

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963
 P. O. Box 549 / Port St. Joe, FL 32457
 301 Long Avenue / Port St. Joe, FL 32456
 tel 850.229.8216 / fax 850.229.8392

RECEIVED-FPSC
 08 MAY 27 AM 9:06

COMMISSION
 CLERK

08 MAY 27 11:17 AM

May 23, 2008

Ann Cole, Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 080003-GU
 Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf

Stuart L Shoaf
 President

(4) _____ Enclosures

DOCUMENT NUMBER - DATE

04436 MAY 27 8

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 080003-GU
May 23, 2008

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Messer Law Firm
PO Box 15579
Tallahassee, FL 32317

Florida City Gas
Charles A Rawson, III
955 East 25th Street
Hialeah, FL 33013-3498

Ansley Watson, Jr.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, FL 33601-1531

Akerman Senterfitt
Beth Keating
106 East College Ave., Ste 1200
Tampa, FL 32301

Office of Public Council
John Marks
C/O The FL Legislature
111 West Madison St, Rm 812
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Cheryl Martin
FL Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Brenda Irizarry
Peoples Gas System
PO Box 111
Tampa, FL 33601-0111

Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, FL 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2008 Through DECEMBER 2008							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$100.80	\$190.26	\$291	152.98	-\$20.05	\$1,154.92	\$1,175	101.74
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
4	COMMODITY (Other)	\$71,919.39	\$85,836.00	\$13,917	16.21	\$415,349.78	\$466,463.18	\$51,113	10.96
5	DEMAND	\$11,535.00	\$11,535.00	\$0	0.00	\$46,524.50	\$46,524.50	\$0	0.00
6	OTHER - Transportation Credit (Prior)	\$2,711.08	-\$8,314.00	-\$11,025	132.61	\$29,650.31	-\$157,155.00	-\$186,805	118.87
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
8	DEMAND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
9	FGT REFUND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$86,064.67	\$89,247.26	\$3,183	3.57	\$491,504.54	\$356,987.60	-\$134,517	-37.68
12	NET UNBILLED	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
13	COMPANY USE	\$36.86	\$0.00	-\$37	0.00	\$221.55	\$0.00	-\$222	0.00
14	TOTAL THERM SALES	\$74,478.10	\$89,247.26	\$14,769	16.55	\$460,068.39	\$356,987.60	-\$103,081	-28.88
THERMS PURCHASED									
15	COMMODITY (Pipeline)	90,000	90,000	0	0.00	474,480	360,000	-114,480	-31.80
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	72,409	93,300	20,891	22.39	484,914	566,310	81,396	14.37
19	DEMAND	150,000	150,000	0	0.00	605,000	605,000	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	90,000	90,000	0	0.00	474,480	360,000	-114,480	-31.80
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	33	0	-33	0.00	244	0	-244	0.00
27	TOTAL THERM SALES	85,021	90,000	4,979	5.53	526,043	360,000	-166,043	-46.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00112	0.00211	0	152.98	-0.00004	0.00321	0	101.32
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.99324	0.92000	-0.07	-7.96	0.85654	0.82369	-0.03	-3.99
32	DEMAND (5/19)	0.07690	0.07690	0	0.00	0.07690	0.07690	0	0.00
33	OTHER (6/20)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.95627	0.99164	0	3.57	0.93434	0.99163	0	5.78
38	NET UNBILLED (12/25)			0				0	
39	COMPANY USE (13/26)	1.11700	0.00000	-1	0.00	0.90710	0.00000	-1	0.00
40	TOTAL THERM SALES (11/27)	1.01228	0.99164	-0.02	-2.08	0.93434	0.99163	0.06	5.78
41	TRUE-UP (E-2)	-0.11732	-0.11732	0.00	0.00000	-0.11732	-0.11732	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.89496	0.87432	-0.02	-2.36	0.81703	0.87432	0.06	6.55
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89946	0.87872	-0.02	-2.36	0.82114	0.87871	0.06	6.55
45	PGA FACTOR ROUNDED TO NEAREST .001	0.899	0.879	-0.02	-2.28	0.821	0.879	0.06	6.60

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2008 THROUGH: DECEMBER 2008
 CURRENT MONTH: APRIL

