

# AUSLEY & McMULLEN

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May 5, 2008

HAND DELIVERED

Ms. Ann Cole, Director  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
08 MAY -5 PM 3:07  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and seven (7) copies of Tampa Electric Company's Request for Confidential Classification and Motion for a Temporary Protective Order of portions of its answers to the Florida Public Service Commission Staff's Hedging Transactional Audit (Audit Control No. 07-353-2-2).

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP \_\_\_\_\_

COM \_\_\_\_\_

CTR \_\_\_\_\_

ECR 6

GC 1 JDB/pp

OFC \_\_\_\_\_ Enclosure

PCA 1 cc: All Parties of Record (w/enc.)

SCR \_\_\_\_\_

SGA \_\_\_\_\_

SEC \_\_\_\_\_

OTH 1 conf records

DOCUMENT NUMBER-DATE

03687 MAY-5 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery )  
Clause with Generating Performance Incentive )  
Factor. )  
\_\_\_\_\_ )

DOCKET NO. 080001-EI  
FILED: May 5, 2008

**REQUEST FOR CONFIDENTIAL CLASSIFICATION  
AND MOTION FOR A TEMPORARY PROTECTIVE ORDER**

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby requests confidential classification of certain highlighted information contained in portions of its answers to the Florida Public Service Commission Staff's Hedging Transactional Audit (Audit Control No. 07-353-2-2) and, as grounds therefor, says:

1. The confidential information in question appears in Audit Work Papers pursuant to Audit Control No. 07-353-2-2 (referred to as the "Confidential Information"). The pages containing the Confidential Information are either highlighted in yellow or printed on yellow paper stock and are being separately filed with the Commission this date.

2. This request is also intended to serve as a request for a temporary protective order within the contemplation of Rule 25-22.006(6)(b), Florida Administrative Code, such that it will protect the confidential information from public disclosure while it is in the possession of the Office of Public Counsel.

3. Attached hereto as Exhibit "A" is a justification for designating the confidential information proprietary confidential business information under the above-referenced statute and rule. Also attached hereto as Exhibit "B" are two public redacted versions of the pages in question with the Confidential Information removed.

DOCUMENT NUMBER-DATE

03687 MAY-5 08

FPSC-COMMISSION CLERK

4. Subsection 366.093(1), Florida Statutes, provides that any records “found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s.119.07(1) [requiring disclosure under the Public Records Act].” The proprietary confidential business information includes, but is not limited to:

(d) Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms. (Section 366.093(3)(d), Florida Statutes)

5. Proprietary confidential business information also includes:

(e) Information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. (Section 366.093(3)(e), Florida Statutes)


6. The Confidential Information falls within the above statutory categories and, thus, constitutes proprietary confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.

7. The material for which confidential classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric respectfully requests that the highlighted Confidential Information set forth in portions of its answers to the Florida Public Service Commission Staff’s Hedging Transactional Audit (Audit 07-353-2-2) be accorded confidential classification and protection from public disclosure and the subject of a temporary protective order for the reasons set forth above.

DATED this 5<sup>th</sup> day of May 2008.

Respectfully submitted,

  
\_\_\_\_\_  
LEE L. WILLIS  
JAMES D. BEASLEY  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification and Motion for a Temporary Protective Order has been furnished by U. S. Mail or hand delivery (\*) on this 5<sup>th</sup> day of May 2008 to the following:

Ms. Lisa Bennett\*  
Staff Attorney  
Office of the General Counsel  
Florida Public Service Commission  
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Tallahassee, FL 32301-1859

Ms. Susan Ritenour  
Secretary and Treasurer  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone  
Mr. Russell A. Badders  
Mr. Steven R. Griffin  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32591-2950

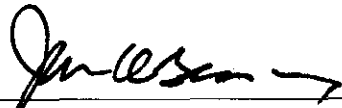
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Damund E. Williams, Capt., USAF  
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Senior Assistant Attorney General  
Office of the Attorney General  
The Capitol – PL01  
Tallahassee, FL 32399-1050

Mr. James W. Brew  
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1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201

  
\_\_\_\_\_  
ATTORNEY

**JUSTIFICATIONS FOR CONFIDENTIAL TREATMENT OF HIGHLIGHTED  
PORTIONS OF TAMPA ELECTRIC'S DOCUMENTS SELECTED AS  
AUDIT WORK PAPERS PURSUANT TO AUDIT CONTROL NO. 07-353-2-2**

<u>Item No.</u>	<u>Work Paper No.</u>	<u>Detailed Description</u>	<u>No. of Pages</u>	<u>Rationale</u>
4	45-4	All information on all pages	9	(1)
8	62-3, page 1	All highlighted information	1	(3)
8	62-3, page 2	Entire graph	1	(3)
9	45-5	All highlighted information	3	(1)
10	45	All highlighted information	1	(2)
11	47-1/47-2	All highlighted information	2	(1)
12	62-1	All highlighted information	1	(2)
13	62-2	All highlighted information	4	(3)
14	62-4	All highlighted information	2	(3)
15	Report	All highlighted information	2	(2)

- (1) The information discloses in detail, Tampa Electric Company's contracted natural gas prices and quantities, by supplier. Commodity rates have been recognized by the Commission on numerous occasions to constitute proprietary confidential business information and the disclosure of which would be harmful to Tampa Electric's ability to contract for goods and services on favorable terms and, likewise, harmful to the competitive interests of Tampa Electric and its affiliates. This is the specific type of information described in Section 366.093(3)(d) and (e) as being entitled to confidential protection and exemption from the Public Records Law.
- (2) The information in question either discloses, or in conjunction with public information would allow one to calculate, the contractual commodity rates. Commodity rates have been recognized by the Commission on numerous occasions to constitute proprietary confidential business information and the disclosure of which would be harmful to Tampa Electric's ability to contract for goods and services on favorable terms and, likewise, harmful to the competitive interests of Tampa Electric and its affiliates. This is the specific type of information described in Section 366.093(3)(d) and (e) as being entitled to confidential protection and exemption from the Public Records Law.
- (3) The information contained on the listed pages contains specific fuel hedging strategy and volume. This type of information on a commodity have been recognized by the Commission on numerous occasions to constitute proprietary confidential business information the disclosure of which would be harmful to Tampa Electric's ability to contract for goods and services on favorable terms and, likewise, harmful to the competitive interests of Tampa Electric and its affiliates. This is the specific type of information described in Section 366.093(3)(d) and (e) as being entitled to confidential protection and exemption from the Public Records Law.

