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May 19, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April 2008.

CMP 2
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SEC _____
OTH _____

Copy to: All parties of record

Sincerely,

Terry J. Keith for

John T. Butler

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CERTIFICATE OF SERVICE
Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of May, 2008, to the following:

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By: 
John T. Butler

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: APRIL 2008

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	472,675,312	456,038,095	16,637,217	3.6	7,676,720	7,887,381	(210,661)	(2.7)	6.1573	5.7819	0.3754	6.5
1a Incremental Hedging Implementation Costs	66,325	45,361	20,964	46.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,592,404	1,463,957	128,447	8.8	1,731,527	1,576,690	154,837	9.8	0.0920	0.0929	(0.0009)	(1.0)
3 Coal Car Investment	241,532	248,736	(7,204)	(2.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,778,421)	(4,995,207)	(783,214)	15.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	468,797,152	452,800,942	15,996,210	3.5	7,676,720	7,887,381	(210,661)	(2.7)	6.1067	5.7408	0.3659	6.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,856,993	24,393,492	463,501	1.9	691,957	909,287	(217,330)	(23.9)	3.5923	2.6827	0.9096	33.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	870,782	1,448,573	(577,791)	(39.9)	11,810	19,993	(8,183)	(40.9)	7.3733	7.2456	0.1277	1.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,520,415	7,093,625	(1,573,209)	NA	69,691	102,925	(33,234)	NA	7.9213	6.8920	1.0293	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,333,922	9,441,000	892,922	9.5	262,915	259,921	2,994	1.2	3.9305	3.6323	0.2982	8.2
12 TOTAL COST OF PURCHASED POWER	41,582,112	42,376,689	(794,577)	(1.9)	1,036,373	1,292,126	(255,753)	(19.8)	4.0123	3.2796	0.7327	22.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	510,379,264	495,177,631	15,201,633	3.1	8,713,093	9,179,506	(466,413)	(5.1)	5.8576	5.3944	0.4632	8.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,508,640)	(11,207,150)	8,698,510	(77.6)	(43,659)	(150,000)	106,341	(70.9)	5.7460	7.4714	(1.7254)	(23.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(227,200)	(177,600)	(49,600)	27.9	(47,728)	(6,533)	(41,195)	630.6	0.4760	2.7185	(2.2425)	(82.5)
17 Revenues from Off-System Sales (A6)	(608,278)	(1,268,974)	660,696	(52.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,344,118)	(12,653,724)	9,309,606	(73.6)	(91,387)	(156,533)	65,146	(41.6)	3.6593	8.0837	(4.4244)	(54.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	507,035,146	482,523,906	24,511,240	5.1	8,621,706	9,022,973	(401,267)	(4.4)	5.8809	5.3477	0.5332	10.0
21 Net Unbilled Sales *	32,271,262	37,154,548	(4,883,286)	NA	548,747	694,776	(146,029)	NA	0.4230	0.4718	(0.0488)	NA
22 Company Use *	474,930	547,584	(72,654)	NA	8,076	10,240	(2,164)	NA	0.0062	0.0070	(0.0008)	NA
23 T & D Losses *	21,517,700	19,821,646	1,696,054	NA	365,891	370,657	(4,766)	NA	0.2821	0.2517	0.0304	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	507,035,146	482,523,906	24,511,240	5.1	7,628,878,908	7,874,435,000	(245,556,092)	(3.1)	6.6463	6.1277	0.5185	8.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	43,859	31,316	12,543	40.1	659,911	511,000	148,911	29.1	6.6463	6.1277	0.5185	8.5
26 Jurisdictional KWH Sales	506,991,287	482,492,590	24,498,697	5.1	7,628,218,997	7,873,924,000	(245,705,003)	(3.1)	6.6463	6.1277	0.5185	8.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	507,320,832	482,806,211	24,514,621	5.1	7,628,218,997	7,873,924,000	(245,705,003)	(3.1)	6.6506	6.1317	0.5189	8.5
28 TRUE-UP **	6,610,188	6,610,188	0	NA	7,628,218,997	7,873,924,000	(245,705,003)	(3.1)	0.0867	0.0840	0.0027	3.2
29 TOTAL JURISDICTIONAL FUEL COST	513,931,020	489,416,399	24,514,621	5.0	7,628,218,997	7,873,924,000	(245,705,003)	(3.1)	6.7372	6.2157	0.5216	8.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.7421	6.2201	0.5220	8.4
32 GPIF **	750,108	750,108	0	NA	7,628,218,997	7,873,924,000	(245,705,003)	(3.1)	0.0098	0.0095	0.0003	3.2
33 Fuel Factor Including GPIF									6.7519	6.2296	0.5223	8.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.752	6.230	0.522	8.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH APRIL 2008

