3395

Ms. Susan D. Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola, Florida 32520-0780

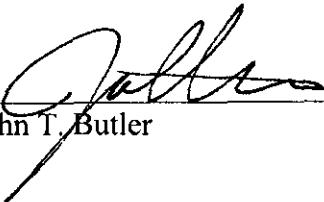
Mr. Paul Lewis, Jr.  
Progress Energy Florida, Inc.  
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Tallahassee, GA 32301-7740

Ms. Paula K. Brown  
Tampa Electric Company  
Regulatory Affairs  
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Tampa, Florida 33601-0111

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Attorney for AARP  
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Karen S. Torain  
PCS Administration (USA), Inc.  
Skokie Blvd., Suite 400  
Northbrook, IL 60062



John T. Butler

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: FEB YEAR: 2008

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 04/15/2008

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		02/08/2008	PRO	N/A	N/A	5	134.8000
2	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/07/2008	PRO	N/A	N/A	4	152.1000
3	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/19/2008	PRO	N/A	N/A	10	151.0000
4	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/01/2008	PRO	N/A	N/A	4	131.6000
5	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/08/2008	PRO	N/A	N/A	2	133.3000
6	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/15/2008	PRO	N/A	N/A	3	132.2000
7	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/22/2008	PRO	N/A	N/A	2	136.0000
8	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/29/2008	PRO	N/A	N/A	5	140.6000

DOCUMENT NUMBER-DATE  
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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 2008

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 04/15/2008

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PTF	AMERIGAS		02/08/2008	PRO	5	134.8000	674	0	674	134.8000	0.0000	134.8000	0.0000	0.0000	0.0000	134.8000
2	PPE	AMERIGAS		02/07/2008	PRO	4	152.1000	608	0	608	152.1000	0.0000	152.1000	0.0000	0.0000	0.0000	152.1000
3	PPE	AMERIGAS		02/19/2008	PRO	10	151.0000	1,510	0	1,510	151.0000	0.0000	151.0000	0.0000	0.0000	0.0000	151.0000
4	PRV	FERRELL		02/01/2008	PRO	4	131.6000	526	0	526	131.6000	0.0000	131.6000	0.0000	0.0000	0.0000	131.6000
5	PRV	FERRELL		02/08/2008	PRO	2	133.3000	267	0	267	133.3000	0.0000	133.3000	0.0000	0.0000	0.0000	133.3000
6	PRV	FERRELL		02/15/2008	PRO	3	132.2000	397	0	397	132.2000	0.0000	132.2000	0.0000	0.0000	0.0000	132.2000
7	PRV	FERRELL		02/22/2008	PRO	2	136.0000	272	0	272	136.0000	0.0000	136.0000	0.0000	0.0000	0.0000	136.0000
8	PRV	FERRELL		02/29/2008	PRO	5	140.6000	703	0	703	140.6000	0.0000	140.6000	0.0000	0.0000	0.0000	140.6000

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: FEBRUARY 2008

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 4/15/2008

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

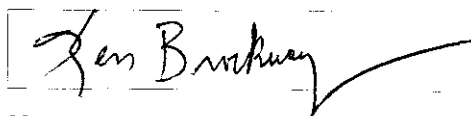
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **February 2008**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **March 11, 2008**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	67,589			50.75	0.62	11,004	10.71	12.39

**EDITED COPY**

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

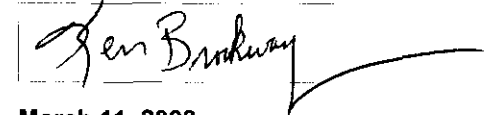
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **February 2008**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 11, 2008**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,1M,999	LTC	67,589		0.00		0.00		0.00	

**EDITED COPY**



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **February 2008**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 11, 2008**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,1M,999	EL CERREJON	OC	67,589		0.00		0.00	0.00	0.00	0.00	0.00	0.00		50.75

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **January** Year: **2008**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334