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	90,000	-\$100.80	-0.00112
3 No Notice Commodity Adjustment			
4 Penalty - FGT overage alert day			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	90,000	-\$100.80	-0.00112
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	93,300	\$97,669.55	1.04683
18 Imbalance Cashout - Transporting Customers	2,321	\$1,918.34	0.82644
19 Imbalance Cashout - FGT	-57,950	-\$53,213.75	0.91827
20 Imbalance Bookout - Other Shippers	-17,660	-\$18,931.52	1.07200
21 Imbalance Bookout - Transporting Customers	12,070	\$11,083.52	0.91827
22 Imbalance Bookout - Transporting Customers	707	\$649.58	0.91826
23 Imbalance Cashout - Transporting Customers	39,620	\$32,743.67	0.82644
24 TOTAL COMMODITY OTHER	72,409	\$71,919.39	0.99324
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,535.00	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Demand Billed to Others			
31 Less Demand Billed to Others			
32 TOTAL DEMAND	150,000	\$11,535.00	0.07690
OTHER			
33 Revenue Sharing - FGT			
34 Volumetric Relinquishment - FGT			
35 Other - Transportation Credit			
36 Alert Day Penalty - GCI			
37 Alert Day Penalty - AC			
38 Other Prior Adj.			
39 Payroll allocation		\$2,711.08	#DIV/0!
40 TOTAL OTHER	0	\$2,711.08	#DIV/0!

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$71,919	\$85,836	13,917	0.16	\$415,350	\$466,463	51,113	0.11
2 TRANSPORTATION COST	LINE(1+5+6-(7+8+9)	\$14,145	\$3,411	-10,734	-3.15	\$76,155	-\$109,476	-185,630	1.70
3 TOTAL		\$86,065	\$89,247	3,183	0.04	\$491,505	\$356,988	-134,517	-0.38
4 FUEL REVENUES		\$74,478	\$89,247	14,769	0.17	\$460,068	\$356,988	-103,081	-0.29
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$10,973	\$10,973	0	0.00	\$43,892	\$43,892	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$85,451	\$100,220	14,769	0.15	\$503,961	\$400,880	-103,081	-0.26
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		-\$613	\$10,973	11,587	1.06	\$12,456	\$43,892	31,436	0.72
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$270	-\$132	-402	3.05	\$1,408	-\$610	-2,018	3.31
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$124,377	-\$57,829	-182,206	3.15	\$143,089	-\$57,351	-200,440	3.49
10 TRUE-UP COLLECTED OR (REFUNDED)		-\$10,973	-\$10,973	0	0.00	-\$43,892	-\$43,892	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$113,061	-\$57,961	-171,021	2.95	\$113,061	-\$57,961	-171,021	2.95
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		124,377	-57,829	-182,206	3.15	* if line 5 is a refund add to line 4 if line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		112,790	-57,829	-170,619	2.95				
14 TOTAL (12+13)		237,167	-115,658	-352,825	3.05				
15 AVERAGE (50% OF 14)		118,584	-57,829	-176,413	3.05				
16 INTEREST RATE - FIRST DAY OF MONTH		2.63	2.63	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.84	2.84	0.00	0.00				
18 TOTAL (16+17)		5.47	5.47	0.00	0.00				
19 AVERAGE (50% OF 18)		2.74	2.74	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.23	0.23	0.00	0.00				
21 INTEREST PROVISION (15x20)		270	-132	-402	3.05				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2008

Through

DECEMBER 2008

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT	0	0			\$63.00	\$11,535.00	-\$163.80	#DIV/0!
2	"	PRIOR	SJNG	FT	93,300	93,300	\$97,669.55					104.68
3	"	SJNG	GC METALS	BO	-17,660	-17,660	-\$18,931.52					107.20
4	"	ARIZONA CHEM	SJNG	BO	12,070	12,070	\$11,083.52					91.83
5	"	INFINITE ENERGY	SJNG	BO	707	707	\$649.58					91.83
6	"	SJNG	FGT	CO	-57,950	-57,950	-\$53,213.75					91.83
7	"	ARIZONA CHEM	SJNG	CO	39,620	39,620	\$32,743.67					82.64
8	"	INFINITE ENERGY	SJNG	CO	2,321	2,321	\$1,918					82.64
9												
10												
11												
12												
13												
14												
15												
16												
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18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					72,409	0	72,409	\$71,919.39	\$63.00	\$11,535.00	-\$163.80	115.12

