



# Florida City Gas

4180 South U.S. 1  
Rockledge, FL 32955  
www.floridacitygas.com

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CLERK

May 22, 2008

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-950

**Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of April 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

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DOCUMENT NUMBER-DATE  
04429 MAY 23 08  
FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: 04/08		Through		DECEMBER 08		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,357	20,357	100.00	-	94,958	94,958	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,580,130	3,150,653	(429,477)	(13.63)	13,208,856	15,405,884	2,197,028	14.26	
5	DEMAND (Line 32 A-1 support detail)	605,671	636,454	30,783	4.84	3,123,233	3,110,638	(12,595)	(0.40)	
6	OTHER (Line 40 A-1 support detail)	59,529	52,133	(7,396)	(14.19)	182,567	201,119	18,552	9.22	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,245,330	3,859,597	(385,733)	(9.99)	16,514,656	18,812,599	2,297,943	12.21	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	-	(2,122)	(2,122)	100.00	-	(8,856)	(8,856)	100.00	
14	TOTAL THERM SALES	4,303,973	3,857,475	(446,498)	(11.57)	16,172,305	18,803,743	2,631,438	13.99	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,583,840	3,635,233	51,393	1.41	15,377,480	16,956,858	1,579,378	9.31	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,505,300	3,595,733	90,433	2.52	15,039,482	16,809,358	1,769,876	10.53	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,769,100	10,769,100	-	-	60,043,780	59,502,300	(541,480)	(0.91)	
20	OTHER Commodity (Line 40 A-1 support detail)	46,927	41,500	(5,427)	(13.08)	145,464	155,500	10,036	6.45	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,552,227	3,637,233	85,006	2.34	15,184,946	16,964,858	1,779,912	10.49	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(8,000)	(8,000)	100.00	
27	TOTAL THERM SALES (24-26 Estimated only)	3,755,204	3,635,233	(119,971)	(3.30)	15,328,675	16,956,858	1,628,183	9.60	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	1.02135	0.87622	(0.14513)	(16.56)	0.87828	0.91651	0.03823	4.17	
32	DEMAND (5/19)	0.05624	0.05910	0.00286	4.84	0.05202	0.05228	0.00026	0.50	
33	OTHER (6/20)	1.26854	1.25622	(0.01232)	(0.98)	1.25507	1.29337	0.03830	2.96	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	1.19512	1.06114	(0.13398)	(12.63)	1.08757	1.10892	0.02135	1.93	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	1.06100	1.06100	100.00	#DIV/0!	1.10700	#DIV/0!	#DIV/0!	
40	TOTAL THERM SALES (11/27)	1.13052	1.06172	(0.06880)	(6.48)	1.07737	1.10944	0.03207	2.89	
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-	
42	TOTAL COST OF GAS (40+41)	1.11887	1.05007	(0.06880)	(6.55)	1.06572	1.09779	0.03207	2.92	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.12450	1.05535	(0.06915)	(6.55)	1.07108	1.10331	0.03223	2.92	
45	PGA FACTOR ROUNDED TO NEAREST .001	1.125	1.055	(0.070)	(6.64)	1.071	1.103	0.032	2.90	