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10-57

Exhibit "B"



CONFIDENTIAL

4/15/57

CONFIDENTIAL

4543  
3

CONFIDENTIAL

h/Ar-Sb

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5/12/57

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nd/sy

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1/17/50

CONFIDENTIAL

454  
8

CONFIDENTIAL

6/25/51



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Natural Gas Hedging

Future Periods	Minimum Allowed	Maximum Allowed
+1 month		
+2 months		
+3 months		
+4 months		
+5 months		
+6 months		
+7 months		
+8 months		
+9 months		
+10 months		
+11 months		
+12 months		
+13 months		
+14 months		
+15 months		
+16 months		
+17 months		
+18 months		
+19 months		
+20 months		
+21 months		
+22 months		
+23 months		
+24 months		



18 Month Plan  
Per Jude Campbell  
Manager

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*This schedule created from  
information on following page*

*This information was response  
to verbal request based on  
statement in company  
hedge plan see w/p 6/p 8*

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10-2-38  
2



# CONFIDENTIAL

Production Month: June 2007  
Accounting Month Cash: July 2007

	Cash Receipts			Carried Forward
	Activity	Payment	Netting/Other	
<b>Current: Gas Sales</b>				
Jun-07	\$ 21,814.75		\$ 21,814.75	\$ -
Jun-07	511,050.00	511,050.00		-
Jun-07	1,979.25		1,979.25	-
Jun-07	73,782.10	73,782.10		-
Jun-07				-
Jun-07	55,885.00	55,885.00		-
Jun-07	1,814,782.10		1,814,782.10	-
Jun-07	141,896.80	141,896.80		-
<b>Total Sale</b>	<b>\$ 2,621,200.00</b>	<b>\$ 782,613.90</b>	<b>\$ 1,838,586.10</b>	<b>\$ -</b>
<b>Current: Derivative Sales</b>				
Jun-07	(\$1,004,550.00)		(\$1,004,550.00)	-
Jun-07	(554,350.00)		(\$554,350.00)	-
Jun-07	(83,800.00)		(\$83,800.00)	-
Jun-07	(148,100.00)		(\$148,100.00)	-
Jun-07	(234,850.00)		(\$234,850.00)	-
Jun-07	(289,450.00)		(\$289,450.00)	-
Jun-07	(115,850.00)		(\$115,850.00)	-
Jun-07	(204,300.00)		(\$204,300.00)	-
Jun-07	(73,850.00)		(\$73,850.00)	-
Jun-07	(1,041,000.00)		(\$1,041,000.00)	-
Jun-07	(205,050.00)		(\$205,050.00)	-
Jun-07	(12,420.00)		(\$12,420.00)	-
Jun-07	(40,100.00)		(\$40,100.00)	-
	(\$3,987,070.00)	\$ -	(\$3,987,070.00)	\$ -
<b>IMBALANCE</b>				
Jun-07	\$ 383,293.20			\$ 383,293.20
Jun-07	53,882.07			53,882.07
Jun-07	44.40		44.40	-
<b>Total IMBALANCE</b>	<b>\$417,199.67</b>	<b>\$ -</b>	<b>\$ 44.40</b>	<b>\$ 417,155.27</b>
<b>OTH</b>				
	\$ 315,690.00	\$ 315,690.00		
	45,000.00		45,000.00	1
	113,204.38	113,204.38		-
<b>Total OTHER</b>	<b>\$ 473,894.38</b>	<b>\$ 428,894.38</b>	<b>\$ 45,000.00</b>	<b>\$ -</b>
<b>Carried Forward:</b>				
	593.88			593.88
	179,312.50	\$ 179,312.49		\$ 0.01
	30,808.10		30,808.10	
<b>MARGIN CALL</b>				
May-07	(250,000.00)			(250,000.00)
	(39,285.52)	179,312.49	30,808.10	(249,406.11)
<b>TOTAL ABOVE</b>	<b>\$ (514,061.47)</b>	<b>\$ 1,390,820.77</b>	<b>\$ (2,072,831.40)</b>	<b>\$ 167,749.16</b>
<b>Total Receipts</b>		<b>\$ 1,390,820.77</b>		
<b>DIFFERENCE</b>				<b>\$ 0.00</b>
1 Cash received June 07 per GL				
1 TU estimate to actual				

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**PBC**

**JELMA:**  
Rec'd total amt via physical check  
8900020614 deposited 8/29. Aug  
ledger item FGT IMBAL June 07

**JELMA:**  
(Aug ledger item) Voucher  
#969514 for total credit  
amt.

**JELMA:**  
Margin call funds from FC  
Stone

Ⓐ

Ⓑ

c

\$ 3,987,070 loss

(\$ 315,690)

\$ 3,671,380 loss

45

45-507

# CONFIDENTIAL

Lamp Electric Natural Gas  
 Cash Reconciled  
 Production Month: September 2007  
 Accounting Month Cash: October 2007