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,556,720,684	1,529,413,957	27,306,727	1.8	28,422,718	29,558,488	(1,135,770)	(3.8)	5.4770	5.1742	0.3028	5.9
1a Incremental Hedging Implementation Costs	257,548	215,045	42,503	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	7,244,517	7,389,741	(145,224)	(2.0)	6,082,257	6,382,104	(299,847)	(4.7)	0.1191	0.1158	0.0033	2.8
3 Coal Car Investment	982,638	1,006,084	(23,446)	(2.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(19,619,773)	(18,952,930)	(666,843)	3.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,545,585,614	1,519,071,897	26,513,717	1.7	28,422,718	29,558,488	(1,135,770)	(3.8)	5.4379	5.1392	0.2987	5.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	93,876,654	100,128,078	(6,251,424)	(6.2)	3,343,998	3,850,665	(506,667)	(13.2)	2.8073	2.6003	0.2070	8.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,162,752	4,728,940	433,812	9.2	65,600	73,773	(8,173)	(11.1)	7.8700	6.4101	1.4599	22.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	14,274,913	20,501,175	(6,226,262)	(30.4)	192,238	311,670	(119,432)	(38.3)	7.4256	6.5778	0.8478	12.9
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	59,579,035	58,691,482	887,553	1.5	1,747,567	1,853,289	(105,722)	(5.7)	3.4093	3.1669	0.2424	7.7
12 TOTAL COST OF PURCHASED POWER	172,893,354	184,049,675	(11,156,321)	(6.1)	5,349,403	6,089,397	(739,994)	(12.2)	3.2320	3.0225	0.2095	6.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,718,478,968	1,703,121,572	15,357,396	0.9	33,772,121	35,647,886	(1,875,765)	(5.3)	5.0885	4.7776	0.3109	6.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(30,126,355)	(54,415,450)	24,289,095	(44.6)	(634,342)	(915,000)	280,658	(30.7)	4.7492	5.9470	(1.1978)	(20.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(909,253)	(728,700)	(180,553)	24.8	(186,766)	(26,682)	(160,084)	600.0	0.4868	2.7311	(2.2443)	(82.2)
17 Revenues from Off-System Sales (A6)	(9,375,847)	(9,449,220)	73,373	(0.8)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(40,411,455)	(64,593,370)	24,181,915	(37.4)	(821,108)	(941,682)	120,574	(12.8)	4.9216	6.8594	(1.9378)	(28.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,678,067,513	1,638,528,200	39,539,313	2.4	32,951,013	34,706,204	(1,755,191)	(5.1)	5.0926	4.7211	0.3715	7.9
21 Net Unbilled Sales *	(31,188,712)	(43,823,750)	12,635,038	NA	(612,432)	(928,253)	315,821	NA	(0.1011)	(0.1343)	0.0332	NA
22 Company Use *	1,908,116	1,807,783	100,333	NA	37,468	38,292	(823)	NA	0.0062	0.0055	0.0007	NA
23 T & D Losses *	121,667,552	126,817,762	(5,150,210)	NA	2,389,105	2,686,191	(297,086)	NA	0.3943	0.3888	0.0055	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,678,067,513	1,638,528,200	39,539,313	2.4	30,855,249,133	32,621,051,000	(1,765,801,867)	(5.4)	5.4385	5.0229	0.4156	8.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	120,999	107,985	13,014	12.1	2,230,179	2,164,000	66,179	3.1	5.4385	5.0229	0.4156	8.3
26 Jurisdictional KWH Sales	1,677,946,514	1,638,420,215	39,526,299	2.4	30,853,018,954	32,618,887,000	(1,765,868,046)	(5.4)	5.4385	5.0229	0.4156	8.3
26a Jurisdictional Loss Multiplier									1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,679,037,176	1,639,485,191	39,551,985	2.4	30,853,018,954	32,618,887,000	(1,765,868,046)	(5.4)	5.4421	5.0262	0.4159	8.3
28 TRUE-UP **	26,440,752	26,440,752	0	NA	30,853,018,954	32,618,887,000	(1,765,868,046)	(5.4)	0.0857	0.0811	0.0046	5.7
29 TOTAL JURISDICTIONAL FUEL COST	1,705,477,928	1,665,925,943	39,551,985	2.4	30,853,018,954	32,618,887,000	(1,765,868,046)	(5.4)	5.5278	5.1072	0.4205	8.2
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.5317	5.1109	0.4208	8.2
32 GPIF **	3,000,433	3,000,433	0	NA	30,853,018,954	32,618,887,000	(1,765,868,046)	(5.4)	0.0097	0.0092	0.0005	5.4
33 Fuel Factor Including GPIF									5.541	5.120	0.4213	8.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.541	5.120	0.421	8.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **April 2008**

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions									
1 a	Fuel Cost of System Net Generation	\$ 472,675,312	\$ 456,038,095	\$ 16,637,217	3.6 %	\$ 1,556,720,684	\$ 1,529,413,956	\$ 27,306,728	1.8 %
b	Incremental Hedging Costs	66,325	45,361	20,964	46.2 %	257,548	215,045	42,503	19.8 %
c	Nuclear Fuel Disposal Costs	1,592,404	1,463,957	128,447	8.8 %	7,244,517	7,389,741	(145,224)	(2.0) %
d	Coal Cars Depreciation & Return	241,532	248,736	(7,204)	(2.9) %	982,638	1,006,084	(23,446)	(2.3) %
2 a	Fuel Cost of Power Sold (Per A6)	(2,735,840)	(11,384,750)	8,648,910	(76.0) %	(31,035,606)	(55,144,150)	24,108,544	(43.7) %
b	Gains from Off-System Sales (Per A6)	(608,278)	(1,268,974)	660,696	(52.1) %	(9,375,847)	(9,449,220)	73,373	(0.8) %
3	Fuel Cost of Purchased Power (Per A7)	24,856,993	24,393,492	463,501	1.9 %	93,876,655	100,128,078	(6,251,423)	(6.2) %
4	Energy Payments to Qualifying Facilities (Per A8)	10,333,922	9,441,000	892,922	9.5 %	59,579,035	58,691,481	887,554	1.5 %
5	Energy Cost of Economy Purchases (Per A9)	6,391,196	8,542,197	(2,151,001)	(25.2) %	19,437,664	25,230,115	(5,792,451)	(23.0) %
6	Total Fuel Costs & Net Power Transactions	512,813,566	487,519,114	25,294,452	5.2 %	1,697,687,288	1,657,481,130	40,206,158	2.4 %
Adjustments to Fuel Cost									
a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(5,742,315)	(4,995,207)	(747,108)	15.0 %	(19,163,471)	(18,952,930)	(210,541)	1.1 %
b	Reactive and Voltage Control Fuel Revenue	(49,212)	0	(49,212)	N/A	(533,961)	0	(533,961)	N/A
c	Inventory Adjustments	13,106	0	13,106	N/A	(18,269)	0	(18,269)	N/A
d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	95,927	0	95,927	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 507,035,145	\$ 482,523,907	\$ 24,511,238	5.1 %	\$ 1,678,067,514	\$ 1,638,528,200	\$ 39,539,314	2.4 %
B kWh Sales									
1	Jurisdictional kWh Sales	7,628,218,997	7,873,924,000	(245,705,003)	(3.1) %	30,853,018,954	32,618,887,000	(1,765,868,046)	(5.4) %
2	Sale for Resale (excluding FKEC & CKW)	659,911	511,000	148,911	29.1 %	2,230,179	2,164,000	66,179	3.1 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,628,878,908	7,874,435,000	(245,556,092)	(3.1) %	30,855,249,133	32,621,051,000	(1,765,801,867)	(5.4) %
4	Sales to FKEC & CKW	83,270,208	77,759,000	5,511,208	7.1 %	298,843,970	295,035,000	3,808,970	1.3 %
5	Total Sales	7,712,149,116	7,952,194,000	(240,044,884)	(3.0) %	31,154,093,103	32,916,086,000	(1,761,992,897)	(5.4) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99135 %	99.99351 %	(0.00216) %	0.0 %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **April 2008**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 419,941,332	\$436,952,543	\$ (17,011,211)	(3.9) %	\$ 1,699,000,501	\$ 1,810,142,720	\$ (111,142,219)	(6.1) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up Collected/(Refunded) This Period	(6,610,188)	(6,610,188)	0	0.0 %	(26,440,752)	(26,440,752)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(2,998,272)	(2,998,272)	0	0.0 %
c	Blank Line	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 412,581,576</u>	<u>\$ 429,592,787</u>	<u>\$ (17,011,211)</u>	(4.0) %	<u>\$ 1,669,561,477</u>	<u>\$ 1,780,703,696</u>	<u>\$ (111,142,219)</u>	(6.2) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 507,035,145	\$ 482,523,907	\$ 24,511,238	5.1 %	\$ 1,678,067,514	\$ 1,638,528,200	\$ 39,539,314	2.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	507,035,145	482,523,907	24,511,238	5.1 %	1,678,067,514	1,638,528,200	39,539,314	2.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99135 %	99.99351 %	(0.00216) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	<u>\$507,320,831</u>	<u>\$482,806,211</u>	<u>\$ 24,514,620</u>	5.1 %	<u>\$ 1,679,037,178</u>	<u>\$ 1,639,485,191</u>	<u>\$ 39,551,987</u>	2.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (94,739,255)	\$ (53,213,424)	\$ (41,525,831)	N/A	\$ (9,475,701)	\$ 141,218,505	\$ (150,694,206)	(106.7) %
8	Interest Provision for the Month (Line D10)	(319,663)	0	(319,663)	N/A	(1,243,336)	0	(1,243,336)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	24,848,189	134,940,235	(110,092,046)	(81.6) %	(79,322,258)	(79,322,258)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	0	(121,036,106)	N/A	(121,036,106)	0	(121,036,106)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	0	0.0 %	26,440,752	26,440,752	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (184,636,649)</u>	<u>\$ 88,336,999</u>	<u>\$ (272,973,648)</u>	(309.0) %	<u>\$ (184,636,649)</u>	<u>\$ 88,336,999</u>	<u>\$ (272,973,648)</u>	(309.0) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (96,187,917)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (184,316,984)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (280,504,901)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (140,252,451)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.63000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.84000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	5.47000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.73500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.22792 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (319,663)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is ((9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.

MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATEE	DIFFERENCE		ACTUAL	ESTIMATEE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	71,514,487	38,899,817	32,614,670	83.8	143,169,743	71,061,799	72,107,944	101.5
2 * LIGHT OIL	416,488	0	416,488	0.0	1,577,392	66,000	1,511,392	2,290.0
3 COAL	8,674,732	4,426,000	4,248,732	96.0	37,037,293	41,163,000	(4,125,707)	(10.0)
4 ** GAS	384,166,506	405,651,278	(21,484,772)	(5.3)	1,340,352,356	1,382,408,158	(42,055,802)	(3.0)
5 NUCLEAR	7,903,098	7,061,000	842,098	11.9	34,583,899	34,715,000	(131,101)	(0.4)
6 TOTAL (\$)	472,675,312	456,038,095	16,637,216	3.6	1,556,720,683	1,529,413,957	27,306,726	1.8
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	647,957	424,770	223,187	52.5	1,347,401	797,854	549,547	68.9
8 LIGHT OIL	1,892	0	1,892	0.0	8,355	328	8,027	2,447.3
9 COAL	376,843	184,668	192,175	104.1	1,642,710	1,800,461	(157,752)	(8.8)
10 GAS	4,918,502	5,701,253	(782,751)	(13.7)	17,610,469	19,001,051	(1,390,582)	(7.3)
11 NUCLEAR	1,731,527	1,576,690	154,837	9.8	7,813,784	7,958,794	(145,010)	(1.8)
12 TOTAL (MWH)	7,676,720	7,887,381	(210,661)	(2.7)	28,422,718	29,558,488	(1,135,770)	(3.8)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,065,296	654,478	410,818	62.8	2,224,799	1,244,917	979,882	78.7
14 * LIGHT OIL (Bbl)	3,952	0	3,952	0.0	18,026	701	17,325	2,471.5
15 *** COAL (TON)	45,596	38,717	6,879	17.8	198,305	225,695	(27,390)	(12.1)
16 ** GAS (MCF)	37,100,978	43,368,399	(6,267,421)	(14.5)	133,543,336	143,614,644	(10,071,308)	(7.0)
17 NUCLEAR (MMBTU)	18,714,867	17,490,402	1,224,465	7.0	84,495,479	88,649,744	(4,154,265)	(4.7)
BTU BURNED (MMBTU)								
18 HEAVY OIL	6,840,564	4,188,661	2,651,903	63.3	14,281,653	7,967,468	6,314,185	79.2
19 LIGHT OIL	22,926	0	22,926	0.0	104,316	4,086	100,230	2,453.0
20 COAL	4,022,082	1,834,807	2,187,275	119.2	17,168,745	17,945,690	(776,945)	(4.3)
21 GAS	38,103,754	43,368,399	(5,264,645)	(12.1)	137,062,662	143,614,644	(6,551,982)	(4.6)
22 NUCLEAR	18,714,867	17,490,402	1,224,465	7.0	84,495,479	88,649,744	(4,154,265)	(4.7)
23 TOTAL (MMBTU)	67,704,193	66,882,269	821,924	1.2	253,112,855	258,181,632	(5,068,777)	(2.0)
GENERATION MIX (%MWH)								
24 HEAVY OIL	8.44	5.39	3.06	56.8	4.74	2.70	2.04	75.6
25 LIGHT OIL	0.02	0.00	0.02	0.0	0.03	0.00	0.03	2,703.5
26 COAL	4.91	2.34	2.57	109.8	5.78	6.09	(0.31)	(5.1)
27 GAS	64.07	72.28	(8.21)	(11.4)	61.96	64.28	(2.32)	(3.6)
28 NUCLEAR	22.56	19.99	2.57	12.9	27.49	26.93	0.57	2.1
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	67.1311	59.4364	7.6947	12.9	64.3518	57.0816	7.2702	12.7
31 * LIGHT OIL (\$/Bbl)	105.3985	0.0000	105.3985	0.0	87.5079	94.1512	(6.6433)	(7.1)
32 *** COAL (\$/TON)	51.2237	64.2095	(12.9858)	(20.2)	52.5809	63.8871	(11.3062)	(17.7)
33 ** GAS (\$/MCF)	10.3546	9.3536	1.0010	10.7	10.0368	9.6258	0.4110	4.3
34 NUCLEAR (\$/MMBTU)	0.4223	0.4037	0.0186	4.6	0.4093	0.3916	0.0177	4.5
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	10.4545	9.2869	1.1675	12.6	10.0247	8.9190	1.1057	12.4
36 * LIGHT OIL	18.1666	0.0000	18.1666	0.0	15.1213	16.1527	(1.0314)	(6.4)
37 COAL	2.1568	2.4122	(0.2555)	(10.6)	2.1573	2.2938	(0.1365)	(6.0)
38 ** GAS	10.0821	9.3536	0.7285	7.8	9.7791	9.6258	0.1533	1.6
39 NUCLEAR	0.4223	0.4037	0.0186	4.6	0.4093	0.3916	0.0177	4.5
40 TOTAL (\$/MMBTU)	6.9815	6.8185	0.1630	2.4	6.1503	5.9238	0.2265	3.8
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,557	9,861	696	7.1	10,599	9,986	613	6.1
42 LIGHT OIL	12,121	0	12,121	0.0	12,486	12,457	29	0.2
43 COAL	10,673	9,936	737	7.4	10,451	9,967	484	4.9
44 GAS	7,747	7,607	140	1.8	7,783	7,558	225	3.0
45 NUCLEAR	10,808	11,093	(285)	(2.6)	10,814	11,139	(325)	(2.9)
46 TOTAL (BTU/KWH)	8,819	8,480	340	4.0	8,905	8,735	171	2.0
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	11.0369	9.1579	1.8791	20.5	10.6256	8.9066	1.7190	19.3
48 * LIGHT OIL	22.0189	0.0000	22.0189	0.0	18.8805	20.1220	(1.2414)	(6.2)
49 COAL	2.3020	2.3967	(0.0948)	(4.0)	2.2546	2.2862	(0.0316)	(1.4)
50 ** GAS	7.8106	7.1151	0.6955	9.8	7.6111	7.2754	0.3357	4.6
51 NUCLEAR	0.4564	0.4478	0.0086	1.9	0.4426	0.4362	0.0064	1.5
52 TOTAL (¢/KWH)	6.1573	5.7819	0.3754	6.5	5.4770	5.1742	0.3028	5.9