5. Signature of Official Submitting Report: *Ken Broadway*  
 6. Date Completed: **18-Apr-08**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	22,408.25	8.375	24.33	32.705	0.23	8,841	5.48	25.46
(2)	FOUNDATION COAL WEST	19/WY/5	S	UR	16,550.43	8.078	25.53	33.608	0.30	8,439	4.49	29.55
(3)	COALSALES, LLC	19/WY/5	S	UR	5,862.80	8.851	24.46	33.311	0.29	8,529	5.99	27.56
(4)	BUCKSKIN MINING COMPAN'	19/WY/5	S	UR	5,118.67	10.411	24.38	34.791	0.28	8,282	4.29	30.84
(5)	KENNECOTT COAL SALES	19/WY/5	S	UR	17,457.59	7.548	25.54	33.088	0.38	8,780	4.81	27.58
(6)	KENNECOTT COAL SALES	19/WY/5	S	UR	26,410.23	8.568	25.42	33.988	0.23	8,810	5.43	26.13
(7)	POWDER RIVER COAL CO	19/WY/5	S	UR	52,534.31	9.379	25.49	34.869	0.20	8,736	4.33	27.40
(8)	COALSALES, LLC	19/WY/5	S	UR	10,373.11	9.015	25.44	34.455	0.32	8,482	4.60	29.57
(9)	COAL SALES, LLC	19/WY/5	S	UR	15,387.79	7.661	25.54	33.201	0.44	8,301	5.18	30.00
(10)	KENNECOTT COAL SALES	19/WY/5	S	UR	8,430.02	13.334	25.45	38.784	0.22	8,741	5.30	26.58
(11)	FOUNDATION COAL WEST	19/WY/5	S	UR	16,490.67	10.957	25.49	36.447	0.31	8,335	4.66	30.59
(12)	BUCKSKIN MINING COMPAN'	19/WY/5	S	UR	13,930.10	10.797	25.44	36.237	0.30	8,349	4.27	30.29

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **January** Year: **2008**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Terry Keith  
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 18-Apr-08

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	22,408.25	8.346	-	8.346	-	8.346	0.029	8.375
(2)	FOUNDATION COAL WEST	19/WY/5	S	16,550.43	8.025	-	8.025	-	8.025	0.053	8.078
(3)	COALSALES, LLC	19/WY/5	S	5,862.80	8.806	-	8.806	-	8.806	0.045	8.851
(4)	BUCKSKIN MINING COMPAN	19/WY/5	S	5,118.67	10.540	-	10.540	-	10.540	(0.129)	10.411
(5)	KENNECOTT COAL SALES	19/WY/5	S	17,457.59	7.501	-	7.501	-	7.501	0.047	7.548
(6)	KENNECOTT COAL SALES	19/WY/5	S	26,410.23	8.560	-	8.560	-	8.560	0.008	8.568
(7)	POWDER RIVER COAL CO	19/WY/5	S	52,534.31	9.630	-	9.630	-	9.630	(0.251)	9.379
(8)	COALSALES, LLC	19/WY/5	S	10,373.11	8.988	-	8.988	-	8.988	0.027	9.015
(9)	COAL SALES, LLC	19/WY/5	S	15,387.79	7.651	-	7.651	-	7.651	0.010	7.661
(10)	KENNECOTT COAL SALES	19/WY/5	S	8,430.02	13.589	-	13.589	-	13.589	(0.255)	13.334
(11)	FOUNDATION COAL WEST	19/WY/5	S	16,490.67	11.235	-	11.235	-	11.235	(0.278)	10.957
(12)	BUCKSKIN MINING COMPAN	19/WY/5	S	13,930.10	10.861	-	10.861	-	10.861	(0.064)	10.797

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **January** Year: **2008**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Terry Keith  
 (305) 552-4334  
 5. Signature of Official Submitting Report: *Terry Keith*  
 6. Date Completed: 18-Apr-08

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	22,408.25	8.375	-	24.33	-	-	-	-	-	-	24.33	32.705
(2)	FOUNDATION COAL WEST	19/WY/5	EAGLE JCT, WY	UR	16,550.43	8.078	-	25.53	-	-	-	-	-	-	25.53	33.608
(3)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	5,862.80	8.851	-	24.46	-	-	-	-	-	-	24.46	33.311
(4)	BUCKSKIN MINING COMPA	19/WY/5	BUCKSKIN JCT, WY	UR	5,118.67	10.411	-	24.38	-	-	-	-	-	-	24.38	34.791
(5)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	17,457.59	7.548	-	25.54	-	-	-	-	-	-	25.54	33.088
(6)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	26,410.23	8.568	-	25.42	-	-	-	-	-	-	25.42	33.988
(7)	POWDER RIVER COAL CO	19/WY/5	NACCO JCT, WY	UR	52,534.31	9.379	-	25.49	-	-	-	-	-	-	25.49	34.869
(8)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	10,373.11	9.015	-	25.44	-	-	-	-	-	-	25.44	34.455
(9)	COAL SALES, LLC	19/WY/5	RAWHIDE JCT, WY	UR	15,387.79	7.661	-	25.54	-	-	-	-	-	-	25.54	33.201
(10)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	8,430.02	13.334	-	25.45	-	-	-	-	-	-	25.45	38.784
(11)	FOUNDATION COAL WEST	19/WY/5	EAGLE JCT, WY	UR	16,490.67	10.957	-	25.49	-	-	-	-	-	-	25.49	36.447
(12)	BUCKSKIN MINING COMPA	19/WY/5	BUCKSKIN JCT, WY	UR	13,930.10	10.797	-	25.44	-	-	-	-	-	-	25.44	36.237