	Cash Receipts			Carried Forward
	Activity	Payment	Netting/Other	
<b>Current: Gas Sales</b>				
Sep-07	\$ 2,268,600.00		\$ 2,268,600.00	\$ -
Sep-07	20,875.00		20,875.00	-
Sep-07	155,791.13	155,791.13		-
<b>Total Sale</b>	<b>\$ 2,445,266.13</b>	<b>\$ 155,791.13</b>	<b>\$ 2,289,475.00</b>	<b>\$ -</b>
<b>Current: Derivative Sales</b>				
Sep-07	(\$447,300.00)		(\$447,300.00)	
Sep-07	(\$644,100.00)		(\$644,100.00)	
Sep-07	\$0.00		\$0.00	
Sep-07	(\$464,450.00)		(\$464,450.00)	
Sep-07	(\$284,400.00)		(\$284,400.00)	
Sep-07	(\$202,700.00)		(\$202,700.00)	
Sep-07	(\$457,400.00)		(\$457,400.00)	
Sep-07	\$0.00		\$0.00	
Sep-07	\$0.00		\$0.00	
Sep-07	(\$407,150.00)		(\$407,150.00)	
Sep-07	\$0.00		\$0.00	
Sep-07	\$0.00		\$0.00	
Sep-07	(\$561,150.00)		(\$561,150.00)	
Sep-07	(\$1,178,900.00)		(\$1,178,900.00)	
Sep-07	\$0.00		\$0.00	
Sep-07	(\$726,600.00)		(\$726,600.00)	
Sep-07	\$0.00		\$0.00	
Sep-07	(\$257,700.00)		(\$257,700.00)	
Sep-07	(\$316,750.00)		(\$316,750.00)	
Sep-07	\$72,000.00			72,000.00
	(\$5,876,600.00)	\$ -	(\$5,948,600.00)	\$ 72,000.00
<b>IMBALANCE</b>				
Sep-07	\$ 338,555.35			\$ 338,555.35
<b>Total IMBALANCE</b>	<b>\$338,555.35</b>	<b>\$ -</b>	<b>\$ 338,555.35</b>	<b>\$ 338,555.35</b>
<b>OTHER</b>				
Sep-07	\$ 921,370.00	\$ 921,370.00		\$ -
Sep-07	84.79		84.79	-
Sep-07	(0.30)		(0.30)	-
Sep-07	103,895.95		103,895.95	-
<b>Total OTHER</b>	<b>\$ 1,025,450.44</b>	<b>\$ 921,370.00</b>	<b>\$ 104,080.44</b>	<b>\$ -</b>
<b>Carried Forward:</b>				
Aug-07	1,201,341.64	\$ 1,201,341.64		
Jan-00	202,871.35		202,871.35	
Jul-07	10,000.00			10,000.00
Jul-07	10,000.00			10,000.00
<b>Refundable Deposit</b>				
<b>MARGIN CALL</b>				
May-07	(250,000.00)			(250,000.00)
	1,174,212.99	1,201,341.64	202,871.35	(230,000.00)
<b>TOTAL ABOVE</b>	<b>\$ (893,115.09)</b>	<b>\$ 2,278,502.77</b>	<b>\$ (3,352,173.21)</b>	<b>\$ 180,555.35</b>
<b>Total Receipts</b>		<b>\$ 2,278,502.77</b>		
<b>DIFFERENCE</b>		<b>\$ 0.00</b>		

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(A)

JELMA:  
Funds rec'd per Nov wires  
from K Abresl  
See (A)

JELMA:  
Imbal as of Nov  
07 Estimate  
See (B)

**PBC**

(B)

JELMA:  
Refundable deposit  
booked to 897 186 06  
in 907

JELMA:  
Margin call funds from  
FC Stone

JELMA:  
same as above  
\$10K

(A)

(B)

\$ 5876600 loss  
(\$921370)

\$ 4955230 loss  
4/2

45-583



**CONFIDENTIAL**

Hedge Contract Sample

see sample results 47-1

47-2

Company	# of deals	Gain(Loss)	Average	Sample	Deal #
		(366,672)		Yes	p3 13057 p1 13069 p6 13130
		(356,782)		Yes	p6 13158 p2 13156 p6 13273
		(284,725)		Yes	p1 13070 p5 13138 p5 13343
		(283,645)		Yes	p1 13055 p1 13181 p1 13187
		(247,229)		Yes	13169 p2 13185 p7 13245
		(246,756)		Yes	13112 p1 13114 p7 13233
		(245,720)		Yes	p1 12821 p7 13340 p9 13355
		(232,906)		Yes	12829 p3 13113 p7 13276
		(228,672)		Yes	p7 13038 p3 13332 p9 13336
		(213,848)		Yes	p3 13021 p3 13036 p3 13195
		(202,734)		Yes	p6 13201 p6 13235 p6 13465
		(199,525)		No	
		(197,183)		No	
		(161,500)		No	
		(143,240)		No	
		(141,169)		No	
		(134,511)		No	
		(102,850)		No	
		(13,850)		No	
		(2,860)		No	
		72,000		No	

(59,691,520)

The above contracts were reviewed by auditor and returned to the company. Terms were reconciled to the ISDA\* agreements between Teco & the counter party. Prices & settlements were confirmed to NYMEX amounts and gain/losses at settlement were recalculated.

As problems noted.

Average calculated by auditor from total company contracts for sample selective determination

The above information was extracted from a file provided in Doc REG, NO 2, hard copy on W/P 45-4, Auditor resorted by vendor to create the above summary schedule. The entire schedule was not printed. The file was deleted at the end of the audit per company request.

mzm  
File: ~~Mark to Market Summary.xls~~

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\* ISDA - International Swaps & Derivatives Association

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Counter Pty          Num Deals          M2M

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47-1 ← Reconciles to total  
transaction file balance  
45-4p9

Above information is summary  
information obtained from hedge  
transaction file provide in  
Doe Rec # 2



# CONFIDENTIAL

## Natural Gas Hedge Percentage

Units	(000)	X	(000)	=	(000)	(000)	(000)	
Projected			Conversion		Original	Revised	Hedged	Revised
Month	MCF		MMBTU		MMBTU	MMBTU	MMBTU	Hedge %
Jan-07	45-2 p1 3,482		1.028		3,579	3,579		
Feb-07	p2 4,162		1.028		4,278	4,278		
Mar-07	p3 4,336		1.028		4,457	4,457		
Apr-07	p4 4,569		1.028		4,697	4,697		
May-07	p5 5,844		1.028		6,008	6,008		
Jun-07	p6 5,477		1.028		5,630	5,630		
Jul-07	p7 6,354		1.028		6,532	6,532		
Aug-07	p8 6,364		1.028		6,542	6,542		
Sep-07	p9 5,335		1.028		5,484	5,720		
Oct-07	p10 4,580		1.028		4,708	5,460		
Nov-07	p11 3,683		1.028		3,786	3,590		
Dec-07	p12 4,222		1.028		4,340	5,050		
Totals	58,406				60,041	61,543		

Revised to projected Burns to W/P 62-2 p1-4

The company revised its projected natural gas burn in Aug-07 for Sep-07 to Dec-07. The Nov-07 projection was revised down and no further contracts were purchased. The existing contracts prior to the revision caused the company to exceed the maximum by