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	370	-336	0.0	0.0	0.0	0	#6 OIL	0	BBLS	6.419	0	0.0000	0.00
2 # 1		-336					GAS	7,867	MCF	1.028	8,087	81,534	24.2661
3 # 2	389	7,947	29.4	100.0	58.8	10,360	#6 OIL	12,234	BBLS	6.419	78,530	709,698	8.9304
4 # 2		70,600					GAS	715,187	MCF	1.028	735,212	7,412,493	10.4993
5 FT. MYERS # 2	1440	767,420	75.1	83.3	75.1	6,921	GAS	5,171,840	MCF	1.027	5,311,480	53,550,963	6.9781
6 #3A	332	4,121	3.8	4.8	78.9	14,996	GAS	60,699	MCF	1.027	62,338	628,499	15.2511
7 #3A		137					#2 OIL	261	BBLS	5.806	1,515	20,068	14.6480
8 #3B	332	5,979	5.3	100.0	92.5	10,953	GAS	63,765	MCF	1.027	65,487	660,248	11.0428
9 #3B		0					#2 OIL	0	BBLS	5.806	0	0	0.0000
10 LAUDERDALE # 4	437	0					#2 OIL	0	BBLS	5.639	0	0	0.0000
11 # 4		96,171	29.8	39.2	74.0	9,592	GAS	896,453	MCF	1.029	922,450	9,300,249	9.6705
12 # 5	437	0					#2 OIL	0	BBLS	5.639	0	0	0.0000
13 # 5		248,646	77.4	99.1	77.4	7,954	GAS	1,921,980	MCF	1.029	1,977,717	19,939,574	8.0193
14 MANATEE # 1	799	102,396	25.7	99.8	42.8	9,987	#6 OIL	167,370	BBLS	6.415	1,073,679	11,374,790	11.1086
15 # 1		49,165					GAS	431,690	MCF	1.019	439,892	4,435,043	9.0207
16 # 2	783	97,390	29.1	78.9	36.8	11,487	#6 OIL	163,271	BBLS	6.415	1,047,383	11,096,214	11.3936
17 # 2		68,787					GAS	845,370	MCF	1.019	861,432	8,685,058	12.6260
18 # 3	1111	0					#2 OIL	0	BBLS	6.308	0	0	0.0000
19 # 3		611,840	78.3	95.6	80.3	6,980	GAS	4,190,772	MCF	1.019	4,270,397	43,054,642	7.0369
20 MARTIN # 1	813	85,203	31.7	75.3	49.2	10,082	#6 OIL	136,089	BBLS	6.443	876,821	8,844,951	10.3810
21 # 1		101,349					GAS	975,643	MCF	1.029	1,003,937	10,121,810	9.9871
22 # 2	785	125,345	46.3	97.7	50.7	10,058	#6 OIL	196,126	BBLS	6.443	1,263,640	12,746,987	10.1695
23 # 2		148,190					GAS	1,445,665	MCF	1.029	1,487,589	14,998,046	10.1208
24 # 3	466	270,498	88.0	99.2	88.0	7,180	GAS	1,887,310	MCF	1.029	1,942,042	19,579,895	7.2385
25 # 4	466	15,571	4.9	6.3	41.3	12,566	GAS	190,152	MCF	1.029	195,666	1,972,728	12.6692
26 # 8	1112	171					#2 OIL	199	BBLS	5.874	1,169	15,982	9.3462
27 # 8		626,743	81.0	92.8	81.0	6,800	GAS	4,141,606	MCF	1.029	4,261,713	42,967,089	6.8556