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	311	300	9,330	9,000	10.47	10.85
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
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16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	311	300	9,330	9,000		
27.				WEIGHTED AVERAGE		10.47	10.85

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2008		Through		DECEMBER 2008			
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	55,845	62,832	6,987	0.13	376,353	440,555	64,202	0.17	
COMMERCIAL	10,310	7,120	-3,190	-0.31	57,001	49,926	-7,075	-0.12	
COMMERCIAL LARGE VOL. 1	18,908	16,048	-2,860	-0.15	92,813	112,519	19,706	0.21	
TOTAL FIRM	85,063	86,000	937	0.01	526,166	603,000	76,834	0.15	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	27,215	31,170	3,955	0.15	223,193	124,680	-98,513	-0.44	
INTERR. - TRANSPORT (TS6)	586,040	573,893	-12,147	-0.02	2,218,430	2,295,572	77,142	0.03	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	613,255	605,063	-8,192	-0.01	2,441,623	2,420,252	-21,371	-0.01	
TOTAL THERM SALES	698,318	691,063	-7,255	-0.01	2,967,789	3,023,252	55,463	0.02	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,843	2,889	46	0.02	2,838	2,889	51	0.02	
COMMERCIAL	218	209	-9	-0.04	220	209	-11	-0.05	
COMMERCIAL LARGE VOL. 1	34	39	5	0.15	34	39	5	0.15	
TOTAL FIRM	3,095	3,137	42	0.01	3,092	3,137	45	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,099	3,141	42	0.01	3,096	3,141	45	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	20	22	2	0.11	133	152	20	0.15	
COMMERCIAL	47	34	-13	-0.28	259	239	-20	-0.08	
COMMERCIAL LARGE VOL. 1	556	411	-145	-0.26	2,730	2,885	155	0.06	
INTERR. - TRANSPORT (TS5)	27,215	31,170	3,955	0.15	223,193	124,680	-98,513	-0.44	
INTERR. - TRANSPORT (TS6)	195,347	191,298	-4,049	-0.02	739,477	765,191	25,714	0.03	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 through DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371	1.0287704	1.0287855	1.0363002								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	1.0462308	1.0462462	1.0538884	0	0	0	0	0	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	05/07/2008 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	May 10, 2008
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	-100.80
Invoice Identifier:	000311733
Account Number:	52002361
Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0182	0.0000	-0.0112	9,000	-100.80	01 - 30	
Transportation Commodity																			

Invoice Total Amount: 9,000 -100.80

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/29/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	May 01, 2008	Invoice Total Amount:	\$11,535.00
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000311732
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/09/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 15,000 11,535.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
 Tax ID 36-3421804

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Invoice Number 9036665
 Invoice Date 05/15/2008
 Contract # 9000114
 Delivery Month Apr 2008
Due Date 05/25/2008

Remit:
 US \$ WIRE
 BP ENERGY COMPANY

Natural Gas delivered during **Apr 2008**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 04/01-04/30	2962503 / 9140386	9,330	10.4683	97,669.55
Total For CS #11 MOUNT VERNON (0025309)		9,330		97,669.55
Total Amount Due		9,330		97,669.55

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

04/02-04/02: LA Onsh S- FGT - Z3 GD	10.370000
04/03-04/03: LA Onsh S- FGT - Z3 GD	10.175000
04/04-04/04: LA Onsh S- FGT - Z3 GD	10.155000
04/05-04/05: LA Onsh S- FGT - Z3 GD	9.570000
04/06-04/06: LA Onsh S- FGT - Z3 GD	9.570000
04/07-04/07: LA Onsh S- FGT - Z3 GD	9.570000
04/08-04/08: LA Onsh S- FGT - Z3 GD	9.790000
04/09-04/09: LA Onsh S- FGT - Z3 GD	9.980000
04/10-04/10: LA Onsh S- FGT - Z3 GD	10.145000
04/11-04/11: LA Onsh S- FGT - Z3 GD	10.545000
04/12-04/12: LA Onsh S- FGT - Z3 GD	10.375000
04/13-04/13: LA Onsh S- FGT - Z3 GD	10.375000
04/14-04/14: LA Onsh S- FGT - Z3 GD	10.375000
04/15-04/15: LA Onsh S- FGT - Z3 GD	10.095000