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Units	(000)	(000)	(000)	(000)	
Projected		Conversion	Actual	Hedged	
Month	MCF	MMBTU	MMBTU	MMBTU	Hedge %
Jan-07	45-2 p1 2,693	1.032	2,779		
Feb-07	p2 4,660	1.031	4,805		
Mar-07	p3 4,719	1.031	4,865		
Apr-07	p4 4,970	1.032	5,129		
May-07	p5 5,667	1.034	5,860		
Jun-07	p6 5,331	1.034	5,513		
Jul-07	p7 5,831	1.035	6,035		
Aug-07	p8 6,251	1.032	6,451		
Sep-07	p9 5,355	1.032	5,526		
Oct-07	p10 5,057	1.029	5,203		
Nov-07	p11 3,063	1.027	3,145		
Dec-07	p12 3,958	1.027	4,065		
Totals	57,556		59,378		

↑ see above

The above schedule reflects the ratio of hedged natural gas contracts to the actual natural gas purchases in 2007 and is for informational purposes only.

# CONFIDENTIAL

Proj. Month and Burn (000 BTU)	January-07			February-07			March-07		
	Projected Burn	Not revised		Projected Burn	Not revised		Projected Burn	Not revised	
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged
Jan-05	62-4 pl			62-4 pl			62-4 pl		
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05									
Nov-05									
Dec-05									
62-3 pl Begin transation from 18 month to 24 month future hedge contract period									
Jan-06	62-1			62-1			62-1		
Feb-06									
Mar-06									
Apr-06									
May-06									
Jun-06									
Jul-06									
Aug-06									
Sep-06									
Oct-06									
Nov-06									
Dec-06									
Jan-07	62-1			62-1			62-1		
Feb-07									
Mar-07									
Apr-07									
May-07									
Jun-07									
Jul-07									
Aug-07									
Sep-07									
Oct-07									
Nov-07									
Dec-07									

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**Legend for Percent Hedged Column:**

- Italic/Bold***     The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold**                 The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored        Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Bold**                 The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.
- Underscore**

62-2 pl

# CONFIDENTIAL

Proj. Month and Burn (000 BTU)	April-07			May-07			June-07		
	Projected Burn	Not revised		Projected Burn	Not revised		Projected Burn	Not revised	
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged
Jan-05	62-4p1			62-4p1			62-4p1		
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05									
Nov-05									
Dec-05									
62-3p1 Begin transition from 18 month to 24 month future hedge contract period									
Jan-06	62-1			62-1			62-1		
Feb-06									
Mar-06									
Apr-06									
May-06									
Jun-06									
Jul-06									
Aug-06									
Sep-06									
Oct-06									
Nov-06									
Dec-06									
Jan-07	62-1			62-1			62-1		
Feb-07									
Mar-07									
Apr-07									
May-07									
Jun-07									
Jul-07									
Aug-07									
Sep-07									
Oct-07									
Nov-07									
Dec-07									

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**Legend for Percent Hedged Column:**

- Italic/Bold*      { The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold**              { The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored      Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Underscore**      The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

62-2p2

# CONFIDENTIAL

Proj. Month and Burn (000 BTU)	July-07			August-07			September-07		
	Projected Burn	Not revised		Projected Burn	Not revised		Projected Burn	Revised	
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged
Jan-05									
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05									
Nov-05									
Dec-05									
<b>SPECIFIED CONFIDENTIAL</b>									
<i>62-341</i> Begin transition from 18 month to 24 month future hedge contract period									
Jan-06									
Feb-06									
Mar-06									
Apr-06									
May-06									
Jun-06									
Jul-06									
Aug-06									
Sep-06									
Oct-06									
Nov-06									
Dec-06									
Jan-07									
Feb-07									
Mar-07									
Apr-07									
May-07									
Jun-07									
Jul-07									
Aug-07									
Sep-07									
Oct-07									
Nov-07									
Dec-07									

**Legend for Percent Hedged Column:**

- Italic/Bold*      The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold**              The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored      Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Bold Underscore**      The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

*62-7p3*

# CONFIDENTIAL

Proj. Month and Burn (000 BTU)	October-07			November-07			December-07		
	Projected Burn	Revised	Percent Hedged	Projected Burn	Revised	Percent Hedged	Projected Burn	Revised	Percent Hedged
Jan-05	62-1 4,708	62-1 Revised 5,460		62-1 3,786	Revised 62-1 3,590		62-1 4,340	Revised 62-1 5,050	
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05									
Nov-05									
Dec-05									
62-3-1 Begin transition from 18 month to 24 month future hedge contract period									
Jan-06									
Feb-06									
Mar-06									
Apr-06									
May-06									
Jun-06									
Jul-06									
Aug-06									
Sep-06									
Oct-06									
Nov-06									
Dec-06									
Jan-07									
Feb-07									
Mar-07									
Apr-07									
May-07									
Jun-07									
Jul-07									
Aug-07									
Sep-07									
Oct-07									
Nov-07									
Dec-07									

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**Legend for Percent Hedged Column:**

- Italic/Bold***      The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold**                The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored        Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Underscore**        The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

62-204

# CONFIDENTIAL

Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M254
					Aug-05 Total							
					Jan-06 Total							
					Apr-06 Total							
					May-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
Dec-06 Total					Aug-05 Total							
					Feb-06 Total							
					Apr-06 Total							
					May-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
Jan-07 Total					Aug-05 Total							
					Apr-06 Total							
					May-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Feb-07 Total							
Feb-07 Total					Oct-06 Total							
					Nov-05 Total							
					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
Mar-07 Total					Oct-05 Total							
					Nov-05 Total							
					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
Apr-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
May-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
					Feb-08 Total							
					Apr-08 Total							
					Jun-08 Total							
					Aug-08 Total							
					Sep-08 Total							
					Oct-08 Total							
					Dec-08 Total							
					Jan-09 Total							

The information on this and the following pages was extracted from a file provided in POC REB#12, hard copy attached on WIP 45-4. Audit was resorted by settlement (trade) date to create this schedule. The entire schedule of individual transactions was not printed. The file was deleted at the end of the audit per company request.