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	205	9,635	15.5	90.1	53.3	12,479	#6 OIL	17,784 BBLS	6.382	113,497	1,256,665	13.0427	70.66
2	# 1		13,637					GAS	171,933 MCF	1.029	176,919	1,783,718	13.0800	10.37
3	# 2	206	13,606	24.2	99.9	62.6	11,270	#6 OIL	22,855 BBLS	6.382	145,861	1,614,995	11.8697	70.66
4	# 2		22,731					GAS	256,224 MCF	1.029	263,654	2,658,190	11.6941	10.37
5	# 3	350	45,521	43.8	100.0	61.8	10,145	#6 OIL	71,781 BBLS	6.382	458,106	5,072,236	11.1426	70.66
6	# 3		77,670					GAS	769,328 MCF	1.029	791,638	7,981,387	10.2760	10.37
7	# 4	380	40,772	21.2	51.5	62.8	11,212	#6 OIL	67,751 BBLS	6.382	432,387	4,787,466	11.7420	70.66
8	# 4		18,738					GAS	228,195 MCF	1.029	234,813	2,367,412	12.6343	10.37
9	RIVIERA # 3	270	35,204	28.1	93.8	51.7	11,590	#6 OIL	62,653 BBLS	6.454	404,362	4,210,061	11.9590	67.20
10	# 3		21,434					GAS	244,983 MCF	1.029	252,087	2,541,571	11.8577	10.37
11	# 4	281	24,919	43.4	93.1	50.5	10,191	#6 OIL	38,363 BBLS	6.454	247,595	2,577,858	10.3450	67.20
12	# 4		65,432					GAS	654,233 MCF	1.029	673,206	6,787,342	10.3731	10.37
13	SANFORD # 3	140	-225	0.0	100.0	0.0	0	#6 OIL	0 BBLS	6.362	0	0	0.0000	0.00
14	# 3		-225					GAS	0 MCF	1.028	0	0	0.0000	0.00
15	# 4	962	545,775	81.7	93.3	81.7	7,064	GAS	3,750,411 MCF	1.028	3,855,423	38,870,826	7.1221	10.36
16	# 5	948	247,642	37.2	52.7	71.5	8,559	GAS	2,061,717 MCF	1.028	2,119,445	21,368,492	8.6288	10.36
17		**	*	**			*		*					
18	TURKEY POINT # 1	388	29,204	13.2	84.5	42.7	13,155	#6 OIL	54,252 BBLS	6.409	347,701	3,594,224	12.3073	66.25
19	# 1		7,436					GAS	130,502 MCF	1.029	134,287	1,353,897	18.2073	10.37
20		**	*	**			*		*					
21	# 2	380	31,376	14.2	61.5	39.1	11,846	#6 OIL	54,767 BBLS	6.409	351,002	3,628,343	11.5641	66.25
22	# 2		8,090					GAS	113,224 MCF	1.029	116,508	1,174,647	14.5197	10.37
23	# 5	1080	0.1	83.8	93.3	83.8	6,730	# 2 OIL	424 BBLS	5.774	2,448	37,991	37990.5586	89.60
24	#5		656,718					GAS	4,292,809 MCF	1.029	4,417,300	44,535,735	6.7816	10.37
25	CUTLER # 5	65	-92	0.0	100.0	0.0	0	GAS	0 MCF	1.029	0	0	0.0000	0.00
26	# 6	110	5,855	5.9	93.3	49.2	18,509	GAS	105,318 MCF	1.029	108,372	1,092,619	18.6613	10.37
27	FT MYERS 1-12	627	322	0.1	100.0	28.9	13,752	#2 OIL	763 BBLS	5.804	4,428	58,666	18.2192	76.89
28	LAUDERDALE 1-12	766	2					#2 OIL	5 BBLS	5.537	28	397	19.8424	79.37
29	1-12		1,188	0.5	91.9	75.2	16,642	GAS	19,219 MCF	1.029	19,776	199,384	16.7832	10.37
30	13-24	766	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
31	13-24		600	0.2	97.0	37.9	16,935	GAS	9,875 MCF	1.029	10,161	102,444	17.0741	10.37
32	EVERGLADES 1-12	383	19					#2 OIL	11 BBLS	5.537	61	737	3.8802	67.02
33	1-12		39	0.0	96.1	3.7	22,655	GAS	1,218 MCF	1.029	1,253	12,633	32.3920	10.37