DOCUMENT NUMBER DATE

04429 MAY 23 8

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 04/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,281	18,281	100.00	-	90,790	90,790	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,580,130	2,834,371	(745,759)	(26.31)	13,208,856	12,410,699	(798,157)	(6.43)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	605,671	595,597	(10,074)	(1.69)	3,123,233	3,015,809	(107,424)	(3.56)
6 OTHER (Line 40 A-1 support detail)	59,529	49,746	(9,783)	(19.67)	182,567	198,732	16,165	8.13
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	4,245,330	3,497,995	(747,335)	(21.38)	16,514,656	15,716,030	(798,626)	(5.08)
12 NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13 COMPANY USE (Line 40 - Page 11)	-	(2,309)	(2,309)	100.00	-	(8,525)	(8,525)	100.00
14 TOTAL THERM SALES	4,303,973	3,495,686	(808,287)	(23.12)	16,172,305	15,707,505	(464,800)	(2.96)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,583,840	2,991,891	(591,949)	(19.79)	15,377,480	14,716,331	(661,149)	(4.49)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,505,300	2,991,891	(513,409)	(17.16)	15,039,482	14,716,331	(323,151)	(2.20)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,789,100	10,769,100	-	-	60,043,780	59,502,300	(541,480)	(0.91)
20 OTHER Commodity (Line 40 A-1 support detail)	46,927	39,600	(7,327)	(18.50)	145,464	153,600	8,136	5.30
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,552,227	3,031,491	(520,736)	(17.18)	15,184,946	14,869,931	(315,015)	(2.12)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(8,000)	(8,000)	100.00
27 TOTAL THERM SALES (24-26 Estimated only)	3,755,204	3,029,491	(725,713)	(23.95)	15,328,675	14,861,931	(466,744)	(3.14)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00611	0.00611	100.00	-	0.00617	0.00617	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	1.02135	0.94735	(0.07400)	(7.81)	0.87828	0.84333	(0.03495)	(4.14)
32 DEMAND (5/19)	0.05624	0.05531	(0.00093)	(1.68)	0.05202	0.05068	(0.00134)	(2.64)
33 OTHER (6/20)	1.26854	1.25621	(0.01233)	(0.98)	1.25507	1.29383	0.03876	3.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	1.19512	1.15389	(0.04123)	(3.57)	1.08757	1.05690	(0.03067)	(2.90)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	1.15450	1.15450	100.00	#DIV/0!	1.06563	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.13052	1.15465	0.02413	2.09	1.07737	1.05747	(0.01990)	(1.88)
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42 TOTAL COST OF GAS (40+41)	1.11887	1.14300	0.02413	2.11	1.06572	1.04582	(0.01990)	(1.90)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.12450	1.14875	0.02425	2.11	1.07108	1.05108	(0.02000)	(1.90)
45 PGA FACTOR ROUNDED TO NEAREST .001	1.125	1.149	0.024	2.09	1.071	1.051	(0.020)	(1.90)

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08

CURRENT MONTH: 04/08

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,560,840	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	23,000	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,583,840	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,583,840	3,618,986.70	1.00981
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(93,330.00)	(79,619.82)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	14,790	1,203.33	
22 Other Shippers (Line 85 Page 10)	0.00	39,559.79	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,505,300	3,580,130.00	1.02135
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,769,100	602,715.63	0.05597
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,955.61	
32 TOTAL DEMAND	10,769,100	605,671.24	0.05624
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	46,927	59,529.16	1.26855
34 Peak Shaving			
35 Storage withdrawal			
36 Brevard LNG Tanker & Vaporizer		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Gooch Trucking Company		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	46,927	59,529.16	1.26855
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08

	CURRENT MONTH: 04/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,639,659	2,884,117	(755,542)	-26.20%	13,391,423	12,609,431	(781,992)	-6.20%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	605,671	613,878	8,207	1.34%	3,123,233	3,106,599	(16,634)	-0.54%
3 TOTAL	4,245,330	3,497,995	(747,335)	-21.36%	16,514,656	15,716,030	(798,626)	-5.08%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,303,973	3,495,686	(808,287)	-23.12%	16,172,305	15,707,505	(464,800)	-2.96%
5 TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	166,324	166,324	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,345,558	3,537,271	(808,287)	-22.85%	16,338,629	15,873,829	(464,800)	-2.93%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	100,228	39,276	(60,952)	-155.19%	(176,027)	157,799	333,826	211.55%
8 INTEREST PROVISION-THIS PERIOD (21)	1,948	(937)	(2,885)	307.90%	8,464	(4,225)	(12,689)	300.33%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	824,982	(409,668)	(1,234,650)	301.38%	1,219,460	(400,164)	(1,619,624)	404.74%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(166,324)	(166,324)	-	0.00%
10a ADJUSTMENTS	-	-	-	--	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	--	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	885,573	(412,914)	(1,298,487)	314.47%	885,573	(412,914)	(1,298,487)	314.47%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	824,982	(409,668)	(1,234,650)	301.38%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	883,625	(411,977)	(1,295,602)	314.48%				
14 TOTAL (12+13)	1,708,607	(821,645)	(2,530,252)	307.95%				
15 AVERAGE (50% OF 14)	854,304	(410,823)	(1,265,127)	307.95%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.02630	0.02630	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02840	0.02840	-	0.00%				
18 TOTAL (16+17)	0.05470	0.05470	-	0.00%				
19 AVERAGE (50% OF 18)	0.02735	0.02735	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00228	0.00228	-	0.00%				
21 INTEREST PROVISION (15x20)	1,948	(937)	(2,885)	307.90%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 04/08

JANUARY 08

Through

DECEMBER 08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	3,560,840		3,560,840	3,618,986.70		605,044.43	4,273.01	17.11
3											101.63
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,560,840</b>	<b>-</b>	<b>3,560,840</b>	<b>3,618,987</b>	<b>-</b>	<b>605,044</b>	<b>4,273</b>	<b>118.74</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/08 Through 12/31/08