62-2p1

PBC

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62-2p2

File: M3M Summary.xls

PBC

SOURCE DR#2

next page

62-4p1

# CONFIDENTIAL

Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	MMM
					Feb-07 Total							
					Mar-07 Total							
					Jan-07 Total							
Jun-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
					Mar-07 Total							
					Jan-07 Total							
					Jul-07 Total							
Jul-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
					Mar-07 Total							
					Jan-07 Total							
					Jul-07 Total							
Aug-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Mar-07 Total							
					Jun-07 Total							
					Jul-07 Total							
Sep-07 Total					Feb-06 Total							
					May-06 Total							
					Jun-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Mar-07 Total							
					Jun-07 Total							
					Jul-07 Total							
Oct-07 Total					Feb-06 Total							
					May-06 Total							
					Jun-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Jan-07 Total							
					Feb-07 Total							
					Mar-07 Total							
					Jun-07 Total							
					Jul-07 Total							
					Aug-07 Total							
					Sep-07 Total							
Nov-07 Total												
Grand Total												

*Sweeney see note on previous page*

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*Reconciled to original contracts file  
45-4*

*62-2p3*

**PBC**

*62-2p4*

**PBC**

SOURCE

*OK#2*

*62-4p2*

EXHIBIT 1

62-1

Natural Gas Cost

Month	Gas Cost	Gas Percent	Hedging (Gain)Loss	Hedging Percent	Schedule A-5
Jan-07					\$31,119,956
Feb-07					48,371,959
Mar-07					44,195,874
Apr-07					47,208,024
May-07					53,305,617
Jun-07					51,868,997
Jul-07					55,975,115
Aug-07					61,073,372
Sep-07					51,267,098
Oct-07					47,059,914
Nov-07					30,977,585
Dec-07					<u>41,149,283</u>
Totals					<u>\$564,372,794</u>



# CONFIDENTIAL

## EXHIBIT 2

### Natural Gas Hedge Percentage

62-1

(Units for MCF and MMBTU are in 000's)

Projected Month	MCF	Conversion Factor	Original MMBTU	Revised MMBTU	Hedged MMBTU	Revised Hedge %	Within Plan Limits
Jan-07	3,482	1.028	3,579	3,579			yes
Feb-07	4,162	1.028	4,278	4,278			yes
Mar-07	4,336	1.028	4,457	4,457			yes
Apr-07	4,569	1.028	4,697	4,697			yes
May-07	5,844	1.028	6,008	6,008			yes
Jun-07	5,477	1.028	5,630	5,630			yes
Jul-07	6,354	1.028	6,532	6,532			yes
Aug-07	6,364	1.028	6,542	6,542			yes
Sep-07	5,335	1.028	5,484	5,720			yes
Oct-07	4,580	1.028	4,708	5,460			yes
Nov-07	3,683	1.028	3,786	3,590			no
Dec-07	4,222	1.028	4,340	5,050			yes
Totals	58,406		60,041	61,543			

The company revised its projected natural gas burn in Aug-07 for Sep-07 to Dec-07. The Nov-07 projection was revised down and no further contracts were purchased. The existing contracts prior to the revision caused the company to exceed the maximum by

Projected Month	MCF	Conversion Factor	Actual MMBTU	Hedged MMBTU	Hedge %
Jan-07	2,693	1.032	2,779		
Feb-07	4,660	1.031	4,805		
Mar-07	4,719	1.031	4,865		
Apr-07	4,970	1.032	5,129		
May-07	5,667	1.034	5,860		
Jun-07	5,331	1.034	5,513		
Jul-07	5,831	1.035	6,035		
Aug-07	6,251	1.032	6,451		
Sep-07	5,355	1.032	5,526		
Oct-07	5,057	1.029	5,203		
Nov-07	3,063	1.027	3,145		
Dec-07	3,958	1.027	4,065		
Totals	57,556		59,378		

The above schedule reflects the ratio of hedged natural gas contracts to the actual natural gas purchases in 2007 and is for informational purposes only.

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- 147-57

Exhibit "B"

CONFIDENTIAL

1/17/57

CONFIDENTIAL

8/15/54

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h/Ar-Sp

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5/12/57

CONFIDENTIAL

7/10/57

CONFIDENTIAL

10/1-88



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CONFIDENTIAL

154  
8/25/51

CONFIDENTIAL

b1  
b7C  
b7D

# CONFIDENTIAL

## Natural Gas Hedging

Future Periods	Minimum Allowed	Maximum Allowed
+1 month		
+2 months		
+3 months		
+4 months		
+5 months		
+6 months		
+7 months		
+8 months		
+9 months		
+10 months		
+11 months		
+12 months		
+13 months		
+14 months		
+15 months		
+16 months		
+17 months		
+18 months		
+19 months		
+20 months		
+21 months		
+22 months		
+23 months		
+24 months		



18 Month Plan  
Per Jude Campbell  
Manager

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This schedule created from  
information on following page

This information was response  
to verbal request based on  
statement in company  
hedge plan see w/p 6/p 8