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		59,606	33.8	99.9	85.6	10,202	GAS	591,519 MCF	1.028	608,082	6,130,754	10.2855	10.36
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		81,484	46.2	99.9	83.8	9,516	GAS	754,271 MCF	1.028	775,391	7,817,583	9.5940	10.36
5	(A)	(B)				(B)	PET COKE /						
6 ST JOHNS (1) # 1	128	82,371	91.7	97.8	91.7	9,759	COAL	36,088 TONS	22.276	803,896	1,848,546	2.2442	51.22
7 # 1							COAL ONLY	36,088 TONS	22.276	803,896	1,848,546	2.2442	51.22
8 # 1		127					#2 OIL	215 BBLs	5.763	1,239	27,709	21.8356	128.91
9	(A)	(B)				(B)	PET COKE /						
10 # 2	128	20,686	22.8	29.3	79.2	10,239	COAL	9,508 TONS	22.276	211,800	487,049	2.3545	51.23
11 # 2							COAL ONLY	9,508 TONS	22.276	211,800	487,049	2.3545	51.23
12 # 2		255					#2 OIL	454 BBLs	5.763	2,614	58,476	22.9050	128.91
13	(A)							(C) (2)					
14 SCHERER (1) # 4	622	273,786	60.4	66.7	90.9	10,981	COAL	3,006,386 MMBTU	---	3,006,386	6,339,138	2.3154	2.11
15 # 4		858					#2 OIL	1,620 BBLs	5.817	9,424	196,462	22.8924	121.27
16 TURKEY POINT # 3	717	536,902	104.1	100.0	104.1	10,863	NUCLEAR	5,832,413 MMBTU	---	5,832,413	2,578,492	0.4803	0.44
17 # 4	717	23,266	4.5	4.8	75.3	12,318	NUCLEAR	286,590 MMBTU	---	286,590	409,040	1.7581	1.43
18 ST LUCIE # 1	853	638,158	102.2	100.0	102.2	10,721	NUCLEAR	6,841,836 MMBTU	---	6,841,836	2,360,244	0.3699	0.34
19	***	***	****	****	****	***		***					
20 # 2	726	533,201	100.3	98.7	100.3	10,791	NUCLEAR	5,754,028 MMBTU	---	5,754,028	2,555,323	0.4792	0.44
21													
22													
23 SYSTEM TOTALS	11,618	7,676,720	----	----	----	8,819	----	1,069,250 BBLs	----	67,704,193	472,675,312	6.1573	----
24								37,100,978 MCF					
25 *** EXCLUDES PARTICIPANTS								3,006,386 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								45,596 TONS	COAL (C)				
27													
28								18,714,867 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,858,664	899,478	959,186	>100.0	2,372,706	1,809,916	562,790	31
3 UNIT COST (\$/BBL)	75.3088	61.3445	13.9643	22.8000	68.6911	61.9172	6.7739	10.9000
4 AMOUNT (\$)	139,973,716	55,178,000	84,795,716	>100.0	162,983,695	112,065,000	50,918,695	45
5 BURNED								
6 UNITS (BBL)	1,065,248	654,478	410,770	63	2,224,618	1,244,916	979,702	79
7 UNIT COST (\$/BBL)	67.1283	59.4379	7.6904	12.9000	64.3903	57.0824	7.3079	12.8000
8 AMOUNT (\$)	71,508,282	38,900,817	32,607,465	84	143,243,806	71,062,799	72,181,007	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	4,276,775	3,675,000	601,775	16	4,276,775	3,675,000	601,775	16
11 UNIT COST (\$/BBL)	66.0184	62.8879	3.1305	5.0000	66.0184	62.8879	3.1305	5.0000
12 AMOUNT (\$)	282,345,780	231,113,000	51,232,780	22	282,345,780	231,113,000	51,232,780	22
13 OTHER USAGE (\$)	(19,774)							
14 DAYS SUPPLY	124							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	2,558	-	2,558	100	4,259	701	3,558	>100.0
17 UNIT COST (\$/BBL)	139.1325	-	139.1325	100.0000	137.5602	94.1512	43.4090	46.1000
18 AMOUNT (\$)	355,901	-	355,901	100	585,869	66,000	519,869	>100.0
19 BURNED								
20 UNITS (BBL)	3,952	-	3,952	100	18,025	701	17,324	>100.0
21 UNIT COST (\$/BBL)	105.3866	-	105.3866	100.0000	87.5113	94.1512	(6.6399)	(7.1000)
22 AMOUNT (\$)	416,488	-	416,488	100	1,577,392	66,000	1,511,392	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	728,702	756,762	(28,060)	(4)	728,702	756,762	(28,060)	(4)
25 UNIT COST (\$/BBL)	76.2549	92.3646	(16.1097)	(17.4000)	76.2549	92.3646	(16.1097)	(17.4000)
26 AMOUNT (\$)	55,567,106	69,898,000	(14,330,894)	(21)	55,567,106	69,898,000	(14,330,894)	(21)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	66,789	38,717	28,072	73	282,426	225,695	56,731	25
31 UNIT COST (\$/TON)	49.6736	64.2095	(14.5359)	(22.6000)	51.1636	63.8871	(12.7235)	(19.9000)
32 AMOUNT (\$)	3,317,653	2,486,000	831,653	34	14,449,934	14,419,000	30,934	0
33 BURNED								
34 UNITS (TON)	45,596	38,717	6,879	18	198,306	225,695	(27,389)	(12)
35 UNIT COST (\$/TON)	51.2237	64.2095	(12.9858)	(20.2000)	52.5808	63.8871	(11.3063)	(17.7000)
36 AMOUNT (\$)	2,335,595	2,486,000	(150,405)	(6)	10,427,082	14,419,000	(3,991,918)	(28)
37 ENDING INVENTORY								
38 UNITS (TON)	185,919	57,500	128,419	>100.0	185,919	57,500	128,419	>100.0
39 UNIT COST (\$/TON)	51.2229	56.4174	(5.1945)	(9.2000)	51.2229	56.4174	(5.1945)	(9.2000)
40 AMOUNT (\$)	9,523,307	3,244,000	6,279,307	>100.0	9,523,307	3,244,000	6,279,307	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,660,310	908,933	3,751,377	>100.0	15,693,670	12,575,921	3,117,749	25
45 U. COST (\$/MMBTU)	2.2025	2.1344	0.0681	3.2000	2.1216	2.1266	(0.0050)	(0.2000)
46 AMOUNT (\$)	10,264,235	1,940,000	8,324,235	>100.0	33,295,558	26,744,000	6,551,558	25
47 BURNED								
48 UNITS (MMBTU)	3,006,386	908,933	2,097,453	>100.0	12,792,719	12,575,921	216,798	2
49 U. COST (\$/MMBTU)	2.0868	2.1344	(0.0476)	(2.2000)	2.0383	2.1266	(0.0883)	(4.2000)
50 AMOUNT (\$)	6,273,633	1,940,000	4,333,633	>100.0	26,075,867	26,744,000	(668,133)	(3)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	11,789,262	4,629,433	7,159,829	>100.0	11,789,262	4,629,433	7,159,829	>100.0
53 U. COST (\$/MMBTU)	2.0877	2.1191	(0.0314)	(1.5000)	2.0877	2.1191	(0.0314)	(1.5000)
54 AMOUNT (\$)	24,612,877	9,810,000	14,802,877	>100.0	24,612,877	9,810,000	14,802,877	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	38,792,685	-	38,792,685	100	137,782,347	-	137,782,347	100
59 U. COST (\$/MMBTU)	10.0794	-	10.0794	100.0000	9.7848	-	9.7848	100.0000
60 AMOUNT (\$)	391,006,136	-	391,006,136	100	1,348,176,977	-	348,176,977	100
61 BURNED								
62 UNITS (MMBTU)	38,103,754	43,368,397	(5,264,643)	(12)	137,062,662	143,614,638	(6,551,976)	(5)
63 U. COST (\$/MMBTU)	10.0821	9.3536	0.7285	7.8000	9.7791	9.6258	0.1533	1.6000
64 AMOUNT (\$)	384,166,506	405,650,278	(21,483,772)	(5)	1,340,352,356	1,382,408,157	(42,055,801)	(3)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,488,931	-	1,488,931	100	1,488,931	-	1,488,931	100
67 U. COST (\$/MMBTU)	9.1510	-	9.1510	100.0000	9.1510	-	9.1510	100.0000
68 AMOUNT (\$)	13,625,165	-	13,625,165	100	13,625,165	-	13,625,165	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,714,867	17,490,402	1,224,465	7	84,495,479	88,649,747	(4,154,268)	(5)
73 U. COST (\$/MMBTU)	0.4223	0.4037	0.0186	4.6000	0.4093	0.3916	0.0177	4.5000
74 AMOUNT (\$)	7,903,098	7,061,000	842,098	12	34,583,899	34,717,000	(133,101)	(0)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,083	100	1,983	>100.0	7,618	400	7,218	>100.0
77 UNIT COST (\$/GAL)	2.9789	1.0000	1.9789	197.9000	2.8700	1.0000	1.8700	187.0000
78 AMOUNT (\$)	6,205	100	6,105	>100.0	21,864	400	21,464	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	-	BARRELS,	\$ 95,927	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,592,404	CURRENT MONTH AND			\$ 7,244,518	PERIOD-TO-DATE.