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

CURRENT MONTH: 04/08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	11,869	11,543	356,084	346,292	10.1633	10.4507
2							
3							
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20							
	<b>TOTAL</b>	11,869	11,543	356,084	346,292	10.1633	10.4507
				<b>WEIGHTED AVERAGE</b>		10.1633	10.4507

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08

	CURRENT MONTH: 04/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,475,229	1,731,030	255,801	17.34%	6,699,552	8,818,570	2,119,018	31.63%
2 GAS LIGHTS	1,242	1,900	658	52.98%	5,384	7,600	2,216	41.16%
3 COMMERCIAL	2,153,303	1,859,203	(294,100)	-13.66%	8,263,019	7,923,488	(339,531)	-4.11%
4 LARGE COMMERCIAL	125,430	42,800	(82,630)	-65.88%	360,720	206,000	(154,720)	-42.89%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,200	1,200	0.00%
<b>6 TOTAL FIRM</b>	<b>3,755,204</b>	<b>3,635,233</b>	<b>(119,971)</b>	<b>-3.19%</b>	<b>15,328,675</b>	<b>16,956,858</b>	<b>1,628,183</b>	<b>10.62%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	1,829,313	1,765,300	(64,013)	-3.50%	7,673,383	7,249,900	(423,483)	-5.52%
11 SMALL COMMERCIAL TRANSP. FI	1,883,290	1,831,110	(52,180)	-2.77%	7,623,185	7,494,880	(128,305)	-1.68%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	4,000	4,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	687,352	803,800	116,448	16.94%	2,862,547	3,191,700	329,153	11.50%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,399,955</b>	<b>4,401,210</b>	<b>1,255</b>	<b>0.03%</b>	<b>18,159,115</b>	<b>17,940,480</b>	<b>(218,635)</b>	<b>-1.20%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,155,169</b>	<b>8,036,443</b>	<b>(118,716)</b>	<b>-1.46%</b>	<b>33,487,790</b>	<b>34,897,338</b>	<b>1,409,548</b>	<b>4.21%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	97,800	98,885	1,085	1.11%	97,879	99,066	1,187	1.21%
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%
22 COMMERCIAL	4,520	4,209	(311)	-6.88%	4,490	4,187	(303)	-6.75%
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	7	3	(4)	-57.14%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
<b>25 TOTAL FIRM</b>	<b>102,327</b>	<b>103,319</b>	<b>992</b>	<b>0.97%</b>	<b>102,376</b>	<b>103,478</b>	<b>1,102</b>	<b>1.08%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	73	67	(6)	-8.22%	72	67	(5)	-6.94%
30 SMALL COMMERCIAL TRANSP. FI	1,496	1,497	1	0.07%	1,488	1,496	8	0.54%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,578</b>	<b>1,577</b>	<b>(1)</b>	<b>-0.06%</b>	<b>1,569</b>	<b>1,576</b>	<b>7</b>	<b>0.45%</b>
<b>TOTAL CUSTOMERS</b>	<b>103,905</b>	<b>104,896</b>	<b>991</b>	<b>0.95%</b>	<b>103,945</b>	<b>105,054</b>	<b>1,109</b>	<b>1.07%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	15	18	3	20.00%	17	22	5	29.41%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	476	442	(34)	-7.14%	460	473	13	2.83%
42 LARGE COMMERCIAL	17,919	14,267	(3,652)	-20.38%	12,883	17,167	4,284	33.25%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	25,059	26,348	1,289	5.14%	26,644	27,052	408	1.53%
47 SMALL COMMERCIAL TRANSP. FI	1,259	1,223	(36)	-2.86%	1,281	1,252	(29)	-2.26%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	#DIV/0!	333	#DIV/0!	#DIV/0!
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	98,193	100,475	2,282	2.32%	102,234	99,741	(2,493)	-2.44%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%





FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,560,840	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>3,560,840</b>	n/a	n/a	<b>0.00 ( )</b>
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,418,100	0.04055	179,153.95	( )
6	" Capacity release		0	---	0.00	( )
7	" System supply	Treasure Coast	359,700	0.04055	14,585.84	( )
8	" System supply	Brevard	1,423,800	0.04055	57,735.09	( )
9	" " "	Merritt Sq.	0	0.04055	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,201,600</b>		<b>251,474.88</b>	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	( )
14						
15	<b>Total FTS-2 demand</b>		<b>4,567,500</b>		<b>351,240.75</b>	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						
21	<b>Total fixed charges</b>		<b>10,769,100</b>		<b>605,044.43</b>	<b>( )</b>
22						
23	<b>OTHER SUPPLIERS:</b>					
24						
25	Sequent Energy Management		THERMS		AMOUNT	
26			3,560,840		3,618,986.70	( )
27						
28						
29						
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44						
45	<b>Total costs:</b>		<b>3,560,840</b>		<b>3,618,986.70</b>	<b>( )</b>
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>4,224,031.13</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Comnod. (Mia,Brv,TC) 04/08		3,560,840.0						
2 Reverse FTS-1 & FTS-2 Comnod accr 03/08		(3,699,760.0)						
3 FTS-1 & FTS-2 Commodity 03/08		3,722,760.0						
4		3,583,840.0						
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 04/08	10,769,100.0			605,044.43	605,044.43			
7 Reverse FTS-1 & FTS-2 Demand accr 03/08	(16,785,880.0)			(854,559.15)	(854,559.15)			
8 FTS-1 & FTS-2 Demand 03/08	16,785,880.0		852,230.35		852,230.35	B1 (1)		
9								
10 TOTAL FGT DEMAND	10,769,100.0				602,715.63			
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 FGT - Special Fuel Surcharge - 03/08				0.00				
20 FGT - Supplier Refund				0.00				
21				0.00				
22 TECO - Peoples Gas -		13,737.9	17,218.00		17,218.00	B2,B3,B4,B5		
23 TECO - Peoples Gas - Miramar Hosp.		33,189.2	42,311.16		42,311.16	B6		
24 Reverse Sequent - 03/08	(3,699,760.0)			(3,414,520.98)	(3,414,520.98)			
25								
26 Sequent - 03/08	3,835,190.0		3,435,493.18		3,435,493.18	B1 (2)		
27 Sequent - - Adjustment			18,587.59		18,587.59			
28								
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85 Net Activity		136,430.00			39,559.79			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45):	3,560,840.0			3,618,986.70	3,618,986.70			
88								
89 Total purchases & accruals -		3,630,767.1	4,365,840.28	(45,049.00)	4,320,791.28			


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 04/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - Mar'08		14,790.0	1,203.33	1,203.33	B7		
3	Cash outs - Adj				-			
4								
5	Reverse TPS Accrual - 12/05				(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05				2,967.90			
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	0.0	14,790.0	1,203.33	0.00	1,203.33		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Imbalance trade - Feb'08		(93,330.0)	(79,619.82)	(79,619.82)	B1 (3)		
26								
27								
28	<b>Total book-outs</b>	0.0	(93,330.0)	(79,619.82)		(79,619.82)		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Hattiesburg	0.0			2,955.61	2,955.61	B8	
31								
32								
33								
34								
35								
36	<b>Total storage costs</b>	0.0		0.00	2,955.61	2,955.61		
37								
38			3,552,227.1	4,287,423.79	(42,093.39)	4,245,330.40		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			4,245,330.40				
42				0.00				
43	50% margin sharing							(For information only)
44	Reverse Company Use 2007		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		3,552,227.10	4,245,330.40				

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
  
 Houston, TX 77002-4374  
  
 Contact: Dorcas Huang  
 Phone: 832.397.3864  
 Fax: 832.397.3711

**BUYER:**  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
  
 Atlanta, GA 30302  
  
 Contact: Chris Earle  
 Phone: 404.584.4344  
 Fax: 404.584.4233

**Remit To:**  
 Sequent Energy Management  
 [REDACTED]  
 [REDACTED]

  
 Netted Invoice  
 Invoice #: FCG200803  
 Invoice Date: 4/15/2008  
 Due Date: 4/25/2008  
 Delivery Period: Mar-08