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2-30  
2



# CONFIDENTIAL

Production Month: June 2007  
Accounting Month Cash: July 2007

Page 1 of 3

		Cash Receipts			
		Activity	Payment	Netting/Other	Carried Forward
<b>Current: Gas Sales</b>					
Jun-07		\$ 21,814.75		\$ 21,814.75	\$ -
Jun-07		511,050.00	511,050.00		-
Jun-07		1,979.25		1,979.25	-
Jun-07		73,782.10	73,782.10		-
Jun-07		55,885.00	55,885.00		-
Jun-07		1,814,792.10		1,814,792.10	-
Jun-07		141,898.80	141,898.80		-
	<b>Total Sale</b>	<b>\$ 2,621,200.00</b>	<b>\$ 782,613.90</b>	<b>\$ 1,838,586.10</b>	<b>\$ -</b>
<b>Current: Derivative Sales</b>					
Jun-07		(\$1,004,550.00)		(\$1,004,550.00)	
Jun-07		(554,350.00)		(\$554,350.00)	
Jun-07		(83,600.00)		(\$83,600.00)	
Jun-07		(148,100.00)		(\$148,100.00)	
Jun-07		(234,850.00)		(\$234,850.00)	
Jun-07		(289,450.00)		(\$289,450.00)	
Jun-07		(115,850.00)		(\$115,850.00)	
Jun-07		(204,300.00)		(\$204,300.00)	
Jun-07		(73,650.00)		(\$73,650.00)	
Jun-07		(1,041,000.00)		(\$1,041,000.00)	
Jun-07		(205,050.00)		(\$205,050.00)	
Jun-07		(12,420.00)		(\$12,420.00)	
Jun-07		(40,100.00)		(\$40,100.00)	
		<b>(\$3,987,070.00)</b>	<b>\$ -</b>	<b>(\$3,987,070.00)</b>	<b>\$ -</b>
<b>IMBALANCE</b>					
Jun-07		\$ 383,293.20			\$ 383,293.20
Jun-07		53,862.07			53,862.07
Jun-07		44.40		44.40	-
	<b>Total IMBALANCE</b>	<b>\$417,199.67</b>	<b>\$ -</b>	<b>\$ 44.40</b>	<b>\$ 417,165.27</b>
<b>OTH</b>					
		\$ 315,890.00	\$ 315,890.00		
		45,000.00		45,000.00	
		113,204.38	113,204.38		
	<b>Total OTHER</b>	<b>\$ 473,894.38</b>	<b>\$ 428,884.38</b>	<b>\$ 45,000.00</b>	<b>\$ -</b>
<b>Carried Forward:</b>					
		593.88			593.88
		179,312.50	\$ 179,312.49		\$ 0.01
		30,808.10		30,808.10	
	<b>MARGIN CALL</b>				
May-07		(250,000.00)			(250,000.00)
		(39,285.52)	179,312.49	30,808.10	(249,406.11)
	<b>TOTAL ABOVE</b>	<b>\$ (514,061.47)</b>	<b>\$ 1,390,820.77</b>	<b>\$ (2,072,831.40)</b>	<b>\$ 187,749.18</b>
	<b>Total Receipts</b>		<b>\$ 1,390,820.77</b>		
	<b>DIFFERENCE</b>		<b>\$ 0.00</b>		

**SPECIFIED CONFIDENTIAL**

**PBC**

JELMA:  
Rec'd total amt via physical check  
8900020614 deposited 8/29. Aug  
ledger item FGT IMBAL June 07

JELMA:  
(Aug ledger item) Voucher  
#969514 for total credit  
amt.

JELMA:  
Margin call funds from FC  
Stone

(A)

(B)

c

\$ 3,987,070 loss

(\$ 315,690)

\$ 3,671,380 loss

45

45-507



**CONFIDENTIAL**

Schedule A5

Natural Gas Purchases

**SPECIFIED  
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Month	Natural Gas Cost	Natural Gas Percent	Hedging (Gain)Loss	Hedging Percent	Schedule A-5
Jan-07				45-2	p1 \$31,119,956
Feb-07					p2 49,371,959
Mar-07		45-5p1			p3 44,195,874
Apr-07					p4 47,208,024
May-07					p5 53,305,617
Jun-07					p6 51,668,997
Jul-07		45-5p2			p7 55,975,115
Aug-07					p8 61,073,372
Sep-07					p9 51,267,098
Oct-07		45-5p3			p10 47,059,914
Nov-07					p11 30,977,585
Dec-07					p12 41,149,283
Totals	\$504,681,274	89.42%	\$59,691,520		\$564,372,794

45-1 p1 & 2

45-1 p2

(A)

(B)

(C)

(A) + (B) = (C) Reconciles to Filing.

Reconciles to total transaction file balance 45-4p9

File: Sch A-5 (Hedging Cost).xls

45



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Hedge Contract Sample

see sample results 47-1  
1

47-2

Company	# of deals	Gain(Loss)	Average	Sample
			(366,672)	Yes
			(356,782)	Yes
			(284,725)	Yes
			(283,645)	Yes
			(247,229)	Yes
			(246,756)	Yes
			(245,720)	Yes
			(232,906)	Yes
			(228,672)	Yes
			(213,848)	Yes
			(202,734)	Yes
			(199,525)	No
			(197,183)	No
			(161,500)	No
			(143,240)	No
			(141,169)	No
			(134,511)	No
			(102,850)	No
			(13,850)	No
			(2,860)	No
			72,000	No

45-4

Deal #			
3 13057	p1 13069	p6 13130	
p6 13158	p2 13156	p6 13273	
p1 13070	p5 13138	p5 13343	
p1 13055	p1 13181	p1 13187	
p1 13169	p2 13185	p7 13245	
p3 13112	p1 13114	p7 13233	
p1 12821	p7 13340	p9 13355	
p1 12829	p8 13113	p7 13276	
p7 13038	p3 13332	p9 13336	
p3 13021	p3 13036	p3 13195	
p6 13201	p6 13235	p6 13465	

47-1

(59,691,520)

The above contracts were reviewed by auditor and returned to the company. Terms were reconciled to the ISDA\* agreements between Teco & the counter party. Prices & settlements were confirmed to NYMEX amounts and gain/losses at settlement were recalculated.

No problems noted.

Average calculated by auditor from total company contracts for sample selection determination

The above information was extracted from a file provided in Doc Reg NO 2, hard copy on W/P 45-4, Auditor resorted by vendor to create the above summary schedule, The entire schedule was not printed. The file was deleted at the end of the auditor company request.

mzm  
File: ~~mark to market~~ Summary.xls

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\* ISDA - International Swaps & Derivatives Association

47-1

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Counter Pty

Num Deals

M2M

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←  
47-1 Reconciles to total  
transacted file balance  
45-4p9

Above information is summary  
information obtained from hedge  
transacted file provide in  
Doc Ref # 2

# CONFIDENTIAL

## Natural Gas Hedge Percentage

Units	(000)	X	(000)	=	(000)	(000)	(000)	
Projected		Conversion	Original		Revised	Hedged	Revised	
Month	MCF	MMBTU	MMBTU		MMBTU	MMBTU	Hedge %	
Jan-07	45.2 p1 3,482	1.028	3,579		3,579			
Feb-07	p2 4,162	1.028	4,278		4,278			
Mar-07	p3 4,336	1.028	4,457		4,457			
Apr-07	p4 4,569	1.028	4,697		4,697			
May-07	p5 5,844	1.028	6,008		6,008			
Jun-07	p6 5,477	1.028	5,630		5,630			
Jul-07	p7 6,354	1.028	6,532		6,532			
Aug-07	p8 6,364	1.028	6,542		6,542			
Sep-07	p9 5,335	1.028	5,484		5,720			
Oct-07	p10 4,580	1.028	4,708		5,460			
Nov-07	p11 3,683	1.028	3,786		3,590			
Dec-07	p12 4,222	1.028	4,340		5,050			
Totals	58,406		60,041		61,543			