SCHEDULE A - NOTES

Apr-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(168)	(\$11,286.91)	RIVIERA - TEMP/CAL ADJUSTMENT
(195)	(\$9,400.43)	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
58	\$3,364.44	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(37)	(\$2,451.15)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
(342)	(19,774.05)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 197,851.26	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008	-		
Tons per survey	-	-	445,028.00	-		
Tons per books	-	-	467,074.50	-		
Tons Difference	-	-	(22,046.50)	-		
Adjustment tons exceeding 3% of survey	-	-	1.9540%	-		
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60	-		

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08	158,329	325,241.68
May-08		
Jun-08		
Jul-08		
Aug-08		
Sep-08		
Oct-08		
Nov-08		
Dec-08		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	150,000	0	150,000	7.471	8.516	11,207,150	12,773,439	1,288,974	
		6,533	0	6,533	2.719	2.719	177,600	177,600	0	
TOTAL		156,533	0	156,533	7.273	8.274	11,384,750	12,951,039	1,268,974	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,216	0	28,216	0.484	0.484	136,451	136,451	0	
OUC (SL 1)		19,512	0	19,512	0.465	0.465	90,749	90,749	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		33	0	33	10.188	10.188	3,362	3,362	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	(5,177)	
CARGILL POWER MARKETS, LLC	OS	1,606	0	1,606	3.427	5.047	55,041	81,052	25,921	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	1,038	0	1,038	3.847	5.173	39,932	53,695	4,718	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	1,855	0	1,855	3.596	5.182	66,714	96,120	15,095	
ENERGY AUTHORITY, THE	OS	4,369	0	4,369	4.011	5.361	175,247	234,237	23,070	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	450	0	450	10.632	12.489	47,843	56,200	8,357	
FLORIDA POWER CORPORATION	OS	1,711	0	1,711	6.032	7.238	103,206	123,845	13,978	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	60	0	60	5.405	6.915	3,243	4,149	784	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	2,830	0	2,830	2.874	4.212	81,336	119,190	30,338	
ORLANDO UTILITIES COMMISSION	OS	405	0	405	5.260	6.790	21,303	27,500	33	
POWERSOUTH ENERGY COOPERATIVE	OS	100	0	100	5.827	7.400	5,827	7,400	1,227	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	11	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,750	0	1,750	6.302	10.174	110,285	178,050	23,066	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	3,630	0	3,630	10.083	12.436	366,014	451,434	85,421	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	244	0	244	8.003	9.200	19,527	22,448	68,320	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	16,344	0	16,344	7.210	8.802	1,178,389	1,438,586	218,910	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	7,234	0	7,234	3.200	4.908	231,504	355,030	94,207	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,728	0	47,728	0.000	0.000	227,200	227,200	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		43,659	0	43,659	5.746	7.449	2,508,771	3,252,298	608,278	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		91,387	0	91,387	2,994	3,807	2,735,971	3,479,498	608,278	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(131)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		91,387	0	91,387	2,994	3,807	2,735,840	3,479,498	608,278	
2008 3-Yr Average Threshold									21,014,637	
YTD Difference of Threshold vs Actual									(11,638,791)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(65,146)	0	(65,146)	(4,279)	(4,466)	(8,648,779)	(9,471,541)	(660,696)	
DIFFERENCE (%)		(41.6)	0.0	(41.6)	(58.8)	(54.0)	(76.0)	(73.1)	(52.1)	
PERIOD TO DATE:										
ACTUAL		821,108	0	821,108	3.781	5.102	31,045,464	41,893,036	9,375,846	
ESTIMATED		941,682	0	941,682	5.856	7.050	55,144,150	86,386,674	9,449,220	
DIFFERENCE		(120,574)	0	(120,574)	(2,075)	(1,948)	(24,098,686)	(24,493,638)	(73,374)	
DIFFERENCE (%)		(12.8)	0.0	(12.8)	(35.4)	(27.6)	(43.7)	(36.9)	(0.8)	