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.6965	FGT Z1	251,366	Baseload	\$ 2,186,003.76 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload	\$ - 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$9.1100	FGT Z3	4,197	Baseload	\$ 38,234.67 3
									<b>255,563</b>		<b>\$ 2,224,238.43</b>
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$9.2145	FGT Z1	12,548	Swing	\$ 115,623.58 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Swing	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$9.4110	FGT Z3	115,508	Swing	\$ 1,087,050.98 6
									<b>128,056</b>		<b>\$ 1,202,674.56</b>
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback	\$ - 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ - 9
									-		\$ -
									<b>383,619</b>		<b>\$ 3,426,912.99</b>
<b>TRANSPORTATION</b>											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	243,928	Baseload	\$ 7,220.27 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0021	FTS-2	4,072	Baseload	\$ 8.55 11
									<b>248,000</b>		<b>\$ 7,228.82</b>
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	39,648	Swing	\$ 1,173.58 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0021	FTS-2	84,628	Swing	\$ 177.72 13
									<b>124,276</b>		<b>\$ 1,351.30</b>
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback	\$ - 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ - 15
									-		\$ -
									<b>372,276</b>		<b>\$ 8,580.12</b>
											<b>\$ 3,435,493.10</b> B1(2)
<b>DEMAND CHARGES</b>											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 852,230.35 16
<b>MISCELLANEOUS</b>											
Cashout FGT - Feb08	Sell	ksanders	Florida Gas Transmission Company	FGT			\$8.5310		(9,333)		\$ (79,619.82) 17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ - 18
											<b>\$ 772,610.53</b> B1(1)
											<b>\$ 4,208,103.63</b> B1(2)

(B1)

PLEASE REMIT PAYMENT TO:

0417200800081255  
CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
13,646.47

STATEMENT DATE
04/01/08

PAYABLE UPON RECEIPT

010122 00648071 001364647  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
03/31/08	31	04/01/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS	-----FACTORS-----	THERMS USED
	PRES - PREV =	CCF X BTU X CONVER =	
ZSM08935	35149 31280	3869 1.0460 1.00250	4057.1
TOTAL THERMS =			4057.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		13473.86
PAYMENT		5142.47-
CUSTOMER CHARGE		
DISTRIBUTION	4057.1 THMS @ 0.14732	100.00
PGA	4057.1 THMS @ 1.10730	597.69
TOTAL GAS CHARGES		4492.42
TAXES AND FEES		5190.11
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		
THIS MONTH'S CHARGE		5190.11
LATE PAYMENT FEE		124.97

0.00 \$  
5190.11  
124.97 **5,315.08**

TOTAL BALANCE DUE 13646.47

\*\* 8331.39 WAS PAST DUE ON 03/24/08 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

G/L 53  
Acct# 610030

Nelly Rodriguez  
FEE (B2)

Dept. 0303

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

0417200800081256  
CUSTOMER INVOICE



P.O. Box 31017  
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
7,316.02

STATEMENT DATE
04/01/08

PAYABLE UPON RECEIPT

010122 00648097 000731602  
 CITY GAS CO OF FLA  
 NUI CORPORATION ACCOUNTS PAYABLE  
 933 E 25TH ST  
 HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE  
 ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017  
 TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
7,316.02

THIS MONTH'S CHARGE - DUE BEFORE
04/22/08

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
MAR 08	98.4
MAR 07	102.6

NEXT SCHEDULED READ DATE
04/30/08

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
 \*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
03/31/08	31	04/01/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	28142 25232		2910		1.0460		1.00250		3051.5
TOTAL THERMS =									3051.5

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	7049.42
PAYMENT	3711.94-
CUSTOMER CHARGE	
DISTRIBUTION	3051.5 THMS @ 0.14732 449.55
PGA	3051.5 THMS @ 1.10730 3378.93
TOTAL GAS CHARGES	3928.48
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3928.48
LATE PAYMENT FEE	50.06

TOTAL BALANCE DUE 7316.02

\*\* 3337.48 WAS PAST DUE ON 03/24/08 \*\*  
 \*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
 \*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

0.00  
 3928.48  
 50.06  
 > \$3,978.54

(B3)

G/L 53  
 Acct # 610030

Nelly Rodriguez  
 FC G

Sept. 0303

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
 (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:

0417200800081258  
CUSTOMER INVOICE



3 E

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
13,473.86

STATEMENT DATE  
03/03/08

PAYABLE UPON RECEIPT

010122 00648071 001347386  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

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DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
13,473.86

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
03/24/08

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
02/29/08 29 03/03/08

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 31280 27624 3656 1.0450 1.00250 3830.1  
TOTAL THERMS = 3830.1

AVERAGE DAILY THERM USAGE  
FEB 08 132.1  
FEB 07 146.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 13565.06  
PAYMENT 4678.10-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 3830.1 THMS @ 0.14732 564.25  
PGA 3830.1 THMS @ 0.98936 3789.35  
TOTAL GAS CHARGES 4453.60  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 4453.60  
LATE PAYMENT FEE 133.30

TOTAL BALANCE DUE 13473.86

\*\* 8886.96 WAS PAST DUE ON 02/22/08. \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

NEXT SCHEDULED  
READ DATE  
03/31/08

G/L 53  
Acct. 610030  
Dept. 0303

Nelly Rodriguez  
FCG

(B4)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY



PLEASE REMIT PAYMENT TO:

0417200800081259  
CUSTOMER INVOICE



P.O. Box 31017  
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
7,049.42

STATEMENT DATE
03/03/08

PAYABLE UPON RECEIPT

010122 00648097 000704942  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

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DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017.