Revised & Projected Burns to w/p 62-2 p1-4

The company revised its projected natural gas burn in ~~Apr-07~~ for ~~Apr-07~~ to Dec-07. The Nov-07 projection was revised down and no further contracts were purchased. The existing contracts prior to the revision caused the company to exceed the maximum by

Units	(000)	(000)	(000)	(000)	
Projected		Conversion	Actual	Hedged	
Month	MCF	MMBTU	MMBTU	MMBTU	Hedge %
Jan-07	45.2 p1 2,693	1.032	2,779		
Feb-07	p2 4,660	1.031	4,805		
Mar-07	p3 4,719	1.031	4,865		
Apr-07	p4 4,970	1.032	5,129		
May-07	p5 5,667	1.034	5,860		
Jun-07	p6 5,331	1.034	5,513		
Jul-07	p7 5,831	1.035	6,035		
Aug-07	p8 6,251	1.032	6,451		
Sep-07	p9 5,355	1.032	5,526		
Oct-07	p10 5,057	1.029	5,203		
Nov-07	p11 3,063	1.027	3,145		
Dec-07	p12 3,958	1.027	4,065		
Totals	57,556		59,378		

see above

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The above schedule reflects the ratio of hedged natural gas contracts to the actual natural gas purchases in 2007 and is for informational purposes only.

# CONFIDENTIAL

Proj. Month and Burn (000 BTU)	January-07			February-07			March-07					
Projected Burn	<i>3,579</i>	Not revised		<i>4,278</i>	Not revised		<i>4,457</i>	Not revised				
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged			
Jan-05												
Feb-05												
Mar-05												
Apr-05												
May-05												
Jun-05	<i>b2-4pl</i>			<i>b2-4pl</i>			<i>b2-4pl</i>					
Jul-05												
Aug-05												
Sep-05												
Oct-05												
Nov-05												
Dec-05												
<i>(2-3p)</i> Begin transition from 18 month to 24 month future hedge contract period												
Jan-06												
Feb-06												
Mar-06												
Apr-06												
May-06												
Jun-06												
Jul-06												
Aug-06												
Sep-06	1											
Oct-06												
Nov-06												
Dec-06												
Jan-07												
Feb-07												
Mar-07												
Apr-07												
May-07												
Jun-07												
Jul-07												
Aug-07												
Sep-07												
Oct-07												
Nov-07												
Dec-07												

**SPECIFIED  
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**Legend for Percent Hedged Column:**

- Italic/Bold*     { The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold**             { The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored     Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Underscore**     The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

*b2-2pl*

# CONFIDENTIAL

Proj. Month and Burn (000 BTU)	April-07			May-07			June-07		
	Projected Burn	Not revised		Projected Burn	Not revised		Projected Burn	Not revised	
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged
Jan-05	62-4p1			62-4p1			62-4p1		
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05									
Nov-05									
Dec-05									
(2-3a) Begin transition from 18 month to 24 month future hedge contract period									
Jan-06	62-1			62-1			62-1		
Feb-06									
Mar-06									
Apr-06									
May-06									
Jun-06									
Jul-06									
Aug-06									
Sep-06									
Oct-06									
Nov-06									
Dec-06									
Jan-07	62-1			62-1			62-1		
Feb-07									
Mar-07									
Apr-07									
May-07									
Jun-07									
Jul-07									
Aug-07									
Sep-07									
Oct-07									
Nov-07									
Dec-07									

**SPECIFIED  
CONFIDENTIAL**

**Legend for Percent Hedged Column:**

***Italic/Bold***

The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.

**Bold**

The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.

Underscored

Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.

**Bold**

The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

Underscore

62-2p2

# CONFIDENTIAL

Proj. Month and Burn (000 BTU)	July-07			August-07			September-07		
	Projected Burn	Not revised		Projected Burn	Not revised		Projected Burn	Revised	
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged
Jan-05				<b>SPECIFIED CONFIDENTIAL</b>					
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05									
Nov-05									
Dec-05									
<i>b2-3p1</i> Begin transaction from 18 month to 24 month future hedge contract period									
Jan-06	<i>b2-4p1</i>			<i>b2-4p2</i>			<i>b2-4p2</i>		
Feb-06									
Mar-06									
Apr-06									
May-06									
Jun-06									
Jul-06									
Aug-06									
Sep-06									
Oct-06									
Nov-06									
Dec-06									
Jan-07	<i>b2-1</i>			<i>b2-1</i>			<i>b2-1</i>		
Feb-07									
Mar-07									
Apr-07									
May-07									
Jun-07									
Jul-07									
Aug-07									
Sep-07									
Oct-07									
Nov-07									
Dec-07									

**Legend for Percent Hedged Column:**

- Italic/Bold*     *v3*     The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold**             *v3*     The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored     *v3*     Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Bold Underscore**     The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

*b2-7p3*

# CONFIDENTIAL

Proj. Month and Burn (000 BTU)	October-07			November-07			December-07		
	Projected Burn	Revised	5,460	3,786	Revised	3,590	4,340	Revised	5,050
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged
Jan-05	62-412	62-412	62-412	62-412	62-412	62-412	62-412	62-412	62-412
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05									
Nov-05									
Dec-05									
62-311 Begin transaction from 18 month to 24 month future hedge contract period									
Jan-06	62-1	62-1	62-1	62-1	62-1	62-1	62-1	62-1	62-1
Feb-06									
Mar-06									
Apr-06									
May-06									
Jun-06									
Jul-06									
Aug-06									
Sep-06									
Oct-06									
Nov-06									
Dec-06									
Jan-07									
Feb-07									
Mar-07									
Apr-07									
May-07									
Jun-07									
Jul-07									
Aug-07									
Sep-07									
Oct-07									
Nov-07									
Dec-07									

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**Legend for Percent Hedged Column:**


- Italic/Bold*** The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold** The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Bold** The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

62-204

# CONFIDENTIAL

Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mid Price	M2M
					Aug-06 Total							
					Jan-06 Total							
					Apr-06 Total							
					May-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
Dec-06 Total					Aug-05 Total							
					Feb-06 Total							
					Apr-06 Total							
					May-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
Jan-07 Total					Aug-05 Total							
					Apr-06 Total							
					May-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Feb-07 Total							
Feb-07 Total					Oct-05 Total							
					Nov-05 Total							
					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
Mar-07 Total					Oct-05 Total							
					Nov-05 Total							
					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
Apr-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
May-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
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					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							

The information on this and the following page was extracted from a file provided in DOC REACT#2, hard copy attached on WIP 45-4. Auditors resorted to settlement (trade) date to create this schedule. The entire schedule of individual transactions was not printed. The file was deleted at the end of the audit per company request.