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2233
 Or Email: AnnMarie.Horstman@bp.com
 0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Received Time May. 15. 5:02PM

Indexes used in pricing calculations:

04/16-04/16: LA Onsh S- FGT - Z3 GD	10.120000
04/17-04/17: LA Onsh S- FGT - Z3 GD	10.085000
04/18-04/18: LA Onsh S- FGT - Z3 GD	10.260000
04/19-04/19: LA Onsh S- FGT - Z3 GD	10.120000
04/20-04/20: LA Onsh S- FGT - Z3 GD	10.120000
04/21-04/21: LA Onsh S- FGT - Z3 GD	10.120000
04/22-04/22: LA Onsh S- FGT - Z3 GD	10.555000
04/23-04/23: LA Onsh S- FGT - Z3 GD	10.585000
04/24-04/24: LA Onsh S- FGT - Z3 GD	10.420000
04/25-04/25: LA Onsh S- FGT - Z3 GD	10.695000
04/26-04/26: LA Onsh S- FGT - Z3 GD	10.940000
04/27-04/27: LA Onsh S- FGT - Z3 GD	10.940000
04/28-04/28: LA Onsh S- FGT - Z3 GD	10.940000
04/29-04/29: LA Onsh S- FGT - Z3 GD	11.215000
04/30-04/30: LA Onsh S- FGT - Z3 GD	11.180000
04/01-04/01: LA Onsh S- FGT - Z3 GD	10.165000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Received Time May. 15. 5:02PM

4

IMBALANCE BOOK OUT INVOICE
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4527.4

TO: Mr. Lee Levant
Gulf Coast Metals Co., Inc.
6912 E 9th Street
Tampa, FL 33619

Office: 813-626-5443
Fax: 813-621-1924

DATE: 13-May-08

DELINQUENT: 23-May-08

REMITT: ST JOE NATURAL GAS CO., INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

Wire Transfer

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	APR 2008	\$10.7200	100.00%	\$10.720	1766.00	\$18,931.52
TOTAL DECATHERM / INVOICE						<u><u>\$18,931.52</u></u>

Questions, please contact:

Stuart Shoaf
850-229-8216 x 209
sshoad@stjoenaturalgas.com

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4537.5

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 23-May-08
 DELINQUENT: 02-Jun-08

REMITT: Accounts Payable - Energy
 Arizona Chemical Company
 P.O. Box 550850
 Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	APR 2008	\$10.2030	90.00%	\$9.183	1,207.00	\$11,083.52

TOTAL DECATHERM / INVOICE

\$11,083.52

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4537.5

TO: ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DATE: 23-May-08
DELINQUENT: 02-Jun-08

REMITT: Infinite Energy Fax: 251-375-2235
7001 SW 24th Street
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	APR 2008	\$10.2030	90.00%	\$9.183	70.74	\$649.58

TOTAL DECATHERM / INVOICE

\$649.58

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REMITT: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

INVOICE 4537.4
DATE: 22-Jun-08
DELINQUENT: 02-Jul-08

TO: FGT
 P.O. BOX 1188
 HOUSTON, TX 77251-1188

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	APR 2008	\$10.2030	90.00%	\$9.183	5,795	\$53,213.75

TOTAL DECATHERM / INVOICE

\$53,213.75

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4537.4

REMITT: Accounts Payable - Energy
 Arizona Chemical Company
 P.O. Box 550850
 Jacksonville, FL 32255-0850

DATE: 27-Jun-08
 DELINQUENT: 07-Jul-08

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	APR 2008	\$9.1827	0.90	\$8.264	3,962	\$32,743.67
TOTAL DECATHERM / INVOICE						<u>\$32,743.67</u>

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4537.4

REMITT: Infinite Energy
 7001 SW 24th Street
 Gainesville, FL 32607

Fax: 251-375-2235

DATE: 27-Jun-08
 DELINQUENT: 07-Jul-08

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	APR 2008	\$9.1827	90.00%	\$8.264	232.12	\$1,918.34