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

7,049.42

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
02/29/08	29	03/03/08

THIS MONTH'S CHARGE  
DUE BEFORE

03/24/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER

00648097

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS----- X BTU X CONVER =	THERMS USED
ZTQ74899	25232 22560	2672	1.0450 1.00250	2799.2
TOTAL THERMS =				2799.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY  
THERM USAGE

FEB 08 . 96.5  
FEB 07 105.1

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		7149.13
PAYMENT		3437.19-
CUSTOMER CHARGE		
DISTRIBUTION	2799.2 THMS @	0.14732 100.00
PGA	2799.2 THMS @	0.98936 412.38
TOTAL GAS CHARGES		2769.42
TAXES AND FEES		3281.80
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3281.80
LATE PAYMENT FEE		55.68
TOTAL BALANCE DUE		7049.42

\*\* 3711.94 WAS PAST DUE ON 02/22/08 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

NEXT SCHEDULED  
READ DATE

03/31/08

G/L 53  
Acct # 610030  
Dept. 0303

(B5)  
Nelly Rodriguez  
FCG

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:

0417200800081257  
CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
80,399.84

STATEMENT DATE  
03/31/08

PAYABLE UPON RECEIPT

010120 15791056 008039984

FLORIDA CITY GAS ATTN:ROSIE ABREU  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

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DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE  
ADDRESS MIRAMAR FL 33029

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
80,399.84

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
03/27/08 30 03/31/08

THIS MONTH'S CHARGE  
DUE BEFORE  
04/21/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
15791056

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZTE87908 55732 52556 3176 1.0450 10.00000 33189.2  
TOTAL THERMS = 33189.2

AVERAGE DAILY  
THERM USAGE  
MAR 08 1106.3  
MAR 07 1116.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 80322.48  
PAYMENT 42233.80-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 33189.2 THMS @ 0.14732 4889.43  
PGA 33189.2 THMS @ 1.10730 36750.40  
TOTAL GAS CHARGES 41739.83  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 41739.83  
LATE PAYMENT FEE 571.33

TOTAL BALANCE DUE 80399.84

\*\* 38088.68 WAS PAST DUE ON 03/20/08 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

NEXT SCHEDULED  
READ DATE  
04/25/08

G/L 53  
Acct# 610030  
Dept. 0303

86  
Nelly Rodriguez  
FCG

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(PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

Florida City Gas - Cash outs - Mar'08

	<b>Therms</b>	<b>Amount</b>
FPU	2,550	1,954.40
FPL Energy	27,330	21,162.71
Infinite Energy	(9,290)	(13,462.32)
Interconn Resources	0	0.00
Mirabito	(300)	(434.74)
End Users Inc.	0	0.00
MX Energy	0	0.00
Penninsula Energy	(4,380)	(6,418.71)
Pacific Summit	(10)	(14.49)
Utility Resource Sol.	(930)	(1,583.52)
	<hr/>	
	<b>14,970</b>	<b>1,203.33</b>

(B7)

Effective November 1, 2005

**Distribution:**

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

Original Issue Date: 11/1/2005  
 Revision Date:

**Former NUI Corporation Storage Allocation - Fiscal Year 2008**

		Elizabethtown - Hattiesburg						Grand Total
		D1	D2		Total			
Monthly Fixed Cost		\$5,800.00	\$20,500.00		\$26,300.00		\$26,300.00	
Annual Firm Sales*		D1 volumes		D2 volumes				
Firm	Allocation Percentage*							
Elizabethtown Gas	33,620 86.48%	8,736	\$5,015.97	87,360	\$17,728.86	\$22,744.83	\$22,744.83	
* Florida City Gas	4,369 11.24%	1,039	\$651.81	10,390	\$2,303.80	\$2,955.61	\$2,955.61	
Elkton Gas	886 2.28%	225	\$132.22	2,250	\$467.34	\$599.56	\$599.56	
Grand Total	38,875 100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00	

Annual Firm Sales provided by Dan Nikolich based upon 2008 9+3 Forecasts for FCG and Elkton, and 2008 BGSS Forecast for ETG

(B)