File: M3M Summary.xls  
 SOURCE:  DR# 2

**SPECIFIED  
CONFIDENTIAL**

**SPECIFIED  
CONFIDENTIAL**

62-2p1



62-2p2

# not sure

62-4p1



# CONFIDENTIAL

Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	MCN
					Feb-07 Total							
					Mar-07 Total							
					Jan-07 Total							
Jun-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
					Mar-07 Total							
					Jun-07 Total							
					Jul-07 Total							
Jul-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
					Aug-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Feb-07 Total							
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Aug-07 Total					Feb-06 Total							
					Apr-06 Total							
					Jun-06 Total							
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					Jan-07 Total							
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Sep-07 Total					Feb-06 Total							
					May-06 Total							
					Jun-06 Total							
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					Mar-07 Total							
					Jun-07 Total							
					Jul-07 Total							
Oct-07 Total					Feb-06 Total							
					May-06 Total							
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					Oct-06 Total							
					Dec-06 Total							
					Jan-07 Total							
					Mar-07 Total							
					Jun-07 Total							
					Jul-07 Total							
Nov-07 Total					Feb-06 Total							
					May-06 Total							
					Jun-06 Total							
					Sep-06 Total							
					Oct-06 Total							
					Jan-07 Total							
					Feb-07 Total							
					Mar-07 Total							
					Jun-07 Total							
					Jul-07 Total							
					Aug-07 Total							
					Sep-07 Total							
Grand Total												

*Source: see note on previous page*

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*Reconciled to original contracts file  
45-4*

*62-2p3*

**PBC**

*62-2p4*

**PBC**

SOURCE

*OK# 2*

*62-4 p2*

EXHIBIT 1

62-1

Natural Gas Cost

Month	Gas Cost	Gas Percent	Hedging (Gain)Loss	Hedging Percent	Schedule A-5
Jan-07					\$31,119,956
Feb-07					49,371,959
Mar-07					44,195,874
Apr-07					47,208,024
May-07					53,305,617
Jun-07					51,668,997
Jul-07					55,975,115
Aug-07					61,073,372
Sep-07					51,267,098
Oct-07					47,059,914
Nov-07					30,977,585
Dec-07					<u>41,149,283</u>
Totals					<u>\$564,372,794</u>

# CONFIDENTIAL

## EXHIBIT 2

### Natural Gas Hedge Percentage 62-1

(Units for MCF and MMBTU are in 000's)

Projected Month	MCF	Conversion Factor	Original MMBTU	Revised MMBTU	Hedged MMBTU	Revised Hedge %	Within Plan Limits
Jan-07	3,482	1.028	3,579	3,579			yes
Feb-07	4,162	1.028	4,278	4,278			yes
Mar-07	4,336	1.028	4,457	4,457			yes
Apr-07	4,569	1.028	4,697	4,697			yes
May-07	5,844	1.028	6,008	6,008			yes
Jun-07	5,477	1.028	5,630	5,630			yes
Jul-07	6,354	1.028	6,532	6,532			yes
Aug-07	6,364	1.028	6,542	6,542			yes
Sep-07	5,335	1.028	5,484	5,720			yes
Oct-07	4,580	1.028	4,708	5,460			yes
Nov-07	3,683	1.028	3,786	3,590			no
Dec-07	<u>4,222</u>	1.028	<u>4,340</u>	<u>5,050</u>			yes
Totals	58,406		60,041	61,543			

The company revised its projected natural gas burn in Aug-07 for Sep-07 to Dec-07. The Nov-07 projection was revised down and no further contracts were purchased. The existing contracts prior to the revision caused the company to exceed the maximum by

Projected Month	MCF	Conversion Factor	Actual MMBTU	Hedged MMBTU	Hedge %
Jan-07	2,693	1.032	2,779		
Feb-07	4,660	1.031	4,805		
Mar-07	4,719	1.031	4,865		
Apr-07	4,970	1.032	5,129		
May-07	5,667	1.034	5,860		
Jun-07	5,331	1.034	5,513		
Jul-07	5,831	1.035	6,035		
Aug-07	6,251	1.032	6,451		
Sep-07	5,355	1.032	5,526		
Oct-07	5,057	1.029	5,203		
Nov-07	3,063	1.027	3,145		
Dec-07	<u>3,958</u>	1.027	<u>4,065</u>		
Totals	57,556		59,378		

The above schedule reflects the ratio of hedged natural gas contracts to the actual natural gas purchases in 2007 and is for informational purposes only.

COMMISSIONERS:  
MATTHEW M. CARTER II, CHAIRMAN  
LISA POLAK EDGAR  
KATRINA J. MCMURRIAN  
NANCY ARGENZIANO  
NATHAN A. SKOP

STATE OF FLORIDA



OFFICE OF COMMISSION CLERK  
ANN COLE  
COMMISSION CLERK  
(850) 413-6770

**Public Service Commission**

**ACKNOWLEDGEMENT**

**DATE:** May 5, 2008

**TO:** James D. Beasley, Esquire

**FROM:** Marguerite H. McLean, Office of Commission Clerk

**RE:** Acknowledgement of Receipt of Confidential Filing

---

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 080001-EI [DN 03688-08] or, if filed in an undocketed matter, concerning certain highlighted information contained in portions of answers to staff's hedging transactional audit (Audit Control No. 07-353-2-2), and filed on behalf of Tampa Electric Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite McLean, Deputy Clerk, at (850) 413-6770.