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2008

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH		cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL (6) x (7)(a) \$
				FOR	INTERRUP-		
				FIRM	IBLE		
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		669,595	0	0	669,595	2.391	16,010,000
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.476	177,600
SJRPP		143,210	0	0	143,210	2.603	3,728,000
PPAs		59,149	0	0	59,149	7.571	4,477,892
TOTAL		909,287	0	0	909,287	2.683	24,393,492
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	640,374	0	0	640,374	2.355	15,079,527
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		1,778,258
		640,374	0	0	640,374	2.632	16,857,785
FMPA (SL2)		27,376	0	0	27,376	0.554	151,690
PRIOR MONTH ADJUSTMENT		1	0	0	1		2,485
		27,377	0	0	27,377	0.563	154,175
OUC (SL2)		18,931	0	0	18,931	0.549	104,007
PRIOR MONTH ADJUSTMENT		0	0	0	0		(54)
		18,931	0	0	18,931	0.549	103,953
JACKSONVILLE ELECTRIC AUTHORITY	UPS	87,102	0	0	87,102	5.345	4,655,282
PRIOR MONTH ADJUSTMENT		(114,721)	0	0	(114,721)		(684,735)
		(27,619)	0	0	(27,619)	(14.376)	3,970,547
BEAR ENERGY		23,744	0	0	23,744	8.926	2,119,428
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		5,537	0	0	5,537	20.998	1,162,654
SOUTHERN COMPANY - OLEANDER		3,613	0	0	3,613	13.519	488,451
ST. LUCIE PARTICIPATION SUB-TOTAL		46,308	0	0	46,308	0.557	258,128
TOTAL		691,957	0	0	691,957	3.592	24,856,993
<u>CURRENT MONTH</u>							
DIFFERENCE		(217,330)	0	0	(217,330)	0.910	463,501
DIFFERENCE%		(23.9)	0.0	0.0	(23.9)	33.9	1.9
<u>PERIOD TO DATE:</u>							
ACTUAL		3,343,998	0	0	3,343,998	2.807	93,876,654
ESTIMATED		3,850,665	0	0	3,850,665	2.600	100,128,078
DIFFERENCE		(506,667)	0	0	(506,667)	0.207	(6,251,424)
DIFFERENCE%		(13.2)	0.0	0.0	(13.2)	8.0	(6.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		259,921	0	0	259,921	3.632	3.632	9,441,000
TOTAL		259,921	0	0	259,921	3.632	3.632	9,441,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		41,190	0	0	41,190	2.624	2.624	1,080,705
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		40,177	0	0	40,177	2.690	2.690	1,080,943
CEDAR BAY GENERATING COMPANY		11,448	0	0	11,448	2.389	2.389	273,477
ELLIOTT ENERGY SYSTEMS, INC.		28	0	0	28	7.282	7.282	2,039
GEORGIA PACIFIC CORPORATION		204	0	0	204	7.573	7.573	15,449
INDIANTOWN COGENERATION LP.		106,953	0	0	106,953	4.365	4.365	4,668,341
MM TOMOKA FARMS		1,911	0	0	1,911	7.584	7.584	144,931
MMA BEE RIDGE		(9)	0	0	(9)	2.678	2.678	(241)
OKEELANTA POWER LIMITED PARTNERSHIP		27,606	0	0	27,606	8.114	8.114	2,239,929
SOLID WASTE AUTHORITY OF PALM BEACH		32,031	0	0	32,031	2.236	2.236	716,071
TROPICANA PRODUCTS		1,376	0	0	1,376	8.160	8.160	112,278
TOTAL		262,915	0	0	262,915	3.931	3.931	10,333,922
<u>CURRENT MONTH</u>								
DIFFERENCE		2,994	0	0	2,994	0.298	0.298	892,921
DIFFERENCE%		1.2	0.0	0.0	1.2	8.2	8.2	9.5
<u>PERIOD TO DATE:</u>								
ACTUAL		1,747,567	0	0	1,747,567	3.409	3.409	59,579,035
ESTIMATED		1,853,289	0	0	1,853,289	3.167	3.167	58,691,481
DIFFERENCE		(105,722)	0	0	(105,722)	0.242	0.242	887,554
DIFFERENCE%		(5.7)	0.0	0.0	(5.7)	7.7	7.7	1.5

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	19,993	7.245	1,448,573	8.586	1,716,516	267,944
NON-FLORIDA	OS	102,925	6.892	7,093,625	8.497	8,745,625	1,652,001
TOTAL		122,918	6.950	8,542,198	8.511	10,462,141	1,919,945
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	4,487	7.220	323,958	8.996	403,643	79,685
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	200	6.500	13,000	8.803	17,605	4,605
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	400	8.295	33,180	9.563	38,254	5,074
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,523	7.410	483,344	9.022	588,516	105,172
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	200	8.650	17,300	9.527	19,054	1,754
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	1,401	0.000	0	(1,401)
CARGILL POWER MARKETS, LLC	OS	31,067	7.843	2,436,628	10.210	3,171,846	735,218
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	5,208	7.659	398,876	8.557	445,628	46,752
CONOCO PHILLIPS CO.	OS	74	7.200	5,328	7.902	5,847	519
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	24,958	8.047	2,008,278	10.642	2,655,963	647,685
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	8,384	7.990	669,904	11.054	926,737	256,833
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		11,810	7.373	870,782	9.035	1,067,072	196,290
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		69,691	7.921	5,520,415	10.340	7,206,022	1,685,607
TOTAL		81,501	7.842	6,391,197	10.151	8,273,094	1,881,896
CURRENT MONTH:							
DIFFERENCE		(41,417)	0.892	(2,151,001)	1.639	(2,189,047)	(38,049)
DIFFERENCE (%)		(33.7)	12.8	(25.2)	19.3	(20.9)	(2.0)
PERIOD TO DATE:							
ACTUAL		257,838	7.539	19,437,665	9.356	24,123,363	4,685,696
ESTIMATED		385,444	6.546	25,230,117	7.720	29,756,562	4,526,447

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Apr-08

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	-	-	-	-	-	-	-
2	567	567	567	567	567	-	-	-	-	-	-	-
3	106	106	106	106	106	-	-	-	-	-	-	-
4	93	93	48	48	48	-	-	-	-	-	-	-
Total	921	921	876	876	876	-	-	-	-	-	-	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	4,023,700	3,572,590	3,572,590	3,572,590	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	18,765,170
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