TOTAL DECATHERM / INVOICE

\$1,918.34

TIME ALLOCATION : 4/1-15/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	4	[REDACTED]	107
\$1,355.54	35	[REDACTED]	807
[REDACTED]	45	[REDACTED]	870
[REDACTED]	22	[REDACTED]	871
[REDACTED]	69	[REDACTED]	874
[REDACTED]	0	#DIV/0!	874-1
[REDACTED]	8	[REDACTED]	875
[REDACTED]	7	[REDACTED]	876
[REDACTED]	10	[REDACTED]	877
[REDACTED]	41	[REDACTED]	878
[REDACTED]	20	[REDACTED]	879
[REDACTED]	15	[REDACTED]	880
[REDACTED]	26	[REDACTED]	886
[REDACTED]	13	[REDACTED]	887
[REDACTED]	6	[REDACTED]	889
[REDACTED]	1	[REDACTED]	890
[REDACTED]	1	[REDACTED]	891
[REDACTED]	63	[REDACTED]	892
[REDACTED]	9	[REDACTED]	894
[REDACTED]	45	[REDACTED]	902
[REDACTED]	315	[REDACTED]	903
[REDACTED]	113	[REDACTED]	920
[REDACTED]	2	[REDACTED]	926
[REDACTED]	40	[REDACTED]	928
[REDACTED]	13	[REDACTED]	932
[REDACTED]	231	[REDACTED]	416-1
[REDACTED]	0	#DIV/0!	416-22
[REDACTED]	181	[REDACTED]	416-25
[REDACTED]	1,335	[REDACTED]	
\$18,970.64	918.3	\$20.66	

TIME ALLOCATION : 4/16-30/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	69	[REDACTED]	107
\$1,355.54	35	\$38.51	807
[REDACTED]	54	[REDACTED]	870
[REDACTED]	22	[REDACTED]	871
[REDACTED]	10	[REDACTED]	874
[REDACTED]	61	[REDACTED]	874-1
[REDACTED]	11	[REDACTED]	875
[REDACTED]	4	[REDACTED]	876
[REDACTED]	9	[REDACTED]	877
[REDACTED]	37	[REDACTED]	878
[REDACTED]	25	[REDACTED]	879
[REDACTED]	15	[REDACTED]	880
[REDACTED]	6	[REDACTED]	886
[REDACTED]	36	[REDACTED]	887
[REDACTED]	6	[REDACTED]	889
[REDACTED]	2	[REDACTED]	890
[REDACTED]	3	[REDACTED]	891
[REDACTED]	17	[REDACTED]	892
[REDACTED]	1	[REDACTED]	894
[REDACTED]	24	[REDACTED]	902
[REDACTED]	347	[REDACTED]	903
[REDACTED]	68	[REDACTED]	920
[REDACTED]	2	[REDACTED]	926
[REDACTED]	36	[REDACTED]	928
[REDACTED]	13	[REDACTED]	932
[REDACTED]	270	[REDACTED]	416-1
[REDACTED]	0	#DIV/0!	416-22
[REDACTED]	184	[REDACTED]	416-25
[REDACTED]	1,366	[REDACTED]	
\$17,559.82	843.3	\$20.82	

THE APPLIANCE SOLUTION

ST JOE NATURAL GAS

303 Long Ave. - P.O. Box 549 - Port St Joe, FL 32457

Invoice No. 13829

Date: 4/4/2008

SR# - WO#: 19305/52622

Terms: DUE UPON RECEIPT

Customer# 9750

P.O.#

Bill To:

TRACOM
TRACOM
PO BOX 568
CHIPLEY, FL 32428

Remit To:

THE APPLIANCE SOLUTION
P.O. BOX 549
PORT ST JOE, FL 32457

Phone: 850-229-8216

Fax: 850-229-8392

Web: www.TheApplianceSolution.com

Job Address:

INTERSECTION OF CARS AND DOVE

Quantity	Description	Unit Price	Amount
1	NATURAL GAS <i>164 therms @ .87431 = 143.39</i>	243.09	243.09
3	NON INVENTORY UTILITY CUT ON FEE NON INVENTORY UTILITY		377.67
1	LABOR CHARGE M&J: LABOR		
1	MATERIAL CHARGE M&J: MATERIAL	6.50	6.50
	Sales Tax	7.00%	152.75 10.69
	REPAIRED 2" MAIN AT THE INTERSECTION OF CARS AND DOVE AT PLEASANT REST. Tax item used for transactions created in QuickBooks POS	0.00%	0.00

DUE UPON RECEIPT OF THIS INVOICE.

Total